Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Ref. No.- 28.20.9153.161.34.001.18

Date: 01-05-2026
Gas in MMSCFD
Liquid in BBL
Pressure in PSIG

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1060	4.0085	8.6355	346.562	30.436	6.208	-	- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over.
	8	550	0.3028		0.333				- Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022.
	9	830	1.1529		5.504				- Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	10X	1580	1.3692		184.914				- From syl-10 flow cut on 11-02-2026 due to excessive water prduction and decreased gas frow.
	11	1100	1.8021		1.195				-
KGF	1	1240	3.1253	3.1253	0.642	21.033	0.000	-	- After the workover of Kailashtila-01 no. well, gas production has started though the Kailashtila field process plant with a 24/64 inch choke from 10.45 am on 04-12-2025.
	5	-	0.0000		0.000				- KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	4	0	0.0000		0.000				
MSTE	2	1770	2.5211	43.2611	2.610	283.098	-	352.229	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.
	6	2365	22.4405		4.529				- After the 2nd workover of Kailastila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025.
	7	1670	6.0081		1.289				- After the completion of drilling of Kailashtila-8 well, gas production has started with 24/64 inch Choke at 19.45 hrs on 24-07-2024 .
	8	3180	12.2914		7.328				
RGF	1	1230	17.4276	70.3276	8.714	11.139	21.039	-	* Shut-In pressure.
	2	1470	8.5000		1.275				- Gas flow from RP-3 has been started since 11.40 am on 15.09.2025 completion of Workover.
	3	1445	9.5000		1.900				- Gas flow started from RP-2 at 12.01 PM on 09-02-2024.
	4	1170	9.0000		17.100				- Gas flow started from RP-9 at 6.25 PM on 26-01-2024.
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	820	7.0000		21.000				
	8	1400	5.9000		236.000				
	9	1515	13.0000		0.520				
BGF	1	3130	9.2900	17.5078	308.358	271.707	50.105	-	- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2900	8.2178		15.875				- After Workover operation of Well No BB-2, Gas flow of BB-2 was started at 14:30 hrs to 21:00 dated on 07-03-2026.
		Total	142.8573	142.8573	1165.648	617.413	77.352	352.229	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			8.4800	425
KGF			3.0785	448
MSTE	43.2429	463	0.0000	418
RGF	68.9420	456		
BGF			17.4528	484
Total	112.1849		29.0113	

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF			424.562			
KGF						
MSTE	352.229					
RGF						
BGF						
RCFP						
Total	352.229	0.000	424.562	0.000	0.000	0.000

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	747.368		48.639			
4000 BPD CFP	3600.070	43.091	197.708	3163.284		840.438
KLPGP (Unit-2)	228.999				162.595	
Total	4576.437	43.091	246.347	3163.284	162.595	840.438

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)	518.186	0.5380
Total	518.186	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	1500.120	1754.857	1358.599	56.608		84.912		56.608	56.608			
CRU										339.650	396.258	396.258
Total	1500.120	1754.857	1358.599	56.608	0.0000	84.9120	0.000	56.608	56.608	339.650	396.258	396.258

Date: 01-05-2026

07. Receiving:

Field	Heavy Condensate From	
	Bibiyana Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	5258.000	0.000
Total	5258.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1502.762		383.754	0.000		
KGF	2507.339		14.299		0.000	
MSTE	1120.152					
RGF	801.498	1024.252				
BGF	1315.067	1705.331				
RCFP	16642.933		13283.747	2474.713	10823.745	
4000 BPD CFP	40635.994		29313.228	9074.347	7617.734	10993.683
Total	64525.745	2729.583	42995.028	11549.060	18441.479	10993.683

09. CRU Production (3000 BPD):

Light Naphtha	1019.094
Heavy Naphtha*	0.000
Reformate	1925.556
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	5656.307
Heavy Naphtha	19320.222
Reformate	16228.441
Octane	6438.760
LPG	3267.777

11.Kailashtila LPG Plant (KLPGP) stock.

NGL	91.404
LPG	309.202
SLC/MS(81)	1685.418

Note: – CRU Plant has been started at 16:00 hrs on 26-05-2023.
- RCFP 1250 BPD plant is in shutdown since 03:30 am on 14.12.2022 .
- RCFP 2500 BPD Plant is in production since 10:00 am on 28.04.2026.
- From syl-10 flow cut on 11-02-2026 due to excessive water prduction and decreased gas frow.on 30-04-2026 WHSIP is 2050 psig.
- Gas flow started from Syl-11 on 30-04-2026 at 13:30 hrs.
- Test flow started from Syl-10X on 12-04-2026 at 12:00 hrs.
- Due to the Solenoid Valve (for open position) problem of B-Tower heating inlet Orbit Switching time has been changed and bypass the heating cycle until maintenance work.That is why, Light condensate production is reduced.
- 3117.00 MS transferred from 4KCFP to 3KCRU as feed.
- 1788.784 bbl MS, 347.172 bbl Light Napha, 1867.766 bbl Reformate blended to prepare MS(RON 89) & Octane(RON 95).
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

Managing Director, SGFL/GTCL [Attn. Director (Operation)]
GM(WS)/(P&D)/(NGL&LPG)/(A&F)/(LPM)/(RND/(RDM),SGFL.
DLO / ICT / Office Copy.

General Manager (Operation)

Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Ref. No.- 28.20.9153.161.34.001.18

