



শফিক বসাক এন্ড কোং
SHAFIQ BASAK & CO.
CHARTERED ACCOUNTANTS



PRIVATE & CONFIDENTIAL

**Titas Gas Transmission and Distribution
Company Limited**
Auditor's Report
&
Audited Financial Statements
For the year ended 30 June, 2022

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Independent Auditor's Report

To The Shareholders of Titas Gas Transmission and Distribution Company Limited

Report on the Audit of the Financial Statements

Qualified Opinion

We have audited the financial statements of Titas Gas Transmission and Distribution Company Limited which comprise the statement of financial position as at 30 June 2022, the statement of profit or loss and other comprehensive income, statement of changes in equity and statement of cash flows for the year ended, and notes to the financial statements, including a summary of significant accounting policies and other explanatory information.

In our opinion, except for the effects of the matters described in the *Basis for Qualified Opinion* section of our report, the accompanying financial statements give a true and fair view of the financial position of the Company as at 30 June 2022, and of its financial performance and its cash flows for the year ended in accordance with International Financial Reporting Standards (IFRSs).

Basis for Qualified Opinion

- Long-term liabilities as disclosed in (Note # 24) to the financial statements include customers' security deposit of Tk. 2,610.24 crore as on 30 June 2022. The Head Office of the Company maintains control ledgers with the information received from zone offices. But during our audit at zone /RSO offices we found some differences which yet to be reconciled.
- Due to delay in payment of bills by the bulk customers the Company calculates and charges penal interest on the bill amounts of the respective customers. As such a total amount of Tk. 80.98 crore has been recognized as interest income up to 30 June 2022 and included in Trade Receivables shown in (Note# 11). On the other hand, the Company accounted for meter rent and demand charges on its customer namely, PDB for Tk 163.16 & EGCB Demand charges for Tk. 14.09 crore up to the year 2021-22. Further, the Company accounted for another income of Higher Heating Value (HHV) from its Private Power customers amounting to Tk. 38.84 crore up to the year 2021-22. The Company has been recognizing these income and receivables since the year 2002. Out of the said aggregated amount of Tk. 298.07 crore, there is no realization till date. On a query we came to know that the said customers are not interested to pay such penal interest as well as meter rent, demand charges and high heating value which remain unrealized for long. As a result, there is a substantial doubt as regards realization of the said penal interest, meter rent and high heating value receivable which require full provision in the accounts.
- Receivable from Encashment of FDR (Note# 14) for Tk 58.61 crore as disclosed in investment in Fixed Deposit Receipt (FDR) with Padma Bank Limited (formerly known as "The Farmers Bank Limited"). Because of weak credit worthiness of the said bank there is a substantial doubt as regards realization of the said investment which require full provision in the accounts. But necessary provision in this regard has not been made in the accounts.
- The carrying amount of inventories as shown in the statement of financial position as on 30 June 2022 is Tk. 208.77 crore. But the accounting policies of the Company state that inventories are valued at cost which is a non-compliance with International Accounting Standard (IAS) 2: Inventories. IAS 2 requires valuation of inventories at the lower of cost and net realizable value. Physical verification of inventories done at 30 June

2013 identified dead stock worth Tk. 10.44 crore and obsolete stock worth Tk. 3.33 crore by the inventory committee at that time. But the Company did not make any adjustment in the accounts for the said items. Further, the Company conducted physical verification of inventories as on 30 June 2022. It identified huge quantities of dead and obsolete items but could not determine the value of such inventories. As a result, the value of inventories as on 30 June 2022 may include huge quantities of dead and obsolete items which could not be quantified thereof due to lack of information. Thus, the carrying amount of inventories of the Company as on 30 June 2022 appears to be overstated.

- e. As per subsidiary loan agreement (SLA) between the Government of the Republic of Bangladesh and Titas Gas Transmission and Distribution Company Limited (TGTDC), the Company has received Tk. 52.18 crore as equity and recognized it as share money deposit. As per Gazette Notification No. 146/FRC/Adm./SRO/2020/01 dated 02 March 2020 by Financial Reporting Council (FRC), the capital received as share money deposit or whatever the name which is included in the Equity part of any company that cannot be refunded and the said amount shall be converted into share capital within 06 (six) months from the date of such receipt. Further, such share money deposit shall be considered in calculation of Earnings per share. However, the outstanding amount of such share money deposit stands at Tk. 257.97 crore as at 30 June 2022. But the company has not converted this Share Money Deposit into the share capital of the company as per the instruction given by FRC.

We conducted our audit in accordance with International Standards on Auditing (ISAs). Our responsibilities under those standards are further described in the *Auditor's Responsibilities for the Audit of the Financial Statements* section of our report. We are independent of the Company in accordance with the International Ethics Standards Board for Accountants' Code of Ethics for Professional Accountants (IESBA Code), and we have fulfilled our other ethical responsibilities in accordance with these requirements. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our qualified opinion.



Key Audit Matters

Key audit matters are those matters that, in our professional judgment, were of most significance in our audit of the financial statements of the current period. These matters were addressed in the context of our audit of the financial statements as a whole, and in forming our opinion thereon, and we do not provide a separate opinion on these matters. We have determined the matters described below to be the key audit matters in our report.

I. Revenue	
See Note # 30 to the financial statements	
Key audit matters	How the matters were addressed in our audit
<p>At the year end the Company reported total revenue of Tk. 18,370.23 crore, equivalent to 98.31% of the Company's total assets, which is significantly material to the financial statements. The Company recognizes revenue on consumption basis through issuing invoices at the end of each month to the customers (except domestic customers) for consumption of gas. The revenue from domestic customers are recognized on fixed rate basis. The Company recognizes sales revenue in accordance with the order issued by Bangladesh Energy Regulatory Commission (BERC) i.e., BERC order # 2019/02 dated 30 June 2019.</p> <p>Therefore, there is a risk of revenue being misstated due to incorrect recognition.</p>	<p>Our audit procedures to address the risks of material misstatement relating to revenue recognition, which was considered to be a significant risk, includes the testing of design and operating effectiveness of key controls focusing on the following:</p> <ul style="list-style-type: none"> • Recalculation of consumption units and bill amounts; • Evaluation of meter reading process along with proper authorization; • Segregation of duties in invoice creation and modification; • Effectiveness of the information systems to record and present accurate amount of revenue; • Payment habits of customers and its overall impact on operational cash flows; • Timing of revenue recognition, etc. <p>Our substantive procedures in relation to the revenue recognition comprises the following:</p> <ul style="list-style-type: none"> • Obtaining supporting documentation for sales transactions recorded either side of year to determine whether revenue was recognized in the correct period; • Obtaining supporting documentation and records from different zones and zonal sales offices to match with accounts revenue control account; • Reviewing accounting records and overall information generation systems; • Reviewing gas sales agreements with customers (Bulk) and underlying policy documentation with a view to ensuring that agreed terms were properly adhered to; and • Critically assessing manual journals posted to revenue to identify unusual or irregular items, etc.



2. Property, plant and equipment and capital work-in-progress	
See notes # 5 & 6 to the financial statements	
Key audit matters	How the matters were addressed in our audit
<p>At the reporting date, the carrying value of the Company's property, plant and equipment and capital work-in-progress amounted to Tk. 977.51 crore and Tk. 690.41 crore respectively which represent 5.23% and 3.69% of total assets respectively. The valuation of property, plant, and equipment and capital work in progress were identified as a key audit matter due to the significance of this balance to the financial statements, as well as the significance of management's judgments in determining its valuation.</p> <p>In considering the valuation of property, plant, and equipment, we focused on the assessment of the followings:</p> <ul style="list-style-type: none"> • Inherent risks associated with property, plant and equipment. • Potential misstatements in property, plant, and equipment on account of frauds and errors. • Assessment of useful lives of assets. • Assessment of impairment of assets. <p>Inherent risks associated with property, plant and equipment</p> <ul style="list-style-type: none"> • Property, plant and equipment may include assets that should have been derecognized following sale, other transfer of rights, abandonment or impairment. • Expenditure that should have been recognized as property, plant and equipment but has not been so recognized, including capitalized finance costs. • Depreciation may have been incorrectly calculated. • Potential misstatements in property, plant, and equipment on account of frauds and errors. • Purchase of an asset at an inflated price especially from a related party. 	<ul style="list-style-type: none"> • We obtained an understanding of the client and its environment to consider inherent risk related to property, plant, and equipment. Our understanding includes: <ul style="list-style-type: none"> ➢ Obtaining an understanding of the internal control over property, plant, and equipment. ➢ Assessing the risks of material misstatement and designing tests of controls and substantive procedures that cover the following aspects: • Substantiate the existence of property, plant, and equipment. • Establish the completeness of recorded property, plant, and equipment. • Verify the cut-off of transactions affecting property, plant, and equipment. • Establish the proper valuation or allocation of property, plant, and equipment and the accuracy of transactions affecting property, plant, and equipment. • Determine the correctness and appropriateness of classification of property, plant and equipment. • We obtained an understanding of the potential misstatements in property, plant, and equipment on account of frauds and errors. • We evaluated the assumptions made by management in the determination of useful lives to ensure that these are consistent with the principles of IAS 16. "Property, Plant and Equipment". • We compared the useful lives of each class of assets in the current year to the prior year to determine whether there were any significant changes in the useful lives of assets, and considered the reasonableness of changes based on our knowledge of the business and the industry. • We verified records e.g. contractor bills, work orders and certification of work performed by the specialized personnel to ensure that the assets under construction or pending installation and not yet ready for intended use are classified as work- in- progress.



Key audit matters	How the matters were addressed in our audit
<ul style="list-style-type: none"> • Wrong write-off of the asset as scrap, obsolescence, missing, donated, or destroyed. • Expenditures for repairs and maintenance recorded as property, plant and equipment or vice versa. • Capitalization of expenditure which are not normally attributable to the cost of the property, plant and equipment. • Recording of an asset purchased, which in effect has not actually been received by the entity at all. <p><u>Valuation of capital work- in- progress to PPE</u></p> <p>Management needs to ensure that the assets under construction or pending installation and not yet ready for intended use are classified as work- in- progress. An appropriate system needs to put in place to capture all directly identifiable costs, which can be capitalized, to be so accumulated to capital work- in- progress whilst expenses which are not eligible for being capitalized are identified and charged to revenue in the normal course.</p> <p><u>Assessment of useful lives of assets</u></p> <p>Management applies estimates and judgments in its determination of useful lives of assets and reviews the useful lives of assets at each financial year end and adjusts for changes, where appropriate.</p> <p><u>Impairment of assessment</u></p> <p>At the end of each reporting period, management assesses whether there is any indication that an asset may be impaired. If any such indication exists, management estimates the recoverable amount of the asset. If the recoverable amount of an asset is less than its carrying amount, the carrying amount of the asset is reduced to its recoverable amount.</p>	<ul style="list-style-type: none"> • We also verified the date on which the assets are moved from the capital work- in- progress account to the property, plant and equipment (the date on which the asset is ready for intended use), so that the depreciation on property, plant and equipment has been computed correctly. • We reconciled the movement of capital work- in- progress from opening to closing, specifically verifying additions during the year, capital assets completed during the year and impairment of any opening capital work- in- progress items. • We assessed whether there are circumstances that indicate a possible impairment of property, plant and equipment and if such circumstances exist, how the same have been dealt with by the entity. • We were satisfied that the property, plant and equipment recognition and measurement policies have been applied appropriately. Based on the work performed, we concluded that property, plant and equipment have been recorded appropriately.



3. Measurement of Deferred Tax Liability	
See Note # 21 to the financial statements	
Key audit matters	How the matters were addressed in our audit
<p>Company reported net deferred tax liability totaling Taka 85.45 crore as at 30 June 2022.</p> <p>Significant judgment is required in relation to deferred tax liability as it is dependent on forecasts of future profitability over a number of years.</p>	<p>We obtained an understanding, evaluated the design and tested the operational effectiveness of the company's key controls over the recognition and measurement of deferred tax assets and liabilities and the assumptions used in estimating the future taxable expense of the company.</p> <p>We also assessed the completeness and accuracy of the data used for the estimations of future taxable expense.</p> <p>We evaluated the reasonableness of key assumptions, timing of reversal of temporary differences and expiration of tax loss carry forwards, recognition and measurement of deferred tax liability.</p> <p>We assessed the adequacy of the company's disclosures setting out the basis of deferred tax liability balances and the level of estimation involved.</p> <p>We also assisted in evaluating the tax implications, the reasonableness of estimates and calculations determined by management.</p> <p>Finally assessed the appropriateness and presentation of disclosures as per IAS 12: <i>Income Tax</i>.</p>
4. IT systems and controls	
Key audit matters	How the matters were addressed in our audit
<p>Our audit procedures have been focused on IT systems and controls due to the pervasive nature and complexity of the IT environment, the large volume of transactions processed in numerous locations daily and the reliance on automated and IT is dependent on manual controls.</p> <p>We have focused on master data management, user access management and developer access to the production environment and changes to the IT environment. Among others, these are key to ensuring operating effectiveness of manual with automated control and automated controls.</p>	<p>We tested the design and operating effectiveness of the company's IT access controls over the information systems that are critical to financial reporting.</p> <p>We tested IT general controls (logical access, changes management and aspects of IT operational controls). This included testing that requests for access to systems were appropriately reviewed and authorized.</p> <p>We tested the Company's periodic review of access rights. We also inspected requests of changes to systems for appropriate approval and authorization. We considered the control environment relating to various interfaces, configuration and other application layer controls identified as key to our audit. Where deficiencies were identified, we tested compensating controls or performed alternate procedures.</p>



Other Information

Management is responsible for the other information. The other information comprises all of the information in the Annual Report other than the financial statements and our auditor's report thereon. The Annual Report is expected to be made available to us after the date of this auditor's report.

Our opinion on the financial statements does not cover the other information and we do not express any form of assurance conclusion thereon.

In connection with our audit of the financial statements, our responsibility is to read the other information identified above when it becomes available and, in doing so, consider whether the other information is materially inconsistent with the financial statements or our knowledge obtained in the audit or otherwise appears to be materially misstated.

When we read the annual report, if we conclude that there is a material misstatement herein, we will communicate the matter to those charged with governance of the Company.

Responsibilities of Management and Those Charged with Governance for the Financial Statements and Internal Controls

Management is responsible for the preparation of the financial statements that give a true and fair view in accordance with International Financial Reporting Standards (IFRSs), the Companies Act 1994, the Securities and Exchange Rules 1987, relevant notifications issued by Bangladesh Securities and Exchange Commission (BSEC) and other applicable laws and regulations and for such internal control as management determines is necessary to enable the preparation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is responsible for assessing the Company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless management either intends to liquidate the Company or to cease operations, or has no realistic alternative but to do so.

Those charged with governance are responsible for overseeing the Company's financial reporting process.

Auditor's Responsibilities for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with ISAs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these financial statements.

