



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 01-08-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1020	3.0043	5.8436	348.437	12.076	17.064		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. - From Syl-10 flow cut on 11-02-2026 due to excessive water production and decreased gas flow. *Shut-in pressure. - Test flow started from Syl-10X on 12-04-2026 at 12:00 hrs. - Gas flow started from Syl-11 on 30-04-2026 at 13:30 hrs.
	8	545	0.2788		0.711				
	9	570	0.4811		2.403				
	10	2050*	0.0000		0.000				
	10X	700	0.7465		108.656				
	11	960	1.3329		0.252				
KGF	1	1190	2.9116	2.9116	0.748	18.071	0.000		- After the workover of Kalishatila-01 no. well, gas production has started though the Kalishatila field process plant with a 24/64 inch choke from 10:45 am on 04-12-2025. - KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	5	-	0.0000		0.000				
	4	0	0.0000		0.000				
MSTE	2	1760	2.4275	42.6388	2.579	280.450		314.491	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kalishatila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025. - After the completion of drilling of Kalishatila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	6	2360	22.1417		4.969				
	7	1670	6.0562		1.289				
	8	3130	12.0134		6.636				
RGF	1	1230	17.0256	70.2256	8.513	10.315	20.624		* Shut-in pressure. - Gas flow from RP-3 has been started since 11:40 am on 15.09.2025 completion of Workover. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1430	8.5000		1.275				
	3	1405	10.0000		2.000				
	4	1140	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	805	6.8000		20.400				
	8	1370	5.9000		247.800				
	9	1485	13.0000		0.520				
BGF	1	3105	9.2840	18.0100	322.214	272.739	53.954		- Gas flow started from BB-1 at 06:00 PM on 28-11-2022. - After Workover operation of Well No BB-2, Gas flow of BB-2 was started at 14:30 hrs to 21:00 dated on 07-03-2026.
	2	2865	8.7260		15.193				
Total			139.6296	139.6296	1111.695	593.651	91.642	314.491	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			5.6260	470
KGF			2.8647	493
MSTE	42.6215	461	0.0000	472
RGF	68.8290	443		
BGF			17.9550	517
Total	111.4505		26.4457	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	412.983		307.930			
4000 BPD CFP	3540.862	63.452	123.859	4299.325		
KLPGP (Unit-2)	196.399				129.910	
Total	4150.244	63.452	431.789	4299.325	129.910	0.000

03. Sales (Condensate):

Field	NGL	Condensate				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	314.491					
RGF						
BGF						
RCFP						
Total	314.491	0.000	0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD												
CRU												
Total	0.000	0.000	0.000	0.000	0.0000	0.0000	0.000	0.000	0.000	0.000	0.000	0.000

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07. Receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	2545.000	0.000
Total	2545.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2258.369		247.227	0.000		
KGF	1131.273		14.299		0.000	
MSTE	1424.491					
RGF	846.049	910.400				
BGF	1296.500	1147.419				
RCFP	13120.790		6378.918	2580.917	11441.920	
4000 BPD CFP	42056.076		34827.750	7078.597	7186.260	18571.697
Total	34827.750	2057.819	41468.194	9659.514	18628.180	18571.697

09. CRU Production (3000 BPD):

Light Naphtha	987.777
Heavy Naphtha*	86.403
Reformate	1857.450
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	3565.951
Heavy Naphtha	19636.059
Reformate	24482.320
Octane	7506.247
LPG	2261.218

11. Kailashitla LPG Plant (KLPGP) stock:

NGL	50.702
LPG	621.978
SLC/MS(81)	2404.601

Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.

- RCFP 1250 BPD plant is in shutdown since 03:30 am on 14.12.2022 .
- RCFP 2500 BPD Plant is in production since 9:30 pm on 25 June 2026.
- 3142.00 MS transferred from 4KCFP to 3KCRU as feed.
- 3472.749 bbl MS transferred from RCFP to 4KCFP.
- 0 bbl MS, 2832.855 bbl Light Napha, 1466.469 bbl Reformate blended to prepare MS (RON 89) .
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM(WS)/(P&D)/(NGL&LPG)/(A&F)/(LPM)/(RND)/(RDM), SGFL.
- # DLO / ICT / Office Copy.