Date: 02-05-2026
Gas in MMSCFD
Liquid in BBL
Pressure in PSIG

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1050	4.3809	9.5181	346.430	28.398	3.101	-	- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. - From syl-10 flow cut on 11-02-2026 due to excessive water production and decreased gas frow. - Gas flow started from Syl-11 on 30-04-2026 at 13:30 hrs.
	8	545	0.3027		0.340				
	9	810	1.1136		5.095				
	10X	1390	1.3694		106.675				
	11	1100	2.3515		1.208				
KGF	1	1240	3.1079	3.1079	0.610	21.429	0.000	-	- After the workover of Kailashtila-01 no. well, gas production has started though the Kailashtila field process plant with a 24/64 inch choke from 10.45 am on 04-12-2025. - KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	5	-	0.0000		0.000				
	4	0	0.0000		0.000				
MSTE	2	1770	2.5226	42.8404	2.579	281.029	-	371.099	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kailastila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025. - After the completion of drilling of Kailashtila-8 well, gas production has started with 24/64 inch Choke at 19.45 hrs on 24-07-2024 .
	6	2365	22.0590		4.560				
	7	1670	6.0045		1.258				
	8	3180	12.2543		7.359				
RGF	1	1230	17.3164	69.4164	8.658	11.139	21.033	-	* Shut-in pressure. - Gas flow from RP-3 has been started since 11.40 am on 15.09.2025 completion of Workover. - Gas flow started from RP-2 at 12.01 PM on 09-02-2024. - Gas flow started from RP-9 at 6.25 PM on 26-01-2024.
	2	1460	8.5000		1.275				
	3	1445	9.5000		1.900				
	4	1170	9.0000		17.100				
	5	*	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	880	6.2000		18.600				
	8	1395	5.9000		241.900				
	9	1510	13.0000		0.520				
BGF	1	3130	9.2999	18.0986	303.295	286.356	57.816	-	– Gas flow started from BB-1 at 06:00 PM on 28-11-2022. – After Workover operation of Well No BB-2, Gas flow of BB-2 was started at 14:30 hrs to 21:00 dated on 07-03-2026.
	2	2900	8.7987		13.221				
		Total	142.9814	142.9814	1082.583	628.351	81.950	371.099	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			9.3820	440
KGF			3.0610	460
MSTE	42.8024	637	0.0000	430
RGF	68.0290	660		
BGF			18.0436	497
Total	110.8314		30.4866	

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF						
KGF						
MSTE	371.099					
RGF						
BGF						
RCFP						
Total	371.099	0.000	0.000	0.000	0.000	0.000

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	748.701		54.023			
4000 BPD CFP	3406.977	34.965	205.035	3062.628		831.966
KLPGP (Unit-2)	210.998				151.908	
Total	4366.676	34.965	259.058	3062.628	151.908	831.966

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD												
CRU												
Total	0.000	0.000	0.000	0.000	0.0000	0.0000	0.000	0.000	0.000	0.000	0.000	0.000

Date: 02-05-2026

ceiving:

Field	Heavy Condensate From	
	Bibiyana Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	6279.000	0.000
Total	6279.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1531.160		386.855	0.000		
KGF	2528.768		14.299		0.000	
MSTE	1401.181					
RGF	812.637	1045.285				
BGF	1601.424	1763.147				
RCFP	15827.371		10559.699	2474.713	10877.768	
4000 BPD CFP	43235.013		33211.955	9109.313	7822.769	14056.311
Total	66937.554	2808.432	44172.808	11584.026	18700.537	14056.311

09. CRU Production (3000 BPD):

Light Naphtha	936.368
Heavy Naphtha*	0.000
Reformate	1898.632
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	4302.501
Heavy Naphtha	19258.136
Reformate	16522.653
Octane	7270.725
LPG	3267.777

11.Kailashtilla LPG Plant (KLPGP) stock:

NGL	99.146
LPG	461.110
SLC/MS(81)	1896.416

Note: – CRU Plant has been started at 16:00 hrs on 26-05-2023.
– RCFP 1250 BPD plant is in shutdown since 03:30 am on 14.12.2022 .
– RCFP 2500 BPD Plant is in production since 10:00 am on 28.04.2026.
– Test flow started from Syl-10X on 12-04-2026 at 12:00 hrs.
– From syl-10 flow cut on 11-02-2026 due to excessive water prduction and decreased gas frow.on 30-04-2026 WHSIP is 2050 psig.
– Due to Sales Line (N – S Pipeline)Pressure is High. Hence Gas of MSTE Production is a bit low.
– Low Gas demand, Sales Line (N-S Pipeline) Pressure is high. Hence Gas Production of RGF is a bit low.
– 2981.00 MS transferred from 4KCFP to 3KCRU as feed.
– 3472.749 bbl MS transferred from RCFP to 4KCFP.
– 0 bbl MS, 2290.174 bbl Light Napha, 1604.420 bbl Reformate blended to prepare MS(RON 89) & Octane(RON 95).
– Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

Managing Director, SGFL/GTCL [Attn. Director (Operation)]
GM(WS)/(P&D)/(NGL&LPG)/(A&F)/(LPM)/(RND/(RDM),SGFL.
DLO / ICT / Office Copy.

General Manager (Operation)

Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Ref. No.- 28.20.9153.161.34.001.18

Date: 03-05-2026
Gas in MMSCFD
Liquid in BBL
Pressure in PSIG

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1055	4.0401	8.6746	346.481	29.820	14.586	-	- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over.
	8	545	0.2726		0.384				- Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022.
	9	670	1.0019		5.000				- Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	10X	1400	1.3588		234.025				From syl-10 flow cut on 11-02-2026 due to excessive water production and decreased gas frow.
	11	1100	2.0012		1.189				- Gas flow started from Syl-11 on 30-04-2026 at 13:30 hrs.
KGF	1	1230	3.1115	3.1115	0.591	21.033	0.000	-	- After the workover of Kailashtila-01 no well, gas production has started though the Kailashtila field process plant with a 24/64 inch choke from 10.45 am on 04-12-2025.
	5	-	0.0000		0.000				- KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	4	0	0.0000		0.000				
MSTE	2	1770	2.5538	43.2236	2.610	282.696	-	371.099	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.
	6	2365	22.2401		4.529				- After the 2nd workover of Kailastila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025.
	7	1670	6.0672		1.289				- After the completion of drilling of Kailashtila-8 well, gas production has started with 24/64 inch Choke at 19.45 hrs on 24-07-2024 .
	8	3180	12.3625		7.391				
RGF	1	1230	17.3077	69.8077	8.654	11.548	21.455	-	* Shut-in pressure.
	2	1460	8.5000		1.275				- Gas flow from RP-3 has been started since 11.40 am on 15.09.2025 completion of Workover.
	3	1445	9.5000		1.900				- Gas flow started from RP-2 at 12.01 PM on 09-02-2024.
	4	1170	9.0000		17.100				- Gas flow started from RP-9 at 6.25 PM on 26-01-2024.
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	850	6.6000		19.800				
	8	1395	5.9000		241.900				
	9	1510	13.0000		0.520				
BGF	1	3130	9.2295	17.6442	296.514	285.595	53.187	-	- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2900	8.4147		12.284				- After Workover operation of Well No BB-2, Gas flow of BB-2 was started at 14:30 hrs to 21:00 dated on 07-03-2026.
		Total	142.4616	142.4616	1203.436	630.692	89.228	371.099	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			8.4710	430
KGF			3.0646	447
MSTE	43.1709	461	0.0000	419
RGF	68.4240	657		
BGF			17.5892	485
Total	111.5949		29.1248	

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF						
KGF						
MSTE	371.099					
RGF						
BGF						
RCFP						
Total	371.099	0.000	0.000	0.000	0.000	0.000