As part of an audit in accordance with ISAs, we exercise professional judgment and maintain professional skepticism throughout the audit. We also:

- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our qualified opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances.
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management.
- Conclude on the appropriateness of management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that



may cast significant doubt on the Company's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Company to cease to continue as a going concern.

- Evaluate the overall presentation, structure and content of the financial statements, including the disclosures, and whether the financial statements represent the underlying transactions and events in a manner that achieves fair presentation.

We communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

We also provide those charged with governance with a statement that we have complied with relevant ethical requirements regarding independence, and to communicate with them all relationships and other matters that may reasonably be thought to bear on our independence, and where applicable, related safeguards.

From the matters communicated with those charged with governance, we determine those matters that were of most significance in the audit of the financial statements of the current period and are therefore the key audit matters. We describe these matters in our auditor's report unless law or regulation precludes public disclosure about the matter or when, in extremely rare circumstances, we determine that a matter should not be communicated in our report because the adverse consequences of doing so would reasonably be expected to outweigh the public interest benefits of such communication.

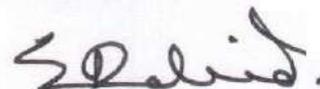
Report on other Legal and Regulatory Requirements

As required by the Companies Act 1994, the Securities and Exchange Rules 1987 and relevant notifications issued by Bangladesh Securities and Exchange Commission (BSEC) we also report the following:

- a) we have obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purposes of our audit and made due verification thereof;
- b) in our opinion, proper books of accounts as required by law have been kept by the Company so far as it appeared from our examination of these books;
- c) the statements of financial position and statement of profit or loss and other comprehensive income dealt with by the report are in agreement with the books of accounts and returns; and
- d) the expenditure incurred was for the purposes of the Company's business.

Dated: 12 October, 2022
Dhaka

Signed for & on behalf of
Shafiq Basak & Co.
Chartered Accountants



Shaikh Zahidul Islam, FCA, MBA
Partner
DVC :2210121394AS227102

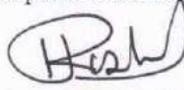


		Titas Gas Transmission and Distribution Company Limited	
		Statement of Financial Position	
		As at 30 June 2022	
		Amount in Taka	
IAS 1.51(a) IAS 1.10(a),51(b) IAS 1.51(c) IAS 1.51(d),(e) IAS 1.113	Particulars	Notes	
			30.06.2022
			30.06.2021
Assets			
IAS 1.56	Non-current assets		62,669,970,154
			53,272,227,087
IAS 1.54(a)	Property, plant & equipment (at cost less Depreciation)	5	9,775,175,374
IAS 1.54(a)	Capital work in progress	6	6,904,110,074
IAS 1.54(b)	Investments	7	33,112,869,267
IAS 1.54(b)	Inter-company loan	8	9,984,736,325
IAS 1.54(b)	Loan to employees	9	2,893,079,114
Current assets			124,195,879,705
			127,327,858,394
IAS 1.54(g)	Inventories	10	2,087,753,692
IAS 1.54(h)	Trade receivables less provision for bad and doubtful debt	11	59,310,158,648
IAS 1.77	Advances, deposits and prepayments	12	47,141,697,728
IAS 1.66	Group current accounts	13	196,343,054
IAS 1.66	Other current assets	14	1,568,424,034
IAS 1.54(i)	Cash and cash equivalents	15	13,891,502,549
Total assets			186,865,849,859
			180,600,085,481
Equity & Liabilities			
Shareholders' equity			73,364,710,669
			71,838,432,982
IAS 1.79	Share capital	16	9,892,218,310
IAS 1.79	Share money deposit	17	2,579,773,606
IAS 1.54(r)	Reserve fund	18	810,136,693
IAS 1.78(e)108	Revenue reserve	19	60,082,582,060
IAS 1.71	Non-current liabilities		33,936,686,303
			29,563,592,263
IAS 1.55	Long term loans (net of current maturity)	20	3,900,718,197
IAS 1.54(o)	Deferred tax liability	21	855,465,929
IAS 19.120	Retirement benefit obligations	22	2,970,374,125
IAS 19.120	Leave pay	23	107,657,765
IAS 1.56	Customers' security deposits	24	26,102,470,287
IAS 1.69	Current liabilities		79,564,452,887
			79,198,060,237
IAS 1.61	Current portion of long term loans	20	127,818,260
IAS 1.54(k)	Trade payables	25	42,889,972,364
IAS 1.69	Group current accounts	26	780,823,789
IAS 1.104	Workers' profit participation fund and WF payable	27	99,117,157
IAS 12.47	Provision for income tax	28	32,012,475,657
IAS 1.70	Unclaimed Dividend	29	12,841,395
IAS 1.70	Liability for expenses	30	3,641,404,265
Total liabilities			113,501,139,190
			108,761,652,500
Total equity & liabilities			186,865,849,859
			180,600,085,481
Net assets value per share (NAV)		43	74.16
			72.57

The annexed notes form an integral part of these Financial Statements.


 (Md. Lutful Hyder Masum)
 Company Secretary

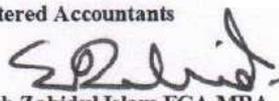

 (Arpana Islam)
 Director (Finance)


 (Engr. Md. Haronur Rashid Mullah)
 Managing Director


 (Md. Mahub Hossain)
 Chairman

This is the Statement of Financial Position referred to in our separate report of even date.

Signed for and on behalf of
 Shafiq Basak & Co
 Chartered Accountants


 Sheikh Zahidul Islam FCA, MBA
 Partner

Dated: 12 October, 2022

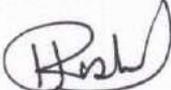


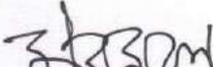
		Titas Gas Transmission and Distribution Company Limited		
		Statement of Profit or Loss and Other Comprehensive Income		
		For the year ended 30 June 2022		
	Particulars	Notes	Amount in Taka	
			2021-2022	2020-2021
IAS 1.51(a)				
IAS 1.10(b),81				
IAS 1.51(b),(c)				
IAS 1.51(d),(e)				
IAS 1.113				
IAS 1.82(a)	Revenue	31	183,702,382,913	178,662,338,030
IAS 1.103	Less: Cost of sales	32	176,597,031,685	171,881,153,522
IAS 1.85	Gross profit		7,105,351,228	6,781,184,508
	Less: Operating expenses		5,476,814,301	4,815,083,798
IAS 1.82(b)	General administrative expenses	33	5,276,737,018	4,621,793,816
IAS 1.82(b)	Transmission & Distribution expenses	34	200,077,282	193,289,982
	Add: Other operating income	35	108,750,953	123,094,057
IAS 1.54(h)	Gross operating profit for the year		1,737,287,880	2,089,194,767
IAS 1.82(b)	Less: Finance cost	36	11,746,058	41,652,006
	Net operating profit for the year		1,725,541,822	2,047,542,761
IAS 1.85	Add: Non-operating income		2,346,631,948	2,511,925,632
	Investment income	37	1,541,187,378	1,621,648,334
	Financial income	38	805,444,570	890,277,298
	Profit before WPPF and WF		4,072,173,770	4,559,468,393
IAS 1.99	Less: Provision for contribution to WPPF & WF		203,608,688	227,973,420
IAS 1.85	Profit before income tax		3,868,565,081	4,331,494,973
IAS 1.82(d)	Less: Income tax expenses		688,353,295	871,741,367
IAS 12.82(b)	Current tax	39	803,339,671	1,013,907,082
IAS 12.82(b)	Deferred tax	21	(114,986,376)	(142,165,715)
	Net profit after income tax		3,180,211,786	3,459,753,606
IAS 1.82A	Other comprehensive income	40	498,800	810,550
	Total comprehensive income		3,180,710,586	3,460,564,156
IAS 33.66	Earning Per Share (EPS)	41	3.21	3.50

The annexed notes form an integral part of these Financial Statements.


 (Md. Lutful Hyder Masum)
 Company Secretary

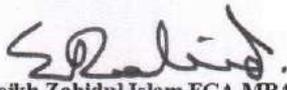

 (Arpana Islam)
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Signed for and on behalf of
 Shafiq Basak & Co
 Chartered Accountants


 Sheikh Zahidul Islam FCA, MBA
 Partner

Dated: 12 October, 2022
 Dhaka

DVC :2210121394AS227102



IAS 1.51(a)
 IAS 1.10(c)
 IAS 1.51(c)
 IAS 1.51(d),(e)

Titas Gas Transmission and Distribution Company Limited
Statement of Changes In Equity
For the year ended 30 June 2022

IAS 1.113

Particulars	Share Capital	Share Money Deposit	Reserve Fund	Revenue Reserve	Total Equity
Balance as on July 01, 2021	9,892,218,310	2,057,918,478	809,637,891	59,078,658,301	71,838,432,982
Net profit after tax for the year	-	-	-	3,180,211,786	3,180,211,786
Cash Dividend for the year 2020-21 @ 22%	-	-	-	(2,176,288,028)	(2,176,288,028)
Share money deposit transferred from long term loan	-	521,855,128	-	-	521,855,128
Fair value adjustment of marketable securities	-	-	498,800	-	498,800
Refund of Share money deposit to Govt.	-	-	-	-	-
Balance as on June 30, 2022	9,892,218,310	2,579,773,606	810,136,691	60,082,582,059	73,364,710,669

IAS 1.10(a)

Particulars	Share Capital	Share Money Deposit	Reserve Fund	Retained Earnings	Total Equity
Balance as at 01 July 2020	9,892,218,310	1,784,948,408	808,827,341	58,135,670,414	70,621,654,474
Prior year adjustment	-	-	-	35,548,424	35,548,424
Restated Opening Balance	9,892,218,310	1,784,948,408	808,827,341	58,171,218,838	70,657,212,898
Net profit after tax for the year	-	-	-	3,459,753,606	3,459,753,606
Adjustment for Interest expense capitalization of Installation of prepaid gas meter project-JICA & ADP	-	-	-	19,662,616	19,662,616
Cash Dividend for the year 2019-2020 @ 26%	-	-	-	(2,571,976,761)	(2,571,976,761)
Share money deposit transferred from long term loan	-	272,970,070	-	-	272,970,070
Fair value adjustment of marketable securities	-	-	810,550	-	810,550
Balance as at 30 June 2021	9,892,218,310	2,057,918,478	809,637,891	59,078,658,301	71,838,432,982

IAS 1.10(a)


 (Md. Lutful Hyder Masum)
 Company Secretary


 (Arpana Islam)
 Director (Finance)


 (Engr. Md. Haronur Rashid Mullah)
 Managing Director

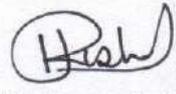

 (Md. Mahub Hossain)
 Chairman

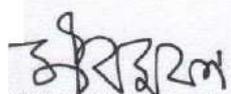

Titans Gas Transmission and Distribution Company Limited
Statement of Cash Flows
For the year ended 30 June 2022

IAS 1.10(d) IAS 1.51(c) IAS 1.113(d), IAS 1.113 IAS 7.10 IAS 7.18(a) IAS 1.85 IAS 1.14(c) IAS 7.33 IAS 7.35	PARTICULARS	Notes	Amount in Taka	
			2021-2022	2020-2021
	A. Cash flows from operating activities			
	Receipts from Revenue		181,771,437,508	179,517,493,799
	Interest received		2,198,928,074	3,196,312,063
	Other Income received		412,187,999	116,699,289
	Payment against gas purchase		(177,603,156,949)	(177,582,406,178)
	Payment for salary & other cost		(3,527,436,636)	(2,417,772,747)
	Payment for WPPF		(259,421,911)	(343,586,614)
	Inter Company a/c's		111,604,615	-
	Interest paid		(11,746,058)	(14,945,567)
	Income tax paid		(4,421,263,603)	(4,408,883,923)
	Advance, Deposits & Prepayments		43,234,027	(636,444,865)
	Other Creditors		1,585,790,196	1,472,599,893
	Net cash from operating activities		300,157,262	(1,100,934,850)
	B. Cash flows from investing activities			
IAS 7.10 IAS 1.54(b)	Fixed deposit		(9,303,650,000)	4,836,398,520
	Security received from customers		3,438,826,324	2,039,395,721
	Loan re-payment made by BAPEX		130,000,000	162,500,000
	Loan to BAPEX		-	-
	Loan to GTCL		-	-
	Loan re-payment made by GTCL		1,117,762,675	542,241,500
IAS 1.66	Other current assets		-	(259,952,403)
IAS 7.16(a)	Acquisition of fixed assets		(1,491,833,755)	(1,182,402,768)
	Acquisition of stores		(2,035,491,745)	(201,718,900)
	Employees' loan		(115,492,516)	(294,899,148)
IAS 19.120	Gratuity fund		(8,492,800)	-
IAS 19.120	Leave pay		(102,258,839)	(98,372,812)
IAS 19.120	Pension fund		663,154,036	114,731,700
IAS 19.120	Provident fund		(70,406,597)	(16,471,992)
	Net cash used in investing activities		(7,777,883,217)	5,641,449,418
	C. Cash flows from financing activities			
IAS 7.10	Share money received		521,855,128	272,970,070
	Share money deposit refunded		-	-
IAS 7.17(d)	Loan received		782,782,692	409,455,105
IAS 7.17(c)	Re-payment of long-term loan		(86,789,382)	(86,740,832)
	Dividend paid		(2,310,580,871)	(2,569,597,086)
	Net cash used in financing activities		(1,092,732,433)	(1,973,912,743)
IAS 7.50(d)	D. Net increase/decrease in cash & cash equivalents (A+B+C)		(8,570,458,388)	2,566,601,825
	E. Unrealised foreign exchange gain/ (loss)			
	F. Cash & cash equivalents at beginning of the year		22,461,960,938	19,895,359,113
	G. Cash & cash equivalents at end of the period (D+E)		13,891,502,549	22,461,960,938
	Net Operating Cash Flow Per Share (Taka)	42	0.30	(1.11)


 (Md. Lutful Hyder Masum)
 Company Secretary


 (Arpana Islam)
 Director (Finance)


 (Engr. Md. Haronur Rashid Munnan)
 Managing Director


 (Md. Mahbub Hossain)
 Chairman


IAS 1.51(A)
 IAS 1.51(e)
 IAS 1.51(e)
 IAS 1.38

Titas Gas Transmission and Distribution Company Limited
Notes to the Financial Statements
For the year ended 30 June 2022

1 Background and Introduction

Titas Gas Transmission and Distribution Company Limited (hereinafter referred to as "TGTDCI. or the Company") was established in the year 1964. After liberation of the country the Company was nationalized under the Presidential Order No. 27/1972 and its overall activities has been placed under the supervision and control of Bangladesh Oil, Gas & Mineral Corporation (BOGMC) commonly named 'Petrobangla'. Subsequently, the Company's Board was vested with full autonomy and exercise all financial powers as per Company's act 1994 as stated vide the government gazette notification No. weR\yLm (c^vmD-2)/M^vm-2/2002 (Ask-2)/787 dated 5 November 2002. The Company has been listed with Dhaka Stock Exchange (DSE) on 09 June 2008 and with Chittagong Stock Exchange (CSE) on 19 June 2008 under the direct listing rules of Securities & Exchange Commission offloading 25% of its shares in the stock markets. Currently, Petrobangla holds 75% of the Company' paid up share capital.