Adarsh
General Manager (Operation)

01/08/2026



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 02-08-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.: 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks	
HGF	7	1020	3.4543	6.7579	348.449	27.688	21.725	-	Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. From Syl-10 flow cut on 11-02-2026 due to excessive water prduction and decreased gas flow. *Shut-in pressure - Test flow started from Syl-10X on 12-04-2026 at 12:00 hrs. - Gas flow started from Syl-11 on 30-04-2026 at 13:30 hrs.	
	8	600	0.5788		0.717					
	9	580	0.6113		2.396					
	10	2050*	0.0000		0.000					
	10X	800	0.7454		109.418					
	11	960	1.3681		0.258					
KGF	1	1180	2.9210	2.9210	0.799	18.171	0.000	-		- After the workover of Kailashilla-01 no well, gas production has started though the Kailashilla field process plant with a 24/64 inch choke from 10.45 am on 04-12-2025. - KTL-4 production stopped at 10:45 hrs on 23-07-2023 - Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kailashilla-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025. After the completion of drilling of Kailashilla-8 well, gas production has started with 24/64 inch Choke at 19.45 hrs on 24-07-2024.
	5	-	0.0000		0.000					
	4	0	0.0000		0.000					
MSTE	2	1760	2.4227	42.6288	2.516	280.670	-	314.491		
	6	2360	22.1425		4.938					
	7	1670	6.0524		1.289					
	8	3130	12.0112		6.573					
RGF	1	1230	17.0860	70.1860	8.543	9.900	20.209	-	* Shut-in pressure. - Gas flow from RP-3 has been started since 11.40 am on 15.09.2025 completion of Workover - Gas flow started from RP-2 at 12.01 PM on 09-02-2024. - Gas flow started from RP-9 at 6.25 PM on 26-01-2024.	
	2	1425	8.5000		1.275					
	3	1405	10.0000		2.000					
	4	1140	9.0000		17.100					
	5	-	0.0000		0.000					
	6	870*	0.0000		0.000					
	7	805	6.8000		20.400					
	8	1370	5.8000		249.400					
	9	1480	13.0000		0.520					
BGF	1	3105	9.2800	17.9210	319.648	269.827	53.187	-		- Gas flow started from BB-1 at 06:00 PM on 28-11-2022 - After Workover operation of Well No BB-2, Gas flow of BB-2 was started at 14:30 hrs to 21:00 dated on 07-03-2026.
	2	2865	8.6410		14.404					
		Total	140.4147	140.4147	1110.643	606.256	95.121	314.491		

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			6.5340	480
KGF			2.8741	501
MSTE	42.6111	467	0.0000	473
RGF	68.7870	449		
BGF			17.8660	524
Total	111.3981		27.2741	

05. Fractionation:

Field	Product					
	MS (RON84) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	439.199		290.803			
4000 BPD CFP	3451.942	40.154	124.670			4043.782
KLPGP (Unit-2)	188.273				122.378	
Total	4079.414	40.154	415.473	0.000	122.378	4043.782

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF						
KGF						
MSTE	314.491					
RGF						
BGF						
RCFP						
Total	314.491	0.000	0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD												
CRU												
Total	0.000	0.000	0.000	0.000	0.0000	0.0000	0.000	0.000	0.000	0.000	0.000	0.000

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Date: 02-08-2026

07. Receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCP	0.000	0.000
4000 BPD CFP	3740.000	0.000
Total	3740.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2286.057		268.952	0.000		
KGF	1149.444		14.299		0.000	
MSTE	1705.161					
RGF	855.949	930.609				
BGF	1566.326	1200.605				
RCP	12383.568		6818.117	2580.917	11732.723	
4000 BPD CFP	42153.524		35205.693	7118.751	7310.930	18571.697
Total	34827.750	2131.214	42307.061	9699.668	19043.653	18571.697

09. CRU Production (3000 BPD):

Light Naphtha	1002.778
Heavy Naphtha*	0.000
Reformate	1865.463
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	3451.565
Heavy Naphtha	19636.059
Reformate	23421.166
Octane	11550.029
LPG	2261.218

11. Kailashilla LPG Plant (KLPGP) stock:

NGL	53.985
LPG	744.356
SLCIMS(81)	2592.874

Note: – CRU Plant has been started at 16:00 hrs on 26-05-2023.

