



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 01-06-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1050	3.9606	6.6709	347.405	19.882	20.480		Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. From Syl-10 flow cut on 11-02-2026 due to excessive water production and decreased gas flow. *Shut-in pressure. Test flow started from Syl-10X on 12-04-2026 at 12:00 hrs. Gas flow started from Syl-11 on 30-04-2026 at 13:30 hrs.
	8	545	0.2163		0.560				
	9	655	0.3625		3.981				
	10	2050*	0.0000		0.000				
	10X	670	0.1474		60.885				
	11	1095	1.9841		0.245				
KGF	1	1210	3.0171	3.0171	0.509	20.140	0.000		After the workover of Kailashila-01 no. well, gas production has started through the Kailashila field process plant with a 24/64 inch choke from 10.45 am on 04-12-2025. KTL-4 production stopped at 10.45 hrs on 23-07-2023.
	5	-	0.0000		0.000				
	4	0	0.0000		0.000				
MSTE	2	1760	2.5036	43.0995	2.642	283.218		345.940	Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. After the 2nd workover of Kailashila-07 well, gas production has been started through MSTE Plant with 32/64 inch size choke on 27-04-2025. After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 19.45 hrs on 24-07-2024.
	6	2365	22.1570		4.560				
	7	1670	6.1265		1.289				
	8	3170	12.3124		7.359				
RGF	1	1230	17.2466	70.1466	8.623	11.963	21.455		* Shut-in pressure. Gas flow from RP-3 has been started since 11.40 am on 15.09.2025 completion of Workover. Gas flow started from RP-2 at 12.01 PM on 09-02-2024. Gas flow started from RP-9 at 6.25 PM on 26-01-2024.
	2	1460	8.5000		1.275				
	3	1445	9.5000		1.900				
	4	1170	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	820	7.0000		21.000				
	8	1395	5.9000		241.900				
	9	1510	13.0000		0.520				
BGF	1	3105	9.3211	18.2455	307.352	277.230	55.501		Gas flow started from BB-1 at 06:00 PM on 28-11-2022. After Workover operation of Well No BB-2, Gas flow of BB-2 was started at 14:30 hrs to 21:00 dated on 07-03-2026.
	2	2865	8.9244		15.401				
Total			141.1796	141.1796	1044.506	612.433	97.436	345.940	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			6.4580	440
KGF			2.9702	471
MSTE	43.0706	447	0.0000	429
RGF	68.7500	511		
BGF			18.1905	498
Total	111.8206		27.6187	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	285.199		51.350			
4000 BPD CFP	3769.592	80.302	192.839	3795.662		856.880
KLPGP (Unit-2)	208.558				139.413	
Total	4263.349	80.302	244.189	3795.662	139.413	856.880

03. Sales (Condensate):

Field	NGL	Condensate					
		Heavy					
		KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF							
KGF							
MSTE	345.940						
RGF							
BGF							
RCFP							
Total	345.940	0.000	0.000	0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	1188.774	1443.512	1047.253				113.217	113.217	113.217			
CRU										339.650	339.650	339.650
Total	1188.774	1443.512	1047.253	0.000	0.0000	0.0000	113.217	113.217	113.217	339.650	339.650	339.650

2/2

07. Receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	0.000	0.000
Total	0.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1240.741		597.224	0.000		
KGF	1463.790		14.299		0.000	
MSTE	3158.051					
RGF	614.219	1013.527				
BGF	3302.289	1543.633				
RCFP	17336.448		10897.701	2472.915	11084.867	
4000 BPD CFP	56500.180		26164.423	7223.659	8537.934	16840.634
Total	83615.718	2557.160	37673.647	9696.574	19622.801	16840.634

09. CRU Production (3000 BPD):

Light Naphtha	1023.975
Heavy Naphtha*	0.000
Reformate	1893.214
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	3885.235
Heavy Naphtha	19414.695
Reformate	20055.910
Octane	7862.288
LPG	2899.741

11. Kailashhilla LPG Plant (KLPGP) stock:

NGL	96.920
LPG	1017.822
SLC/MS(81)	2717.041

Note: – CRU Plant has been started at 16:00 hrs on 26-05-2023.

- RCFP 1250 BPD plant is in shutdown since 03:30 am on 14.12.2022.
- RCFP 2500 BPD Plant is in production since 09:00 am on 31.05.2026.
- 3130.00 MS transferred from 4KCFP to 3KCRU as feed.
- 2218.404 bbl MS, 315.308 bbl Light Napha, 2118.830 bbl Reformate blended to prepare MS (RON 89) & Octane (RON 95).
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM(WS)/(P&D)/(NGL&LPG)/(A&F)/(LPM)/(RND)/(RDM), SGFL.
- # DLO / ICT / Office Copy.


General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 02-06-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1050	3.9206	6.6177	347.437	16.328	22.650		Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022 Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. From Syl-10 flow out on 11-02-2026 due to excessive water production and decreased gas flow. *Shut-in pressure. Test flow started from Syl-10X on 12-04-2026 at 12:00 hrs. Gas flow started from Syl-11 on 30-04-2026 at 13:30 hrs.
	8	540	0.2165		0.547				
	9	630	0.3527		3.969				
	10	2050*	0.0000		0.000				
	10X	640	0.1473		60.898				
	11	1095	1.9806		0.252				
KGF	1	1210	3.0472	3.0472	0.541	20.247	0.000		After the workover of Kailashila-01 no. well, gas production has started though the Kailashila field process plant with a 24/64 inch choke from 10:45 am on 04-12-2025. KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	5	-	0.0000		0.000				
	4	0	0.0000		0.000				
MSTE	2	1760	2.5027	43.1071	2.579	283.230		364.809	Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. After the 2nd workover of Kailashila-07 well, gas production has been started through MSTE Plant with 32/64 inch size choke on 27-04-2025. After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	6	2365	22.1608		4.497				
	7	1670	6.1254		1.321				
	8	3170	12.3182		7.328				
RGF	1	1230	17.3944	70.2944	8.697	12.378	21.857		Shut-in pressure. Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 completion of Workover. Gas flow started from RP-2 at 12:01 PM on 09-02-2024. Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1450	8.5000		1.275				
	3	1440	9.5000		1.900				
	4	1160	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	810	7.0000		21.000				
	8	1385	5.9000		247.800				
	9	1500	13.0000		0.520				
BGF	1	3105	9.3093	18.0965	307.421	274.412	56.269		Gas flow started from BB-1 at 06:00 PM on 28-11-2022. After Workover operation of Well No BB-2, Gas flow of BB-2 was started at 14:30 hrs to 21:00 dated on 07-03-2026.
	2	2865	8.7872		14.220				
Total			141.1629	141.1629	1049.302	606.595	100.776	364.809	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			6.3980	430
KGF			3.0003	452
MSTE	43.0897	442	0.0000	419
RGF	68.8900	454		
BGF			18.0415	489
Total	111.9797		27.4398	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	837.067		38.720			
4000 BPD CFP	3730.119	53.256	185.537	2143.234		827.280
KLPGP (Unit-2)	208.708				136.754	
Total	4775.894	53.256	224.257	2143.234	136.754	827.280

03. Sales (Condensate):

Field	NGL	Condensate					
		Heavy					
		KLPGP	SRL	ARL	SPL	CVO	Partex P
HGF							
KGF							
MSTE	364.809						
RGF							
BGF							
RCFP							
Total	364.809	0.000	0.000	0.000	0.000	0.000	

04. Sales (LPG):

Plant	LP Gas Limited.	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	1047.253	1188.774	1273.687	56.608		113.217	198.129	254.737	113.217			
CRU										283.041	339.650	339.650
Total	1047.253	1188.774	1273.687	56.608	0.0000	113.2170	198.129	254.737	113.217	283.041	339.650	339.650

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07. Receiving:

Field	Heavy Condensate From	
	Bibiyana Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	4573.000	0.000
4000 BPD CFP	0.000	0.000
Total	4573.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1257.069		619.873	0.000		
KGF	1484.037		14.299		0.000	
MSTE	3441.281					
RGF	626.597	1035.385				
BGF	3067.226	1599.901				
RCFP	21531.814		12243.903	2472.915	11123.587	
4000 BPD CFP	52498.596		26790.542	7107.090	8157.387	15474.154
Total	83906.620	2635.286	39668.617	9580.005	19280.974	15474.154

09. CRU Production (3000 BPD):

Light Naphtha	1027.843
Heavy Naphtha*	0.000
Reformate	1866.199
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	3251.574
Heavy Naphtha	19414.695
Reformate	20613.099
Octane	7727.227
LPG	2899.741

11. Kailashtila LPG Plant (KLPGP) stock:

NGL	115.657
LPG	1154.576
SLC/MS(81)	2416.275

Note: – CRU Plant has been started at 16:00 hrs on 26-05-2023.

- RCFP 1250 BPD plant is in shutdown since 03:30 am on 14.12.2022.
- RCFP 2500 BPD Plant is in production since 09:00 am on 31.05.2026.
- 3104.00 MS transferred from 4KCFP to 3KCRU as feed.
- 509.475 bbl Light Condensate transferred from BBGF to RCFP.
- 509.475 bbl MS(81) transferred from KLPGP to RCFP.
- 0 bbl MS, 1661.504 bbl Light Napha, 1309.010 bbl Reformate blended to prepare MS (RON 89) & Octane (RON 95).
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM(WS)/(P&D)/(NGL&LPG)/(A&F)/(LPM)/(RND)/(RDM), SGFL.
- # DLO / ICT / Office Copy.

[Signature]
02/04/24
General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 03-06-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No. - 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1050	3.8816	6.5797	347.481	14.913	19.234	-	- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. - From Syl-10 flow cut on 11-02-2026 due to excessive water production and decreased gas flow. "Shut-in pressure." - Test flow started from Syl-10X on 12-04-2026 at 12:00 hrs. - Gas flow started from Syl-11 on 30-04-2026 at 13:30 hrs.
	8	535	0.2169		0.554				
	9	630	0.3528		3.931				
	10	2050*	0.0000		0.000				
	10X	640	0.1479		60.936				
	11	1095	1.9805		0.245				
KGF	1	1210	3.0479	3.0479	0.572	20.442	0.000	-	- After the workover of Kaiaashila-01 no. well, gas production has started though the Kaiaashila field process plant with a 24/64 inch choke on 04-12-2025. - KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	5	-	0.0000		0.000				
	4	0	0.0000		0.000				
MSTE	2	1760	2.4974	43.0874	2.610	282.815	-	364.809	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kaiaashila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025. - After the completion of drilling of Kaiaashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	6	2365	22.1497		4.466				
	7	1670	6.1182		1.258				
RGF	8	3170	12.3221	70.2533	7.359	12.372	21.455	-	- Shut-in pressure. - Gas flow from RP-3 has been started since 11:40 am on 15.09.2025 completion of Workover. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	1	1230	17.3533		8.677				
	2	1450	8.5000		1.275				
	3	1440	9.5000		1.900				
	4	1160	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	810	7.0000		21.000				
	8	1385	5.9000		247.800				
BGF	9	1500	13.0000	17.9142	0.520	274.085	56.275	-	- Gas flow started from BB-1 at 06:00 PM on 28-11-2022. - After Workover operation of Well No BB-2, Gas flow of BB-2 was started at 14:30 hrs to 21:00 dated on 07-03-2026.
	1	3105	9.2625		305.213				
	2	2865	8.6517		13.966				
Total			140.8825	140.8825	1046.863	604.627	96.964	364.809	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			6.3600	435
KGF			3.0011	452
MSTE	43.0689	442	0.0000	435
RGF	68.8560	453		
BGF			17.8592	481
Total	111.9249		27.2203	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	596.111		188.223			
4000 BPD CFP	3697.628	41.444	185.417	2969.910		842.206
KLPGP (Unit-2)	221.389				143.111	
Total	4515.328	41.444	373.640	2969.910	143.111	842.206

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	364.809					
RGF						
BGF						
RCFP						
Total	364.809	0.000	0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)	549.509	0.5380
Total	549.509	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	1075.558	1160.470	1103.862					113.217	56.608			
CRU										339.650	254.737	339.650
Total	1075.558	1160.470	1103.862	0.000	0.0000	0.0000	0.000	113.217	56.608	339.650	254.737	339.650

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07. Receiving:

Field	Heavy Condensate From	
	BibiYana Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	0.000	0.000
Total	0.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1271.982		639.108	0.000		
KGF	1504.479		14.299		0.000	
MSTE	280.261					
RGF	638.969	1056.839				
BGF	2662.011	1656.176				
RCFP	21416.610		13349.142	2472.915	11311.771	
4000 BPD CFP	51985.693		25763.781	7148.533	8172.980	15104.175
Total	79760.005	2713.015	39766.330	9621.448	19484.751	15104.175

09. CRU Production (3000 BPD):

Light Naphtha	993.992
Heavy Naphtha*	0.000
Reformate	1894.699
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	4009.641
Heavy Naphtha	19414.695
Reformate	20558.397
Octane	7635.396
LPG	2899.741

11. Kailashtila LPG Plant (KLPGP) stock:

NGL	115.657
LPG	748.179
SLC/MS(81)	2128.189

Note: – CRU Plant has been started at 16:00 hrs on 26-05-2023.

- RCFP 1250 BPD plant is in shutdown since 03:30 am on 14.12.2022.
- RCFP 2500 BPD Plant is in production since 09:00 am on 31.05.2026.
- 3098.00 MS transferred from 4KCFP to 3KCRU as feed.
- 3443.835 bbl heavy condensate produced at the MSTE plant is supplied to 4KCFP through North-South Pipeline.
- 679.300 bbl Light Condensate transferred from BBGF to RCFP.
- 509.475 bbl MS(81) transferred from KLPGP to RCFP.
- 3486.241 bbl MS transferred from RCFP to 4KCFP.
- 1626.589 bbl MS, 235.925 bbl Light Napha, 1949.602 bbl Reformate blended to prepare MS (RON 89) & Octane (RON 95).
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM(WS)/(P&D)/(NGL&LPG)/(A&F)/(LPM)/(RND)/(RDM), SGFL.
- # DLO / ICT / Office Copy.

Handwritten signature
03/06/2026
General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report (24 hrs ending at 08.00 hrs on the date specified)

Date: 04-06-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks	
HGF	7	1050	3.8819	6.3904	347.550	15.624	23.272	-	- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. From Syl-10 flow cut on 11-02-2026 due to excessive water production and decreased gas flow. *Shut-in pressure. - Test flow started from Syl-10X on 12-04-2026 at 12:00 hrs. - Gas flow started from Syl-11 on 30-04-2026 at 13:30 hrs.	
	8	530	0.2171		0.547					
	9	630	0.3532		3.912					
	10	2050*	0.0000		0.000					
	10X	640	0.1479		62.615					
KGF	11	1095	1.7903	3.0087	0.258	20.146	0.000	-		- After the workover of Kailashilla-01 no. well, gas production has started through the Kailashilla field process plant with a 24/64 inch choke from 10:45 am on 04-12-2025. - KTL-4 production stopped at 10:45 hrs on 23-07-2023. - Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kailashilla-07 well, gas production has been started through MSTE Plant with 32/64 inch size choke on 27-04-2025. After the completion of drilling of Kailashilla-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	1	1210	3.0087		0.591					
	5	-	0.0000		0.000					
MSTE	4	0	0.0000	43.1354	0.000	284.400	-	358.519	* Shut-in pressure. - Gas flow from RP-3 has been started since 11:40 am on 15.09.2025 completion of Workover. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.	
	2	1760	2.4981		2.642					
	6	2365	22.1830		4.497					
	7	1670	6.1191		1.289					
RGF	8	3170	12.3352	70.2145	7.391	12.378	21.197	-		
	1	1230	17.3145		8.657					
	2	1450	8.5000		1.275					
	3	1440	9.5000		1.900					
	4	1160	9.0000		17.100					
	5	-	0.0000		0.000					
	6	870*	0.0000		0.000					
	7	810	7.0000		21.000					
	8	1385	5.9000		247.800					
BGF	9	1500	13.0000	17.2519	0.520	275.626	54.721	-		
	1	3105	9.1450		304.194					
	2	2865	8.1069	12.409	608.174	99.190	358.519			
Total			140.0009	140.0009	1046.147	608.174	99.190	358.519		

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			6.1700	495
KGF			2.9618	518
MSTE	43.1178	451	0.0000	490
RGF	68.8250	453		
BGF			17.1969	535
Total	111.9428		26.3287	

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF						
KGF						
MSTE	358.519					
RGF						
BGF						
RCFP						
Total	358.519	0.000	0.000	0.000	0.000	0.000

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	748.720		94.681			
4000 BPD CFP	3719.427	65.093	167.870	2972.502		839.488
KLPGP (Unit-2)	204.350				153.515	
Total	4672.497	65.093	282.551	2972.502	153.515	839.488

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU	195.601	0.5710
KLPGP (Unit-2)		
Total	195.601	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP							113.217	283.041				
4000 BPD	1075.558	1103.862	1217.078	339.65			56.608	56.608	56.608			
CRU										311.346	339.650	283.041
Total	1075.558	1103.862	1217.078	339.650	0.0000	0.0000	169.825	339.649	56.608	311.346	339.650	283.041

Agad

Date: 04-06-2026

07. Receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	5693.000	0.000
4000 BPD CFP	0.000	0.000
Total	5693.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1287.606		662.380	0.000		
KGF	1524.625		14.299		0.000	
MSTE	564.661					
RGF	651.348	738.386				
BGF	2258.338	1710.898				
RCFP	26933.101		14946.420	2472.915	11010.175	
4000 BPD CFP	47982.285		26379.208	6873.977	8191.025	14680.179
Total	81201.964	2449.284	42002.307	9346.892	19201.200	14680.179

09. CRU Production (3000 BPD):

Light Naphtha	997.362
Heavy Naphtha*	0.000
Reformate	1898.008
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	2767.435
Heavy Naphtha	19414.695
Reformate	20883.983
Octane	7540.848
LPG	2704.141

11. Kailashitila LPG Plant (KLPGP) stock:

NGL	115.657
LPG	901.693
SLC/MS(81)	1823.064

Note: – CRU Plant has been started at 16:00 hrs on 26-05-2023.

