



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 01-07-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1040	3.3017	6.3309	348.047	41.903	21.719	-	Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over.
	8	520	0.2055		0.566				Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022.
	9	570	0.3139		2.585				Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	10	2050*	0.0000		0.000				From Syl-10 flow out on 11-02-2026 due to excessive water production and decreased gas flow. *Shut-in pressure.
	10X	675	1.0000		73.301				Test flow started from Syl-10X on 12-04-2026 at 12:00 hrs.
	11	1100	1.5098		0.170				Gas flow started from Syl-11 on 30-04-2026 at 13:30 hrs.
KGF	1	1200	2.9460	2.9460	0.377	21.505	0.000	-	After the workover of Kailashilla-01 no. well, gas production has started though the Kailashilla field process plant with a 2464 inch choke from 10:45 am on 04-12-2025.
	5	-	0.0000		0.000				KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	4	0	0.0000		0.000				Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.
MSTE	2	1760	2.4705	42.8928	2.579	284.715	-	358.519	After the 2nd workover of Kailashilla-07 well, gas production has been started through MSTE Plant with 32/64 inch size choke on 27-04-2025.
	6	2360	22.1561		4.529				After the completion of drilling of Kailashilla-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	7	1670	6.0524		1.258				
	8	3150	12.2138		7.359				
RGF	1	1230	17.2368	70.4368	8.618	12.372	19.800	-	* Shut-in pressure.
	2	1445	8.5000		1.275				Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 completion of Workover.
	3	1410	10.0000		2.000				Gas flow started from RP-2 at 12:01 PM on 09-02-2024.
	4	1155	9.0000		17.100				Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	805	6.8000		20.400				
	8	1380	5.9000		247.800				
	9	1500	13.0000		0.520				
BGF	1	3105	9.2626	17.5714	322.422	265.027	67.836	-	Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2865	8.3088		14.310				After Workover operation of Well No BB-2, Gas flow of BB-2 was started at 14:30 hrs to 21:00 dated on 07-03-2026.
Total			140.1779	140.1779	1075.216	625.522	109.355	358.519	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			6.1080	480
KGF			2.8991	497
MSTE	42.8750	452	0.0000	481
RGF	69.0360	452		
BGF			17.5164	522
Total	111.9110		26.5235	

03. Sales (Condensate):

Field	Condensate					
	NGL	Heavy				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	358.519					
RGF						
BGF						
RCFP						
Total	358.519	0.000	0.000	0.000	0.000	0.000

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	385.018		332.222			
4000 BPD CFP	3653.696	55.703	140.904	3112.211		814.008
KLPGP (Unit-2)	224.043				126.115	
Total	4262.757	55.703	473.126	3112.211	126.115	814.008

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	1669.945	2066.203	56.608				141.521	113.217				
CRU										509.475	594.387	396.258
Total	1669.945	2066.203	56.608	0.000	0.0000	0.0000	141.521	113.217	0.000	509.475	594.387	396.258

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07. Receiving:

Field	Heavy Condensate From	
	Bibiyana Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	3328.000	0.000
Total	3328.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1752.731		417.260	0.000		
KGF	1235.759		14.299		0.000	
MSTE	2306.763					
RGF	495.417	955.359				
BGF	766.130	1881.257				
RCFP	19576.903		9109.275	2580.917	12199.849	
4000 BPD CFP	50260.184		34913.701	6995.716	5810.483	18496.075
Total	78393.887	2836.616	44454.535	9576.633	18010.332	18496.075

09. CRU Production (3000 BPD):

Light Naphtha	1003.700
Heavy Naphtha*	0.000
Reformate	1919.099
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	5379.719
Heavy Naphtha	19414.695
Reformate	24215.230
Octane	7605.677
LPG	2520.522

11. Kailashtilla LPG Plant (KLPGP) stock:

NGL	132.721
LPG	763.478
SLC/MS(81)	1227.809

Note: – CRU Plant has been started at 16:00 hrs on 26-05-2023.

- RCFP 1250 BPD plant is in shutdown since 03:30 am on 14.12.2022.
- RCFP 2500 BPD Plant is in production since 9:30 pm on 25 June 2026.
- Gas flow from Sylhet-11 started at 13:30 hrs on 30-04-2026.
- 3130.00 MS transferred from 4KCFP to 3KCRU as feed.
- 679.300 bbl heavy Condensate transferred from BBGF to RCFP.
- 1926.588 bbl MS, 241.923 bbl Light Napha, 1757.709 bbl Reformate blended to prepare MS(RON 89)&Octane(RON95).
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM(WS)/(P&D)/(NGL&LPG)/(A&F)/(LPM)/(RND)/(RDM), SGFL.
- # DLO / ICT / Office Copy.

Amirul
01/07/2025

General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 02-07-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1040	3.1818	7.2255	348.059	9.938	20.788		Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. From Syl-10 flow cut on 11-02-2026 due to excessive water production and decreased gas flow. *Shut-in pressure. - Test flow started from Syl-10X on 12-04-2026 at 12:00 hrs. - Gas flow started from Syl-11 on 30-04-2026 at 13:30 hrs.
	8	600	0.6056		0.572				
	9	640	0.4140		2.579				
	10	2050*	0.0000		0.000				
	10X	740	1.3200		79.346				
	11	1100	1.7041		0.176				
KGF	1	1200	2.9557	2.9557	0.352	20.146	0.000		- After the workover of Kailashila-01 no. well, gas production has started though the Kailashila field process plant with a 24/64 inch choke from 10:45 am on 04-12-2025. - KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	5	-	0.0000		0.000				
	4	0	0.0000		0.000				
MSTE	2	1760	2.4713	42.9222	2.610	284.815		358.519	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kailashila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025. After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	6	2360	22.1809		4.497				
	7	1670	6.0532		1.258				
	8	3150	12.2168		7.328				
RGF	1	1230	17.4091	70.6091	8.705	12.787	20.624		* Shut-in pressure. - Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 completion of Workover. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1435	8.5000		1.275				
	3	1410	10.0000		2.000				
	4	1145	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	805	6.8000		20.400				
	8	1370	5.9000		247.800				
	9	1490	13.0000		0.520				
	1	3105	9.2560		321.504				
BGF	2	2865	8.2119	17.4679	14.460	266.128	63.974		- Gas flow started from BB-1 at 06:00 PM on 28-11-2022. - After Workover operation of Well No BB-2, Gas flow of BB-2 was started at 14:30 hrs to 21:00 dated on 07-03-2026.
Total			141.1804	141.1804	1080.541	593.814	105.386	358.519	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			6.9900	480
KGF			2.9088	509
MSTE	42.9051	454	0.0000	505
RGF	69.2100	453		
BGF			17.4129	526
Total	112.1151		27.3117	

03. Sales (Condensate):

Field	NGL	Condensate				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	358.519					
RGF						
BGF						
RCFP						
Total	358.519	0.000	0.000	0.000	0.000	0.000

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	390.717		361.922			
4000 BPD CFP	2416.447	46.626	785.704	3063.081		802.379
KLPGP (Unit-2)	237.774				131.004	
Total	3044.938	46.626	1147.626	3063.081	131.004	802.379

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)	493.901	0.5380
Total	493.901	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	1443.512	934.037	226.433					84.912				
CRU										424.562	169.825	
Total	1443.512	934.037	226.433	0.000	0.0000	0.0000	0.000	84.912	0.000	424.562	169.825	0.000

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07. Receiving:

Field	Heavy Condensate From	
	Bibiyana Gas Field	Jalalebad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	4793.000	0.000
Total	4793.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1762.669		438.048	0.000		
KGF	1255.905		14.299		0.000	
MSTE	2591.578					
RGF	508.204	975.984				
BGF	1032.259	1945.231				
RCFP	18816.641		9499.992	2580.917	12561.771	
4000 BPD CFP	51782.243		34290.148	7042.342	6511.275	18955.174
Total	77749.499	2921.215	44242.487	9623.259	19073.046	18955.174

09. CRU Production (3000 BPD):

Light Naphtha	923.328
Heavy Naphtha*	0.000
Reformate	1915.396
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	3948.271
Heavy Naphtha	19414.695
Reformate	24619.941
Octane	7813.668
LPG	2520.522

11 Kailashtilla LPG Plant (KLPGP) stock:

NGL	122.066
LPG	400.580
SLC/MS(81)	1465.582

Note: – CRU Plant has been started at 16:00 hrs on 26-05-2023.

- RCFP 1250 BPD plant is in shutdown since 03:30 am on 14.12.2022 .
- RCFP 2500 BPD Plant is in production since 9:30 pm on 25 June 2026.
- Gas flow from Sylhet-11 started at 13:30 hrs on 30-04-2026.
- 3040.00 MS transferred from 4KCFP to 3KCRU as feed.
- 0 bbl MS, 2354.775 bbl Light Napha, 1510.684 bbl Reformate blended to prepare MS(RON 89)&Octane(RON95).
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM(WS)/(P&D)/(NGL&LPG)/(A&F)/(LPM)/(RND)/(RDM), SGFL.
- # DLO / ICT / Office Copy.

Adangis
02/07/2026

General Manager (Operation)



Syghet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 03-07-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1040	3.0218	6.9312	348.059	14.926	31.959		Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Syllhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Syllhet-9 at 10:30 AM on 03-09-2021. - From Syl-10 flow cut on 11-02-2026 due to excessive water production and decreased gas flow. *Shut-in pressure. - Test flow started from Syl-10X on 12-04-2026 at 12:00 hrs. - Gas flow started from Syl-11 on 30-04-2026 at 13:30 hrs.
	8	590	0.5830		0.572				
	9	630	0.4046		2.573				
	10	2050*	0.0000		0.000				
	10X	735	1.3056		80.258				
	11	1100	1.6162		0.182				
KGF	1	1200	2.9500	2.9500	0.377	20.241	0.000		- After the workover of Kailashilla-01 no. well, gas production has started through the Kailashilla field process plant with a 24/64 inch choke from 10:45 am on 04-12-2025. - KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	5	-	0.0000		0.000				
	4	0	0.0000		0.000				
MSTE	2	1760	2.4695	42.8907	2.579	284.035		364.809	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kailashilla-07 well, gas production has been started through MSTE Plant with 32/64 inch size choke on 27-04-2025. - After the completion of drilling of Kailashilla-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	6	2360	22.1778		2.642				
	7	1670	6.0513		1.289				
	8	3150	12.1921		7.296				
RGF	1	1230	17.3698	70.5698	8.685	12.378	20.631		* Shut-in pressure. - Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 completion of Workover. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1435	8.5000		1.275				
	3	1410	10.0000		2.000				
	4	1145	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	805	6.8000		20.400				
	8	1370	5.9000		247.800				
	9	1490	13.0000		0.520				
BGF	1	3105	9.2134	17.3449	320.516	262.795	63.816		- Gas flow started from BB-1 at 06:00 PM on 28-11-2022. - After Workover operation of Well No BB-2, Gas flow of BB-2 was started at 14:30 hrs to 21:00 dated on 07-03-2026.
	2	2865	8.1315		14.414				
Total			140.6866	140.6866	1078.537	594.375	116.406	364.809	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			6.7150	395
KGF			2.9032	498
MSTE	42.8735	454	0.0000	494
RGF	69.1690	453		
BGF			17.2899	526
Total	112.0425		26.9081	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	575.109		141.810			
4000 BPD CFP	2442.959	60.489	802.875	3108.984		824.582
KLPGP (Unit-2)	218.785				119.460	
Total	3236.853	60.489	944.685	3108.984	119.460	824.582

03. Sales (Condensate):

Field	NGL	Condensate				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	364.809					
RGF						
BGF						
RCFP						
Total	364.809	0.000	0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP							226.433					
4000 BPD	792.516	934.037	877.429	56.608			56.608	169.825	113.217			
CRU										509.475		452.866
Total	792.516	934.037	877.429	56.608	0.0000	0.0000	283.041	169.825	113.217	509.475	0.000	452.866

Receiving:

Field	Heavy Condensate From	
	Bibiyana Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	4100.000	0.000
4000 BPD CFP	0.000	0.000
Total	4100.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1777.595		470.006	0.000		
KGF	1276.146		14.299		0.000	
MSTE	2875.613					
RGF	520.582	996.614				
BGF	1295.053	1584.485				
RCFP	22191.905		10499.663	2580.917	12477.148	
4000 BPD CFP	48454.021		31975.202	7046.223	6974.500	19460.177
Total	78390.915	2581.099	42959.170	9627.140	19451.648	19460.177

09. CRU Production (3000 BPD):

Light Naphtha	965.839
Heavy Naphtha*	0.000
Reformate	1866.639
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	4560.421
Heavy Naphtha	19414.695
Reformate	24630.609
Octane	7675.909
LPG	2520.522

11. Kailashulla LPG Plant (KLPGP) stock:

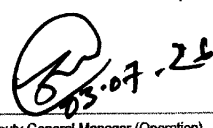
NGL	148.433
LPG	520.041
SLC/MS(81)	1684.367

Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.

- RCFP 1250 BPD plant is in shutdown since 03:30 am on 14.12.2022.
- RCFP 2500 BPD Plant is in production since 9:30 pm on 25 June 2026.
- Gas flow from Sylhet-11 started at 13:30 hrs on 30-04-2026.
- 3034.00 MS transferred from 4KCFP to 3KCRU as feed.
- 424.562 bbl heavy Condensate transferred from BBGF to RCFP.
- 1723.905 bbl MS, 353.689 bbl Light Napha, 1855.972 bbl Reformate blended to prepare MS(RON 89)&Octane(RON95).
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM(WS)/(P&D)/(NGL&LPG)/(A&F)/(LPM)/(RND)/(RDM), SGFL.
- # DLO / ICT / Office Copy.


Deputy General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 04-07-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1040	2.8618	6.6503	348.072	19.171	21.719	-	Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. From Syl-10 flow cut on 11-02-2026 due to excessive water production and decreased gas flow. *Shut-in pressure. - Test flow started from Syl-10X on 12-04-2026 at 12:00 hrs. - Gas flow started from Syl-11 on 30-04-2026 at 13:30 hrs.
	8	585	0.5225		0.579				
	9	610	0.3948		2.573				
	10	2050*	0.0000		0.000				
	10X	735	1.3034		81.013				
	11	1095	1.5678		0.176				
KGF	1	1200	2.9550	2.9550	0.403	20.046	0.000	-	After the workover of Kailashilla-01 no. well, gas production has started through the Kailashilla field process plant with a 24/64 inch choke from 10.45 am on 04-12-2025. - KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	5	-	0.0000		0.000				
	4	0	0.0000		0.000				
MSTE	2	1760	2.4715	42.9363	2.610	284.897	-	358.519	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kailashilla-07 well, gas production has been started through MSTE Plant with 32/64 inch size choke on 27-04-2025. After the completion of drilling of Kailashilla-6 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	6	2360	22.1958		4.560				
	7	1670	6.0542		1.321				
	8	3150	12.2148		7.359				
RGF	1	1230	17.3536	70.5536	8.677	12.372	20.624	-	* Shut-in pressure. - Gas flow from RP-3 has been started since 11:40 am on 15.09.2025 completion of Workover. - Gas flow started from RP-2 at 12.01 PM on 09-02-2024. - Gas flow started from RP-9 at 6.25 PM on 26-01-2024.
	2	1435	8.5000		1.275				
	3	1410	10.0000		2.000				
	4	1145	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	805	6.8000		20.400				
	8	1370	5.9000		247.800				
	9	1490	13.0000		0.520				
BGF	1	3105	9.2215	17.4603	324.145	261.241	63.206	-	- Gas flow started from BB-1 at 06:00 PM on 28-11-2022. - After Workover operation of Well No BB-2, Gas flow of BB-2 was started at 14:30 hrs to 21:00 dated on 07-03-2026.
	2	2865	8.2388		14.496				
Total			140.5555	140.5555	1085.079	597.727	105.549	358.519	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			6.4280	395
KGF			2.9081	493
MSTE	42.9190	454	0.0000	470
RGF	69.1570	453		
BGF			17.4053	518
Total	112.0760		26.7414	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	326.196		138.646			
4000 BPD CFP	2858.317	38.852	360.066	2657.829		848.181
KLPGP (Unit-2)	220.496				135.815	
Total	3405.009	38.852	498.712	2657.829	135.815	848.181

03. Sales (Condensate):

Field	NGL	Condensate				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	358.519					
RGF						
BGF						
RCFP						
Total	358.519	0.000	0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD												
CRU												
Total	0.000	0.000	0.000	0.000	0.0000	0.0000	0.000	0.000	0.000	0.000	0.000	0.000

07. Receiving:

Field	Heavy Condensate From	
	Bibiyana Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	2547.000	0.000
Total	2547.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1796.766		491.725	0.000		
KGF	1296.192		14.299		0.000	
MSTE	3160.510					
RGF	532.955	1017.238				
BGF	1556.294	1647.691				
RCFP	21721.842		7339.618	2580.917	12615.794	
4000 BPD CFP	47719.145		35255.759	7085.075	7334.567	22118.008
Total	77783.704	2664.929	43101.401	9665.992	19950.361	22118.008

09. CRU Production (3000 BPD):

Light Naphtha	948.592
Heavy Naphtha*	0.000
Reformate	1911.196
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	3587.475
Heavy Naphtha	19414.695
Reformate	24957.333
Octane	8524.090
LPG	2520.522

11. Kailashtila LPG Plant (KLPGP) stock:

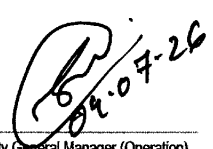
NGL	150.264
LPG	655.856
SLC/MS(81)	1904.863

Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.