The aim and objective of the Company is to transmit natural gas from the gas fields to different areas to distribute the same to the consumers in power, fertilizer, industrial, commercial, captive power, feed gas for CNG, and domestic categories within its franchise areas viz. greater Dhaka & Mymensingh districts. After construction of the 58 miles long original 14" diameter gas transmission pipeline from Brahmanbaria to Demra the Company started its commercial activities in April 1968 supplying gas to Siddhirganj Power Station which was it's first gas consumer. Thereafter, the Company constructed different distribution lines in phases towards Dhaka City area, Ghorashal and Ashuganj for supplying gas to the customers in all categories. Till the liberation of the country in 1971 TGTDCI. had been able to supply gas to two power stations, one fertilizer factory and about 2000 customers in other categories.

The Company since its inception has been developing its activities day by day and at present it has a gas pipeline network of about 13,320.39 km and a total connection of gas customer is 28,77,604 including 8 power stations of PDB, 39 private power stations and 3 fertilizer factories in the bulk category.

IAS 1.117 **2 Basis of preparation of the Financial Statements**

2.1 Statement of compliance

The financial statements have been prepared in accordance with the requirements of the Companies Act 1994, Securities and Exchange Rules 1987, Securities and Exchange Ordinance 1969, the Listing Regulations of Dhaka Stock Exchange (DSE) and other relevant local laws as applicable, and in accordance with the International Financial Reporting Standards (IFRSs) issued by the International Accounting Standards Board (IASB) and adopted by Institute of Chartered Accountants of Bangladesh (ICAB).

2.2 Other regulatory compliance

- The Income Tax Ordinance, 1984;
- The Income Tax Rules, 1984;
- The Value Added Tax and Supplementary Duty Act, 2012;
- The Value Added Tax and Supplementary Duty Rules, 2016;
- The Customs Act, 1969;
- The Bangladesh Labour Act, 2006 (Amended in 2013 & 2018), etc. Bangladesh Energy Regulatory Commission

2.3 Authorization for issue

The audited financial statements as at and for the year ended 30 June 2022 were authorized to issue by the Board of Directors on 12 October 2022.

2.4 Basis of measurement

Measurement is the process of determining the monetary amounts at which the elements of the financial statements are to be recognized and carried in the statement of financial position and profit or loss and other comprehensive income. These financial statements have been prepared under the historical cost convention and on a going concern basis.

2.5 Going concern assumption

When preparing financial statements, management makes an assessment of TGTDCI.'s ability to continue as a going concern. TGTDCI. prepares financial statements considering going concern assumption as per IAS-1(25).



2.6 Components of Financial Statements

The Financial Statements comprises as follows:

- Statement of Financial Position;
- Statement of Profit or Loss and Other Comprehensive Income;
- Statement of Changes in Equity;
- Statement of Cash Flows; and
- Notes to the Financial Statements.

2.7 Functional and presentation currency

These financial statements are presented in Bangladesh Taka (Taka/BDT/Tk.), which is also the functional currency of the Company. The amounts in these financial statements have been rounded off to the nearest integer. Because of these rounding off, in some instances the totals may not match the sum of individual balances.

2.8 Use of estimates and judgments

The preparation of the financial statements of the company requires management to make and apply consistently the judgments, estimates and assumptions for records and balances that affect the application of accounting policies and the reported amounts of assets, liabilities, income and expenses. Actual results may differ from these estimates.

Estimates and underlying assumptions are reviewed on an ongoing basis. Revision to accounting estimates are recognised in the period in which the estimates are revised and in any future periods affected. In particular, information about significant areas of estimation, uncertainty and critical judgments in applying accounting policies that have the most significant effect on the amounts recognized in the financial statements is included in the following notes:

2.9 Reporting period

The financial period of the company covers one year from 01 July to 30 June and is being followed consistently.

2.10 Status of compliance of International Financial Reporting Standards (IFRSs)

IAS	Title	Remarks
1	Presentation of Financial Statements	Complied
2	Inventories	Not complied
7	Statement of Cash Flows	Complied
8	Accounting Policies, Changes in Accounting Estimates and Errors	Complied
10	Events after the Reporting Period	Complied
12	Income Taxes	Complied
16	Property, Plant & Equipment	Complied
19	Employee Benefits	Complied
21	The Effects of Changes in Foreign Exchange Rates	Complied
24	Related Party Disclosures	Complied
33	Earnings Per Share (EPS)	Complied
34	Interim Financial Reporting	Complied
36	Impairment of Assets	Complied
37	Provisions, Contingent Liabilities and Contingent Assets	Complied
38	Intangible Assets	Complied

IFRS	Title	Remarks
7	Financial Instruments: Disclosures	Complied
9	Financial Instruments	Complied
13	Fair Value Measurement	Complied
15	Revenue from Contracts with Customers	Complied

3 Summary of significant accounting policies

3.1 Property, plant and equipment (PPE)

IAS 16.21

IAS 16.73(a)

i) Recognition and Measurement

Property, plant & equipment are recognized if it is probable that future economic benefits associated with the assets will flow to the company and the cost of the assets can be reliably measured. All fixed assets are stated at cost less accumulated depreciation as per IAS-16 "Property, Plant and Equipment" except land which is stated at cost only. The cost of acquisition of an asset comprises its purchase price and any directly attributable cost of bringing the asset to its working condition for its intended use inclusive of inward freight, duties and non refundable taxes.

Leases

IFRS 16: Leases introduces a single, on-balance sheet lease accounting model for lessees. A lessee recognises a right-to-use asset representing its right to use the underlying asset and a lease liability representing its obligation to make lease payments. There are recognition exemptions for short-term leases and leases of low-value items. Lessor accounting remains similar to the current standard- i.e. lessors continue to classify leases as finance or operating leases. The standard is effective for annual periods beginning on or after 1 January 2019, but also with permission for early adoption.

TGTDCL has applied the exemption for short-term leases and booked its rental payments as expenses in profit or loss given that the enforceable period of all its current contracts are cancellable in the short-term and has no purchase option.

ii) Subsequent costs

The cost of replacing a part of an item of property, plant and equipment is recognized in the carrying amount of the item if it is probable that future economic benefits associated with the item will flow to the entity and the cost of the item can be measured reliably. All other repairs and maintenance costs are charged to the Statement of Profit or Loss and Other Comprehensive Income during the financial period in which they incurred.

IAS 16.73(c)
IAS 1.55

iii) Depreciation

Depreciation is charged on property (except land), plant and equipment using 'Straight line method' to allocate the costs over this estimated useful lives. Depreciation on addition to property, plant and equipment is charged from the date when the asset is put into use for commercial operation. No depreciation is charged on the asset from the date the assets are disposed. The rates of depreciation varies from 3% to 30% p.a. based on useful lives and nature of the assets. Rates of depreciation are as follows:

Category of PPE	Rate (%)
Land and land development	Nil
Building	3-10
Furniture & fixtures	10-15
Office equipment	15
Other equipment	15-30
Transmission & distribution lines	3-10
Water services	10-20
Vehicles	20
Integrated Software	20
Other assets	10-20

3.2 Intangible assets

- i. An intangible asset is recognized if it is probable that the future economic benefits that are attributable to the asset will flow to the entity and the cost of the assets can be measured reliably.
- ii. Software represents the value of computer application software licensed for the use of the company. Intangible assets are carried at its cost, less accumulated amortization and impairment loss (if any).
- iii. Initial cost comprises license fees paid at the time of purchase and other directly attributable expenditure that are incurred in customizing the software for its intended use.
- iv. Expenditure incurred on software is capitalized only when it enhances and extends the economic benefits of computer software beyond their original specifications and lives and such cost is recognized as capital improvement and added to the original cost of software.
- v. Web based Integrated customised software, commonly named TGTDCL System, developed by M/S. Divine IT Ltd. as local vendor is amortized using the straight line method over the estimated useful life of 5 (five) years commencing from the date of the application software is available for use over the best estimate of its useful

IAS 1.54(a)

3.3 Capital work-in-progress

The cost of self-constructed assets includes the cost of materials, direct labour and other directly attributable costs. These expenditures is capitalized and recognized as items of PPE when they are ready for intended use.



IAS 2.36 (a)

3.4 Inventory

The company maintains inventory of materials & spares for the construction of Pipelines and for maintenance of existing transmission and distribution Pipelines for uninterrupted customer services. Out of total inventory some are very emergency in need and those are not available in the local market and also it is difficult to procure instantly when needed. It is mentionable that these are slow moving items of inventory in the store.

The company has to maintain a huge stock of materials and other inventory for its maintenance. It is also mentionable that there are some obsolete/dead stock items in the inventory. For disposing those items the Company has an intention to conduct an auction to write-off.

The company initially recognizes loans and receivables and deposits on the date that they are originated. All other financial assets are recognized initially on the trade date, which is the date the company becomes a party to the contractual provisions of the instrument.

The company derecognizes a financial asset when the contractual rights to the cash flows from the asset expires, or it transfers the rights to receive the contractual cash flows on the financial asset in a transaction in which substantially all the risks and rewards of ownership of the financial asset are transferred.

Financial assets include trade receivable, advances, deposits and prepayments, loan to related companies and cash and bank balances, etc.

3.5.1 Trade receivables

Trade receivables are carried at original invoice amount less an estimate made for doubtful debts, if any, based on a review of all outstanding amounts at the period end.

IAS 1.54 (i)

3.5.2 Cash and bank balances

Cash and cash equivalents include cash in hand and cash at bank which are held and available for use by the company without any restriction.

3.6 Financial liabilities

The company recognizes all financial liabilities on the trade date which is the date the company becomes a party to the contractual provisions of the instrument. The company derecognizes a financial liability when its contractual obligations are discharged, cancelled or expired. Financial liabilities comprise trade payables and other financial obligations.

3.6.1 Trade payables

These liabilities are recorded at the amount payable for settlement in respect of gas supplied in Titas's gas pipeline network. A dispute had been being carried for a very long period as GTCL (Gas Transmission Company Limited) was not making accurate computation of gas while feeding in the company's pipeline network ignoring complaints by the company. In that state, the company calculates the volume of gas purchase on the basis of sales volume from 01 July 2019. A committee was formed to resolve the dispute/problem in Petrobangla (the holding company) and a decision is expected therefrom for a positive solution for all the parties related. To maintain a consistency of the previous years and to consider other relative issues a provision of 3% on the total cost of sales amounting to Tk. 529,79,10,951.00 has been considered for calculating the total cost of sales.

3.6.2 Loans and borrowings

Borrowings repayable after twelve months from the date of statement of financial position are classified as non-current liabilities whereas the portion of borrowings repayable within twelve months from the date of statement of financial position, unpaid interest and other charges are classified as current liabilities.

3.6.3 Provisions

The assessments undertaken in recognizing provisions and contingencies have been made in accordance with IAS 37. The evaluation of the likelihood of the contingent events has required best judgment by management regarding the probability of exposure to potential loss/gain. Should circumstances change following unforeseeable developments, this likelihood could alter.

3.6.4 Liability for ex

These liabilities are recorded at the amount payable for settlement in respect of goods and services received by the Company.

3.7 Employees' benefit schemes

The retirement benefits accrued for the employees of the company as on reporting date are accounted for in accordance with the provisions of International Accounting Standard-19, "Employee Benefit". Bases of enumerating the retirement benefit schemes operated by the company are outlined below:

i) Pension Fund

The Company has created a pension scheme for its employees who have opted for pension. This fund represents

ii) Provident Fund

The Company also operates a provident fund for its employees which contributed by the employees only not by the company. This fund has been entirely invested in FDR.

iii) Gratuity Fund

The Company also operates gratuity fund for those employees who have opted for gratuity and not for pension. Liability for gratuity is calculated and accounted for at the year end.

iv) Workers' Profit Participation Fund

The Company recognizes a provision for Workers' Profit Participation and Welfare funds @ 5% of net profit before tax as per Bangladesh Labour Act, 2006 (Amended in 2013 & 2018).

3.8 Revenue recognition

Revenue is recognized as per IFRS 15: Revenue from Contracts with Customers, to the extent that it is probable that economic benefit will flow to the Company and that the revenue can be reliably measured.

The Company recognizes revenue on consumption basis at the end of month to the consumers (except domestic consumers) for consumption of gas. The domestic consumers' revenue are recognized on fixed rate basis.

Operational income arising from meter rent, late payment penalties, connection and reconnection fees, commissioning fees, sale of store materials on accrual basis.

3.9 Foreign currency translation/ transaction

Transactions in foreign currencies are recorded at the exchange rate prevailing on the date of transactions. Monetary assets and liabilities in foreign currencies are translated at the exchange rate prevailing on the closing date. Exchange gain or loss arising from foreign currency loan are presented in Profit or loss and other comprehensive income under the head of general administrative expense.

3.10 Taxation

Income tax expenses comprise current and deferred taxes. Income taxes are recognized in the statement of profit or loss and other comprehensive income except to the extent that relates to items recognized directly in equity or

Current Tax

Provision for current income tax has been made as per prescribed rate (i.e. 25%) in the Finance Act, 2020 on the accounting profit made by the company after considering disallowances of expenditure as per income tax laws in compliance with IAS-12 "Income Taxes".

Deferred Tax

Deferred tax liabilities are the amount of income taxes payable in future periods in respect of taxable temporary differences. Deferred tax assets are the amount of income taxes recoverable in future periods in respect of deductible temporary differences. Deferred tax assets and liabilities are recognized for the future tax consequences of timing differences arising between the carrying values of assets, liabilities, income and expenditure and their respective tax bases. Deferred tax assets and liabilities are measured using tax rates and tax laws that have been enacted or substantially enacted at the balance sheet date. The impact on the account of changes in the deferred tax assets and liabilities has also been recognized in the statement of profit or loss and other comprehensive income as per IAS-12 "Income Taxes".

3.11 Finance income and costs

Finance income comprises interest income from loan to employees, loan to inter-companies and interest income on bank deposits recognized in the statement of profit or loss and other comprehensive income. Finance costs comprise interest payable on borrowings from local and foreign lenders.

3.12 Expenditure

All known expenditure have been accounted for irrespective of whether the same is paid or not up to the closing

3.13 Earnings per share (EPS)

Basic earnings per share (EPS) is calculated in accordance IAS-33 dividing the net income attributable to the ordinary shareholders by the number of ordinary shares outstanding at the end of the year. No diluted earnings per share is required to be calculated for the year as there was no scope for dilution during the year.

3.14 Statement of cash flows

Cash Flow Statement is prepared in accordance with IAS 7 under direct method as per requirement of the Securities and Exchange Rules 1987. A reconciliation of net profit with cash flows from operating activities under indirect method is also given.