- RCFP 1250 BPD plant is in shutdown since 03:30 am on 14.12.2022 .
- RCFP 2500 BPD Plant is in production since 09:00 am on 31.05.2026.
- 3104.00 MS transferred from 4KCFP to 3KCRU as feed.
- 339.650 bbl Light Condensate transferred from RGF to RCFP.
- 679.300 bbl Heavy Condensate transferred from BBGF to RCFP.
- 509.475 bbl MS(81) transferred from KLPGP.to RCFP.
- 0 bbl MS, 2239.568 bbl Light Napha, 1572.422 bbl Reformate blended to prepare MS (RON 89) & Octane (RON 95).
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM(WS)/(P&D)/(NGL&LPG)/(A&F)/(LPM)/(RND)/(RDM), SGFL.
- # DLO / ICT / Office Copy.

General Manager (Operation)

Handwritten signature
04/06/2026



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 05-06-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1050	3.8019	6.4544	347.581	22.014	17.064	-	- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. - From Syl-10 flow cut on 11-02-2026 due to excessive water production and decreased gas flow. *Shut-in pressure. - Test flow started from Syl-10X on 12-04-2026 at 12:00 hrs. - Gas flow started from Syl-11 on 30-04-2026 at 13:30 hrs.
	8	530	0.2071		0.541				
	9	630	0.3432		3.893				
	10	2050*	0.0000		0.000				
	10X	635	0.1479		60.973				
	11	1095	1.9543		0.245				
KGF	1	1210	3.0008	3.0008	0.610	20.341	0.000	-	- After the workover of Kallashilla-01 no. well, gas production has started though the Kallashilla field process plant with a 24/64 inch choke from 10:45 am on 04-12-2025. - KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	5	-	0.0000		0.000				
	4	0	0.0000		0.000				
MSTE	2	1760	2.4985	43.1385	2.610	284.721	-	364.809	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kallashilla-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025. - After the completion of drilling of Kallashilla-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	6	2360	22.1846		4.466				
	7	1670	6.1193		1.258				
	8	3180	12.3361		7.359				
RGF	1	1230	17.2666	70.1666	8.633	12.372	21.448	-	* Shut-in pressure. - Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 after completion of Workover. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1450	8.5000		1.275				
	3	1440	9.5000		1.900				
	4	1160	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	810	7.0000		21.000				
	8	1385	5.9000		247.800				
	9	1500	13.0000		0.520				
	1	3105	9.2310		306.886				
BGF	2	2865	8.4507	17.6817	12.956	273.185	54.734	-	- Gas flow started from BB-1 at 06:00 PM on 28-11-2022. - After Workover operation of Well No BB-2, Gas flow of BB-2 was started at 14:30 hrs to 21:00 dated on 07-03-2026.
Total			140.4420	140.4420	1047.606	612.633	93.246	364.809	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			6.2310	495
KGF			2.9540	513
MSTE	43.1212	450	0.0000	462
RGF	68.7760	453		
BGF			17.6267	541
Total	111.8972		26.8117	

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	364.809					
RGF						
BGF						
RCFP						
Total	364.809	0.000	0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	in BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)	572.316	0.5380
Total	572.316	

Field	Product					
	MS (RON88) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	764.407		43.720			
4000 BPD CFP	3632.754	50.495	152.566	2946.669		801.907
KLPGP (Unit-2)	217.716				157.187	
Total	4614.877	50.495	196.286	2946.669	157.187	801.907

05. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP							113.217	113.217				
4000 BPD	1132.166	1245.382	1103.862						56.608			
CRU										254.737	254.737	311.346
Total	1132.166	1245.382	1103.862	0.000	0.0000	0.0000	113.217	113.217	56.608	254.737	254.737	311.346

Asad.

Receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jadoband Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCCP	0.000	0.000
4000 BPD CFP	2711.000	0.000
Total	2711.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1309.620		679.444	0.000		
KGF	1544.966		14.299		0.000	
MSTE	849.382					
RGF	663.720	759.834				
BGF	2022.048	1765.632				
RCCP	26624.416		15710.627	2472.915	10827.418	
4000 BPD CFP	46825.872		25226.506	6924.471	8286.983	14145.438
Total	79840.024	2525.466	41631.076	9397.386	19114.401	14145.438

09. CRU Production (3000 BPD):

Light Naphtha	1010.949
Heavy Naphtha*	0.000
Reformate	1873.621
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	3607.162
Heavy Naphtha	19414.695
Reformate	20872.705
Octane	7521.934
LPG	2704.141

11. Kailashbilla LPG Plant (KLPGP) stock:

NGL	105.335
LPG	486.564
SLC/MS(81)	2040.779

Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.

- RCCP 1250 BPD plant is in shutdown since 03:30 am on 14.12.2022.
- RCCP 2500 BPD Plant is in production since 09:00 am on 31.05.2026.
- 3093.00 MS transferred from 4KCCP to 3KCRU as feed.
- 509.475 bbl Heavy Condensate transferred from BBGF to RCCP.
- 1692.456 bbl MS, 171.221 bbl Light Napha, 1884.899 bbl Reformate blended to prepare MS (RON 89) & Octane (RON 95).
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM(WS)/(P&D)/(NGL&LPG)/(A&F)/(LPM)/(RND)/(RDM), SGFL.
- # DLO / ICT / Office Copy.

Amir Singh
05/06/2026

General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 06-06-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1050	3.7617	6.3993	347.606	14.907	21.719		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. - From Syl-10 flow cut on 11-02-2026 due to excessive water production and decreased gas flow. *Shut-in pressure. - Test flow started from Syl-10X on 12-04-2026 at 12:00 hrs. - Gas flow started from Syl-11 on 30-04-2026 at 13:30 hrs.
	8	530	0.2062		0.535				
	9	630	0.3352		3.887				
	10	2050*	0.0000		0.000				
	10X	630	0.1478		61.734				
	11	1095	1.9484		0.258				
KGF	1	1210	3.0089	3.0089	0.623	20.146	0.000		- After the workover of Kalishatila-01 no. well, gas production has started though the Kalishatila field process plant with a 24/64 inch choke from 10:45 am on 04-12-2025. - KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	5	-	0.0000		0.000				
	4	0	0.0000		0.000				
MSTE	2	1760	2.5022	43.1472	2.642	285.897		364.809	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kalishatila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025. - After the completion of drilling of Kalishatila-3 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	6	2360	22.1819		4.497				
	7	1670	6.1091		1.289				
	8	3160	12.3540		7.328				
RGF	1	1230	17.2946	70.1946	8.647	12.378	21.863		* Shut-in pressure. - Gas flow from RP-3 has been started since 11:40 am on 15.09.2025 after completion of Workover. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1450	8.5000		1.275				
	3	1440	9.5000		1.900				
	4	1160	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	810	7.0000		21.000				
	8	1385	5.9000		247.800				
	9	1500	13.0000		0.520				
BGF	1	3105	9.2270	17.5405	310.088	273.789	53.960		- Gas flow started from BB-1 at 06:00 PM on 28-11-2022. - After Workover operation of Well No BB-2, Gas flow of BB-2 was started at 14:30 hrs to 21:00 dated on 07-03-2026.
	2	2865	8.3135		13.728				
Total			140.2905	140.2905	1052.457	607.117	97.542	364.809	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			6.1830	470
KGF			2.9621	493
MSTE	43.1295	450	0.0000	470
RGF	68.8060	454		
BGF			17.4855	520
Total	111.9355		26.6306	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	767.263		29.707			
4000 BPD CFP	3488.321	20.738	137.785	2805.922		802.265
KLPGP (Unit-2)	208.488				145.559	
Total	4464.072	20.738	167.492	2805.922	145.559	802.265

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF						
KGF						
MSTE	364.809					
RGF						
BGF						
RCFP						
Total	364.809	0.000	0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD												
CRU												
Total	0.000	0.000	0.000	0.000	0.0000	0.0000	0.000	0.000	0.000	0.000	0.000	0.000

Asad

07. Receiving:

Field	Heavy Condensate From	
	Bibiya Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCCP	0.000	0.000
4000 BPD CFP	6543.000	0.000
Total	6543.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1324.527		701.163	0.000		
KGF	1565.112		14.299		0.000	
MSTE	1135.279					
RGF	676.098	781.698				
BGF	2295.837	1819.592				
RCCP	25817.936		13072.591	2472.915	10857.125	
4000 BPD CFP	49689.434		29033.118	6945.209	8424.767	16951.360
Total	82504.223	2601.290	42821.171	9418.124	19281.892	16951.360

09. CRU Production (3000 BPD):

Light Naphtha	1010.307
Heavy Naphtha*	0.000
Reformate	1868.237
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	2583.288
Heavy Naphtha	19414.685
Reformate	21166.936
Octane	8324.199
LPG	2704.141

11. Kalashitila LPG Plant (KLPGP) stock:

NGL	115.657
LPG	632.123
SLC/MS(81)	2249.268

Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.

- RCCP 1250 BPD plant is in shutdown since 03:30 am on 14.12.2022 .
- RCCP 2500 BPD Plant is in production since 09:00 am on 31.05.2026.
- 3087.00 MS transferred from 4KCCP to 3KCRU as feed.
- 3405.291 bbl MS transferred from RCCP to 4KCCP.
- 0 bbl MS, 2034.181 bbl Light Napha, 1574.006 bbl Reformate blended to prepare MS (RON 89) & Octane (RON 95).
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM(WS)/(P&D)/(NGL&LPG)/(A&F)/(LPM)/(RND)/(RDM), SGFL.
- # DLO / ICT / Office Copy.

[Signature]
General Manager (Operation)

06/06/2026



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 07-06-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1050	3.7422	6.3746	347.632	12.070	22.341		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022 - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021 - From Syl-10 flow cut on 11-02-2026 due to excessive water production and decreased gas flow. "Shut-in pressure." - Test flow started from Syl-10X on 12-04-2026 at 12:00 hrs. - Gas flow started from Syl-11 on 30-04-2026 at 13:30 hrs.
	8	525	0.2064		0.541				
	9	630	0.3353		3.875				
	10	2050*	0.0000		0.000				
	10X	635	0.1477		61.747				
	11	1095	1.9430		0.252				
KGF	1	1210	3.0097	3.0097	0.642	20.304	0.000		- After the workover of Kailashilla-01 no. well, gas production has started though the Kailashilla field process plant with a 2464 inch choke from 10:45 am on 04-12-2025. - KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	5	-	0.0000		0.000				
	4	0	0.0000		0.000				
MSTE	2	1760	2.4974	43.1263	2.610	284.218		352.229	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kailashilla-07 well, gas production has been started though MSTE Plant with 3264 inch size choke on 27-04-2025 - After the completion of drilling of Kailashilla-8 well, gas production has started with 2464 inch Choke at 19:45 hrs on 24-07-2024.
	6	2360	22.1808		4.529				
	7	1670	6.1076		1.321				
	8	3160	12.3405		7.359				
RGF	1	1230	17.2919	70.1919	8.646	12.372	21.863		- Shut-in pressure. - Gas flow from RP-3 has been started since 11:40 am on 15.09.2025 completion of Workover. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1450	8.5000		1.275				
	3	1440	9.5000		1.900				
	4	1160	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	810	7.0000		21.000				
	8	1385	5.9000		247.800				
	9	1500	13.0000		0.520				
BGF	1	3105	9.2227	17.5276	313.044	271.525	54.721		- Gas flow started from BB-1 at 06:00 PM on 28-11-2022. - After Workover operation of Well No BB-2, Gas flow of BB-2 was started at 14:30 hrs to 21:00 dated on 07-03-2026.
	2	2865	8.3049		13.729				
Total			140.2301	140.2301	1055.522	600.489	98.925	352.229	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			6.1580	460
KGF			2.9629	483
MSTE	43.1086	452	0.0000	460
RGF	68.8020	453		
BGF			17.4726	511
Total	111.9106		26.5935	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	670.198	108.002	23.404			
4000 BPD CFP	3589.812	67.345	181.882	2941.128		838.205
KLPGP (Unit-2)	221.364				149.270	
Total	4481.374	175.347	205.286	2941.128	149.270	838.205

03. Sales (Condensate):

Field	NGL	Condensate					
		Heavy					
		KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF							
KGF							
MSTE	352.229						
RGF							
BGF							
RCFP							
Total	352.229	0.000	0.000	0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	396.258		962.341				311.346	113.217	396.258			
CRU										339.650	339.650	226.433
Total	396.258	0.000	962.341	0.000	0.0000	0.0000	311.346	113.217	396.258	339.650	339.650	226.433

Agad

Date: 07-06-2026

07. Receiving:

Field	Heavy Condensate From	
	Bibiya Gas Field	Jalehabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	6343.000	0.000
Total	6343.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1336.597		723.504	0.000		
KGF	1585.416		14.299		0.000	
MSTE	1419.497					
RGF	688.470	803.561				
BGF	2567.362	1874.313				
RCFP	25006.846		10213.181	2580.917	10880.529	
4000 BPD CFP	52161.443		31279.945	7012.554	7785.829	18533.889
Total	84765.631	2677.874	42230.929	9593.471	18666.358	18533.889

09. CRU Production (3000 BPD):

Light Naphtha	1017.742
Heavy Naphtha*	0.000
Reformate	1878.621
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	3349.683
Heavy Naphtha	19414.695
Reformate	21282.970
Octane	8256.672
LPG	2704.141

11. Kailashtila LPG Plant (KLPGP) stock:

NGL	96.920
LPG	781.393
SLC/MS(81)	2470.631

Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.

- RCFP 1250 BPD plant is in shutdown since 03:30 am on 14.12.2022.
- RCFP 2500 BPD Plant is in production since 09:00 am on 31.05.2026.
- 3107.00 MS transferred from 4KCFP to 3KCRU as feed.
- 3529.414 bbl MS transferred from RCFP to 4KCFP.
- 1765.399 bbl MS, 251.348 bbl Light Napha, 1762.587 bbl Reformate blended to prepare MS (RON 89) & Octane (RON 95).
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM(WS)/(P&D)/(NGL&LPG)/(A&F)/(LPM)/(RND)/(RDM), SGFL.
- # DLO / ICT / Office Copy.

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07/06/26

General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 08-06-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref No: 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1055	4.0177	6.7469	347.676	11.359	21.096		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. - From Syl-10 flow cut on 11-02-2026 due to excessive water production and decreased gas flow. *Shut-in pressure. - Test flow started from Syl-10X on 12-04-2026 at 12:00 hrs. - Gas flow started from Syl-11 on 30-04-2026 at 13:30 hrs.
	8	525	0.2472		0.547				
	9	640	0.4598		3.862				
	10	2050*	0.0000		0.000				
	10X	680	0.1489		65.232				
	11	1090	1.8733		0.245				
KGF	1	1210	3.0429	3.0429	0.610	20.574	0.000		- After the workover of Kailashila-01 no. well, gas production has started through the Kailashila field process plant with a 2454 inch choke from 10:45 am on 04-12-2025. - KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	5	-	0.0000		0.000				
	4	0	0.0000		0.000				
MSTE	2	1760	2.5010	43.1371	2.642	285.337		358.519	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kailashila-07 well, gas production has been started through MSTE Plant with 32/64 inch size choke on 27-04-2025. - After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	6	2360	22.1899		4.497				
	7	1670	6.0937		1.352				
	8	3160	12.3525		7.328				
RGF	1	1230	17.2450	70.1450	8.623	12.378	21.448		* Shut-in pressure. - Gas flow from RP-3 has been started since 11:40 am on 15.09.2025 completion of Workover. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1450	8.5000		1.275				
	3	1440	9.5000		1.900				
	4	1160	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	810	7.0000		21.000				
	8	1385	5.9000		247.800				
	9	1500	13.0000		0.520				
BGF	1	3105	9.1630	17.4596	309.144	270.852	55.501		- Gas flow started from BB-1 at 06:00 PM on 28-11-2022. - After Workover operation of Well No BB-2, Gas flow of BB-2 was started at 14:30 hrs to 21:00 dated on 07-03-2026.
	2	2865	8.2966		13.237				
Total			140.5315	140.5315	1054.590	600.500	98.045	358.519	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			6.5260	460
KGF			2.9961	488
MSTE	43.1199	450	0.0000	475
RGF	68.7460	453		
BGF			17.4046	508
Total	111.8659		26.9267	

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	358.519					
RGF						
BGF						
RCFP						
Total	358.519	0.000	0.000	0.000	0.000	0.000

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	664.537		180.071			
4000 BPD CFP	3469.901	49.218	203.935	2943.273		844.659
KLPGP (Unit-2)	216.439				147.085	
Total	4350.877	49.218	384.006	2943.273	147.085	844.659

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	1132.166	877.429	1868.074				367.954	113.217				
CRU										339.650	367.954	339.650
Total	1132.166	877.429	1868.074	0.000	0.0000	0.0000	367.954	113.217	0.000	339.650	367.954	339.650

And

Date: 08-06-2026

07. Receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	5334.000	0.000
Total	5334.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1347.957		744.600	0.000		
KGF	1605.990		14.299		0.000	
MSTE	1704.834					
RGF	700.848	825.009				
BGF	2158.915	1929.815				
RCFP	24831.732		11556.489	2580.917	11060.600	
4000 BPD CFP	53742.041		29860.630	7061.772	7508.593	17599.494
Total	86092.317	2754.824	42176.018	9642.689	18569.193	17599.494

09. CRU Production (3000 BPD):

Light Naphtha	990.136
Heavy Naphtha*	0.000
Reformate	1860.067
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	4109.297
Heavy Naphtha	19414.695
Reformate	21417.843
Octane	8054.077
LPG	2704.141

11. Kailashitilla LPG Plant (KLPGP) stock:

NGL	91.404
LPG	928.478
SLC/MS(81)	2007.770

Note: – CRU Plant has been started at 16:00 hrs on 26-05-2023.