- RCFP 1250 BPD plant is in shutdown since 03:30 am on 14.12.2022.
- RCFP 2500 BPD Plant is in production since 9:30 pm on 25 June 2026.
- Gas flow from Sylhet-11 started at 13:30 hrs on 30-04-2026.
- 3064.00 MS transferred from 4KCFP to 3KCRU as feed.
- 3486.241 bbl MS transferred from RCFP to 4KCFP.
- 0 bbl MS, 1921.537 bbl Light Napha, 1584.472 bbl Reformate blended to prepare MS(RON 89)&Octane(RON95).
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM(WS)/(P&D)/(NGL&LPG)/(A&F)/(LPM)/(RND)/(RDM), SGFL.
- # DLO / ICT / Office Copy.


Deputy General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 05-07-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.: 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1040	2.7520	6.5028	348.084	8.523	18.618		Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over.
	8	580	0.5125		0.585				Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022.
	9	610	0.3940		2.566				Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	10	2050*	0.0000		0.000				From Syl-10 flow cut on 11-02-2026 due to excessive water production and decreased gas flow. *Shut-in pressure.
	10X	730	1.3025		82.831				Test flow started from Syl-10X at 12:04:2026 at 12:00 hrs.
	11	1070	1.5418		0.170				Gas flow started from Syl-11 on 30-04-2026 at 13:30 hrs.
KGF	1	1200	2.9622	2.9622	0.409	20.209	0.000		After the workover of Kalashilla-01 no. well, gas production has started though the Kalashilla field process plant with a 24/64 inch choke from 10:45 am on 04-12-2025.
	5	-	0.0000		0.000				KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	4	0	0.0000		0.000				Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.
MSTE	2	1760	2.4619	42.8734	2.579	283.230		358.519	After the 2nd workover of Kalashilla-07 well, gas production has been started through MSTE Plant with 32/64 inch size choke on 27-04-2025.
	6	2360	22.1708		4.529				After the completion of drilling of Kalashilla-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	7	1670	6.0503		1.289				Shut-in pressure.
	8	3150	12.1904		7.296				Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 completion of Workover.
RGF	1	1230	17.2949	70.4949	8.647	12.378	20.209		Gas flow started from RP-2 at 12:01 PM on 09-02-2024.
	2	1435	8.5000		1.275				Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	3	1410	10.0000		2.000				
	4	1145	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	805	6.8000		20.400				
	8	1370	5.9000		247.800				
	9	1490	13.0000		0.520				
BGF	1	3105	9.2055	17.4288	319.617	264.071	61.665		Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2865	8.2233		13.144				After Workover operation of Well No BB-2, Gas flow of BB-2 was started at 14:30 hrs to 21:00 dated on 07-03-2026.
Total			140.2621	140.2621	1080.841	588.411	100.492	358.519	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			6.2850	470
KGF			2.9153	492
MSTE	42.8555	454	0.0000	464
RGF	69.0970	452		
BGF			17.3738	510
Total	111.9525		26.5741	

03. Sales (Condensate):

Field	NGL	Condensate					
		Heavy					
		KLPGP	SRL	ARL	SPL	CVO	Partex P
HGF							
KGF							
MSTE	358.519						
RGF							
BGF							
RCFP							
Total	358.519	0.000	0.000	0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

Field	Product					
	MS (RON80) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	501.771		124.243			
4000 BPD CFP	3263.003	47.928	160.032			2961.092
KLPGP (Unit-2)	254.404				150.595	
Total	4109.178	47.928	284.275	0.000	150.595	2961.092

05. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD CRU												
Total	0.000	0.000	0.000	0.000	0.0000	0.0000	0.000	0.000	0.000	0.000	0.000	0.000

Date: 05-07-2026

07. Receiving:

Field	Heavy Condensate From	
	Bibiyana Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	3867.000	0.000
Total	3867.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1805.289		510.343	0.000		
KGF	1316.401		14.299		0.000	
MSTE	3443.740					
RGF	545.333	1037.448				
BGF	1820.366	1709.357				
RCFP	20998.319		7931.388	2580.917	12740.036	
4000 BPD CFP	48090.810		35452.763	7133.004	7494.599	22118.006
Total	78020.258	2746.805	43908.793	9713.921	20234.635	22118.006

09. CRU Production (3000 BPD):

Light Naphtha	1005.670
Heavy Naphtha*	0.000
Reformate	1854.206
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	3704.818
Heavy Naphtha	19414.695
Reformate	24738.775
Octane	11485.182
LPG	2520.522

11. Kailashbilla LPG Plant (KLPGP) stock:

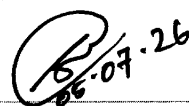
NGL	103.077
LPG	806.451
SLC/MS(81)	2159.267

Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.

- RCFP 1250 BPD plant is in shutdown since 03:30 am on 14.12.2022.
- RCFP 2500 BPD Plant is in production since 9:30 pm on 25 June 2026.
- Gas flow from Sylhet-11 started at 13:30 hrs on 30-04-2026.
- 3066.00 MS transferred from 4KCFP to 3KCRU as feed.
- 0 bbl MS, 888.328 bbl Light Napha, 2072.764bbl Reformate blended to prepare Octane (RON 95).
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM(WS)/(P&D)/(NGL&LPG)/(A&F)/(LPM)/(RND)/(RDM), SGFL.
- # DLO / ICT / Office Copy.


Deputy General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 06-07-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1040	2.6880	6.4105	348.097	12.787	20.165		Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over - Gas flow started from Sylhei-8 at 08:00 AM on 09-01-2022 - Gas flow started from Sylhei-9 at 10:30 AM on 03-09-2021 From Syl-10 flow cut on 11-02-2026 due to excessive water production and decreased gas flow. *Shut-in pressure. - Test flow started from Syl-10X on 12-04-2026 at 12:00 hrs. - Gas flow started from Syl-11 on 30-04-2026 at 13:30 hrs.
	8	580	0.5045		0.591				
	9	590	0.3940		2.560				
	10	2050*	0.0000		0.000				
	10X	735	1.3018		81.025				
	11	1070	1.5222		0.176				
KGF	1	1200	2.9802	2.9802	0.428	20.083	0.000		- After the workover of Kailashilla-01 no. well, gas production has started though the Kailashilla field process plant with a 24/64 inch choke from 10:45 am on 04-12-2025. - KTL-4 production stopped at 10:45 hrs on 23-07-2023
	5	-	0.0000		0.000				
	4	0	0.0000		0.000				
MSTE	2	1760	2.4637	42.8871	2.610	283.853		320.780	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kailashilla-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025 After the completion of drilling of Kailashilla-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	6	2360	22.1803		4.560				
	7	1670	6.0514		1.321				
	8	3140	12.1917		7.265				
RGF	1	1230	17.3219	70.5219	8.661	12.372	20.631		* Shut-in pressure. - Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 completion of Workover. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1435	8.5000		1.275				
	3	1410	10.0000		2.000				
	4	1145	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	805	6.8000		20.400				
	8	1370	5.9000		247.800				
	9	1490	13.0000		0.520				
BGF	1	3105	9.1923	17.3891	323.189	263.430	61.741		- Gas flow started from BB-1 at 06:00 PM on 28-11-2022. - After Workover operation of Well No BB-2, Gas flow of BB-2 was started at 14:30 hrs to 21:00 dated on 07-03-2026.
	2	2865	8.1968		13.561				
Total			140.1888	140.1888	1083.139	592.525	102.537	320.780	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			6.1860	460
KGF			2.9333	487
MSTE	42.8689	448	0.0000	456
RGF	69.1230	452		
BGF			17.3341	520
Total	111.9919		26.4534	

03. Sales (Condensate):

Field	NGL	Condensate					
		Heavy					
		KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF							
KGF							
MSTE	320.780						
RGF							
BGF							
RCFP							
Total	320.780	0.000	0.000	0.000	0.000	0.000	0.000

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	543.301		144.980			
4000 BPD CFP	3389.074	48.834	119.928	4937.514		165.812
KLPGP (Unit-2)	211.904				126.054	
Total	4144.279	48.834	264.908	4937.514	126.054	165.812

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)	558.585	0.5380
Total	558.585	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP							169.825	169.825	113.217			
4000 BPD	1585.032	2490.765	1301.991			56.608	84.912	141.521	56.608			
CRU										792.516	424.562	56.608
Total	1585.032	2490.765	1301.991	0.000	0.0000	56.6080	254.737	311.346	169.825	792.516	424.562	56.608

Handwritten signature/initials

Date: 06-07-2026

07. Receiving:

Field	Heavy Condensate From	
	Bibiya Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	4181.000	0.000
Total	4181.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1818.076		530.508	0.000		
KGF	1336.484		14.299		0.000	
MSTE	3727.593					
RGF	557.705	1058.078				
BGF	2083.795	1176.710				
RCFP	20302.515		9748.087	2580.917	12432.138	
4000 BPD CFP	48688.430		32834.013	7125.229	7331.485	21677.731
Total	78514.598	2234.788	43126.907	9706.146	19763.623	21677.731

09. CRU Production (3000 BPD):

Light Naphtha	994.998
Heavy Naphtha*	0.000
Reformate	1893.139
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	4699.816
Heavy Naphtha	19414.695
Reformate	24442.411
Octane	10377.307
LPG	2520.522

11. Kailashtila LPG Plant (KLPGP) stock:

NGL	85.441
LPG	373.920
SLC/MS(81)	1691.871

Note: – CRU Plant has been started at 16:00 hrs on 26-05-2023.

- RCFP 1250 BPD plant is in shutdown since 03:30 am on 14.12.2022 .
- RCFP 2500 BPD Plant is in production since 9:30 pm on 25 June 2026.
- Gas flow from Sylhet-11 started at 13:30 hrs on 30-04-2026.
- 3094.00 MS transferred from 4KCFP to 3KCRU as feed.
- 594.387 bbl heavy Condensate transferred from BBGF to RCFP.
- 679.300 bbl MS(81) transferred from KLPGP.to RCFP.
- 2913.824 bbl MS, 0 bbl Light Napha, 2189.502 bbl Reformate blended to prepare MS (RON 89) & Octane (RON 95).
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM(WS)/(P&D)/(NGL&LPG)/(A&F)/(LPM)/(RND)/(RDM),SGFL.
- # DLO / ICT / Office Copy.

Adangistend
06/07/2026
General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 07-07-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No. - 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1040	2.6853	6.3559	348.110	17.045	21.102	-	- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. - From Syl-10 flow cut on 11-02-2026 due to excessive water production and decreased gas flow. *Shut-in pressure. - Test flow started from Syl-10X on 12-04-2026 at 12:00 hrs. - Gas flow started from Syl-11 on 30-04-2026 at 13:30 hrs.
	8	570	0.4970		0.598				
	9	590	0.3825		2.554				
	10	2050*	0.0000		0.000				
	10X	785	1.3010		82.843				
	11	1060	1.4901		0.182				
KGF	1	1200	2.9956	2.9956	0.453	20.341	0.000	-	- After the workover of Kailashila-01 no. well, gas production has started though the Kailashila field process plant with a 24/64 inch choke from 10:45 am on 04-12-2025 - KTL-4 production stopped at 10:45 hrs on 23-07-2023
	5	-	0.0000		0.000				
	4	0	0.0000		0.000				
MSTE	2	1760	2.4613	42.8801	2.642	283.558	-	345.940	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kailashila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025 - After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	6	2360	22.1778		4.529				
	7	1670	6.0504		1.289				
	8	3140	12.1906		7.233				
RGF	1	1230	17.3128	70.5128	8.656	12.378	20.366	-	* Shut-in pressure. - Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 completion of Workover. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1435	8.5000		1.275				
	3	1410	10.0000		2.000				
	4	1145	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	805	6.8000		20.400				
	8	1370	5.9000		247.800				
	9	1490	13.0000		0.520				
BGF	1	3105	9.1623	17.2492	322.573	252.907	57.810	-	- Gas flow started from BB-1 at 06:00 PM on 28-11-2022. - After Workover operation of Well No BB-2, Gas flow of BB-2 was started at 14:30 hrs to 21:00 dated on 07-03-2026.
	2	2865	8.0869		13.857				
	Total		139.9936	139.9936	1084.614	586.229	99.278	345.940	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			6.1340	460
KGF			2.9488	487
MSTE	42.8619	451	0.0000	481
RGF	69.1150	452		
BGF			17.1942	519
Total	111.9769		26.2770	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	437.834		273.141			
4000 BPD CFP	3476.023	48.840	123.054	3275.123		
KLPGP (Unit-2)	212.030				125.592	
Total	4125.887	48.840	396.195	3275.123	125.592	0.000

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P
HGF						
KGF						
MSTE	345.940					
RGF						
BGF						
RCFP						
Total	345.940	0.000	0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP							226.433	56.608				
4000 BPD	1641.641	1868.074	1132.166			56.608			113.217			
CRU										509.475	509.475	566.083
Total	1641.641	1868.074	1132.166	0.000	0.0000	56.6080	226.433	56.608	113.217	509.475	509.475	566.083

Agad

Date: 07-07-2026

07. Receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	2784.000	0.000
Total	2784.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1835.121		551.610	0.000		
KGF	1356.825		14.299		0.000	
MSTE	4011.151					
RGF	570.083	738.795				
BGF	1657.403	1234.520				
RCFP	20263.317		11204.084	2580.917	12422.237	
4000 BPD CFP	47798.925		31460.978	7117.462	7341.322	20310.975
Total	77492.825	1973.315	43230.971	9698.379	19763.559	20310.975

09. CRU Production (3000 BPD):

Light Naphtha	1012.578
Heavy Naphtha*	0.000
Reformate	1889.402
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	5712.393
Heavy Naphtha	19414.695
Reformate	24796.748
Octane	8792.275
LPG	2520.522

11. Kallashilla LPG Plant (KLPGP) stock:

NGL	93.051
LPG	499.512
SLC/MS(81)	1224.601

Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.

- RCFP 1250 BPD plant is in shutdown since 03:30 am on 14.12.2022 .
- RCFP 2500 BPD Plant is in production since 9:30 pm on 25 June 2026.
- 3109.00 MS transferred from 4KCFP to 3KCRU as feed.
- 339.650 bbl Light Condensate transferred from RGF to RCFP.
- 679.300 bbl heavy Condensate transferred from BBGF to RCFP.
- 679.300 bbl MS(81) transferred from KLPGP.to RCFP.
- 1740.057 bbl MS, 0 bbl Light Napha, 1535.066 bbl Reformate blended to prepare MS (RON 89) .
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM(WS)/(P&D)/(NGL&LPG)/(A&F)/(LPM)/(RND)/(RDM),SGFL.
- # DLO / ICT / Office Copy.

Handwritten Signature
07/07/2026
General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 08-07-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1040	2.7062	6.3459	348.122	15.624	20.788		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhe-8 at 08:00 AM on 09-01-2022 - Gas flow started from Sylhe-9 at 10:30 AM on 03-09-2021 - From Syl-10 flow cut on 11-02-2026 due to excessive water production and decreased gas flow. *Shut-in pressure. - Test flow started from Syl-10X on 12-04-2026 at 12:00 hrs. - Gas flow started from Syl-11 on 30-04-2026 at 13:30 hrs.
	8	565	0.4768		0.604				
	9	590	0.3810		2.547				
	10	2050*	0.0000		0.000				
	10X	790	1.3015		83.604				
	11	1055	1.4804		0.176				
KGF	1	1200	2.9754	2.9754	0.478	20.115	0.000		- After the workover of Kailashthia-01 no. well, gas production has started though the Kailashthia field process plant with a 24/64 inch choke from 10:45 am on 04-12-2025. - KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	5	-	0.0000		0.000				
	4	0	0.0000		0.000				
MSTE	2	1760	2.4606	42.8666	2.610	283.513		345.940	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023 - After the 2nd workover of Kailashthia-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025 - After the completion of drilling of Kailashthia-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	6	2360	22.1738		4.560				
	7	1670	6.0501		1.258				
	8	3140	12.1821		7.202				
RGF	1	1230	17.3406	70.5406	8.670	12.372	20.215		* Shut-in pressure. - Gas flow from RP-3 has been started since 11:40 am on 15.09.2025 completion of Workover. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1435	8.5000		1.275				
	3	1410	10.0000		2.000				
	4	1145	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	805	6.8000		20.400				
	8	1370	5.9000		247.800				
	9	1490	13.0000		0.520				
BGF	1	3105	9.1673	17.3365	322.604	252.121	57.042		- Gas flow started from BB-1 at 06:00 PM on 28-11-2022 - After Workover operation of Well No BB-2, Gas flow of BB-2 was started at 14:30 hrs to 21:00 dated on 07-03-2026.
	2	2865	8.1692		13.852				
Total			140.0650	140.0650	1085.382	583.745	98.045	345.940	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			6.1250	465
KGF			2.9286	491
MSTE	42.8475	457	0.0000	486
RGF	69.1510	453		
BGF			17.2815	516
Total	111.9985		26.3351	

03. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	380.735		345.971			
4000 BPD CFP	3413.556	48.249	126.331			2419.684
KLPGP (Unit-2)	202.199				127.364	
Total	3996.490	48.249	472.302	0.000	127.364	2419.684

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P
HGF						
KGF						
MSTE	345.940					
RGF						
BGF						
RCFP						
Total	345.940	0.000	0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP							113.217	113.217	113.217			
4000 BPD	1783.161	1669.945	1245.382	339.65				56.608	56.608			
CRU										424.562	339.650	481.171
Total	1783.161	1669.945	1245.382	339.650	0.0000	0.0000	113.217	169.825	169.825	424.562	339.650	481.171

Asad

Date: 08-07-2026

07. Receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	0.000	0.000
Total	0.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1850.745		572.398	0.000		
KGF	1376.940		14.299		0.000	
MSTE	254.593					
RGF	582.455	759.010				
BGF	1230.224	1291.562				
RCFP	20207.998		11584.818	2580.917	12428.559	
4000 BPD CFP	48225.896		31804.534	5626.061	7354.436	15612.486
Total	73728.851	2050.572	43976.049	9406.978	19782.995	15612.486

09. CRU Production (3000 BPD):

Light Naphtha	998.677
Heavy Naphtha*	0.000
Reformate	1867.879
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	6055.974
Heavy Naphtha	19414.695
Reformate	24900.039
Octane	9966.576
LPG	2520.522

11. Kailashilla LPG Plant (KLPGP) stock:

NGL	109.323
LPG	626.876
SLC/MS(81)	1426.799

Note: – CRU Plant has been started at 16:00 hrs on 26-05-2023.

