

Titas Gas Transmission and Distribution PLC.

**Independent Auditor's Report
and Audited Financial Statements
For the year ended 30 June 2025**



ACNABIN

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NETWORK MEMBER

Independent Auditor's Report
To the Shareholders of Titas Gas Transmission and Distribution PLC.

Report on the Audit of the Financial Statements

Qualified Opinion

We have audited the financial statements of Titas Gas Transmission and Distribution PLC. (the "Company" or "TGTDPCLC"), which comprise the statement of financial position as at 30 June 2025, and the statement of profit or loss and other comprehensive income, statement of changes in equity and statement of cash flows for the year then ended, and notes to the financial statements, including material accounting policy information and other explanatory information.

In our opinion, except for the effects of the matters described in the *Basis for Qualified Opinion* section of our report, the accompanying financial statements give a true and fair view of the financial position of Titas Gas Transmission and Distribution PLC. as at 30 June 2025, and of its financial performance and its cash flows for the year then ended in accordance with International Financial Reporting Standards (IFRSs).

Basis for Qualified Opinion

- a. i) Due to delay in payment of bills by the bulk customers, the Company calculates and charges penal interest on the bill amounts of the respective customers. As such, the total amount of Tk. 194.65 crore has been recognized as interest income, except for interest income from Electricity Generation Company of Bangladesh Limited (EGCBL), up to 30 June 2025 and included in Trade Receivables shown in Note # 11 to the financial statements. On the other hand, the Company recognized operational income for meter rent/service charge and demand charge from Bangladesh Power Development Board (BPDB) amounting to Tk. 275.64 crore up to 30 June 2025. The Company has been recognizing these income as well as receivables from meter rent/service charge since the year 2002 and demand charge since the year 2019. Out of the said aggregated amount of Tk. 470.29 crore, there is no realization till date. On a query we came to know from the management that the said customers are not interested to pay such penal interest as well as meter rent/service charge and demand charge, which remains unrealized since long. As a result, there is a substantial doubt as regards the realization of the said operational income, which requires full provision in the financial statements of the Company.
- ii) Note # 11 to the financial statements reveals that the Company recognized Trade receivables from EGCBL amounting to Tk. 2,944.76 crore and Meghna Sugar Refinery Limited (MSRL) amounting to Tk. 90.81 crore up to 30 June 2025. As alternative audit procedures, we sent direct balance confirmation letters to the said companies to confirm the accuracy and completeness of the said amounts, and in response to our confirmation letters, EGCBL stated the balance as per their record is Tk. 2,841.92 crore in respect of payables for Higher Heating Value (HHV) factor adjustment, demand charge and penal interest on delayed bills, resulting in a difference of Tk. 102.84 crore and MSRL stated the balance as per their record is Tk. 24.50 crore in respect of Trade payables for monthly gas



bill and penal interest, resulting in a difference of Tk. 66.31 crore, up to 30 June 2025. Consequently, the total shortfall of receivable from those two companies to a tune of Tk. 169.15 crore. The Company could not provide any reconciliation for the difference of receivable amount with those two companies. On a query we came to know from the management that the said customers are not interested in paying such amounts which have been arisen on account of penal interest, meter rent/service charge, demand charge, etc. and remain unrealized since inception. As a result, there is a substantial doubt as regards the realization of the said amounts, which requires full provision in the financial statements of the Company. However, the Company filed legal case to the competent authority against the said receivable from MSRL and as informed by the management the outcome of the appeal is in favor of the Company.

- b. i) Non-current liabilities as disclosed in Note # 26 to the financial statements of the Company include customers' security deposit amounting to Tk. 3,621.89 crore as at 30 June 2025. The Head Office of the Company maintains control ledgers based on information received from books maintained by the Zone offices. During our audit at Zone offices, the Company could not provide us with the detailed list, addresses, and other relevant particulars of the customers for an amount of Tk. 54.16 crore. As a result, we could not perform alternative audit procedures by sending direct balance confirmation letters to the customers concerned and confirm the accuracy and completeness of the said amount as well as existence of the repetitive customers. However, the management has informed us that initially such recording gap was for Tk. 930.39 crore and assured us that the records of Zone offices will be updated within the year 2025-2026, so that there remains no difference between the books of Head Office and the Zone offices.
- ii) As per Section 3.5 of the Gas Marketing Rules, 2014, the Company is required to collect security deposit from different categories of customers in respect of gas sales based on approved monthly load, and issue demand notice and collect security deposit from the customers when the existing gas tariff increases by the notifications of Bangladesh Energy Regulatory Commission (BERC) from time to time. But the Company has not yet met the said regulatory requirement as at 30 June 2025. The Company is also required to collect security deposit from industrial, seasonal, captive power and feed gas for CNG customers in the form of both cash (demand draft/pay order) and non-cash (bank guarantee or lien of FDR/Sanchaypatra/Savings Certificate issued by scheduled bank) items.
- c) The carrying amount of inventories as disclosed in Note # 10 to the financial statements of the Company as at 30 June 2025 is Tk. 454.25 crore. But the accounting policies of the Company state that inventories are valued at cost which is a non-compliance with International Accounting Standard (IAS) 2: *Inventories*. IAS 2 requires valuation of inventories at the lower of cost and net realizable value. Physical verification of inventories done by the inventory committee as at 30 June 2013 identified dead stock worth Tk. 10.44 crore and obsolete stock worth Tk. 3.33 crore at that time, but no accounting adjustments in this respect was made in the financial statements. Thereafter, the Company has not conducted any further physical verification of inventories till 30 June 2025. As alternative audit procedures, we conducted physical verification of inventories of the Company as at 30 June 2025 and identified dead stock worth Tk. 31.37 crore and obsolete stock worth Tk. 4.62 crore. As a result, the carrying amount of inventories of the Company as at 30 June 2025 included huge quantities of dead stock and obsolete stock, and appears to be overstated by Tk. 35.99 crore.
- d. i) Required provision for pension fund as past service liability for eligible employees of the Company was Tk. 1,092.60 crore whereas the total assets of the fund was Tk. 92.00 crore as at 30 June 2020 as per actuarial valuation done by M/s. AIR Consulting Limited, which resulted in a shortfall of provision for pension fund for Tk. 1,000.60 crore as per IAS 19: *Employee Benefits*. As per the said report, the provision shortfall should have been fully



covered as at 30 June 2025 with a 5-year plan. But as on the said date the Company made provision for pension fund as disclosed in Note # 24.1 to the financial statements is only Tk. 360.54 crore, resulting in a shortfall of provision for Tk. 732.06 crore for the said fund. Though the Company as per decision taken by the Board of Directors has been maintaining provision for pension fund for Tk. 100.08 crore every year, but still the Company has shortfall of provision for pension fund as per the actuary valuation report.

The exact amount of shortfall in provision for pension fund could not be known as the Company performed the above said actuarial valuation for its pension fund as at 30 June 2020 with a 5-year plan which has already expired on 30 June 2025, and re-estimation gap to date pension fund obligation as per Para 57 of IAS 19: *Employee Benefits* is to be done yet by the Company.

- ii) Retirement benefit obligations of the Company as disclosed in Note # 24 to the financial statements include Pension Fund of Tk. 360.54 crore, Gratuity Fund of Tk. 0.61 crore and General Provident Fund of Tk. 109.76 crore as at 30 June 2025. IAS 19: *Employee Benefits* stated that assets and liabilities of funds should not be recognized in the Company's financial statements if they are controlled by the trustees and not the Company. As the said funds are funded liability in nature due to having separate board of trustees as well as bank accounts, these funds should not be recognized as the Company's liability in the financial statements. Hence, the assets and liabilities of the Company have been overstated by same extent as at 30 June 2025.
- e. As per Subsidiary Loan Agreement (SLA) between the Ministry of Finance under the Government of the People's Republic of Bangladesh and Titas Gas Transmission and Distribution PLC. (TGTDPLC), the Company has received Tk. 351.62 crore as equity and recognized it as Share Money Deposit as disclosed in Note # 17 to the financial statements. As per Gazette Notification No. ১৪৬/এফআরসি/প্রশাঃ/প্রজ্ঞাপন/২০২০/০১ dated 02 March 2020 issued by the Financial Reporting Council (FRC), the capital received as Share Money Deposit or whatever the name which is included as a part of Equity of any company that cannot be refunded and the amount shall be converted into share capital within 06 (six) months from the date of such receipt. Further, such Share Money Deposit shall be considered in calculation of Earnings Per Share (EPS). However, the outstanding amount of such Share Money Deposit which was not converted into share capital and considered in the calculation of EPS of the Company as per the instruction given by FRC stands at Tk. 351.62 crore as at 30 June 2025. Thus, Net Asset Value (NAV) Per Share, Earnings Per Share (EPS) and Net Operating Cash Flow Per Share (NOCFPS) have been overstated as at 30 June 2025.
- f. As per Note # 49 to the financial statements, the Company's net related party transactions is amounted to Tk. 2,686.11 crore during the year 2024-25 according to IAS 24: *Related Party Disclosures*. As alternative audit procedures, we sent direct balance confirmation letters to the said related parties/inter-companies to confirm the accuracy and completeness of the said amounts, but they, except for Gas Transmission Company Limited (GTCL), did not send any response to our confirmation letters. However, in response to our confirmation letter, GTCL confirmed the receivable amount in respect of gas wheeling/transmission charge and current account balance from TGTDPLC as per their records of Tk. 982.67 crore against the recorded balance by TGTDPLC of Tk. 695.43 crore. As such, there exists a difference of Tk. 287.24 crore between the records maintained by these two companies. As such, it casts a substantial doubt as regards related party transactions and balances as reported in the financial statements accurately as on 30 June 2025.



We conducted our audit in accordance with International Standards on Auditing (ISAs). Our responsibilities under those standards are further described in the *Auditor's Responsibilities for the Audit of the Financial Statements* section of our report. We are independent of the Company in accordance with the International Ethics Standards Board for Accountants' Code of Ethics for Professional Accountants (IESBA Code), as applicable to audits of financial statements of public interest entities, together with the ethical requirements that are relevant to audits of the financial statements of public interest entities in Bangladesh. We have also fulfilled our other ethical responsibilities in accordance with these requirements and the IESBA Code. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our qualified opinion.

Emphasis of Matters

Without modifying our opinion, we draw attention to the following facts as disclosed in-

- i. Provision for Income Tax as disclosed in Note # 30 to the financial statements represents that the National Board of Revenue (NBR) claimed Tk. 5,054.04 crore from the Company on account of income tax liabilities on net income for the assessment years from 2015-16 to 2024-25 in respect of which the Company has kept a total provision for Tk. 2,194.46 crore only up to 30 June 2025. However, the Company filed to the competent authorities against the demand of NBR and outcomes of the appeals are yet to be known.
- ii. Cost of sales of the Company amounting to Tk. 35,407.77 crore for the year ended 30 June 2025 as disclosed in Note # 34 to the financial statements include net system loss of Tk. 2,421.76 crore, a huge increase of 34% from the previous financial year, after deducted the allowable system loss of 2%. The system loss arose due to the difference of volume/quantities of gas received by the Company through its own pipelines and pipelines of GTCL and volume/quantities of gas sold by the Company to its customers during the year. Note # 34 disclosed that the Company received 15,154 MMCM from the gas supplying and transmitting companies including own transmission pipelines and sold 13,718 MMCM to its customers during the year. On a query we came to know from the management that the system loss incurred due to illegal gas connections, loss from old/corroded distribution lines, loss from the damage of pipelines caused by underground work of various government/non-government organizations, loss out of lack of information regarding actual gas use in non-metered/flat rate (fixed billing) domestic customers, gas measurement error caused by the difference in measuring system in gas intake point and customers' metering stations, and loss from leakage in the house line of non-metered domestic customers.
- iii. Receivable from Encashment of Fixed Deposit Receipts (FDRs) of Tk. 111.29 crore as disclosed in Note # 14 to the financial statements includes investments with Padma Bank PLC, Bangladesh Commerce Bank PLC, First Security Islami Bank PLC and Global Islami Bank PLC those are matured since long but there is substantial doubt as regards to the realization of the said investments which require full provision/loss allowance for expected credit losses as per IFRS 9: *Financial Instruments* in the financial statements of the Company. But necessary provision/loss allowance for expected credit losses in this regard has not been made by the Company as at 30 June 2025.
- iv. The IT systems of the Company have several control weaknesses that include the absence of a Board approved IT policy, outdated software modules with incomplete audit trail configurations and lack of a Delegation of Authority (DOA) matrix in the accounting software. Security concerns also exist as the Oracle 12c database has reached End of Life (EOL) status and there is no centralized log management solution (SIEM/SOC) for monitoring security events. The ICT Department of the Company lacks a separate IT asset register and proper segregation of duties between IT and operational functions. Additionally, no IT Disaster



Recovery (DR) drill has been conducted and there is insufficient cybersecurity training among the human resources of the Company. These IT control weaknesses may cause lack of completeness, accuracy, and security of financial information processed through the Company's systems.

Key Audit Matters

Key audit matters are those matters that, in our professional judgment, were of most significance in our audit of the financial statements of the current period. These matters were addressed in the context of our audit of the financial statements as a whole, and in forming our opinion thereon, and we do not provide a separate opinion on these matters. Except for the matters described in the *Basis for Qualified Opinion* section, we have determined the matters described below to be the key audit matters to be communicated in our report.

Description of key audit matters	Our response to key audit matters
1. Revenue Recognition	
Refer to Note # 33 to the financial statements	
<p>Revenue recognition has significant and wide influence on financial statements.</p> <p>At the year end the Company reported total revenue of Tk. 35,428.89 crore, equivalent to 92.73% of the Company's total assets, which is significantly material to the financial statements. The Company recognizes revenue on consumption basis through issuing invoices at the end of each month to the customers (except domestic customers) for consumption of gas. The revenue from domestic customers is recognized on fixed rate basis. The Company recognizes sales revenue in accordance with the order issued by Bangladesh Energy Regulatory Commission (BERC), i.e., BERC order # 2019/02 dated 30 June 2019.</p> <p>Therefore, there is a risk of revenue being misstated due to incorrect recognition.</p>	<p>Our audit procedures to address the risks of material misstatement relating to revenue recognition, which was considered to be a significant risk, includes the testing of design and operating effectiveness of key controls focusing on the following:</p> <ul style="list-style-type: none"> • Recalculation of consumption units and bill amounts; • Evaluation of meter reading process along with proper authorization; • Segregation of duties in invoice creation and modification; • Effectiveness of the information systems to record and present accurate amount of revenue; • Payment habits of customers and its overall impact on operational cash flows; • Timing of revenue recognition, etc. <p>Our substantive procedures in relation to the revenue recognition comprises the following:</p> <ul style="list-style-type: none"> • Obtaining supporting documentation for sales transactions recorded either side of year to determine whether revenue was recognized in the correct period; • Obtaining supporting documentation and records from different zones and zonal sales offices to match with accounts revenue control account; • Reviewing accounting records and overall information generation systems; • Reviewing gas sales agreements with customers (Bulk) and underlying policy documentation with a view to ensuring that agreed terms were



Description of key audit matters	Our response to key audit matters
	<p>properly adhered to; and</p> <ul style="list-style-type: none"> Critically assessing manual journals posted to revenue to identify unusual or irregular items, etc.
<p>2. Property, plant and equipment and capital work-in-progress</p>	
<p>Refer to Notes # 5 and 6 to the financial statements</p>	
<p>At the reporting date, the carrying value of the Company's property, plant and equipment and capital work-in-progress amounted to Tk. 5,600.42 crore and Tk. 10.91 crore respectively, which represent 14.66% and 0.03% of total assets respectively. The valuation of property, plant, and equipment and capital work in progress were identified as a key audit matter due to the significance of this balance to the financial statements, as well as the significance of management's judgments in determining its valuation.</p> <p>In considering the valuation of property, plant, and equipment, we focused on the assessment of the followings:</p> <ul style="list-style-type: none"> Inherent risks associated with property, plant and equipment. Potential misstatements in property, plant, and equipment on account of frauds and errors. Assessment of useful lives of assets. Assessment of impairment of assets. <p>Inherent risks associated with property, plant and equipment</p> <ul style="list-style-type: none"> Property, plant and equipment may include assets that should have been derecognized following sale, other transfer of rights, abandonment or impairment. Expenditure that should have been recognized as property, plant and equipment but has not been so recognized, including capitalized finance costs. Depreciation may have been incorrectly calculated. Potential misstatements in property, plant, and equipment on account of frauds and errors. Purchase of an asset at an inflated price especially from a related party. 	<ul style="list-style-type: none"> We obtained an understanding of the client and its environment to consider inherent risk related to property, plant, and equipment. Our understanding includes: <ul style="list-style-type: none"> Obtaining an understanding of the internal control over property, plant, and equipment. Assessing the risks of material misstatement and designing tests of controls and substantive procedures that cover the following aspects: <ul style="list-style-type: none"> Substantiate the existence of property, plant, and equipment. Establish the completeness of recorded property, plant, and equipment. Verify the cut-off of transactions affecting property, plant, and equipment. Establish the proper valuation or allocation of property, plant, and equipment and the accuracy of transactions affecting property, plant, and equipment. Determine the correctness and appropriateness of classification of property, plant and equipment. We obtained an understanding of the potential misstatements in property, plant, and equipment on account of frauds and errors. We evaluated the assumptions made by management in the determination of useful lives to ensure that these are consistent with the principles of IAS 16: <i>Property, Plant and Equipment</i>. We compared the useful lives of each class of assets in the current year to the prior year to determine whether there were any significant changes in the useful lives of assets and considered the reasonableness of changes based on our knowledge of the business and the industry. We verified records, e.g. contractor bills, work orders and certification of work performed by the specialized personnel to ensure that the assets under construction or pending installation and not yet ready for intended use



Description of key audit matters	Our response to key audit matters
<ul style="list-style-type: none"> • Wrong write-off of the asset as scrap, obsolescence, missing, donated, or destroyed. • Expenditures for repairs and maintenance recorded as property, plant and equipment or vice versa. • Capitalization of expenditure which are not normally attributable to the cost of the property, plant and equipment. • Recording of an asset purchased, which in effect has not actually been received by the entity at all. <p><u>Valuation of capital work-in-progress to PPE</u></p> <p>Management needs to ensure that the assets under construction or pending installation and not yet ready for intended use are classified as work-in-progress. An appropriate system needs to put in place to capture all directly identifiable costs, which can be capitalized, to be so accumulated to capital work-in-progress whilst expenses which are not eligible for being capitalized are identified and charged to revenue in the normal course.</p> <p><u>Assessment of useful lives of assets</u></p> <p>Management applies estimates and judgments in its determination of useful lives of assets and reviews the useful lives of assets at each financial year end and adjusts for changes, where appropriate.</p> <p><u>Impairment of assessment</u></p> <p>At the end of each reporting period, management assesses whether there is any indication that an asset may be impaired. If any such indication exists, management estimates the recoverable amount of the asset. If the recoverable amount of an asset is less than its carrying amount, the carrying amount of the asset is reduced to its recoverable amount.</p>	<p>are classified as work-in-progress.</p> <ul style="list-style-type: none"> • We also verified the date on which the assets are moved from the capital work-in-progress account to the property, plant and equipment (the date on which the asset is ready for intended use), so that the depreciation on property, plant and equipment has been computed correctly. • We reconciled the movement of capital work-in-progress from opening to closing, specifically verifying additions during the year, capital assets completed during the year and impairment of any opening capital work-in-progress items. • We assessed whether there are circumstances that indicate a possible impairment of property, plant and equipment and if such circumstances exist, how the same have been dealt with by the entity. • We were satisfied that the property, plant and equipment recognition and measurement policies have been applied appropriately. Based on the work performed, we concluded that property, plant and equipment have been recorded appropriately.