- RCFP 1250 BPD plant is in shutdown since 03:30 am on 14.12.2022.
- RCFP 2500 BPD Plant is in production since 09:00 am on 31.05.2026.
- 3057.00 MS transferred from 4KCFP to 3KCRU as feed.
- 679.300 bbl Heavy Condensate transferred from BBGF to RCFP.
- 679.300 bbl MS(81) transferred from KLPGP to RCFP.
- 1832.216 bbl MS, 230.522 bbl Light Napha, 1725.194 bbl Reformate blended to prepare MS (RON 89) & Octane (RON 95).
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM(WS)/(P&D)/(NGL&LPG)/(A&F)/(LPM)/(RND)/(RDM), SGFL.
- # DLO / ICT / Office Copy.

General Manager (Operation)

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08/06/2026



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 09-06-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks	
HGF	7	1055	3.8276	6.6164	347.694	15.624	18.618	-	Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022 - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021 From Syl-10 flow cut on 11-02-2026 due to excessive water production and decreased gas flow. *Shut-in pressure. - Test flow started from Syl-10X on 12-04-2026 at 12:00 hrs - Gas flow started from Syl-11 on 30-04-2026 at 13:30 hrs	
	8	525	0.2473		0.554					
	9	640	0.3899		3.856					
	10	2050*	0.0000		0.000					
	10X	680	0.1491		63.577					
	11	1090	2.0025		0.239					
KGF	1	1210	3.0604	3.0604	0.591	20.662	0.000	-	- After the workover of Kailashila-01 no. well, gas production has started though the Kailashila field process plant with a 24/64 inch choke from 10:45 am on 04-12-2025 - KTL-4 production stopped at 10:45 hrs on 23-07-2023.	
	5	-	0.0000		0.000					
	4	0	0.0000		0.000					
MSTE	2	1760	2.5011	43.0989	2.610	284.746	-	364.809		- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kailashila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025 After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024
	6	2360	22.1707		4.466					
	7	1670	6.0919		1.321					
	8	3160	12.3352		7.296					
RGF	1	1230	17.2363	70.1363	8.618	12.372	21.039	-	* Shut-in pressure. - Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 completion of Workover. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.	
	2	1450	8.5000		1.275					
	3	1440	9.5000		1.900					
	4	1160	9.0000		17.100					
	5	-	0.0000		0.000					
	6	870*	0.0000		0.000					
	7	810	7.0000		21.000					
	8	1385	5.9000		247.800					
	9	1500	13.0000		0.520					
BGF	1	3105	9.1618	17.4540	307.635	270.965	54.734	-	- Gas flow started from BB-1 at 06:00 PM on 28-11-2022. - After Workover operation of Well No BB-2, Gas flow of BB-2 was started at 14:30 hrs to 21:00 dated on 07-03-2026.	
	2	2865	8.2922		13.419					
Total			140.3660	140.3660	1051.471	604.369	94.391	364.809		

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			6.3930	460
KGF			3.0135	493
MSTE	43.0817	450	0.0000	446
RGF	68.7400	453		
BGF			17.3990	513
Total	111.8217		26.8055	

05. Fractionation:

Field	Product					
	MS (RON88) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	543.358		278.878			
4000 BPD CFP	3496.595	46.620	197.022	2249.909		1115.724
KLPGP (Unit-2)	224.773				150.139	
Total	4264.726	46.620	475.900	2249.909	150.139	1115.724

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF						
KGF						
MSTE	364.809					
RGF						
BGF						
RCFP						
Total	364.809	0.000	0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)	598.362	0.5380
Total	598.362	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	1471.816	1358.599	1415.207				367.954	198.129				
CRU										424.562	424.562	396.258
Total	1471.816	1358.599	1415.207	0.000	0.0000	0.0000	367.954	311.346	0.000	424.562	424.562	396.258

07. Receiving:

Field	Heavy Condensate From	
	Bibiyana Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	4935.000	0.000
Total	4935.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1363.581		763.218	0.000		
KGF	1626.652		14.299		0.000	
MSTE	1989.580					
RGF	713.220	846.049				
BGF	1750.580	1984.548				
RCFP	24679.644		12778.681	2580.917	11226.261	
4000 BPD CFP	54906.706		30303.225	7108.392	7139.533	15603.781
Total	87029.963	2830.597	43859.423	9689.309	18365.794	15603.781

09. CRU Production (3000 BPD):

Light Naphtha	984.187
Heavy Naphtha*	0.000
Reformate	1863.173
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	3172.574
Heavy Naphtha	19414.695
Reformate	21836.291
Octane	7924.419
LPG	2704.141

11. Kailashilla LPG Plant (KLPGP) stock:

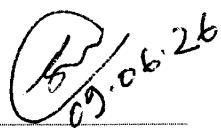
NGL	81.164
LPG	480.255
SLC/MS(81)	1553.244

Note: – CRU Plant has been started at 16:00 hrs on 26-05-2023.

- RCFP 1250 BPD plant is in shutdown since 03:30 am on 14.12.2022.
- RCFP 2500 BPD Plant is in production since 09:00 am on 31.05.2026.
- 3054.00 MS transferred from 4KCFP to 3KCRU as feed.
- 679.300 bbl Heavy Condensate transferred from BBGF to RCFP.
- 679.300 bbl MS(81) transferred from KLPGP.to RCFP.
- 0 bbl MS, 1920.909 bbl Light Napha, 1444.724 bbl Reformate blended to prepare MS (RON 89) & Octane (RON 95).
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM(WS)/(P&D)/(NGL&LPG)/(A&F)/(LPM)/(RND)/(RDM), SGFL.
- # DLO / ICT / Office Copy.


Deputy General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 10-06-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No. - 28.20.9153.161.34.001.18

01. Production:

Production									
Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1055	3.6977	6.4584	347.732	15.618	22.027	-	- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over.
	8	525	0.2472		0.560				- Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022
	9	620	0.3598		3.849				- Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021
	10	2050*	0.0000		0.000				- From Syl-10 flow cut on 11-02-2026 due to excessive water production and decreased gas flow. *Shut-in pressure.
	10X	710	0.1493		64.338				- Test flow started from Syl-10X on 12-04-2026 at 12:00 hrs.
	11	1085	2.0044		0.233				- Gas flow started from Syl-11 on 30-04-2026 at 13:30 hrs
KGF	1	1210	3.0321	3.0321	0.572	20.505	0.000	-	- After the workover of Kailashila-01 no. well, gas production has started though the Kailashila field process plant with a 24/64 inch choke from 10:45 am on 04-12-2025.
	5	-	0.0000		0.000				- KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	4	0	0.0000		0.000				
MSTE	2	1760	2.5107	43.1374	2.579	284.702	-	364.809	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.
	6	2360	22.1847		4.529				- After the 2nd workover of Kailashila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025.
	7	1670	6.0968		1.289				- After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024
	8	3160	12.3452		7.328				
RGF	1	1230	17.2136	70.1136	8.607	12.378	20.624	-	* Shut-in pressure.
	2	1450	8.5000		1.275				- Gas flow from RP-3 has been started since 11:40 am on 15/09/2025 completion of Workover.
	3	1440	9.5000		1.900				- Gas flow started from RP-2 at 12:01 PM on 09-02-2024.
	4	1160	9.0000		17.100				- Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	810	7.0000		21.000				
	8	1385	5.9000		247.800				
	9	1500	13.0000		0.520				
BGF	1	3105	9.2008	17.6016	307.918	267.914	54.728	-	- Gas flow started from BB-1 at 06:00 PM on 28-11-2022
	2	2865	8.4008		13.300				- After Workover operation of Well No BB-2, Gas flow of BB-2 was started at 14:30 hrs to 21:00 dated on 07-03-2026.
Total			140.3431	140.3431	1052.429	601.117	97.379	364.809	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			6.2380	460
KGF			2.9852	485
MSTE	43.1199	448	0.0000	458
RGF	68.7250	452		
BGF			17.5466	512
Total	111.8449		26.7698	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	484.014		307.918			
4000 BPD CFP	3380.949	41.431	183.052	3085.555		812.599
KLPGP (Unit-2)	211.155				145.470	
Total	4076.118	41.431	490.970	3085.555	145.470	812.599

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P
HGF						
KGF						
MSTE	364.809					
RGF						
BGF						
RCFP						
Total	364.809	0.000	0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	1613.336	1358.599	1358.599				283.041	169.825	56.608			
CRU										254.737	254.737	367.954
Total	1613.336	1358.599	1358.599	0.000	0.0000	0.0000	283.041	169.825	56.608	254.737	254.737	367.954

07. Receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jalalsbad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	4922.000	0.000
Total	4922.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1379.198		530.508	0.000		
KGF	1647.157		14.299		0.000	
MSTE	2274.282					
RGF	725.599	866.673				
BGF	1339.195	2039.276				
RCFP	24557.521		14026.561	2580.917	11534.179	
4000 BPD CFP	56192.885		28830.850	7149.823	6813.110	14358.801
Total	88115.837	2905.949	43402.218	9730.740	18347.289	14358.801

09. CRU Production (3000 BPD):

Light Naphtha	1007.180
Heavy Naphtha*	0.000
Reformate	1839.904
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	3959.499
Heavy Naphtha	19414.695
Reformate	21796.622
Octane	7859.590
LPG	2704.141

11. Kailashbilla LPG Plant (KLPGP) stock:

NGL	89.227
LPG	625.725
SLC/MS(81)	1254.924

Note: – CRU Plant has been started at 16:00 hrs on 26-05-2023.

- RCFP 1250 BPD plant is in shutdown since 03:30 am on 14.12.2022.
- RCFP 2500 BPD Plant is in production since 09:00 am on 31.05.2026.
- 3053.00 MS transferred from 4KCFP to 3KCRU as feed.
- 254.737 bbl Heavy Condensate transferred from HGF to RCFP.
- 679.300 bbl Heavy Condensate transferred from BBGF to RCFP.
- 509.475 bbl MS(81) transferred from KLPGP to RCFP.
- 1800.324 bbl MS, 220.256 bbl Light Napha, 1877.574 bbl Reformate blended to prepare MS (RON 89) & Octane (RON 95).
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM(WS)/(P&D)/(NGL&LPG)/(A&F)/(LPM)/(RND)/(RDM), SGFL.
- # DLO / ICT / Office Copy.


Deputy General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 11-06-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1055	3.5611	6.3209	347.770	17.045	22.650	-	Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. From Syl-10 flow cut on 11-02-2026 due to excessive water production and decreased gas flow. *Shut-in pressure. Test flow started from Syl-10X on 12-04-2026 at 12:00 hrs. Gas flow started from Syl-11 on 30-04-2026 at 13:30 hrs.
	8	525	0.2465		0.566				
	9	630	0.3598		3.843				
	10	2050*	0.0000		0.000				
	10X	720	0.1491		73.855				
	11	1085	2.0044		0.226				
KGF	1	1210	2.9995	2.9995	0.541	20.146	0.000	-	After the workover of Kailashila-01 no. well, gas production has started though the Kailashila field process plant with a 24/64 inch choke from 10:45 am on 04-12-2025. KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	5	-	0.0000		0.000				
	4	0	0.0000		0.000				
MSTE	2	1760	2.5048	43.1101	2.610	283.809	-	358.519	Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. After the 2nd workover of Kailashila-07 well, gas production has been started through MSTE Plant with 32/64 inch size choke on 27-04-2025. After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	6	2360	22.1821		4.560				
	7	1670	6.0865		1.321				
	8	3160	12.3367		7.296				
RGF	1	1230	17.0682	69.9682	8.534	12.372	20.624	-	* Shut-in pressure. Gas flow from RP-3 has been started since 11:40 am on 15.09.2025 completion of Workover. Gas flow started from RP-2 at 12:01 PM on 09-02-2024. Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1450	8.5000		1.275				
	3	1440	9.5000		1.900				
	4	1160	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	810	7.0000		21.000				
	8	1385	5.9000		247.800				
	9	1500	13.0000		0.520				
BGF	1	3105	9.2100	17.6734	307.572	270.921	52.614	-	Gas flow started from BB-1 at 05:00 PM on 28-11-2022. After Workover operation of Well No BB-2, Gas flow of BB-2 was started at 14:30 hrs to 21:00 dated on 07-03-2026.
	2	2865	8.4634		13.841				
Total			140.0721	140.0721	1062.130	604.293	95.888	358.519	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			6.0950	460
KGF			2.9526	494
MSTE	43.0929	450	0.0000	486
RGF	68.5610	452		
BGF			17.6184	511
Total	111.6539		26.6660	

03. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	514.840		236.824			
4000 BPD CFP	3488.903	34.971	162.296	3107.525		810.838
KLPGP (Unit-2)	209.130				142.867	
Total	4212.873	34.971	399.120	3107.525	142.867	810.838

03. Sales (Condensate):

Field	NGL	Condensate					
		Heavy					
		KLPGP	SRL	ARL	SPL	CVO	Partex P
HGF							
KGF							
MSTE	358.519						
RGF							
BGF							
RCFP							
Total	358.519	0.000	0.000	0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	1386.903	1358.599	1358.599				169.825	113.217	56.608			
CRU										311.346	424.562	339.650
Total	1386.903	1358.599	1358.599	0.000	0.0000	0.0000	169.825	113.217	56.608	311.346	424.562	339.650

07. Receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	4070.000	0.000
Total	4070.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1396.244		553.157	0.000		
KGF	1667.303		14.299		0.000	
MSTE	2558.091					
RGF	737.971	887.297				
BGF	1610.116	1412.591				
RCFP	23797.127		15220.241	2580.917	11770.978	
4000 BPD CFP	56550.536		27484.673	7184.794	6635.756	13362.225
Total	88317.388	2299.888	43272.370	9765.711	18406.734	13362.225

09. CRU Production (3000 BPD):

Light Naphtha	989.199
Heavy Naphtha*	0.000
Reformate	1857.482
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	4703.514
Heavy Naphtha	19414.695
Reformate	21769.003
Octane	7594.871
LPG	2704.141

11. Kailashhilla LPG Plant (KLPGP) stock:

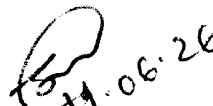
NGL	95.259
LPG	768.592
SLC/MS(81)	1464.054

Note: – CRU Plant has been started at 16:00 hrs on 26-05-2023.

- RCFP 1250 BPD plant is in shutdown since 03:30 am on 14.12.2022.
- RCFP 2500 BPD Plant is in production since 09:00 am on 31.05.2026.
- 3049.00 MS transferred from 4KCFP to 3KCRU as feed.
- 679.300 bbl Heavy Condensate transferred from BBGF to RCFP.
- 1786.080 bbl MS, 245.183 bbl Light Napha, 1887.100 bbl Reformate blended to prepare MS (RON 89) & Octane (RON 95).
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM(WS)/(P&D)/(NGL&LPG)/(A&F)/(LPM)/(RND)/(RDM), SGFL.
- # DLO / ICT / Office Copy.