- RCFP 1250 BPD plant is in shutdown since 03:30 am on 14.12.2022 .
- RCFP 2500 BPD Plant is in production since 9:30 pm on 25 June 2026.
- 3070.00 MS transferred from 4KCFP to 3KCRU as feed.
- 4040.071 bbl heavy condensate produced at the MSTE plant is supplied to 4KCFP through North-South Pipeline.
- 679.300 bbl heavy Condensate transferred from BBGF to RCFP.
- 0 bbl MS, 655.096 bbl Light Napha, 1764.587 bbl Reformate blended to prepare octane (RON 95) .
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM(WS)/(P&D)/(NGL&LPG)/(A&F)/(LPM)/(RND)/(RDM), SGFL.
- # DLO / ICT / Office Copy.

Amangirad
08/07/2026

General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 09-07-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1040	2.6988	6.3169	348.135	13.492	15.517	-	- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. From Syl-10 flow out on 11-02-2026 due to excessive water production and decreased gas flow. *Shut-in pressure. - Test flow started from Syl-10X on 12-04-2026 at 12:00 hrs - Gas flow started from Syl-11 on 30-04-2026 at 13:30 hrs.
	8	560	0.4655		0.616				
	9	600	0.3760		2.541				
	10	2050*	0.0000		0.000				
	10X	790	1.3013		84.516				
	11	1050	1.4753		0.182				
KGF	1	1200	2.9464	2.9464	0.509	20.304	0.000	-	- After the workover of Kailashilla-01 no. well, gas production has started though the Kailashilla field process plant with a 24/64 inch choke from 10:45 am on 04-12-2025. - KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	5	-	0.0000		0.000				
	4	0	0.0000		0.000				
MSTE	2	1760	2.4605	42.9254	2.579	284.249	-	358.519	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kalastilla-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025. After the completion of drilling of Kailashilla-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	6	2360	22.1894		4.529				
	7	1670	6.0824		1.289				
	8	3140	12.1931		7.107				
RGF	1	1230	17.3412	70.5412	8.671	12.378	19.385	-	* Shut-in pressure. - Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 completion of Workover. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1435	8.5000		1.275				
	3	1410	10.0000		2.000				
	4	1145	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	805	6.8000		20.400				
	8	1370	5.9000		247.800				
	9	1490	13.0000		0.520				
	1	3105	9.3293		321.724				
BGF	2	2865	8.2066	17.5359	13.311	257.455	57.822	-	- Gas flow started from BB-1 at 06:00 PM on 28-11-2022. - After Workover operation of Well No BB-2, Gas flow of BB-2 was started at 14:30 hrs to 21:00 dated on 07-03-2026.
Total			140.2658	140.2658	1084.804	587.878	92.724	358.519	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			6.0870	465
KGF			2.8996	492
MSTE	42.9074	455	0.0000	474
RGF	69.1490	453		
BGF			17.4809	526
Total	112.0564		26.4675	

03. Sales (Condensate):

Field	NGL	Condensate					
		Heavy					
		KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF							
KGF							
MSTE	358.519						
RGF							
BGF							
RCFP							
Total	358.519	0.000	0.000	0.000	0.000	0.000	0.000

04. Sales (LPG):

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	366.482		333.234			
4000 BPD CFP	3324.724	50.501	118.563	4801.541		
KLPGP (Unit-2)	213.753				134.314	
Total	3904.959	50.501	451.797	4801.541	134.314	0.000

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)	535.483	0.5380
Total	535.483	

05. Fractionation:

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP							339.65		56.608			
4000 BPD	1358.599	1528.424	1245.382				84.912	113.217				
CRU										339.650	537.779	396.258
Total	1358.599	1528.424	1245.382	0.000	0.0000	0.0000	424.562	113.217	56.608	339.650	537.779	396.258

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Date: 09-07-2026

07. Receiving:

Field	Heavy Condensate From	
	Bibiyana Gas Field	Jaleelabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	0.000	0.000
Total	0.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1864.237		587.915	0.000		
KGF	1397.244		14.299		0.000	
MSTE	538.842					
RGF	594.834	778.396				
BGF	808.379	1349.385				
RCFP	20180.367		11951.301	2580.917	12365.535	
4000 BPD CFP	44707.615		32129.258	6876.562	7274.870	16281.621
Total	70091.518	2127.781	44682.773	9457.479	19640.405	16281.621

09. CRU Production (3000 BPD):

Light Naphtha	960.158
Heavy Naphtha*	0.000
Reformate	1839.078
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	3812.405
Heavy Naphtha	19414.695
Reformate	25141.304
Octane	8692.889
LPG	2520.522

11. Kailashhilla LPG Plant (KLPGP) stock:

NGL	119.727
LPG	225.707
SLC/MS(81)	1640.552

Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.

- RCFP 1250 BPD plant is in shutdown since 03:30 am on 14.12.2022.
- RCFP 2500 BPD Plant is in production since 9:30 pm on 25 June 2026.
- 3000.00 MS transferred from 4KCFP to 3KCRU as feed.
- 679.300 bbl heavy Condensate transferred from BBGF to RCFP.
- 0 bbl MS, 3203.728 bbl Light Napha, 1597.813 bbl Reformate blended to prepare MS (RON 89).
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM(WS)/(P&D)/(NGL&LPG)/(A&F)/(LPM)/(RND)/(RDM), SGFL.
- # DLO / ICT / Office Copy.

General Manager (Operation)

09/07/2026



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Ref. No.: 28.20.9153.161.34.001.18

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 10-07-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1040	2.6997	6.2904	348.147	12.076	24.820		Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022 - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021 - From Syl-10 flow cut on 11-02-2026 due to excessive water production and decreased gas flow. *Shut-in pressure - Test flow started from Syl-10X on 12-04-2026 at 12:00 hrs - Gas flow started from Syl-11 on 30-04-2026 at 13:30 hrs
	8	555	0.3910		0.623				
	9	600	0.3775		2.529				
	10	2050*	0.0000		0.000				
	10X	790	1.3488		83.623				
	11	1050	1.4734		0.176				
KGF	1	1200	2.9181	2.9181	0.528	19.593	0.000		- After the workover of Kailashila-01 no. well, gas production has started though the Kailashila field process plant with a 24/64 inch choke from 10:45 am on 04-12-2025 - KTL-4 production stopped at 10:45 hrs on 23-07-2023
	5	-	0.0000		0.000				
	4	0	0.0000		0.000				
MSTE	2	1760	2.4604	42.8747	2.610	283.236		358.519	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kailashila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025. After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	6	2360	22.1781		4.497				
	7	1670	6.0635		1.258				
	8	3140	12.1727		7.076				
RGF	1	1230	17.3386	70.5386	8.669	11.963	19.800		* Shut-in pressure. - Gas flow from RP-3 has been started since 11:40 am on 15.09.2025 completion of Workover. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1435	8.5000		1.275				
	3	1410	10.0000		2.000				
	4	1145	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	805	6.8000		20.400				
	8	1370	5.9000		247.800				
	9	1490	13.0000		0.520				
BCF	1	3105	9.3190	17.4512	321.598	255.498	57.036		- Gas flow started from BB-1 at 06:00 PM on 28-11-2022. - After Workover operation of Well No BB-2, Gas flow of BB-2 was started at 14:30 hrs to 21:00 dated on 07-03-2026.
	2	2865	8.1322		13.094				
Total			140.0730	140.0730	1083.523	582.366	101.656	358.519	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			6.0750	460
KGF			2.8712	489
MSTE	42.8565	452	0.0000	470
RGF	69.1390	453		
BGF			17.3962	515
Total	111.9955		26.3424	

03. Sales (Condensate):

Field	NGL	Condensate					
		Heavy					
		KLPGP	SRL	ARL	SPL	CVO	Partex P
HGF							
KGF							
MSTE	358.519						
RGF							
BGF							
RCFP							
Total	358.519	0.000	0.000	0.000	0.000	0.000	0.000

04. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	541.930		208.092			
4000 BPD CFP	3455.859	44.953	112.399	4846.915		
KLPGP (Unit-2)	224.597				131.516	
Total	4222.386	44.953	320.491	4846.915	131.516	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP							226.433	169.825				
4000 BPD	1641.641	1924.682	1188.774		56.608			56.608	113.217			
CRU										509.475	509.475	339.650
Total	1641.641	1924.682	1188.774	0.000	56.6080	0.0000	226.433	226.433	113.217	509.475	509.475	339.650

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07. Receiving:

Field	Heavy Condensate From	
	Bibiya Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	4253.000	0.000
4000 BPD CFP	0.000	0.000
Total	4253.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1876.313		612.734	0.000		
KGF	1416.835		14.299		0.000	
MSTE	822.078					
RGF	606.797	798.196				
BGF	1063.877	1406.421				
RCFP	23675.815		12493.231	2580.917	12177.369	
4000 BPD CFP	41067.689		29682.641	6864.907	7217.444	16373.440
Total	70529.406	2204.617	42802.905	9445.824	19394.813	16373.440

09. CRU Production (3000 BPD):

Light Naphtha	1047.643
Heavy Naphtha*	0.000
Reformate	1841.782
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	4860.049
Heavy Naphtha	19414.695
Reformate	24942.646
Octane	7334.290
LPG	2520.522

11. Kailashhilla LPG Plant (KLPGP) stock:

NGL	122.066
LPG	357.222
SLC/MS(81)	1855.149

Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.

- RCFP 1250 BPD plant is in shutdown since 03:30 am on 14.12.2022 .
- RCFP 2500 BPD Plant is in production since 9:30 pm on 25 June 2026.
- 3096.00 MS transferred from 4KCFP to 3KCRU as feed.
- 2806.476 bbl MS, 0 bbl Light Napha, 2040.440 bbl Reformate blended to prepare MS (RON 89) .
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM(WS)/(P&D)/(NGL&LPG)/(A&F)/(LPM)/(RND)/(RDM), SGFL.
- # DLO / ICT / Office Copy.

Amrita
10/07/2026
General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Ref. No.- 28.20.9153.161.34.001.18

Daily Production and Sales Report (24 hrs ending at 08.00 hrs on the date specified)

Date: 11-07-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1040	2.6735	6.2063	348.160	19.888	22.033	-	- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. From Syl-10 flow out on 11-02-2026 due to excessive water production and decreased gas flow. "Shut-in pressure." - Test flow started from Syl-10X on 12-04-2026 at 12:00 hrs. - Gas flow started from Syl-11 on 30-04-2026 at 13:30 hrs.
	8	550	0.3525		0.635				
	9	620	0.3725		2.522				
	10	2050*	0.0000		0.000				
	10X	790	1.3472		84.535				
	11	1040	1.4606		0.170				
KGF	1	1200	2.9082	2.9082	0.478	19.354	0.000	-	- After the workover of Kalashitla-01 no. well, gas production has started though the Kalashitla field process plant with a 24/64 inch choke from 10:45 am on 04-12-2025 - KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	5	-	0.0000		0.000				
	4	0	0.0000		0.000				
MSTE	2	1760	2.4602	42.8166	2.579	283.098	-	358.519	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kalashitla-07 well, gas production has started though MSTE Plant with 32/64 inch size choke on 27-04-2025. After the completion of drilling of Kalashitla-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	6	2360	22.1802		4.560				
	7	1670	6.0435		1.289				
	8	3140	12.1327		7.045				
RGF	1	1230	17.3506	70.5506	8.675	11.963	20.215	-	* Shut-in pressure. - Gas flow from RP-3 has been started since 11:40 am on 15.09.2025 completion of Workover. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1435	8.5000		1.275				
	3	1410	10.0000		2.000				
	4	1145	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	805	6.8000		20.400				
	8	1370	5.9000		247.800				
	9	1490	13.0000		0.520				
BGF	1	3105	9.3025	17.4562	321.881	259.323	57.816	-	- Gas flow started from BB-1 at 06:00 PM on 28-11-2022. - After Workover operation of Well No BB-2, Gas flow of BB-2 was started at 14:30 hrs to 21:00 dated on 07-03-2026.
	2	2865	8.1537		12.841				
Total			139.9379	139.9379	1084.465	593.626	100.064	358.519	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			5.9750	475
KGF			2.8613	501
MSTE	42.7986	452	0.0000	486
RGF	69.1530	460		
BGF			17.4012	527
Total	111.9516		26.2375	

03. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	625.805		115.242			
4000 BPD CFP	3423.638	56.992	116.468	2932.807		
KLPGP (Unit-2)	185.342				132.691	
Total	4234.785	56.992	231.710	2932.807	132.691	0.000

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	358.519					
RGF						
BGF						
RCFP						
Total	358.519	0.000	0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD CRU												
Total	0.000	0.000	0.000	0.000	0.0000	0.0000	0.000	0.000	0.000	0.000	0.000	0.000

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07. Receiving:

Field	Heavy Condensate From	
	Bibiya Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	6096.000	0.000
Total	6096.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1896.202		634.768	0.000		
KGF	1436.190		14.299		0.000	
MSTE	1105.176					
RGF	618.760	818.411				
BGF	1323.200	1464.236				
RCFP	22926.938		9532.956	2580.917	12292.611	
4000 BPD CFP	43539.446		33616.358	6921.899	7333.913	19306.246
Total	72845.912	2282.647	43798.381	9502.816	19626.524	19306.246

09. CRU Production (3000 BPD):

Light Naphtha	994.622
Heavy Naphtha*	0.000
Reformate	1875.676
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	3801.706
Heavy Naphtha	19414.695
Reformate	25938.481
Octane	7334.290
LPG	2520.522

11. Kailashpilla LPG Plant (KLPGP) stock:

NGL	161.975
LPG	489.913
SLC/MS(81)	2050.491

Note: – CRU Plant has been started at 16:00 hrs on 26-05-2023.

- RCFP 1250 BPD plant is in shutdown since 03:30 am on 14.12.2022 .
- RCFP 2500 BPD Plant is in production since 9:30 pm on 25 June 2026.
- 3076.00 MS transferred from 4KCFP to 3KCRU as feed.
- 3586.079 bbl MS transferred from RCFP to 4KCFP.
- 0 bbl MS, 2052.965 bbl Light Napha, 879.842 bbl Reformate blended to prepare MS (RON 89) .
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM(WS)/(P&D)/(NGL&LPG)/(A&F)/(LPM)/(RND)/(RDM), SGFL.
- # DLO / ICT / Office Copy.

Amirul Hossain
11/07/2026

General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08:00 hrs on the date specified)

Date: 12-07-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.: 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1040	2.6784	6.2131	348.166	18.461	17.681		Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. From Syl-10 flow cut on 11-02-2026 due to excessive water production and decreased gas flow. *Shut-in pressure. Test flow started from Syl-10X on 12-04-2026 at 12:00 hrs. Gas flow started from Syl-11 on 30-04-2026 at 13:30 hrs.
	8	550	0.3467		0.642				
	9	610	0.3746		2.516				
	10	2050*	0.0000		0.000				
	10X	790	1.3483		82.881				
	11	1040	1.4651		0.176				
KGF	1	1200	2.9188	2.9188	0.459	19.555	0.000		After the workover of Kailashila-01 no. well, gas production has started through the Kailashila field process plant with a 24/64 inch choke from 10:45 am on 04-12-2025. KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	5	-	0.0000		0.000				
	4	0	0.0000		0.000				
MSTE	2	1760	1.7224	30.0247	1.824	198.450		220.143	Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. After the 2nd workover of Kailashila-07 well, gas production has been started through MSTE Plant with 32/64 inch size choke on 27-04-2025. After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	6	2360	15.5318		3.113				
	7	1670	4.2461		0.881				
	8	3140	8.5244		4.843				
RGF	1	1230	17.3735	70.5735	8.687	11.957	20.209		Shut-in pressure. Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 completion of Workover. Gas flow started from RP-2 at 12:01 PM on 09-02-2024. Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1435	8.5000		1.275				
	3	1410	10.0000		2.000				
	4	1145	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	805	6.8000		20.400				
	8	1370	5.9000		247.800				
	9	1490	13.0000		0.520				
BGF	1	3105	9.2875	17.3710	321.063	258.668	57.036		Gas flow started from BB-1 at 06:00 PM on 28-11-2022. After Workover operation of Well No BB-2, Gas flow of BB-2 was started at 14:30 hrs to 21:00 dated on 07-03-2026.
	2	2865	8.0835		12.558				
Total			127.1011	127.1011	1076.904	507.091	94.926	220.143	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			5.9970	465
KGF			2.8720	494
MSTE	30.0104	451	0.0000	465
RGF	69.1750	452		
BGF			17.3160	521
Total	69.1750		26.1850	

03. Sales (Condensate):

Field	NGL	Condensate					
		Heavy					
		KLPGP	SRL	ARL	SPL	CVO	Partex P
HGF							
KGF							
MSTE	220.143						
RGF							
BGF							
RCFP							
Total	220.143	0.000	0.000	0.000	0.000	0.000	0.000

04. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	607.527		138.653			
4000 BPD CFP	3471.873	41.444	109.902			3232.164
KLPGP (Unit-2)	163.353				104.350	
Total	4242.753	41.444	248.555	0.000	104.350	3232.164

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD												
CRU												
Total	0.000	0.000	0.000	0.000	0.0000	0.0000	0.000	0.000	0.000	0.000	0.000	0.000

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07. Receiving:

Field	Heavy Condensate From	
	Bibiyana Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	5382.000	0.000
Total	5382.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1914.662		652.448	0.000		
KGF	1455.745		14.299		0.000	
MSTE	1303.626					
RGF	630.717	838.620				
BGF	1581.868	1521.272				
RCFP	22173.457		6638.052	2580.917	12431.263	
4000 BPD CFP	45269.660		37501.662	6963.342	7443.815	19306.246
Total	74329.735	2359.892	44806.461	9544.259	19875.078	19306.246

09. CRU Production (3000 BPD):

Light Naphtha	984.016
Heavy Naphtha*	0.000
Reformate	1897.391
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	3867.938
Heavy Naphtha	19414.695
Reformate	25521.491
Octane	10566.454
LPG	2520.522

11. Kailashitilla LPG Plant (KLPGP) stock:

NGL	113.921
LPG	594.263
SLCIMS(81)	2213.843

Note: – CRU Plant has been started at 16:00 hrs on 26-05-2023.