Other Matters

- i. Note # 11 to the financial statements disclosed trade receivables balance of the Company amounting to Tk. 15,464.30 crore as at 30 June 2025. As alternative audit procedures, out of the said amount, we sent direct balance confirmation letters to 52 customers to confirm the



accuracy, completeness and existence for the amount of Tk. 9,148.39 crore, but we received confirmation letters from 03 (three) customers only for Tk. 2,148.12 crore.

- ii. Reserve fund of the Company as disclosed in Note # 18 to the financial statements include Hydrocarbon Development Fund (HDF) amounting to Tk. 74.59 crore which was maintained as per the instructions of Petrobangla till 2007, but there is no utilization of the said fund as at 30 June 2025.

Other Information

Management is responsible for the other information. The other information comprises all of the information in the Annual Report other than the financial statements and our auditor's report thereon. The Annual Report is expected to be made available to us after the date of this auditor's report.

Our opinion on the financial statements does not cover the other information and we do not express any form of assurance conclusion thereon.

In connection with our audit of the financial statements, our responsibility is to read the other information identified above when it becomes available and, in doing so, consider whether the other information is materially inconsistent with the financial statements or our knowledge obtained in the audit or otherwise appears to be materially misstated.

If, based on the work we have performed, we conclude that there is a material misstatement of this other information, we are required to report that fact. We have nothing to report in this regard.

Responsibilities of Management and Those Charged with Governance for the Financial Statements and Internal Controls

Management is responsible for the preparation of the financial statements that give a true and fair view in accordance with IFRSs, the Companies Act, 1994, the Securities and Exchange Rules, 2020, relevant circulars and guidelines issued by Bangladesh Securities and Exchange Commission (BSEC), relevant notifications issued by the Financial Reporting Council (FRC), and other applicable laws and regulations, and for such internal control as management determines is necessary to enable the preparation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is responsible for assessing the Company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless management either intends to liquidate the Company or to cease operations, or has no realistic alternative but to do so.

Those charged with governance are responsible for overseeing the Company's financial reporting process.

Auditor's Responsibilities for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with ISAs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these financial statements.



As part of an audit in accordance with ISAs, we exercise professional judgment and maintain professional skepticism throughout the audit. We also:

- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our qualified opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control.
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management.
- Conclude on the appropriateness of management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Company's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Company to cease to continue as a going concern.
- Evaluate the overall presentation, structure and content of the financial statements, including the disclosures, and whether the financial statements represent the underlying transactions and events in a manner that achieves fair presentation.

We communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

We also provide those charged with governance with a statement that we have complied with relevant ethical requirements regarding independence, and to communicate with them all relationships and other matters that may reasonably be thought to bear on our independence, and where applicable, related safeguards.

From the matters communicated with those charged with governance, we determine those matters that were of most significance in the audit of the financial statements of the current period and are therefore the key audit matters which have been duly described in the *Basis for Qualified Opinion* and the *Key Audit Matters* sections. We describe these matters in our auditor's report unless law or regulation precludes public disclosure about the matter or when, in extremely rare circumstances, we determine that a matter should not be communicated in our report because the adverse consequences of doing so would reasonably be expected to outweigh the public interest benefits of such communication.



Report on Other Legal and Regulatory Requirements

As required by the Companies Act, 1994, the Securities and Exchange Rules, 2020 and relevant circulars and guidelines issued by Bangladesh Securities and Exchange Commission (BSEC), we also report the following:

- a) we have obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purposes of our audit and made due verification thereof;
- b) in our opinion, proper books of account as required by law have been kept by the Company so far as it appeared from our examination of these books;
- c) the statement of financial position and statement of profit or loss and other comprehensive income dealt with by the report are in agreement with the books of account and returns; and
- d) the expenditure incurred was for the purposes of the Company's business.

Dhaka,
27 October 2025

Signed for and on behalf of
ACNABIN
Chartered Accountants

Md. Mominul Karim, FCA
Partner
ICAB Enrollment No. 934

DVC: **2510270934 AS 193282**

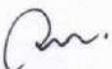
Titas Gas Transmission and Distribution PLC.
Statement of Financial Position
As at 30 June 2025

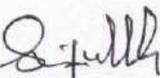
	Notes	30 June 2025 Taka	30 June 2024 Taka
ASSETS			
Non-Current Assets			
Property, plant and equipment (at cost less Depreciation)	5	56,004,186,730	48,290,650,722
Capital work in progress	6	109,071,837	9,117,484,512
Investments	7	41,363,728,067	40,281,871,667
Inter-company loan	8	9,975,088,725	9,884,456,475
Loan to employees	9	3,519,642,266	3,402,958,827
		271,097,646,473	239,715,643,795
Current Assets			
Inventories	10	4,542,468,026	3,970,167,423
Trade receivables less provision for bad and doubtful debt	11	154,642,997,215	146,855,951,914
Advances, deposits and prepayments	12	67,794,036,867	61,004,074,780
Group current accounts	13	585,808,184	621,240,238
Other current assets	14	4,015,516,849	3,850,177,301
Cash and cash equivalents	15	39,516,819,332	23,414,032,139
TOTAL ASSETS		382,069,364,098	350,693,065,998
EQUITY AND LIABILITIES			
Shareholders' Equity			
Share capital	16	9,892,218,310	9,892,218,310
Share money deposit	17	3,516,150,928	3,516,150,928
Reserve fund	18	808,827,343	809,139,093
Revaluation surplus	19	33,365,921,513	33,365,921,513
Retained earnings	20	41,572,889,779	49,506,618,028
		89,156,007,873	97,090,047,872
Non-Current Liabilities			
Long term loans net of current maturity	21	4,509,019,425	4,790,457,511
Deferred tax liability	22	6,784,727,486	6,527,337,214
Depreciation fund	23	-	281,320,000
Retirement benefit obligations	24	4,709,103,319	4,274,917,980
Leave pay	25	44,606,530	41,801,490
Customers' security deposits	26	36,218,887,046	33,838,373,529
		52,266,343,806	49,754,207,724
Current Liabilities			
Current portion of long term loans	21	306,140,510	306,638,324
Trade payables	27	187,723,369,831	157,104,357,167
Group current accounts	28	684,801,791	679,341,651
Workers' profit participation fund and welfare fund payable	29	-	67,448,551
Provision for income tax	30	47,625,746,220	40,831,557,739
Unclaimed dividend	31	18,777,036	18,543,408
Liability for expenses	32	4,288,177,031	4,840,923,561
Total Liabilities		292,913,356,225	253,603,018,126
TOTAL EQUITY AND LIABILITIES		382,069,364,098	350,693,065,998
Net assets value per share (NAV)	45	90.13	98.15

The annexed notes from 1 to 52 form an integral part of these financial statements.


Md. Lutful Hyder Masum
Company Secretary


Md. Mohiuddin Mollah
General Manager (Accounts)


Shahnewaz Parvez
Managing Director


M. Saifullah Panna
Chairman

This is the statement of financial position referred to in our separate report of even date.

Dhaka,
27 October 2025

Signed for and on behalf of
ACNABIN
Chartered Accountants



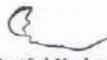
Md. Mominul Karim, FCA
Partner
ICAB Enrollment No. 934

DVC: 2510270934 AS 193282

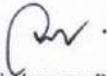
Titas Gas Transmission and Distribution PLC.
Statement of Profit or Loss and Other Comprehensive Income
 For the year ended 30 June 2025

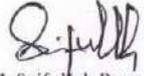
	Notes	2024-2025 Taka	2023-2024 Taka
Revenue	33	354,288,874,325	356,929,196,210
Less: Cost of sales	34	354,077,652,075	353,654,548,401
Gross profit		211,222,250	3,274,647,809
Less: Operating expenses		6,674,301,152	6,284,232,845
Administrative expenses	35	6,464,560,234	6,053,653,821
Transmission & distribution expenses	36	209,740,918	230,579,024
Add: Other operating income	37	60,059,873	316,609,015
Gross operating loss		(6,403,019,029)	(2,692,976,021)
Less: Finance costs	38	54,352,713	46,512,553
Net operating loss for the year		(6,457,371,742)	(2,739,488,574)
Add: Non-operating income		5,788,513,161	4,088,459,591
Investment income	39	3,746,011,446	2,534,336,778
Finance income	40	2,042,501,715	1,554,122,813
(Loss)/Profit before WPPF and WF		(668,858,581)	1,348,971,017
Less: Provision for contribution to WPPF and WF		-	67,448,551
(Loss)/Profit before income tax		(668,858,581)	1,281,522,466
Less: Income tax expenses		7,051,578,752	8,722,291,785
Current tax	41	6,794,188,481	8,819,082,081
Deferred tax	22	257,390,271	(96,790,296)
Net loss after income tax for the year		(7,720,437,333)	(7,440,769,319)
Other Comprehensive Income			
Revaluation surplus net of tax	42	-	33,365,921,513
Unrealized loss on share investment	42	(311,750)	(1,309,350)
		(311,750)	33,364,612,163
Total Comprehensive (Loss)/Income		(7,720,749,083)	25,923,842,845
Earnings per Share (EPS)	43	(7.80)	(7.52)

The annexed notes from 1 to 52 form an integral part of these financial statements.


 Md. Lutful Hyder Masum
 Company Secretary


 Md. Mohiuddin Mollah
 General Manager (Accounts)


 Shahnawaz Parvez
 Managing Director


 M. Saifullah Panna
 Chairman

This is the statement of profit or loss and other comprehensive income referred to in our separate report of even date.

Dhaka,
 27 October 2025

Signed for and on behalf of
 ACNABIN
 Chartered Accountants



Md. Mominul Karim, FCA
 Partner
 ICAB Enrollment No. 934

DVC: 2510270934 AS 193282

Titas Gas Transmission and Distribution PLC.
Statement of Changes in Equity
For the year ended 30 June 2025

(Amount in Taka)

Particulars	Share Capital	Share Money Deposit	Reserve Fund	Revaluation Surplus	Retained Earnings	Total Shareholders' Equity
Balance as at 01 July 2024	9,892,218,310	3,516,150,928	809,139,093	33,365,921,513	49,506,618,028	97,090,047,872
Net loss after income tax for the year	-	-	-	-	(7,720,437,333)	(7,720,437,333)
Cash Dividend for the year 2023-24 @ 5%	-	-	-	-	(494,610,916)	(494,610,916)
Fair value adjustment of marketable securities	-	-	(311,750)	-	-	(311,750)
Transferred from Depreciation Fund	-	-	-	-	281,320,000	281,320,000
Balance as at 30 June 2025	9,892,218,310	3,516,150,928	808,827,343	33,365,921,513	41,572,889,779	89,156,007,873

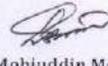
For the year ended 30 June 2024

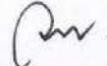
Particulars	Share Capital	Share Money Deposit	Reserve Fund	Revaluation Surplus	Retained Earnings	Total Shareholders' Equity
Balance as at 01 July 2023	9,892,218,310	2,827,474,695	810,448,441	-	57,441,998,263	70,972,139,712
Net loss after income tax for the year	-	-	-	-	(7,440,769,319)	(7,440,769,319)
Cash Dividend for the year 2022-23 @ 5%	-	-	-	-	(494,610,916)	(494,610,916)
Revaluation Surplus	-	-	-	39,262,225,534	-	39,262,225,534
Deferred Tax expense on revalued asset	-	-	-	(5,896,304,021)	-	(5,896,304,021)
Share money deposit transferred from long term loan	-	711,976,797	-	-	-	711,976,797
Fair value adjustment of marketable securities	-	-	(1,309,350)	-	-	(1,309,350)
Refund of Share money deposit to Govt.	-	(23,300,564)	-	-	-	(23,300,564)
Balance as at 30 June 2024	9,892,218,310	3,516,150,928	809,139,091	33,365,921,513	49,506,618,028	97,090,047,872

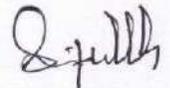
The annexed notes from 1 to 52 form an integral part of these financial statements.

Dhaka,
27 October 2025


Md. Lutful Hyder Masum
Company Secretary


Md. Mohiuddin Mollah
General Manager (Accounts)


Shahnewaz Parvez
Managing Director


M. Saifullah Panna
Chairman

Titas Gas Transmission and Distribution PLC.
Statement of Cash Flows
For the year ended 30 June 2025

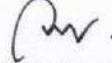
Notes	2024-2025 Taka	2023-2024 Taka
A. Cash flows from operating activities		
Receipts from revenue	345,421,145,675	309,112,452,753
Interest received	5,421,334,856	3,913,311,120
Other Income received	399,852,427	138,691,533
Payment against gas purchase	(323,458,639,411)	(296,264,779,095)
Payment for salary & other cost	(3,692,763,266)	(3,729,624,421)
Payment for WPPF	(60,733,705)	-
Inter Company a/c's	13,748,358	3,337,307
Interest paid	(54,352,713)	(46,512,553)
Income tax paid	(6,794,188,481)	(8,189,513,548)
Advance, Deposits & Prepayments	80,166,405	(511,109,629)
Other Creditors	697,088,720	1,138,609,913
Net cash flow from operating activities	17,972,658,865	5,564,863,381
B. Cash flows from investing activities		
Fixed deposit	(1,679,516,288)	(4,190,000,000)
Security received from customers	2,552,176,345	4,420,230,948
Loan re-payment made by BAPEX	130,000,000	130,000,000
Loan to GTCL	(1,650,000,000)	(1,770,000,000)
Loan re-payment made by GTCL	1,429,367,750	863,473,075
Other current assets	(918,728,537)	(2,605,302,868)
Acquisition of fixed assets	(410,956,507)	(2,355,545,167)
Acquisition of stores	(180,846,334)	(403,410,180)
Employees' loan	(499,443,112)	(420,845,914)
Gratuity fund	-	(1,967,660)
Leave pay	(82,951,632)	(94,055,891)
Pension fund	385,958,828	276,848,033
Provident fund	(159,961,372)	(104,204,072)
Net cash used in investing activities	(1,084,900,858)	(6,254,779,697)
C. Cash flows from financing activities		
Share money received	-	711,976,798
Loan received	19,275,963	1,023,588,766
Re-payment of long-term loan	(306,806,581)	(246,062,247)
Dividend paid	(497,440,196)	(504,681,593)
Net cash (used in)/flow from financing activities	(784,970,814)	984,821,724
D. Net increase in cash and cash equivalents (A+B+C)	16,102,787,193	294,905,409
E. Effect of unrealized foreign exchange gain/(loss)	-	-
F. Cash and cash equivalents at the beginning of the year	23,414,032,139	23,119,126,731
G. Cash and cash equivalents at the end of the year (D+E+F)	39,516,819,332	23,414,032,139
Net Operating Cash Flow per Share (Taka)	18.17	5.63

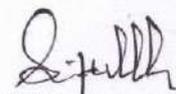
The annexed notes from 1 to 52 form an integral part of these financial statements.