- RCFP 1250 BPD plant is in shutdown since 03:30 am on 14.12.2022 .
- RCFP 2500 BPD Plant is in production since 9:30 pm on 25 June 2026.
- 3074.00 MS transferred from 4KCFP to 3KCRU as feed.
- 0 bbl MS, 1117.165 bbl Light Napha, 2926.617 bbl Reformate blended to prepare Octane (RON 95) .
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM(WS)/(P&D)/(NGL&LPG)/(A&F)/(LPM)/(RND)/(RDM), SGFL.
- # DLO / ICT / Office Copy.

General Manager (Operation)

Angi
02/08/2026



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 03-08-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1020	3.9045	7.3565	348.487	12.070	15.511	-	- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over.
	8	595	0.6286		0.711				- Gas flow started from Sylhel-8 at 08:00 AM on 09-01-2022
	9	580	0.7318		2.422				- Gas flow started from Sylhel-9 at 10:30 AM on 03-09-2021
	10	2050*	0.0000		0.000				- From Syl-10 flow cut on 11-02-2026 due to excessive water production and decreased gas flow. *Shut-in pressure.
	10X	800	0.7259		110.298				- Test flow started from Syl-10X on 12-04-2026 at 12:00 hrs.
	11	960	1.3657		0.283				- Gas flow started from Syl-11 on 30-04-2026 at 13:30 hrs.
KGF	1	1180	2.9831	2.9831	0.830	18.366	0.000	-	- After the workover of Kailashila-01 no. well, gas production has started though the Kailashila field process plant with a 24.64 inch choke from 10:45 am on 04-12-2025
	5	-	0.0000		0.000				- KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	4	0	0.0000		0.000				- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.
MSTE	2	1760	2.4223	42.6334	2.547	280.482	-	339.650	- After the 2nd workover of Kailashila-07 well, gas production has been started though MSTE Plant with 32.64 inch size choke on 27-04-2025
	6	2360	22.1390		4.969				- After the completion of drilling of Kailashila-8 well, gas production has started with 24.64 inch Choke at 19:45 hrs on 24-07-2024
	7	1670	6.0564		1.258				- Shut-in pressure.
	8	3130	12.0157		6.510				- Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 completion of Workover.
RGF	1	1230	17.0617	70.1617	8.531	9.900	20.215	-	- Gas flow started from RP-2 at 12:01 PM on 09-02-2024.
	2	1425	8.5000		1.275				- Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	3	1405	10.0000		2.000				
	4	1140	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	805	6.8000		20.400				
	8	1370	5.8000		249.400				
	9	1480	13.0000		0.520				
BGF	1	3105	9.2989	17.9660	321.560	268.927	51.602	-	- Gas flow started from BB-1 at 06:00 PM on 28-11-2022
	2	2865	8.6671		15.114				- After Workover operation of Well No BB-2. Gas flow of BB-2 was started at 14:30 hrs to 21:00 dated on 07-03-2026.
Total			141.1007	141.1007	1114.215	589.745	87.328	339.650	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			7.1480	460
KGF			2.9363	488
MSTE	42.6156	470	0.0000	396
RGF	68.7630	452		
BGF			17.9110	512
Total	111.3786		27.9953	

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	339.650					
RGF						
BGF						
RCFP						
Total	339.650	0.000	0.000	0.000	0.000	0.000