- RCFP 1250 BPD plant is in shutdown since 03:30 am on 14.12.2022 .
- RCFP 2500 BPD Plant is in production since 9:30 pm on 25 June 2026.
- 3076.00 MS transferred from 4KCFP to 3KCRU as feed.
- Due to the replacement and maintenance of the 10" Ball valve in the regeneration system of MSTE plant, gas production at the plant remained suspended from 8:45 hours to 15:45 hours on 11-07-26.
- 3089 bbl MS transferred from RCFP to 4KCFP.
- Due to Sales Line (N-S Pipeline) Pressure is high. Gas and Condensate Production of RGF is a bit low. at the plant remained suspended from 08:45 hours to 15:45 hours on 11 July 2026.
- 0 bbl MS, 917.784 bbl Light Napha, 2314.380 bbl Reformate blended to prepare Octane (RON 95) .
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM(WS)/(P&D)/(NGL&LPG)/(A&F)/(LPM)/(RND)/(RDM), SGFL.
- # DLO / ICT / Office Copy.

Handwritten Signature
General Manager (Operation)

12/07/2026



Syghet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 13-07-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref No - 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks		
HGF	7	1040	2.3493	5.8214	348.179	20.599	18.618	-	- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022 - Gas flow started from Sylhet-9 at 10:30 AM on 03-06-2021 From Syl-10 flow cut on 11-02-2026 due to excessive water production and decreased gas flow. *Shut-in pressure. - Test flow started from Syl-10X on 12-04-2026 at 12:00 hrs. - Gas flow started from Syl-11 on 30-04-2026 at 13:30 hrs		
	8	550	0.3276		0.648						
	9	605	0.3554		2.503						
	10	2050*	0.0000		0.000						
	10X	790	1.3343		83.648						
	11	1035	1.4548	0.170							
KGF	1	1200	2.9241	2.9241	0.453	19.354	0.000	-		- After the workover of Kalashila-01 no. well, gas production has started though the Kalashila field process plant with a 24/64 inch choke from 10:45 am on 04-12-2025. - KTL-4 production stopped at 10:45 hrs on 23-07-2023. - Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kalashila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025. After the completion of drilling of Kalashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024	
	5	-	0.0000		0.000						
	4	0	0.0000		0.000						
MSTE	2	1760	2.4308	42.5581	2.579	281.790	-	339.650			
	6	2360	22.0108		4.592						
	7	1670	6.0128		1.289						
	8	3140	12.1037		6.919						
RGF	1	1230	17.3447	70.5447	8.672	11.963	20.215	-			- Shut-in pressure. - Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 completion of Workover. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1435	8.5000		1.275						
	3	1410	10.0000		2.000						
	4	1145	9.0000		17.100						
	5	-	0.0000		0.000						
	6	870*	0.0000		0.000						
	7	805	6.8000		20.400						
	8	1370	5.9000		247.800						
	9	1490	13.0000		0.520						
BGF	1	3105	9.2691	17.3570	321.233	257.480	57.891	-	- Gas flow started from BB-1 at 06:00 PM on 28-11-2022. - After Workover operation of Well No BB-2, Gas flow of BB-2 was started at 14:30 hrs to 21:00 dated on 07-03-2026.		
	2	2865	8.0879		12.956						
Total			139.2053	139.2053	1082.936	591.186	96.724	339.650			

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			5.5860	460
KGF			2.8772	489
MSTE	42.5397	451	0.0000	471
RGF	69.1530	453		
BGF			17.3020	515
Total	111.6927		25.7652	

03. Sales (Condensate):

Field	NGL	Condensate					
		Heavy					
		KLPGP	SRL	ARL	SPL	CVO	Partex P
HGF							
KGF							
MSTE	339.650						
RGF							
BGF							
RCFP							
Total	339.650	0.000	0.000	0.000	0.000	0.000	0.000

04. Sales (LPG):

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	595.777		148.112			
4000 BPD CFP	3396.574	44.029	116.154	5100.772		
KLPGP (Unit-2)	209.545				129.580	
Total	4201.896	44.029	264.266	5100.772	129.580	0.000

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)	489.190	0.5380
Total	489.190	

05. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP							169.825		56.608			
4000 BPD	2009.594	1811.465	934.037				84.912	169.825	113.217			
CRU										594.387	339.650	254.737
Total	2009.594	1811.465	934.037	0.000	0.0000	0.0000	254.737	169.825	169.825	594.387	339.650	254.737

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Date: 13-07-2026

07. Receiving:

Field	Heavy Condensate From	
	Bibiya Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	3635.000	0.000
Total	3635.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1935.261		671.066	0.000		
KGF	1475.099		14.299		0.000	
MSTE	1585.416					
RGF	642.680	858.636				
BGF	1839.348	984.777				
RCFP	21422.283		8507.516	2580.917	12352.943	
4000 BPD CFP	45320.324		34809.780	7007.371	7192.015	19651.922
Total	74220.411	1843.613	44002.661	9588.288	19544.958	19651.922

09. CRU Production (3000 BPD):

Light Naphtha	1041.133
Heavy Naphtha*	0.000
Reformate	1831.264
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	4909.071
Heavy Naphtha	19414.695
Reformate	25261.439
Octane	9377.580
LPG	2520.522

11. Kailashilla LPG Plant (KLPGP) stock:

NGL	113.921
LPG	234.653
SLC/MS(81)	1744.089

Note: – CRU Plant has been started at 16:00 hrs on 26-05-2023.

- RCFP 1250 BPD plant is in shutdown since 03:30 am on 14.12.2022 .
- RCFP 2500 BPD Plant is in production since 9:30 pm on 25 June 2026.
- 3079.00 MS transferred from 4KCFP to 3KCRU as feed.
- 594.387 bbl heavy Condensate transferred from BBGF to RCFP.
- 679.300 bbl MS(81) transferred from KLPGP.to RCFP.
- 3009.456 bbl MS,0 bbl Light Napha,2091.316 bbl Reformate blended to prepare MS (RON 89) .
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM(WS)/(P&D)/(NGL&LPG)/(A&F)/(LPM)/(RND)/(RDM),SGFL.
- # DLO / ICT / Office Copy.

General Manager (Operation)

Handwritten Signature
13/07/2026



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Ref. No. - 28.20.9153.161.34.001.18

Date: 14-07-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1040	2.6687	6.1676	348.191	19.178	16.133	-	- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. - From Syl-10 flow cut on 11-02-2026 due to excessive water production and decreased gas flow. *Shut-in pressure. - Test flow started from Syl-10X on 12-04-2026 at 12:00 hrs. - Gas flow started from Syl-11 on 30-04-2026 at 13:30 hrs.
	8	550	0.3295		0.654				
	9	605	0.3577		2.503				
	10	2050*	0.0000		0.000				
	10X	790	1.3544		82.893				
	11	1035	1.4573		0.176				
KGF	1	1190	2.9047	2.9047	0.503	19.555	0.000	-	- After the workover of Kailashila-01 no. well, gas production has started through the Kailashila field process plant with a 24/64 inch choke from 10:45 am on 04-12-2025. - KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	5	-	0.0000		0.000				
	4	0	0.0000		0.000				
MSTE	2	1760	2.4164	42.5262	2.547	281.953	-	358.519	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kailashila-07 well, gas production has been started through MSTE Plant with 32/64 inch size choke on 27-04-2025. - After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	6	2360	22.0401		4.749				
	7	1670	6.0045		1.258				
	8	3130	12.0652		6.856				
RGF	1	1230	17.2980	70.4980	8.649	11.963	20.624	-	- Shut-in pressure. - Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 completion of Workover. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1435	8.5000		1.275				
	3	1410	10.0000		2.000				
	4	1145	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	805	6.8000		20.400				
	8	1370	5.9000		247.800				
	9	1490	13.0000		0.520				
	10	-	-		-				
BGF	1	3105	9.2689	17.3480	321.460	252.460	59.351	-	- Gas flow started from BB-1 at 06:00 PM on 28-11-2022. - After Workover operation of Well No BB-2, Gas flow of BB-2 was started at 14:30 hrs to 21:00 dated on 07-03-2026.
	2	2865	8.0791		13.768				
Total			139.4445	139.4445	1083.302	585.109	96.108	358.519	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			5.9380	470
KGF			2.8578	498
MSTE	42.5085	463	0.0000	472
RGF	69.1050	453		
BGF			17.2930	515
Total	111.6135		26.0888	

03. Fractionation:

Field	Product					
	MS (RON88) SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	561.327		184.914			
4000 BPD CFP	3457.534	28.499	111.198			4854.721
KLPGP (Unit-2)	242.472				125.968	
Total	4251.333	28.499	296.112	0.000	125.968	4854.721

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P
HGF						
KGF						
MSTE	358.519					
RGF						
BGF						
RCFP						
Total	358.519	0.000	0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP							169.825	56.608	56.608			
4000 BPD	1754.857	1952.986	877.429				56.608	84.912	56.608			
CRU										566.083	452.866	452.866
Total	1754.857	1952.986	877.429	0.000	0.0000	0.0000	226.433	141.520	113.216	566.083	452.866	452.866

Handwritten signature/initials

Date: 14-07-2026

Receiving:

Field	Heavy Condensate From	
	Bibiya Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	3063.000	0.000
Total	3063.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1954.439		687.200	0.000		
KGF	1494.654		14.299		0.000	
MSTE	1867.369					
RGF	654.643	879.460				
BGF	1412.509	1044.127				
RCFP	21357.769		9738.143	2580.917	12254.815	
4000 BPD CFP	44757.883		35190.314	7035.870	7105.083	15066.650
Total	73499.266	1923.587	45629.956	9616.787	19359.898	15066.650

09. CRU Production (3000 BPD):

Light Naphtha	1006.352
Heavy Naphtha*	0.000
Reformate	1862.847
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	4523.066
Heavy Naphtha	19414.695
Reformate	23661.953
Octane	12760.585
LPG	2520.522

11. Kailashitla LPG Plant (KLPGP) stock:

NGL	103.077
LPG	360.621
SLC/MS(81)	1307.262

Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.

- RCFP 1250 BPD plant is in shutdown since 03:30 am on 14.12.2022 .
- RCFP 2500 BPD Plant is in production since 9:30 pm on 25 June 2026.
- 3077.00 MS transferred from 4KCFP to 3KCRU as feed.
- 679.300 bbl heavy Condensate transferred from BBGF to RCFP.
- 679.300 bbl MS(81) transferred from KLPGP. to RCFP.
- 0 bbl MS, 1392.388 bbl Light Napha, 3462.333 bbl Reformate blended to prepare Octane (RON 95) .
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM:(WS)/(P&D)/(NGL&LPG)/(A&F)/(LPM)/(RND)/(RDM), SGFL.
- # DLO / ICT / Office Copy.

Abangistad
14/07/2026

General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 15-07-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1040	2.6353	6.1261	348.204	12.076	16.756	-	Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022 - Gas flow started from Sylhet-8 at 10:30 AM on 03-09-2021 From Syl-10 flow cut on 11-02-2026 due to excessive water production and depressed gas flow *Shut-in pressure. - Test flow started from Syl-10X on 12-04-2026 at 12:00 hrs. - Gas flow started from Syl-11 on 30-04-2026 at 13:30 hrs
	8	550	0.3295		0.654				
	9	605	0.3534		2.510				
	10	2050*	0.0000		0.000				
	10X	790	1.3588		84.548				
	11	1035	1.4491		0.170				
KGF	1	1190	2.9011	2.9011	0.572	19.649	0.000	-	- After the workover of Kailashila-01 no. well, gas production has started though the Kailashila field process plant with a 2464 inch choke from 10:45 am on 04-12-2025. - KTL-4 production stopped at 10:45 hrs on 23-07-2023
	5	-	0.0000		0.000				
	4	0	0.0000		0.000				
MSTE	2	1760	2.4361	42.5713	2.579	282.287	-	358.519	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kailashila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025 After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024
	6	2360	22.0708		4.780				
	7	1670	6.0110		1.289				
	8	3130	12.0534		6.919				
RGF	1	1230	17.2105	70.4105	8.605	11.554	20.624	-	* Shut-in pressure. - Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 completion of Workover. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1435	8.5000		1.275				
	3	1410	10.0000		2.000				
	4	1145	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	805	6.8000		20.400				
	8	1370	5.9000		247.800				
	9	1490	13.0000		0.520				
BGF	1	3105	9.2706	17.5910	321.428	256.725	60.124	-	- Gas flow started from BB-1 at 06:00 PM on 28-11-2022. - After Workover operation of Well No BB-2, Gas flow of BB-2 was started at 14:30 hrs to 21:00 dated on 07-03-2026
	2	2865	8.3204		13.700				
Total			139.6000	139.6000	1085.053	582.291	97.504	358.519	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			5.8850	460
KGF			2.8542	488
MSTE	42.5535	457	0.0000	475
RGF	69.0200	453		
BGF			17.5360	514
Total	111.5735		26.2752	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	481.064		264.128			
4000 BPD CFP	3509.629	51.790	118.928	5438.466		
KLPGP (Unit-2)	226.647				129.161	
Total	4217.340	51.790	383.056	5438.466	129.161	0.000

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P
HGF						
KGF						
MSTE	358.519					
RGF						
BGF						
RCFP						
Total	358.519	0.000	0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP							113.217	113.217	56.608			
4000 BPD	1868.074	1330.295	1330.295									
CRU										424.562	424.562	424.562
Total	1868.074	1330.295	1330.295	0.000	0.0000	0.0000	113.217	113.217	56.608	424.562	424.562	424.562

Asad

Date: 15-07-2026

07. Receiving:

Field	Heavy Condensate From	
	BibiYana Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	2640.000	0.000
Total	2640.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1966.516		449.218	0.000		
KGF	1514.303		14.299		0.000	
MSTE	2149.656					
RGF	666.198	900.084				
BGF	989.934	1104.252				
RCFP	21284.033		10473.944	2580.917	12235.902	
4000 BPD CFP	43688.118		32563.450	7087.660	7224.011	15976.452
Total	72258.758	2004.336	43500.911	9668.577	19459.913	15976.452

09. CRU Production (3000 BPD):

Light Naphtha	1003.684
Heavy Naphtha*	0.000
Reformate	1906.926
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	5526.750
Heavy Naphtha	19414.695
Reformate	23145.905
Octane	11486.899
LPG	2520.522

11. Kailashitilla LPG Plant (KLPG) stock:

NGL	105.335
LPG	489.782
SLC/MS(81)	1533.909

Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.

- RCFP 1250 BPD plant is in shutdown since 03:30 am on 14.12.2022 .
- RCFP 2500 BPD Plant is in production since 9:30 pm on 25 June 2026.
- 3121.00 MS transferred from 4KCFP to 3KCRU as feed.
- 254.737 bbl Light Condensate transferred from HGF to RCFP.
- 679.300 bbl heavy Condensate transferred from BBGF to RCFP.
- 3015.492 bbl MS, 0bbl Light Napha, 2422.973 bbl Reformate blended to prepare MS(RON 89) .
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM(WS)/(P&D)/(NGL&LPG)/(A&F)/(LPM)/(RND)/(RDM), SGFL.
- # DLO / ICT / Office Copy.