Deputy General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 12-06-2026

Gas in MMSCFD

Liquor in BBL

Pressure in PSIG

Ref. NO.- 25.20.9153.101.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1055	3.5135	6.2526	347.801	17.750	20.171		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. - From Syl-10 flow cut on 11-02-2026 due to excessive water production and decreased gas flow. "Shut-in pressure." - Test flow started from Syl-10X on 12-04-2026 at 12:00 hrs. - Gas flow started from Syl-11 on 30-04-2026 at 13:30 hrs.
	8	520	0.2394		0.572				
	9	625	0.3499		3.843				
	10	2050*	0.0000		0.000				
	10X	750	0.1496		70.383				
	11	1080	2.0002		0.220				
KGF	1	1210	2.9843	2.9843	0.528	20.536	0.000		- After the workover of Kalashtila-01 no. well, gas production has started through the Kalashtila field process plant with a 24/64 inch choke from 10:45 am on 04-12-2025. - KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	5	-	0.0000		0.000				
	4	0	0.0000		0.000				
MSTE	2	1760	2.5039	43.0700	2.579	282.664		358.519	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kalashtila-07 well, gas production has been started through MSTE Plant with 32/64 inch size choke on 27-04-2025. - After the completion of drilling of Kalashtila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	6	2360	22.1708		4.529				
	7	1670	6.0812		1.289				
	8	3160	12.3141		7.265				
RGF	1	1230	17.0835	69.9835	8.542	12.378	20.624		- Shut-in pressure. - Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 after completion of Workover. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1450	8.5000		1.275				
	3	1440	9.5000		1.900				
	4	1160	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	810	7.0000		21.000				
	8	1385	5.9000		247.800				
	9	1500	13.0000		0.520				
BGF	1	3105	9.2595	17.7975	310.025	264.952	40.852		- Gas flow started from BB-1 at 06:00 PM on 28-11-2022. - After Workover operation of Well No BB-2, Gas flow of BB-2 was started at 14:30 hrs to 21:00 dated on 07-03-2026.
	2	2865	8.5380		12.375				
Total			140.0879	140.0879	1059.546	598.280	81.647	358.519	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			6.0330	445
KGF			2.9374	488
MSTE	43.0529	451	0.0000	457
RGF	68.5820	452		
BGF			17.7425	516
Total	111.6349		26.7129	

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy	KLPGP			
		SRL	ARL	SPL	CVO	Partex P
HGF						
KGF						
MSTE	358.519					
RGF						
BGF						
RCFP						
Total	358.519	0.000	0.000	0.000	0.000	0.000

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	714.497		46.299			
4000 BPD CFP	3642.273	56.979	166.711	3109.368		827.280
KLPGP (Unit-2)	200.255				137.689	
Total	4557.025	56.979	213.010	3109.368	137.689	827.280

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)	557.900	0.5380
Total	557.900	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP							283.041					
4000 BPD	1585.032	934.037	1330.295				169.825	226.433				
CRU										424.562	254.737	283.041
Total	1585.032	934.037	1330.295	0.000	0.0000	0.0000	452.866	226.433	0.000	424.562	254.737	283.041

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07. Receiving

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	4273.000	0.000
Total	4273.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1413.993		573.329	0.000		
KGF	1687.839		14.299		0.000	
MSTE	2840.755					
RGF	750.349	907.922				
BGF	1875.068	1453.443				
RCFP	23027.519		15934.738	2580.917	11534.204	
4000 BPD CFP	56929.767		26279.017	7241.773	6406.210	12622.228
Total	88525.290	2381.365	42801.383	9822.690	17940.414	12622.228

09. CRU Production (3000 BPD):

Light Naphtha	1030.592
Heavy Naphtha*	0.000
Reformate	1903.259
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	5473.098
Heavy Naphtha	19414.695
Reformate	21701.551
Octane	7459.810
LPG	2704.141

11. Kailashnalla LPG Plant (KLPGP) stock:

NGL	115.657
LPG	348.381
SLC/MS(81)	1664.309

Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.

- RCFP 1250 BPD plant is in shutdown since 03:30 am on 14.12.2022.
- RCFP 2500 BPD Plant is in production since 09:00 am on 31.05.2026.
- BBGF Light Condensate Production is low due to the leakage Problem of Pressure Relief Valve of Light Condensate Separator.
- 3143.00 MS transferred from 4KCFP to 3KCRU as feed.
- 1704.929 bbl MS, 261.008 bbl Light Napha, 1970.711 bbl Reformate blended to prepare MS (RON 89) & Octane (RON 95).
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM(WS)/(P&D)/(NGL&LPG)/(A&F)/(LPM)/(RND)/(RDM), SGFL.
- # DLO / ICT / Office Copy.

(Signature) 12.06.2024
General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Ref. No.- 28.20.9153.161.34.001.18

Date: 13-06-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1055	3.4895	6.2102	347.814	15.618	21.411	-	- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 06:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. - From Syl-10 flow out on 11-02-2026 due to excessive water production and decreased gas flow. *Shut-in pressure. - Test flow started from Syl-10X on 12-04-2026 at 12:00 hrs. - Gas flow started from Syl-11 on 30-04-2026 at 13:30 hrs.
	8	520	0.2301		0.585				
	9	625	0.3401		3.830				
	10	2050*	0.0000		0.000				
	10X	750	0.1498		71.301				
	11	1080	2.0007		0.214				
KGF	1	1210	3.0102	3.0102	0.560	20.146	0.000	-	- After the workover of Kailashilla-01 no. well, gas production has started though the Kailashilla field process plant with a 24/64 inch choke from 10:45 am on 04-12-2025. - KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	5	-	0.0000		0.000				
	4	0	0.0000		0.000				
MSTE	2	1760	2.5048	43.1138	2.610	283.589	-	364.809	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kailashilla-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025. - After the completion of drilling of Kailashilla-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	6	2360	22.1856		4.529				
	7	1670	6.0927		1.321				
	8	3160	12.3307		7.296				
RGF	1	1230	17.1232	70.0232	8.562	12.372	20.624	-	* Shut-in pressure. - Gas flow from RP-3 has been started since 11:40 am on 15.09.2025 after completion of Workover. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1450	8.5000		1.275				
	3	1440	9.5000		1.900				
	4	1160	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	810	7.0000		21.000				
	8	1385	5.9000		247.800				
	9	1500	13.0000		0.520				
	10	-	-		-				
BGF	1	3105	9.2560	17.5843	310.220	270.261	46.249	-	- Gas flow started from BB-1 at 06:00 PM on 28-11-2022. - After Workover operation of Well No BB-2, Gas flow of BB-2 was started at 14:30 hrs to 21:00 dated on 07-03-2026.
	2	2865	8.3283		14.686				
Total			139.9417	139.9417	1063.123	681.996	88.284	364.809	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			5.9910	460
KGF			2.9633	488
MSTE	43.0963	454	0.0000	471
RGF	68.6150	453		
BGF			17.5293	515
Total	111.7113		26.4836	

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	364.809					
RGF						
BGF						
RCFP						
Total	364.809	0.000	0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	in BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	713.070		52.218			
4000 BPD CFP	3559.820	58.281	158.377	3065.264		821.173
KLPGP (Unit-2)	209.231				149.112	
Total	4482.121	58.281	210.595	3065.264	149.112	821.173

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD												
CRU												
Total	0.000	0.000	0.000	0.000	0.0000	0.0000	0.000	0.000	0.000	0.000	0.000	0.000

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07. Receiving:

Field	Heavy Condensate From	
	Bibiya Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	3685.000	0.000
Total	3685.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1429.611		594.739	0.000		
KGF	1707.985		14.299		0.000	
MSTE	3124.344					
RGF	762.721	928.546				
BGF	2145.329	1499.692				
RCFP	22253.369		13039.765	2580.917	11586.422	
4000 BPD CFP	56810.921		30385.502	7300.055	6564.587	15687.492
Total	88234.280	2428.238	44034.305	9880.972	18151.009	15687.492

09. CRU Production (3000 BPD):

Light Naphtha	987.658
Heavy Naphtha*	0.000
Reformate	1868.885
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	4150.986
Heavy Naphtha	19414.695
Reformate	21993.769
Octane	8280.982
LPG	2704.141

11. Karishbilla LPG Plant (KLPGP) stock:

NGL	122.066
LPG	497.493
SLC/MS(81)	1873.540

Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.

- RCFP 1250 BPD plant is in shutdown since 03:30 am on 14.12.2022.
- RCFP 2500 BPD Plant is in production since 09:00 am on 31.05.2026.
- 3061.00 MS transferred from 4KCFP to 3KCRU as feed.
- BBGF Light Condensate Production is low due to the leakage Problem of Pressure Relief Valve of Light Condensate Separator.
- 3607.666 bbl MS transferred from RCFP to 4KCFP.
- 0 bbl MS, 2309.769 bbl Light Napha, 1576.667 bbl Reformate blended to prepare MS (RON 89) & Octane (RON 95).
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM(WS)/(P&D)/(NGL&LPG)/(A&F)/(LPM)/(RND)/(RDM), SGFL.
- # DLO / ICT / Office Copy.

(Signature)
General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 14-06-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1055	3.4895	6.1811	347.833	13.498	22.341		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. From Syl-10 flow cut on 11-02-2026 due to excessive water production and decreased gas flow. 'Shut-in pressure'. - Test flow started from Syl-10X on 12-04-2026 at 12:00 hrs. - Gas flow started from Syl-11 on 30-04-2026 at 13:30 hrs.
	8	520	0.2301		0.579				
	9	630	0.3401		3.812				
	10	2050*	0.0000		0.000				
	10X	750	0.1498		71.320				
	11	1080	1.9716		0.220				
KGF	1	1210	3.0165	3.0165	0.591	20.341	0.000		- After the workover of Kalashilla-01 no. well, gas production has started though the Kalashilla field process plant with a 24/64 inch choke from 10:45 am on 04-12-2025. - KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	5	-	0.0000		0.000				
	4	0	0.0000		0.000				
MSTE	2	1760	2.5035	43.0724	2.579	283.400		364.809	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kalashilla-07 well, gas production has been started though MSTE with 32/64 inch size choke on 27-04-2025. After the completion of drilling of Kalashilla-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	6	2360	22.1621		4.560				
	7	1670	6.0884		1.289				
	8	3150	12.3184		7.328				
RGF	1	1230	17.1660	70.5160	8.583	12.378	20.215		- Shut-in pressure. - Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 completion of Workover. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1450	8.5000		1.275				
	3	1420	9.9500		1.990				
	4	1160	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	810	7.0000		21.000				
	8	1385	5.9000		247.800				
	9	1500	13.0000		0.520				
BGF	1	3105	9.2487	17.3780	308.264	270.147	50.878		- Gas flow started from BB-1 at 06:00 PM on 28-11-2022. - After Workover operation of Well No BB-2, Gas flow of BB-2 was started at 14:30 hrs to 21:00 dated on 07-03-2026.
	2	2865	8.1293		12.179				
Total			140.1640	140.1640	1058.822	599.764	93.434	364.809	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			5.9610	480
KGF			2.9696	503
MSTE	43.0549	451	0.0000	483
RGF	69.1130	454		
BGF			17.3230	532
Total	112.1679		26.2536	

03. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	709.696		27.008			
4000 BPD CFP	3502.515	44.375	170.680	3074.931		959.517
KLPGP (Unit-2)	219.772				148.796	
Total	4430.985	44.375	197.688	3074.931	148.796	959.517

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P
HGF						
KGF						
MSTE	364.809					
RGF						
BGF						
RCFP						
Total	364.809	0.000	0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	1245.382	1330.295	934.037	339.65			254.737	84.912		396.258	283.041	339.650
CRU												
Total	1245.382	1330.295	934.037	339.650	0.0000	0.0000	254.737	84.912	0.000	396.258	283.041	339.650

2

Date: 14-06-2026

07. Receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	4907.000	0.000
Total	4907.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1443.109		617.081	0.000		
KGF	1728.327		14.299		0.000	
MSTE	3407.744					
RGF	775.100	948.761				
BGF	2415.476	1550.570				
RCFP	21509.234		10428.500	2580.917	11613.431	
4000 BPD CFP	57973.719		34167.962	7004.780	6395.618	15252.709
Total	89252.709	2499.331	45227.842	9585.697	18009.049	15252.709

09. CRU Production (3000 BPD):

Light Naphtha	1010.615
Heavy Naphtha*	0.000
Reformate	1825.693
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	2954.506
Heavy Naphtha	19414.695
Reformate	21992.109
Octane	8221.550
LPG	2704.141

11. Kailashatilla LPG Plant (KLPGP) stock:

NGL	117.978
LPG	646.288
SLC/MS(81)	2093.312

Note: – CRU Plant has been started at 16:00 hrs on 26-05-2023.

- RCFP 1250 BPD plant is in shutdown since 03:30 am on 14.12.2022.
- RCFP 2500 BPD Plant is in production since 09:00 am on 31.05.2026.
- 3039.00 MS transferred from 4KCFP to 3KCRU as feed.
- 3318.944 bbl MS transferred from RCFP to 4KCFP.
- 0 bbl MS, 2207.095 bbl Light Napha, 1827.354 bbl Reformate blended to prepare MS (RON 89) & Octane (RON 95).
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM(WS)/(P&D)/(NGL&LPG)/(A&F)/(LPM)/(RND)/(RDM), SGFL.
- # DLO / ICT / Office Copy.

(Signature)
General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 15-06-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.: 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1055	3.5296	6.2807	347.845	17.750	16.442	-	- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over.
	8	520	0.2402		0.572				- Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022
	9	630	0.3609		3.799				- Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	10	2050*	0.0000		0.000				- From Syl-10 flow cut on 11-02-2026 due to excessive water production and decreased gas flow. *Shut-in pressure.
	10X	750	0.1499		71.333				- Test flow started from Syl-10X on 12-04-2026 at 12:00 hrs.
KGF	11	1080	2.0001	3.0419	0.195	20.561	0.000	-	- Gas flow started from Syl-11 on 30-04-2026 at 13:30 hrs.
	1	1210	3.0419		0.610				- After the workover of Kailashilla-01 no. well, gas production has started though the Kailashilla field process plant with a 2464 inch choke from 10:45 am on 04-12-2025.
	5	-	0.0000		0.000				- KTL-4 production stopped at 10:45 hrs on 23-07-2023.
MSTE	4	0	0.0000	42.8579	0.000	284.054	-	358.519	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.
	2	1760	2.4619		2.516				- After the 2nd workover of Kailashilla-07 well, gas production has been started though MSTE Plant with 3264 inch size choke on 27-04-2025.
	6	2360	22.1650		4.497				- After the completion of drilling of Kailashilla-8 well, gas production has started with 2464 inch Choke at 19:45 hrs on 24-07-2024.
	7	1670	6.0474		1.258				
RGF	8	3150	12.1836	70.5430	7.296	12.372	20.624	-	* Shut-in pressure.
	1	1230	17.1430		8.572				- Gas flow from RP-3 has been started since 11:40 am on 15.09.2025 completion of Workover.
	2	1450	8.5000		1.275				- Gas flow started from RP-2 at 12:01 PM on 09-02-2024.
	3	1410	10.0000		2.000				- Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	4	1160	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	810	7.0000		21.000				
	8	1385	5.9000		247.800				
BGF	9	1500	13.0000	17.5183	0.520	268.147	54.149	-	- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	1	3105	9.2493		307.924				- After Workover operation of Well No BB-2, Gas flow of BB-2 was started at 14:30 hrs to 21:00 dated on 07-03-2026.
	2	2865	8.2690		12.180				
Total			140.2418	140.2418	1058.292	602.884	91.215	358.519	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			6.0530	435
KGF			2.9950	493
MSTE	42.8403	451	0.0000	435
RGF	69.1350	453		
BGF			17.4633	530
Total	111.9753		26.5113	

03. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	727.322		40.123			
4000 BPD CFP	3564.483	44.029	171.454	3100.631		958.347
KLPGP (Unit-2)	208.589				143.131	
Total	4500.394	44.029	211.577	3100.631	143.131	958.347

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	358.519					
RGF						
BGF						
RCFP						
Total	358.519	0.000	0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP							367.954	56.608				
4000 BPD	1217.078	1471.816	792.516					56.608	113.217			
CRU										339.650	339.650	254.737
Total	1217.078	1471.816	792.516	0.000	0.0000	0.0000	367.954	113.216	113.217	339.650	339.650	254.737

Date: 15-06-2026

07. Receiving:

Field	Heavy Condensate From	
	Bibiyana Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	3800.000	0.000
Total	3800.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1460.859		633.522	0.000		
KGF	1748.888		14.299		0.000	
MSTE	3691.798					
RGF	787.472	969.386				
BGF	2683.623	925.420				
RCFP	20732.838		12513.427	2580.917	11228.991	
4000 BPD CFP	57966.139		32813.539	7048.808	6397.247	14871.930
Total	89071.617	1894.806	45974.787	9629.725	17626.238	14871.930

09. CRU Production (3000 BPD):

Light Naphtha	1011.137
Heavy Naphtha*	0.000
Reformate	1884.773
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	3754.646
Heavy Naphtha	19414.695
Reformate	21844.808
Octane	8245.860
LPG	2704.141

11 Kailashilla LPG Plant (KLPGP) stock:

NGL	124.419
LPG	789.419
SLC/MS(81)	1622.601

Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.

- RCFP 1250 BPD plant is in shutdown since 03:30 am on 14.12.2022 .
- RCFP 2500 BPD Plant is in production since 09:00 am on 31.05.2026.
- 3103.00 MS transferred from 4KCFP to 3KCRU as feed.
- 679.300 bbl Light Condensate transferred from BBGF to RCFP.
- 679.300 bbl MS(81) transferred from KLPGP.to RCFP.
- 1815.906 bbl MS,210.998 bbl Light Napha,2032.074 bbl Reformate blended to prepare MS (RON 89) & Octane (RON 95).
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM(WS)/(P&D)/(NGL&LPG)/(A&F)/(LPM)/(RND)/(RDM),SGFL.
- # DLO / ICT / Office Copy.