04. Fractionation:

Field	Product					
	MS (RON80) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	470.641		220.810			
4000 BPD CFP	3403.707	49.205	128.878	4335.208		
KLPGP (Unit-2)	184.285				137.152	
Total	4058.633	49.205	349.688	4335.208	137.152	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)	538.685	0.5380
Total	538.685	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP							169.825	113.217	56.608			
4000 BPD	1952.986	1641.641	1132.166				84.912	141.521	113.217			
CRU										424.562	424.562	339.650
Total	1952.986	1641.641	1132.166	0.000	0.0000	0.0000	254.737	254.738	169.825	424.562	424.562	339.650

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07. Receiving:

Field	Heavy Condensate From	
	Bibiyana Gas Field	Jaleelabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	5364.000	0.000
Total	5364.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2298.127		284.463	0.000		
KGF	1167.810		14.299		0.000	
MSTE	1985.643					
RGF	865.849	950.824				
BGF	1835.254	742.732				
RCFP	11685.493		8477.532	2580.917	11613.884	
4000 BPD CFP	43910.256		33046.979	7167.956	7100.158	18180.112
Total	34827.750	1693.556	41823.273	9748.873	18714.042	18180.112

09. CRU Production (3000 BPD):

Light Naphtha	1001.847
Heavy Naphtha*	0.000
Reformate	1849.261
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	4453.412
Heavy Naphtha	19636.059
Reformate	23442.640
Octane	10361.255
LPG	2261.218

11. Kailashthilla LPG Plant (KLPGP) stock:

NGL	71.767
LPG	342.824
SLC/MS(81)	2097.859

Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.

- RCFP 1250 BPD plant is in shutdown since 03:30 am on 14.12.2022 .
- RCFP 2500 BPD Plant is in production since 9:30 pm on 25 June 2026.
- 3055.00 MS transferred from 4KCFP to 3KCRU as feed.
- 509.475 bbl Light Condensate transferred from BGF to RCFP.
- 679.300 bbl MS(81) transferred from KLPGP.to RCFP.
- 2507.420 bbl MS,0 bbl Light Napha,1827.788 bbl Reformate blended to prepare MS (RON 89) .
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM(WS)/(P&D)/(NGL&LPG)/(A&F)/(LPM)/(RND/(RDM),SGFL.
- # DLO / ICT / Office Copy.

Handwritten Signature
03/08/2026
General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 04-08-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No. - 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1020	3.8751	7.2785	348.512	14.913	19.234	-	Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. From Syl-10 flow out on 11-02-2026 due to excessive water production and decreased gas flow. *Shut-in pressure. - Test flow started from Syl-10X on 12-04-2026 at 12:00 hrs. - Gas flow started from Syl-11 on 30-04-2026 at 13:30 hrs.
	8	585	0.6173		0.717				
	9	580	0.7222		2.428				
	10	2050*	0.0000		0.000				
	10X	800	0.7164		111.198				
	11	960	1.3475		0.289				
KGF	1	1180	3.0220	3.0220	0.862	18.467	0.000	-	- After the workover of Kailashila-01 no. well, gas production has started though the Kailashila field process plant with a 2464 inch choke from 10:45 am on 04-12-2025. - KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	5	-	0.0000		0.000				
	4	0	0.0000		0.000				
MSTE	2	1760	2.3926	42.5345	2.516	280.261	-	358.519	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kailashila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025. After the completion of drilling of Kailashila-8 well, gas production has started with 2464 inch Choke at 19:45 hrs on 24-07-2024.
	6	2360	22.1032		5.000				
	7	1670	6.0364		1.289				
	8	3130	12.0023		6.479				
RGF	1	1230	17.1066	70.2066	8.553	10.309	20.209	-	* Shut-in pressure. - Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 completion of Workover. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1425	8.5000		1.275				
	3	1405	10.0000		2.000				
	4	1140	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	805	6.8000		20.400				
	8	1370	5.8000		249.400				
	9	1480	13.0000		0.520				
BGF	1	3105	9.3271	18.3930	322.548	264.021	51.652	-	- Gas flow started from BB-1 at 06:00 PM on 28-11-2022. - After Workover operation of Well No BB-2, Gas flow of BB-2 was started at 14:30 hrs to 21:00 dated on 07-03-2026.
	2	2865	9.0659		15.857				
Total			141.4346	141.4346	1116.943	587.971	91.095	358.519	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			7.0430	390
KGF			2.9752	403
MSTE	42.5173	463	0.0000	258
RGF	68.8140	452	18.3380	429
BGF				
Total	111.3313		28.3562	