Dhaka,
27 October 2025


Md. Lutful Hyder Masum
 Company Secretary


Md. Mohiuddin Mollah
 General Manager (Accounts)


Shahnewaz Parvez
 Managing Director


M. Saifullah Panna
 Chairman

Titas Gas Transmission and Distribution PLC.
Notes to the Financial Statements
As at and for the year ended 30 June 2025

1. Background and Introduction

Titas Gas Transmission and Distribution PLC. (hereinafter referred to as "TGTDPLC or the "Company") was established in the year 1964. After liberation of the country the Company was nationalized under the Presidential Order No. 27/1972 and its overall activities has been placed under the supervision and control of Bangladesh Oil, Gas & Mineral Corporation (BOGMC) commonly named 'Petrobangla'. Subsequently, the Company's Board was vested with full autonomy and exercise all financial powers as per Company's act 1994 as stated vide the government gazette notification no. বিজ্ঞাপন (প্রসউ-০২) গ্যাস-২/২০০২(অংশ-০২)/৭৮৭ dated 05 November 2002. The Company has been listed with Dhaka Stock Exchange (DSE) on 09 June 2008 and with Chittagong Stock Exchange (CSE) on 19 June 2008 under the direct listing rules of Securities & Exchange Commission offloading 25% of its shares in the stock markets. Currently, Petrobangla holds 75% of the Company' paid up share capital.

The aim and objective of the Company is to transmit natural gas from the gas fields to different areas to distribute the same to the consumers in power, fertilizer, industrial, commercial, captive power, feed gas for CNG, and domestic categories within its franchise areas viz. greater Dhaka & Mymensingh districts. After construction of the 58 miles long original 14" diameter gas transmission pipeline from Brahmanbaria to Demra the Company started its commercial activities in April 1968 supplying gas to Siddhirganj Power Station which was it's first gas consumer. Thereafter, the Company constructed different distribution lines in phases towards Dhaka City area, Ghorashal and Ashuganj for supplying gas to the customers in all categories. Till the liberation of the country in 1971 TGTDPLC had been able to supply gas to two power stations, one fertilizer factory and about 2000 customers in other categories.

Since its inception, the company has steadily expanded its operations. As of now, the company manages a gas pipeline network spanning approximately 13,438.69 km. It serves a diverse customer base, which includes a total of 2,884,853 gas connections, comprising: 17 Government Power Stations, 49 Private Power Stations and 2 Fertilizer in the bulk category.

2. Basis of preparation of the Financial Statements

2.1 Statement of compliance

The financial statements have been prepared in accordance with the requirements of the Companies Act 1994, Securities and Exchange Rules 1987, Securities and Exchange Ordinance 1969, the Listing Regulations of Dhaka Stock Exchange (DSE), Financial Reporting Act 2015, and other relevant local laws as applicable, and in accordance with the International Financial Reporting Standards (IFRSs) issued by the International Accounting Standards Board (IASB) and adopted by Institute of Chartered Accountants of Bangladesh (ICAB).

2.2 Other regulatory compliance

The Company is also required to comply with the following statutes:

- The Income Tax Act, 2023 and the Income Tax Rules, 1984;
- Tax Deduction at Source Rules, 2024;
- The Value Added Tax and Supplementary Duty Act, 2012;
- The Value Added Tax and Supplementary Duty Rules, 2016;
- The VAT Deduction and Collection at Source Guidelines, 2021;
- The Customs Act, 2023;
- The Bangladesh Labor Act, 2006 (as amended up to date);
- The Bangladesh Securities and Exchange Commission (BSEC) Act, 1993;
- The Securities and Exchange Rules, 2020;
- The Registrar of Joint Stock Companies and Firms (RJSC) rules;
- Bangladesh Energy Regulatory Commission (BERC) rules;
- Financial Reporting Act, 2015;
- Negotiable Instruments Act, 1881; and
- Other applicable laws, rules and regulations.

2.3 Authorization for issue

The audited financial statements as at and for the year ended 30 June 2025 were authorized to issue by the Board of Directors of the Company in its 881st Meeting dated 27 October 2025.

2.4 Basis of measurement

Measurement is the process of determining the monetary amounts at which the elements of the financial statements are to be recognized and carried in the statement of financial position and profit or loss and other comprehensive income. These financial statements have been prepared under the historical cost convention and on a going concern basis.

**2.5 Going concern assumption**

TGTDPLC has adequate resources to continue its operations for the foreseeable future. The management has assessed the going concern and found that the current resources provide sufficient funds to meet the present requirements of its existing businesses and operations. For this reason the management continues to adopt going concern basis in preparing these financial statements as there is no threat thereon. The Company receives share money deposit as additional finances in case of necessity.

2.6 Components of Financial Statements

The Financial Statements comprises as follows:

- Statement of Financial Position;
- Statement of Profit or Loss and Other Comprehensive Income;
- Statement of Changes in Equity;
- Statement of Cash Flows; and
- Notes to the Financial Statements.

2.7 Functional and presentational currency

These financial statements are presented in Bangladeshi Taka (BDT/Taka/Tk.) which is the functional and presentational currency of the Company. The amounts in these financial statements have been rounded off to the nearest integer. Because of these rounding off, in some instances the totals may not match the sum of individual balances.

2.8 Use of estimates and judgments

The preparation of the financial statements of the company requires management to make and apply consistently the judgments, estimates and assumptions for records and balances that affect the application of accounting policies and the reported amounts of assets, liabilities, income and expenses. Actual results may differ from these estimates.

Estimates and underlying assumptions are reviewed on an ongoing basis. Revision to accounting estimates are recognised in the period in which the estimates are revised and in any future periods affected. In particular, information about significant areas of estimation, uncertainty and critical judgments in applying accounting policies that have the most significant effect on the amounts recognized in the financial statements is included in the following notes:

Note: 5 Property, plant and equipment

Note: 11 Trade receivables

Note: 27 Trade payables

Note: 30 Provision for income tax

2.9 Reporting period

The financial statements of the Company cover the period of 01 (one) year from 01 July 2024 to 30 June 2025 and is followed consistently.

2.10 Status of compliance of International Financial Reporting Standards (IFRSs)

IAS No.	Title	Remarks
1	Presentation of Financial Statements	Complied
2	Inventories	Not Complied
7	Statement of Cash Flows	Complied
8	Accounting Policies, Changes in Accounting Estimates and Errors	Complied
10	Events after the Reporting Period	Complied
12	Income Taxes	Complied
16	Property, Plant & Equipment	Complied
19	Employee Benefits	Partially Complied
21	The Effects of Changes in Foreign Exchange Rates	Complied
24	Related Party Disclosures	Complied
33	Earnings Per Share (EPS)	Complied
34	Interim Financial Reporting	Complied
36	Impairment of Assets	Complied
37	Provisions, Contingent Liabilities and Contingent Assets	Complied
38	Intangible Assets	Complied

IFRS No.	Title	Remarks
7	Financial Instruments: Disclosures	Complied
9	Financial Instruments	Partially Complied
13	Fair Value Measurement	Complied
15	Revenue from Contracts with Customers	Complied

3. Material accounting policies

3.1 Property, plant and equipment (PPE)

i) Recognition and Measurement

Property, plant & equipment are recognized if it is probable that future economic benefits associated with the assets will flow to the company and the cost of the assets can be reliably measured. All fixed assets are stated at cost less accumulated depreciation as per IAS-16 "Property, Plant and Equipment" except land which is stated at cost only. The cost of acquisition of an asset comprises its purchase price and any directly attributable cost of bringing the asset to its working condition for its intended use inclusive of inward freight, duties and non-refundable taxes.

Leases

IFRS 16: Leases introduces a single, on-balance sheet lease accounting model for lessees. A lessee recognises a right-to-use asset representing its right to use the underlying asset and a lease liability representing its obligation to make lease payments. There are recognition exemptions for short-term leases and leases of low-value items. Lessor accounting remains similar to the current standard- i.e. lessors continue to classify leases as finance or operating leases. The standard is effective for annual periods beginning on or after 1 January 2019, but also with permission for early adoption.

TGTDPLC has applied the exemption for short-term leases and booked its rental payments as expenses in profit or loss given that the enforceable period of all its current contracts are cancellable in the short-term and has no purchase option.

ii) Subsequent costs

The cost of replacing a part of an item of property, plant and equipment is recognized in the carrying amount of the item if it is probable that future economic benefits associated with the item will flow to the entity and the cost of the item can be measured reliably. All other repairs and maintenance costs are charged to the Statement of Profit or Loss and Other Comprehensive Income during the financial year in which they incurred.

iii) Depreciation

Depreciation is charged on property, plant and equipment (except land) using 'Straight line method' to allocate the costs over this estimated useful lives. Depreciation on addition to property, plant and equipment is charged from the date when the asset is put into use for commercial operation. No depreciation is charged on the asset from the date the assets are disposed. The rates of depreciation vary from 2.50% to 30% p.a. based on useful lives and nature of the assets. Rates of depreciation and amortization are as follows:

Category of PPE	Rate (%)
Land and land development	Nil
Building	2.50-10
Furniture & fixtures	10-15
Office equipment	15
Other equipment	15-30
Transmission & distribution lines	3.33-10
Water services	10-20
Vehicles	20
Integrated Software	20
Other assets	10-25

iv) Revaluation surplus

Revaluation reserve represents the difference between book value and revalued value of land and land development. Revaluation is done with sufficient regularity to ensure that the carrying amount does not differ materially from that which would be determined using fair value at the end of the reporting period. The fair value is determined from market-based evidence by appraisal considering cut-off date at 30 June 2023 by ACNABIN Chartered Accountants and ZA Capital Advisory (in collaboration) as consultants, who are professionally qualified consultant and valuer and the revaluation was approved in 855th Board meeting dated 30 May 2024.

3.2 Intangible assets

- i. An intangible asset is recognized if it is probable that the future economic benefits that are attributable to the asset will flow to the entity and the cost of the assets can be measured reliably.
- ii. Software represents the value of computer application software licensed for the use of the company. Intangible assets are carried at its cost, less accumulated amortization and impairment loss (if any).
- iii. Initial cost comprises license fees paid at the time of purchase and other directly attributable expenditure that are incurred in customizing the software for its intended use.
- iv. Expenditure incurred on software is capitalized only when it enhances and extends the economic benefits of computer software beyond their original specifications and lives and such cost is recognized as capital improvement and added to the original cost of software.
- v. The web-based integrated customized software, commonly known as the TGTDPCLC System, was developed by the local vendor M/S. Divine IT Ltd. It is being amortized using the straight-line method over an estimated useful life of five (5) years. As of the end of the financial year 2022-23, the entire value of the intangible assets has been fully amortized.

3.3 Capital work-in-progress

The cost of self-constructed assets includes the cost of materials, direct labour and other directly attributable costs. These expenditures is capitalized and recognized as items of PPE when they are ready for intended use.

3.4 Inventory

The company maintains inventory of materials & spares for the construction of Pipelines and for maintenance of existing transmission and distribution Pipelines for uninterrupted customer services. Out of total inventory some are very emergency in need and those are not available in the local market and also it is difficult to procure instantly when needed. It is mentionable that these are slow moving items of inventory in the store.

The company has to maintain a huge stock of materials and other inventory for its maintenance. It is also mentionable that there are some obsolete/dead stock items in the inventory. For disposing those items the Company has an intention to conduct an auction to write-off. Inventories of the Company are valued at cost.

3.5 Financial assets

The company initially recognizes loans and receivables and deposits on the date that they are originated. All other financial assets are recognized initially on the trade date, which is the date the company becomes a party to the contractual provisions of the instrument.

The company derecognizes a financial asset when the contractual rights to the cash flows from the asset expires, or it transfers the rights to receive the contractual cash flows on the financial asset in a transaction in which substantially all the risks and rewards of ownership of the financial asset are transferred.

Financial assets include trade receivable, advances, deposits and prepayments, loan to related companies and cash and bank balances, etc.

3.5.1 Trade receivables

Trade receivables are carried at the original invoice amount, less an estimate made for doubtful debts, if any, based on a review of all outstanding amounts at the period end. Trade receivables represent the cumulative outstanding amounts for all categories of customers, including Power, Captive Power, Industry, CNG, Commercial, and Domestic.

3.5.2 Cash and cash equivalents

Cash and cash equivalents include cash in hand and cash at bank which are held and available for use by the Company without any restriction.

3.6 Financial liabilities

The company recognizes all financial liabilities on the trade date which is the date the company becomes a party to the contractual provisions of the instrument. The company derecognizes a financial liability when its contractual obligations are discharged, cancelled or expired. Financial liabilities comprise trade payables and other financial obligations.

3.6.1 Trade payables

These liabilities are recorded at the amount payable for settlement in respect of gas supplied through Titas's gas pipeline network. Trade payables are calculated as per orders from the BERG (Bangladesh Energy Regulatory Commission) and gazettes from the Ministry of Power, Energy & Mineral Resources. For the financial year 2024-25, various charges were established by Gazette SRO No. 14-Law/2023, dated: 18 January 2023, Gazette SRO No. 105-Law/2024, dated 29 April 2024, and by BERG Order No. 2025/06, dated 13 April 2025.



3.6.2 Loans and borrowings

Borrowings repayable after twelve months from the date of statement of financial position are classified as non-current liabilities whereas the portion of borrowings repayable within twelve months from the date of statement of financial position, unpaid interest and other charges are classified as current liabilities.

3.6.3 Provisions

The assessments undertaken in recognizing provisions and contingencies have been made in accordance with IAS 37. The evaluation of the likelihood of the contingent events has required best judgment by management regarding the probability of exposure to potential loss/gain. Should circumstances change following unforeseeable developments, this likelihood could alter.

3.6.4 Liability for expenses

These liabilities are recorded at the amount payable for settlement in respect of goods and services received by the Company.

3.7 Employees' benefit schemes

The retirement benefits accrued for the employees of the company as on reporting date are accounted for in accordance with the provisions of International Accounting Standard-19, "Employee Benefit". Bases of enumerating the retirement benefit schemes operated by the company are outlined below:

i) Pension Fund

The Company has created a pension scheme for its employees who have opted for pension. This fund represents accumulated amount of company's contribution and interest earned thereon less payments made to the ex-employees enjoying pension benefits. This fund has been invested into FDR & ICB Unit Certificate.

ii) Provident Fund

The Company also operates a provident fund for its employees which contributed by the employees only not by the company. This fund has been entirely invested in FDR.

iii) Gratuity Fund

The Company also operates gratuity fund for those employees who have opted for gratuity and not for pension. Liability for gratuity is calculated and accounted for at the year end.

iv) Workers' Profit Participation Fund

The Company recognizes a provision for Workers' Profit Participation and Welfare funds @ 5% of net profit before tax as per Bangladesh Labour Act, 2006 (Amended in 2013 & 2018).

3.8 Revenue recognition

Revenue is recognized as per IFRS 15: Revenue from Contracts with Customers, to the extent that it is probable that economic benefit will flow to the Company and that the revenue can be reliably measured.

The Company recognizes revenue on consumption basis at the end of month to the consumers (except domestic consumers) for consumption of gas. The domestic consumers' revenue are recognized on fixed rate basis. Operational income arising from meter rent, late payment penalties, demand charge, higher heating value, connection and reconnection fees, commissioning fees, sale of store materials on accrual basis.

3.9 Foreign currency translation/ transaction

Transactions in foreign currencies are recorded at the exchange rate prevailing on the date of transactions. Monetary assets and liabilities in foreign currencies are translated at the exchange rate prevailing on the closing date. Exchange gain or loss arising from foreign currency loan are presented in Profit or loss and other comprehensive income under the head of general administrative expense.

3.10 Taxation

Income tax expenses comprise current and deferred taxes. Income taxes are recognized in the statement of profit or loss and other comprehensive income except to the extent that relates to items recognized directly in equity or in other comprehensive income.



Current Tax

Income tax has been calculated in accordance with the applicable tax laws and in compliance with IAS 12 Income Taxes. As per the Finance Ordinance of 2025, the corporate income tax rate is fixed at 20% on taxable income.

Previously, under Tax Law 2023, Section 163(3)(Ka), the minimum tax requirement did not apply to "any company engaged in gas transmission or distribution." As a transmission and distribution company, Titas Gas availed this exemption and claimed refunds for excess tax deducted at source (TDS) over its actual tax liability.

However, the Finance Act of 2024, through Section 54, abolished Section 163(3)(Ka). Consequently, from that point onward, where a company's actual tax liability is lower than the TDS, the entire TDS is treated as the minimum tax. The Finance Ordinance of 2025 has continued this provision regarding the minimum tax.

It is also notable that, under Section 163(9) of the Tax Law 2023, the company may adjust the minimum tax in subsequent years if, in those years, the actual current tax liability exceeds the minimum tax.

Deferred Tax

Deferred tax liabilities are the amount of income taxes payable in future periods in respect of taxable temporary differences. Deferred tax assets are the amount of income taxes recoverable in future periods in respect of deductible temporary differences. Deferred tax assets and liabilities are recognized for the future tax consequences of timing differences arising between the carrying values of assets, liabilities, income and expenditure and their respective tax bases. Deferred tax assets and liabilities are measured using tax rates and tax laws that have been enacted or substantially enacted at the balance sheet date. The impact on the account of changes in the deferred tax assets and liabilities has also been recognized in the statement of profit or loss and other comprehensive income as per IAS-12 "Income Taxes".