4 General

a) The financial statements are presented in Bangladeshi Taka which is both functional currency and presentation currency of the Company;

b) Figures appearing in these financial statements have been rounded off to the nearest Taka; and

c) Comparative figures and account titles in these financial statements have been rearranged/ reclassified whenever considered necessary. Details of the rearrangements were given under Note# 51.

IAS 1.78 (a)
 IAS 16.73(a) 5.

Particular	Amount in Taka	
	30.06.2022	30.06.2021
Property, plant and equipment		
(A) Cost		
Opening Balance	28,344,772,133	27,994,031,257
Add: Addition during the year	1,003,692,100	382,979,792
	29,348,464,233	28,377,011,049
Less: Disposal during the year	85,177,633	32,238,915
	29,263,286,600	28,344,772,134
(B) Accumulated depreciation		
Opening Balance	18,552,855,265	17,527,045,173
Add: Charged during the year	1,010,146,664	1,028,324,358
	19,563,001,929	18,555,369,531
Less: Adjustment for disposal	74,890,699	2,514,268
	19,488,111,230	18,552,855,263
(C) Written down value (A-B)	9,775,175,374	9,791,916,872

 Schedule of property, plant and equipment is given in **Annexure - A**.

IAS 1.54 (a) 6.

Capital work in progress

Opening balance	5,290,339,894	4,472,865,231
Add: Prior year adjustment	-	49,892,525
Restated Opening Balance	5,290,339,894	4,522,757,756
Add: Addition during the year	2,230,265,550	887,619,966
Add: Adjustment during the year	-	26,706,440
	7,520,605,444	5,437,084,162
Less: Capitalised to property, plant & equipment	616,495,370	146,744,268
	6,904,110,074	5,290,339,894

Capital work in progress includes:

Civil work in greater titas franchise area	62,851,223	8,627,098
Prototype prepaid gas meter project	22,193,583	22,193,583
Domestic prepaid gas meter project	42,334,861	42,334,861
Installation of pre paid gas meter project (JICA)	6,568,534,506	5,217,184,352
Network expansion/reformation work	73,099,190	-
Replacement of the Existing Gas Network of TGTDCCL along Joydebpur-Mymensingh 4-lane highway	11,286,092	-
Improvement of Natural Gas Transmission and Distribution of TGTDCCL	7,619,196	-
Replacement of the Existing Gas Network of TGTDCCL along Dhaka-Tangail 4-lane highway Under SASEC Road Connected	7,483,639	-
Digitalization of Gas Distribution Network in Particular Area within Dhaka City under TGTDCCL	44,205,637	-
Techno-economic Feasibility Study to prepare GIS Design and Establish SCADA system in TGTDCCL Distribution Network	64,502,146	-
	6,904,110,074	5,290,339,894

 IAS 1.54 (b) 7.
 IAS 2.36 (b)

Investments

Investment in FDR (Govt. Bank)	30,140,000,000	18,485,000,000
Investment in FDR (Scheduled Private Bank)	2,260,000,000	4,611,350,000
ICB Unit Certificate	709,814,117	709,814,117
Share of ICB Islamic Bank	3,055,150	2,556,350
	33,112,869,267	23,808,720,467

(Note: 7.1)

7.1 Investment in Listed Stock

Name of the Company	No. of Shares	Cost Value	Market Price Per Share as on 30.06.2022	Market Price at the end of the period	Unrealized Gain/(loss) as on 30.06.2022
ICB Islamic Bank	623,500	6,235,000	4.9	3,055,150	498,800

The share of ICB Islamic Bank (former Oriental Bank Ltd) had been allotted in favour of the company by the bank as per the Bangladesh Bank decision BRPD(R-1) 651/9(10)2007 date 02/08/2007 section 2(e) at dissolving their operation as Oriental Bank Ltd against the balance of gas bill collection outstanding with them.



Particular	Amount in Taka	
	30.06.2022	30.06.2021
Break up of long term investment are against:		
Customers' security deposit	25,340,000,000	22,141,350,000
Accumulated Depreciation	5,000,000,000	-
General provident fund	994,480,187	874,480,187
Pension fund	1,775,333,930	790,333,930
Investment in share (ICB Islamic Bank)	3,055,150	2,556,350
	33,112,869,267	23,808,720,467

Inter-company loan		
Loan to GTCL	(Note: 8.1)	9,139,736,325
Loan to BAPEX	(Note: 8.2)	845,000,000
		9,984,736,325
		10,257,499,000

8.1 Loan to GTCL

Opening Balance		10,257,499,000
Less: Refunded during the year	(Note: 8.1.1)	418,973,000
Less: Repayment during the year		698,789,675
		9,139,736,325
		10,257,499,000

As per the approval of Govt, a project of Gas Transmission Company Limited (GTCL) named "Bibiyana- Dhanua 36" diameter 138 kilometer Transmission Pipeline" completed at a cost Tk.1,650.31 crores for which GTCL had financed Tk.300.00 crore from own source and Petrobangla along with its other 6 enterprises had financed the rest amount of Tk.1,350.31 crore with an interest of 2% per annum. As such, the Board of Petrobangla decided that TGTDCCL had to pay Tk.378.00 crore and the board of TGTDCCL approved it. Accordingly the company had paid Tk 378.00 crore. An amount of Tk 26,60,85,000 had been refunded by GTCL due to not utilization of total fund therefrom.

Further Ministry of Power, Energy & Mineral Resources decided that TITAS is to lend loan assistance, at 2% interest, Tk.190.85 Crore for Anowara-Fouzderhat Transmission pipe line and Tk. 493.15 Crore for Moheshkhali- Anawra parallal Transmission pipe line and Tk. 150.00 Crore for Moheshkhali-Zero Point (Kaldiar Chor) Pipe Line project for Carring imported LNG to National grid and the board of directors of the company approved it Accordingly. During the FY 2021-22 the amount of Tk.24,94 crore and 16.96 crore had refunded by GTCL against Moheshkhali- Anawra parallal Transmission pipe line & Moheshkhali-Zero Point (Kaldiar Chor) Pipe Line project due to not utilization of total fund therefrom. Therefore, As per loan repayment schedule GTCL made repayment of Tk.69.87 crore FY 2021-2022.

8.1.1 Loan refund & repaid by GTCL (Repayment during the year)	1,117,762,675	542,241,500
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8.2 Loan to BAPEX

Loan to BAPEX		975,000,000
Less: Refund during the year	(Note: 8.2.1)	130,000,000
		845,000,000
		975,000,000

As per the approval of Govt, a joint venture project of BAPEX with Santos to operate exploration activities in the Sea at ring faced area of Mognama is being implemented at a cost Tk.230.80 crore for which BAPEX will finance Tk.10.80 crore from own source and Petrobangla along with its other 5 enterprises will finance the rest amount of Tk.220 crore with an interest of 2% per annum. As such, the Board of Petrobangla decided that TGTDCCL had to pay Tk.130 crore which was approved in the board of TGTDCCL consequently. Accordingly the company had paid Tk.130 crore for implementing the joint venture project. As per loan repayment schedule BAPEX has repaid Tk.130,000,000 in FY 2021-22.

8.2.1 Loan re-payment made by BAPEX (Repayment during the year)	130,000,000	162,500,000
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IAS 1.78 (a)

IAS 1.54(b) 9.

Particular	Amount in Taka	
	30.06.2022	30.06.2021
Loan to employees		
Land and house building loan (Note: 9.1)	2,799,907,936	3,070,398,267
Motorcycle loan (Note: 9.2)	88,779,318	75,720,985
Computer loan (Note: 9.3)	4,391,860	2,631,603
	2,893,079,114	3,148,750,855

The company grants loans to its staffs and officers for purchasing land/ constructing building/ purchasing flat/ purchasing motorcycle/ purchasing computer as per employee loan policy approved by the board. Installments of loan along with interest thereon are being deducted from monthly salary of the concerned employees regularly that results in no bad loan to the employees.

Aging schedule of employees loan:

Category of Receivable	Dues over 90 days	Dues upto 31-90 days	Dues upto 30 days	Total
HB/ LP Loan	2,721,697,757	61,947,204	16,262,976	2,799,907,937
Motor Cycle Loan	87,818,057	647,988	313,273	88,779,318
Computer Loan	3,618,350	756,145	17,366	4,391,861
Total	2,813,134,164	63,351,337	16,593,615	2,893,079,115

9.1 Land and house building loan

Opening balance	3,070,398,266	3,145,963,614
Add: Addition during the year	196,253,834	391,962,117
	3,266,652,101	3,537,925,731
Less: Realized during the year	466,744,164	467,527,464
	2,799,907,936	3,070,398,266

9.2 Motorcycle loan

Opening balance	75,720,985	67,611,464
Add: Addition during the year	37,317,394	30,845,941
	113,038,379	98,457,405
Less: Realized during the year	24,259,061	22,667,397
	88,779,318	75,790,008
Less: Adjustment during the year	-	69,023
	88,779,318	75,720,985

9.3 Computer loan

Opening balance	2,631,603	3,562,581
Add: Addition during the year	3,674,547	1,206,036
	6,306,150	4,768,617
Less: Realized during the year	1,914,291	2,206,037
	4,391,860	2,562,580
Add: Adjustment during the year	-	69,023
	4,391,860	2,631,603

IAS 1.54(b) 10.

IAS 2.36(b)

Inventories	2,087,753,692	1,772,973,544
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Inventories include gas pipe line, pipe line related fittings and spare parts.

IAS 1.54(b) 11.

Trade receivables less provision for bad and doubtful debt

Bulk customer (Note: 11.1)	17,936,997,750	13,869,865,409
Non-bulk customer (Note: 11.2)	49,651,597,883	52,169,448,231
	67,588,595,633	66,039,313,640
Less: Provision for bad & doubtful debts (Note: 11.3)	8,278,436,985	8,278,436,985
	59,310,158,648	57,760,876,654

Previously provision for bad & doubtful debt presented in liabilities for expenses that is rearranged to present the net realizable value from trade & other receivable.



IAS 1.78 (a)

Particular	Amount in Taka	
	30.06.2022	30.06.2021
11.1 Bulk customer		
Power (PDB)	4,250,749,131	3,502,739,954
Fertilizer	437,908,594	184,439,958
Power (Private)	13,248,340,025	10,182,685,497
	17,936,997,750	13,869,865,409
11.2 Non-bulk customer		
Industrial	13,678,755,668	14,267,581,247
Captive Power	10,634,703,992	11,489,689,370
Feed Gas for CNG	5,606,010,864	5,188,013,205
Domestic	18,890,647,662	20,174,882,207
Commercial	796,213,236	1,004,015,740
Seasonal	45,266,462	45,266,462
	49,651,597,883	52,169,448,231

I. Debt considered good in respect of which the company is fully secured

Trade receivables have been stated at their nominal value. Trade receivables are accrued in the ordinary course of business. All types of customers except PDB and BCIC are required to deposit security as cash and bank guarantee for 3 month equivalent gas bills.

II. Debt considered good for which the company hold no security

Receivables from PDB and BCIC are unsecured but considered good.

III. Debt due by directors or other officers of the company

There is no such trade debtors due by or to directors or other officers of the Company.

IV. Debt considered doubtful or bad

Management considered the trade debtors are collectable except non-bulk customers and thus provision has been made of 5% on the increased non-bulk accounts receivable as per the resolution of 724th meeting of Board of Directors held on 27.10.2016

V. The maximum amount due by directors or other officers of the company

There are no such debt in this respect as at 30 June 2022.

The aging of above trade receivables as on the date of financial position:

Past due 0-30 days	17,778,424,726	14,870,448,869
Past due 31-90 days	10,472,219,265	13,351,034,130
Past due more than 90 days	39,337,951,642	37,817,830,640
	67,588,595,633	66,039,313,640

Detailed aging schedule is given in **Annexure-B**.

11.3 Provision for bad and doubtful debt

Opening balance	8,278,436,985	8,278,436,985
Add: Addition during the year	-	-
	8,278,436,985	8,278,436,985

As per the resolution of 724 th meeting of Board of Directors held on 27.10.2016 provision for bad debt is made at the rate of 5% on the increased amount of non-bulk trade receivable during the period. There is no bad debt for the FY 2021-22 due to decrease of non-bulk receivable during the period.

IAS 1.77

12. Advances, deposits and prepayments

Advance	(Note: 12.1)	47,067,123,215	43,037,064,535
Deposit	(Note: 12.2)	51,655,309	42,933,553
Prepayments	(Note: 12.3)	22,919,204	24,660,569
		47,141,697,728	43,104,658,657

a) All the advances & deposits are considered good and recoverable.

b) There is no amount due from directors of the company against advances.



IAS 1.78 (a)

Particular	Amount in taka	
	30.06.2022	30.06.2021
12.1 Advances		
Advance income tax (Note: 12.1.1)	46,810,766,156	42,389,502,553
General Advance	16,763,594	9,203,702
Uniform & Liveries	125,795,293	183,682,070
Incentive Bonus Advance	113,798,172	454,676,210
	47,067,123,215	43,037,064,535

The concerned officers are paid cash as general advances to meet up the emergency expenses, for payment of various regulatory fees, for repairing and maintenance of gas pipe lines etc. After the expenditure the advanced amounts are adjusted with the approval of proper authority.

Incentive bonus advance is paid to all the permanent employees of the company with the approval of board of directors at the end of every financial year as per incentive bonus scheme provided by concerned Ministry. After that, the mentioned advance incentive bonus is adjusted with as per the approval of finance ministry.

12.1.1 Advance income tax

Opening balance	42,389,502,553	37,980,618,630
Add: deducted at source during the period	4,421,263,603	4,408,883,923
	46,810,766,156	42,389,502,553

12.1.2 Income tax paid (Addition during the year)

	4,421,263,603	4,408,883,923
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12.2 Deposits

Bangladesh Oxygen Limited (now Linde Bangladesh Ltd.)*	24,000	24,000
Power Development Board*	28,000	28,000
T&T Board*	158,000	158,000
Security Deposit to Southern Automobiles Ltd., Dhaka	100,000	-
Security Deposit to Kamal Trading Agency, Dhaka	200,000	-
Security Deposit to Meghna Petroleum Ltd., Dhaka*	1,000,000	1,000,000
ICB Securities Trading Co. Ltd.*	10,000	0,000
Other Security Deposits (City Corporation, Upazila Parishad)**	50,135,309	41,713,553
	51,655,309	42,933,553

*Deposits to Linde Bangladesh Ltd., Power Development Board, T&T Board, Meghna Petroleum Ltd. Dhaka and ICB Securities Trading Co. Ltd., Southern Automobile Ltd. and Kamal Trading Agency will continue till the service is alive.

**A same amount of compensation for road cutting restoration is to be deposited to the authority as security deposit for getting the road cutting permission for the construction of new gas line or for repairing and maintenance works. After the completion of the work the security deposit amount is returned.

12.3 Prepayments

Insurance Premium	22,819,204	24,560,569
Ground Rent	100,000	100,000
	22,919,204	24,660,569

Advance payment is made for insurance premium on the vehicles, buildings, pipelines, store used in the company which will be adjusted in the next year.