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	731.549		44.142			
4000 BPD CFP	3481.546	26.990	169.844	3102.657		816.600
KLPGP (Unit-2)	214.891				153.675	
Total	4427.986	26.990	213.986	3102.657	153.675	816.600

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	1075.558	1018.949	1018.949			226.433		113.217	169.825			
CRU										254.737	424.562	226.433
Total	1075.558	1018.949	1018.949	0.000	0.0000	226.4330	0.000	113.217	169.825	254.737	424.562	226.433

Date: 03-05-2026

07. Receiving:

Field	Heavy Condensate From	
	Bibiyana Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	8438.000	0.000
Total	**8438.000**	**0.000**

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1560.980		401.441	0.000		
KGF	2549.801		14.299		0.000	
MSTE	1683.877					
RGF	824.185	1066.739				
BGF	1887.019	1816.334				
RCFP	15039.459		11291.248	2474.713	10921.854	
4000 BPD CFP	47963.340		31849.475	8909.869	7709.572	14045.512
Total	**71508.661**	**2883.073**	**43556.463**	**11384.582**	**18631.426**	**14045.512**

09. CRU Production (3000 BPD):

Light Naphtha	988.612
Heavy Naphtha*	0.000
Reformate	1846.885
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	5103.294
Heavy Naphtha	19233.851
Reformate	16462.126
Octane	7181.592
LPG	3267.777

11.Kailashtilla LPG Plant (KLPGP) stock:

NGL	101.385
LPG	614.785
SLC/MS(81)	2111.307

Note: – CRU Plant has been started at 16:00 hrs on 26-05-2023.
– RCFP 1250 BPD plant is in shutdown since 03:30 am on 14.12.2022 .
– RCFP 2500 BPD Plant is in production since 10:00 am on 28.04.2026.
– Test flow started from Syl-10X on 12-04-2026 at 12:00 hrs.
– 3020.00 MS transferred from 4KCFP to 3KCRU as feed.
– Due to low Gas demand, Sales Line (N-S Pipeline) Pressure is high. Hence Gas Production of RGF is a bit low.
– 1824.026 bbl MS, 187.818 bbl Light Napha, 1907.412 bbl Reformate blended to prepare MS(RON 89) & Octane(RON 95).
– Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

Managing Director, SGFL/GTCL [Attn. Director (Operation)]
GM(WS)/(P&D)/(NGL&LPG)/(A&F)/(LPM)/(RND/(RDM),SGFL.
DLO / ICT / Office Copy.

General Manager (Operation)

03.05.26

Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Ref. No.- 28.20.9153.161.34.001.18

Date: 04-05-2026
Gas in MMSCFD
Liquid in BBL
Pressure in PSIG

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1055	4.0101	8.4251	346.499	27.694	18.920	-	- Gas flow started from Syl-7 at 15.30 hrs on 04-11-2024 after completion of work over - Gas flow started from Sylhet-8 at 08.00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. From Syl-10 flow out on 11-02-2026 due to excessive water prduction and decreased gas flow. *Shut-in pressure. - Test flow started from Syl-10X on 12-04-2026 at 12:00 hrs. - Gas flow started from Syl-11 on 30-04-2026 at 13:30 hrs.
	8	540	0.2625		0.396				
	9	660	1.0008		4.938				
	10	2050*	0.0000		0.000				
	10X	1300	1.1506		227.295				
	11	1100	2.0011		1.201				
KGF	1	1230	3.1289	3.1289	0.560	21.134	0.000	-	- After the workover of Kailashtila-01 no. well, gas production has started though the Kailashtila field process plant with a 24/64 inch choke from 10.45 am on 04-12-2025. - KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	5	-	0.0000		0.000				
	4	0	0.0000		0.000				
MSTE	2	1765	2.5572	43.3812	2.579	284.752	-	371.099	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kailastila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025 - After the completion of drilling of Kailashtila-8 well, gas production has started with 24/64 inch Choke at 19.45 hrs on 24-07-2024 .
	6	2365	22.2560		4.560				
	7	1670	6.1046		1.321				
	8	3180	12.4634		7.359				
RGF	1	1230	17.4356	70.3356	8.718	11.963	21.863	-	* Shut-in pressure. - Gas flow from RP-3 has been started since 11.40 am on 15.09.2025 completion of Workover. - Gas flow started from RP-2 at 12.01 PM on 09-02-2024. - Gas flow started from RP-9 at 6.25 PM on 26-01-2024.
	2	1460	8.5000		1.275				
	3	1445	9.5000		1.900				
	4	1170	9.0000		17.100				
	5	*	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	820	7.0000		21.000				
	8	1395	5.9000		241.900				
	9	1510	13.0000		0.520				
BGF	1	3130	9.3147	18.2254	295.923	280.960	57.527	-	- Gas flow started from BB-1 at 06:00 PM on 28-11-2022. - After Workover operation of Well No BB-2, Gas flow of BB-2 was started at 14:30 hrs to 21:00 dated on 07-03-2026.
	2	2900	8.9107		13.196				
		Total	143.4962	143.4962	1198.240	626.503	98.310	371.099	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			8.2020	430
KGF			3.0820	446
MSTE	43.3636	452	0.0000	432
RGF	68.9490	461		
BGF			18.1704	490
Total	112.3126		29.4544	

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF						
KGF						
MSTE	371.099					
RGF						
BGF						
RCFP						
Total	371.099	0.000	0.000	0.000	0.000	0.000

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	691.118		52.237			
4000 BPD CFP	3543.172	43.073	171.108	3135.823		851.823
KLPGP (Unit-2)	225.320				153.692	
Total	4459.610	43.073	223.345	3135.823	153.692	851.823

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	1103.862	1132.166	1188.774	339.65			56.608	169.825	198.129			
CRU										339.650	254.737	254.737
Total	1103.862	1132.166	1188.774	339.650	0.0000	0.0000	56.608	169.825	198.129	339.650	254.737	254.737

Date: 04-05-2026

07:

Field	Heavy Condensate From	
	Bibiyana Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	4055.000	0.000
Total	**4055.000**	**0.000**

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1588.674		420.361	0.000		
KGF	2570.935		14.299		0.000	
MSTE	1968.629					
RGF	836.149	1088.603				
BGF	2167.978	1534.211				
RCFP	14286.110		9271.231	2474.713	10974.046	
4000 BPD CFP	48227.154		35908.290	8613.292	7456.118	13756.533
Total	**71645.629**	**2622.814**	**45614.181**	**11088.005**	**18430.164**	**13756.533**

09. CRU Production (3000 BPD):

Light Naphtha	979.342
Heavy Naphtha*	0.000
Reformate	1878.502
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	3552.900
Heavy Naphtha	19206.855
Reformate	16882.720
Octane	7184.291
LPG	3267.777