Hamid Ali
15/07/2026
General Manager (Operation)



Syghet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 16-07-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No - 28.20.9153.161.34.001.18

02. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1040	2.6535	6.1334	348.216	22.021	13.963	-	- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over.
	8	550	0.3265		0.660				- Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022.
	9	600	0.3522		2.510				- Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021
	10	2050*	0.0000		0.000				- From Syl-10 flow out on 11-02-2026 due to excessive water production and decreased gas flow. *Shut-in pressure.
	10X	790	1.3575		85.453				- Test flow started from Syl-10X on 12-04-2026 at 12:00 hrs.
	11	1025	1.4437		0.176				- Gas flow started from Syl-11 on 30-04-2026 at 13:30 hrs.
KGF	1	1190	2.9267	2.9267	0.610	20.046	0.000	-	- After the workover of Kalashila-01 no. well, gas production has started though the Kalashila field process plant with a 24/64 inch choke from 10:45 am on 04-12-2025.
	5	-	0.0000		0.000				- KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	4	0	0.0000		0.000				- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.
MSTE	2	1760	2.4272	42.5736	2.547	282.513	-	333.360	- After the 2nd workover of Kalashila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025.
	6	2360	22.0785		4.812				- After the completion of drilling of Kalashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	7	1670	6.0017		1.258				
	8	3130	12.0662		6.824				
RGF	1	1230	17.2810	70.4810	8.641	11.548	20.624	-	* Shut-in pressure.
	2	1435	8.5000		1.275				- Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 completion of Workover.
	3	1410	10.0000		2.000				- Gas flow started from RP-2 at 12:01 PM on 09-02-2024
	4	1145	9.0000		17.100				- Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	805	6.8000		20.400				
	8	1370	5.9000		247.800				
	9	1490	13.0000		0.520				
BGF	1	3105	9.2602	17.4620	321.661	260.599	58.590	-	- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2865	8.2018		13.854				- After Workover operation of Well No BB-2, Gas flow of BB-2 was started at 14:30 hrs to 21:00 dated on 07-03-2026.
Total			139.5767	139.5767	1086.317	596.727	93.177	333.360	

03. Sales (Condensate):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			5.8960	460
KGF			2.8798	488
MSTE	42.5558	451	0.0000	485
RGF	69.0730	453		
BGF			17.4070	533
Total	111.6288		26.1828	

03. Sales (Condensate):

Field	NGL	Condensate					
		Heavy					
		KLPGP	SRL	ARL	SPL	CVO	Partex P
HGF							
KGF							
MSTE	333.360						
RGF							
BGF							
RCLP							
Total	333.360	0.000	0.000	0.000	0.000	0.000	0.000

04. Sales (LPG):

Field	Product					
	MS (RON80) /SLA	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCLP	413.524		300.150			
4000 BPD CFP	3483.213	71.238	129.249	4048.789		
KLPGP (Unit-2)	155.176				71.565	
Total	4051.913	71.238	429.399	4048.789	71.565	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

05. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCLP								113.217	169.825			
4000 BPD CRU	934.037	849.124	764.212				84.912	113.217	56.608			
Total	934.037	849.124	764.212	0.000	0.0000	0.0000	84.912	226.434	226.433	481.171	396.258	396.258

07. Receiving:

Field	Heavy Condensate From	
	Bibiya Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	2138.000	0.000
Total	2138.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1988.536		463.182	0.000		
KGF	1534.349		14.299		0.000	
MSTE	2432.169					
RGF	677.746	920.709				
BGF	656.147	1162.841				
RCFP	21157.294		10887.467	2580.917	12253.010	
4000 BPD CFP	42116.232		32946.663	7158.899	7098.523	17421.259
Total	70562.473	2083.550	44311.611	9739.816	19351.533	17421.259

09. CRU Production (3000 BPD):

Light Naphtha	1000.428
Heavy Naphtha*	0.000
Reformate	1892.765
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	3753.010
Heavy Naphtha	19414.695
Reformate	23764.049
Octane	10213.212
LPG	2520.522

11. Kailashilla LPG Plant (KLPGP) stock:

NGL	210.086
LPG	561.347
SLC/MS(81)	1689.085

Note: – CRU Plant has been started at 16:00 hrs on 26-05-2023.

- RCFP 1250 BPD plant is in shutdown since 03:30 am on 14.12.2022.
- RCFP 2500 BPD Plant is in production since 9:30 pm on 25 June 2026.
- 3100.00 MS transferred from 4KCFP to 3KCRU as feed.
- 594.387 bbl heavy Condensate transferred from BBGF to RCFP.
- 56.608 BBL Petrol (89) has been transferred to SGFL Central Store, Head
- 0 bbl MS, 2774.167 bbl Light Napha, 1274.621 bbl Reformate blended to prepare MS(89).
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM(WS)/(P&D)/(NGL&LPG)/(A&F)/(LPM)/(RND)/(RDM), SGFL.
- # DLO / ICT / Office Copy.

Amangir
16/07/2026
General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 17-07-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1040	2.3437	5.7918	348.229	19.178	13.032		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 08-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. - From Syl-10 flow cut on 11-02-2026 due to excessive water production and decreased gas flow. *Shut-in pressure. - Test flow started from Syl-10X on 12-04-2026 at 12:00 hrs. - Gas flow started from Syl-11 on 30-04-2026 at 13:30 hrs.
	8	545	0.3059		0.654				
	9	600	0.3418		2.497				
	10	2050*	0.0000		0.000				
	10X	800	1.3573		86.221				
	11	1020	1.4431		0.170				
KGF	1	1190	2.9187	2.9187	0.642	19.750	0.000		- After the workover of Kailashila-01 no. well, gas production has started though the Kailashila field process plant with a 24/64 inch choke from 10.45 am on 04-12-2025. - KTL-4 production stopped at 10.45 hrs on 23-07-2023.
	5	-	0.0000		0.000				
	4	0	0.0000		0.000				
MSTE	2	1760	2.4376	42.6799	2.516	283.708		358.519	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kailashila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025. - After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 19.45 hrs on 24-07-2024.
	6	2360	22.1481		4.843				
	7	1670	6.0247		1.289				
	8	3130	12.0695		6.793				
RGF	1	1230	17.2137	70.4137	8.607	11.139	20.631		* Shut-in pressure. - Gas flow from RP-3 has been started since 11.40 am on 15-09-2025 completion of Workover. - Gas flow started from RP-2 at 12.01 PM on 09-02-2024. - Gas flow started from RP-9 at 6.25 PM on 26-01-2024.
	2	1435	8.5000		1.275				
	3	1410	10.0000		2.000				
	4	1145	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	805	6.8000		20.400				
	8	1370	5.9000		247.800				
	9	1490	13.0000		0.520				
BGF	1	3105	9.3109	17.5710	322.290	262.713	59.344		- Gas flow started from BB-1 at 06:00 PM on 28-11-2022. - After Workover operation of Well No BB-2, Gas flow of BB-2 was started at 14:30 hrs to 21:00 dated on 07-03-2026.
	2	2865	8.2601		14.142				
Total			139.3751	139.3751	1087.988	596.488	93.007	358.519	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			5.5700	460
KGF			2.8719	487
MSTE	42.6623	454	0.0000	461
RGF	69.0160	453		
BGF			17.5160	512
Total	111.6783		25.9579	

05. Fractionation:

Field	Product					
	MS (RON88) /NLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	480.548		253.788			
4000 BPD CFP	3461.218	49.211	112.430	4817.517		
KLPGP (Unit-2)	193.078				102.616	
Total	4134.844	49.211	366.218	4817.517	102.616	0.000

03. Sales (Condensate):

Field	NGL	Condensate					
		Heavy					
		KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF							
KGF							
MSTE	358.519						
RGF							
BGF							
RCFP							
Total	358.519	0.000	0.000	0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU	135.747	0.5710
KLPGP (Unit-2)	428.267	0.5380
Total	564.014	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP								226.433	283.041			
4000 BPD	1783.161	2292.636	509.475					56.608	113.217			
CRU										424.562	509.475	424.562
Total	1783.161	2292.636	509.475	0.000	0.0000	0.0000	0.000	283.041	396.258	424.562	509.475	424.562

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07. Receiving:

Field	Heavy Condensate From	
	Bibiyana Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	5168.000	0.000
Total	5168.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2007.714		476.214	0.000		
KGF	1554.099		14.299		0.000	
MSTE	2715.877					
RGF	688.885	941.339				
BGF	918.860	1222.186				
RCFP	20415.341		11368.015	2580.917	11997.323	
4000 BPD CFP	43635.655		30479.453	7208.110	7041.128	17653.504
Total	71936.431	2163.525	42337.981	9789.027	19038.451	17653.504

09. CRU Production (3000 BPD):

Light Naphtha	1028.478
Heavy Naphtha*	0.000
Reformate	1862.765
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	4781.489
Heavy Naphtha	19414.695
Reformate	23639.725
Octane	8854.613
LPG	2384.775

11 Kailashtila LPG Plant (KLPGP) stock:

NGL	270.902
LPG	235.696
SLC/MS(81)	1882.163

Note: – CRU Plant has been started at 16:00 hrs on 26-05-2023.

- RCFP 1250 BPD plant is in shutdown since 03:30 am on 14.12.2022.
- RCFP 2500 BPD Plant is in production since 9:30 pm on 25 June 2026.
- 3098.00 MS transferred from 4KCFP to 3KCRU as feed.
- 594.387 bbl heavy Condensate transferred from BBGF to RCFP.
- 2830.427 bbl MS, 0 bbl Light Napha, 1987.090 bbl Reformate blended to prepare MS(RON 89).
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM(WS)/(P&D)/(NGL&LPG)/(A&F)/(LPM)/(RND)/(RDM), SGFL.
- # DLO / ICT / Office Copy.

Handwritten Signature
17/07/2026

General Manager (Operation)



Syghet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 18-07-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1040	2.6676	6.1414	348.248	19.171	8.378	-	- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over.
	8	545	0.3058		0.660				- Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022.
	9	605	0.3584		2.491				- Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	10	2050*	0.0000		0.000				- From Syl-10 flow cut on 11-02-2026 due to excessive water production and decreased gas flow. *Shut-in pressure.
	10X	800	1.3592		87.133				- Test flow started from Syl-10X on 12-04-2026 at 12:00 hrs.
KGF	11	1010	1.4504	2.9108	0.176	19.454	0.000	-	- Gas flow started from Syl-11 on 30-04-2026 at 13:30 hrs.
	1	1190	2.9108		0.667				- After the workover of Kailashila-01 no. well, gas production has started though the Kailashila field process plant with a 24/64 inch choke from 10:45 am on 04-12-2025.
	5	-	0.0000		0.000				- KTL-4 production stopped at 10:45 hrs on 23-07-2023.
MSTE	4	0	0.0000	42.6068	0.000	283.218	-	345.940	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.
	2	1760	2.4308		2.579				- After the 2nd workover of Kailashila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025.
	6	2360	22.0934		4.906				- After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	7	1670	6.0341		1.258				
RGF	8	3130	12.0485	70.4746	6.730	11.133	20.624	-	- Shut-in pressure.
	1	1230	17.2746		8.637				- Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 completion of Workover.
	2	1435	8.5000		1.275				- Gas flow started from RP-2 at 12:01 PM on 09-02-2024.
	3	1410	10.0000		2.000				- Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	4	1145	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	805	6.8000		20.400				
	8	1370	5.9000		247.800				
BGF	9	1490	13.0000	17.4820	0.520	265.399	57.822	-	
	1	3105	9.3067		322.510				- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2655	8.1753		14.210				- After Workover operation of Well No BB-2, Gas flow of BB-2 was started at 14:30 hrs to 21:00 dated on 07-03-2026.
Total			139.6156	139.6156	1089.300	598.375	86.824	345.940	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			5.9270	465
KGF			2.8640	498
MSTE	42.5890	464	0.0000	481
RGF	69.0750	453		
BGF			17.4270	523
Total	111.6640		26.2180	

03. Sales (Condensate):

Field	NGL	Condensate					
		Heavy					
		KLPGP	SRL	ARL	SPL	CVO	Partex P
HGF							
KGF							
MSTE	345.940						
RGF							
BGF							
RCFP							
Total	345.940	0.000	0.000	0.000	0.000	0.000	0.000

05. Fractionation:

Field	Product					
	MS (RON81) (SLC)	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	674.129		78.333			
4000 BPD CFP	3470.445	51.803	119.752	3230.101		
KLPGP (Unit-2)	225.364				176.090	
Total	4369.938	51.803	198.085	3230.101	176.090	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD												
CRU												
Total	0.000	0.000	0.000	0.000	0.0000	0.0000	0.000	0.000	0.000	0.000	0.000	0.000

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07. Receiving:

Field	Heavy Condensate From	
	Bibiya Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	6972.000	0.000
Total	6972.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2026.885		484.592	0.000		
KGF	1573.553		14.299		0.000	
MSTE	2999.095					
RGF	700.018	961.964				
BGF	1184.258	1280.008				
RCFP	19654.941		8928.273	2580.917	12075.656	
4000 BPD CFP	46941.171		33964.770	7259.913	7160.880	20883.605
Total	75079.921	2241.972	43391.934	9840.830	19236.536	20883.605

09. CRU Production (3000 BPD):

Light Naphtha	1018.081
Heavy Naphtha*	0.000
Reformate	1873.678
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	3552.196
Heavy Naphtha	19414.895
Reformate	24530.676
Octane	8854.613
LPG	2384.775

11 Kailashtila LPG Plant (KLPGP) stock:

NGL	212.658
LPG	411.786
SLC/MS(81)	2107.527

Note: – CRU Plant has been started at 16:00 hrs on 26-05-2023.

- RCFP 1250 BPD plant is in shutdown since 03:30 am on 14.12.2022.
- RCFP 2500 BPD Plant is in production since 9:30 pm on 25 June 2026.
- 3099.00 MS transferred from 4KCFP to 3KCRU as feed.
- 3113.871 bbl MS transferred from RCFP to 4KCFP.
- 0 bbl MS, 2247.374 bbl Light Napha, 982.726 bbl Reformate blended to prepare MS(RON 89).
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM(WS)/(P&D)/(NGL&LPG)/(A&F)/(LPM)/(RND)/(RDM), SGFL.
- # DLO / ICT / Office Copy.

Amgited
General Manager (Operation)

18/07/2026



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 19-07-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1040	3.2144	6.9632	348.261	17.756	27.298		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over - Gas flow started from Sylhet-8 at 08:00 AM on 05-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. From Syl-10 flow cut on 11-02-2026 due to excessive water production and decreased gas flow. *Shut-in pressure. - Test flow started from Syl-10X on 12-04-2026 at 12:00 hrs. - Gas flow started from Syl-11 on 30-04-2026 at 13:30 hrs.
	8	610	0.5527		0.673				
	9	605	0.3595		2.478				
	10	2050*	0.0000		0.000				
	10X	800	1.3608		89.712				
	11	1010	1.4758		0.170				
KGF	1	1190	2.9007	2.9007	0.698	19.253	0.000		- After the workover of Kailashila-01 no. well, gas production has started though the Kailashila field process plant with a 24/64 inch choke from 10:45 am on 04-12-2025 - KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	5	-	0.0000		0.000				
	4	0	0.0000		0.000				
MSTE	2	1760	2.4104	42.6200	2.547	283.777		358.519	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kailashila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025. After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	6	2360	22.1602		4.938				
	7	1670	6.0475		1.289				
	8	3130	12.0019		6.667				
RGF	1	1230	17.2249	70.4249	8.612	11.139	20.624		* Shut-in pressure - Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 completion of Workover. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1435	8.5000		1.275				
	3	1410	10.0000		2.000				
	4	1145	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	805	6.8000		20.400				
	8	1370	5.9000		247.800				
	9	1490	13.0000		0.520				
	1	3105	9.3067		323.057				
BGF	1	3105	9.3067	17.5040	323.057	262.430	57.803		- Gas flow started from BB-1 at 06:00 PM on 28-11-2022. - After Workover operation of Well No BB-2, Gas flow of BB-2 was started at 14:30 hrs to 21:00 dated on 07-03-2026.
	2	2865	8.1973		14.107				
Total			140.4128	140.4128	1092.304	594.355	105.725	358.519	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			6.7450	470
KGF			2.8539	500
MSTE	42.6029	450	0.0000	490
RGF	69.0270	453		
BGF			17.4490	524
Total	111.6299		27.0479	

03. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	618.798		67.521			
4000 BPD CFP	3462.170	49.211	114.009			4062.696
KLPGP (Unit-2)	250.825				160.559	
Total	4331.793	49.211	181.530	0.000	160.559	4062.696

03. Sales (Condensate):

Field	NGL	Condensate					
		Heavy					
	KLPGP	SRL	ARL	SPL	CVO	Partex P	
HGF							
KGF							
MSTE	358.519						
RGF							
BGF							
RCFP							
Total	358.519	0.000	0.000	0.000	0.000	0.000	

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD												
CRU												
Total	0.000	0.000	0.000	0.000	0.0000	0.0000	0.000	0.000	0.000	0.000	0.000	0.000

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Date: 19-07-2026

07. Receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	6864.000	0.000
Total	6864.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2044.641		511.890	0.000		
KGF	1592.806		14.299		0.000	
MSTE	3282.872					
RGF	711.157	982.588				
BGF	1446.688	1337.811				
RCFP	18961.489		6066.227	2580.917	12143.177	
4000 BPD CFP	50153.748		37839.783	7309.125	7274.899	20883.605
Total	78193.401	2320.399	44432.199	9890.042	19418.066	20883.605

09. CRU Production (3000 BPD):

Light Naphtha	1019.072
Heavy Naphtha*	0.000
Reformate	1843.993
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	3386.572
Heavy Naphtha	19414.695
Reformate	23496.669
Octane	12917.308
LPG	2384.775

11. Kailashtila LPG Plant (KLPGP) stock:

NGL	157.025
LPG	572.344
SLC/MS(81)	2358.352

Note: – CRU Plant has been started at 16:00 hrs on 26-05-2023.

- RCFP 1250 BPD plant is in shutdown since 03:30 am on 14.12.2022 .
- RCFP 2500 BPD Plant is in production since 9:30 pm on 25 June 2026.
- 3068.00 MS transferred from 4KCFP to 3KCRU as feed.
- 3480.844 bbl MS transferred from RCFP to 4KCFP.
- 0 bbl MS, 1184.696 bbl Light Napha, 2878.000 bbl Reformate blended to prepare Octane (RON 95) .
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM(WS)/(P&D)/(NGL&LPG)/(A&F)/(LPM)/(RND)/(RDM), SGFL.
- # DLO / ICT / Office Copy.