The aging of Advances, Deposits & Prepayments as at the statement of financial position date was as follows:

Past due 0-30 days	717,189,740	575,502,289
Past due 31-90 days	1,352,301,621	657,366,507
Past due 91-180 days	2,228,252,499	1,142,855,506
Past due more than 180 days	42,843,953,867	40,728,934,355
	47,141,697,728	43,104,658,657

The details breakup of Advance, Deposit and Prepayments as per requirement of Schedule XI of the Companies Act, 1994 are stated below:



	Particular	Amount in Taka			
		30.06.2022	30.06.2021		
IAS 1.78 (e)	Advance, Deposit and Prepayments exceeding 6 months	42,843,953,867	40,728,934,355		
	Advance, Deposit and Prepayments not exceeding 6 months	4,297,743,861	2,375,724,302		
	Advance, Deposits and Prepayments considered Good	256,357,059	647,561,981		
	Advance, Deposits and Prepayments considered Good without Security	46,885,340,669	42,457,096,676		
	Advance, Deposits and Prepayments due by Other Officers (against Salary)	256,357,059	647,561,981		
IAS 1.66	13. Group current accounts				
	Bakhrabad Gas Distribution Co.Ltd. (For line rent)	144,878,488	358,628,242		
	Bakhrabad Gas Distribution Co. Ltd.	18,762,079	13,345,864		
	Gas Transmission Co. Ltd.	-	19,338,649		
	Pashchimanchol Gas Co. Ltd.	10,220,892	12,182,847		
	Jalalabad Gas T & D Systems Ltd. (For line rent)	4,281,386	4,910,912		
	Jalalabad Gas T & D Systems Ltd.	9,477,087	8,720,228		
	Karnafuli Gas Distribution Co. Ltd.	8,686,577	8,911,684		
	Maddhapara Granite Mining Co.Ltd.	7,994	7,994		
	Bangladesh Gas Fields Co. Ltd.	28,551	28,551		
		196,343,054	426,074,971		
IAS 1.66	14. Other current assets				
	Interest receivable on investment of GPF & Pension Fund	57,900,904	32,160,192		
	Receivable from ex-employees	813,812	813,812		
	Recoverable from employees against Income Tax	140,385	150,183		
	Other receivables (From RPGCL, UCBL-KB & others)	8,690,528	13,467,814		
	Compensation receivable from Mohakhali Flyover authority	7,695,400	7,695,400		
	Store in transit	85,384,408	93,354,948		
	Interest receivable on FDR	576,417,337	581,183,995		
	Receivable from Encashment of FDR	586,137,948	586,137,947		
	Receivable against recharge of prepaid gas meter	2,981,516	82,147,923		
	Mobile Financial Service	15,492,799	3,751,237		
	Prepaid to Petrobangla for Feasibility Study to Establish Land Based LNG Terminals	159,100,000	328,200,000		
	General Provident Fund loan to employees	67,668,998	72,250,178		
		1,568,424,034	1,801,313,630		
IAS 7.45	15. Cash and bank balances				
	Cash in hand	408,610	1,572,928		
	Cash at bank	13,891,093,939	22,460,388,010		
		13,891,502,549	22,461,960,938		
IAS 1.79 (a), (i)	16. Share capital				
	Authorized capital				
	2,000,000,000 ordinary shares of Taka 10 each	20,000,000,000	20,000,000,000		
IAS 1.79 (a), (ii)	Issued, subscribed and paid up capital				
	989,221,831 ordinary shares of Taka 10 each	9,892,218,310	9,892,218,310		
	These shares are listed with Dhaka Stock Exchange (DSE) Limited and Chittagong Stock Exchange (CSE) Limited and quoted at Tk. 42.80 per share as on 30 June 2022 in both stock exchanges.				
16.1	A distribution schedule of the above shares is given below:				
Name of shareholders	% of Holding	No. of shares		Amount in Taka	
		30/06/2022	30/06/2021	30/06/2022	30/06/2021
Petrobangla	75.00%	741,916,371	741,916,371	7,419,163,710	7,419,163,710
Investment Corporation of Bangladesh	3.30%	32,619,602	38,033,580	326,196,020	380,335,800
Investment Corporation of Bangladesh -	1.53%	15,113,312	15,113,312	151,133,120	151,133,120
Institutions	11.05%	109,266,266	99,512,781	1,092,662,660	995,127,810
General shareholders	9.13%	90,306,280	94,645,787	903,062,800	946,457,870
	100%	989,221,831	989,221,831	9,892,218,310	9,892,218,310



IAS 1.78 (a)

16.2 Classification of shares by holding at 30 June 2022

Particular	Amount in Taka			
	30.06.2022		30.06.2021	
	No. of Shares		% of Holding	
	30/06/2022	30/06/2021	30/06/2022	30/06/2021
Up to 500 Shares	6,214	5,460	38.05%	34.26%
501 to 5,000 Shares	7,644	7,902	46.81%	49.58%
5,001 to 10,000 Shares	1,090	1,148	6.67%	7.20%
10,001 to 20,000 Shares	635	654	3.89%	4.10%
20,001 to 30,000 Shares	208	220	1.27%	1.38%
30,001 to 40,000 Shares	91	105	0.56%	0.66%
40,001 to 50,000 Shares	84	85	0.51%	0.53%
50,001 to 100,000 Shares	148	152	0.91%	0.95%
100,001 to 1,000,000 Shares	174	169	1.07%	1.06%
Over 1,000,000 Shares	42	44	0.26%	0.28%
	16,330	15,939	100%	100%

17. Share money deposit

Opening balance		2,057,918,478	1,784,948,408
Add: Received during the year	(Note: 17.1)	521,855,128	272,970,070
		2,579,773,606	2,057,918,478

It represents the amount released time to time as per the policy by the Government of People's Republic of Bangladesh within the loans granted from ADP for development works/projects to be kept as its equity. If unspent amount of those loans for any project is refundable to the GoB, the proportionate amount of share money deposit is to be refunded as well.

Project wise breakup of share money deposit:

Installation of Prepaid Gas Meter Project	2,517,435,341	1,995,580,213
System Loss Reduction Project	36,695,372	36,695,372
Supply Efficiency Improvement project	24,987,013	24,987,013
Dhaka Clean Fuel Project	655,879	655,879
	2,579,773,606	2,057,918,478

17.1 Share money deposit received during the year

	521,855,128	272,970,070
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IAS 1.54(a)

18. Reserve fund

Hydrocarbon Development Fund	745,909,726	745,909,725
General Reserve	62,648,827	62,648,827
Other Capital Reserve	4,757,990	4,757,989
Reserve for revaluation of share	(3,179,850)	(3,678,650)
	810,136,693	809,637,891

***Hydrocarbon Development Fund**

Hydrocarbon Development Fund (HDF) was maintained by keeping 2.50% of revenue on end user prices till November 1998 for meeting future development expenditure as per the instruction of Petrobangla. The amount from the fund was used till 30 June 2007 as per the order of Petrobangla.

IAS 1.106

19. Revenue reserve

(b),(d)

	30.06.2022 Taka	30.06.2021 Taka	30.06.2020 Taka
Opening Balance	59,078,658,302	58,171,218,839	57,109,583,673
Prior year adjustment*		-	18,376,946
Restated opening Balance	59,078,658,302	58,171,218,839	57,127,960,619
Adjustment during the year-Adjustment for Interest expense capitalization of Instalation of prepaid gas meter project-JICA & ADP		19,662,616	17,171,478
Net Profit for the Year	3,180,211,786	3,459,753,606	3,598,063,503
	62,258,870,088	61,650,635,062	60,743,195,600
Less: Cash dividend paid during the year	2,176,288,028	2,571,976,761	2,571,976,761
	60,082,582,060	59,078,658,302	58,171,218,839



IAS 1.78 (d)

Particular	Amount in Taka	
	30.06.2022	30.06.2021

* Prior year adjustment represents the restatement of opening balance of revenue reserve, workers profit participation fund and tax liability. As per IAS 23 Borrowing costs can be capitalized as a part of the cost of acquiring, constructing or producing a "qualifying asset." Borrowing cost (interest) against "Installation of prepaid gas meter project" finance by JICA and ADP charged profit and loss statement under "finance cost" From FY 2014-15 to FY 2020-21 total amount of taka 7,65,98,965.82 charged in profit and loss statement from which taka 6,76,04,964.07 against foreign loan (JICA) and taka 89,94,000.75 against Annual Development Programme (Gov loan).

Borrowing cost (interest) of taka 7,65,98,965.82 was adjusted. Out of which amounting taka 5,52,11,040.38 was adjusted with the opening balance of revenue reserve and remaining taka 38,29,948.4 and taka 1,75,57,976.20 were adjusted with the worker's profit participation fund (WPPF) payable and provision for income tax respectively.

IFRS 7.8 (f) 20. Long term loans net of current maturity

ADP loan	(Note: 20.1)	431,967,213	332,519,744
Foreign loan	(Note: 20.3)	3,468,750,984	2,894,295,313
		3,900,718,197	3,226,815,057

IAS 1.609(b)

Current portion of loans and other borrowings

ADP loan	(Note: 20.2)	14,534,933	4,351,456
Foreign loan	(Note: 20.4)	113,283,327	82,437,925
		127,818,260	86,789,381

20.1 ADP loan

Opening balance		332,519,744	330,924,177
Add: Addition during the year		113,982,401	5,947,023
		446,502,145	336,871,200
Less: Refund during the year		-	-
Less: Transfer to current part		14,534,933	4,351,456
		431,967,213	332,519,744

The above fund was provided by GOB as ADP loan for implementation of Installation of Prepaid Gas Meter.

20.2 Current portion of loans and other borrowings

ADP Loan		14,534,933	4,351,456
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20.3 Foreign loan

Non-current portion

	Principle	Exchange rate fluctuation	30.06.2022 Taka	30.06.2021 Taka
Opening balance	2,863,610,488	30,684,825	2,894,295,313	2,573,065,854
Add: Additions during the year	668,800,291	18,938,708	687,738,999	403,667,384
	3,532,410,779	49,623,533	3,582,034,312	2,976,733,238
Less: Current portion of loans	106,943,218	6,340,110	113,283,328	82,437,925
	3,425,467,561	43,283,423	3,468,750,984	2,894,295,313

20.4 Current portion of loans and other borrowings

	Principle	Exchange rate fluctuation	30.06.2022 Taka	30.06.2021 Taka
Opening balance	60,509,016	21,928,909	82,437,925	82,389,375
Addition during the year	106,943,218	6,340,110	113,283,328	82,437,925
	167,452,234	28,269,019	195,721,253	164,827,300
Less: Paid during the year	60,509,016	21,928,909	82,437,925	82,389,375
	106,943,218	6,340,109	113,283,327	82,437,925



IAS 1.78 (a)

Particular	Amount in Taka	
	30.06.2022	30.06.2021

It represents Loan received from Asian Development Bank (ADB) & OECF against different development projects. Loan wise foreign unsecured loans inclusive of exchange rate fluctuation (ERF).

Name of loan provider and contract no.	Particulars	Rate of interest	(Amount in Taka)	
			30.06.2022	30.06.2021
ADB loan no. 2188 & 2189 BAN (SLRP)	Sanction amount: 1,364 lakh Repayment Period: 10 Years End Year: 2027-28	5%	90,950,181	99,154,675
ADB loan no. 2623 BAN(SEIP)	Sanction amount: 1,090 lakh Repayment Period: 12 Years End Year: 2030-31	5%	86,983,538	88,903,314
JICA BD-P78 (EPGMP) 54249	Sanction amount: 11,113 lakh Repayment Period: 20 Years End Year: 2042-43	1%	3,290,817,265	2,706,237,323
			3,468,750,984	2,894,295,312

21. Deferred tax liability

	30.06.2022 Taka	30.06.2021 Taka
Opening Balance	970,452,305	1112618020
Addition during the year	(114,986,376)	(142,165,715)
	855,465,929	970,452,305

	30.06.2022 Taka
Property, plant and equipment	8,180,293,318
Applicable rate	20%
Deferred tax liability as on 30 June 2022	855,465,929
Deferred tax liability as on 30.06.2021	970,452,305
Deferred tax Expense/(Income) for the year ended 30 June 2022	(114,986,376)

	30.06.2021 Taka
Property, plant and equipment	8,159,583,950
Applicable rate	22.50%
Deferred tax liability as on 30 June 2021	970,452,305
Deferred tax liability as on 30.06.2021	970,452,305
Deferred tax liability as on 30.06.2020	1,112,618,020
Deferred tax expenses for the year ended 30 June 2021	(142,165,715)



IAS 1.78 (d)

Particular	Amount in Taka	
	30.06.2022	30.06.2021
22. Retirement benefit obligations	30.06.2022	30.06.2021
	Taka	Taka
Pension fund (Note: 22.1)	1,884,459,661	1,311,849,026
Gratuity fund (Note: 22.2)	8,221,357	15,121,759
General provident fund (Note: 22.3)	1,077,693,107	1,077,591,139
	2970374125	2404561924
22.1 Pension fund		
Opening balance	1,311,849,026	1,020,423,307
Add: Company's contribution during the year	1,301,617,619	851,293,425
Add: Return on Investment	70,563,868	57,615,715
	2,684,030,512	1,929,332,448
Less: Adjustment during the year	-	-
	2,684,030,512	1,929,332,448
Less: Payment made during the year	799,570,851	617,483,422
	1,884,459,661	1,311,849,026
The Sum of Tk 177,53,33930.00 has been invested in FDR in different Schedule Bank.		
22.2 Gratuity fund		
Opening balance	15,121,759	14,374,839
Add: Company's contribution during the year	1,592,398	746,920
	16,714,157	15,121,759
Less: Payment made during the year (Note: 22.2.1)	8,492,800	-
	8,221,357	15,121,759
22.2.1 Gratuity fund (Payment during the year)	8,492,800	-
22.3 General provident fund		
Opening balance	1,077,591,138	1,001,897,161
Add: Employee's contribution during the year	71,531,080	70,986,921
Add: Return on Investment	76,725,933	94,833,970
	1,225,848,151	1,167,718,052
Less: Payment made during the year	148,155,044	(90,126,914)
	1,077,693,107	1,077,591,138
(a) This fund has been accumulated by employee's contribution and maintained by a Trustee. A separate bank account is being maintained by the Trustee.		
(b) The Sum of Tk 99,44,80,187.00 has been invested in FDR and ICB unit certificate.		
23. Leave pay		
Opening balance	151,913,822	193,120,115
Add: Addition during the year	57,132,443	57,088,031
Add: Adjustment during the year	870,339	282,313
	209,916,604	250,490,459
Less: Payment made during the year (Note: 23.1)	102,258,839	98,576,637
	107,657,765	151,913,822
23.1 Leave pay (Payment made during the year)	102,258,839	98,576,637



IAS 1: 78 (a)

Particular	Amount in Taka	
	30.06.2022	30.06.2021
24. Customers' security deposits		
Domestic	3,883,479,219	3,776,574,233
Commercial	892,035,978	832,104,221
Industrial	9,374,316,748	8,436,578,317
Captive Power	9,659,440,642	7,947,757,705
Feed gas for CNG	325,767,838	342,714,566
Seasonal	132,235	132,235
Power (Private)	1,967,297,626	1,473,987,876
	26,102,470,287	22,809,849,154

This amount represents deposits by the customers as security against gas connection as required under Gas Marketing Policy 2014 are shown as long-term liabilities. Such deposits are not payable till gas supply to the customers continues. However total sum of Tk.2534,00,00,000 have been invested in FDR with banks.