11 Kailashtilla LPG Plant (KLPGP) stock:

NGL	93.051
LPG	768.476
SLC/MS(81)	1827.152

Note: – CRU Plant has been started at 16:00 hrs on 26-05-2023.
- RCFP 1250 BPD plant is in shutdown since 03:30 am on 14.12.2022 .
- RCFP 2500 BPD Plant is in production since 10:00 am on 28.04.2026.
- Gas flow started from Syl-11 on 30-04-2026 at 13:30 hrs.
- Test flow started from Syl-10X on 12-04-2026 at 12:00 hrs.
- 3042.00 MS transferred from 4KCFP to 3KCRU as feed.
- 339.650 bbl Light Condensate transferred from BBGF to RCFP.
- 509.475 bbl MS(81) transferred from KLPGP.to RCFP.
- 3557.643 bbl MS transferred from RCFP to 4KCFP.
- 0 bbl MS, 2529.737 bbl Light Napha, 1457.909 bbl Reformate blended to prepare MS(RON 89) & Octane(RON 95).
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

Managing Director, SGFL/GTCL [Attn. Director (Operation)]
GM(WS)/(P&D)/(NGL&LPG)/(A&F)/(LPM)/(RND/(RDM),SGFL.
DLO / ICT / Office Copy.

General Manager (Operation)
04-05-26

Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Ref. No.- 28.20.9153.161.34.001.18

Date: 05-05-2026
Gas in MMSCFD
Liquid in BBL
Pressure in PSIG

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1055	4.0012	8.3454	346.600	29.820	24.518	-	- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over.
	8	540	0.2319		0.403				- Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022.
	9	660	1.0005		4.900				- Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	10	2050*	0.0000		0.000				From Syl-10 flow cut on 11-02-2026 due to excessive water prduction and decreased gas flow. *Shut-in pressure.
	10X	1280	1.1110		215.451				- Test flow started from Syl-10X on 12-04-2026 at 12:00 hrs.
	11	1100	2.0008		1.182				- Gas flow started from Syl-11 on 30-04-2026 at 13:30 hrs.
KGF	1	1230	3.1171	3.1171	0.528	21.278	0.000	-	- After the workover of Kailashtila-01 no. well, gas production has started though the Kailashtila field process plant with a 24/64 inch choke from 10.45 am on 04-12-2025.
	5	-	0.0000		0.000				- KTL-4 production stopped at 10.45 hrs on 23-07-2023.
	4	0	0.0000		0.000				
MSTE	2	1765	2.5613	43.4066	2.610	285.331	-	358.519	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.
	6	2365	22.2567		4.529				- After the 2nd workover of Kailastila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025.
	7	1670	6.1129		1.289				After the completion of drilling of Kailashtila-8 well, gas production has started with 24/64 inch Choke at 19.45 hrs on 24-07-2024.
	8	3180	12.4757		7.328				
RGF	1	1230	17.4401	70.3401	8.720	12.372	21.863	-	* Shut-in pressure.
	2	1460	8.5000		1.275				- Gas flow from RP-3 has been started since 11.40 am on 15.09.2025 completion of Workover.
	3	1445	9.5000		1.900				- Gas flow started from RP-2 at 12.01 PM on 09-02-2024.
	4	1170	9.0000		17.100				- Gas flow started from RP-9 at 6.25 PM on 26-01-2024.
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	820	7.0000		21.000				
	8	1395	5.9000		241.900				
	9	1510	13.0000		0.520				
BGF	1	3130	9.3148	18.2259	295.508	278.676	58.583	-	- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2900	8.9111		13.290				- After Workover operation of Well No BB-2, Gas flow of BB-2 was started at 14:30 hrs to 21:00 dated on 07-03-2026.
		Total	143.4351	143.4351	1186.033	627.477	104.964	358.519	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			8.1260	430
KGF			3.0702	445
MSTE	43.3885	447	0.0000	432
RGF	68.9540	455		
BGF			18.1709	489
Total	112.3425		29.3671	

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P
HGF						
KGF						
MSTE	358.519					
RGF						
BGF						
RCFP						
Total	358.519	0.000	0.000	0.000	0.000	0.000

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	728.763		54.067			
4000 BPD CFP	3540.135	19.058	161.246	3092.939		807.197
KLPGP (Unit-2)	216.338				153.666	
Total	4485.236	19.058	215.313	3092.939	153.666	807.197

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU	183.996	0.5710
KLPGP (Unit-2)	580.990	0.5380
Total	764.986	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	1217.078	1018.949	1018.949			56.608	56.608	198.129	113.217			
CRU										254.737	339.650	283.041
Total	1217.078	1018.949	1018.949	0.000	0.0000	56.6080	56.608	198.129	113.217	254.737	339.650	283.041

Date: 05-05-2026

07. Receiving:

Field	Heavy Condensate From	
	Bibiyana Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	1493.000	0.000
4000 BPD CFP	0.000	0.000
Total	**1493.000**	**0.000**

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1618.494		444.878	0.000		
KGF	2592.213		14.299		0.000	
MSTE	2253.960					
RGF	848.521	1110.466				
BGF	1852.267	1592.794				
RCFP	15578.194		10508.663	2474.713	11028.019	
4000 BPD CFP	44473.565		34504.769	8575.742	7249.409	13594.495
Total	**69217.214**	**2703.260**	**45472.609**	**11050.455**	**18277.428**	**13594.495**

09. CRU Production (3000 BPD):

Light Naphtha	1015.075
Heavy Naphtha*	0.000
Reformate	1886.830
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	4345.875
Heavy Naphtha	19206.855
Reformate	16920.169
Octane	7114.059
LPG	3083.781

11.Kailashtilla LPG Plant (KLPGP) stock:

NGL	81.164
LPG	341.152
SLC/MS(81)	1534.016

Note: – CRU Plant has been started at 16:00 hrs on 26-05-2023.
– RCFP 1250 BPD plant is in shutdown since 03:30 am on 14.12.2022 .
– RCFP 2500 BPD Plant is in production since 10:00 am on 28.04.2026.
– Gas flow started from Syl-11 on 30-04-2026 at 13:30 hrs.
– Test flow started from Syl-10X on 12-04-2026 at 12:00 hrs.
– 3115.00 MS transferred from 4KCFP to 3KCRU as feed.
– 594.387 bbl Heavy Condensate transferred from BBGF to RCFP.
– 509.475 bbl MS(81) transferred from KLPGP.to RCFP.
– 1828.655 bbl MS, 222.100 bbl Light Napha,1849.380 bbl Reformate blended to prepare MS(RON 89) & Octane(RON 95).
– Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

Managing Director, SGFL/GTCL [Attn. Director (Operation)]
GM(WS)/(P&D)/(NGL&LPG)/(A&F)/(LPM)/(RND/(RDM),SGFL.
DLO / ICT / Office Copy.