Deputy General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 16-06-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153 161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1055	3.9997	6.7520	347.864	11.359	21.411		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. - From Syl-10 flow cut on 11-02-2026 due to excessive water production and decreased gas flow. *Shut-in pressure. - Test flow started from Syl-10X on 12-04-2026 at 12:00 hrs - Gas flow started from Syl-11 on 30-04-2026 at 13:30 hrs.
	8	520	0.2408		0.585				
	9	630	0.3610		3.786				
	10	2050*	0.0000		0.000				
	10X	750	0.1501		71.345				
	11	1080	2.0004		0.189				
KGF	1	1210	3.0221	3.0221	0.642	20.228	0.000		- After the workover of Kailashila-01 no. well, gas production has started though the Kailashila field process plant with a 2464 inch choke from 10:45 am on 04-12-2025. - KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	5	-	0.0000		0.000				
	4	0	0.0000		0.000				
MSTE	2	1760	2.5034	43.0690	2.579	284.073		364.809	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kailashila-07 well, gas production has been started though: MSTE Plant with 3264 inch size choke on 27-04-2025. - After the completion of drilling of Kailashila-8 well, gas production has started with 2464 inch Choke at 19:45 hrs on 24-07-2024.
	6	2360	22.1876		4.529				
	7	1670	6.0753		1.289				
	8	3150	12.3027		7.328				
RGF	1	1230	17.1182	70.5182	8.559	12.378	20.624		* Shut-in pressure. - Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 completion of Workover. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1445	8.5000		1.275				
	3	1410	10.0000		2.000				
	4	1155	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	805	7.0000		21.000				
	8	1380	5.9000		247.800				
	9	1500	13.0000		0.520				
	1	3105	9.2391		309.748				
BGF	2	2865	8.2099	17.4490	13.320	260.329	54.728		- Gas flow started from BB-1 at 06:00 PM on 28-11-2022. - After Workover operation of Well No BB-2, Gas flow of BB-2 was started at 14:30 hrs to 21:00 dated on 07-03-2026.
Total			140.8103	140.8103	1061.458	588.367	96.763	364.809	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			6.5250	455
KGF			2.9752	480
MSTE	43.0507	451	0.0000	455
RGF	69.1130	453		
BGF			17.3940	513
Total	112.1637		26.8942	

03. Fractionation:

Field	Product					
	MS (RON88) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	484.888		273.135			
4000 BPD CFP	3526.473	56.036	169.680	3094.782		930.162
KLPGP (Unit-2)	223.552				153.761	
Total	4234.913	56.036	442.815	3094.782	153.761	930.162

04. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF						
KGF						
MSTE	364.809					
RGF						
BGF						
RCFP						
Total	364.809	0.000	0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU	61.351	0.5710
KLPGP (Unit-2)	579.832	0.5380
Total	641.183	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP							283.041					
4000 BPD	1217.078	1273.687	1217.078		84.912	56.608		169.825				
CRU										339.650	283.041	226.433
Total	1217.078	1273.687	1217.078	0.000	84.9120	56.6080	283.041	169.825	0.000	339.650	283.041	226.433

Lead

Date: 16-06-2026

07. Receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	0.000	0.000
Total	0.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1472.218		400.195	0.000		
KGF	1769.116		14.299		0.000	
MSTE	359.356					
RGF	799.850	990.010				
BGF	2264.653	980.147				
RCFP	20645.297		13761.294	2590.917	11219.085	
4000 BPD CFP	57803.479		31456.494	6963.323	6397.102	14258.868
Total	85113.969	1970.157	45632.282	9544.240	17616.187	14258.868

09. CRU Production (3000 BPD):

Light Naphtha	971.169
Heavy Naphtha*	0.000
Reformate	1864.799
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	4476.766
Heavy Naphtha	19414.695
Reformate	21779.230
Octane	8326.898
LPG	2642.790

11. Kailashtilia LPG Plant (KLPGP) stock:

NGL	111.613
LPG	363.347
SLC/MS(81)	1336.679

Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.

- RCFP 1250 BPD plant is in shutdown since 03:30 am on 14.12.2022.
- RCFP 2500 BPD Plant is in production since 09:00 am on 31.05.2026.
- 3038.00 MS transferred from 4KCFP to 3KCRU as feed.
- 3616.515 bbl heavy condensate produced at the MSTE plant is supplied to 4KCFP through North-South Pipeline.
- 254.737 bbl Heavy Condensate transferred from HGF to RCFP.
- 679.300 bbl Light Condensate transferred from BBGF to RCFP.
- 509.475 bbl MS(81) transferred from KLPGP to RCFP.
- 1845.518 bbl MS, 249.049 bbl Light Napha, 1930.377 bbl Reformate blended to prepare MS (RON 89) & Octane (RON 95).
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM(WS)/(P&D)/(NGL&LPG)/(A&F)/(LPM)/(RND)/(RDM), SGFL.
- # DLO / ICT / Office Copy.

Amangit
16/06/2026

General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Ref. No.- 28.20.9153.161.34.001.18

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 17-06-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1055	3.8803	6.6415	347.883	22.725	22.341	-	- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over.
	8	535	0.2478		0.591				- Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022.
	9	630	0.3626		3.780				- Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	10	2050*	0.0000		0.000				- From Syl-10 flow cut on 11-02-2026 due to excessive water production and decreased gas flow. *Shut-in pressure.
	10X	750	0.1502		71.352				- Test flow started from Syl-10X on 12-04-2026 at 12:00 hrs.
	11	1080	2.0006		0.182				- Gas flow started from Syl-11 on 30-04-2026 at 13:30 hrs.
KGF	1	1210	3.0268	3.0268	0.648	20.436	0.000	-	- After the workover of Kailashila-01 no. well, gas production has started though the Kailashila field process plant with a 2464 inch choke on 04-12-2025.
	5	-	0.0000		0.000				- KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	4	0	0.0000		0.000				- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.
MSTE	2	1760	2.4878	43.0157	2.610	283.941	-	358.519	- After the 2nd workover of Kailashila-07 well, gas production has been started though MSTE Plant with 3264 inch size choke on 27-04-2025.
	6	2360	22.1823		4.560				- After the completion of drilling of Kailashila-8 well, gas production has started with 2464 inch Choke at 19:45 hrs on 24-07-2024.
	7	1670	6.0532		1.321				- Shut-in pressure.
	8	3150	12.2924		7.296				- Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 completion of Workover.
RGF	1	1230	17.0878	70.4878	8.544	12.372	20.788	-	- Gas flow started from RP-2 at 12:01 PM on 09-02-2024.
	2	1445	8.5000		1.275				- Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	3	1410	10.0000		2.000				
	4	1155	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	805	7.0000		21.000				
	8	1380	5.9000		247.800				
	9	1500	13.0000		0.520				
BGF	1	3105	9.2460	17.5151	331.825	252.215	57.042	-	- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2865	8.2691		14.059				- After Workover operation of Well No BB-2, Gas flow of BB-2 was started at 14:30 hrs to 21:00 dated on 07-03-2026.
Total			140.6869	140.6869	1084.346	591.689	100.171	358.519	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			6.4110	440
KGF			2.9799	460
MSTE	42.9985	450	0.0000	435
RGF	69.0850	453		
BGF			17.4601	513
Total	112.0835		26.8510	

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	358.519					
RGF						
BGF						
RCFP						
Total	358.519	0.000	0.000	0.000	0.000	0.000

05. Fractionation:

Field	Product					
	MS (RON80) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	490.593		210.721			
4000 BPD CFP	3605.397	50.136	174.089	3110.110		978.669
KLPGP (Unit-2)	216.590				145.740	
Total	4312.580	50.136	384.810	3110.110	145.740	978.669

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	1188.774	1160.470	1103.862			56.608	113.217	113.217				
CRU										339.650	254.737	311.346
Total	1188.774	1160.470	1103.862	0.000	0.0000	56.6080	113.217	113.217	0.000	339.650	254.737	311.346

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07. Receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	0.000	0.000
Total	0.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1494.943		422.537	0.000		
KGF	1789.552		14.299		0.000	
MSTE	643.297					
RGF	812.222	671.148				
BGF	1837.568	1037.190				
RCFP	20615.345		15100.433	2580.917	11429.781	
4000 BPD CFP	53946.655		30031.927	6956.851	6344.758	13915.873
Total	81139.582	1708.338	45569.196	9537.768	17774.539	13915.873

09. CRU Production (3000 BPD):

Light Naptha	1039.984
Heavy Naptha*	0.000
Reformate	1877.614
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naptha	5173.929
Heavy Naptha	19414.695
Reformate	21815.849
Octane	8399.834
LPG	2642.790

11. Kailashtila LPG Plant (KLPGP) stock:

NGL	107.612
LPG	509.087
SLC/MS(81)	1043.794

Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.

- RCFP 1250 BPD plant is in shutdown since 03:30 am on 14.12.2022.
- RCFP 2500 BPD Plant is in production since 09:00 am on 31.05.2026.
- 3125.00 MS transferred from 4KCFP to 3KCRU as feed.
- 339.650 bbl Light Condensate transferred from RGF to RCFP.
- 679.300 bbl Light Condensate transferred from BBGF to RCFP.
- 509.475 bbl MS(81) transferred from KLPGP.to RCFP.
- 1904.963bbl MS,342.821 bbl Light Napha,1840.995 bbl Reformate blended to prepare MS (RON 89) & Octane (RON 95).
- Heavy Naptha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM(WS)/(P&D)/(NGL&LPG)/(A&F)/(LPM)/(RND)/(RDM),SGFL.
- # DLO / ICT / Office Copy.

Amangishad
General Manager (Operation) 17/06/2026



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 18-06-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No. - 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1055	3.6308	6.3617	347.902	18.461	21.096		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over.
	8	530	0.2376		0.604				- Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022.
	9	625	0.3429		3.774				- Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	10	2050*	0.0000		0.000				- From Syl-10 flow cut on 11-02-2026 due to excessive water production and decreased gas flow *Shut-in pressure.
	10X	750	0.1504		71.358				- Test flow started from Syl-10X on 12-04-2026 at 12:00 hrs.
	11	1080	2.0000		0.176				- Gas flow started from Syl-11 on 30-04-2026 at 13:30 hrs.
KGF	1	1210	3.0009	3.0009	0.667	20.146	0.000		- After the workover of Kailashila-01 no. well, gas production has started though the Kailashila field process plant with a 2464 inch choke from 10:45 am on 04-12-2025.
	5	-	0.0000		0.000				- KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	4	0	0.0000		0.000				- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.
MSTE	2	1760	2.4893	43.0340	2.579	284.142		358.519	- After the 2nd workover of Kailashila-07 well, gas production has been started though MSTE Plant with 3264 inch size choke on 27-04-2025.
	6	2360	22.1854		4.529				- After the completion of drilling of Kailashila-8 well, gas production has started with 2464 inch Choke at 19:45 hrs on 24-07-2024.
	7	1670	6.0547		1.289				
	8	3150	12.3046		7.359				
RGF	1	1230	17.1884	70.5884	8.594	12.378	20.624		* Shut-in pressure.
	2	1445	8.5000		1.275				- Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 completion of Workover.
	3	1410	10.0000		2.000				- Gas flow started from RP-2 at 12:01 PM on 09-02-2024.
	4	1155	9.0000		17.100				- Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	805	7.0000		21.000				
	8	1380	5.9000		247.800				
	9	1500	13.0000		0.520				
	1	3105	9.2300		326.756				- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
BGF	2	2865	8.1826	17.4126	13.446	255.939	55.501		- After Workover operation of Well No BB-2, Gas flow of BB-2 was started at 14:30 hrs to 21:00 dated on 07-03-2026.
Total			140.3976	140.3976	1078.728	591.066	97.221	358.519	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			6.1300	460
KGF			2.9541	487
MSTE	43.0166	450	0.0000	456
RGF	69.1850	453		
BGF			17.3576	508
Total	112.2016		26.4417	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	462.068		285.281			
4000 BPD CFP	3488.620	53.105	171.058	3076.963		946.245
KLPGP (Unit-2)	205.350				148.791	
Total	4156.038	53.105	456.339	3076.963	148.791	946.245

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P
HGF						
KGF						
MSTE	358.519					
RGF						
BGF						
RCFP						
Total	358.519	0.000	0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	1358.599	1528.424	962.341				84.912		56.608			
CRU										254.737	424.562	226.433
Total	1358.599	1528.424	962.341	0.000	0.0000	0.0000	84.912	0.000	56.608	254.737	424.562	226.433

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Date: 18-06-2026

07. Receiving:

Field	Heavy Condensate From	
	Bibiyana Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	0.000	0.000
Total	0.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1513.404		443.633	0.000		
KGF	1809.698		14.299		0.000	
MSTE	927.439					
RGF	824.600	691.772				
BGF	2093.507	1092.691				
RCFP	19859.366		15562.501	2580.917	11714.212	
4000 BPD CFP	50207.664		28660.597	7009.956	6374.295	13143.471
Total	77235.678	1784.463	44681.030	9590.873	18088.507	13143.471

09. CRU Production (3000 BPD):

Light Naphtha	1012.578
Heavy Naphtha*	0.000
Reformate	1838.458
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	5902.968
Heavy Naphtha	19414.695
Reformate	21720.597
Octane	8440.347
LPG	2642.790

11. Kailashulla LPG Plant (KLPGP) stock:

NGL	111.613
LPG	657.878
SLC/MS(81)	1249.144

Note: – CRU Plant has been started at 16:00 hrs on 26-05-2023.

- RCFP 1250 BPD plant is in shutdown since 03:30 am on 14.12.2022 .
- RCFP 2500 BPD Plant is in production since 09:00 am on 31.05.2026.
- 3054.00 MS transferred from 4KCFP to 3KCRU as feed.
- 1805.949bbl MS, 283.538bbl Light Napha, 1933.720 bbl Reformate blended to prepare MS (RON 89) & Octane (RON 95).
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM(WS)/(P&D)/(NGL&LPG)/(A&F)/(LPM)/(RND)/(RDM), SGFL.
- # DLO / ICT / Office Copy.

General Manager (Operation)

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18/06/2026



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Ref. No.- 28.20.9153.161.34.001.18

Date: 19-06-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1055	3.5355	6.2513	347.915	13.485	21.411		Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. From Syl-10 flow cut on 11-02-2026 due to excessive water production and decreased gas flow. *Shut-in pressure. - Test flow started from Syl-10X on 12-04-2026 at 12:00 hrs. - Gas flow started from Syl-11 on 30-04-2026 at 13:30 hrs.
	8	525	0.2296		0.616				
	9	620	0.3357		3.761				
	10	2050*	0.0000		0.000				
	10X	750	0.1505		70.465				
	11	1080	2.0000		0.132				
KGF	1	1210	2.9948	2.9948	0.679	19.580	0.000		- After the workover of Kailashthia-01 no. well, gas production has started through the Kailashthia field process plant with a 24/64 inch choke from 10:45 am on 04-12-2025. - KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	5	-	0.0000		0.000				
	4	0	0.0000		0.000				
MSTE	2	1760	2.4888	43.0199	2.547	283.476		364.809	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kailashthia-07 well, gas production has been started through MSTE Plant with 32/64 inch size choke on 27-04-2025. After the completion of drilling of Kailashthia-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	6	2360	22.1973		4.497				
	7	1670	6.0539		1.258				
	8	3150	12.2799		7.328				
RGF	1	1230	17.2606	70.6606	8.630	12.372	20.624		* Shut-in pressure. - Gas flow from RP-3 has been started since 11:40 am on 15.09.2025 completion of Workover. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1445	8.5000		1.275				
	3	1410	10.0000		2.000				
	4	1155	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	805	7.0000		21.000				
	8	1380	5.9000		247.800				
	9	1500	13.0000		0.520				
BGF	1	3105	9.2606	17.5428	327.410	256.259	56.269		- Gas flow started from BB-1 at 06:00 PM on 28-11-2022. - After Workover operation of Well No BB-2, Gas flow of BB-2 was started at 14:30 hrs to 21:00 dated on 07-03-2026.
	2	2865	8.2822		12.998				
Total			140.4694	140.4694	1077.931	585.172	98.304	364.809	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jatatabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			6.0180	470
KGF			2.9480	496
MSTE	43.0020	451	0.0000	462
RGF	69.2630	453		
BGF			17.4878	522
Total	112.2650		26.4538	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	342.279		126.910			
4000 BPD CFP	3523.775	34.443	150.125	3102.669		776.899
KLPGP (Unit-2)	214.332				145.959	
Total	4080.386	34.443	277.035	3102.669	145.959	776.899

03. Sales (Condensate):

Field	NGL	Condensate				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	364.809					
RGF						
BGF						
RCFP						
Total	364.809	0.000	0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)	479.246	0.5380
Total	479.246	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	1698.249	1896.378	934.037				339.65	56.608				
CRU								56.608	56.608			
Total	1698.249	1896.378	934.037	0.000	0.0000	56.6080	339.650	113.216	56.608	424.562	339.650	396.258

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07. Receiving:

Field	Heavy Condensate From	
	Bibiyana Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	0.000	0.000
Total	0.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1526.889		465.043	0.000		
KGF	1829.278		14.299		0.000	
MSTE	1210.914					
RGF	836.973	712.397				
BGF	2349.766	1148.960				
RCFP	19384.624		15904.780	2580.917	11444.078	
4000 BPD CFP	46472.913		29146.372	6982.759	6411.204	11717.477
Total	73611.357	1861.357	45530.494	9563.676	17855.282	11717.477

09. CRU Production (3000 BPD):

Light Naphtha	943.100
Heavy Naphtha*	0.000
Reformate	1892.541
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	4556.848
Heavy Naphtha	19414.695
Reformate	22022.790
Octane	8056.776
LPG	2642.790

11. Kailashbilla LPG Plant (KLPGP) stock:

NGL	115.657
LPG	324.591
SLC/MS(81)	1463.475

Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.