IAS 1: 77

25. Trade payables

Liabilities for gas production charge	(Note: 25.1)	6,398,106,829	6,007,627,155
Liabilities for transmission charges	(Note: 25.2)	1,121,762,252	1,632,432,199
Liability for Price Deficit Fund (PDF)	(Note: 25.3)	314,331,076	325,499,450
Liability for BAPEX margin	(Note: 25.4)	12,175,242	12,175,242
Deficit Wellhead Margin Fund for BAPEX (DWMFB)	(Note: 25.5)	12,240,586	12,240,586
Gas Development Fund (GDF)	(Note: 25.6)	2,510,186,802	1,907,210,102
Support for Shortfall	(Note: 25.7)	111,829,261	111,829,261
Liabilities for net charges for LNG	(Note: 25.8)	10,233,820,072	17,579,138,001
Liabilities for R-LNG Operational Charge (RPGCL)	(Note: 25.9)	24,098,975	39,496,079
Liabilities for VAT (GDF)	(Note: 25.10)	121,006,182	190,073,574
Liabilities for VAT	(Note: 25.11)	4,090,778,591	4,083,883,382
Provision for dispute of gas purchase volume	(Note: 25.12)	15,364,902,686	10,066,991,735
Energy Security Fund (ESF)	(Note: 25.13)	2,534,256,456	1,920,861,738
BERC Research Fund (BERCRF)	(Note: 25.14)	40,477,355	-
		42,889,972,364	43,889,458,504

Gas price for the end users of different categories is determined and fixed by BERC (Bangladesh Energy Regulatory Commission) with its order declared and gazetted times to times latest by order # 2022/09 dated 04/06/2022. This end user price, other than the charges for distribution of gas, is allocated among various component as mentioned above namely cost for gas production (well head margin), cost for transmission, Charges for VAT, Charges for various funds raised for future developments/contingencies etc. treated as trade payable.

The Company collects the total end user price from its customers against gas supplied and reimburses the amount for other component of the gas price to the related party namely Petrobangla, BGFCL, BAPEX, GTCL keeping with itself the distribution margin only, which is the Company's basic income.

25.1 Liabilities for gas production charge

	30.06.2022 Taka	30.06.2021 Taka
Opening balance	6,007,627,155	12,828,066,428
Add: Addition during the year	28,234,160,351	27,343,707,698
	34,241,787,506	40,171,774,126
Less: Paid during the year	27,843,680,677	34,164,146,971
	6,398,106,829	6,007,627,155

It consists of the amount payable for wellhead margin to national gas producing companies namely BGFCL & BAPEX along with the petrobangla margin charge and net gas charges for International Oil Companies' (IOC) production payable to BOGMC as per the order of BERC.

Company wise break-up is as follows :

Bangladesh Gas Fields Company Ltd.	594,542,754	745,412,033
BOGMC (IOC Net Charge & Petrobagla Charge)	2,845,624,372	4,987,239,432
Bangladesh Petroleum Exploration & Production Co. Ltd.	214,332,225	274,975,690
	3,654,499,351	6,007,627,155

IAS 1.78 (a)

Particular	Amount in Taka	
	30.06.2022	30.06.2021
25.2 Liabilities for transmission charges (GTCL)		
Opening balance	1,632,432,199	2,897,497,499
Add: Addition during the year	5,844,318,944	5,884,760,493
	7,476,751,143	8,782,257,992
Less: Paid during the year	6,354,988,891	7,149,825,793
	1,121,762,252	1,632,432,199

It represents the amount payable to Gas Transmission Company Ltd. (GTCL) for the gas transmitted to Titas distribution system by their transmission line calculated with the transmission charge component of gas price fixed by BERC order.

25.3 Liability for Price Deficit Fund (PDF)

Opening balance	325,499,450	325,499,450
Add: Addition during the year	-	-
	325,499,450	325,499,450
Less: Adjusted with Wellhead Margin for BGFCL	11,168,374	
	314,331,076	325,499,450

Price Deficit Fund (PDF) is payable to Petrobangla and had been created with effect from 1st December 1998 as per order no. 15-1(Gas)/92(Vol.-2)/330 dated 29.08.1999 of the Ministry of Energy & Mineral Resources with a view to meet the possible deficit, if arises, in payment of gas bills against the cost of gas purchased from International Oil Companies (IOC) under Production Sharing Contract. PDF was dropped off from 18/09/2018 by BERC's order # 2018/03.

25.4 Liabilities for BAPEX Margin

Opening balance	12,175,242	12,175,242
Add: Addition during the year	-	-
	12,175,242	12,175,242
Less: Paid during the year		
	12,175,242	12,175,242

It represents the amount payable to Petrobangla as a contribution to Bangladesh Petroleum Exploration & Production Company Ltd. (BAPEX). Bapex margin was dropped off from 18/09/2018 by BERC's order # 2018/03.

25.5 Deficit Wellhead Margin Fund for BAPEX (DWMFB)

Opening balance	12,240,586	12,240,586
Add: Addition during the year	-	-
	12,240,586	12,240,586
Less: Paid during the year		
	12,240,586	12,240,586

DWMFB was created with effect from 1st July 2008 as per order No. স্বাংগবি/ উন্নয়ন-৩/ স্বাংগবিবিধ - ১৯/২০০৫ (অংশ) - ১৬ dated 04.01.2009 of the Ministry of Energy & Mineral Resources with a view to making payment for incremental wellhead margin for BAPEX and was payable to BOGMC. DWMFB was dropped off from 18/09/2018 by BERC order # 2018/03.



IAS 1.78 (a)

Particular	Amount in Taka	
	30.06.2022	30.06.2021
25.6 Gas Development Fund (GDF)		
Opening balance	1,907,210,102	3,125,060,785
Add: Addition during the year	6,918,053,607	6,770,668,963
	8,825,263,709	9,895,729,748
Less: Paid during the year	6,315,076,907	7,988,519,646
	2,510,186,802	1,907,210,102

Gas Development Fund (GDF) has been created by the order of BERC (Order no 2009/8) with effect from Aug-09, re-fixed by BERC's order # 2022/09 dated 04/06/2022 to provide necessary fund against risky exploration and overall development of Gas Sector which is payable to Petrobangla.

25.7 Support for Shortfall		
Opening balance	111,829,261	111,829,261
Add: Addition during the year	-	-
	111,829,261	111,829,261
Less: Paid during the year		
	111,829,261	111,829,261

Bangladesh Energy Regulatory Commission(BERC) had re-fixed the end user price of gas and had introduced a new component name "Support for Shortfall" from 1 March 2017 by issuing an order (BERC Order # 2017/02, Date : 23 February 2017) making it payable to Petrobangla was dropped off from 18/09/2018 by BERC's order # 2018/03.

25.8 Liabilities for net charges for LNG		
Opening balance	17,579,138,001	14,280,010,870
Add: Addition during the year	106,044,755,219	102,135,557,081
	123,623,893,220	116,415,567,951
Less: Paid during the year	113,390,073,148	(98,836,429,950)
	10,233,820,072	17,579,138,001

LNG Charge is payable to Petrobangla which is incorporated in the gas price as a new component by BERC's order # 2018/03 dated 16/10/2018, re-fixed by BERC's order # 2022/09 dated 04/06/2022 to be calculated with the (customer category wise) rate fixed thereby on the total volume of gas transmitted to Titas system deducting the R-LNG operational charge to RPGCL to pay the price of imported LNG (Liquefied Natural Gas) by Petrobangla.

25.9 Liabilities for R-LNG Operational Charge (RPGCL)		
Opening balance	39,496,079	93,716,077
Add: Addition during the year	105,907,729	87,364,522
	145,403,808	181,080,599
Less: Paid during the year	121,304,833	141,584,520
	24,098,975	39,496,079

R-LNG (Regasified Liquefied Natural Gas) Charge is payable to RPGCL (Rupantarita Prakritik Gas Co. Ltd) for regasify

25.10 Liabilities for VAT (GDF)		
Opening balance	190,073,574	354,316,846
Add: Addition during the year	658,216,778	745,721,640
	848,290,352	1,100,038,486
Less: Adjustment	-	-
	848,290,352	1,100,038,486
Less: Paid during the year	727,284,170	909,964,912
	121,006,182	190,073,574

VAT(GDF) is a part of the VAT on GDF in the end user price of gas and payable to the national gas production companies for the supply of gas from their fields and to Petrobangla for the supply of gas from IOCs' fields' and imported natural LNG had been incorporated by BERC's order # 2018/03 dated 16/10/2018, re-fixed by BERC's order # 2022/09 dated 04/06/2022.



IAS 1.78 (a)

Particular	Amount in Taka	
	30.06.2022	30.06.2021
25.11 Liabilities for VAT		
Opening balance	4,083,883,382	7,654,170,501
Add: Addition during the year	15,877,673,696	16,273,406,856
	19,961,557,078	23,927,577,357
Less: Paid during the year	15,870,778,487	19,843,693,975
	4,090,778,591	4,083,883,382

VAT Charge (exclusive of VAT on GDF) is payable to Petrobangla had been incorporated in the gas price by BERC's order # 2018/03 dated 16/10/2018, re-fixed by BERC's order # 2022/09 dated 04/06/2022 to be calculated on the total volume of gas transmitted to Titas system.

25.12 Provision for gas purchases liability

Opening balance	10,066,991,735	4,910,557,130
Add: Addition during the year	5,297,910,951	5,156,434,605
	15,364,902,686	10,066,991,735
Less: Paid during the year	-	-
	15,364,902,686	10,066,991,735

A provision of 3% on the total cost of sales is made for future conservatism as a dispute arises in determining the volume of gas transmitted to Titas distribution network through the transmission lines of GTCL (Gas Transmission Company Limited) since GTCL had not been making proper metering and count of supply at all the points of gas transmitted.

25.13 Energy Security Fund (ESF)

Opening balance	1,920,861,738	2,997,140,759
Add: Addition during the year	7,593,364,556	7,483,531,664
	9,514,226,294	10,480,672,423
Less: Paid during the year	6,979,969,838	8,559,810,685
	2,534,256,456	1,920,861,738

Energy Security Fund (ESF), an other component of end user gas price had been created from 1 September 2015 by an order of Bangladesh Energy Regulatory Commission (BERC Order # 2015/09, Date : 27 August 2015) and re-fixed by BERC's order # 2022/09 dated 04/06/2022 is payable to Bangladesh Oil, Gas and Mineral Resource Corporation (Petrobangla).

25.14 BERC Research Fund (BERCRF)

Opening balance	-	-
Add: Addition during the year	40,477,355	-
	40,477,355	

BERC Research Fund , an other component of end user gas price had been created from June 2022 by an order of Bangladesh Energy Regulatory Commission (BERC Order # 2022/09, Date : 04 June 2022) is payable to Bangladesh Oil, Gas and Mineral Resource Corporation (Petrobangla).

Aging of the above Liabilities is given below:

Past due 0-30 days	17,241,501,595	15,141,098,693
Past due 31-90 days	8,277,061,225	18,249,101,296
Past due over 91 days	17,371,409,544	10,499,258,514
	42,889,972,364	43,889,458,503

All the trade Liabilities are regular in payments.

IAS 1.69

26. Group current accounts

Bangladesh Petroleum Exploration & Production Co. Ltd.	32,783,892	28,394,392
Sylhet Gas Fields Limited	142,432	142,432
Gas Transmission Co. Ltd	33,320,665	-
Barapukuria Coal Mining Co. Ltd	3,586	9,628
Rupantarita Prakritik Gas Co. Ltd.	1,198,395	305,865
Bangladesh Oil, Gas & Mineral Corporation- (Petrobangla)	575,062,228	575,139,976
Sundarban Gas Distribution Company Ltd	138,312,591	220,981,694
	780,823,789	824,973,987



Particular	Amount in Taka		
	30.06.2022	30.06.2021	30.06.2020
	30.06.2022 Taka	30.06.2021 Taka	30.06.2020 Taka
Workers' Profit Participation Fund (WPPF) and Welfare Fund (WF) payable		Restated	Restated
Opening balance	154,930,380	269,208,252	233,997,409
Add: Prior year adjustment for Interest expense capitalization	-	-	2,494,626
Restated opening balance	154,930,380	269,208,252	236,492,035
Add: Addition during the year	203,608,688	227,973,420	265,583,786
Add: Adjustment during the year-Adjustment for Interest expense capitalization of Instalation of prepaid gas meter project-JICA & ADP	-	1,335,322	-
	358,539,068	498,516,994	502,075,821
Less: Paid during the year (Note: 27.1)	259,421,911	343,586,614	232,867,569
	99,117,157	154,930,380	269,208,252

The Company makes a regular allocation of 5% on profit before tax to the fund which is distributable to the bona fide members as per provision of the Companies Profit under Labor Law 2006 Chapter -15 and workers' Profit Participation Act 1968.

27.1	Payment for WPPF during the year	259,421,911	343,586,614	232,867,569
28.	Provision for income tax	30.06.2022 Taka	30.06.2021 Taka	30.06.2020 Taka
			Restated	Restated
	Opening balance	31,209,135,986	30,189,520,403	28,669,406,438
	Add: Prior year adjustment	-	-	11,849,475
	Restated opening balance	31,209,135,986	30,189,520,403	28,681,255,913
	Add: Addition during the year	803,339,671	1,013,907,082	1,508,264,490
	Adjustment during the year-Adjustment for Interest expense capitalization of Instalation of prepaid gas meter project-JICA & ADP	-	5,708,502	-
		32,012,475,657	31,209,135,986	30,189,520,403

Computation of total taxable income and tax liability during the year is given in **Annexure- C**.