General Manager (Operation)

Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Ref. No.- 28.20.9153.161.34.001.18

Date: 06-05-2026
Gas in MMSCFD
Liquid in BBL
Pressure in PSIG

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1055	3.9611	8.2395	346.669	25.568	27.304	-	- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. - From Syl-10 flow cut on 11-02-2026 due to excessive water prduction and decreased gas flow. *Shut-in pressure. - Test flow started from Syl-10X on 12-04-2026 at 12:00 hrs. - Gas flow started from Syl-11 on 30-04-2026 at 13:30 hrs.
	8	540	0.2215		0.409				
	9	660	0.9587		4.831				
	10	2050*	0.0000		0.000				
	10X	1230	1.0981		218.087				
	11	1100	2.0001		1.157				
KGF	1	1230	3.0903	3.0903	0.560	21.052	0.000	-	- After the workover of Kailashtila-01 no. well, gas production has started though the Kailashtila field process plant with a 24/64 inch choke from 10.45 am on 04-12-2025. - KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	5	-	0.0000		0.000				
	4	0	0.0000		0.000				
MSTE	2	1765	2.5586	43.3917	2.579	284.224	-	364.809	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kailashtila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025 - After the completion of drilling of Kailashtila-8 well, gas production has started with 24/64 inch Choke at 19.45 hrs on 24-07-2024.
	6	2365	22.2505		4.497				
	7	1670	6.1107		1.321				
	8	3180	12.4719		7.296				
RGF	1	1230	17.3866	70.2866	8.693	12.378	21.857	-	* Shut-in pressure. - Gas flow from RP-3 has been started since 11.40 am on 15.09.2025 completion of Workover. - Gas flow started from RP-2 at 12.01 PM on 09-02-2024. - Gas flow started from RP-9 at 6.25 PM on 26-01-2024.
	2	1460	8.5000		1.275				
	3	1445	9.5000		1.900				
	4	1170	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	820	7.0000		21.000				
	8	1395	5.9000		241.900				
	9	1510	13.0000		0.520				
BGF	1	3130	9.3684	18.3402	295.112	277.915	60.124	-	- Gas flow started from BB-1 at 06:00 PM on 28-11-2022. - After Workover operation of Well No BB-2, Gas flow of BB-2 was started at 14:30 hrs to 21:00 dated on 07-03-2026.
	2	2900	8.9718		13.693				
		Total	143.3483	143.3483	1188.599	621.137	109.285	364.809	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			8.0170	430
KGF			3.0434	446
MSTE	43.3735	447	0.0000	431
RGF	68.8930	454		
BGF			18.2852	487
Total	112.2665		29.3456	

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF						
KGF						
MSTE	364.809					
RGF						
BGF						
RCFP						
Total	364.809	0.000	0.000	0.000	0.000	0.000

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	754.318	54.897	57.696			
4000 BPD CFP	3631.006	55.482	166.560	3119.299		821.757
KLPGP (Unit-2)	202.255				146.466	
Total	4587.579	110.379	224.256	3119.299	146.466	821.757

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	1330.295	1471.816	1500.12		84.912	141.521	56.608	113.217	56.608			
CRU										339.650	339.650	339.650
Total	1330.295	1471.816	1500.120	0.000	84.9120	141.5210	56.608	113.217	56.608	339.650	339.650	339.650

Date: 06-05-2026

07. Receiving:

Field	Heavy Condensate From	
	Bibiyana Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	4468.000	0.000
4000 BPD CFP	0.000	0.000
Total	**4468.000**	**0.000**

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1644.062		472.182	0.000		
KGF	1777.884		14.299		0.000	
MSTE	3373.565					
RGF	860.899	1132.323				
BGF	1535.796	1652.918				
RCFP	19720.670		7627.880	2529.611	11084.760	
4000 BPD CFP	40587.110		38680.530	8404.791	7189.537	12411.564
Total	**69499.986**	**2785.241**	**46794.891**	**10934.402**	**18274.297**	**12411.564**

09. CRU Production (3000 BPD):

Light Naphtha	985.826
Heavy Naphtha*	0.000
Reformate	1891.442
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	2985.150
Heavy Naphtha	19206.855
Reformate	17217.105
Octane	6916.867
LPG	3083.781

11.Kailashtilla LPG Plant (KLPGP) stock:

NGL	96.920
LPG	487.619
SLC/MS(81)	1736.271

Note: – CRU Plant has been started at 16:00 hrs on 26-05-2023.
- RCFP 1250 BPD plant is in shutdown since 03:30 am on 14.12.2022 .
- RCFP 2500 BPD Plant is in production since 10:00 am on 28.04.2026.
- Gas flow started from Syl-11 on 30-04-2026 at 13:30 hrs.
- Test flow started from Syl-10X on 12-04-2026 at 12:00 hrs.
- 3089.00 MS transferred from 4KCFP to 3KCRU as feed.
- 835.381 bbl Heavy Condensate transferred from KTL to MSTE plant.
- 594.387 bbl Heavy Condensate transferred from BBGF to RCFP.
- 3633.756 bbl MS transferred from RCFP to 4KCFP.
- 0 bbl MS,2346.551 bbl Light Napha,1594.506 bbl Reformate blended to prepare MS(RON 89) & Octane(RON 95).
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

Managing Director, SGFL/GTCL [Attn. Director (Operation)]
GM(WS)/(P&D)/(NGL&LPG)/(A&F)/(LPM)/(RND/(RDM),SGFL.
DLO / ICT / Office Copy.