3.11 Finance income and costs

Finance income comprises interest income from loan to employees, loan to inter-companies and interest income on bank deposits recognized in the statement of profit or loss and other comprehensive income. Finance costs comprise interest payable on borrowings from local and foreign lenders.

3.12 Expenditure

All known expenditure have been accounted for irrespective of whether the same is paid or not up to the closing date.

3.13 Earnings per Share (EPS)

Basic earnings per share (EPS) is calculated in accordance IAS-33 dividing the net income attributable to the ordinary shareholders by the number of ordinary shares outstanding at the end of the year. No diluted earnings per share is required to be calculated for the year as there was no scope for dilution during the year.

3.14 Statement of cash flows

Cash Flow Statement is prepared in accordance with IAS 7 under direct method as per requirement of the Securities and Exchange Rules 1987. A reconciliation of net profit with cash flows from operating activities under indirect method is also given.

3.15 Depreciation Fund

Depreciation Fund has been created in accordance with the Titas Gas Transmission and Distribution PLC Depreciation Fund Policy 2023. Subsequently, the policy was amended by the Board in its 880th meeting held on 29 September 2025. The newly approved policy is titled "Titas Gas Transmission and Distribution PLC Depreciation Fund Policy 2025."

As per the amendment, the fund will not be treated as a separate entity. Rather, it will be considered as the company's own fund, and the interest income earned from the investment of the fund will be recognized as the company's income.

4. General

- a) Figures appearing in these financial statements have been rounded off to the nearest Taka;
- b) "Revenue Reserve" under Shareholders' Equity in the Statement of Financial Position has been renamed as "Retained Earnings"; and
- c) Comparative figures and account titles in these financial statements have been rearranged/ reclassified whenever considered necessary.

		30 June 2025 Taka	30 June 2024 Taka
5. Property, plant and equipment			
Written Down Value-Freehold Assets	(Note: 5.1)	16,848,728,452	9,076,071,294
Written Down Value-Revalued Assets	(Note: 5.2)	39,155,458,279	39,214,579,428
Total Written Down Value		56,004,186,730	48,290,650,722
5.1 Freehold Assets			
(A) Cost			
Opening Balance		30,468,498,898	30,161,592,174
Less: Impairment Loss		-	(219,745,395)
		30,468,498,898	29,941,846,779
Add: Addition during the year		9,373,183,153	526,745,019
Less: Disposal during the year		-	(92,900)
		39,841,682,051	30,468,498,898
(B) Accumulated depreciation			
Opening Balance		21,392,427,604	20,578,017,985
Add: Charged during the year		1,600,525,996	814,409,619
		22,992,953,600	21,392,427,604
Less: Adjustment for disposal		-	-
		22,992,953,600	21,392,427,604
(C) Written down value (A-B)		16,848,728,452	9,076,071,294
5.2 Revalued Assets			
(A) Revaluation			
Opening Balance		39,262,225,534	-
Add: Revaluation surplus		-	39,262,225,534
		39,262,225,534	39,262,225,534
(B) Accumulated depreciation			
Opening Balance		47,646,106	-
Add: Charged during the year		59,121,149	47,646,106
		106,767,256	47,646,106
(C) Written down value (A-B)		39,155,458,279	39,214,579,428
<p>As per the board's approval, Titas Gas Transmission and Distribution PLC. appointed ACNABIN Chartered Accountants and ZA Capital Advisory (in collaboration) as consultants to revalue its fixed assets. The consulting firms submitted their report on 27 March 2024, which was approved at the 855th meeting of the Board of Directors of Titas Gas Transmission and Distribution PLC. According to the revaluation as of 30 June 2023, the value of land increased by Tk. 39,122,821,712, the value of buildings increased by Tk. 139,174,806, and the value of water service increased by Tk 229,017, resulting in a total increase in fixed assets of Tk. 39,262,225,534. Due to the revaluation, the increased asset values were reflected in the company's financial report for the fiscal year 2023-2024, indicating a significant change in the value of property, plant, and equipment.</p>			
<p>Schedule of property, plant and equipment is given in Annexure-A.</p>			
6. Capital work in progress			
Opening Balance		9,117,484,512	7,174,284,364
Add: Addition during the year		120,150,484	2,053,984,539
		9,237,634,997	9,228,268,903
Less: Capitalized to property, plant and equipment		9,128,563,160	110,784,391
		109,071,837	9,117,484,512
Break-up of Capital work in progress:			
Civil work in greater titas franchise area		14,553,983	8,524,876
Installation of pre paid gas meter project (JICA)		-	8,964,492,829
Network expansion/reformation work		70,868,838	144,266,807
Smart Metering Energy Efficiency Improvement Project (Installation of Prepaid Gas Meter for TGTDCI)-SMEEIP		2,911,917	100,000
Gas Sector Efficiency Improvement & Carbon Abatement Project [Installation of Smart Prepaid Gas Meter for TGTDCI]-GSEICAP		20,737,099	100,000
		109,071,837	9,117,484,512

7. Investments

	30 June 2025 Taka	30 June 2024 Taka
Investment in FDR (Govt. Bank)	34,475,000,000	34,260,000,000
Investment in FDR (Scheduled Private Bank)	6,370,000,000	5,310,000,000
ICB Unit Certificate	516,982,267	709,814,117
Investment in Listed Stock	1,745,800	2,057,550
	41,363,728,067	40,281,871,667

(Note: 7.1)

7.1 Investment in Listed Stock

Name of the Company	No. of Shares	Cost Value	Market Price Per Share as at 30.06.2025	Market Value as at 30.06.2025	Unrealized Loss as at 30.06.2025
ICB Islamic Bank	623,500	6,235,000	2.80	1,745,800	(4,489,200)

The share of ICB Islamic Bank (former Oriental Bank Ltd) had been allotted in favour of the Company by the Bank as per the decision of Bangladesh Bank vide letter ref: BRPD(R-1) 651/9(10)2017 dated 02 August 2007 Section 2(e) at dissolving their operation as Oriental Bank Ltd against the balance of gas bill collection outstanding with them.

7.2 Break up of long term investments

Customers' security deposit	31,945,000,000	31,505,000,000
Accumulated Depreciation	5,030,000,000	4,750,000,000
General provident fund	943,996,475	1,014,480,187
Pension fund	3,442,985,792	3,010,333,930
Investment in share of ICB Islamic Bank	1,745,800	2,057,550
	41,363,728,067	40,281,871,667

8. Inter-company loan

Loan to GTCL	(Note: 8.1)	9,520,088,725	9,299,456,475
Loan to BAPEX	(Note: 8.2)	455,000,000	585,000,000
		9,975,088,725	9,884,456,475

8.1 Loan to GTCL

Opening Balance		9,299,456,475	8,387,077,125
Add: Addition during the year		1,650,000,000	1,770,000,000
		10,949,456,475	10,157,077,125
Less: Repayment during the year	(Note: 8.1.1)	1,429,367,750	857,620,650
		9,520,088,725	9,299,456,475

As per approval by the Titas Board, the Company financed in various projects developed by Gas Transmission Company Limited (GTCL). For the financial year 2024-25, the company financed Tk. 165.00 crore, and as per the repayment schedule, GTCL repaid Tk. 142.93 crore. As a result, at the end of the financial year 2024-25, the total amount of Tk. 952.01 crore is receivable from GTCL, with a detailed project-wise breakup provided below:

Project wise breakup of Loan to GTCL	2024-2025 Taka	2023-2024 Taka
Loan to Bibiana-Dhanua Gas Transmission Pipe Line Project (GTCL)	702,783,000	1,142,022,375
Loan to Anowara-Faujdarhat Gas Transmission Pipe Line Construction Project (GTCL)	954,250,000	1,192,812,500
Loan to Moheshkhali-Anowara Gas Transmission Pipe Line Construction Project (GTCL)	3,160,417,500	3,745,680,000
Loan to Moheshkhali-Zero Point Gas Transmission Pipe Line Construction Project (GTCL)	898,038,225	1,064,341,600
Loan to GTCL for "Bakrabad-Meghnaghat-Haripur Gas Transmission Pipe Line Construction Project."	2,434,600,000	1,784,600,000
Loan to GTCL for "INSTALLATION AND MODIFICATION OF GAS STATIONS AT OFF-TRANSMISSION POINTS OF GTCL."	1,370,000,000	370,000,000
Total Loan to GTCL	9,520,088,725	9,299,456,475

8.1.1 Loan refund & repaid by GTCL (Repayment during the year)

Project wise breakup of Loan to GTCL	2024-2025 Taka	2023-2024 Taka
Loan to Bibiana-Dhanua Gas Transmission Pipe Line Project (GTCL)	439,239,375	263,543,625
Loan to Anowara-Faujdarhat Gas Transmission Pipe Line Construction Project (GTCL)	238,562,500	143,137,500
Loan to Moheshkhali-Anowara Gas Transmission Pipe Line Construction Project (GTCL)	585,262,500	351,157,500
Loan to Moheshkhali-Zero Point Gas Transmission Pipe Line Construction Project (GTCL)	166,303,375	99,782,025
Loan refund & repaid by GTCL (Repayment during the year)	1,429,367,750	857,620,650
	30 June 2025 Taka	30 June 2024 Taka

8.2 Loan to BAPEX

Opening Balance	585,000,000	715,000,000
Less: Repayment during the year	130,000,000	130,000,000
	455,000,000	585,000,000

As per the approval of Govt, a joint venture project of BAPEX with Santos to operate exploration activities in the Sea at ring faced area of Mognama is being implemented at a cost Tk. 230.80 crore for which BAPEX will finance Tk. 10.80 crore from own source and Petrobangla along with its other 5 enterprises will finance the rest amount of Tk. 220.00 crore with an interest of 2% per annum. As such, the Board of Petrobangla decided that TGTDPCL had to pay Tk. 130.00 crore which was approved in the board of TGTDPCL consequently. Accordingly the company had paid Tk. 130.00 crore for implementing the joint venture project. As per loan repayment schedule BAPEX has repaid Tk. 13.00 crore in FY 2024-25.

9. Loan to employees

Land and house building loan	(Note: 9.1)	3,176,791,905	3,332,307,715
Motorcycle loan	(Note: 9.2)	57,583,581	66,687,236
Computer loan	(Note: 9.3)	3,296,981	3,963,876
Car purchase loan	(Note: 9.4)	281,969,798	-
		3,519,642,266	3,402,958,827

The company provides loans to its staffs and officers for purchasing land/ constructing building/ purchasing flat/ purchasing motorcycle/ purchasing computer/purchasing car as per employee loan policy approved by the board. Installments of loan along with interest thereon are being deducted from monthly salary of the concerned employees regularly that results in no bad loan to the employees.

Aging schedule of employees loan:

Category of Receivable	Dues over 90 days	Dues upto 31-90 days	Dues upto 30 days	Total Balance as at 30.06.2025
HB/LP Loan	3,068,218,228	59,062,049	49,511,628	3,176,791,906
Motor Cycle Loan	55,614,548	1,382,028	587,005	57,583,581
Computer Loan	3,022,003	143,374	131,603	3,296,981
Car purchase loan	269,839,397	11,254,718	875,683	281,969,798
Total	3,396,694,175	71,842,170	51,105,920	3,519,642,266

9.1 Land and house building loan

Opening Balance	3,332,307,715	3,278,546,993
Add: Addition during the year	339,871,860	553,882,878
	3,672,179,575	3,832,429,871
Less: Realized during the year	495,387,670	500,122,156
	3,176,791,905	3,332,307,715

9.2 Motorcycle loan

Opening Balance	66,687,236	77,089,418
Add: Addition during the year	9,174,733	8,721,566
	75,861,969	85,810,984
Less: Realized during the year	18,278,387	19,123,748
	57,583,581	66,687,236

9.3 Computer loan

Opening Balance	3,963,876	5,134,027
Add: Addition during the year	1,222,664	683,993
	5,186,540	5,818,019
Less: Realized during the year	1,889,560	1,854,144
	3,296,981	3,963,876

	30 June 2025 Taka	30 June 2024 Taka
9.4 Car purchase loan		
Opening Balance	-	-
Add: Addition during the year	307,972,615	-
	307,972,615	-
Less: Realized during the year	26,002,817	-
	281,969,798	-
Less: Adjustment during the year	-	-
	<u>281,969,798</u>	<u>-</u>
10. Inventories	<u>4,542,468,026</u>	<u>3,970,167,423</u>
11. Trade receivables less provision for bad and doubtful debt		
Bulk customer (Note: 11.1)	87,815,143,346	86,477,499,455
Non-bulk customer (Note: 11.2)	76,441,131,225	69,652,279,176
	164,256,274,572	156,129,778,632
Less: Provision for bad & doubtful debts (Note: 11.3)	9,613,277,357	9,273,826,718
	<u>154,642,997,215</u>	<u>146,855,951,914</u>
11.1 Bulk customer		
Power (PDB)	35,664,039,690	34,977,227,683
Fertilizer	4,548,297,387	6,192,835,341
Power (Private)	47,602,806,269	45,307,436,431
	<u>87,815,143,346</u>	<u>86,477,499,455</u>
11.2 Non-bulk customer		
Industrial	26,575,900,929	23,608,831,014
Captive Power	19,223,946,845	17,960,021,802
Feed Gas for CNG	5,696,119,170	5,586,295,510
Domestic	23,347,351,126	21,383,202,889
Commercial	1,552,546,693	1,068,661,501
Seasonal	45,266,462	45,266,462
	<u>76,441,131,225</u>	<u>69,652,279,176</u>
I. Debt considered good in respect of which the company is fully secured		
Trade receivables have been stated at their nominal value. Trade receivables are accrued in the ordinary course of business. All types of customers except PDB and BCIC are required to deposit security as cash and bank guarantee for 3 month equivalent gas bills.		
II. Debt considered good for which the company hold no security		
Receivables from PDB and BCIC are unsecured but considered good.		
III. Debt due by directors or other officers of the company		
There is no such trade debtors due by or to directors or other officers of the Company.		
IV. Debt considered doubtful or bad		
Management considered the trade debtors are collectable except non-bulk customers and thus provision has been made of 5% on the increased non-bulk accounts receivable as per the resolution of 724th meeting of Board of Directors held on 27 October 2016.		
V. The maximum amount due by directors or other officers of the company		
There are no such debt in this respect as at 30 June 2025.		
The aging of above trade receivables as on the date of financial position:		
Past due 0-30 days	34,552,563,139	36,276,615,761
Past due 31-90 days	23,039,316,715	21,272,244,307
Past due more than 90 days	106,664,394,718	98,580,918,563
	<u>164,256,274,572</u>	<u>156,129,778,632</u>
Detailed aging schedule is given in Annexure-B.		

11.3 Provision for bad and doubtful debt

 Opening Balance
 Add: Addition during the year
 Less: Write off

30 June 2025 Taka	30 June 2024 Taka
9,273,826,718	9,035,434,259
339,450,639	243,258,048
9,613,277,357	9,278,692,307
-	4,865,589
9,613,277,357	9,273,826,718

As per the resolution of 724th meeting of Board of Directors held on 27 October 2016 provision for bad debt is made at the rate of 5% on the increased amount of non-bulk trade receivable during the year.

As per the approval of the 836th board meeting held on 09 July 2023, the decision was made to write off Tk 50,62,693/- in ongoing money/money decree cases between the company and 87 customers. Discrepancies were identified in the information for 4 customers inconsistencies in name, customer code, and zone. Consequently, the write-off has been executed for the remaining 83 customers, amounting to Tk. 48,65,588.86

12. Advances, deposits and prepayments

 Advances
 Deposits
 Prepayments

 (Note: 12.1)
 (Note: 12.2)
 (Note: 12.3)

67,705,618,540	60,910,338,433
71,096,994	71,560,726
17,321,334	22,175,621
67,794,036,867	61,004,074,780

- a) All the advances & deposits are considered good and recoverable.
 b) There is no amount due from directors of the company against advances.

12.1 Advances

 Advance income tax
 General Advance
 Uniform & Liveries
 Incentive Bonus Advance

(Note: 12.1.1)

67,424,002,038	60,629,813,557
19,210,197	17,689,627
134,661,172	126,998,033
127,745,132	135,837,216
67,705,618,540	60,910,338,433

The concerned officers are paid cash as general advances to meet up the emergency expenses, for payment of various regulatory fees, for repairing and maintenance of gas pipe lines etc. After the expenditure the advanced amounts are adjusted with the approval of proper authority.

12.1.1 Advance income tax

 Opening balance
 Add: Deducted at source during the period

60,629,813,557	52,440,300,009
6,794,188,481	8,189,513,548
67,424,002,038	60,629,813,557

As per the provisions of the Finance Act, customers deducted Advance Income Tax (AIT) from gas bills at the applicable rate and deposited the amounts into the Government Treasury through challans. The company also earns other types of income such as interest on Fixed Deposit Receipts (FDRs), interest on Short Notice Deposit (SND) accounts, and other miscellaneous income, from which the respective deducting authorities tax deducted at source (TDS). All such taxes deducted at source are treated as Advance Income Tax (AIT) for the company.