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	358.519					
RGF						
BGF						
RCFP						
Total	358.519	0.000	0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

05. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP							283.041	226.433	169.825			
4000 BPD	1783.161	2292.636	509.475			56.608		141.521	56.608			
CRU										481.171	452.866	452.866
Total	1783.161	2292.636	509.475	0.000	0.0000	56.6080	283.041	367.954	226.433	481.171	452.866	452.866

16

Date: 04-08-2026

07. Receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jelalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	4604.000	0.000
4000 BPD CFP	0.000	0.000
Total	4604.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2313.040		303.697	0.000		
KGF	1186.277		14.299		0.000	
MSTE	2265.904					
RGF	876.158	971.034				
BGF	1589.800	794.384				
RCFP	16077.020		9669.665	2580.917	11136.701	
4000 BPD CFP	40229.339		33406.693	7173.139	7031.272	16837.936
Total	34827.750	1765.418	43394.354	9754.056	18167.973	16837.936

09. CRU Production (3000 BPD):

Light Naphtha	1017.643
Heavy Naphtha*	0.000
Reformate	1879.658
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	3251.750
Heavy Naphtha	19636.059
Reformate	24298.507
Octane	8974.352
LPG	2261.218

11. Kailashbilla LPG Plant (KLPGP) stock:

NGL	73.830
LPG	476.431
SLC/MS(81)	1640.395

Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.

- RCFP 1250 BPD plant is in shutdown since 03:30 am on 14.12.2022 .
- RCFP 2500 BPD Plant is in production since 9:30 pm on 25 June 2026.
- 3104.00 MS transferred from 4KCFP to 3KCRU as feed.
- 509.475 bbl Heavy Condensate transferred from BGF to RCFP.
- 679.300 bbl MS(81) transferred from KLPGP.to RCFP.
- 0 bbl MS,2219.305 bbl Light Napha,1023.791 bbl Reformate blended to prepare MS (RON 89) .
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM(WS)/(P&D)/(NGL&LPG)/(A&F)/(LPM)/(RND/(RDM),SGFL.
- # DLO / ICT / Office Copy.

Deputy General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 05-08-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1020	3.3273	6.5947	348.531	13.485	27.310		Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. From Syl-10 flow cut on 11-02-2026 due to excessive water production and decreased gas flow. *Shut-in pressure. Test flow started from Syl-10X on 12-04-2026 at 12:00 hrs. Gas flow started from Syl-11 on 30-04-2026 at 13:30 hrs.
	8	580	0.5974		0.723				
	9	580	0.6985		2.415				
	10	2050*	0.0000		0.000				
	10X	800	0.6276		112.871				
KGF	11	960	1.3439	2.7868	0.296	18.014	0.000		After the workover of Kailashila-01 no. well, gas production has started though the Kailashila field process plant with a 24/64 inch choke from 10:45 am on 04-12-2025. KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	1	1180	2.7868		0.805				
	5	-	0.0000		0.000				
MSTE	4	0	0.0000	42.5244	0.000	279.702		339.650	After the 2nd workover of Kailashila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025. After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	2	1760	2.3904		2.547				
	6	2360	22.0961		4.969				
	7	1670	6.0321		1.258				
RGF	8	3130	12.0058	70.2595	6.447	9.900	20.215		* Shut-in pressure. Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 completion of Workover. Gas flow started from RP-2 at 12:01 PM on 09-02-2024. Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	1	1230	17.1595		8.580				
	2	1425	8.5000		1.275				
	3	1405	10.0000		2.000				
	4	1140	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	805	6.8000		20.400				
	8	1370	5.8000		249.400				
BGF	9	1480	13.0000	18.1120	0.520	264.260	51.639		Gas flow started from BB-1 at 06:00 PM on 28-11-2022. After Workover operation of Well No BB-2, Gas flow of BB-2 was started at 14:30 hrs to 21:00 hrs dated on 07-03-2026.
	1	3105	9.2110		322.233				
	2	2865	8.9010		15.645				
Total			140.2774	140.2774	1118.015	585.361	99.164	339.650	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			6.3620	460
KGF			2.7400	487
MSTE	42.5059	460	0.0000	471
RGF	68.8680	447		
BGF			18.0570	516
Total	111.3739		27.1590	