06.05.26

Deputy General Manager (Operation)

Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Ref. No.- 28.20.9153.161.34.001.18

Date: 07-05-2026
Gas in MMSCFD
Liquid in BBL
Pressure in PSIG

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1055	4.1013	8.5508	346.738	29.826	28.336	-	- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over.
	8	600	0.3214		0.421				- Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022.
	9	660	1.0187		4.818				- Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	10	2050*	0.0000		0.000				From Syl-10 flow cut on 11-02-2026 due to excessive water prduction and decreased gas flow. *Shut-in pressure.
	10X	1210	1.1091		217.344				- Test flow started from Syl-10X on 12-04-2026 at 12:00 hrs.
	11	1100	2.0003		0.761				- Gas flow started from Syl-11 on 30-04-2026 at 13:30 hrs.
KGF	1	1230	3.1008	3.1008	0.591	21.134	0.000	-	- After the workover of Kailashtila-01 no. well, gas production has started though the Kailashtila field process plant with a 24/64 inch choke from 10.45 am on 04-12-2025.
	5	-	0.0000		0.000				- KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	4	0	0.0000		0.000				
MSTE	2	1765	2.5411	42.6406	2.610	281.809	-	352.229	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.
	6	2365	21.7847		4.529				- After the 2nd workover of Kailastila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025.
	7	1670	6.1028		1.352				- After the completion of drilling of Kailashtila-8 well, gas production has started with 24/64 inch Choke at 19.45 hrs on 24-07-2024.
	8	3180	12.2120		7.328				
RGF	1	1230	17.3750	70.2750	8.688	12.372	21.863	-	* Shut-in pressure.
	2	1460	8.5000		1.275				- Gas flow from RP-3 has been started since 11.40 am on 15.09.2025 completion of Workover.
	3	1445	9.5000		1.900				- Gas flow started from RP-2 at 12.01 PM on 09-02-2024.
	4	1170	9.0000		17.100				- Gas flow started from RP-9 at 6.25 PM on 26-01-2024.
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	820	7.0000		21.000				
	8	1395	5.9000		241.900				
	9	1510	13.0000		0.520				
BGF	1	3120	9.3557	18.3160	310.056	282.570	57.042	-	- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2885	8.9603		14.171				- After Workover operation of Well No BB-2, Gas flow of BB-2 was started at 14:30 hrs to 21:00 dated on 07-03-2026.
		Total	142.8832	142.8832	1203.102	627.711	107.241	352.229	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			8.3260	430
KGF			3.0540	446
MSTE	42.3157	463	0.3071	420
RGF	68.8870	454		
BGF			18.2610	482
Total	111.2027		29.9481	

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF						
KGF						
MSTE	352.229					
RGF						
BGF						
RCFP						
Total	352.229	0.000	0.000	0.000	0.000	0.000

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	634.573		168.359			
4000 BPD CFP	3517.883	43.085	170.938	3120.715		782.421
KLPGP (Unit-2)	205.092				144.323	
Total	4357.548	43.085	339.297	3120.715	144.323	782.421

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	1556.728	1698.249	1018.949			141.521	84.912	113.217	56.608			
CRU										367.954	509.475	226.433
Total	1556.728	1698.249	1018.949	0.000	0.0000	141.5210	84.912	113.217	56.608	367.954	509.475	226.433

Date: 07-05-2026

07. Receiving:

Field	Heavy Condensate From	
	Bibiyana Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	1654.000	0.000
Total	**1654.000**	**0.000**

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1673.888		330.693	0.000		
KGF	1799.018		14.299		0.000	
MSTE	3655.374					
RGF	873.271	1154.187				
BGF	1223.978	1709.960				
RCFP	19501.772		9109.470	2529.611	11253.119	
4000 BPD CFP	38478.426		37093.321	8306.355	7105.737	11258.352
Total	**67205.727**	**2864.147**	**46547.783**	**10835.966**	**18358.856**	**11258.352**

09. CRU Production (3000 BPD):

Light Naphtha	1034.200
Heavy Naphtha*	45.884
Reformate	1871.617
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	3718.020
Heavy Naphtha	19252.739
Reformate	17425.008
Octane	6595.426
LPG	3083.781

11 Kailashtilla LPG Plant (KLPGP) stock:

NGL	99.146
LPG	631.942
SLC/MS(81)	1262.063

Note: – CRU Plant has been started at 16:00 hrs on 26-05-2023.
- RCFP 1250 BPD plant is in shutdown since 03:30 am on 14.12.2022 .
- RCFP 2500 BPD Plant is in production since 10:00 am on 28.04.2026.
- Gas flow started from Syl-11 on 30-04-2026 at 13:30 hrs.
- Test flow started from Syl-10X on 12-04-2026 at 12:00 hrs.
- 3167.00 MS transferred from 4KCFP to 3KCRU as feed.
- 169.825 bbl Light Condensate transferred from HGF to RCFP.
- Due to the closure of valve PIC-2357 of the North-South Pipeline, gas was supplied to the Jalalabad line from 15:25 to 15:50 on 06/05/2026. Gas production at the Kailashtila MSTE plant has been reduced due to the same reason.
- 594.387 bbl Heavy Condensate transferred from BBGF to RCFP.
- 679.300 bbl MS(81) transferred from KLPGP.to RCFP.
- 1938.092 bbl MS,301.330 bbl Light Napha,1663.714 bbl Reformate blended to prepare MS(RON 89) & Octane(RON 95).

Distribution: Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Managing Director, SGFL/GTCL [Attn. Director (Operation)]
GM(WS)/(P&D)/(NGL&LPG)/(A&F)/(LPM)/(RND/(RDM),SGFL.
DLO / ICT / Office Copy.

General Manager (Operation)

Ref. No.- 28.20.9153.161.34.001.18

Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 08-05-2026
Gas in MMSCFD
Liquid in BBL
Pressure in PSIG

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1055	4.1005	8.5161	346.701	11.359	28.858	-	- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. From Syl-10 flow cut on 11-02-2026 due to excessive water production and decreased gas flow. *Shut-in pressure. - Test flow started from Syl-10X on 12-04-2026 at 12:00 hrs. - Gas flow started from Syl-11 on 30-04-2026 at 13:30 hrs.
	8	595	0.3123		0.415				
	9	660	1.0087		4.686				
	10	2050*	0.0000		0.000				
	10X	1130	1.0945		201.173				
	11	1100	2.0001		0.748				
KGF	1	1230	3.1147	3.1147	0.572	21.234	0.000	-	- After the workover of Kailashtila-01 no. well, gas production has started though the Kailashtila field process plant with a 24/64 inch choke from 10.45 am on 04-12-2025. - KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	5	-	0.0000		0.000				
	4	0	0.0000		0.000				
MSTE	2	1765	2.5432	43.3763	2.642	282.972	-	371.099	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kailastila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025. After the completion of drilling of Kailashtila-8 well, gas production has started with 24/64 inch Choke at 19.45 hrs on 24-07-2024.
	6	2365	22.2509		4.560				
	7	1670	6.1201		1.384				
	8	3180	12.4621		7.359				
RGF	1	1230	17.4075	70.3075	8.704	12.378	21.863	-	* Shut-in pressure. - Gas flow from RP-3 has been started since 11.40 am on 15.09.2025 completion of Workover. - Gas flow started from RP-2 at 12.01 PM on 09-02-2024. - Gas flow started from RP-9 at 6.25 PM on 26-01-2024.
	2	1460	8.5000		1.275				
	3	1445	9.5000		1.900				
	4	1170	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	820	7.0000		21.000				
	8	1395	5.9000		241.900				
	9	1510	13.0000		0.520				
BGF	1	3115	9.3085	18.1259	303.792	282.507	57.810	-	- Gas flow started from BB-1 at 06:00 PM on 28-11-2022. - After Workover operation of Well No BB-2, Gas flow of BB-2 was started at 14:30 hrs to 21:00 dated on 07-03-2026.
	2	2880	8.8174		12.724				
		Total	143.4405	143.4405	1179.155	610.450	108.531	371.099	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			8.2860	430
KGF			3.0679	445
MSTE	43.3574	450	0.0000	418
RGF	68.9170	454		
BGF			18.0709	481
Total	112.2744		29.4248	