Statement of litigations with National Board of Revenue (NBR) regarding income tax dispute for las ten years is:

Income Year	Assessment Year	Tax Provision (corer)	Tax Demand/ (Refundable) (corer)	Tax Paid (corer)	Current Status
2011-12	2012-13	309.95	305.75	305.75	The case is finalized by ADR+ Section 173
2012-13	2013-14	316.90	408.16	296.56	A reference application is filled in the Honourable High
2013-14	2014-15	352.95	-	324.84	Not received any assessment Order
2014-15	2015-16	321.51	321.51	308.24	A reference application is filled in the Honourable High Court
2015-16	2016-17	240.63	322.57	323.90	Tribunal order received +Sat - asaid Hearing

IAS 1.78 (a)

Particular				Amount in Taka	
				30.06.2022	30.06.2021
2016-17	2017-18	174.49	(142.54)	327.17	Tribunal order received
2017-18*	2018-19	115.91	1,689.65	342.89	Tribunal order received, Set-aside to DCT- No order Received
2018-19	2019-20	162.16	541.33	362.59	Tribunal order received +Set-aside Hearing
2019-20	2020-21	144.80	108.81	395.81	Appeal order Received
2020-21	2021-22	87.17		440.88	Retrun Submitted/ Received hearing notice
Total		2,226.47	3,555.24	3,428.63	

*LTU-NBR disallowed various items of cost of sales as non business expenses u/s 29 of ITO 1984.

IAS 1.70

29 Unclaimed Dividend

	30.06.2022 Taka	30.06.2021 Taka
Opening balance	143,602,277	-
Add: Addition during the year	6,463,957	-
	150,066,234	-
Less: Transferred to Capital Market Stabilization Fund (CMSF)	137,224,839	-
	12,841,395	143,602,277

As per Directive from Bangladesh Securities & Exchange Commission Directive No. BSEC/CMRRCD/ 2021-386/03, Dated : 14 January 2021, Section No-(vii) Year-Wise Summary of Dividend Schedule upto FY 2021-22 as on 30.06.2022 is given below :

Dividend Year	Unpaid Dividend as on 30.06.2022
2018-2019	6,089,789
2019-2020	6,751,606
Total	12,841,395

IAS 1.70

30 Liabilities for expenses

	30.06.2022 Taka	30.06.2021 Taka
Accruals & provisions	591,594,173	1,055,844,855
Liabilities to govt., customers, contractors & employees	114,435,438	76,837,033
Other creditors	357,108,379	216,265,115
Liabilities against jobs for third parties for pipeline constructi	775,163,822	264,142,625
Dividend Liabilities	4,949,214	8,480,126
Interest on foreign loan Liabilities	111,026,316	76,598,965
Liabilities against payroll accounts	5,083,432	4,023,935
Liabilities to other companies against salary accounts	272,969	635,582
Liabilities against jobs for third parties for replacement pipeline & others	1,681,770,522	1,186,341,485
	3,641,404,265	2,889,169,721



Particular	Amount in Taka	
	30.06.2022	30.06.2021
31 Sales Revenue		
Gas Sales Revenue (Note-31.1)	176,350,806,789	171,880,715,685
Operational Income (Note-31.2)	7,351,576,123	6,781,622,345
	183,702,382,913	178,662,338,030
31.1 Gas Sales Revenue		
Power (PDB)	5,758,546,230	6,652,716,699
Power (Private)	19,423,409,561	19,590,087,689
Fertilizer	1,684,170,122	1,663,196,471
Industrial	45,324,544,370	42,645,956,799
Captive Power	52,117,988,190	50,213,348,999
Feed Gas for CNG	20,150,971,663	18,741,466,047
Domestic	28,183,642,805	29,026,837,516
Domestic (Metered)	1,991,059,449	1,519,287,803
Commercial	1,716,474,399	1,827,817,662
	176,350,806,789	171,880,715,685

Quantity wise schedule of sales relating to the financial statement for the year ended 30 June 2022 as required under Schedule XI, Part -II of the Companies Act 1994 is given:

Particulars	01 July 2024 to 30 June 2022		01 July 2020 to 30 June 2021	
	MMCM	Amount(TK)	MMCM	Amount(TK)
Power (PDB)	1,657	5,758,546,230	1,898	6,652,716,699
Power (Private)	1,484	19,423,409,561	1,689	19,590,087,689
Fertilizer	310	1,684,170,122	374	1,663,196,471
Industrial	4,443	45,324,544,370	4,244	42,645,956,799
Captive Power	4,790	52,117,988,190	4,579	50,213,348,999
Feed Gas for CNG	570	20,150,971,663	522	18,741,466,047
Domestic	2,175	28,183,642,805	2,347	29,026,837,516
Domestic (Metered)	149	1,991,059,449	128	1,519,287,803
Commercial	79	1,716,474,399	77	1,837,459,324
Total	15,657	176,350,806,789	15,858	171,890,357,347

31.2 Operational Income

Meter rent	498,423,300	411,735,317
Higher Heating charge	1,819,038,608	1,575,678,449
Connection & reconnection charges	20,298,829	10,143,566
Late payment penalties	2,094,267,936	2,030,495,794
Gas Sales (Domestic) for illegal use	110,715,252	32,006,653
Gas connection commission fees	198,391	241,074
Penalties for Illegal use by metered customers	20,639,987	5,813,238
Profit from sale of stores	96,430,911	117,622,921
Gas transmission Income**	180,940,803	183,827,853
Demand Charge*	2,510,622,105	2,414,057,480
	7,351,576,123	6,781,622,345

*Demand Charge income on the approved load of the metered customers other than domestic ones is been incorporated from 01/07/2019 by BERC order # 2019/2 dated 30/06/2019. and continue last BERC order no # 2022/09 dated 04/06/2022

**Transmission charge income from the gas transmitted through company's own transmission pipeline to Bakhraabad Gas Distribution Company Limited (BGDCL) and Jalalabad Gas Transmission & Distribution System Limited (JGTDSL) is shown under operational income rather adjusting from co's transmission charge cost as previously done.



IAS 1.103

Particular	Amount in Taka	
	30.06.2022	30.06.2021
32 Cost of Sales		
Gas production cost Note-32.1	29,090,051,797	28,189,389,379
Gas Transmission Charge Note-32.2	6,025,071,076	6,066,763,395
Gas Development Charge	7,132,014,028	6,980,071,096
Energy security fund (ESF) charge	7,828,210,882	7,714,981,097
BERC Research Fund Charges (BERCRF)	41,729,232	-
LNG Operational Charge-RPGCL	109,183,226	90,066,518
LNG Charge-BOGMC(PB)	109,323,461,677	105,294,388,743
VAT for Gas Purchase	16,368,735,769	16,776,708,099
VAT for Gas Development Fund.	678,573,998	768,785,196
	176,597,031,685	171,881,153,523

Particulars	01 July 2021 to 30 June 2022		01 July 2020 to 30 June 2021	
	MMCM	Amount(TK)	MMCM	Amount(TK)
Power (PDB)	1,691	7,200,477,762	1,938	8,492,414,032
Power (Private)	1,515	6,436,789,014	1,724	7,557,264,066
Fertilizer	317	1,644,431,592	382	1,672,995,399
Industrial	4,534	45,172,250,490	4,331	43,134,780,405
Captive Power	4,888	63,617,316,256	4,673	59,742,171,503
Feed Gas for CNG	582	20,420,481,734	532	18,274,775,383
Domestic	2,371	30,262,376,452	2,525	31,239,193,656
Commercial	80	1,842,908,385	79	1,767,559,078
Total	15,978	176,597,031,685	16,184	171,881,153,522

32.1 Gas Production Charge

Production cost consists of wellhead margin for national gas fields, petrobangla charge for BOGMC and net charge for IOCs' gas as per BERC order # 2019/02 dated 30/06/2019. Segment wise Production cost is as follows-

Wellhead margin for BGFCL	2,851,181,028	3,029,110,115
Wellhead margin for BAPEX	1,087,992,057	972,141,829
Petrobangla Charge for BOGMC	791,313,141	877,010,134
Petrobangla*	2,743,607,478	-
Net charges for IOC gas	20,743,256,539	22,465,445,620
	28,217,350,243	27,343,707,698

From June-2022 Bangladesh Energy Regulatory Commission re-fixed production charge through BERC Order # 2022/09, Date : 04 June 2022 is payable to Bangladesh Oil, Gas and Mineral Resource Corporation (Petrobangla).

Particulars	01 July 2021 to 30 June 2022		01 July 2020 to 30 June 2021	
	MMCM	Amount (TK)	MMCM	Amount (TK)
BOGMC (IOC & R-LN)	11,204	23,917,087,263	11,501	23,342,455,754
BGFCL	4,375	3,109,749,857	4,355	3,029,110,115
BAPEX	399	1,190,513,123	326	972,141,829
Total	15,978	28,217,350,243	16,182	27,343,707,698

32.2 Gas Transmission Charge

Gas Transmission Cost	5,844,318,944	5,884,760,493
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Gas transmission charge includes charges for gas transmitted by Gas Transmission Company Ltd. (GTCL) through its transmission pipeline;



	Particular	Amount in Taka	
		30.06.2022	30.06.2021
IAS 1.97	33 Administrative expenses		
	Salary and allowance	3,378,160,742	2,895,887,857
	MD's Remuneration	1,806,460	2,121,353
	Professional services	27,332,080	29,095,343
	Audit fees	759,000	1,039,025
	Promotional costs	7,799,380	3,896,874
	Power costs	37,811,018	29,292,800
	Communication costs	9,702,252	7,054,578
	Transport costs	157,941,628	135,380,834
	Occupancy costs	187,079,429	145,223,796
	Administrative costs	194,562,308	112,663,371
	Miscellaneous costs	228,764,216	209,335,719
	Financial charges	15,933,136	22,318,605
	Depreciation charges	1,010,146,663	1,028,324,358
	Unrealised foreign exchange loss (Note:33.1)	18,938,707	159,303
		5,276,737,018	4,621,793,815
	33.1 Unrealised foreign exchange loss	18,938,707	159,303
	Significant Change of foreign exchange loss occurred due to significant change in dollar rate.		
IAS 1.97	34 Transmission & Distribution expenses	200,077,282	193,289,982
	Transmission & distribution expenses include repair and maintenance of plant & equipments, transmission and distribution related gas pipe line, disconnection & reduction of system loss, publicity of reduction of system loss and operational advertisement.		
	35 Other operating Income		
	Other penalties & fines received	1,486,966	7,060,895
	Sale of bill books & application forms	197,085	152,655
	House rent income & recoveries	115,603	-
	Income from Consultancy Service	22,486,533	29,962,777
	Testing charges from suppliers	98,782	225,807
	Transport income	1,146,681	290,350
	Profit on disposal of fixed assets	10,125,849	26,184
	Sale of scrap	13,472,278	-
	Sale of tender documents	1,815,200	2,629,224
	Enlistment & renewal fees	2,307,100	2,121,546
	Other Liquidated Damage	5,000,000	-
	Other rental income	553,000	452,367
	Load Increase and Decrease fee	792,700	786,000
	Killing and Caping fee	923,122	621,280
	Name/Owner Change fee	596,000	381,500
	Miscellaneous income	24,296,765	49,026,692
	Office rent income & recoveries	6,170,400	5,978,729
	Sale of gas condensate	17,166,889	23,378,051
		108,750,953	123,094,057
IAS 1.82(b)	36 Finance costs		
	Interest on ADP(LOCAL) loans	1,675,311	4,673,023
	Interest on foreign(ADB ,OECF& JICA) loans	10,070,747	36,978,983
		11,746,058	41,652,006
IAS 1.97	37 Investment Income		
	Interest income on bank deposits (FDR)	1,541,187,378	1,621,648,334



Particular	Amount in Taka	
	30.06.2022	30.06.2021
38 Finance income		
Interest income on bank deposits (STD)	514,273,556	528,101,891
Interest on land purchase & house building loans	101,075,927	114,396,878
Interest on motor cycle loan	3,081,243	2,645,941
Interest on Computer loan	134,166	126,036
Interest on loan to Gas Transmission Co. Ltd.	186,879,678	245,006,552
	805,444,570	890,277,298

IAS 1.97

IAS 12.82(b)

39 Current Tax

Provision for income tax during the year	803,339,671	1,013,907,082
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Computation of total taxable income and tax liability during the year is given in **Annexure- C**.

As per the *Paragraph 81(c) of IAS 12 "Income Taxes"*, reconciliation of effective tax rate is:

Particulars	2021-22		2020-21	
	%	Taka	%	Taka
Profit before tax		3,868,565,081		4,331,494,973
Applicable tax	20.00%	773,713,016	22.50%	974,586,369
Depreciation as per Accounts	5.88%	227,282,999	5.34%	231,372,980
Depreciation as per IT Schedule	-5.01%	(193,953,013)	-4.43%	(192,052,267)
Effective current tax	20.86%	807,043,003	23.41%	1,013,907,082
Effective deferred tax	-2.97%	(114,986,376)	-3.28%	(142,165,715)
Income Tax expenses	17.89%	692,056,627	20.13%	871,741,367

IAS-1.81A

40 Other comprehensive income

Fair value adjustment of marketable securities	498,800	810,550
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IAS 33.70

41 Earning per share**Basic EPS**

Net Profit attributable to the ordinary shareholders	3,180,211,786	3,459,753,606
Number of ordinary shares outstanding	989,221,831	989,221,831
	3.21	3.50

From June-2022 Bangladesh Energy Regulatory Commission re-fixed Company's distribution margin through BERC order # 2022/09 from 0.25 to 0.13 per cubic meter. On the other side 'Company's contribution to Pension Fund is increase 44.49 crore as per board decision as a results significant deviation in EPS.

42 Net operating cash flow per share (NOCFPS)

Net operating cash flows	300,157,262	(1,100,934,850)
Number of ordinary shares outstanding	989,221,831	989,221,831
	0.30	(1.11)



Particular	Amount in Taka	
	30.06.2022	30.06.2021
The significant change in NOCFPS is basically due to gas sales in respect of relevant payments against purchase liability was higher than that of previous year.		
43 Net Asset Value (NAV) Per Share		
Net Assets (Total Assets- Liabilities)	73,364,710,669	71,838,432,982
Number of ordinary shares outstanding	989,221,831	989,221,831
	74.16	72.62
44 Reconciliation of net profit with cash flows from operating activities		
Net Profit Before Tax	3,868,565,081	4,331,494,973
Adjustments for:		
Adjustment for WPPF	(203,608,688)	(227,973,420)
Depreciation	1,010,146,664	1,028,324,358
Foreign exchange loss	18,938,707	159,303
Interest Payment Adjustment	(34,427,352)	(26,706,440)
Profit/ loss on the sale of fixed assets	(10,125,849)	(26,184)
Income Tax Adjustment	(4,421,263,603)	(4,408,883,923)
Investment Income	(20,974,054)	657,682,452
Changes in:		
Inventories	(314,780,148)	75,997,419
Accounts receivable	(820,336,536)	1,542,200,756
Advance, deposit & prepayments	384,224,531	(109,789,568)
Group Current Account	185,581,720	156,623,552
Other Current Asset	232,889,596	650,897,036
Trade and Other Payable	(999,486,140)	(5,712,822,930)
Liability for Expenses	1,424,813,333	941,044,213
Net Cashflows from operating activities	300,157,261	(1,101,778,402)



45 Financial risk management

International Financial Reporting Standard (IFRS 7): Financial Instruments: Disclosures - require disclosure of information relating to: both recognized and unrecognized financial instruments, their significance and performance, accounting policies, terms and conditions, net fair values and risk information- the companies policies for controlling risks and exposures. The company has exposure to the following risks from its use of financial instruments.