Handwritten Signature
19/07/2026

General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 20-07-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No. - 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1040	3.0135	6.7232	348.279	12.070	23.901		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022 - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021 - From Syl-10 flow cut on 11-02-2026 due to excessive water production and decreased gas flow. *Shut-in pressure - Test flow started from Syl-10X on 12-04-2026 at 12:00 hrs - Gas flow started from Syl-11 on 30-04-2026 at 13:30 hrs
	8	600	0.5228		0.679				
	9	605	0.3564		2.472				
	10	2050*	0.0000		0.000				
	10X	800	1.3602		90.624				
	11	1010	1.4703		0.176				
KGF	1	1190	2.9081	2.9081	0.717	19.555	0.000		- After the workover of Kalashilla-01 no. well, gas production has started though the Kalashilla field process plant with a 24/64 inch choke from 10:45 am on 04-12-2025 - KTL-4 production stopped at 10:45 hrs on 23-07-2023
	5	-	0.0000		0.000				
	4	0	0.0000		0.000				
MSTE	2	1760	2.4208	42.6638	2.579	283.262		352.229	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023 - After the 2nd workover of Kalashilla-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025 - After the completion of drilling of Kalashilla-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024
	6	2360	22.1677		4.969				
	7	1670	6.0466		1.258				
	8	3130	12.0487		6.604				
RGF	1	1230	17.1444	70.3444	8.572	10.724	20.624		- Shut-in pressure - Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 completion of Workover - Gas flow started from RP-2 at 12:01 PM on 09-02-2024 - Gas flow started from RP-9 at 6:25 PM on 26-01-2024
	2	1435	8.5000		1.275				
	3	1410	10.0000		2.000				
	4	1145	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	805	6.8000		20.400				
	8	1370	5.9000		247.800				
	9	1490	13.0000		0.520				
BGF	1	3105	9.3087	17.5980	319.321	266.072	57.124		- Gas flow started from BB-1 at 06:00 PM on 28-11-2022 - After Workover operation of Well No BB-2, Gas flow of BB-2 was started at 14:30 hrs to 21:00 dated on 07-03-2026
	2	2865	8.2893		14.099				
Total			140.2575	140.2575	1089.444	591.683	101.649	352.229	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			6.5060	480
KGF			2.8612	508
MSTE	42.6658	451	0.0000	494
RGF	68.9430	452		
BGF			17.5430	531
Total	111.6088		26.9102	

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	352.229					
RGF						
BGF						
RCFP						
Total	352.229	0.000	0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

05. Sales (Petroleum Products):

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	665.651		95.888			
4000 BPD CFP	3451.032	48.840	118.576	4857.476		
KLPGP (Unit-2)	240.271				156.448	
Total	4356.954	48.840	214.464	4857.476	156.448	0.000

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP							169.825	56.608				
4000 BPD	1613.336	1103.862	1500.12			56.608	84.912	169.825				
CRU										509.475	509.475	424.562
Total	1613.336	1103.862	1500.120	0.000	0.0000	56.6080	254.737	226.433	0.000	509.475	509.475	424.562

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Date: 20-07-2026

07. Receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	5186.000	0.000
Total	5186.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2056.711		535.791	0.000		
KGF	1612.361		14.299		0.000	
MSTE	3566.134					
RGF	721.882	1003.212				
BGF	1712.759	800.548				
RCFP	18192.000		8005.564	2580.917	12012.632	
4000 BPD CFP	51695.896		35553.752	7301.357	7138.727	21523.763
Total	79557.743	1803.760	44109.406	9882.274	19151.359	21523.763

09. CRU Production (3000 BPD):

Light Naphtha	1030.831
Heavy Naphtha'	0.000
Reformate	1884.478
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	4417.403
Heavy Naphtha	19414.695
Reformate	23137.735
Octane	11473.797
LPG	2384.775

11. Kailashulla LPG Plant (KLPGP) stock:

NGL	109.323
LPG	728.793
SLC/MS(81)	1919.323

Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.

- RCFP 1250 BPD plant is in shutdown since 03:30 am on 14.12.2022.
- RCFP 2500 BPD Plant is in production since 9:30 pm on 25 June 2026.
- 3123.00 MS transferred from 4KCFP to 3KCRU as feed.
- 594.387 bbl heavy Condensate transferred from BBGF to RCFP.
- 679.300 bbl MS(81) transferred from KLPGP.to RCFP.
- 2614.064 bbl MS, 0 bbl Light Napha, 2243.412 bbl Reformate blended to prepare MS (RON 89) .
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM(WS)/(P&D)/(NGL&LPG)/(A&F)/(LPM)/(RND)/(RDM),SGFL.
- # DLO / ICT / Office Copy.

General Manager (Operation)

Handwritten signature
20/07/2026



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08:00 hrs on the date specified)

Date: 21-07-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No - 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1040	2.9731	6.5215	348.298	16.328	14.573		Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022 Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021 From Syl-10 flow cut on 11-02-2026 due to excessive water production and decreased gas flow. *Shut-in pressure. Test flow started from Syl-10X on 12-04-2026 at 12:00 hrs. Gas flow started from Syl-11 on 30-04-2026 at 13:30 hrs.
	8	590	0.4327		0.667				
	9	600	0.3462		2.466				
	10	2050*	0.0000		0.000				
	10X	800	1.3579		95.762				
	11	1000	1.4116		0.182				
KGF	1	1190	2.8934	2.8934	0.748	19.354	0.000		After the workover of Kailashila-01 no. well, gas production has started though the Kailashila field process plant with a 24/64 inch choke from 10:45 am on 04-12-2025. KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	5	-	0.0000		0.000				
	4	0	0.0000		0.000				
MSTE	2	1760	2.4207	42.6540	2.516	283.884		358.519	Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. After the 2nd workover of Kailashila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025. After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	6	2360	22.1539		4.906				
	7	1670	6.0427		1.289				
	8	3130	12.0367		6.573				
RGF	1	1230	17.2439	70.4439	8.622	10.315	21.039		Shut-in pressure. Gas flow from RP-3 has been started since 11:40 am on 15.09.2025 completion of Workover. Gas flow started from RP-2 at 12:01 PM on 09-02-2024. Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1430	8.5000		1.275				
	3	1405	10.0000		2.000				
	4	1140	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	805	6.8000		20.400				
	8	1370	5.9000		247.800				
	9	1485	13.0000		0.520				
BGF	1	3105	9.3292	18.0480	313.943	269.116	59.351		Gas flow started from BB-1 at 06:00 PM on 28-11-2022. After Workover operation of Well No BB-2, Gas flow of BB-2 was started at 14:30 hrs to 21:00 dated on 07-03-2026.
	2	2865	8.7188		14.692				
Total			140.5608	140.5608	1089.759	598.997	94.963	358.519	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			6.2400	460
KGF			2.8465	507
MSTE	42.6365	448	0.0000	467
RGF	69.0450	452		
BGF			17.9930	531
Total	111.6815		27.0795	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	550.943		182.989			
4000 BPD CFP	3398.141	45.324	116.946	3214.986		
KLPGP (Unit-2)	211.803				145.551	
Total	4160.887	45.324	299.935	3214.986	145.551	0.000

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	358.519					
RGF						
BGF						
RCFP						
Total	358.519	0.000	0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)	598.230	0.5380
Total	598.230	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP							169.825	56.608	113.217			
4000 BPD	1528.424	1868.074	934.037				198.129	56.608				
CRU										481.171	537.779	452.866
Total	1528.424	1868.074	934.037	0.000	0.0000	0.0000	367.954	113.216	113.217	481.171	537.779	452.866

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07. Receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	1315.000	0.000
Total	1315.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2073.040		295.627	0.000		
KGF	1631.715		14.299		0.000	
MSTE	3850.018					
RGF	732.197	1024.252				
BGF	1302.576	859.899				
RCFP	18129.794		8811.245	2580.917	11855.972	
4000 BPD CFP	49425.042		35901.893	7346.681	7000.937	20408.215
Total	77144.382	1884.151	45023.064	9927.598	18856.909	20408.215

09. CRU Production (3000 BPD):

Light Naphtha	968.260
Heavy Naphtha*	0.000
Reformate	1879.087
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	3242.448
Heavy Naphtha	19414.695
Reformate	23945.051
Octane	10001.981
LPG	2384.775

11. Kailashitila LPG Plant (KLPGP) stock:

NGL	109.323
LPG	276.113
SLC/MS(81)	2131.126

Note: – CRU Plant has been started at 16:00 hrs on 26-05-2023.

- RCFP 1250 BPD plant is in shutdown since 03:30 am on 14.12.2022 .
- RCFP 2500 BPD Plant is in production since 9:30 pm on 25 June 2026.
- 3050.00 MS transferred from 4KCFP to 3KCRU as feed.
- 254.737 bbl Light Condensate transferred from HGF to RCFP.
- 679.300 bbl heavy Condensate transferred from BBGF to RCFP.
- 679.300 bbl MS(81) transferred from KLPGP.to RCFP.
- 0 bbl MS, 2143.215bbl Light Napha, 1071.771 bbl Reformate blended to prepare MS (RON 89) .
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM(WS)/(P&D)/(NGL&LPG)/(A&F)/(LPM)/(RND)/(RDM), SGFL.
- # DLO / ICT / Office Copy.

Amir Guler
General Manager (Operation)

21/07/2026



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 22-07-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No. - 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1040	2.8829	6.2021	348.305	23.436	19.863		Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022 Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021 From Syl-10 flow cut on 11-02-2026 due to excessive water production and decreased gas flow. *Shut-in pressure. Test flow started from Syl-10X on 12-04-2026 at 12:00 hrs Gas flow started from Syl-11 on 30-04-2026 at 13:30 hrs.
	8	585	0.3267		0.660				
	9	600	0.4551		2.453				
	10	2050*	0.0000		0.000				
	10X	800	1.1585		96.530				
	11	1000	1.3789		0.189				
KGF	1	1190	2.8800	2.8800	0.780	19.159	0.000		After the workover of Kailashila-01 no. well, gas production has started though the Kailashila field process plant with a 24/64 inch choke from 10:45 am on 04-12-2025. KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	5	-	0.0000		0.000				
	4	0	0.0000		0.000				
MSTE	2	1760	2.4094	42.6092	2.547	283.413		345.940	Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. After the 2nd workover of Kailashila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025. After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	6	2360	22.1391		4.875				
	7	1670	6.0342		1.258				
	8	3130	12.0265		6.541				
RGF	1	1230	17.1575	70.3575	8.579	10.724	20.624		Shut-in pressure. Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 completion of Workover. Gas flow started from RP-2 at 12:01 PM on 09-02-2024. Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1430	8.5000		1.275				
	3	1405	10.0000		2.000				
	4	1140	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	805	6.8000		20.400				
	8	1370	5.9000		247.800				
	9	1485	13.0000		0.520				
BGF	1	3105	9.3288	18.0060	314.409	268.518	57.816		Gas flow started from BB-1 at 06:00 PM on 28-11-2022. After Workover operation of Well No BB-2, Gas flow of BB-2 was started at 14:30 hrs to 21:00 dated on 07-03-2026.
	2	2865	8.6772		14.752				
Total			140.0548	140.0548	1090.973	605.250	98.303	345.940	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			5.9650	470
KGF			2.8331	493
MSTE	42.5904	464	0.0000	487
RGF	68.9650	452		
BGF			17.9510	517
Total	111.5554		26.7491	

05. Fractionation:

Field	Product					
	MS (RON80) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	499.078		232.736			
4000 BPD CFP	3444.734	32.003	119.758			4068.973
KLPGP (Unit-2)	212.401				138.604	
Total	4156.213	32.003	352.494	0.000	138.604	4068.973

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	345.940					
RGF						
BGF						
RCFP						
Total	345.940	0.000	0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU	61.779	0.5710
KLPGP (Unit-2)		
Total	61.779	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP							169.825	56.608				
4000 BPD	1811.465	1952.986	1443.512	56.608					56.608			
CRU										424.562	424.562	339.650
Total	1811.465	1952.986	1443.512	56.608	0.0000	0.0000	169.825	56.608	56.608	424.562	424.562	339.650

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07. Receiving:

Field	Heavy Condensate From	
	Bibiya Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	0.000	0.000
Total	0.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2096.476		315.491	0.000		
KGF	1650.874		14.299		0.000	
MSTE	412.656					
RGF	742.921	1044.876				
BGF	976.707	917.715				
RCFP	17984.613		9310.322	2580.917	11862.275	
4000 BPD CFP	49523.289		36271.627	7322.075	7064.086	15200.252
Total	73387.536	1962.591	45911.739	9902.992	18926.361	15200.252

09. CRU Production (3000 BPD):

Light Naphtha	1003.954
Heavy Naphtha*	0.000
Reformate	1866.036
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	3066.188
Heavy Naphtha	19414.695
Reformate	22922.328
Octane	12882.180
LPG	2322.997

11. Kallashilla LPG Plant (KLPGP) stock:

NGL	103.077
LPG	414.717
SLC/MS(81)	2343.527

Note: – CRU Plant has been started at 16:00 hrs on 26-05-2023.

- RCFP 1250 BPD plant is in shutdown since 03:30 am on 14.12.2022.
- RCFP 2500 BPD Plant is in production since 9:30 pm on 25 June 2026.
- 3075.00 MS transferred from 4KCFP to 3KCRU as feed.
- 3720.775 bbl heavy condensate produced at the MSTE plant is supplied to 4KCFP through North-South Pipeline.
- 594,387 bbl heavy Condensate transferred from BBGF to RCFP.
- 0 bbl MS, 1180.214 bbl Light Napha, 2888.759 bbl Reformate blended to prepare Octane (RON 95).
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM(WS)/(P&D)/(NGL&LPG)/(A&F)/(LPM)/(RND)/(RDM), SGFL.
- # DLO / ICT / Office Copy.

Adangistad
22/07/2026
General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 23-07-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1040	2.9023	6.1739	348.323	15.618	18.618		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. - From Syl-10 flow cut on 11-02-2026 due to excessive water production and decreased gas flow. *Shut-in pressure. - Test flow started from Syl-10X on 12-04-2026 at 12:00 hrs. - Gas flow started from Syl-11 on 30-04-2026 at 13:30 hrs.
	8	580	0.3168		0.667				
	9	600	0.4453		2.440				
	10	2050*	0.0000		0.000				
	10X	800	1.1387		98.354				
	11	1000	1.3708		0.195				
KGF	1	1190	2.8860	2.8860	0.811	19.555	0.000		- After the workover of Kailashila-01 no. well, gas production has started though the Kailashila field process plant with a 24/64 inch choke from 10:45 am on 04-12-2025. - KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	5	-	0.0000		0.000				
	4	0	0.0000		0.000				
MSTE	2	1760	2.4102	42.6400	2.579	283.702		339.650	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kailashila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025. - After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	6	2360	22.1676		4.906				
	7	1670	6.0351		1.289				
	8	3130	12.0271		6.510				
RGF	1	1230	17.1250	70.3250	8.563	10.315	20.624		* Shut-in pressure. - Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 completion of Workover. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1430	8.5000		1.275				
	3	1405	10.0000		2.000				
	4	1140	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	805	6.8000		20.400				
	8	1370	5.9000		247.800				
	9	1485	13.0000		0.520				
BGF	1	3105	9.3078	17.8870	314.415	268.109	57.036		- Gas flow started from BB-1 at 06:00 PM on 28-11-2022. - After Workover operation of Well No BB-2, Gas flow of BB-2 was started at 14:30 hrs to 21:00 dated on 07-03-2026.
	2	2865	8.5792		14.792				
Total			139.9119	139.9119	1092.939	597.299	96.278	339.650	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			5.9390	470
KGF			2.8391	494
MSTE	42.6226	464	0.0000	487
RGF	68.9270	451		
BGF			17.8320	518
Total	111.5496		26.6101	

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	339.650					
RGF						
BGF						
RCFP						
Total	339.650	0.000	0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

05. Fractionation:

Field	Product					
	MS (RON80) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	396.433		318.271			
4000 BPD CFP	3444.829	63.798	134.149	4076.099		
KLPGP (Unit-2)	200.249				132.857	
Total	4031.511	63.798	452.420	4076.099	132.857	0.000

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP							56.608	56.608	113.217			
4000 BPD	1273.687	1783.161		339.65				141.521	56.608			
CRU										679.300	537.779	396.258
Total	1273.687	1783.161	0.000	339.650	0.0000	0.0000	56.608	198.129	169.825	679.300	537.779	396.258

Handwritten signature

Date: 23-07-2026

07. Receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	0.000	0.000
Total	0.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2112.093		334.108	0.000		
KGF	1670.429		14.299		0.000	
MSTE	696.358					
RGF	753.236	1065.500				
BGF	650.429	974.751				
RCFP	17867.006		9696.756	2580.917	11954.112	
4000 BPD CFP	45855.266		34266.209	7046.223	7000.106	16219.503
Total	69604.817	2040.251	44311.372	9627.140	18954.218	16219.503

09. CRU Production (3000 BPD):

Light Naphtha	1015.635
Heavy Naphtha*	0.000
Reformate	1847.399
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	4081.825
Heavy Naphtha	19414.695
Reformate	23076.875
Octane	11268.843
LPG	2322.997

11. Kailashitilla LPG Plant (KLPGP) stock:

NGL	109.323
LPG	547.575
SLC/MS(81)	2543.776

Note: – CRU Plant has been started at 16:00 hrs on 26-05-2023.

- RCFP 1250 BPD plant is in shutdown since 03:30 am on 14.12.2022 .
- RCFP 2500 BPD Plant is in production since 9:30 pm on 25 June 2026.
- 3067.00 MS transferred from 4KCFP to 3KCRU as feed.
- 594.387 bbl heavy Condensate transferred from BBGF to RCFP.
- 2383.247 bbl MS, 0 bbl Light Napha, 1692.852 bbl Reformate blended to prepare MS (RON 89) .
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM(WS)/(P&D)/(NGL&LPG)/(A&F)/(LPM)/(RND/(RDM),SGFL.
- # DLO / ICT / Office Copy.