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P
HGF						
KGF						
MSTE	371.099					
RGF						
BGF						
RCFP						
Total	371.099	0.000	0.000	0.000	0.000	0.000

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	616.024		123.368			
4000 BPD CFP	3489.436	29.958	173.618	3089.184		822.940
KLPGP (Unit-2)	214.332				152.674	
Total	4319.792	29.958	296.986	3089.184	152.674	822.940

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)	389.742	0.5380
Total	389.742	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	1556.728	1471.816	1500.12		56.608	113.217	56.608	113.217	113.217			
CRU										424.562	339.650	339.650
Total	1556.728	1471.816	1500.120	0.000	56.6080	113.2170	56.608	113.217	113.217	424.562	339.650	339.650

Date: 08-05-2026

g:

Field	Heavy Condensate From	
	Bibiyana Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	0.000	0.000
Total	0.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1685.248		359.551	0.000		
KGF	1820.252		14.299		0.000	
MSTE	357.670					
RGF	885.649	1176.050				
BGF	1506.485	1767.770				
RCFP	18752.976		9725.494	2529.611	11375.569	
4000 BPD CFP	38335.653		35662.842	8166.489	6996.314	9818.872
Total	63343.933	2943.820	45762.186	10696.100	18371.883	9818.872

09. CRU Production (3000 BPD):

Light Naphtha	963.858
Heavy Naphtha*	86.372
Reformate	1879.281
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	4335.749
Heavy Naphtha	19339.111
Reformate	17514.210
Octane	6314.504
LPG	3083.781

11.Kailashtilla LPG Plant (KLPGP) stock:

NGL	103.077
LPG	394.874
SLC/MS(81)	1476.395

Note: – CRU Plant has been started at 16:00 hrs on 26-05-2023.
– ~~RCFP 1250 BPD plant is in shutdown since 03.30 am on 14.12.2022~~ .
– RCFP 2500 BPD Plant is in production since 10:00 am on 28.04.2026.
– Gas flow started from Syl-11 on 30-04-2026 at 13:30 hrs.
– Test flow started from Syl-10X on 12-04-2026 at 12:00 hrs.
– 3144.00 MS transferred from 4KCFP to 3KCRU as feed.
– 3580.676 bbl heavy condensate produced at the KTL&MSTE plant is supplied to 4KCFP through North-South Pipeline.
– 1775.915 bbl MS,346.129 bbl Light Napha,1790.079 bbl Reformate blended to prepare MS(RON 89) & Octane(RON 95).

Distributior Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Managing Director, SGFL/GTCL [Attn. Director (Operation)]
GM(WS)/(P&D)/(NGL&LPG)/(A&F)/(LPM)/(RND/(RDM),SGFL.
DLO / ICT / Office Copy.

General Manager (Operation)

Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Ref. No.- 28.20.9153.161.34.001.18

Date: 09-05-2026
Gas in MMSCFD
Liquid in BBL
Pressure in PSIG

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1055	4.0703	8.1290	346.732	16.335	29.782	-	- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of [illegible].
	8	585	0.2435		0.428				- Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022.
	9	630	1.0084		4.610				- Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	10	2050*	0.0000		0.000				- From Syl-10 flow cut on 11-02-2026 due to excessive water production and decreased gas flow. *Shut-in pressure.
	10X	2180	0.8065		204.721				- Test flow started from Syl-10X on 12-04-2026 at 12:00 hrs.
	11	1100	2.0003		0.598				- Gas flow started from Syl-11 on 30-04-2026 at 13:30 hrs.
KGF	1	1230	3.0970	3.0970	0.528	21.033	0.000	-	- After the workover of Kailashtila-01 no. well, gas production has started though the Kailashtila field process plant with a 24/64 inch choke from 10.45 am on 04-12-2025.
	5	-	0.0000		0.000				
	4	0	0.0000		0.000				- KTL-4 production stopped at 10:45 hrs on 23-07-2023.
MSTE	2	1765	2.5568	43.3290	2.610	282.658	-	371.099	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.
	6	2365	22.1906		4.529				- After the 2nd workover of Kailastila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025.
	7	1670	6.1307		1.352				
	8	3180	12.4509		7.328				- After the completion of drilling of Kailashtila-8 well, gas production has started with 24/64 inch Choke at 19.45 hrs on 24-07-2024.
RGF	1	1230	17.4104	70.3104	8.705	12.372	21.863	-	* Shut-in pressure.
	2	1460	8.5000		1.275				- Gas flow from RP-3 has been started since 11.40 am on 15.09.2025 completion of Workover.
	3	1445	9.5000		1.900				- Gas flow started from RP-2 at 12.01 PM on 09-02-2024.
	4	1170	9.0000		17.100				- Gas flow started from RP-9 at 6.25 PM on 26-01-2024.
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	820	7.0000		21.000				
	8	1395	5.9000		241.900				
	9	1510	13.0000		0.520				
BGF	1	3115	9.2625	17.8967	303.792	280.192	52.413	-	- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2880	8.6342		12.724				- After Workover operation of Well No BB-2, Gas flow of BB-2 was started at 14:30 hrs to 21:00 dated on 07-03-2026.
		Total	142.7621	142.7621	1182.352	612.590	104.058	371.099	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			7.9060	425
KGF			3.0502	445
MSTE	43.3113	445	0.0000	415
RGF	68.9240	454		
BGF			17.8417	481
Total	112.2353		28.7979	

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF						
KGF						
MSTE	371.099					
RGF						
BGF						
RCFP						
Total	371.099	0.000	0.000	0.000	0.000	0.000

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	675.916		65.729			
4000 BPD CFP	3500.488	45.331	170.617	2895.175		985.934
KLPGP (Unit-2)	195.670				149.784	
Total	4372.074	45.331	236.346	2895.175	149.784	985.934

