

Sandwise recoverable reserve,cumulative production & remaining reserves of SGFL up to 31 July, 2026

Unit: BCF

Field	Pay Sand	Recoverable Reserve (RFS 2010)	Recoverable Reserve (HCU 2010)	Recoverable Reserve (Bapex, 2012)	Recoverable Reserve (Schlumberger, 2018)	Recoverable Reserve (BGP, 2023)	Cumulative production up to July,2026	Remaining Recoverable Reserve (RFS 2010)	Remaining Recoverable Reserve (HCU 2010)	Remaining recoverable Reserve (BGP, 2023)	Remaining Recoverable Reserve (Bapex, 2012)	Remaining Recoverable Reserve (Schlumberger, 2018)	Production Status of Wells
KGF	SGS			32.4							32.4		
	PGS-2			9.80			3.13				6.67		[KTL-7: Apr25-present]
	UMS						0.82						[KTL-1: Dec 25-present]
	UGS	1340.00	1361.20	877.50	629.31		491.36	848.64	869.84		386.14	137.95	KT-2 (Sep 95- Aug 21), KT-3 (Jul 06- 12 Mar 20) KT-6 (Aug 07- present) [KT-1: Nov 18- 15 Apr 19]; [KT-1: Jun 83- May 96]; [KT-5: Sep 10-Mar 14]
	NS		38.60	28.80	34.76		32.39		6.21			2.37	KT-4 (Sep 12- ... July23)
	HRZ		88.10	25.20	6.80		6.33		81.77		18.87	0.47	[KT-5: Sep 06-Oct 09]
	MGS	570.00	509.40	280.80	236.84		203.09	366.91	306.31		77.71	33.75	[KT-1: Feb 98- Jul 14]; [KT-3: Feb 89-Mar 04]; KT-4: Jan 07-Mar 11]
	LGS	850.00	883.00	220.50	166.48		93.63	756.37	789.37		126.87	72.85	[KT-1: Jun 83- May 96]; - [KT-1: May - Oct 97]; [KT-4: Mar 97-Sep 06] [KTL-7: 07 May22 - 09Feb24]
	Hor-1			95.40	4.35		5.17				90.23		KT-7 (05 Sep 15- 02 Nov 16); [KT-2: Nov23- present]
	Hor-4				21.75		9.34					12.41	KT-8(Jul 24-present)
	KGF total	2760.00	2880.30	1570.40	1100.29		845.25	1971.92	2053.51		738.89	259.81	3D review Res 217 (Prs) & 221 (Lead) BCF.
RGF	UGS	311.10	396.40	424.30	389.90		278.76	32.34	117.64		145.54	111.14	RP-1 (Apr 89- present), RP-2 (Feb24-present) RP-8 (Aug 14- present) RP-9(Jan24-present), RP-3 (Sep25- present)
	MGS1	1290.60	1767.10				0.00	1290.6	1767.1			0	Not tested & no production.
	MGS2	88.80					0.00	88.8				0	Not tested & no production.
	BTA		33.94				25.84		8.1			-25.84	[RP-5: May 00-Oct 06]
	BHA				14.70		10.03					4.67	[RP-6: May 00-Feb 11]
	LGS	848.10	970.50	352.10	892.50		460.15	387.95	510.35			432.35	RP-3 (Feb 94-July25), RP-4 (Apr 94-present), RP-7 (Jan 00-present) [R2: Feb 94-Oct 07]
	RGF total	2432.50	3167.94	776.40	1297.10		774.78	1799.69	2403.19		145.54	522.32	3D review Contin 142, Res 85 (Pros) & 362 (Lead).
BGF	UGS	141.40	105.40			179.80	89.43	51.97	15.97	90.37			BB-2 (May 99- Dec 25); BB-4 (Dec 16- 14 Oct 17); [BB-1: Nov-22- present].
	LGS	61.60	43.95			56.07	36.60	25.00	7.35	19.47			[BB-1: May 99-Mar 14] [BB-2: Mar 26- present]
	BGF total	203.00	149.35			235.87	126.03	76.97	23.32	109.84			
HGF	Lower Tipam		28.20	30.80			0.00	0	28.20		30.80		No test, no production from Tipam.
	UBB (A)	231.50	230.30	229.00	235.90		145.39	86.11	84.91		83.61	90.51	[SY-3: Aug 61-Mar 88]; [SY-6: Sep 64- May 10]; [SYL-7: Jun24-present]
	MBB (B)	55.07	63.20	47.60	72.10		40.75	14.32	22.45		6.85	31.35	[SY-3: Aug 61-Mar 88]; [SYL-6: Sep 64-Jul 93] [SYL-8 (Jan 22- present)]
	LBB (Sand C)		85.00	33.60	71.40		6.49		78.51		27.11	64.91	[SYL-8 (Jun 10- May 17)]
	LBB (Sand C & D)	41.26					37.41	3.86				-37.41	SYL-7 (Apr 05 - Jun24); Syl-9 (Sep 21-Present) Syl-11 [Apr 26-Present]
	Bhuban Sand E		1.50		5.60		1.81		-0.31			3.79	[SYL-10: Apr 2025- Feb,2026]; [SY-7-oil (3.6 lac Bbl) from Bh Sand E; gas came with oil]
	Middle Bhuban						0.12						Syl-10X [Apr 26-Present]
	HGF total	318.9	408.2	341.00	385.0		232.30	104.29	175.90		148.37	153.15	3D review Res 164 BCF (Tip, UBB & N Prs)
CGF (West)	CGF Niko	474	191(Sand 1,2)				26.46	447.54	0				[Cb-1 from 4 sands of UGS; Jul 1960- Jan 1985]
CGF West		474 (2P)	141(Sand 3,4)					0	0				Source: HCU & Gustavson '10
			118(Sand 5,6)										
CGF East		2134 (2P)	24 (sand 7,8)				0	2134	0				Source: HHIS '86, Well-drill '91
CGF (W-E)	Sub-total	2608	474				26.44	2581.54	447.56				
Total with (CGF)		8323	7033				2005	6534	5028				
Total (without CGF)		5715	6559	2346.80	2782	236	1978	3952.87	4655.92	109.8	884.44	935	

*The reserve of BTA in RGF have been estimated by HCU-NPD (2003). ** The reserve of KGF, RGF and HGF have been estimated by BAPEX(2012), SLB (2018) & BGP (2023).

*** As LBB Sand C & D is considered as LBB (Sand C) in HGF and BTA is considered as a part of LGS in RGF according to SLB (2018), a negative value appears in the remaining reserve to simplify the calculations.

**** Reserve of UMS Sand of KGF and MBH sand of HGF have not estimated yet.

***** According to the SLB-18 reserve estimation, the recoverable factor for the UGS of the KTL Gas Field was 70% up to May 2026. As gas is still being produced from this zone, the recoverable factor has been revised for all the producing sands. Therefore, the total remaining recoverable reserve has been updated.