After the completion of the audited financial year, the company submitted its Income Tax Return to the Larger Taxpayer Unit (LTU) under the provisions of the Income Tax Ordinance, 1984, and the Income Tax Act, 2023. In certain cases, the LTU disallowed some legally admissible expenditures, resulting in a higher assessed tax liability. The company subsequently filed appeals before the Tax Appellate Tribunal and reference applications to the High Court challenging the assessment orders. As these appeals and reference applications are still pending, the advance tax paid and current tax liability has not yet been adjusted. However, during the current financial year, Advance Income Tax deducted at source amounted to Tk 679.42 crore.

12.2 Deposits

 Bangladesh Oxygen Limited (now Linde Bangladesh Ltd.)*
 Power Development Board*
 T&T Board*
 Security Deposit to Southern Automobiles Ltd., Dhaka
 Security Deposit to Kamal Trading Agency, Dhaka
 Security Deposit to Meghna Petroleum Ltd., Dhaka*
 ICB Securities Trading Co. Ltd.*
 Other Security Deposits (City Corporation, Upazila Parishad)**

24,000	24,000
28,000	28,000
158,000	158,000
100,000	100,000
200,000	200,000
1,000,000	1,000,000
10,000	10,000
69,576,994	70,040,726
71,096,994	71,560,726

Deposits to Linde Bangladesh Ltd., Power Development Board, T&T Board, Meghna Petroleum Ltd. Dhaka and ICB Securities Trading Co. Ltd., Southern Automobile Ltd. and Kamal Trading Agency will continue till the service is alive.

A same amount of compensation for road cutting restoration is to be deposited to the authority as security deposit for getting the road cutting permission for the construction of new gas line or for repairing and maintenance works. After the completion of the work the security deposit amount is returned.



12.3 Prepayments

	30 June 2025 Taka	30 June 2024 Taka
Insurance Premium	17,221,334	22,075,621
Ground Rent	100,000	100,000
	17,321,334	22,175,621

Prepayment is made for insurance premium on the vehicles, buildings, pipelines, store used in the company which will be adjusted in the next year.

The aging of Advances, Deposits & Prepayments as at the statement of financial position date was as follows:

Past due 0-30 days	788,676,581	895,679,970
Past due 31-90 days	1,097,317,752	1,175,327,516
Past due 91-180 days	1,978,714,522	2,086,100,161
Past due more than 180 days	63,929,328,011	56,846,967,133
	67,794,036,867	61,004,074,780

The details breakup of Advances, Deposits and Prepayments as per requirement of Schedule XI of the Companies Act 1994 are stated below:

Advance, Deposit and Prepayments exceeding 6 months	63,929,328,011	56,846,967,133
Advance, Deposit and Prepayments not exceeding 6 months	3,864,708,856	4,157,107,647
Advance, Deposits and Prepayments considered good	281,616,502	280,524,876
Advance, Deposits and Prepayments considered good without security	67,512,420,366	60,723,549,904
Advance, Deposits and Prepayments due by Other Officers (against Salary)	281,616,502	280,524,876

13. Group current accounts

Bakhrabad Gas Distribution Co.Ltd. (For line rent)	504,144,314	533,801,696
Bakhrabad Gas Distribution Co. Ltd.	26,399,052	22,252,831
Pashchimanchol Gas Co. Ltd.	11,106,413	10,907,869
Jalalabad Gas T & D Systems Ltd. (For line rent)	33,001,405	13,754,255
Sundarban Gas Distribution Company Ltd. Current A/C	711,689	690,515
Karnafuli Gas Distribution Co. Ltd.	10,433,665	11,330,473
Barapukuria Coal Mines Current a/c	3,652	185,056
Maddhapara Granaite Mining Co.Ltd.	7,994	7,994
Gas Transmission Co. Ltd.- current a/c	-	28,309,550
	585,808,184	621,240,238

14. Other current assets

Interest receivable on investment of GPF & PensionFund	186,804,961	127,673,929
Receivable from ex-employees	813,812	813,812
Recoverable from employees against Income Tax	93,956	94,706
Other receivables (from RPGCL, UCBL-KB & others)	9,459,919	9,356,111
Store in transit	552,234,720	1,295,961,874
Interest receivable on FDR	1,742,995,288	1,312,113,139
Receivable from Encashment of FDR	1,112,862,948	586,137,948
Advances against Car Purchase Loan	233,794,797	438,000,000
Receivable against recharge of prepaid gas meter	9,236,597	5,381,907
Mobile Financial Service	18,252,917	14,325,784
General Provident Fund loan to employees	58,135,339	60,318,092
Interest Receivable on GTCL Loan	90,831,595	-
	4,015,516,849	3,850,177,301

15. Cash and cash equivalents

Cash in hand	3,007,548	699,038
Cash at bank	39,513,811,784	23,413,333,102
	39,516,819,332	23,414,032,139

16. Share capital
Authorized capital
Ordinary Shares

1,200,000,000 ordinary shares of Taka 10 each

Preference Shares

800,000,000 preference shares of Taka 10 each

	30 June 2025 Taka	30 June 2024 Taka
Ordinary Shares	12,000,000,000	12,000,000,000
Preference Shares	8,000,000,000	8,000,000,000
Total	20,000,000,000	20,000,000,000

Issued, subscribed and paid up capital

989,221,831 ordinary shares of Taka 10 each

	30 June 2025 Taka	30 June 2024 Taka
Issued, subscribed and paid up capital	9,892,218,310	9,892,218,310

These shares are listed with Dhaka Stock Exchange (DSE) Limited and Chittagong Stock Exchange (CSE) Limited and quoted at Tk. 19.20 per share as on 30 June 2025 in both stock exchanges.

16.1 A distribution schedule of the above shares is given below:

Name of shareholders	Percentage(%) of Holding	No. of shares		Amount in Taka	
		30 June 2025	30 June 2024	30 June 2025	30 June 2024
Petrobangla	75%	741,916,371	741,916,371	7,419,163,710	7,419,163,710
Investment Corporation of Bangladesh	3%	32,620,602	32,620,602	326,206,020	326,206,020
Investment Corporation of Bangladesh - Unit Fund	2%	15,116,212	15,116,212	151,162,120	151,162,120
Institutions	10%	99,797,401	99,802,173	997,974,010	998,021,730
General shareholders	10%	99,771,245	99,766,473	997,712,450	997,664,730
Total	100%	989,221,831	989,221,831	9,892,218,310	9,892,218,310

16.2 Classification of shares by holding at 30 June 2025

Slabs by number of shares	No. of Shareholders		Percentage(%) of Holding	
	30 June 2025	30 June 2024	30 June 2025	30 June 2024
Up to 500 Shares	5,596	6,129	35.14%	35.78%
501 to 5,000 Shares	7,752	8,322	48.68%	48.59%
5,001 to 10,000 Shares	1,130	1,223	7.10%	7.14%
10,001 to 20,000 Shares	706	685	4.43%	4.00%
20,001 to 30,000 Shares	199	218	1.25%	1.27%
30,001 to 40,000 Shares	106	115	0.67%	0.67%
40,001 to 50,000 Shares	98	95	0.62%	0.55%
50,001 to 100,000 Shares	148	141	0.93%	0.82%
100,001 to 1,000,000 Shares	153	166	0.96%	0.97%
Over 1,000,000 Shares	36	34	0.23%	0.20%
Total	15,924	17,128	100%	100%

17. Share money deposit

Opening Balance	3,516,150,928	2,827,474,695
Add: Deposit received during the year	-	711,976,797
	3,516,150,928	3,539,451,492
Less: Adjustment during the year	-	23,300,564
	3,516,150,928	3,516,150,928

It represents the amount released time to time as per the policy by the Government of People's Republic of Bangladesh within the loans granted from ADP for development works/projects to be kept as its equity. No share money deposit was added in the financial year 2024-25. However, the conversion of the share money deposit into preference shares is under process.

Project wise breakup of share money deposit:

Installation of Prepaid Gas Meter Project(IPGM-P-78)	3,453,812,664	3,453,812,664
System Loss Reduction Project(2188-2189)	24,987,013	36,695,372
Supply Efficiency Improvement project(2623)	36,695,372	24,987,013
Dhaka Clean Fuel Project(1943)	655,879	655,879
	3,516,150,928	3,516,150,928

18. Reserve fund

Hydrocarbon Development Fund*
General Reserve
Other Capital Reserve
Reserve for revaluation of share

30 June 2025 Taka	30 June 2024 Taka
745,909,726	745,909,726
62,648,827	62,648,827
4,757,990	4,757,990
(4,489,200)	(4,177,450)
808,827,343	809,139,093

Hydrocarbon Development Fund (HDF) was maintained by keeping 2.50% of revenue on end user prices till November 1998 for meeting future development expenditure as per the instruction of Petrobangla. The amount from the fund was used till 30 June 2007 as per the order of Petrobangla.

19. Revaluation Surplus

Revaluation Surplus
Less: Deferred Tax

39,262,225,534	39,262,225,534
5,896,304,021	5,896,304,021
33,365,921,513	33,365,921,513

As per approval by the board, Titas Gas Transmission and Distribution PLC appointed ACNABIN Chartered Accountants and ZA Capital Advisory (in collaboration) as consultants to revalue its fixed assets. The consulting firm submitted their report on 27 March 2024, which was approved at the 855th meeting of the Board of Directors of the Company.

According to revaluation as of 30/06/2023, the value of land increased by Tk 39,122,821,711.62, the value of buildings increased by Tk 139,174,805.96 and the value of water service increased by Tk 2,29,016.89, resulting in a total increase in fixed assets of Tk 39,262,225,534.47. As per IAS 12, deferred tax is applicable to the revalued increase in asset values. In accordance with the guidelines of IAS 16 (Property, Plant and Equipment), IAS 12 (Income Taxes), and the directives of the Bangladesh Securities and Exchange Commission (BSEC), the increased asset values were reflected in the company's financial report for the fiscal year 2023-2024.

20. Retained earnings

Opening Balance
Net loss after income tax for the year

Less: Cash dividend paid during the year

Less: Transferred from Depreciation Fund

49,506,618,028	57,441,998,264
(7,720,437,333)	(7,440,769,319)
41,786,180,695	50,001,228,945
494,610,916	494,610,916
41,291,569,779	49,506,618,028
281,320,000	-
41,572,889,779	49,506,618,028

21. Long term loans net of current maturity

ADP loan (Note: 21.1)
Foreign loan (Note: 21.3)

422,304,341	448,565,999
4,086,715,084	4,341,891,512
4,509,019,425	4,790,457,511

Current portion of loans and other borrowings

ADP loan (Note: 21.2)
Foreign loan (Note: 21.4)

28,470,761	30,079,359
277,669,749	276,558,964
306,140,510	306,638,323

21.1 ADP loan

Opening Balance
Add: Addition during the year
Less: Adjusted during the year

Less: Refund during the year
Less: Transfer to current part

448,565,999	423,526,660
3,000,000	55,118,697
(167,653)	-
451,398,346	478,645,357
(623,244)	-
(28,470,761)	30,079,359
422,304,341	448,565,999



Break-up of ADP loan

Sl. No.	Particulars	Rate of interest	30 June 2025	30 June 2024
1	Supply Efficiency Improvement Project	4%	21,757,282	26,108,739
2	Installation of Prepaid Gas Meter (IGPM)-P-78	1%	397,970,303	422,257,260
3	Loan Principal(GOB)- Smart Metering Energy Efficiency Improvement Project [Installation of Prepaid Gas Meter for TGTDPCLC.]	4%	100,000	100,000
4	Loan Principal(GOB)-Gas Sector Efficiency Improvement & Carbon Abatement Project [Installation of Smart Prepaid Gas Meter for TGTDPCLC.]	4%	2,476,756	100,000
			422,304,341	448,565,999

30 June 2025 Taka	30 June 2024 Taka
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21.2 Current portion of loans and other borrowings (ADP Loan)

Opening balance	30,079,358	25,598,228
Add: Addition during the year	28,470,761	30,079,359
Add: Adjusted during the year	167,653	-
	58,717,772	55,677,587
Less: Paid during the year	(30,247,011)	(25,598,228)
	28,470,761	30,079,359

21.3 Foreign loan

Particulars	Principle	Exchange rate fluctuation	30 June 2025	30 June 2024
Opening Balance	4,286,037,558	55,853,954	4,341,891,512	3,625,760,661
Add: Additions during the year	16,275,362	6,217,963	22,493,325	992,689,817
	4,302,312,920	62,071,917	4,364,384,837	4,618,450,478
Less: ERF adjustment during	-	-	-	-
	4,302,312,920	62,071,917	4,364,384,837	4,618,450,478
Less: Current portion of loans	262,186,226	15,483,527	277,669,753	276,558,966
Total	4,040,126,694	46,588,390	4,086,715,084	4,341,891,512

21.4 Current portion of loans and other borrowings(foreign loan)

Particulars	Principle	Exchange rate fluctuation	30 June 2025	30 June 2024
Opening Balance	262,583,798.47	13,975,167	276,558,966	220,464,021
Add: Addition during the year	262,186,826	15,483,527	277,670,353	276,558,966
Add: Adjustment during the	-	-	-	-
Less: Paid during the year	262,584,398	13,975,171	276,559,569	220,464,020
Total	262,186,226	15,483,523	277,669,749	276,558,965

It represents Loan received from Asian Development Bank (ADB), JICA & World Bank(WB) against different development projects. Loan wise foreign unsecured loans inclusive of exchange rate fluctuation (ERF).

Name of loan provider and contract no.	Particulars	Rate of interest	30 June 2025	30 June 2024
ADB loan no. 2188 & 2189 BAN (SLRP)	Sanction amount: 1,364 lakh Repayment Period: 10 Years End Year: 2027-28	5%	47,825,505	68,906,076
ADB loan no 2623 BAN(SEIP)	Sanction amount: 1,090 lakh Repayment Period: 12 Years End Year: 2030-31	5%	71,468,215	82,376,077
JICA BD-P78 (EPGMP) 54249	Sanction amount: 11,113 lakh Repayment Period: 20 Years End Year: 2042-43	1%	3,951,145,401	4,190,609,360
World Bank(IDA-7387 AD)	Sanction amount: 162.77 lakh Repayment Period: 12 Years End Year: 2034-35	1%	16,275,963	-
Total			4,086,715,084	4,341,891,512

22. Deferred tax liability

	30 June 2025 Taka	30 June 2024 Taka
Opening Balance	6,527,337,214	727,823,489
Addition during the year	257,390,271	(96,790,296)
Deferred Tax on Revaluation surplus	-	5,896,304,021
Deferred tax liabilities as at 30 June 2025	6,784,727,486	6,527,337,214

Freehold Assets

Particulars	Accounting Base	Tax Base	Taxable/ (Deductible) Temporary Difference
Property, plant & equipment	16,848,728,451	12,406,611,132	4,442,117,319
	16,848,728,451	12,406,611,132	4,442,117,319

Revalued Assets

Particulars	Accounting Base	Tax Base	Taxable/ (Deductible) Temporary Difference
Land & Land Development	39,122,821,712	-	39,122,821,712
Building	139,174,806	-	139,174,806
Water Service	229,017	-	229,017
	39,262,225,535	-	39,262,225,535

Applicable tax rate on temporary differency of Freehold Assets (A) 20%

Applicable tax rate on Revalued Assets (B) 15%

A. Deferred Tax Liabilities on freehold assets (Ax20.0%) 888,423,464

B. Deferred Tax Liabilities on revalued assets (Bx15%) 5,896,304,021

Total Deferred Tax Liabilities as at 30 June 2025 (A+B) 6,784,727,486

As at 30 June 2024
Freehold Assets

Particulars	Carrying Amount	Tax Base	Taxable/ (Deductible) Temporary Difference
Property, plant & equipment	7,570,195,516	4,415,029,554	3,155,165,962
	7,570,195,516	4,415,029,554	3,155,165,962

Revalued Assets

Particulars	Carrying Amount	Tax Base	Taxable/ (Deductible) Temporary Difference
Land & Land Development	39,122,821,712	-	39,122,821,712
Building	139,174,806	-	139,174,806
Water Service	229,017	-	229,017
	39,262,225,535	-	39,262,225,535

Applicable tax rate on temporary differency of Freehold Assets (A) 20%

Applicable tax rate on Revalued Assets (B) 15%

A. Deferred Tax Liabilities on freehold assets (Ax20.0%) 631,033,192

B. Deferred Tax Liabilities on revalued assets (Bx15%) 5,896,304,021

Total Deferred Tax Liabilities as at 30 June 2024 (A+B) 6,527,337,214

Deferred tax assets and liabilities have been recognized and measured in accordance with the provisions of IAS 12.



23. Depreciation Fund

Opening Balance
Add: Interest Earned During the year
Less: Transferred to Retained Earnings

	30 June 2025 Taka	30 June 2024 Taka
Opening Balance	281,320,000	-
Add: Interest Earned During the year	-	281,320,000
Less: Transferred to Retained Earnings	281,320,000	-
	<u>281,320,000</u>	<u>281,320,000</u>

The fund has been created as per the Titas Gas Transmission and Distribution PLC Depreciation Fund Policy 2023. The company has invested Tk. 475.00 crore against the accumulated depreciation fund in accordance with the aforesaid policy. For the financial year 2023-24, net interest of Tk. 28.13 crore was earned, which has been shown as depreciation fund income. The policy was amended by the Board in its 880th meeting. As per the amendment, interest income from the investment is to be treated as the company's income. Consequently, the interest income for FY 2023-24 has been transferred to Retained Earnings.