05. Fractionation:

Field	Product					
	MS (RON91) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	558.988		196.393			
4000 BPD CFP	3421.593	50.136	126.790	4283.852		
KLPGP (Unit-2)	210.363				125.264	
Total	4190.944	50.136	323.183	4283.852	125.264	0.000

03. Sales (Condensate):

Field	NGL	Condensate					
		Heavy					
		KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF							
KGF							
MSTE	339.650						
RGF							
BGF							
RCFP							
Total	339.650	0.000	0.000	0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP							226.433	283.041	339.65			
4000 BPD	1952.986	2434.157	1103.862			56.608	84.912	169.825				
CRU										509.475	509.475	396.258
Total	1952.986	2434.157	1103.862	0.000	0.0000	56.6080	311.345	452.866	339.650	509.475	509.475	396.258

Asad

07. Receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	5882.000	0.000
Total	5882.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2326.525		331.008	0.000		
KGF	1204.291		14.299		0.000	
MSTE	2545.606					
RGF	886.058	991.249				
BGF	1344.585	846.024				
RCFP	15823.515		10228.653	2580.917	10483.969	
4000 BPD CFP	42487.054		31313.803	7166.667	6903.325	15630.783
Total	34827.750	1837.273	41887.763	9747.584	17387.294	15630.783

09. CRU Production (3000 BPD):

Light Naphtha	1025.088
Heavy Naphtha*	0.000
Reformate	1857.482
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	4276.838
Heavy Naphtha	19536.059
Reformate	24298.620
Octane	7559.145
LPG	2251.218

11. Kailashhilla LPG Plant (KLPGP) stock:

NGL	77.472
LPG	601.695
SLC/MS(81)	1850.758

Note: – CRU Plant has been started at 16:00 hrs on 26-05-2023.

- RCFP 1250 BPD plant is in shutdown since 03:30 am on 14.12.2022.
- RCFP 2500 BPD Plant is in production since 9:30 pm on 25 June 2026.
- 3088.00 MS transferred from 4KCFP to 3KCRU as feed.
- 509.475 bbl Heavy Condensate transferred from BGF to RCFP.
- 2426.483 bbl MS, 0 bbl Light Napha, 1857.368 bbl Reformate blended to prepare MS (RON 89).
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM(WS)/(P&D)/(NGL&LPG)/(A&F)/(LPM)/(RND)/(RDM), SGFL.
- # DLO / ICT / Office Copy.