- RCFP 1250 BPD plant is in shutdown since 03:30 am on 14.12.2022 .
- RCFP 2500 BPD Plant is in production since 09:00 am on 31.05.2026.
- 3038.00 MS transferred from 4KCFP to 3KCRU as feed.
- 0 bbl MS, 2289.221 bbl Light Napha, 1590.347 bbl Reformate blended to prepare MS (RON 89) & Octane (RON 95).
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM(WS)/(P&D)/(NGL&LPG)/(A&F)/(LPM)/(RND)/(RDM), SGFL.
- # DLO / ICT / Office Copy.

Hanigisad
19/06/2026
General Manager (Operation)



Syghet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 20-06-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1055	3.4356	6.1320	347.927	12.076	16.442		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. - From Syl-10 flow cut on 11-02-2026 due to excessive water production and decreased gas flow. *Shut-in pressure. - Test flow started from Syl-10X on 12-04-2026 at 12:00 hrs. - Gas flow started from Syl-11 on 30-04-2026 at 13:30 hrs.
	8	525	0.2201		0.610				
	9	620	0.3257		3.749				
	10	2050*	0.0000		0.000				
	10X	760	0.1506		69.572				
	11	1080	2.0000		0.138				
KGF	1	1210	2.9579	2.9579	0.717	19.354	0.000		- After the workover of Kalashilla-01 no. well, gas production has started through the Kalashilla field process plant with a 24/64 inch choke from 10:45 am on 04-12-2025. - KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	5	-	0.0000		0.000				
	4	0	0.0000		2.516				
MSTE	2	1760	2.4725	42.9952	4.529	283.325		358.519	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kalashilla-07 well, gas production has been started through MSTE Plant with 32/64 inch size choke on 27-04-2025. After the completion of drilling of Kalashilla-5 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	6	2360	22.1822		1.289				
	7	1670	6.0531		7.296				
	8	3150	12.2874		8.608				
RGF	1	1230	17.2151	70.6151	1.275	12.372	20.209		* Shut-in pressure. - Gas flow from RP-3 has been started since 11:40 am on 15.09.2025 completion of Workover. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1445	8.5000		2.000				
	3	1410	10.0000		17.100				
	4	1155	9.0000		0.000				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	805	7.0000		21.000				
	8	1380	5.9000		247.800				
	9	1500	13.0000		0.520				
BGF	1	3105	9.2520	17.2222	329.888	258.562	55.501		- Gas flow started from BB-1 at 06:00 PM on 28-11-2022. - After Workover operation of Well No BB-2, Gas flow of BB-2 was started at 14:30 hrs to 21:00 dated on 07-03-2026.
	2	2865	7.9702		13.416				
Total			139.9224	139.9224	1079.950	585.689	92.152	358.519	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			5.9010	480
KGF			2.9110	507
MSTE	42.9772	452	0.0000	505
RGF	69.2180	453		
BGF			17.1672	533
Total	112.1952		25.9792	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	278.098		157.516			
4000 BPD CFP	3466.971	46.626	141.904	3076.132		807.662
KLPGP (Unit-2)	217.370				144.835	
Total	3962.439	46.626	299.420	3076.132	144.835	807.662

03. Sales (Condensate):

Field	NGL	Condensate				
		KLPGP	SRL	ARL	Heavy SPL	CVO Partex P
HGF						
KGF						
MSTE	358.519					
RGF						
BGF						
RCFP						
Total	358.519	0.000	0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD												
CRU												
Total	0.000	0.000	0.000	0.000	0.0000	0.0000	0.000	0.000	0.000	0.000	0.000	0.000

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Receiving:

Field	Heavy Condensate From	
	Bibiyana Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	5831.000	0.000
Total	5831.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1538.966		481.485	0.000		
KGF	1848.632		14.299		0.000	
MSTE	1494.239					
RGF	849.345	732.606				
BGF	2808.328	1204.481				
RCFP	18944.513		12599.145	2580.917	11601.593	
4000 BPD CFP	48622.752		33155.724	7029.385	6553.108	14793.609
Total	75906.775	1937.067	46250.853	9610.302	18154.701	14793.609

09. CRU Production (3000 BPD):

Light Naphtha	961.511
Heavy Naphtha*	0.000
Reformate	1876.326
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	3251.769
Heavy Naphtha	19414.695
Reformate	22281.912
Octane	8864.438
LPG	2642.790

11. Kailashbilla LPG Plant (KLPGP) stock:

NGL	111.613
LPG	469.427
SLC/MS(81)	1680.845

Note: – CRU Plant has been started at 16:00 hrs on 26-05-2023.

- RCFP 1250 BPD plant is in shutdown since 03:30 am on 14.12.2022.
- RCFP 2500 BPD Plant is in production since 09:00 am on 31.05.2026.
- 3041.00 MS transferred from 4KCFP to 3KCRU as feed.
- 3583.381 bbl MS transferred from RCFP to 4KCFP.
- 0 bbl MS, 2266.590 bbl Light Napha, 1617.205 bbl Reformate blended to prepare MS (RON 89)&Octane(RO95).
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM(WS)/(P&D)/(NGL&LPG)/(A&F)/(LPM)/(RND)/(RDM), SGFL.
- # DLO / ICT / Office Copy.

Adarsh
20/06/2026
General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report (24 hrs ending at 08.00 hrs on the date specified)

Date: 21-06-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref No - 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1055	3.4367	6.1355	347.933	19.876	21.102		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022 - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021 - From Syl-10 flow cut on 11-02-2026 due to excessive water production and decreased gas flow. *Shut-in pressure. - Test flow started from Syl-10x on 12-04-2026 at 12:00 hrs. - Gas flow started from Syl-11 on 30-04-2026 at 13:30 hrs.
	8	525	0.2215		0.616				
	9	615	0.3266		3.742				
	10	2050*	0.0000		0.000				
	10X	760	0.1507		70.484				
	11	1080	2.0000		0.132				
KGF	1	1210	2.9653	2.9653	0.730	19.410	0.000		- After the workover of Kailashilla-01 no. well, gas production has started through the Kailashilla field process plant with a 24/64 inch choke from 10:45 am on 04-12-2025. - KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	5	-	0.0000		0.000				
	4	0	0.0000		0.000				
MSTE	2	1760	2.4893	43.0275	2.579	284.205		364.809	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kailashilla-07 well, gas production has been started through MSTE Plant with 32/64 inch size choke on 27-04-2025 - After the completion of drilling of Kailashilla-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	6	2360	22.2015		4.560				
	7	1670	6.0542		1.321				
	8	3150	12.2825		7.359				
RGF	1	1230	17.1455	70.5455	8.573	12.378	20.215		* Shut-in pressure. - Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 completion of Workover. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1445	8.5000		1.275				
	3	1410	10.0000		2.000				
	4	1155	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	805	7.0000		21.000				
	8	1380	5.9000		247.800				
	9	1500	13.0000		0.520				
	1	3105	9.2655		321.787				
BGF	2	2865	7.9818	17.2473	12.174	256.675	54.728		- Gas flow started from BB-1 at 06:00 PM on 28-11-2022. - After Workover operation of Well No BB-2, Gas flow of BB-2 was started at 14:30 hrs to 21:00 dated on 07-03-2026.
Total			139.9211	139.9211	1071.685	592.544	96.045	364.809	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			5.9020	460
KGF			2.9184	502
MSTE	43.0098	450	0.0000	445
RGF	69.1410	453		
BGF			17.1923	529
Total	112.1508		26.0127	

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	364.809					
RGF						
BGF						
RCFP						
Total	364.809	0.000	0.000	0.000	0.000	0.000

05. Fractionation:

Field	Product					
	MS (RONX1) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	78.830		51.306			
4000 BPD CFP	3638.262	56.979	147.465	3108.821		817.889
KLPGP (Unit-2)	243.560				127.119	
Total	3960.652	56.979	198.771	3108.821	127.119	817.889

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	1386.903	1018.949	1018.949				311.346	84.912	169.825			
CRU										424.562	226.433	283.041
Total	1386.903	1018.949	1018.949	0.000	0.0000	0.0000	311.346	84.912	169.825	424.562	226.433	283.041

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Date: 21-06-2026

7. Receiving:

Field	Heavy Condensate From	
	Bibiya Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	3658.000	0.000
Total	3658.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1558.841		502.587	0.000		
KGF	1868.042		14.299		0.000	
MSTE	1778.444					
RGF	861.723	752.821				
BGF	2865.002	1259.189				
RCFP	18813.169		9272.042	2580.917	11652.899	
4000 BPD CFP	48410.961		35286.869	7096.365	6134.490	14477.628
Total	76156.182	2012.010	45075.797	9667.282	17787.389	14477.628

09. CRU Production (3000 BPD):

Light Naphtha	1002.114
Heavy Naphtha*	0.000
Reformate	1909.043
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	4047.468
Heavy Naphtha	19414.695
Reformate	22263.068
Octane	8748.290
LPG	2642.790

11. Kailashtilla LPG Plant (KLPGP) stock:

NGL	105.335
LPG	596.546
SLC/MS(81)	1924.405

Note: – CRU Plant has been started at 16:00 hrs on 26-05-2023.

- RCFP 1250 BPD plant is in shutdown since 03:30 am on 14.12.2022 .
- RCFP 2500 BPD Plant is in recycle since 12:10 am on 20.06.2026.
- 3120.00 MS transferred from 4KCFP to 3KCRU as feed.
- 3405.291 bbl MS transferred from RCFP to 4KCFP.
- 1792.407 bbl MS, 206.415 bbl Light Napha, 1927.887 bbl Reformate blended to prepare MS (RON 89)&Octane(RON95
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM(WS)/(P&D)/(NGL&LPG)/(A&F)/(LPM)/(RND)/(RDM),SGFL.
- # DLO / ICT / Office Copy.

Amirgib
21/06/2026

General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 22-06-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1055	3.4666	6.1707	347.946	9.944	18.612		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. - From Syl-10 flow cut on 11-02-2026 due to excessive water production and decreased gas flow. *Shut-in pressure - Test flow started from Syl-10X on 12-04-2026 at 12:00 hrs - Gas flow started from Syl-11 on 30-04-2026 at 13:30 hrs.
	8	520	0.2262		0.623				
	9	605	0.3271		3.736				
	10	2050*	0.0000		0.000				
	10X	760	0.1508		68.829				
	11	1080	2.0000		0.126				
KGF	1	1210	2.9999	2.9999	0.679	19.605	0.000		- After the workover of Kailashthi-01 no. well, gas production has started through the Kailashthi field process plant with a 24/64 inch choke from 10:45 am on 04-12-2025. - KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	5	-	0.0000		0.000				
	4	0	0.0000		0.000				
MSTE	2	1760	2.5091	43.0212	2.610	285.104		364.809	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kailashthi-07 well, gas production has been started through MSTE Plant with 32/64 inch size choke on 27-04-2025. After the completion of drilling of Kailashthi-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	6	2360	22.2025		4.529				
	7	1670	6.0434		1.289				
	8	3150	12.2662		7.328				
RGF	1	1230	17.2134	70.6134	8.607	12.787	20.624		* Shut-in pressure. - Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 completion of Workover. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1445	8.5000		1.275				
	3	1410	10.0000		2.000				
	4	1155	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	805	7.0000		21.000				
	8	1380	5.9000		247.800				
	9	1500	13.0000		0.520				
BGF	1	3105	9.2692	17.4289	317.874	264.053	56.275		- Gas flow started from BB-1 at 06:00 PM on 28-11-2022. - After Workover operation of Well No BB-2, Gas flow of BB-2 was started at 14:30 hrs to 21:00 dated on 07-03-2026.
	2	2865	8.1597		12.812				
Total			140.2341	140.2341	1066.683	591.493	95.511	364.809	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			5.9320	420
KGF			2.9531	457
MSTE	43.0031	445	0.0000	427
RGF	69.2070	453		
BGF			17.3739	493
Total	112.2101		26.2590	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP						
4000 BPD CFP	3559.529	46.633	143.622	3105.355		832.909
KLPGP (Unit-2)	224.873				144.600	
Total	3784.402	46.633	143.622	3105.355	144.600	832.909

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	364.809					
RGF						
BGF						
RCFP						
Total	364.809	0.000	0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP							311.346					
4000 BPD	1273.687	1245.382	594.387									
CRU										339.650	254.737	254.737
Total	1273.687	1245.382	594.387	0.000	0.0000	0.0000	311.346	0.000	0.000	339.650	254.737	254.737

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Date: 22-06-2026

07. Receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	5593.000	0.000
Total	5593.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1568.786		521.199	0.000		
KGF	1044.637		14.299		0.000	
MSTE	2906.559					
RGF	874.510	773.445				
BGF	2449.755	1315.464				
RCFP	19490.488		9950.814	2580.917	11341.384	
4000 BPD CFP	50226.861		33942.906	7132.997	6278.112	14469.527
Total	78561.596	2088.909	44429.218	9713.914	17619.496	14469.527

09. CRU Production (3000 BPD):

Light Naphtha	983.978
Heavy Naphtha*	0.000
Reformate	1889.786
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	4901.863
Heavy Naphtha	19414.695
Reformate	22168.664
Octane	8732.075
LPG	2642.790

11. Kailashtilia LPG Plant (KLPGP) stock:

NGL	99.146
LPG	741.145
SLC/MS(81)	1469.979

Note: – CRU Plant has been started at 16:00 hrs on 26-05-2023.

- RCFP 1250 BPD plant is in shutdown since 03:30 am on 14.12.2022 .
- RCFP 2500 BPD Plant is in recycle since 12:10 am on 20.06.2026.
- 3079.00 MS transferred from 4KCFP to 3KCRU as feed.
- 843.011 bbl Heavy Condensate transferred from KTL to MSTE plant.
- 679.300 bbl Light Condensate transferred from BBGF to RCFP.
- 679.300 bbl MS(81) transferred from KLPGP.to RCFP.
- 1824.492 bbl MS,129.583 bbl Light Napha,1084.1984.190 bbl Reformate blended to prepare MS (RON 89)&Octane(RQN95).
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM(WS)/(P&D)/(NGL&LPG)/(A&F)/(LPM)/(RND)/(RDM),SGFL.
- # DLO / ICT / Office Copy.

General Manager (Operation)

[Signature]
22/06/2026



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 23-06-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1055	3.2915	5.9987	347.965	19.171	18.618	-	- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. - From Syl-10 flow out on 11-02-2026 due to excessive water production and decreased gas flow. *Shut-in pressure. - Test flow started from Syl-10X on 12-04-2026 at 12:00 hrs - Gas flow started from Syl-11 on 30-04-2026 at 13:30 hrs.
	8	520	0.2268		0.616				
	9	605	0.3294		3.724				
	10	2050*	0.0000		0.000				
	10X	760	0.1510		69.597				
	11	1080	2.0000		0.120				
KGF	1	1210	2.9659	2.9659	0.673	19.253	0.000	-	- After the workover of Kailashila-01 no. well, gas production has started though the Kailashila field process plant with a 24/64 inch choke from 10:45 am on 04-12-2025. - KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	5	-	0.0000		0.000				
	4	0	0.0000		0.000				
MSTE	2	1760	2.4703	42.9594	2.579	284.545	-	364.809	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kailashila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025. - After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	6	2360	22.1864		4.560				
	7	1670	6.0412		1.321				
	8	3150	12.2615		7.359				
RGF	1	1230	17.2027	70.6027	8.601	12.787	20.215	-	* Shut-in pressure. - Gas flow from RP-3 has been started since 11:40 am on 15.09.2025 completion of Workover. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1445	8.5000		1.275				
	3	1410	10.0000		2.000				
	4	1155	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	805	7.0000		21.000				
	8	1380	5.9000		247.800				
	9	1500	13.0000		0.520				
BGF	1	3105	9.2458	17.3220	318.239	263.398	57.042	-	- Gas flow started from BB-1 at 06:00 PM on 28-11-2022. - After Workover operation of Well No BB-2, Gas flow of BB-2 was started at 14:30 hrs to 21:00 dated on 07-03-2026.
	2	2865	8.0762		12.742				
Total			139.8487	139.8487	1067.791	599.154	95.875	364.809	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			5.7580	460
KGF			2.9190	486
MSTE	42.9421	451	0.0000	461
RGF	69.1980	453		
BGF			17.2670	519
Total	112.1401		25.9440	

05. Fractionation:

Field	Product					
	MS (RONK) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP						
4000 BPD CFP	3549.140	45.318	151.056	3081.699		831.280
KLPGP (Unit-2)	217.615				142.950	
Total	3766.755	45.318	151.056	3081.699	142.950	831.280

03. Sales (Condensate):

Field	NGL	Condensate				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	364.809					
RGF						
BGF				679.300		
RCFP						
Total	364.809	0.000	679.300	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)	586.147	0.5380
Total	586.147	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP							169.825	169.825				
4000 BPD	1641.641	1443.512	396.258					56.608	56.608			
CRU										396.258	367.954	226.433
Total	1641.641	1443.512	396.258	0.000	0.0000	0.0000	169.825	226.433	56.608	396.258	367.954	226.433

Agad

07. Receiving:

Field	Heavy Condensate From	
	Bibiya Gas Field	Jalehabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	4746.000	0.000
Total	4746.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1587.957		539.817	0.000		
KGF	1063.890		14.299		0.000	
MSTE	3191.104					
RGF	887.297	793.661				
BGF	2033.854	1372.506				
RCFP	20167.818		10459.892	2580.917	11001.055	
4000 BPD CFP	51200.832		34437.046	7178.316	6315.951	14069.816
Total	80132.752	2166.167	45451.054	9759.233	17317.006	14069.816

09. CRU Production (3000 BPD):

Light Naphtha	988.802
Heavy Naphtha*	0.000
Reformate	1863.507
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	3578.651
Heavy Naphtha	19414.695
Reformate	22431.207
Octane	8572.710
LPG	2642.790

11. Kailashbilla LPG Plant (KLPGP) stock:

NGL	103.077
LPG	297.948
SLC/MS(81)	1178.119

Note: – CRU Plant has been started at 16:00 hrs on 26-05-2023.