24. Retirement benefit obligations

Pension fund (Note: 24.1)
Gratuity fund (Note: 24.2)
General provident fund (Note: 24.3)

Pension fund	3,605,438,024	3,165,630,411
Gratuity fund	6,095,358	5,695,478
General provident fund	1,097,569,937	1,103,592,091
	<u>4,709,103,319</u>	<u>4,274,917,980</u>

24.1 Pension fund

Opening Balance
Add: Company's contribution during the year
Add: Return on Investment

Less: Payment made during the year
Less: Unrealized loss on Share & Securities of ICB Unit Fund & ICB AMCL Unit Fund (2010 to 2023-2024)

Opening Balance	3,165,630,411	2,529,235,617
Add: Company's contribution during the year	1,328,576,279	1,293,033,119
Add: Return on Investment	259,998,644	187,599,591
	<u>4,754,205,335</u>	<u>4,009,868,327</u>
Less: Payment made during the year	1,026,419,173	844,237,915
Less: Unrealized loss on Share & Securities of ICB Unit Fund & ICB AMCL Unit Fund (2010 to 2023-2024)	122,348,138	-
	<u>3,605,438,024</u>	<u>3,165,630,411</u>

A total sum of Tk. 3,442,985,792.02 has been invested in the pension fund, of which Tk. 3,110,000,000 has been placed in FDRs with different scheduled banks and Tk. 332,985,792 in ICB unit certificates.

24.2 Gratuity fund

Opening Balance
Add: Company's contribution during the year

Less: Transfer to CPF fund/payment during the year

Opening Balance	5,695,477	7,227,577
Add: Company's contribution during the year	399,881	435,560
	6,095,358	7,663,137
Less: Transfer to CPF fund/payment during the year	-	1,967,660
	<u>6,095,358</u>	<u>5,695,477</u>

24.3 General provident fund

Opening Balance
Add: Employee's contribution during the year
Add: Return on Investment

Less: Payment made during the year
Less: Unrealized loss on Share & Securities of ICB Unit Fund & ICB AMCL Unit Fund(2010 to 2023-2024)

Opening Balance	1,103,592,090	1,080,948,438
Add: Employee's contribution during the year	87,622,345	69,526,440
Add: Return on Investment	68,836,312	68,465,844
	<u>1,260,050,747</u>	<u>1,218,940,722</u>
Less: Payment made during the year	91,997,098	115,348,632
Less: Unrealized loss on Share & Securities of ICB Unit Fund & ICB AMCL Unit Fund(2010 to 2023-2024)	70,483,712	-
	<u>1,097,569,937</u>	<u>1,103,592,090</u>

(a) This fund has been accumulated by employee's contribution and maintained by a Trustee. A separate bank account is being maintained by the Trustee.

(b) The Sum of Tk. 760,000,000 has been invested in FDR and Tk. 183,996,475 ICB unit certificate.

25. Leave pay

Opening Balance
Add: Addition during the year
Add: Adjustment during the year

Less: Payment made during the year

Opening Balance	41,801,490	80,110,988
Add: Addition during the year	85,777,010	154,419
Add: Adjustment during the year	29,153	56,344,948
	<u>127,607,653</u>	<u>136,610,355</u>
Less: Payment made during the year	83,001,123	94,808,865
	<u>44,606,530</u>	<u>41,801,490</u>

26. Customers' security deposits

	30 June 2025 Taka	30 June 2024 Taka
Domestic	4,012,217,494	3,939,539,879
Domestic (Metered)	143,501,676	128,753,362
Commercial	1,071,750,727	1,049,949,564
Industrial	14,062,627,866	12,917,336,963
Captive Power	13,375,701,592	12,478,975,667
Feed gas for CNG	429,578,554	432,380,156
Seasonal	132,235	132,235
Power (Private)	3,123,376,902	2,891,305,702
	36,218,887,046	33,838,373,529

This amount represents deposits by the customers as security against gas connection as required under Gas Marketing Policy 2014 are shown as long-term liabilities. Such deposits are not payable till gas supply to the customers continues. However total sum of Tk. 31,945,000,000 have been invested in FDR with banks.

27. Trade payables

Liabilities for gas production charge	(Note: 27.1)	16,003,050,211	11,054,639,867
Liabilities for transmission charges	(Note: 27.2)	6,947,538,947	3,597,414,593
Liability for Price Deficit Fund (PDF)	(Note: 27.3)	314,331,076	314,331,076
Liability for BAPEX margin	(Note: 27.4)	12,175,242	12,175,242
Deficit Wellhead Margin Fund for BAPEX (DWMFB)	(Note: 27.5)	12,240,586	12,240,586
Gas Development Fund (GDF)	(Note: 27.6)	7,365,812,359	6,265,832,947
Support for Shortfall	(Note: 27.7)	111,829,261	111,829,261
Liabilities for net charges for LNG	(Note: 27.8)	115,475,170,060	100,214,963,521
Liabilities for VAT (GDF)	(Note: 27.9)	15,403	15,403
Liabilities for VAT	(Note: 27.10)	16,259,323,747	10,900,832,734
Provision for gas purchases liability	(Note: 27.11)	18,226,127,492	18,226,127,492
Energy Security Fund (ESF)	(Note: 27.12)	6,771,624,802	6,128,631,601
BERC Research Fund (BERCRF)	(Note: 27.13)	224,130,645	265,322,843
		187,723,369,831	157,104,357,167

The gas price for end-users in different categories is determined and fixed by the Bangladesh Energy Regulatory Commission (BERC) as well as the Ministry of Power, Energy & Mineral Resources. For the financial year 2024-25, various charges were established by Gazette SRO No. 14-Law/2023, dated: 18 January 2023, Gazette SRO No. 105-Law/2024, dated 29 April 2024, and by BERC Order No. 2025/06, dated 13 April 2025.

This end-user price, apart from the charges related to gas distribution, is allocated among various components. These components include the cost of gas production (Wellhead Margin), LNG Charge, transmission charge, VAT charges, Charge for various funds (GDF, ESF & ERF); which are treated as trade payables. The company collects the total end-user price from its customers for the gas supplied and subsequently make payments against the amount for those above mentioned components of the gas price to the relevant parties, namely Petrobangla, BGFCL, BAPEX, GTCL, and RPGCL. The company retains only the distribution margin, which constitutes its prime source of income.

27.1 Liabilities for gas production charge

Opening Balance	11,054,639,867	6,562,762,192
Add: Addition during the year	26,500,932,857	29,781,239,025
	37,555,572,724	36,344,001,217
Add: Adjustment during the year	7,059,198	-
	37,562,631,922	-
Less: Paid during the year	21,559,581,711	25,289,361,350
	16,003,050,211	11,054,639,867

It consists of the amount payable for the wellhead margin to national gas producing companies, namely BGFCL and BAPEX, along with the LNG operational charge payable to RPGCL, Petrobangla margin charge, and net gas charges for International Oil Companies (IOC) payable to BOGMC. For the financial year 2024-25, various charges were established by Gazette SRO No. 14-Law/2023, dated: 18 January 2023, Gazette SRO No. 105-Law/2024, dated 29 April 2024, and by BERC Order No. 2025/06, dated 13 April 2025.

Company wise break-up is as follows :

Bangladesh Gas Fields Company Ltd.	1,215,393,492	1,027,503,722
BOGMC (IOC Net Charge & Petrobagla Charge)	14,386,657,190	9,672,734,705
LNG Operational Charge (RPGCL)	128,950,708	121,057,339
Bangladesh Petroleum Exploration & Production Co. Ltd.	272,048,822	233,344,102
	16,003,050,211	11,054,639,868



27.2 Liabilities for transmission charges (GTCL)

	30 June 2025 Taka	30 June 2024 Taka
Opening Balance	3,597,414,593	1,769,982,510
Add: Addition during the year	13,488,351,016	13,780,312,858
	17,085,765,609	15,550,295,368
Add: Adjustment during the year	1,381,138	-
	17,087,146,747	15,550,295,368
Less: Paid during the year	10,139,607,800	11,952,880,775
	<u>6,947,538,947</u>	<u>3,597,414,593</u>

It represents the amount payable to Gas Transmission Company Ltd. (GTCL) for gas transmitted to the Titas distribution system through their transmission line. For the financial year 2024-25, this charge is calculated in accordance with Gazette SRO No. 14-Law/2023, dated: 18 January 2023, Gazette SRO No. 105-Law/2024, dated 29 April 2024, and by BEREC Order No. 2025/06, dated 13 April 2025.

27.3 Liability for Price Deficit Fund (PDF)

314,331,076 314,331,076

Price Deficit Fund (PDF) is payable to Petrobangla and had been created with effect from 1st December 1998 as per order no. 15-1(Gas)/92(Vol.-2)/330 dated 29.08.1999 of the Ministry of Energy & Mineral Resources with a view to meet the possible deficit, if arises, in payment of gas bills against the cost of gas purchased from International Oil Companies (IOC) under Production Sharing Contract. PDF was dropped off from 18/09/2018 by BEREC's order # 2018/03.

27.4 Liabilities for BAPEX Margin

12,175,242 12,175,242

It represents the amount payable to Petrobangla as a contribution to Bangladesh Petroleum Exploration & Production Company Ltd. (BAPEX). Bapex margin was dropped off from 18/09/2018 by BEREC's order # 2018/03.

27.5 Deficit Wellhead Margin Fund for BAPEX (DWMFB)

12,240,586 12,240,586

DWMFB was created with effect from 01 July 2008 as per order no. জ্বালানবি/উন্নয়ন-৩/বাপেক্সবিবিধ-১৯/২০০৫ (অংশ)-১৩ dated 04 January 2009 of the Ministry of Energy & Mineral Resources with a view to making payment for incremental wellhead margin for BAPEX and was payable to BOGMC. DWMFB was dropped off from 18 September 2018 by BEREC order # 2018/03.

27.6 Gas Development Fund (GDF)

Opening Balance	6,265,832,947	2,081,244,177
Add: Addition during the year	7,159,248,770	7,239,728,544
	13,425,081,717	9,320,972,721
Add: Adjustment during the year	625,894	-
	13,425,707,611	9,320,972,721
Less: Paid during the year	6,059,895,253	3,055,139,774
	<u>7,365,812,359</u>	<u>6,265,832,947</u>

The Gas Development Fund (GDF) was established by BEREC Order No. 2009/8, effective from August 2009. According to BEREC's order and the Gazette of the Ministry of Power, Energy & Mineral Resources, this fund represents a liability for the company, and the amount is payable to Petrobangla. For the financial year 2024-25, this charge is calculated in accordance with Gazette SRO No. 14-Law/2023, dated: 18 January 2023, Gazette SRO No. 105-Law/2024, dated 29 April 2024, and by BEREC Order No. 2025/06, dated 13 April 2025.

27.7 Support for Shortfall

111,829,261 111,829,261

Bangladesh Energy Regulatory Commission (BEREC) had re-fixed the end user price of gas and had introduced a new component name "Support for Shortfall" from 1 March 2017 by issuing an order (BEREC Order # 2017/02, Date : 23 February 2017) making it payable to Petrobangla was dropped off from 18/09/2018 by BEREC's order # 2018/03.

27.8 Liabilities for net charges for LNG

Opening Balance	100,214,963,521	62,023,082,690
Add: Addition during the year	267,374,045,361	263,245,644,275
	367,589,008,882	325,268,726,965
Add: Addition during the year	23,003,289	-
	367,612,012,171	-
Less: Paid during the year	252,136,842,111	225,053,763,444
	<u>115,475,170,060</u>	<u>100,214,963,521</u>

The LNG charge is one of the major components of gas purchase costs. This charge is payable to Petrobangla and is determined through various orders issued by the Bangladesh Energy Regulatory Commission (BEREC) and the Ministry of Power, Energy & Mineral Resources. For the financial year 2024-25, these charges are determined in accordance with Gazette SRO No. 14-Law/2023, dated: 18 January 2023, Gazette SRO No. 105-Law/2024, dated 29 April 2024, and by BEREC Order No. 2025/06, dated 13 April 2025.

	30 June 2025 Taka	30 June 2024 Taka
27.9 Liabilities for VAT (GDF)	15,403	15,403

VAT (GDF) is a component of the VAT on GDF included in the end-user price of gas and is payable to the national gas production companies for the supply of gas from their fields, and to Petrobangla for the supply of gas from IOCs' fields and imported LNG. This was incorporated by BERC's Order #2018/03 dated 16/10/2018 and later re-fixed by BERC's Order #2022/09 dated 04/06/2022. However, as per the recent order of the Bangladesh Energy Regulatory Commission (BERC) and the Gazette issued by the Ministry of Power, Energy & Mineral Resources, the total VAT is now calculated on the end-user price as a whole, whereas in the previous order VAT on the Gas Development Fund (GDF) was calculated separately.

27.10 Liabilities for VAT

Opening Balance	10,900,832,734	6,279,517,673
Add: Addition during the year	32,390,497,154	31,747,574,459
	43,291,329,888	38,027,092,132
Add: Adjustment during the year	4,310,910	-
	43,295,640,798	38,027,092,132
Less: Paid during the year	27,036,317,051	27,126,259,398
	16,259,323,747	10,900,832,734

The VAT charge is payable to Petrobangla and production companies. This charge is determined through various orders issued by the Bangladesh Energy Regulatory Commission (BERC) and the Ministry of Power, Energy & Mineral Resources. For the financial year 2024-25, these charges are determined in accordance with Gazette SRO No. 14-Law/2023 and Gazette SRO No. 105-Law/2024, dated 29 April 2024, and by BERC Order No. 2025/06, dated 13 April 2025.

27.11 Provision for gas purchases liability

18,226,127,492	18,226,127,492
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27.12 Energy Security Fund (ESF)

Opening Balance	6,128,631,601	1,857,875,857
Add: Addition during the year	7,306,402,847	7,398,325,231
Adjustment during the year	639,582	-
	13,435,674,030	9,256,201,087
Less: Paid during the year	6,664,049,228	3,127,569,486
	6,771,624,802	6,128,631,601

Energy Security Fund (ESF), another component of end user gas price had been created from 1 September 2015 by an order of Bangladesh Energy Regulatory Commission (BERC Order # 2015/09, Date : 27 August 2015. According to BERC's order and Gazette of the Ministry of Power, Energy & Mineral Resources, this fund represents a liability for the company, and the amount is payable to Petrobangla. For the financial year 2024-25, this charge is calculated in accordance with Gazette SRO No. 14-Law/2023, dated: 18 January 2023, Gazette SRO No. 105-Law/2024, dated 29 April 2024, and by BERC Order No. 2025/06, dated 13 April 2025.

27.13 BERC Research Fund (BERCRF)

Opening Balance	265,322,842	463,398,494
Add: Addition during the year	445,513,564	461,538,446
Adjustment during the year	39,845	-
	710,876,251	924,936,940
Less: Paid during the year	486,745,606	659,614,098
	224,130,645	265,322,842

BERC Research Fund, an other component of end user gas price had been created from June 2022 by an order of Bangladesh Energy Regulatory Commission (BERC Order # 2022/09, Date : 04 June 2022). For the financial year 2024-25, this charge is calculated in accordance with Gazette SRO No. 14-Law/2023, dated: 18 January 2023, Gazette SRO No. 105-Law/2024, dated 29 April 2024, and by BERC Order No. 2025/06, dated 13 April 2025.

Aging of the above Liabilities is given below:

Past due 0-30 days	28,150,772,256	25,834,182,260
Past due 31-90 days	56,858,251,158	62,150,225,773
Past due over 91 days	102,714,346,417	69,119,949,134
	187,723,369,831	157,104,357,167

28. Group current accounts

Bangladesh Petroleum Exploration & Production Co. Ltd.	28,071,391	32,296,391
Sylhet Gas Fields Limited- Current A/C	20,576	20,576
Gas Transmission Co. Ltd.	6,841,824	-
Bangladesh Gas Fields Co. Ltd. -current a/c	166,184	284,966
Jalalabad Gas Transmission & Distribution Systems Ltd.	14,991,728	12,265,007
Rupantarita Praktitik Gas Co. Ltd.	1,115,552	1,190,899
Bangladesh Oil, Gas & Mineral Corporation- (Petrobangla)	633,594,535	633,283,813
	684,801,791	679,341,651



29. Workers' Profit Participation Fund (WPPF) and Welfare Fund (WF) payable

	30 June 2025 Taka	30 June 2024 Taka
Opening Balance	67,448,551	-
Add: Addition during the year	-	67,448,551
	67,448,551	67,448,551
Less: Paid during the year	67,448,551	-
	-	67,448,551

The Company recognizes a provision for Workers' Profit Participation and Welfare Funds at the rate of 5% on net profit before tax in accordance with the Bangladesh Labour Act, 2006 (as amended in 2013 and 2018). However, since the Company incurred a loss before tax during the current financial year, no provision has been made for the Workers' Profit Participation and Welfare Funds for this year.

30. Provision for income tax

Opening Balance	40,831,557,738	32,012,475,657
Add: Addition during the year	6,794,188,481	8,189,513,548
Shortfall for the FY 2022-23 (assessment year 2023-24)	-	629,568,533
	47,625,746,220	40,831,557,738

As per the Finance Ordinance 2025, the applicable corporate tax rate for Titas Gas Transmission and Distribution Company Limited is 20% on taxable income. During the financial year 2024-2025, the Company's taxable income amounted to Tk. 2.74 crore, resulting in an actual current tax liability of Tk. 0.54 crore.