Handwritten Signature 23/07/2026
General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Ref. No.- 28.20.9153.161.34.001.18

Date: 24-07-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1040	2.9134	6.0770	348.342	24.140	13.334		- Gas flow started from Syl-7 at 13:30 hrs on 04-11-2024 and completion of work over.
	8	570	0.3077		0.660				- Gas flow started from Syl-8 at 18:00 hrs on 04-11-2024.
	9	600	0.4489		2.434				- Gas flow started from Syl-9 at 10:30 hrs on 03-09-2024.
	10	2050*	0.0000		0.000				- From Syl-10 flow cut on 11-02-2024 due to excessive water production and decreased gas flow. Shut-in pressure.
	10X	800	1.0578		103.493				- Test flow started from Syl-10X on 12-04-2025 at 12:00 hrs.
	11	1000	1.3492		0.201				- Gas flow started from Syl-11 on 30-04-2025 at 12:00 hrs.
KGF	1	1190	2.8981	2.8981	0.780	19.152	0.000		- After the workover of Kalashtila-01 no. well, gas production has started though the Kalashtila field process plant with a 24/64 inch choke from 10:45 am on 04-12-2025.
	5	-	0.0000		0.000				- KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	4	0	0.0000		0.000				- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.
MSTE	2	1760	2.4205	42.6783	2.547	283.626		339.650	- After the 2nd workover of Kalashtila-07 well, gas production has been started through MSTE Plant with 32/64 inch size choke on 27-04-2025.
	6	2360	22.1771		4.875				- After the completion of drilling of Kalashtila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	7	1670	6.0462		1.258				
	8	3130	12.0345		6.541				
RGF	1	1230	17.1768	70.3768	8.588	10.309	20.624		- Shut-in pressure.
	2	1430	8.5000		1.275				- Gas flow from RP-3 has been started since 11:40 am on 15.09.2025 completion of Workover.
	3	1405	10.0000		2.000				- Gas flow started from RP-2 at 12:01 PM on 09-02-2024.
	4	1140	9.0000		17.100				- Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	805	6.8000		20.400				
	8	1370	5.9000		247.800				
	9	1485	13.0000		0.520				
BGF	1	3105	9.3210	17.9260	315.063	268.443	56.275		- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2865	8.6050		14.891				- After Workover operation of Well No BB-2, Gas flow of BB-2 was started at 14:30 hrs to 21:00 hrs on 07-03-2026.
Total			139.9562	139.9562	1098.768	605.670	90.233	339.650	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			5.8490	470
KGF			2.8512	489
MSTE	42.6611	470	0.0000	462
RGF	68.9750	454		
BGF			17.8710	514
Total	111.6361		26.5712	

05. Fractionation:

Field	Product					
	MS (RON83) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	377.886		352.078			
4000 BPD CFP	3410.907	42.356	116.487	4043.625		
KLPGP (Unit-2)	197.041				132.094	
Total	3985.834	42.356	468.565	4043.625	132.094	0.000

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
HGF	KLPGP	SRL	ARL	SPL	CVO	Partex P.
KGF						
MSTE	339.650					
RGF						
BGF						
RCFP						
Total	339.650	0.000	0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP							311.346	226.433	113.217			
4000 BPD	2405.853	2745.502	990.645			56.608		56.608	56.608			
CRU										424.562	339.650	339.650
Total	2405.853	2745.502	990.645	0.000	0.0000	56.6080	311.346	283.041	169.825	424.562	339.650	339.650

07. Receiving:

Field	Heavy Condensate From	
	Bibiyana Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	5885.000	0.000
Total	5885.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2136.234		347.443	0.000		
KGF	1689.581		14.299		0.000	
MSTE	979.984					
RGF	763.545	1086.124				
BGF	918.872	1031.026				
RCFP	17129.658		10074.641	2580.917	11655.195	
4000 BPD CFP	48143.839		32268.986	7031.970	7003.377	14121.128
Total	71761.713	2117.150	42705.369	9612.887	18658.572	14121.128

09. CRU Production (3000 BPD):

Light Naphtha	1025.308
Heavy Naphtha*	0.000
Reformate	1841.883
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	5107.131
Heavy Naphtha	19414.695
Reformate	23210.263
Octane	10164.982
LPG	2322.997

11. Kailashthila LPG Plant (KLPGP) stock:

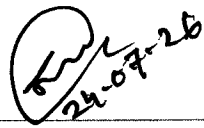
NGL	119.727
LPG	679.669
SLC/MS(81)	2740.816

Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.

- RCFP 1250 BPD plant is in shutdown since 03:30 am on 14.12.2022 .
- RCFP 2500 BPD Plant is in production since 9:30 pm on 25 June 2026.
- 3073.00 MS transferred from 4KCFP to 3KCRU as feed.
- 2335.130 bbl MS, 0 bbl Light Napha, 1708.495 bbl Reformate blended to prepare MS (RON 89) .
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM(WS)/(P&D)/(NGL&LPG)/(A&F)/(LPM)/(RND)/(RDM), SGFL.
- # DLO / ICT / Office Copy.


Deputy General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 25-07-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1035	2.9219	6.0596	348.349	19.178	18.310	-	- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over.
	8	565	0.3065		0.667				- Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022.
	9	590	0.4392		2.428				- Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	10	2050*	0.0000		0.000				From Syl-10 flow cut on 11-02-2026 due to excessive water production and decreased gas flow. *Shut-in pressure.
	10X	800	1.0553		103.499				- Test flow started from Syl-10X on 12-04-2026 at 12:00 hrs.
	11	990	1.3367		0.208				- Gas flow started from Syl-11 on 30-04-2026 at 13:30 hrs.
KGF	1	1190	2.8744	2.8744	0.761	18.763	0.000	-	- After the workover of Kalishatila-01 no. well, gas production has started through the Kalishatila field process plant with a 24/64 inch choke from 10:45 am on 04-12-2025.
	5	-	0.0000		0.000				- KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	4	0	0.0000		0.000				
MSTE	2	1760	2.4108	42.6029	2.579	282.532	-	345.940	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.
	6	2360	22.1422		4.906				- After the 2nd workover of Kalishatila-07 well, gas production has been started through MSTE Plant with 32/64 inch size choke on 27-04-2025.
	7	1670	6.0311		1.289				After the completion of drilling of Kalishatila-4 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	8	3130	12.0188		6.573				
RGF	1	1230	17.1356	70.3356	8.568	10.315	20.215	-	* Shut-in pressure.
	2	1430	8.5000		1.275				- Gas flow from RP-3 has been started since 11:40 am on 15.09.2025 completion of Workover.
	3	1405	10.0000		2.000				- Gas flow started from RP-2 at 12:01 PM on 09-02-2024.
	4	1140	9.0000		17.100				- Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	805	6.8000		20.400				
	8	1370	5.9000		247.800				
	9	1485	13.0000		0.520				
BGF	1	3105	9.3160	17.7620	314.805	267.707	57.810	-	- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2665	8.4460		14.723				- After Workover operation of Well No BB-2, Gas flow of BB-2 was started at 14:30 hrs to 21:00 dated on 07-03-2026.
Total			139.6345	139.6345	1098.450	598.495	96.335	345.940	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			5.8280	480
KGF			2.8275	499
MSTE	42.5857	457	0.0000	450
RGF	68.9420	451		
BGF			17.7070	523
Total	111.5277		26.3625	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	359.689		352.047			
4000 BPD CFP	3482.836	59.577	123.853	4048.185		
KLPGP (Unit-2)	213.066				132.844	
Total	4055.611	59.577	475.900	4048.185	132.844	0.000

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
HGF	KLPGP	SRL	ARL	SPL	CVO	Partex P.
KGF						
MSTE	345.940					
RGF						
BGF						
RCFP						
Total	345.940	0.000	0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06 Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD												
CRU												
Total	0.000	0.000	0.000	0.000	0.0000	0.0000	0.000	0.000	0.000	0.000	0.000	0.000

07. Receiving:

Field	Heavy Condensate From	
	Bibiyana Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	6865.000	0.000
Total	6865.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2155.411		365.752	0.000		
KGF	1708.344		14.299		0.000	
MSTE	1262.516					
RGF	773.861	1106.340				
BGF	1186.579	1088.835				
RCFP	16410.776		6850.950	2580.917	12007.242	
4000 BPD CFP	51314.765		36243.203	7091.548	7127.230	18168.313
Total	74812.252	2195.175	43474.204	9672.465	19134.472	18168.313

09. CRU Production (3000 BPD):

Light Naphtha	1033.504
Heavy Naphtha*	0.000
Reformate	1852.588
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	3342.091
Heavy Naphtha	19414.695
Reformate	23813.210
Octane	10164.982
LPG	2322.997

11. Kailashitla LPG Plant (KLPGP) stock:

NGL	117.978
LPG	812.513
SLC/MS(81)	2953.903

Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.

- RCFP 1250 BPD plant is in shutdown since 03:30 am on 14.12.2022 .
- RCFP 2500 BPD Plant is in production since 9:30 pm on 25 June 2026.
- 3092.00 MS transferred from 4KCFP to 3KCRU as feed.
- 3583.381 bbl MS transferred from RCFP to 4KCFP.
- 0 bbl MS, 2798.544 bbl Light Napha, 1249.641 bbl Reformate blended to prepare MS (RON 89) .
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM(WS)/(P&D)/(NGL&LPG)/(A&F)/(LPM)/(RND)/(RDM), SGFL.
- # DLO / ICT / Office Copy.


25-07-26
Deputy General Manager (Operation)



Syghet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 26-07-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1030	2.9221	6.0228	348.361	14.913	27.310		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. - From Syl-10 flow cut on 11-02-2026 due to excessive water production and decreased gas flow. *Shut-in pressure - Test flow started from Syl-10X on 12-04-2026 at 12:00 hrs. - Gas flow started from Syl-11 on 30-04-2026 at 13:30 hrs
	8	560	0.2864		0.673				
	9	600	0.4493		2.428				
	10	2050*	0.0000		0.000				
	10X	800	1.0356		105.159				
	11	985	1.3294		0.214				
KGF	1	1190	2.8858	2.8858	0.730	18.568	0.000		- After the workover of Kailashila-01 no. well, gas production has started though the Kailashila field process plant with a 24/64 inch choke from 10:45 am on 04-12-2025 - KTL-4 production stopped at 10:45 hrs on 23-07-2023
	5	-	0.0000		0.000				
	4	0	0.0000		0.000				
MSTE	2	1760	2.4213	42.6004	2.547	282.343		358.519	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023 - After the 2nd workover of Kailashila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025. - After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024
	6	2360	22.1182		4.938				
	7	1670	6.0522		1.258				
	8	3130	12.0087		6.541				
RGF	1	1230	17.1225	70.3225	8.561	10.309	20.209		* Shut-in pressure. - Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 completion of Workover. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024 - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1430	8.5000		1.275				
	3	1405	10.0000		2.000				
	4	1140	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	805	6.8000		20.400				
	8	1370	5.9000		247.800				
	9	1485	13.0000		0.520				
BGF	1	3105	9.3230	17.9400	315.151	267.933	58.583		- Gas flow started from BB-1 at 06:00 PM on 28-11-2022. - After Workover operation of Well No BB-2, Gas flow of BB-2 was started at 14:30 hrs to 21:00 dated on 07-03-2025.
	2	2865	8.6170		14.373				
Total			139.7715	139.7715	1100.029	594.066	106.102	358.519	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			5.7930	465
KGF			2.8389	494
MSTE	42.5831	468	0.0000	485
RGF	68.9210	452		
BGF			17.8850	518
Total	111.5041		26.5169	

03. Sales (Condensate):

Field	NGL	Condensate					
		Heavy					
		KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF							
KGF							
MSTE	358.519						
RGF							
BGF							
RCFP							
Total	358.519	0.000	0.000	0.000	0.000	0.000	0.000

04. Sales (LPG):

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	369.941		355.626			
4000 BPD CFP	3461.504	56.986	127.123			4049.349
KLPGP (Unit-2)	244.290				165.984	
Total	4075.735	56.986	482.749	0.000	165.984	4049.349

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

05. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD												
CRU												
Total	0.000	0.000	0.000	0.000	0.0000	0.0000	0.000	0.000	0.000	0.000	0.000	0.000

Date: 26-07-2026

07. Receiving:

Field	Heavy Condensate From	
	Bibiya Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	5342.000	0.000
Total	5342.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2170.324		393.063	0.000		
KGF	1726.912		14.299		0.000	
MSTE	1544.859					
RGF	784.170	1126.549				
BGF	1454.512	1147.419				
RCFP	15678.070		4576.529	2580.917	12362.868	
4000 BPD CFP	52985.886		39296.070	7148.533	7254.353	18169.313
Total	76344.733	2273.968	44279.961	9729.450	19617.221	18169.313

09. CRU Production (3000 BPD):

Light Naphtha	1019.560
Heavy Naphtha*	0.000
Reformate	1828.881
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	3187.525
Heavy Naphtha	19414.695
Reformate	22766.869
Octane	14214.330
LPG	2322.997

11. Kailashthila LPG Plant (KLPGP) stock:

NGL	64.684
LPG	978.497
SLC/MS(81)	3198.193

Note: – CRU Plant has been started at 16:00 hrs on 26-05-2023.

- RCFP 1250 BPD plant is in shutdown since 03:30 am on 14.12.2022 .
- RCFP 2500 BPD Plant is in production since 9:30 pm on 25 June 2026.
- 3050.00 MS transferred from 4KCFP to 3KCRU as feed.
- 2644.362 bbl MS transferred from RCFP to 4KCFP.
- 0 bbl MS, 1174.126 bbl Light Napha, 2875.223 bbl Reformate blended to prepare Octane (RON 95) .
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM(WS)/(P&D)/(NGL&LPG)/(A&F)/(LPM)/(RND)/(RDM), SGFL.
- # DLO / ICT / Office Copy.

Deputy General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 27-07-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1025	2.9923	5.9869	348.374	19.171	22.335	-	- Gas flow started from Sylhet-7 at 15:30 hrs on 04-11-2024 after completion of work over.
	8	555	0.2965		0.679				- Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022.
	9	590	0.4794		2.422				- Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	10	2050*	0.0000		0.000				- From Syl-10 flow cut on 11-02-2026 due to excessive water production and decreased gas flow. *Shut-in pressure.
	10X	790	0.8558		106.071				- Test flow started from Syl-10X on 12-04-2026 at 12:00 hrs.
	11	980	1.3629		0.220				- Gas flow started from Syl-11 on 30-04-2026 at 13:30 hrs.
KGF	1	1190	2.8849	2.8849	0.780	18.461	0.000	-	- After the workover of Kalishatila-01 no. well, gas production has started though the Kalishatila field process plant with a 24/64 inch choke from 10:45 am on 04-12-2025.
	5	-	0.0000		0.000				- KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	4	0	0.0000		0.000				- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.
MSTE	2	1760	2.4107	42.5961	2.579	282.356	-	339.650	- After the 2nd workover of Kalishatila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025.
	6	2360	22.1290		4.906				- After the completion of drilling of Kalishatila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	7	1670	6.0427		1.289				
	8	3130	12.0137		6.479				
RGF	1	1230	17.1144	70.3144	8.557	10.315	20.624	-	- Shut-in pressure.
	2	1430	8.5000		1.275				- Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 completion of Workover.
	3	1405	10.0000		2.000				- Gas flow started from RP-2 at 12:01 PM on 09-02-2024.
	4	1140	9.0000		17.100				- Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	805	6.8000		20.400				
	8	1370	5.9000		247.800				
	9	1485	13.0000		0.520				
BGF	1	3105	9.3261	18.0480	318.774	268.946	56.753	-	- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2865	8.7219		14.316				- After Workover operation of Well No BB-2, Gas flow of BB-2 was started at 14:30 hrs to 21:00 dated on 07-03-2026.
Total			139.8303	139.8303	1104.541	599.249	99.712	339.650	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			5.7740	470
KGF			2.8380	498
MSTE	42.5784	471	0.0000	475
RGF	68.9190	452		
BGF			17.9930	521
Total	111.4974		26.6050	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	373.797		332.517			
4000 BPD CFP	2598.521	24.040	100.083	3251.970		
KLPGP (Unit-2)	215.520				131.656	
Total	3187.838	24.040	432.600	3251.970	131.656	0.000

03. Sales (Condensate):

Field	NGL	Condensate				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	339.650					
RGF						
BGF						
RCFP						
Total	339.650	0.000	0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)	587.946	0.5380
Total	587.946	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP							198.129	169.825	169.825			
4000 BPD	1924.682	1528.424	1443.512	84.912				56.608	56.608			
CRU										509.475	424.562	481.171
Total	1924.682	1528.424	1443.512	84.912	0.0000	0.0000	198.129	226.433	226.433	509.475	424.562	481.171

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Receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	0.000	0.000
Total	0.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2189.496		415.398	0.000		
KGF	1745.372		14.298		0.000	
MSTE	1827.215					
RGF	794.485	1147.173				
BGF	1468.721	864.522				
RCFP	15219.580		5969.276	2580.917	12157.606	
4000 BPD CFP	50242.378		36913.426	7087.660	7241.220	16524.666
Total	73487.247	2011.695	43312.399	9668.577	19398.826	16524.666

09. CRU Production (3000 BPD):

Light Naphtha	1008.062
Heavy Naphtha*	0.000
Reformate	1873.099
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	4195.587
Heavy Naphtha	19414.695
Reformate	23282.162
Octane	12799.123
LPG	2322.997

11. Kailashilla LPG Plant (KLPGP) stock:

NGL	53.985
LPG	522.207
SLC/MS(81)	2734.413

Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.

- RCFP 1250 BPD plant is in shutdown since 03:30 am on 14.12.2022 .
- RCFP 2500 BPD Plant is in production since 9:30 pm on 25 June 2026.
- 3087.00 MS transferred from 4KCFP to 3KCRU as feed.
- 254.737 bbl Heavy & 339.650 bbl Light Condensate transferred from BBGF to RCFP.
- 679.300 bbl MS(81) transferred from KLPGP.to RCFP.
- 1894.164 bbl MS, 0 bbl Light Napha, 1357.807 bbl Reformate blended to prepare MS (RON 89) .
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM(WS)/(P&D)/(NGL&LPG)/(A&F)/(LPM)/(RND)/(RDM), SGFL.
- # DLO / ICT / Office Copy.