- RCFP 1250 BPD plant is in shutdown since 03:30 am on 14.12.2022 .
- RCFP 2500 BPD Plant has been operating in recycle mode since 12:10 pm on 20 june 2026 due to a malfunction in heater PLC .
- 3055.00 MS transferred from 4KCFP to 3KCRU as feed.
- 679.300 bbl Light Condensate transferred from BBGF to RCFP.
- 679.300 bbl MS(81) transferred from KLPGP.to RCFP.
- 0 bbl MS, 2312.015 bbl Light Napha, 1600.964 bbl Reformate blended to prepare MS (RON 89)&Octane(RON95).
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM(WS)/(P&D)/(NGL&LPG)/(A&F)/(LPM)/(RND)/(RDM), SGFL.
- # DLO / ICT / Office Copy.

Amgik
23/06/26
General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 24-06-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No - 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1055	3.3716	6.0815	347.965	13.492	22.027	-	- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. - From Syl-10 flow cut on 11-02-2026 due to excessive water production and decreased gas flow. *Shut-in pressure. - Test flow started from Syl-10X on 12-04-2026 at 12:00 hrs. - Gas flow started from Syl-11 on 30-04-2026 at 13:30 hrs.
	8	520	0.2276		0.616				
	9	610	0.3314		3.724				
	10	2050*	0.0000		0.000				
	10X	760	0.1509		70.502				
	11	1080	2.0000		0.120				
KGF	1	1210	2.9472	2.9472	0.648	19.058	0.000	-	- After the workover of Kailashila-01 no. well, gas production has started though the Kailashila field process plant with a 2464 inch choke from 10:45 am on 04-12-2025 - KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	5	-	0.0000		0.000				
	4	0	0.0000		0.000				
MSTE	2	1760	2.4854	43.0280	2.610	284.916	-	358.519	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kailashila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025. - After the completion of drilling of Kailashila-8 well, gas production has started with 2464 inch Choke at 19:45 hrs on 24-07-2024.
	6	2360	22.2163		4.529				
	7	1670	6.0585		1.289				
	8	3150	12.2678		7.328				
RGF	1	1230	17.1583	70.5583	8.579	12.787	20.624	-	* Shut-in pressure. - Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 completion of Workover. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024 - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1445	8.5000		1.275				
	3	1410	10.0000		2.000				
	4	1155	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	805	7.0000		21.000				
	8	1380	5.9000		247.800				
	9	1500	13.0000		0.520				
BGF	1	3105	9.2078	17.2591	315.717	263.908	59.351	-	- Gas flow started from BB-1 at 06:00 PM on 28-11-2022. - After Workover operation of Well No BB-2, Gas flow of BB-2 was started at 14:30 hrs to 21:00 dated on 07-03-2026.
	2	2865	8.0513		11.295				
Total			139.8741	139.8741	1064.617	594.161	102.002	358.519	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			5.8510	460
KGF			2.9004	492
MSTE	43.0105	451	0.0000	490
RGF	69.1530	453		
BGF			17.2041	520
Total	112.1635		25.9555	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP						
4000 BPD CFP	3578.120	70.867	146.175	3235.221		836.677
KLPGP (Unit-2)	225.553				138.343	
Total	3803.673	70.867	146.175	3235.221	138.343	836.677

03. Sales (Condensate):

Field	NGL	Condensate					
		Heavy					
		KLPGP	SRL	ARL	SPL	CVO	Partex P
HGF							
KGF							
MSTE	358.519						
RGF							
BGF							
RCFP							
Total	358.519	0.000	0.000	0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP							169.825	113.217				
4000 BPD	1528.424	962.341	1217.078			56.608	226.433		113.217			
CRU										424.562	254.737	311.346
Total	1528.424	962.341	1217.078	0.000	0.0000	56.6080	396.258	113.217	113.217	424.562	254.737	311.346

Handwritten signature/initials

Date: 24-06-2026

07. Receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	4696.000	0.000
Total	4696.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1601.449		307.106	0.000		
KGF	1082.948		14.299		0.000	
MSTE	3476.020					
RGF	900.084	814.285				
BGF	1618.463	1431.857				
RCFP	20845.143		10713.743	2580.917	10717.447	
4000 BPD CFP	52075.826		33037.205	7192.575	6122.476	13597.193
Total	81599.933	2246.142	44072.353	9773.492	16839.923	14069.816

09. CRU Production (3000 BPD):

Light Naphtha	1026.233
Heavy Naphtha*	0.000
Reformate	1868.904
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	4319.332
Heavy Naphtha	19414.695
Reformate	22391.726
Octane	8418.742
LPG	2642.790

11. Kailashilla LPG Plant (KLPGP) stock:

NGL	96.920
LPG	436.291
SLC/MS(81)	1403.672

Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.

- RCFP 1250 BPD plant is in shutdown since 03:30 am on 14.12.2022.
- RCFP 2500 BPD Plant has been operating in recycle mode since 12:10 pm on 20 june 2026 due to a malfunction in heater PLC.
- 3100.00 MS transferred from 4KCFP to 3KCRU as feed.
- 254.737 bbl Light Condensate transferred from HGF to RCFP.
- 679.300 bbl Light Condensate transferred from BBGF to RCFP.
- 1877.961 bbl MS, 285.551 bbl Light Napha, 1908.385 bbl Reformate blended to prepare MS (RON 89) & Octane (RON 95).
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM(WS)/(P&D)/(NGL&LPG)/(A&F)/(LPM)/(RND)/(RDM), SGFL.
- # DLO / ICT / Office Copy.

Adangirad
24/06/2026
General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 25-06-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No - 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1055	3.0484	4.5840	347.977	46.859	15.517		Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. From Syl-10 flow cut on 11-02-2026 due to excessive water production and decreased gas flow. *Shut-in pressure. Test flow started from Syl-10X on 12-04-2026 at 12:00 hrs. Gas flow started from Syl-11 on 30-04-2026 at 13:30 hrs.
	8	520	0.2179		0.623				
	9	610	0.1667		3.711				
	10	2050*	0.0000		0.000				
	10X	760	0.1510		70.515				
	11	1080	1.0000		0.113				
KGF	1	1200	2.9553	2.9553	0.623	19.555	0.000		After the workover of Kailashilla-01 no. well, gas production has started though the Kailashilla field process plant with a 24/64 inch choke from 10.45 am on 04-12-2025. KTL-4 production stopped at 10.45 hrs on 23-07-2023.
	5	-	0.0000		0.000				
	4	0	0.0000		0.000				
MSTE	2	1760	2.4821	42.9404	2.579	283.274		358.519	Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. After the 2nd workover of Kailashilla-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025. After the completion of drilling of Kailashilla-8 well, gas production has started with 24/64 inch Choke at 19.45 hrs on 24-07-2024.
	6	2360	22.2058		4.497				
	7	1670	6.0477		1.258				
	8	3150	12.2048		7.296				
RGF	1	1230	17.2387	70.6387	8.619	12.378	20.624		Shut-in pressure. Gas flow from RP-3 has been started since 11.40 am on 15.09.2025 completion of Workover. Gas flow started from RP-2 at 12.01 PM on 09-02-2024. Gas flow started from RP-9 at 6.25 PM on 26-01-2024.
	2	1445	8.5000		1.275				
	3	1410	10.0000		2.000				
	4	1155	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	805	7.0000		21.000				
	8	1380	5.9000		247.800				
	9	1500	13.0000		0.520				
BGF	1	3105	9.2980	17.4954	317.076	264.392	60.898		Gas flow started from BB-1 at 06:00 PM on 28-11-2022. After Workover operation of Well No BB-2, Gas flow of BB-2 was started at 14:30 hrs to 21:00 dated on 07-03-2026.
	2	2865	8.1974		11.532				
Total			138.6138	138.6138	1066.114	626.458	97.039	358.519	

02. Sales (Gas):

Field	Gas			
	NIS Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			4.4590	460
KGF			2.9084	485
MSTE	42.9207	448	0.0000	419
RGF	69.2320	496		
BGF			17.4404	513
Total	112.1527		24.8078	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP						
4000 BPD CFP	3557.368	47.909	143.521	3110.324		825.280
KLPGP (Unit-2)	215.413				140.714	
Total	3772.781	47.909	143.521	3110.324	140.714	825.280

03. Sales (Condensate):

Field	NGL	Condensate					
		Heavy					
	KLPGP	SRL	ARL	SPL	CVO	Partex P	
HGF							
KGF							
MSTE	358.519						
RGF							
BGF							
RCFP							
Total	358.519	0.000	0.000	0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP							254.737					
4000 BPD	1641.641	934.037	764.212					283.041				
CRU										424.562	452.866	396.258
Total	1641.641	934.037	764.212	0.000	0.0000	0.0000	254.737	283.041	0.000	424.562	452.866	396.258

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07. Receiving:

Field	Heavy Condensate From	
	BibiYana Gas Field	Jaleelabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	2725.000	0.000
Total	2725.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1648.308		322.623	0.000		
KGF	1102.503		14.299		0.000	
MSTE	3759.294					
RGF	912.463	834.909				
BGF	1203.555	1492.754				
RCFP	21522.587		11222.871	2580.917	10462.660	
4000 BPD CFP	51025.843		31723.377	7240.484	5982.956	13367.627
Total	81174.553	2327.663	43283.170	9821.401	16445.616	13367.627

09. CRU Production (3000 BPD):

Light Naphtha	985.280
Heavy Naphtha*	0.000
Reformate	1862.017
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	5053.781
Heavy Naphtha	19414.695
Reformate	22390.166
Octane	7970.335
LPG	2642.790

11. Kailashilla LPG Plant (KLPGP) stock:

NGL	99.146
LPG	577.005
SLC/MS(81)	1109.611

Note: – CRU Plant has been started at 16:00 hrs on 26-05-2023.

- RCFP 1250 BPD plant is in shutdown since 03:30 am on 14.12.2022.
- RCFP 2500 BPD Plant has been operating in recycle mode since 12:10 pm on 20 June 2026 due to a malfunction in heater PLC.
- Flow reduce due to flow diverted to old plant because new plant heater shut down at 19:00 hrs on 23-06-2026.
- 3050.00 MS transferred from 4KCFP to 3KCRU as feed.
- 509.475 bbl Heavy Condensate transferred from KTL to RCFP.
- 679.300 bbl heavy Condensate transferred from BBGF to RCFP.
- 1821.196 bbl MS, 250.831 bbl Light Napha, 1863.577 bbl Reformate blended to prepare MS(RON 89)&Octane(RON95).
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM(WS)/(P&D)/(NGL&LPG)/(A&F)/(LPM)/(RND)/(RDM), SGFL.
- # DLO / ICT / Office Copy.

Amirul 25/06/2026
General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Ref. No. - 28.20.9153.161.34.001.18

Date: 26-06-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1055	2.8001	3.6464	347.990	6.390	6.208		Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. From Syl-10 flow cut on 11-02-2026 due to excessive water production and decreased gas flow. *Shut-in pressure. - Test flow started from Syl-10X on 12-04-2026 at 12:00 hrs. - Gas flow started from Syl-11 on 30-04-2026 at 13:30 hrs.
	8	520	0.1599		0.547				
	9	610	0.2022		2.170				
	10	2050*	0.0000		0.000				
	10X	760	0.1515		68.584				
	11	1080	0.3327		0.101				
KGF	1	1200	2.9749	2.9749	0.572	19.750	0.000		- After the workover of Kallashilla-01 no. well, gas production has started through the Kallashilla field process plant with a 24.84 inch choke from 10.45 am on 04-12-2025. - KTL-4 production stopped at 10.45 hrs on 23-07-2023.
	5	-	0.0000		0.000				
	4	0	0.0000		0.000				
MSTE	2	1760	2.4906	42.9465	2.810	284.432		352.229	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kallashilla-07 well, gas production has been started through MSTE Plant with 32.84 inch size choke on 27-04-2025. After the completion of setting of Kallashilla-8 well, gas production has started with 24.84 inch Choke at 19.45 hrs on 24-07-2024.
	6	2360	22.2030		4.529				
	7	1670	6.0468		1.289				
	8	3150	12.2061		7.359				
RGF	1	1230	17.1431	70.5431	8.572	12.215	20.215		- Shut-in pressure. - Gas flow from RP-3 has been started since 11.40 am on 15.09.2025 completion of Workover. - Gas flow started from RP-2 at 12.01 PM on 09-02-2024. - Gas flow started from RP-9 at 6.25 PM on 26-01-2024.
	2	1445	8.5000		1.275				
	3	1410	10.0000		2.000				
	4	1155	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	805	7.0000		21.000				
	8	1380	5.9000		247.800				
	9	1500	13.0000		0.520				
	10	3105	9.3192		11.732				
BGF	1	3105	9.3192	17.5948	318.139	264.744	61.672		- Gas flow started from BB-1 at 06:00 PM on 26-11-2022. - After Workover operation of Well No BB-2, Gas flow of BB-2 was started at 14:30 hrs to 21:00 dated on 07-03-2026.
	2	2865	8.2756		11.732				
Total			137.7057	137.7057	1063.889	587.531	88.095	352.229	

02 Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			3.5910	420
KGF			2.9281	453
MSTE	42.9285	448	0.0000	417
RGF	69.1450	453		
BGF			17.5398	484
Total	112.0715		24.0589	

05 Fractionation:

Field	Product					
	MS (RON85) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	355.104		387.704			
4000 BPD CPP	3442.726	36.267	136.709	2721.632		780.786
KLPGP (JHR-2)	219.464				142.272	
Total	4017.294	36.267	524.413	2721.632	142.272	780.786

03 Sales (Condensate):

Field	NGL	Condensate					
		Heavy					
HGF	KLPGP	SRL	ARL	SPL	CVO	Parlex P	
KGF							
MSTE	352.229						
RGF							
BGF							
RCFP							
Total	352.229	0.000	0.000	0.000	0.000	0.000	

04 Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (JHR-2)		
Total	0.000	

06 Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP								169.825				
4000 BPD	1358.599	707.604	1160.47					169.825	56.608	56.608		
CRU										424.562	339.650	481.171
Total	1358.599	707.604	1160.470	0.000	0.0000	0.0000	169.825	226.433	56.608	424.562	339.650	481.171

Hand

Date: 26-06-2026

07. Receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jadegand Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	0.000	0.000
Total	0.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1654.696		328.831	0.000		
KGF	1122.253		14.299		0.000	
MSTE	883.347					
RGF	433.129	855.125				
BGF	1488.300	1554.426				
RCFP	21262.220		11577.975	2580.917	10680.539	
4000 BPD CFP	50545.836		30577.140	7276.751	5836.623	12862.587
Total	77369.783	2409.581	42488.245	9857.668	16517.162	12862.587

09. CRU Production (3800 BPD):

Light Naphtha	989.230
Heavy Naphtha*	0.000
Reformate	1628.278
LPG	0.000

10. CRU Stock (3500 BPD):

Light Naphtha	5790.330
Heavy Naphtha	19414.695
Reformate	22539.668
Octane	7506.738
LPG	2581.873

11. Kailashbilla LPG Plant (KLP) stock:

NGL	89.227
LPG	719.277
SLC/MS(81)	1329.075

Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.

- RCFP 1250 BPD plant is in shutdown since 03:30 am on 14.12.2022.
- RCFP 2500 BPD Plant is in production since 9:30 pm on 25 June 2026.
- Flow reduce due to flow diverted to old plant because new plant heater shut down at 19:00 hrs on 23-06-2026.
- 3018.00 MS transferred from 4KCFP to 3KCRU as feed.
- 3160.378 bbl Heavy Condensate transferred from MSTe to 4000 BPD CFP.
- 491.549 bbl heavy Condensate transferred from RGF to RCFP.
- 1570.962 bbl MS, 252.681 bbl Light Napha, 1678.776 bbl Reformate blended to prepare MS(RON 89)&Octane(RON95).
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM(WS)/(P&D)/(NGL&LPG)/(A&F)/(LPM)/(RND)/(RDM), SGFL.
- # DLO / ICT / Office Copy.