However, the total tax deducted at source (TDS) during the year was Tk. 674.42 crore. In addition, the Company paid Tk. 5.00 crore against Assessment Year 2018-2019 as advance income tax, for which a corresponding provision has also been made in the current year's financial statements.

According to Section 163 of the Income Tax Act 2023 and the Finance Ordinance 2025, if the tax deducted at source exceeds the actual tax liability, such excess TDS shall be treated as minimum tax. Consequently, the Company has recognized the entire amount of Tk. 679.42 crore as current tax expense for the year.

It is further noted that, under Section 163(9) of the Income Tax Act 2023, any minimum tax paid may be adjusted in subsequent years if the actual current tax liability in those years exceeds the corresponding minimum tax. The detailed computation of taxable income and tax liability is presented in **Annexure-C**.

Statement of litigations with National Board of Revenue (NBR) regarding income tax dispute for last ten years is:

Income Year	Assesment Year	Tax Provision (Taka)	Total Demand/refundable (Taka)	Tax paid	Current Status
2014-15	2015-16	302.53	321.52	308.25	High Court
2015-16	2016-17	228.62	322.57	323.91	Permission granted for filing a reference case in the High Court, but the copy is yet to be received.
2016-17	2017-18	173.71	184.63	327.17	Tribunal order received. Departmental case filed by NBR.
2017-18	2018-19	115.92	1537.90	347.89	High Court.
2018-19	2019-20	159.22	903.93	362.60	Permission granted for filing a reference case in the High Court, but the copy is yet to be received.
2019-20	2020-21	150.83	504.62	395.81	Permission granted for filing a Reference Case (RC) in the High Court, but the copy is yet to be received.



Income Year	Assesment Year	Tax Provision (Taka)	Total Demand/refundable (Taka)	Tax paid	Current Status
2020-21	2021-22	101.39	290.11	440.89	Permission granted for filing a reference case in the High Court, but the copy is yet to be received. Departmental case filed by NBR.
2021-22	2022-23	80.33	444.60	442.13	Tribunal order received. Yet to receive revised assessment order.
2022-23	2023-24	-	544.16	562.95	Appeal filed & hearing completed.
2023-24	2024-25	881.91	0.00	818.95	Return Submitted
Total		2194.46	5054.04	4330.54	

*The company submitted its Income Tax Return to the Larger Taxpayer Unit (LTU) under the provisions of the Income Tax Ordinance, 1984, and the Income Tax Act, 2023. In certain cases, the LTU disallowed some legally admissible expenditures, resulting in a higher assessed tax liability. The company subsequently filed appeals before the Tax Appellate Tribunal and reference applications to the High Court challenging the assessment orders.

31. Unclaimed Dividend

Opening Balance
Add: Addition during the year

Less: Paid during the year

Less: Transferred to CMSF

Add: Intrest on Unclaimed Dividend

	30 June 2025 Taka	30 June 2024 Taka
Opening Balance	6,231,903	16,536,696
Add: Addition during the year	2,682,905	2,081,210
	8,914,808	18,617,906
Less: Paid during the year	126,691	74,552
	8,788,117	18,543,353
Less: Transferred to CMSF	4,151,139	12,311,450
	4,636,978	6,231,903
Add: Intrest on Unclaimed Dividend	14,140,058	12,311,506
	18,777,036	18,543,408

In the financial year 2023-24, interest on unclaimed dividend was shown under Liabilities for expenses (sub-head: Other Creditors). In the financial year 2024-25, interest on unclaimed dividend has been presented under Unclaimed Dividend. However, interest on unclaimed dividend amounting to Tk. 14,140,058.00 deposited to the Capital Market Stabilization Fund through cheque no. 1710706, dated 16 October 2025.

Dividend Year	Unpaid Dividend as at 30.06.2025
2021-2022	2,059,521
2022-2023	2,577,457
Intrest on Unclaimed Dividend	14,140,058
Total	18,777,036

32. Liabilities for expenses

Accruals & provisions
Liabilities to govt, customers, contractors & employees
Other creditors
Liabilities against jobs for third parties for pipeline construction
Dividend Liabilities
Interest on foreign loan Liabilities
Liabilities against payroll accounts
Liabilities against jobs for third parties for replacement pipeline & others

Accruals & provisions	795,799,226	655,421,173
Liabilities to govt, customers, contractors & employees	173,450,253	174,827,628
Other creditors	299,681,562	317,157,155
Liabilities against jobs for third parties for pipeline construction	1,095,573,834	872,910,686
Dividend Liabilities	1,678,122	2,912,334
Interest on foreign loan Liabilities	5,030,306	4,980,836
Liabilities against payroll accounts	790,600	6,165,387
Liabilities against jobs for third parties for replacement pipeline & others	1,916,173,128	2,811,268,039
	4,288,177,031	4,840,923,561

33. Sales Revenue

		2024-2025 Taka	2023-2024 Taka
Gas Sales Revenue	(Note: 33.1)	336,065,925,132	342,649,308,107
Operational Income	(Note: 33.2)	18,222,949,194	14,279,888,103
		354,288,874,325	356,929,196,210

33.1 Gas Sales Revenue

Power (PDB)	22,083,423,697	27,050,555,944
Fertilizer	10,772,929,136	8,114,915,680
Industrial	104,088,481,298	107,926,758,121
Captive Power	139,583,364,286	139,155,611,961
Feed Gas for CNG	25,539,469,556	25,380,211,060
Domestic Metered	3,002,136,606	2,946,241,764
Domestic Non-Metered	28,811,218,891	29,858,716,763
Commercial	2,184,901,661	2,216,296,814
	336,065,925,132	342,649,308,107

The gas prices for end-users in different categories are determined and fixed by the Bangladesh Energy Regulatory Commission (BERC) and the Ministry of Power, Energy & Mineral Resources. For the financial year 2024-25, the end-user gas prices established by the Ministry of Power, Energy & Mineral Resources were determined according to Gazette SRO No. 14-Law/2023, dated: 18 January 2023, Gazette SRO No. 105-Law/2024, dated 29 April 2024, and by BERC Order No. 2025/06, dated 13 April 2025.

The company distributes gas to various categories of customers, including Power, Captive Power, Fertilizer, Industrial, CNG, Commercial, and Domestic users. The end-user price varies across these customer categories. In the previous year, the company supplied a higher volume of gas to the Power category compared to the current year. The Power category is a lower-rate customer group as per the end-user pricing structure. In addition, the total gas sales volume also decreased in the current financial year. As a result, gas sales revenue decreased in the current financial year compared to the previous year.

Quantity wise schedule of sales relating to the financial statement for the year ended 30 June 2025 as required under Schedule XI, Part -II of the Companies Act 1994 is given:

Particulars	01 July 2024 to 30 June 2025		01 July 2023 to 30 June 2024	
	MMCM	Amount in Taka	MMCM	Amount in Taka
Power (PDB)	2,752	22,083,423,697	3,459	27,050,555,944
Fertilizer	673	10,772,929,136	507	8,114,915,680
Industrial	3,738	104,088,481,298	3,842	107,926,758,121
Captive Power	3,990	139,583,364,286	4,076	139,155,611,961
Feed Gas for CNG	727	25,539,469,556	724	25,380,211,060
Domestic Metered	166	3,002,136,606	164	2,946,241,764
Domestic Non-Metered	1,601	28,811,218,891	1,658	29,858,716,763
Commercial	72	2,184,901,661	65	2,216,296,814
Total	13,718	336,065,925,132	14,495	342,649,308,107

33.2 Operational Income

Meter rent	1,385,592,772	966,579,419
Higher Heating Value	6,009,479,293	6,291,137,473
Connection & reconnection charges	12,661,778	22,186,450
Late payment penalties	5,006,329,698	1,938,147,330
Gas Sales (Domestic) for illegal use	122,967,635	128,218,104
Gas connection commission fees	163,642	520,953
Penalties and fines against metered customers	2,168,663,572	1,487,865,567
Penalties for Illegal use by domestic customers	23,806,378	29,664,002

	2024-2025 Taka	2023-2024 Taka
Profit from sale of stores	147,516,399	119,765,899
Gas Transmission Income*	405,662,213	420,372,836
Demand Charge**	2,940,105,814	2,875,430,070
	18,222,949,194	14,279,888,103

*Transmission charge income from the gas transmitted through company's own transmission pipeline to Bakhrabad Gas Distribution Company Limited (BGDCL) and Jalalabad Gas Transmission & Distribution System Limited (JGTDSL) is shown under operational income.

**Demand Charge income on the approved load of the metered customers other than domestic ones is been incorporated from 01 July 2019 by BEREC order # 2019/2 dated 30 June 2019. and continue last BEREC order no.# 2022/09 dated 04/06/2022.

34. Cost of Sales

Gas production cost	(Note: 34.1)	26,507,992,054	29,781,239,025
Gas Transmission Charge	(Note: 34.2)	13,489,732,154	13,780,312,858
Gas Development Charge		7,104,985,066	7,239,728,544
Energy security fund (ESF) charge		6,737,532,678	7,398,510,794
BERC Research Fund Charges (BERCRF)		445,553,407	461,538,446
LNG Charge-BOGMC(PB)		267,397,048,650	263,245,644,275
VAT for Gas Purchase		32,394,808,067	31,747,574,459
		354,077,652,075	353,654,548,401

Particulars	01 July 2024 to 30 June 2025		01 July 2023 to 30 June 2024	
	MMCM	Amount in Taka	MMCM	Amount in Taka
Power (PDB)	2,932	43,513,030,720	3,624	50,079,017,830
Fertilizer	719	11,048,954,936	531	8,149,559,906
Industrial	3,990	109,009,992,172	4,025	109,652,857,176
Captive Power	4,259	120,302,942,210	4,269	116,036,462,954
Feed Gas for CNG	775	26,338,945,191	758	25,750,801,288
Domestic Metered	225	3,897,975,921	218	3,778,800,361
Domestic Non-Domestic	2,176	37,697,758,240	2,206	38,191,251,596
Commercial	77	2,268,052,684	68	2,015,797,289
Total	15154	354,077,652,075	15,699	353,654,548,401

The cost of sales is the main operational expense for the company. It is calculated as per order by the Bangladesh Energy Regulatory Commission (BERC) and in accordance with gazettes issued by the Ministry of Power, Energy & Mineral Resources. These components include the cost of gas production (Wellhead Margin), LNG Charge, Gas Development Fund Charge, Energy Security Fund Charge, BERC Research Fund Charge, Transmission Charge, and VAT, all of which are treated as part of the cost of sales. The company collects the total end-user price from its customers for the gas supplied and subsequently make payments against the amount for those above mentioned components of the gas price to the relevant parties, namely Petrobangla, BGFCL, BAPEX, GTCL, and RPGCL. The company retains only the distribution margin, which constitutes its prime source of income.

For the financial year 2024-25, the cost of sales calculated by the by Gazette SRO No. 14-Law/2023 and Gazette SRO No. 105-Law/2024, dated 29 April 2024, and by BEREC Order No. 2025/06, dated 13 April 2025.

The company distributes gas to various categories of customers, including Power, Captive Power, Fertilizer, Industrial, CNG, Commercial, and Domestic users. The end-user price varies across these customer categories. In the previous year, the company supplied a higher volume of gas to the Power category compared to the current year. The Power category is a lower-rate customer group as per the end-user pricing structure. As a result, although the total gas purchase volume decreased in the current financial year compared to the previous year, the cost of sales increased during the year.

2024-2025	2023-2024
Taka	Taka

34.1 Gas Production Cost

Production cost consists of wellhead margin for national gas fields, petrobangla charge for BOGMC, LNG Operational Charge and net charge for IOCs' gas as per BEREC order # 2022/09, dated 04 June 2022. Segment wise Production cost is as follows-

Wellhead margin for BGFCL	3,797,727,007	4,118,849,348
Wellhead margin for BAPEX	774,360,059	1,137,666,932
Petrobangla Charge for BOGMC	1,018,918,858	1,050,769,192
LNG Operational Charge-RPGLC	424,611,184	329,018,430
Net charges for IOC gas	20,492,374,946	23,144,935,123
	26,507,992,054	29,781,239,025

The production charge is determined in accordance with Gazette SRO No-14-Law/2023, dated 18 January 2023, issued by the Ministry of Power, Energy & Mineral Resources. These charges include the Wellhead Margin for BAPEX, the Wellhead Margin for BGFCL, the LNG operational charge for RPGLC, the Petrobangla charge, and the net charge for IOC gas.

34.2 Gas Transmission Charge

13,489,732,154	13,780,312,858
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Gas transmission charge includes charges for gas transmitted by Gas Transmission Company Ltd. (GTCL) through its transmission pipeline;

35. Administrative expenses

Salary and allowance	3,569,521,068	3,865,620,945
MD's Remuneration	1,894,767	2,239,196
Professional services	40,892,630	44,876,017
Audit fees	1,105,500	833,750
Promotional costs	8,742,114	9,568,510
Power costs	41,592,380	36,383,558
Communication costs	7,219,029	8,160,352
Transport costs	234,119,053	167,097,124
Occupancy costs	181,322,833	154,301,060
Administrative costs	205,758,021	179,340,019
Impairment loss	-	219,745,395
Miscellaneous costs	99,933,741	225,639,921
Financial charges	20,957,322	19,848,941
Bad & doubtful debts provision	339,450,639	243,258,048
Depreciation charges	1,705,833,174	862,148,621
Unrealised foreign exchange loss (Note: 35.1)	6,217,963	14,592,364
	6,464,560,234	6,053,653,821

35.1 Unrealized foreign exchange loss

6,217,963	14,592,364
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36. Transmission & Distribution expenses

209,740,918	230,579,024
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Transmission & distribution expenses include repair and maintenance of plant & equipments, transmission and distribution related gas pipe line, disconnection & reduction of system loss, publicity of reduction of system loss and operational advertisement.

37. Other operating Income

Other penalties & fines received	5,519,766	1,581,289
Sale of bill books & application forms	115,044	276,480
House rent income & recoveries	-	351,501
Income from Consultancy Service	17,223,960	67,132,425
Testing charges from suppliers	85,125	105,000
Transport income	487,214	574,286

	2024-2025 Taka	2023-2024 Taka		
Profit on disposal of fixed assets	-	9,286		
Sale of scrap	-	27,771,725		
Sale of tender documents	1,181,100	1,621,400		
Enlistment & renewal fees	1,890,200	2,977,900		
Other Liquidated Damage	708,683	498,010		
Other rental income	2,341,507	2,526,460		
Load Increase and Decrease fee	283,900	495,200		
Killing and Caping fee	1,115,143	1,377,134		
Name/Owner Change fee	737,500	572,000		
Miscellaneous income	18,201,233	200,296,242		
Office rent income & recoveries	10,169,497	7,183,966		
Sale of gas condensate	-	1,258,712		
	60,059,873	316,609,015		
38. Finance costs				
Interest on ADP (LOCAL) loans	5,669,097	5,368,678		
Interest on foreign (ADB ,OECSF & JICA) loans	48,683,616	41,143,875		
	54,352,713	46,512,553		
39. Investment Income				
Interest income on bank deposits (FDR)	3,746,011,446	2,534,336,778		
40. Finance income				
Interest income on bank deposits (STD)	1,697,145,882	1,282,865,298		
Interest on land purchase & house building loans	99,307,447	103,139,878		
Interest on motor cycle loan	2,363,796	2,921,566		
Interest on Computer loan	142,518	203,993		
Interest on Car Purchase Loan	8,969,699	-		
Interest on loan to Gas Transmission Co. Ltd.	234,572,373	164,992,079		
	2,042,501,715	1,554,122,813		
41. Current Tax				
Provision for income tax during the year	6,794,188,481	8,189,513,548		
Shortfall for the FY 2022-23 (assessment year 2023-24)	-	629,568,533		
	6,794,188,481	8,819,082,081		
Computation of total taxable income and tax liability during the year is given in Annexure-C.				
41.1 As per the Paragraph 81(c) of IAS 12 "Income Taxes", reconciliation of effective tax rate is:				
Particulars	2024-2025		2023-2024	
	%	Taka	%	Taka
Taxable Income	20%	27,460,224	-	1,281,522,466
Effective current tax	24742%	6,794,188,481	688.17%	8,819,082,081
Effective deferred tax	937.32%	257,390,271	-7.55%	(96,790,296)
Income Tax expenses	25679%	7,051,578,752	680.62%	8,722,291,785
42. Other comprehensive income				
Revaluation Surplus	-		-	39,262,225,534
Deferred Tax expenses on revaluation surplus	-		-	5,896,304,021
Revaluation Surplus after deferred tax	-		-	33,365,921,513
Fair value adjustment of marketable securities	(311,750)		(311,750)	(1,309,350)
	(311,750)		(311,750)	33,364,612,163

43. Earning per share
Basic EPS

 Net Profit attributable to the ordinary shareholders
 Number of ordinary shares outstanding

	2024-2025 Taka	2023-2024 Taka
	(7,720,437,333)	(7,440,769,319)
	989,221,831	989,221,831
	(7.80)	(7.52)

During the 2024-25 financial year, the company reported a system loss of 9.47%, of which allowable system loss is 2%. That's why the company had to bear a huge amount of purchase liability without getting any revenue. As per the Finance Ordinance of 2025, the corporate tax rate applicable to Titas Gas is 20% on taxable income. In FY 2024-25, the company's taxable income was Tk. 4.76 crore, resulting in an actual current tax liability of Tk. .54 crore. On the other hand, the total tax deducted at source for the financial year was Tk. 679.41 crore. According to the Tax Law 2023, Section 163, and the Finance Ordinance of 2025, if tax deducted at source is higher than actual tax liability, the tax deducted at source will be treated as minimum tax. As a result, the company has recognized the entire amount of tax deducted at source as current tax expense, resulting in a net loss of Tk. 772.04 crore. Considering these leading to a significant decrease in the company's earnings per share (EPS).