Amang
General Manager (Operation)

27/07/2026



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 28-07-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1025	3.0087	5.9377	348.386	16.328	16.448		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. - From Syl-10 flow cut on 11-02-2026 due to excessive water production and decreased gas flow. *Shut-in pressure. - Test flow started from Syl-10X on 12-04-2026 at 12:00 hrs. - Gas flow started from Syl-11 on 30-04-2026 at 13:30 hrs.
	8	555	0.2834		0.686				
	9	580	0.4786		2.415				
	10	2050*	0.0000		0.000				
	10X	790	0.8093		106.832				
	11	975	1.3577		0.226				
KGF	1	1190	2.8959	2.8959	0.748	18.366	0.000		- After the workover of Kailashila-01 no. well, gas production has started though the Kailashila field process plant with a 24/64 inch choke from 10.45 am on 04-12-2025. - KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	5	-	0.0000		0.000				
	4	0	0.0000		0.000				
MSTE	2	1760	2.4102	42.5730	2.547	282.029		345.940	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kailashila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025. - After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	6	2360	22.1170		4.875				
	7	1670	6.0405		1.258				
	8	3130	12.0053		6.510				
RGF	1	1230	17.0519	70.2519	8.526	10.315	20.373		* Shut-in pressure. - Gas flow from RP-3 has been started since 11.40 am on 15.09.2025 completion of Workover. - Gas flow started from RP-2 at 12.01 PM on 09-02-2024. - Gas flow started from RP-9 at 6.25 PM on 26-01-2024.
	2	1430	8.5000		1.275				
	3	1405	10.0000		2.000				
	4	1140	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	805	6.8000		20.400				
	8	1370	5.9000		247.800				
	9	1485	13.0000		0.520				
BGF	1	3105	9.2967	17.9210	321.573	269.776	57.042		- Gas flow started from BB-1 at 06:00 PM on 28-11-2022. - After Workover operation of Well No BB-2, Gas flow of BB-2 was started at 14:30 hrs to 21:00 dated on 07-03-2026.
	2	2865	8.6243		15.230				
Total			139.5795	139.5795	1108.907	596.814	93.863	345.940	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			5.7180	475
KGF			2.8491	495
MSTE	42.5554	470	0.0000	468
RGF	68.8530	452		
BGF			17.8660	518
Total	111.4084		26.4331	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	369.960		353.506			
4000 BPD CFP	3432.964	43.469	122.651	4069.262		
KLPGP (Unit-2)	212.866				136.725	
Total	4015.790	43.469	476.157	4069.262	136.725	0.000

03. Sales (Condensate):

Field	NGL	Condensate				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	345.940					
RGF						
BGF						
RCFP						
Total	345.940	0.000	0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP							169.825	56.608	396.258			
4000 BPD	1726.553	1443.512	1528.424		84.912		84.912		56.608			
CRU										424.562	452.866	396.258
Total	1726.553	1443.512	1528.424	0.000	84.9120	0.0000	254.737	56.608	452.866	424.562	452.866	396.258

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Date: 28-07-2026

07. Receiving:

Field	Heavy Condensate From	
	Bibiya Gas Field	Jalilabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	0.000	0.000
Total	0.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2205.824		431.846	0.000		
KGF	1058.399		14.299		0.000	
MSTE	2814.583					
RGF	804.800	827.896				
BGF	1229.023	921.564				
RCFP	14998.406		7358.185	2580.917	11888.421	
4000 BPD CFP	46618.503		35024.206	7046.217	7222.350	15895.439
Total	69729.538	1749.460	42828.536	9627.134	19110.771	15895.439

09. CRU Production (3000 BPD):

Light Naphtha	1000.885
Heavy Naphtha*	0.000
Reformate	1883.899
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	5196.472
Heavy Naphtha	19414.695
Reformate	23326.983
Octane	11525.436
LPG	2322.997

11. Kailashilla LPG Plant (KLPGP) stock:

NGL	48.853
LPG	658.932
SLC/MS(81)	2267.980

Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.

- RCFP 1250 BPD plant is in shutdown since 03:30 am on 14.12.2022 .
- RCFP 2500 BPD Plant is in production since 9:30 pm on 25 June 2026.
- 3092.00 MS transferred from 4KCFP to 3KCRU as feed.
- 339.650 bbl Light Condensate transferred from RGF to RCFP.
- 705.339 bbl Heavy Condensate transferred from KGF to MSTE .
- 509.475 bbl Heavy Condensate transferred from BBGF to RCFP.
- 679.300 bbl MS(81) transferred from KLPGP.to RCFP.
- 2230.184 bbl MS,0 bbl Light Napha,1839.078 bbl Reformate blended to prepare MS (RON 89) .
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM(WS)/(P&D)/(NGL&LPG)/(A&F)/(LPM)/(RND)/(RDM),SGFL.
- # DLO / ICT / Office Copy.

Adang S. S. S.
General Manager (Operation) 28/07/2026



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 29-07-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1025	3.0098	5.9142	348.399	13.492	13.963		Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. From Syl-10 flow out on 11-02-2026 due to excessive water production and decreased gas flow. *Shut-in pressure Test flow started from Syl-10X on 12-04-2026 at 12:00 hrs. Gas flow started from Syl-11 on 30-04-2026 at 13:30 hrs.
	8	555	0.2834		0.692				
	9	580	0.4792		2.409				
	10	2050*	0.0000		0.000				
	10X	790	0.7893		105.178				
	11	975	1.3525		0.233				
KGF	1	1190	2.9251	2.9251	0.730	18.442	0.000		After the workover of Kailashila-01 no. well, gas production has started through the Kailashila field process plant with a 24/64 inch choke from 10:45 am on 04-12-2025. KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	5	-	0.0000		0.000				
	4	0	0.0000		0.000				
MSTE	2	1760	2.4206	42.6253	2.579	280.916		345.940	Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. After the 2nd workover of Kailashila-07 well, gas production has been started through MSTE Plant with 32/64 inch size choke on 27-04-2025. After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	6	2360	22.1392		4.906				
	7	1670	6.0528		1.321				
	8	3130	12.0127		6.541				
RGF	1	1230	17.1395	70.3395	8.570	10.309	20.624		* Shut-in pressure. Gas flow from RP-3 has been started since 11:40 am on 15.09.2025 completion of Workover. Gas flow started from RP-2 at 12:01 PM on 09-02-2024. Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1430	8.5000		1.275				
	3	1405	10.0000		2.000				
	4	1140	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	805	6.8000		20.400				
	8	1370	5.9000		247.800				
	9	1485	13.0000		0.520				
BGF	1	3105	9.2988	17.9820	321.963	270.588	57.042		Gas flow started from BB-1 at 06:00 PM on 28-11-2022. After Workover operation of Well No BB-2, Gas flow of BB-2 was started at 14:30 hrs to 21:00 dated on 07-03-2026.
	2	2865	8.6832		15.450				
Total			139.7861	139.7861	1108.066	593.747	91.629	345.940	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			5.6920	460
KGF			2.8783	487
MSTE	42.6073	457	0.0000	460
RGF	68.9360	451		
BGF			17.9270	510
Total	111.5433		26.4973	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	367.897		341.801			
4000 BPD CFP	3452.333	45.331	122.280	4023.246		
KLPGP (Unit-2)	214.193				135.282	
Total	4034.423	45.331	464.081	4023.246	135.282	0.000

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P
HGF						
KGF						
MSTE	345.940					
RGF						
BGF						
RCFP						
Total	345.940	0.000	0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU	61.779	0.571
KLPGP (Unit-2)		
Total	61.779	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP							226.433	56.608	339.65			
4000 BPD	1783.161	1443.512	1528.424				56.608	169.825	56.608			
CRU										509.475	424.562	424.562
Total	1783.161	1443.512	1528.424	0.000	0.0000	0.0000	283.041	226.433	396.258	509.475	424.562	424.562

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Date: 29-07-2026

07. Receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	0.000	0.000
Total	0.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2219.316		445.809	0.000		
KGF	1076.841		14.299		0.000	
MSTE	583.487					
RGF	815.109	848.521				
BGF	990.136	978.606				
RCFP	14791.062		7726.083	2580.917	11607.531	
4000 BPD CFP	45484.595		35415.539	7091.548	7061.589	15163.589
Total	65960.546	1827.127	43601.730	9672.465	18669.120	15163.589

09. CRU Production (3000 BPD):

Light Naphtha	982.934
Heavy Naphtha*	0.000
Reformate	1873.099
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	3376.817
Heavy Naphtha	19414.695
Reformate	23979.425
Octane	10166.837
LPG	2261.218

11. Kailashitilla LPG Plant (KLPGP) stock:

NGL	43.871
LPG	794.214
SLC/MS(81)	2482.173

Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.

- RCFP 1250 BPD plant is in shutdown since 03:30 am on 14.12.2022.
- RCFP 2500 BPD Plant is in production since 9:30 pm on 25 June 2026.
- 3061.00 MS transferred from 4KCFP to 3KCRU as feed.
- 2512.012 bbl Heavy Condensate transferred from MSTE to 4000 BPD CFP.
- 509.475 bbl Heavy Condensate transferred from BBGF to RCFP.
- 0 bbl MS, 2802.589 bbl Light Napha, 1220.657 bbl Reformate blended to prepare MS (RON 89).
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM(WS)/(P&D)/(NGL&LPG)/(A&F)/(LPM)/(RND)/(RDM), SGFL.
- # DLO / ICT / Office Copy.

Amangir
29/07/2026

General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 30-07-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1025	2.9996	5.8875	348.411	12.070	18.926	-	- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. - From Syl-10 flow cut on 11-02-2026 due to excessive water production and decreased gas flow. *Shut-in pressure. - Test flow started from Syl-10X on 12-04-2026 at 12:00 hrs. - Gas flow started from Syl-11 on 30-04-2026 at 13:30 hrs.
	8	555	0.2837		0.698				
	9	580	0.4898		2.403				
	10	2050*	0.0000		0.000				
	10X	790	0.7689		106.090				
	11	975	1.3455		0.239				
KGF	1	1190	2.9375	2.9375	0.761	18.209	0.000	-	- After the workover of Kailashila-01 no well, gas production has started through the Kailashila field process plant with a 24/64 inch choke from 10:45 am on 04-12-2025. - KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	5	-	0.0000		0.000				
	4	0	0.0000		0.000				
MSTE	2	1760	2.4075	42.5692	2.516	280.261	-	339.650	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kailashila-07 well, gas production has been started through MSTE Plant with 32/64 inch size choke on 27-04-2025. - After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	6	2360	22.1129		4.938				
	7	1670	6.0420		1.289				
	8	3130	12.0068		6.604				
RGF	1	1230	17.1484	70.3484	8.574	10.315	20.624	-	* Shut-in pressure. - Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 completion of Workover. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1430	8.5000		1.275				
	3	1405	10.0000		2.000				
	4	1140	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	805	6.8000		20.400				
	8	1370	5.9000		247.800				
	9	1485	13.0000		0.520				
	1	3105	9.2793		320.938				
BGF	2	2865	8.5987	17.8780	14.430	271.588	57.816	-	- Gas flow started from BB-1 at 06:00 PM on 28-11-2022. - After Workover operation of Well No BB-2, Gas flow of BB-2 was started at 14:30 hrs to 21:00 dated on 07-03-2026.
Total			139.6206	139.6206	1106.986	592.443	97.366	339.650	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			5.6640	450
KGF			2.8907	476
MSTE	42.5510	463	0.0000	470
RGF	68.9560	444		
BGF			17.8230	489
Total	111.5070		26.3777	

03. Sales (Condensate):

Field	NGL	Condensate					
		Heavy					
		KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF							
KGF							
MSTE	339.650						
RGF							
BGF							
RCFP							
Total	339.650	0.000	0.000	0.000	0.000	0.000	0.000

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	399.252		303.540			
4000 BPD CFP	3084.133	50.507	102.492	4333.233		
KLPGP (Unit-2)	205.079				126.914	
Total	3688.464	50.507	406.032	4333.233	126.914	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)	562.567	0.5380
Total	562.567	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP							169.825	56.608	169.825			
4000 BPD	1358.599	2292.636	679.3						56.608			
CRU										537.779	452.866	396.258
Total	1358.599	2292.636	679.300	0.000	0.0000	0.0000	169.825	56.608	226.433	537.779	452.866	396.258

Date: 30-07-2026

07. Receiving:

Field	Heavy Condensate From	
	Bibiya Gas Field	Jelalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	0.000	0.000
Total	0.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2231.386		209.998	0.000		
KGF	1095.050		14.299		0.000	
MSTE	863.748					
RGF	825.424	869.145				
BGF	752.249	1036.422				
RCFP	14590.637		9059.371	2580.917	11514.813	
4000 BPD CFP	42224.838		32929.806	7142.055	7107.473	15166.287
Total	62583.332	1905.567	42213.474	9722.972	18622.286	15163.589

09. CRU Production (3000 BPD):

Light Naphtha	1010.898
Heavy Naphtha*	53.985
Reformate	1881.697
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	4387.715
Heavy Naphtha	19468.681
Reformate	23940.755
Octane	8779.934
LPG	2261.218

11. Kailashilla LPG Plant (KLPGP) stock:

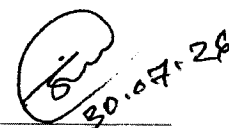
NGL	50.702
LPG	358.561
SLC/MS(81)	2007.953

Note: – CRU Plant has been started at 16:00 hrs on 26-05-2023.

- RCFP 1250 BPD plant is in shutdown since 03:30 am on 14.12.2022 .
- RCFP 2500 BPD Plant is in production since 9:30 pm on 25 June 2026.
- 3157.00 MS transferred from 4KCFP to 3KCRU as feed.
- 254.737 bbl Light Condensate transferred from HGF to RCFP.
- 509.475 bbl heavy Condensate transferred from BGF to RCFP.
- 679.300 bbl MS(81) transferred from LPG to RCFP.
- 2412.866 bbl MS, 0 bbl Light Napha, 1920.367 bbl Reformate blended to prepare MS (RON 89) .
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM(WS)/(P&D)/(NGL&LPG)/(A&F)/(LPM)/(RND)/(RDM), SGFL.
- # DLO / ICT / Office Copy.


Deputy General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 31-07-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No. - 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks	
HGF	7	1020	3.0089	5.8918	348.424	14.907	20.165	-	Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. From Syl-10 flow cut on 11-02-2025 due to excessive water production and decreased gas flow. *Shut-in pressure. - Test flow started from Syl-10X on 12-04-2026 at 12:00 hrs. - Gas flow started from Syl-11 on 30-04-2026 at 13:30 hrs.	
	8	550	0.2898		0.704					
	9	575	0.4912		2.409					
	10	2050*	0.0000		0.000					
	10X	790	0.7588		107.744					
	11	970	1.3431		0.245					
KGF	1	1190	2.9462	2.9462	0.811	18.152	0.000	-		
	5	-	0.0000		0.000					
	4	0	0.0000		0.000					
	2	1760	2.3860		2.547					
MSTE	6	2360	22.1250	42.5394	4.906	280.293	-	345.940		- After the 2nd workover of Kaliashtia-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025. After the completion or drilling of Kaliashtia-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	7	1670	6.0219		1.321					
	8	3130	12.0065		6.573					
	1	1230	17.1667		8.583					
RGF	2	1430	8.5000	70.3667	1.275	10.309	20.631	-	* Shut-in pressure. - Gas flow from RP-3 has been started since 11:40 am on 15.09.2025 completion of Workover. - Gas flow started from RP-2 at 12.01 PM on 09-02-2024. - Gas flow started from RP-9 at 6.25 PM on 26-01-2024.	
	3	1405	10.0000		2.000					
	4	1140	9.0000		17.100					
	5	-	0.0000		0.000					
	6	870*	0.0000		0.000					
	7	805	6.8000		20.400					
	8	1370	5.9000		247.800					
	9	1485	13.0000		0.520					
	BGF	1	3105		9.2819					17.8920
2		2865	8.6101	14.538						
Total			139.6361	139.6361	1108.775	595.173	97.838	345.940		

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			5.6730	460
KGF			2.8993	494
MSTE	42.5216	461	0.0000	490
RGF	68.9680	444		
BGF			17.8370	517
Total	111.4896		26.4093	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	379.313		355.085			
4000 BPD CFP	3523.877	42.915	124.752	4031.008		
KLPGP (Unit-2)	200.249				133.507	
Total	4103.439	42.915	479.837	4031.008	133.507	0.000

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF						
KGF						
MSTE	345.940					
RGF						
BGF						
RCFP						
Total	345.940	0.000	0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP							113.217	283.041	283.041			
4000 BPD	1952.986	1528.424	1443.512		169.825			56.608	113.217			
CRU										509.475	424.562	339.650
Total	1952.986	1528.424	1443.512	0.000	169.8250	0.0000	113.217	339.649	396.258	509.475	424.562	339.650

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07. Receiving:

Field	Heavy Condensate From	
	Bibiyana Gas Field	Jatlahad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	4760.000	0.000
Total	4760.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2246.293		230.163	0.000		
KGF	1113.202		14.299		0.000	
MSTE	1144.041					
RGF	835.733	889.775				
BGF	1023.761	1093.465				
RCFP	13848.798		9438.685	2580.917	11133.990	
4000 BPD CFP	43266.877		30956.139	7015.145	7062.401	14272.373
Total	63478.705	1983.240	40639.286	9596.062	18196.391	14272.373

09. CRU Production (3000 BPD):

Light Naphtha	1023.314
Heavy Naphtha*	80.975
Reformate	1852.047
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	5411.030
Heavy Naphtha	19549.656
Reformate	24091.339
Octane	7506.247
LPG	2261.218

11. Kailashitila LPG Plant (KLPGP) stock:

NGL	62.697
LPG	492.068
SLC/MS(B1)	2208.202

Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.

- RCFP 1250 BPD plant is in shutdown since 03:30 am on 14.12.2022 .
- RCFP 2500 BPD Plant is in production since 9:30 pm on 25 June 2026.
- 3168.00 MS transferred from 4KCFP to 3KCRU as feed.
- 2329.545 bbl MS, 0 bbl Light Napha, 1701.463 bbl Reformate blended to prepare MS (RON 89) .
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM(WS)/(P&D)/(NGL&LPG)/(A&F)/(LPM)/(RND)/(RDM), SGFL.
- # DLO / ICT / Office Copy.

Adarsh Singh
31/07/2026
General Manager (Operation)