- Credit risk
- Liquidity risk
- Market risk
- Currency risk
- Interest rate risk

The Board of Directors has overall responsibility for the establishment and oversight of the company's risk management framework. The Board oversees how management monitors compliance with risk management policies and procedures, and reviews the adequacy of the risk management framework in relation to risks faced by the company.

45.1 Credit risk

Credit risk is the risk of financial loss to the company if a customer or counterparty to a financial instrument fails to meet its contractual obligations, and arises principally from the company's receivable from customers and investment securities. The company's sales are made to Govt. and private power, fertilizer, industry, feed gas for CNG, commercial,

Exposure to credit risk

The maximum exposure to credit risk at the reporting date was:

	30.06.2022	30.06.2021
	Taka	Taka
Investments	33,112,869,267	23,808,720,467
Intercompany	9,984,736,325	11,232,499,000
Loan to employees	2,893,079,114	3,148,750,855
Inventories	2,087,753,692	1,772,973,544
Trade & other receivables	59,310,158,648	57,760,876,654
Advance, deposit & prepayments	47,141,697,728	43,104,658,657
Group current accounts	196,343,054	426,074,971
Other current assets	1,568,424,034	1,801,313,631
Cash and bank balances	13,891,502,549	22,461,960,938
	170,186,564,411	165,517,828,718

Credit exposure by credit rating

	As at 30 June 2022	
	Amount	(%)
Investments	33,112,869,267	19.46
Intercompany	9,984,736,325	5.87
Loan to employees	2,893,079,114	1.70
Inventories	2,087,753,692	1.23
Trade & other receivables	59,310,158,648	34.85
Advance, deposit & prepayments	47,141,697,728	27.70
Group current accounts	196,343,054	0.12
Other current assets	1,568,424,034	0.92
Cash and bank balance		
Cash	408,610	0.02%
Cash at bank	13,891,093,939	8.16

45.2 Liquidity risk

Liquidity risk is the risk that the Company will not be able to meet its financial obligations as they fall due. The Company's approach to managing liquidity is to ensure, as far as possible, that it will always have sufficient liquidity to meet its liabilities when due, under both normal and stressed conditions, without incurring unacceptable losses or risking damage to the Company's reputation. Typically, the Company ensures that it has sufficient cash and cash equivalent to meet expected operational expenses, including the servicing of financial obligation through preparation of the cash forecast, prepared based on time line of payment of the financial obligation and accordingly arrange for sufficient liquidity/fund to make the expected payment within due date.

The following are the contractual maturities of financial liabilities as at 30 June 2022



45 Financial risk management

Particulars	Carrying Amount	Maturity period	Int. rate	Within 6 months or less	Within 6 -12 months	More than 1 year
	Taka		%	Taka	Taka	Taka
Long term loans net off current	3,900,718,197	Latest June 2043	1-5	-	-	3,900,718,197
Deferred tax	855,465,929	-	-	-	-	855,465,929
Retirement benefit obligations	2,970,374,125.29	-	-	364,514,173	358,727,252	2,247,132,699.77
Leave pay	107,657,765	-	-	164,574,692	28,545,424	(85,462,351)
Customers' security	26,102,470,287	-	-	-	-	26,102,470,287
Current portion of loans and other borrowings	127,818,260	June 2022	1-5	63,909,130.00	63,909,130	-
Trade payable	42,889,972,364	-	-	36,898,033,656	5,991,938,708	-
Group current	780,823,789	-	-	-	780,823,789	-
Workers' profit participation fund (WPPF) and WF	99,117,157	-	-	-	99,117,157	-
Provision for	32,012,475,657	-	-	-	-	32,012,475,657
Liabilities for	3,641,404,265	-	-	2,548,982,985	910,351,066	182,070,213
	113,488,297,795			40,040,014,637	8,233,412,526	65,214,870,632

45.3 Market risk

Market risk is the risk that changes in market prices such as foreign exchange rate and interest rates will affect the Company's income or the value of its holding of financial instruments. The objective of market risk management is to manage and control market risk exposures within acceptable parameters, while optimising the return.

45.4 Currency risk

The Company is exposed to currency risk on purchases of spare parts of plant and machinery that are denominated in a currency other than the functional currency primarily US Dollars and Japanese Yen. The effects of foreign purchase are insignificant to the Company. The Company has not entered into any type of derivatives instrument in order to hedge foreign currency risk as at 30 June 2022.

45.5 Interest rate risk

Interest rate risk is the risk that arises due to changes in interest rates on borrowings. Local currency loans are however not significantly affected by fluctuations in interest rates as the rate is below from market rate. The company has not entered into any type of derivative instrument in order to hedge interest rate risk as at the reporting date.

46 Commitment to sanction loan

GTCL's Off Transmission Point Gas Station Installation and Modification Project
 Gas Transmission Company Limited

	30.06.2022 Taka	30.06.2021 Taka
	1,641,100,000	1,800,000,000
	2,491,300,000	2,491,300,000
	4,132,400,000	4,291,300,000

47 Related party disclosure
i) Related party transactions

During the year, the company carried out a number of transactions with related parties the normal course of business. The name of the related parties and nature of these transactions have been set out in accordance with the provisions of IAS 24: Related Party Disclosure.



45 Financial risk management

Name of Parties	Relationship	Nature of transaction	Net transaction during the year	Outstanding as on 30.06.2022 Receivable/ (Payable)	Outstanding as on 30.06.2021 Receivable/ (Payable)
Petrobangla	Controlling Authority		8,282	(18,438)	(26,720)
BAPEX	Inter-company	Gas Purchase	61	(214)	(275)
BGFCL	Inter-company	Gas Purchase	151	(595)	(745)
RPGL	Inter-company	Gas Purchase	15	(24)	(39)
GTCL	Inter-company	Gas Transmission	511	(1,122)	(1,632)
BAPEX	Inter-company	Inter-company loan	(130)	845	975
GTCL	Inter-company	Inter-company loan	(1,118)	9,140	10,257
Total			7,772	(10,408)	(18,180)

ii) Particulars of Directors of Titas Gas Transmission and Distribution Company Limited

Name of Directors	BOD of TGTDCI	Entities where they have interests
Mr. Md. Mahub Hossain	Chairman	Senior Secretary, Energy & Mineral Resources
Mr. Tofazzel Hossain Miah	Director	Senior Secretary, Prime Minister's Office
Mr. Nazmul Ahsan	Director	Chairman, Petrobangla
Mr. Md. Mahubur Rahman	Director	Chairman, BPDB
Mr. Shah Md. Imdadul Haque	Director	Chairman, BCIC
Mr. Md. Saidur Rahman	Director	Additional Secretary, Finance Division
Eng. Mohammad Mynul Islam	Independent Director	N/A
Mr. Saifuddin Ahmed Bhuiyan	Independent Director	N/A
Eng. Md. Haronur Rashid Mullah	Managing Director	Titas Gas T & D Co.Ltd

48 Disclosure as per Schedule XI, Part II, Para 3 of the Companies Act 1994

The company had 1956 permanent employees as at 30 June 2021 and 2040 permanent employees as at 30 June 2022. All permanent employees receive remuneration in excess of Tk. 216,100 per annum each.

Number of Employee:	30.06.2022	30.06.2021
	Number of Staff	Number of Staff
Head Office Staff	784	752
Other than Head	1256	1204
	2,040	1,956

49 Disclosure as per Schedule XI, Part II, Para 4 of the Companies Act 1994

Managing Director remuneration and benefit	1,806,460	2,121,353
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50 Events after the reporting period

The Board of Directors in their meeting held on 12th October 2022 have recommended cash dividend @10% per share of Tk 10 each aggregating Tk. 989,221,831 for the year ended 30 June 2022 subject to approval of the shareholders in the 41th Annual General Meeting. The financial statements for the year ended 30 June 2022 do not include the effect of the above cash dividend which will be accounted for the period when the shareholders' right to receive the payment is established. The declared dividend is also in compliance with section 16G of Income Tax Ordinance 1984

51 Comparative information

Comparative information in the following major areas have been rearranged to conform to current year's presentation:

51.1 Production charge

Production cost which was presented as gas purchase cost previously under the head of cost of sale (Note 32.1) is rearranged merging petrobangla charge-BOGMC since it is a part of production cost as per BERC order.

51.2 Unclaimed

Previously Unclaimed Dividend was showed under head Liabilities for expenses (Note:30) that is rearranged under the head Unclaimed Dividend as Separate Line Item in Balance sheet (Note#30) as per Bangladesh Securities & Exchange Commission Directive No. BSEC/CMRRCD/ 2021-386/03, Dated : 14 January 2021,

Titans Gas Transmission and Distribution Company Limited
Schedule of Property, Plant and Equipment
As at 30 June 2022

Particulars	Cost				Rate of Dep. (%)	Depreciation				Written Down Value as on 30.06.2022
	Balance as on 01.07.2021	Addition during the year	Disposal/ Adjustment during the year	Total Cost as on 30.06.2022		Balance as on 01.07.2021	Charge during the year	Adjustment during the year	Total Dep. as on 30.06.2022	
Tangible Assets										
Land	1,594,882,056	-	-	1,594,882,056	-	-	-	-	-	1,594,882,056
Buildings	1,283,920,727	38,357,743	-	1,322,278,470	3-10	625,586,631	35,919,676	-	661,506,307	660,772,163
Furniture & fixtures	114,504,273	3,574,992	1,339,913	116,739,352	10-15	89,828,627	5,566,998	1,062,608	94,333,017	22,406,335
Office equipments	622,392,071	23,039,627	308,333	645,123,365	15	568,839,282	17,681,964	58,500	586,462,746	58,660,619
Other equipments	119,916,459	634,350	-	120,550,809	15-3	108,363,681	3,799,865	-	112,163,546	8,387,263
Transmission & distribution lines	23,685,340,515	934,710,381	9,759,739	24,610,291,157	3-10	16,388,916,974	873,028,159	-	17,261,945,133	7,348,346,024
Water services	36,565,476	3,375,007	-	39,940,483	10-20	33,182,820	1,757,577	-	34,940,397	5,000,086
Vehicles	826,666,439	-	73,769,648	752,896,791	20	699,276,601	60,779,100	73,769,591	686,286,110	66,610,681
Other assets	2,901,709	-	-	2,901,709	10-25	2,702,470	76,843	-	2,779,313	122,396
Intangible Assets										
Integrated software	57,682,409	-	-	57,682,409	20	36,158,179	11,536,482	-	47,694,661	9,987,748
Total as on 30 June 2022	28,344,772,133	1,003,692,100	85,177,633	29,263,286,600		18,552,855,265	1,010,146,664	74,890,699	19,488,111,230	9,775,175,374
Total as on 30 June 2021	27,994,031,257	382,979,792	32,238,915	28,344,772,134		17,527,045,173	1,028,324,358	2,514,268	18,552,855,263	9,791,916,871



Titas Gas Transmission and Distribution Company Limited

Aging of Trade Debtors
As at 30 June 2022

Category of Receivables	Dues Over 90 days	Dues up to 31-90 Days	Dues up to 30 Days	Annexure -B	
				2021-22	2020-21
Power (PDB)	2,503,896,131	978,402,000	768,451,000	4,250,749,131	3,502,739,954
Power (Private)	8,427,932,024	2,795,125,000	2,025,283,000	13,248,340,024	10,182,685,497
Fertilizer	2,446,594	5,046,000	430,416,000	437,908,594	184,439,958
Industrial	7,523,898,184	1,628,408,459	4,526,449,025	13,678,755,668	14,267,581,247
Captive Power	3,791,442,253	1,551,935,535	5,291,326,205	10,634,703,992	11,489,689,370
Feed Gas for CNG	3,401,696,650	275,222,078	1,929,092,135	5,606,010,864	5,188,013,205
Domestic(Metered)	605,976,854	64,363,706	92,463,822	762,804,383	20,174,882,207
Domestic(Un-Metered)	12,542,808,459	3,056,689,880	2,528,344,940	18,127,843,279	19,339,785,345
Commercial	492,588,031	117,026,606	186,598,599	796,213,236	1,004,015,740
Seasonal	45,266,461			45,266,461	45,266,462
Total Trade Receivables	39,337,951,642	10,472,219,265	17,778,424,726	67,588,595,633	85,379,098,984
Less: Provision for bad & doubtful debts				8,278,436,984	8,278,436,984
Net Trade Receivables				59,310,158,648	57,760,876,655



TITAS GAS TRANSMISSION & DISTRIBUTION CO. LTD.
Computation of Total Taxable Income & Tax Liability

Annexure-C

Income Year: 2021-2022

Assessment Year: 2022-2023

Particulars	Amount in Taka
Net profit before Tax (as per accounts)	3,868,565,081
Add: Provision for Bad & Doubtful debts	-
Total Taxable Income	3,868,565,081
Add: Depreciation as per Accounts	1,010,146,663
Less: Depreciation as per IT Schedule	862,013,390
Total Taxable Income	4,016,698,354
Tax Payable @ 20%	803,339,671
Tax Payable (Current Tax)	803,339,671



Titas Gas Transmission & Distribution Company Limited
Depreciation Schedule of Fixed Assets for the Asstt. Year: 2022-2023 (As per Tax Authority)

Sl. No	Particulars	WDV as on 01.07.2021	Accounting Addition	Additions per ITO	Delection	Total	Rate	Depreciation	WDV as on 30.06.2022
1	Land	992,658,706	-	-	-	992,658,706	0%	-	992,658,706
2	Building	437,290,604	38,357,743	38,357,743	-	475,648,347	5%	23,782,417	451,865,930
3	Pipe line & Dev.	3,071,298,548	934,710,382	934,710,382	9,759,739	3,996,249,190	20%	799,249,838	3,196,999,352
4	Office Equipment	113,729,775	23,039,627	23,039,627	308,333	136,461,068	10%	13,646,107	122,814,961
5	Other Equipment	20,603,265	634,350	634,350	-	21,237,615	10%	2,123,762	19,113,854
6	Furniture & Fixture	38,218,587	3,574,992	3,574,992	1,339,913	40,453,666	10%	4,045,367	36,408,300
7	Vehicles	152,460,086	-	-	73,769,648	78,690,439	20%	15,738,088	62,952,351
8	Water Service	8,027,325	3,375,007	3,375,007	-	11,402,331	10%	1,140,233	10,262,098
9	Other Assets	324,060	-	-	-	324,060	10%	32,406	291,654
10	Integrated Software	4,510,344	-	-	-	4,510,344	50%	2,255,172	2,255,172
		4,839,121,301	1,003,692,099	1,003,692,099	85,177,633	5,927,991,033		862,013,390	4,895,622,378

Total 4,839,121,301
 Less: Land 992,658,706
Tax Base 3,846,462,596

Total 4,895,622,378
 Less: Land 992,658,706
Tax Base 3,902,963,673



শফিক বসাক এন্ড কোম্পানী
SHAFIQ BASAK & CO.