44. Net operating cash flow per share (NOCFPS)

 Net operating cash flows
 Number of ordinary shares outstanding

	17,972,658,865	5,564,863,381
	989,221,831	989,221,831
	18.17	5.63

The significant change in NOCFPS is basically due to collection of gas bill in respect of relative payments against purchase liability was higher than that of the previous year.

45. Net Asset Value (NAV) Per Share

 Net Assets (Total Assets- Liabilities)
 Number of ordinary shares outstanding

	89,156,007,873	97,090,047,872
	989,221,831	989,221,831
	90.13	98.15

Due to the significant loss incurred by the company in FY 2024-25, the Net Asset Value (NAV) per share decreased substantially during the year.

46. (Loss)/Profit before income tax

	(668,858,581)	1,281,522,466
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Adjustments for:

 Adjustment for WPPF
 Depreciation
 Bad Debt
 Foreign exchange loss
 Interest Payment Adjustment
 Profit/ loss on the sale of fixed assets
 Income Tax Adjustment
 Investment Income

	-	(67,448,551)
	1,705,833,174	862,148,621
	339,450,639	243,258,048
	6,217,963	14,592,364
	49,470	4,570,500
	-	(9,286)
	(6,794,188,481)	(8,189,513,548)
	580,844,776	544,835,409

Changes in:

 Inventories
 Accounts receivable
 Advance, deposit & prepayments
 Group Current Account
 Other Current Asset
 Trade and Other Payable
 Liability for Expenses
 Net cash flow from operating activities

	(572,300,604)	(978,842,556)
	(6,570,668,292)	(43,681,529,267)
	4,226,394	8,974,456
	40,892,194	(298,194,595)
	(165,339,548)	(2,053,349,485)
	30,619,012,664	57,389,774,513
	(552,512,902)	484,074,292
	17,972,658,865	5,564,863,381

47. Financial risk management

International Financial Reporting Standard (IFRS 7): Financial Instruments: Disclosures - require disclosure of information relating to: both recognized and unrecognized financial instruments, their significance and performance, accounting policies, terms and conditions, net fair values and risk information- the companies policies for controlling risks and exposures. The company has exposure to the following risks from its use of financial instruments.

- Credit risk
- Liquidity risk
- Market risk
- Currency risk
- Interest rate risk

The Board of Directors has overall responsibility for the establishment and oversight of the company's risk management framework. The Board oversees how management monitors compliance with risk management policies and procedures, and reviews the adequacy of the risk management framework in relation to risks faced by the company.

47.1 Credit risk

Credit risk is the risk of financial loss to the company if a customer or counterparty to a financial instrument fails to meet its contractual obligations, and arises principally from the company's receivable from customers and investment securities. The company's sales are made to Govt. and private power, fertilizer, industry, feed gas for CNG, commercial, domestic metered and non-metered customers.

	2024-2025 Taka	2023-2024 Taka
Exposure to credit risk		
The maximum exposure to credit risk at the reporting date was:		
Investments	41,363,728,067	40,281,871,667
Intercompany loan	9,975,088,725	9,884,456,475
Loan to employees	3,519,642,266	3,402,958,827
Inventories	4,542,468,026	3,970,167,423
Trade & other receivables	154,642,997,215	146,855,951,914
Advance, deposit & prepayments	67,794,036,867	61,004,074,780
Group current accounts	585,808,184	621,240,238
Other current assets	4,015,516,849	3,850,177,301
Cash and bank balances	39,516,819,332	23,414,032,139
	325,956,105,531	293,284,930,764
Credit exposure by credit rating		
Investments	41,363,728,067	40,281,871,667
Intercompany loan	9,975,088,725	9,884,456,475
Loan to employees	3,519,642,266	3,402,958,827
Inventories	4,542,468,026	3,970,167,423
Trade & other receivables	154,642,997,215	146,855,951,914
Advance, deposit & prepayments	67,794,036,867	61,004,074,780
Group current accounts	585,808,184	621,240,238
Other current assets	4,015,516,849	3,850,177,301
Cash and cash equivalents		
Cash in hand	3,007,548	699,038
Cash at bank	39,513,811,784	23,413,333,102

47.2 Liquidity risk

Liquidity risk is the risk that the Company will not be able to meet its financial obligations as they fall due. The Company's approach to managing liquidity is to ensure, as far as possible, that it will always have sufficient liquidity to meet its liabilities when due, under both normal and stressed conditions, without incurring unacceptable losses or risking damage to the Company's reputation. Typically, the Company ensures that it has sufficient cash and cash equivalent to meet expected operational expenses, including the servicing of financial obligation through preparation of the cash forecast, prepared based on time line of payment of the financial obligation and accordingly arrange for sufficient liquidity/fund to make the expected payment within due date.

The following are the contractual maturities of financial liabilities as at 30 June 2025.

Particulars	Carrying Amount	Maturity period	Int. rate	Within 6 months or less	Within 6 -12 months	More than 1 year
	Taka			Taka	Taka	Taka
Long term loans net off current maturity	4,509,019,425	Latest June 2043	1-5	-	-	4,509,019,425
Deferred tax liability	6,784,727,486	-	-	-	-	6,784,727,486
Retirement benefit obligations	4,709,103,319	-	-	559,208,136	559,208,136	3,590,687,048
Leave pay	44,606,530	-	-	13,381,959	17,842,612	13,381,959
Customers' security deposit	36,218,887,046	-	-	-	-	36,218,887,046
Current portion of loans and other borrowings	306,140,510	June 2025	1-5	153,070,255	153,070,255	-
Trade payable	187,723,369,831	-	-	169,046,666,173	-	18,676,703,657
Group current accounts	684,801,791	-	-	-	684,801,791	-
Workers' profit participation fund (WPPF) and WF payable	-	-	-	-	-	-
Provision for income tax	47,625,746,220	-	-	-	-	47,625,746,220
Liabilities for expenses	4,288,177,031	-	-	2,144,088,516	1,072,044,258	1,072,044,258
	292,894,579,189			171,916,415,039	2,486,967,051	118,491,197,099

47.3 Market risk

Market risk is the risk that changes in market prices such as foreign exchange rate and interest rates will affect the Company's income or the value of its holding of financial instruments. The objective of market risk management is to manage and control market risk exposures within acceptable parameters, while optimising the return.

47.4 Currency risk

The Company is exposed to currency risk on purchases of spare parts of plant and machinery that are denominated in a currency other than the functional currency primarily US Dollars and Japanese Yen. The effects of foreign purchase are insignificant to the Company. The Company has not entered into any type of derivatives instrument in order to hedge foreign currency risk as at 30 June 2025.

47.5 Interest rate risk

Interest rate risk is the risk that arises due to changes in interest rates on borrowings. Local currency loans are however not significantly affected by fluctuations in interest rates as the rate is below from market rate. The company has not entered into any type of derivative instrument in order to hedge interest rate risk as at the reporting date.

2024-2025
Taka

2023-2024
Taka

48. Commitment to sanction loan

GTCL's Off Transmission Point Gas Station Installation and Modification Project
 Bakrabad-Meghnaghat-Haripur Gas Transmission Pipe Line Construction Project

271,200,000

1,641,100,000

56,700,000

2,106,700,000

327,900,000

3,747,800,000

49. Related party disclosure

i) Related party transactions

During the year, the company carried out a number of transactions with related parties the normal course of business. The name of the related parties and nature of these transactions have been set out in accordance with the provisions of IAS 24: Related Party Disclosure.

(Amount in Million Taka)

Name of Parties	Relationship	Nature of transaction	Net transaction during the year	Outstanding as on 30.06.2025 Receivable/ (Payable)	Outstanding as on 30.06.2024 Receivable/ (Payable)
Petrobangla	Controlling Authority	Gas Purchase	(21,717)	(144,314)	(122,596)
BAPEX	Inter-company	Gas Purchase	(39)	(272)	(233)
BGFCL	Inter-company	Gas Purchase	(188)	(1,215)	(1,028)
RPGCL	Inter-company	Gas Purchase	(8)	(129)	(121)
GTCL	Inter-company	Gas Transmission	(3,350)	(6,948)	(3,597)
BAPEX	Inter-company	Inter-company loan	(130)	455	585
GTCL	Inter-company	Inter-company loan	(1,429)	5,715	7,145
	Total		(26,861)	(146,707)	(119,846)

ii) Particulars of Directors of Titas Gas Transmission and Distribution Company Limited

Name of Directors	BOD of TGTDCI	Entities where they have interests
M. Saifullah Panna	Chairman	Secretary, Chief Advisor's Office & Chairman
Md. Rezaul Karim	Director	Chairman, BPDB
Md. Rezanur Rahman	Director	Chairman, Petrobangla
Md. Fazlur Rahman	Director	Chairman, BCIC, BCIC Bhaban
Md. Hasanul Matin	Director	Additional Secretary, Finance Division, Ministry of Finance
Md. Aknur Rahman, Ph. D.	Director	Joint Secretary, Energy & Mineral Resources Division
Dr. Mohammad Musa	Independent Director	Professor & Dean, School of Business and Economics United International University
Salima Jahan	Independent Director	Former Additional Secretary
Mr. Shahnewaz Parvez	Director	Managing Director, Titas Gas T & D PLC

50. Disclosure as per Schedule XI, Part II, Para 3 of the Companies Act 1994

The company had 1,921 permanent employees as at 30 June 2024 and 1,901 permanent employees as at 30 June 2025.

	30 June 2025 No. of Staff	30 June 2024 No. of Staff
Head Office Staff	796	705
Other than Head Office	1,105	1,237
	1,901	1,942

	2024-2025 Taka	2023-2024 Taka
51. Disclosure as per Schedule XI, Part II, Para 4 of the Companies Act 1994		
Managing Director's remuneration and benefit	1,894,767	2,309,347

52. Events after the reporting period

The Board of Directors have recommended 2% cash dividend of Tk. 197,844,366.20 for the year ended 30 June 2025 in their 881st board meeting held on 27 October 2025 subject to approval of the shareholders in the Annual General Meeting. The financial statements for the year ended 30 June 2025 do not include the effect of cash dividend which will be accounted for the period when the shareholders' right to receive the payment is established.

Titas Gas Transmission and Distribution PLC
Schedule of Property, Plant and Equipment
As at 30 June 2025

Particulars	Cost/Revaluation			Depreciation Rate (%)	Accumulated Depreciation and Amortization				Written Down Value as at 30.06.2025	Written Down Value as at 30.06.2024	
	Balance as at 01.07.2024	Addition During the Year	Impairment/Disposal/Adjustment		Balance as at 30.06.2025	Balance as at 01.07.2024	Charged During the Year	Disposal/Adjustment			Balance as at 30.06.2025
1	2	3	4	5 = (2+3-4)	6	7	8 = (2+6)-(3+6)/2	9	10 = (7+8-9)	11 = (5-10)	12
a. Freehold Assets											
Land	1,597,633,494	-	-	1,597,633,494	-	734,005,957	-	-	767,945,285	1,597,633,494	1,597,633,494
Buildings	1,429,695,846	23,178,714	-	1,452,874,560	2.5-10	113,879,891	33,939,328	-	126,275,440	694,929,275	695,689,889
Furniture & fixtures	1,30,373,979	10,275,114	-	140,649,093	10-15	625,219,104	12,395,549	-	14,373,653	14,373,653	16,494,088
Office equipments	713,589,112	13,971,829	-	727,560,942	15	145,253,013	16,126,255	-	641,345,360	86,215,582	88,370,008
Other equipments	158,171,820	16,304,596	-	174,476,416	15-30	18,944,720,957	2,567,075	-	147,820,088	26,656,328	12,918,807
Transmission & distribution lines	25,585,142,943	9,276,019,620	-	34,861,162,563	3.33-10	40,226,383	1,505,372,599	-	20,450,093,556	14,411,069,007	6,640,421,986
Water services	40,443,819	6,296,990	-	46,740,809	10-20	728,564,000	372,541	-	40,598,924	6,141,885	21,7436
Vehicles	752,889,569	27,136,290	-	780,025,859	20	57,682,409	29,752,649	-	758,316,649	21,709,210	24,325,569
Intangible asset	57,682,409	-	-	57,682,409	20	2,875,890	-	-	57,682,408	1	1
Other assets	2,875,895	-	-	2,875,905	10-25	21,392,427,604	1,600,525,996	-	22,992,953,600	16,848,728,451	9,076,071,293
Sub-total	30,468,498,897	9,373,183,153	-	39,841,682,051	-	21,392,427,604	1,600,525,996	-	22,992,953,600	16,848,728,451	9,076,071,293
b. Revalued Assets											
Land	39,122,821,712	-	-	39,122,821,712	-	47,417,090	59,121,149	-	106,538,239	39,122,821,712	39,122,821,712
Buildings	1,39,174,806	-	-	1,39,174,806	-	229,017	-	-	229,017	32,636,567	91,757,716
Water services	39,262,225,534	-	-	39,262,225,534	-	47,646,106	59,121,149	-	106,767,256	39,155,458,279	39,214,579,428
Sub-total	69,730,724,432	9,373,183,153	-	79,103,907,585	-	20,578,017,985	1,659,647,145	-	23,099,720,855	56,004,186,731	48,290,650,721
Balance as at 30 June 2025	30,161,592,174	39,788,877,653	(219,745,195)	69,730,724,432	-	20,578,017,985	862,055,725	-	21,440,073,710	48,290,650,721	48,290,650,721



Titas Gas Transmission and Distribution PLC.
Aging of Trade Receivables
 As at 30 June 2025

Category of Receivables	(Amount in Taka)				
	Dues Over 90 days	Dues up to 31-90 Days	Dues up to 30 Days	2024-25	2023-24
Power (PDB)	29,689,454,698	4,038,471,076	1,936,113,916	35,664,039,690	34,977,227,683
Power (Private)	32,968,627,658	9,457,463,291	5,176,715,320	47,602,806,269	45,307,436,431
Fertilizer	2,396,726,267	1,447,174,434	704,396,686	4,548,297,387	6,192,835,341
Industrial	11,816,075,611	3,283,454,172	11,476,371,146	26,575,900,929	23,608,831,014
Captive Power	7,000,817,280	2,400,724,422	9,822,405,143	19,223,946,845	17,960,021,802
Feed Gas for CNG	2,853,785,901	156,354,927	2,685,978,342	5,696,119,170	5,586,295,510
Domestic (Metered)	834,575,397	75,381,999	137,574,108	1,047,531,504	1,015,871,461
Domestic (Un-Metered)	17,985,404,996	1,917,970,469	2,396,444,158	22,299,819,623	20,367,331,428
Commercial	1,073,660,449	262,321,924	216,564,320	1,552,546,693	1,068,661,501
Seasonal	45,266,462	-	-	45,266,462	45,266,461
Total Trade Receivables	106,664,394,718	23,039,316,715	34,552,563,139	164,256,274,572	156,129,778,632
Less: Provision for bad & doubtful debts				9,613,277,356	9,273,826,717
Net Trade Receivables				154,642,997,215	146,855,951,914

Titas Gas Transmission and Distribution PLC.
Computation of Total Taxable Income & Tax Liability
Income Year: 2024-2025
Assessment Year: 2025-2026

Particulars	Amount in Taka
Net profit before Tax (as per accounts)	(668,858,581)
Add: Depreciation as per Accounts	1,705,833,174
	1,036,974,594
Less: Depreciation as per Third Schedule of ITA 2023	1,348,965,008
Add: Provision for bad & doubtful debts	339,450,639
Total Taxable Income	27,460,224
Tax Payable @20%	5,492,045
Tax Decuction at source Tk. 6,794,188,481	6,794,188,481
Less: Rebate	-
Current Tax for the FY 2024-25	6,794,188,481

As per the Finance Ordinance 2025, the applicable corporate tax rate for Titas Gas Transmission and Distribution Company Limited is 20% on taxable income. During the financial year 2024-2025, the Company's taxable income amounted to Tk. 2.74 crore, resulting in an actual current tax liability of Tk. 0.54 crore.

However, the total tax deducted at source (TDS) during the year was Tk. 679.42 crore. In addition, the Company paid Tk. 5.00 crore against Assessment Year 2018-2019 as advance income tax, for which a corresponding provision has also been made in the current year's financial statements.

According to Section 163 of the Income Tax Act 2023 and the Finance Ordinance 2025, if the tax deducted at source exceeds the actual tax liability, such excess TDS shall be treated as minimum tax. Consequently, the Company has recognized the entire amount of Tk. 679.42 crore as current tax expense for the year.

It is further noted that, under Section 163(9) of the Income Tax Act 2023, any minimum tax paid may be adjusted in subsequent years if the actual current tax liability in those years exceeds the corresponding minimum tax.