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26/06/2026
General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report (24 hrs ending at 08.00 hrs on the date specified)

Date: 27-06-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1055	4.1026	5.7583	347.996	14.228	9.303		Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. From Syl-10 flow cut on 11-02-2026 due to excessive water production and decreased gas flow. *Shut-in pressure. - Test flow started from Syl-10X on 12-04-2026 at 12:00 hrs. - Gas flow started from Syl-11 on 30-04-2026 at 13:30 hrs.
	8	520	0.3652		0.541				
	9	610	0.6529		2.164				
	10	2050*	0.0000		0.000				
	10X	760	0.1719		66.930				
	11	1080	0.4657		0.214				
KGF	1	1230	2.3317	2.9317	0.553	21.096	0.000		- After the workover of Kailashila-01 no. well, gas production has started though the Kailashila field process plant with a 24/64 inch choke from 10:45 am on 04-12-2025. - KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	5	-	0.0000		0.000				
	4	0	0.0000		0.000				
MSTE	2	1760	2.4908	42.9517	2.579	284.218		345.940	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kailashila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025. After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	6	2360	22.2011		4.560				
	7	1670	6.0503		1.321				
	8	3150	12.2095		7.359				
RGF	1	1230	17.0702	70.3702	8.535	12.378	20.209		* Shut-in pressure. - Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 completion of Workover. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1445	9.5000		1.275				
	3	1410	10.0000		2.000				
	4	1155	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	805	6.9000		20.700				
	8	1380	5.9000		247.800				
	9	1500	13.0000		0.520				
	1	3106	9.2707		319.744				
BGF	2	2865	8.2014	17.4721	11.780	268.153	63.974	-	- Gas flow started from BB-1 at 06:00 PM on 28-11-2022. - After Workover operation of Well No BB-2, Gas flow of BB-2 was started at 14:30 hrs to 21:00 dated on 07-03-2026.
Total			139.4840	139.4840	1063.627	600.073	93.486	345.940	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			5.5560	475
KCF			2.8840	466
MSTE	42.9337	452	0.0000	465
RGF	68.9730	453		
BGF			17.4171	522
Total	111.9067		25.8580	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	385.006		361.966			
4000 BPD CFP	3525.644	47.922	147.634	1609.638		1339.793
KLPGP (Unit-2)	213.621				126.187	
Total	4124.271	47.922	509.600	1609.638	126.187	1339.793

03. Sales (Condensate):

Field	NGL	Condensate					
		Heavy					
		KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF							
KGF							
MSTE	345.940						
RGF							
BGF							
RCFP							
Total	345.940	0.000	0.000	0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD CRU												
Total	0.000	0.000	0.000	0.000	0.0000	0.0000	0.000	0.000	0.000	0.000	0.000	0.000

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07. Receiving:

Field	Heavy Condensate From	
	Bibiya Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSLE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	34.000	0.000
Total	34.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1668.926		338.134	0.000		
KGF	1143.349		14.299		0.000	
MSLE	1167.565					
RGF	445.507	875.334				
BGF	1736.453	1618.400				
RCFP	20506.569		8300.927	2580.917	11042.479	
4000 BPD CFP	46832.382		34740.416	7324.673	5984.258	14472.225
Total	73500.751	2493.734	43393.776	9905.590	17026.737	14472.225

09. CRU Production (3000 BPD):

Light Naphtha	959.608
Heavy Naphtha*	0.000
Reformate	1863.347
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	5270.270
Heavy Naphtha	19414.695
Reformate	22933.253
Octane	8845.530
LPG	2581.873

11. Kailashtilla LPG Plant (KLPGP) stock:

NGL	95.259
LPG	845.464
SLC/MS(81)	1542.696

Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.

- RCFP 1250 BPD plant is in shutdown since 03:30 am on 14.12.2022.
- RCFP 2500 BPD Plant is in production since 9:30 pm on 25 June 2026.
- Flow started from new plant on 26-06-2026 at 10:30 hrs.
- 3024.00 MS transferred from 4KCFP to 3KCRU as feed.
- 3661.632 bbl MS transferred from RCFP to 4KCFP.
- 0 bbl MS, 1479.668 bbl Light Napha, 1469.762 bbl Reformate blended to prepare MS(RON 89)&Octane(RON95).
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM(WS)/(P&D)/(NGL&LPG)/(A&F)/(LPM)/(RND)/(RDM), SGFL.
- # DLO / ICT / Office Copy.

Amangista
27/06/2026
General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 28-06-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.: 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1040	3.8128	5.9123	348.009	14.913	18.310		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. - From Syl-10 flow cut on 11-02-2026 due to excessive water production and decreased gas flow. *Shut-in pressure. - Test flow started from Syl-10X on 12-04-2026 at 12:00 hrs. - Gas flow started from Syl-11 on 30-04-2026 at 13:30 hrs.
	8	520	0.3654		0.554				
	9	600	0.9535		2.610				
	10	2050*	0.0000		0.000				
	10X	690	0.5021		70.710				
	11	1080	0.2785		0.069				
KGF	1	1200	2.9465	2.9465	0.478	22.518	0.000		- After the workover of Kailashila-01 no. well, gas production has started though the Kailashila field process plant with a 24/64 inch choke from 10.45 am on 04-12-2025 - KTL-4 production stopped at 10.45 hrs on 23-07-2023.
	5	-	0.0000		0.000				
	4	0	0.0000		0.000				
MSTE	2	1760	2.4862	42.9371	2.610	284.614		333.360	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kailashila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025. - After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 19.45 hrs on 24-07-2024.
	6	2360	22.2010		4.529				
	7	1670	6.0468		1.289				
	8	3150	12.2031		7.391				
RGF	1	1230	17.0948	70.2948	8.547	12.372	20.215		* Shut-in pressure. - Gas flow from RP-3 has been started since 11.40 am on 15.09.2025 completion of Workover. - Gas flow started from RP-2 at 12.01 PM on 09-02-2024. - Gas flow started from RP-3 at 6.25 PM on 26-01-2024.
	2	1445	8.5000		1.275				
	3	1410	10.0000		2.000				
	4	1155	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	805	6.8000		20.700				
	8	1380	5.9000		247.800				
	9	1500	13.0000		0.520				
BGF	1	3105	9.2404	17.4039	320.661	265.977	63.206		- Gas flow started from BB-1 at 06:00 PM on 28-11-2022. - After Workover operation of Well No BB-2, Gas flow of BB-2 was started at 14:30 hrs to 21:00 dated on 07-03-2026.
	2	2865	8.1635		12.776				
Total			139.4946	139.4946	1069.628	600.394	101.731	333.360	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			5.6890	455
KGF			2.8997	484
MSTE	42.9189	451	0.0000	442
RGF	68.8950	453		
BGF			17.3489	512
Total	111.8139		25.9376	

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	333.360					
RGF						
BGF						
RCFP						
Total	333.360	0.000	0.000	0.000	0.000	0.000

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	365.048		341.235			
4000 BPD CFP	3621.513	48.985	149.119	809.492		1371.757
KLPGP (Unit-2)	217.665				127.459	
Total	4204.226	48.985	490.354	809.492	127.459	1371.757

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	707.604	509.475	594.387			424.562		169.825				
CRU										509.475	537.779	481.171
Total	707.604	509.475	594.387	0.000	0.0000	424.5620	0.000	169.825	0.000	509.475	537.779	481.171

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Date: 28-06-2026

07. Receiving:

Field	Heavy Condensate From	
	Bibiyana Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	4825.000	0.000
Total	4825.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1683.839		356.444	0.000		
KGF	1165.867		14.299		0.000	
MSTE	1452.179					
RGF	457.879	895.550				
BGF	2002.430	1681.606				
RCFP	19792.380		6736.670	2580.917	11383.714	
4000 BPD CFP	47810.492		37185.234	6949.096	5963.552	13470.252
Total	74365.066	2577.156	44292.647	9530.013	17347.266	13470.252

09. CRU Production (3000 BPD):

Light Naphtha	995.099
Heavy Naphtha*	0.000
Reformate	1904.567
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	5298.442
Heavy Naphtha	19414.695
Reformate	23623.497
Octane	8688.864
LPG	2581.873

11. Kailashilla LPG Plant (KLPGP) stock:

NGL	83.296
LPG	972.922
SLCIMS(81)	1760.361

Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.

- RCFP 1250 BPD plant is in shutdown since 03:30 am on 14.12.2022.
- RCFP 2500 BPD Plant is in production since 9:30 pm on 25 June 2026.
- Gas flow from Sylhet-11 postpone at 12 PM due to PCV malfunctioning and maintenance work is going on.
- 3106.00 MS transferred from 4KCFP to 3KCRU as feed.
- 1929.305 bbl MS transferred from RCFP to 4KCFP.
- 0 bbl MS, 966.927 bbl Light Napha, 1214.323bbl Reformate blended to prepare MS(RON 89)&Octane(RON95).
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM(WS)/(P&D)/(NGL&LPG)/(A&F)/(LPM)/(RND)/(RDM), SGFL.
- # DLO / ICT / Office Copy.

General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08:00 hrs on the date specified)

Date: 29-06-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1040	3.8028	5.7629	348.022	19.178	20.480		Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. Gas flow started from Sylher-8 at 08:00 AM on 09-01-2022. Gas flow started from Sylher-9 at 10:30 AM on 03-09-2021. From Syl-10 flow out on 11-02-2026 due to excessive water production and decreased gas flow. *Shut-in pressure. Test flow started from Syl-10X on 12-04-2026 at 12:09 hrs Gas flow started from Syl-11 on 30-04-2026 at 13:30 hrs
	8	520	0.3057		0.554				
	9	580	0.7536		2.604				
	10	2050*	0.0000		0.000				
	10X	680	0.5223		70.716				
	11	1080	0.3785		0.075				
KGF	1	1200	2.9497	2.9497	0.409	24.706	0.000		After the workover of Kailashila-01 no. well, gas production has started though the Kailashila field process plant with a 24/64 inch choke from 10:45 am on 04-12-2025 KTL-4 production stopped at 10:45 hrs on 23-07-2023
	5	-	0.0000		0.000				
	4	0	0.0000		0.000				
MSTE	2	1760	2.4737	42.9774	2.642	285.136		364.809	Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. After the 2nd workover of Kailashila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025 After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024
	6	2360	22.1870		4.497				
	7	1670	6.0519		1.321				
	8	3150	12.2648		7.359				
RGF	1	1230	17.1186	70.3186	8.559	12.378	20.209		* Shut-in pressure. Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 completion of Workover. Gas flow started from RP-2 at 12:01 PM on 09-02-2024. Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1445	8.5000		1.275				
	3	1410	10.0000		2.000				
	4	1155	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	805	6.8000		20.400				
	8	1380	5.9000		247.800				
	9	1500	13.0000		0.520				
BGF	1	3105	9.2391	17.4228	322.447	266.455	66.295		Gas flow started from BB-1 at 06:00 PM on 28-11-2022. After Workover operation of Well No BB-2, Gas flow of BB-2 was started at 14:30 hrs to 21:00 dated on 07-03-2026.
	2	2865	8.1837		15.293				
Total			139.4314	139.4314	1073.593	607.853	106.984	364.809	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			5.5310	460
KGF			2.9029	480
MSTE	42.9593	452	0.0000	470
RGF	68.9160	455		
BGF			17.3678	513
Total	111.8753		25.8017	

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF						
KGF						
MSTE	364.809					
RGF						
BGF						
RCFP						
Total	364.809	0.000	0.000	0.000	0.000	0.000

05. Fractionation:

Field	Product					
	MS (RON80) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	404.982		346.443			
4000 BPD CFP	3634.764	57.520	154.975	3110.198		847.716
KLPGP (Unit-2)	217.772				120.536	
Total	4257.518	57.520	501.418	3110.198	120.536	847.716

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)	578.769	0.5380
Total	578.769	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP								113.217				
4000 BPD		169.825	339.65							56.608		
CRU										566.083		311.346
Total	0.000	169.825	339.650	0.000	0.0000	113.2170	0.000	113.217	56.608	566.083	0.000	311.346

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07. Receiving:

Field	Heavy Condensate From	
	Bibiyana Gas Field	Jalilabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	4785.000	0.000
Total	4785.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1703.017		376.923	0.000		
KGF	1190.573		14.299		0.000	
MSTE	1737.315					
RGF	470.258	915.759				
BGF	1589.586	1747.901				
RCFP	19711.751		7820.411	2580.917	11616.915	
4000 BPD CFP	48718.709		37697.999	6893.400	6061.918	16070.975
Total	75121.209	2663.660	45909.632	9474.317	17678.833	16070.975

09. CRU Production (3000 BPD):

Light Naphtha	1027.101
Heavy Naphtha*	0.000
Reformate	1886.660
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	3909.709
Heavy Naphtha	19414.695
Reformate	23968.078
Octane	8659.151
LPG	2581.873

11. Kailashilla LPG Plant (KLPGP) stock:

NGL	109.323
LPG	514.689
SLC/MS(81)	1298.833

Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.

- RCFP 1250 BPD plant is in shutdown since 03:30 am on 14.12.2022.
- RCFP 2500 BPD Plant is in production since 9:30 pm on 25 June 2026.
- Gas flow from Sylhet-11 postpone at 12 PM due to PCV malfunctioning and maintenance work is going on.
- 3122.00 MS transferred from 4KCFP to 3KCRU as feed.
- 679.300 bbl heavy Condensate transferred from BBGF to RCFP.
- 679.300 bbl MS(81) transferred from KLPGP to RCFP.
- 0 bbl MS, 2415.834 bbl Light Napha, 1542.079 bbl Reformate blended to prepare MS(81)&Octane(81).
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM(WS)/(P&D)/(NGL&LPG)/(A&F)/(LPM)/(RND)/(RDM), SGFL.
- # DLO / ICT / Office Copy.

Atangisad
29/06/2026
General Manager (Operation)



Syghet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 30-06-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.: 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1040	3.6029	5.7995	348.034	7.812	18.618		Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. Gas flow started from Syghet-8 at 08:00 AM on 09-01-2022. Gas flow started from Syghet-9 at 10:30 AM on 03-09-2021. From Syl-10 flow cut on 11-02-2026 due to excessive water production and decreased gas flow. *Shut-in pressure Test flow started from Syl-10X on 12-04-2026 at 12:00 hrs Gas flow started from Syl-11 on 30-04-2026 at 13:30 hrs.
	8	520	0.3056		0.560				
	9	575	0.6037		2.591				
	10	2050*	0.0000		0.000				
	10X	675	0.5025		80.239				
	11	1160	0.7848		0.164				
KGF	1	1200	2.9539	2.9539	0.403	23.681	0.000		After the workover of Kailashila-01 no. well, gas production has started though the Kailashila field process plant with a 24/64 inch choke from 10:45 am on 04-12-2025 KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	5	-	0.0000		0.000				
	4	0	0.0000		0.000				
MSTE	2	1760	2.4727	42.9716	2.610	284.733		352.229	Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. After the 2nd workover of Kailashila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025. After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	6	2360	22.1865		4.560				
	7	1670	6.0505		1.289				
	8	3150	12.2619		7.328				
RGF	1	1230	17.1835	70.3835	8.592	12.787	19.800		Shut-in pressure. Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 completion of Workover. Gas flow started from RP-2 at 12:01 PM on 09-02-2024. Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1445	8.5000		1.275				
	3	1410	10.0000		2.000				
	4	1155	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	805	6.8000		20.400				
	8	1380	5.9000		247.800				
	9	1500	13.0000		0.520				
BGF	1	3105	9.2588	17.4874	322.491	270.116	65.521		Gas flow started from BB-1 at 06:00 PM on 28-11-2022. After Workover operation of Well No BB-2, Gas flow of BB-2 was started at 14:30 hrs to 21:00 dated on 07-03-2026.
	2	2865	8.2286		14.345				
Total			139.5959	139.5959	1082.301	599.129	103.939	352.229	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			5.5650	460
KGF			2.9071	480
MSTE	42.9543	452	0.0000	473
RGF	68.9790	453		
BGF			17.4324	514
Total	111.9333		25.9045	

03. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	395.000		364.444			
4000 BPD CFP	3573.285	46.614	145.439	3105.644		849.716
KLPGP (Unit-2)	214.407				122.674	
Total	4182.692	46.614	509.883	3105.644	122.674	849.716

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF						
KGF						
MSTE	352.229					
RGF						
BGF						
RCFP						
Total	352.229	0.000	0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU	61.351	0.5710
KLPGP (Unit-2)		
Total	61.351	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD										113.217		
CRU							226.433		56.608			
Total	0.000	0.000	0.000	0.000	0.0000	0.0000	0.000	226.433	169.825	537.779	339.650	339.650

Date: 30-06-2026

07. Receiving:

Field	Heavy Condensate From	
	Bibiyana Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	5882.000	0.000
Total	5882.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1710.828		395.541	0.000		
KGF	1214.254		14.299		0.000	
MSTE	2022.048					
RGF	483.045	935.559				
BGF	1180.402	1813.422				
RCFP	19622.976		8724.257	2580.917	11867.627	
4000 BPD CFP	50808.492		36316.593	6940.013	5924.316	19176.620
Total	77042.045	2748.981	45450.690	9520.930	17791.943	19176.620

09. CRU Production (3000 BPD):

Light Naphtha	971.059
Heavy Naphtha*	0.000
Reformate	1897.604
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	4617.941
Heavy Naphtha	19414.695
Reformate	24053.840
Octane	8291.788
LPG	2520.522

11. Kailashhilla LPG Plant (KLPGP) stock:

NGL	124.419
LPG	637.363
SLC/MS(81)	1003.766

Note: – CRU Plant has been started at 16:00 hrs on 26-05-2023.

- RCFP 1250 BPD plant is in shutdown since 03:30 am on 14.12.2022.
- RCFP 2500 BPD Plant is in production since 9:30 pm on 25 June 2026.
- Gas flow from Sylhet-11 started at 4:00 after replacement of the defective PCV.
- 3074.00 MS transferred from 4KCFP to 3KCRU as feed.
- 679.300 bbl heavy Condensate transferred from BBGF to RCFP.
- 509.475 bbl MS(81) transferred from KLPGP to RCFP.
- 1880.691 bbl MS, 262.826 bbl Light Napha, 1811.843 bbl Reformate blended to prepare MS(81)&Octane(81).
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM(WS)/(P&D)/(NGL&LPG)/(A&F)/(LPM)/(RND)/(RDM),SGFL.
- # DLO / ICT / Office Copy.


30.06.26
Deputy General Manager (Operation)