Amangid
05/08/2026
General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 06-08-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No. - 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1020	3.4695	6.7101	348.544	15.630	24.197	-	- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over
	8	580	0.5982		0.730				- Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022
	9	580	0.6984		2.409				- Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021
	10	2050*	0.0000		0.000				- From Syl-10 flow cut on 11-02-2026 due to excessive water production and decreased gas flow. *Shut-in pressure
	10X	800	0.5982		114.537				- Test flow started from Syl-10X on 12-04-2026 at 12:00 hrs.
KGF	11	960	1.3458	2.8240	0.302	18.127	0.000	-	- Gas flow started from Syl-11 on 30-04-2026 at 13:30 hrs.
	1	1180	2.8240		0.780				- After the workover of Kailashitia-01 no. well, gas production has started though the Kailashitia field process plant with a 24/64 inch choke from 10:45 am on 04-12-2025
	5	-	0.0000		0.000				- KTL-4 production stopped at 10:45 hrs on 23-07-2023
MSTE	4	0	0.0000	42.5069	0.000	278.538	-	333.360	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023
	2	1760	2.3819		2.516				- After the 2nd workover of Kailashitia-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025.
	6	2360	22.0836		5.000				- After the completion of drilling of Kailashitia-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024
	7	1670	6.0266		1.289				
RGF	8	3130	12.0148	70.2026	6.416	10.315	20.215	-	* Shut-in pressure.
	1	1230	17.1026		8.551				- Gas flow from RP-3 has been started since 11:40 am on 15.09.2025 completion of Workover.
	2	1425	8.5000		1.275				- Gas flow started from RP-2 at 12:01 PM on 09-02-2024.
	3	1405	10.0000		2.000				- Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	4	1140	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	805	6.8000		20.400				
	8	1370	5.8000		249.400				
BGF	9	1480	13.0000	18.4780	0.520	263.977	52.413	-	- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	1	3105	9.4330		322.541				- After Workover operation of Well No BB-2, Gas flow of BB-2 was started at 14:30 hrs to 21:00 dated on 07-03-2026.
	2	2865	9.0450		15.812				
Total			140.7216	140.7216	1120.122	586.587	96.825	333.360	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			6.4860	480
KGF			2.7772	509
MSTE	42.4893	465	0.0000	500
RGF	68.8090	452		
BGF			18.4230	525
Total	111.2983		27.6862	

03. Sales (Condensate):

Field	NGL	Condensate					
		Heavy					
		KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF							
KGF							
MSTE	333.360						
RGF							
BGF							
RCFP							
Total	333.360	0.000	0.000	0.000	0.000	0.000	0.000

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	573.253		113.456			
4000 BPD CFP	3455.922	37.563	123.041	1323.276		2953.267
KLPGP (Unit-2)	202.073				147.728	
Total	4231.248	37.563	236.497	1323.276	147.728	2953.267

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD												
CRU												
Total	0.000	0.000	0.000	0.000	0.0000	0.0000	0.000	0.000	0.000	0.000	0.000	0.000

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Date: 06-08-2026

07. Receiving:

Field	Heavy Condensate From	
	Bibiya Gas Field	Jafalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	5333.000	0.000
Total	5333.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2342.156		355.204	0.000		
KGF	1222.418		14.299		0.000	
MSTE	2824.144					
RGF	896.373	1011.464				
BGF	1608.562	898.437				
RCFP	15130.001		10801.907	2580.917	10597.425	
4000 BPD CFP	44178.925		31672.725	7204.230	7026.366	16954.059
Total	34827.750	1909.901	42844.135	9785.147	17623.791	16954.059

09. CRU Production (3000 BPD):

Light Naphtha	988.512
Heavy Naphtha*	70.201
Reformate	1832.625
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	3347.764
Heavy Naphtha	19706.260
Reformate	23772.289
Octane	10512.412
LPG	2261.218

11. Kailashstilla LPG Plant (KLPGP) stock:

NGL	60.728
LPG	749.423
SLC/MS(81)	2052.831

Note: – CRU Plant has been started at 16:00 hrs on 26-05-2023.

- RCFP 1250 BPD plant is in shutdown since 03:30 am on 14.12.2022 .
- RCFP 2500 BPD Plant is in production since 9:30 pm on 25 June 2026.
- 3097.00 MS transferred from 4KCFP to 3KCRU as feed.
- 0 bbl MS, 1917.586 bbl Light Napha, 2358.957 bbl Reformate blended to prepare MS (RON 89) Octane (RON 95).
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM(WS)/(P&D)/(NGL&LPG)/(A&F)/(LPM)/(RND)/(RDM), SGFL.
- # DLO / ICT / Office Copy.

Handwritten Signature
06/08/2026

General Manager (Operation)