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD												
CRU												
Total	0.000	0.000	0.000	0.000	0.0000	0.0000	0.000	0.000	0.000	0.000	0.000	0.000

Date: 09-05-2026

Receiving:

Field	Heavy Condensate From	
	Bibiyana Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	8245.000	0.000
Total	8245.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1701.582		389.333	0.000		
KGF	1841.285		14.299		0.000	
MSTE	640.328					
RGF	898.021	1197.913				
BGF	1786.677	1820.183				
RCFP	18001.928		8546.236	2529.611	11441.298	
4000 BPD CFP	42833.717		37876.082	8211.819	7166.931	12714.047
Total	67703.538	3018.096	46825.950	10741.430	18608.229	12714.047

09. CRU Production (3000 BPD):

Light Naphtha	1004.910
Heavy Naphtha*	35.097
Reformate	1887.188
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	3049.262
Heavy Naphtha	19374.208
Reformate	17811.687
Octane	7300.438
LPG	3083.781

11.Kailashtilla LPG Plant (KLPGP) stock:

NGL	128.557
LPG	544.658
SLC/MS(81)	1672.064

Note: – CRU Plant has been started at 16:00 hrs on 26-05-2023.
- ~~RCFP 1250 BPD plant is in shutdown since 03.30 am on 14.12.2022~~ .
- RCFP 2500 BPD Plant is in production since 10:00 am on 28.04.2026.
- 3141.00 MS transferred from 4KCFP to 3KCRU as feed.
- 1853.752 bbl MS transferred from RCFP to 4KCFP.
- 0 bbl MS,2291.397 bbl Light Napha,1589.712 bbl Reformate blended to prepare MS(RON 89) & Octane(RON 95).

Distribution Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Managing Director, SGFL/GTCL [Attn. Director (Operation)]
~~GM(WS)/(P&D)/(NGL&LPG)/(A&F)/(LPM)/(RND/(RDM),SGFL.~~
DLO / ICT / Office Copy.

General Manager (Operation)

Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Ref. No.- 28.20.9153.161.34.001.18

Date: 10-05-2026
Gas in MMSCFD
Liquid in BBL
Pressure in PSIG

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1055	4.0602	8.3196	346.782	19.882	26.065	-	- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over.
	8	575	0.2431		0.440				- Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022.
	9	625	1.0041		4.478				- Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	10	2050*	0.0000		0.000				From Syl-10 flow cut on 11-02-2026 due to excessive water prduction and decreased gas flow. *Shut-in pressure.
	10X	2020	1.0120		203.947				- Test flow started from Syl-10X on 12-04-2026 at 12:00 hrs.
	11	1100	2.0002		0.535				- Gas flow started from Syl-11 on 30-04-2026 at 13:30 hrs.
KGF	1	1230	3.0989	3.0989	0.560	21.329	0.000	-	- After the workover of Kailashtila-01 no. well, gas production has started though the Kailashtila field process plant with a 24/64 inch choke from 10.45 am on 04-12-2025.
	5	-	0.0000		0.000				- KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	4	0	0.0000		0.000				
MSTE	2	1765	2.5573	43.3490	2.579	283.060	-	364.809	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.
	6	2365	22.2084		4.560				- After the 2nd workover of Kailastila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025.
	7	1670	6.1315		1.289				- After the completion of drilling of Kailashtila-8 well, gas production has started with 24/64 inch Choke at 19.45 hrs on 24-07-2024.
	8	3180	12.4518		7.359				
RGF	1	1230	17.3920	70.2920	8.696	12.378	21.863	-	* Shut-in pressure.
	2	1460	8.5000		1.275				- Gas flow from RP-3 has been started since 11.40 am on 15.09.2025 completion of Workover.
	3	1445	9.5000		1.900				- Gas flow started from RP-2 at 12.01 PM on 09-02-2024.
	4	1170	9.0000		17.100				- Gas flow started from RP-9 at 6.25 PM on 26-01-2024.
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	820	7.0000		21.000				
	8	1395	5.9000		241.900				
	9	1510	13.0000		0.520				
BGF	1	3115	9.2625	17.6199	306.188	277.852	55.501	-	- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2880	8.3574		14.190				- After Workover operation of Well No BB-2, Gas flow of BB-2 was started at 14:30 hrs to 21:00 dated on 07-03-2026.
		Total	**142.6794**	**142.6794**	**1185.298**	**614.501**	**103.429**	**364.809**	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			8.0960	430
KGF			3.0521	445
MSTE	43.3311	444	0.0000	413
RGF	68.9020	453		
BGF			17.5649	481
Total	112.2331		28.7130	

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF						
KGF						
MSTE	364.809					
RGF						
BGF						
RCFP						
Total	364.809	0.000	0.000	0.000	0.000	0.000

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	701.603		57.621			
4000 BPD CFP	3540.635	51.061	155.283	3109.141		967.511
KLPGP (Unit-2)	203.167				150.822	
Total	4445.405	51.061	212.904	3109.141	150.822	967.511

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	1075.558	1188.774	990.645			113.217		56.608	169.825			
CRU										339.650	396.258	339.650
Total	1075.558	1188.774	990.645	0.000	0.0000	113.2170	0.000	56.608	169.825	339.650	396.258	339.650

Date: 10-05-2026

07. Receiving:

Field	Heavy Condensate From	
	Bibiyana Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	6172.000	0.000
Total	**6172.000**	**0.000**

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1721.465		415.398	0.000		
KGF	1862.614		14.299		0.000	
MSTE	923.388					
RGF	910.400	1219.777				
BGF	2064.530	1875.684				
RCFP	17232.452		9246.418	2529.611	11498.918	
4000 BPD CFP	45227.348		36410.418	8149.664	7095.781	12568.211
Total	**69942.197**	**3095.461**	**46086.533**	**10679.275**	**18594.699**	**12568.211**

09. CRU Production (3000 BPD):

Light Naphtha	985.936
Heavy Naphtha*	40.488
Reformate	1909.672
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	3778.031
Heavy Naphtha	19414.695
Reformate	17756.173
Octane	7192.392
LPG	3083.781

11 Kailashtilla LPG Plant (KLPGP) stock:

NGL	139.326
LPG	695.480
SLC/MS(81)	1875.232

Note: – CRU Plant has been started at 16:00 hrs on 26-05-2023.
– RCFP 1250 BPD plant is in shutdown since 03:30 am on 14.12.2022 .
– RCFP 2500 BPD Plant is in production since 10:00 am on 28.04.2026.
– 3152.00 MS transferred from 4KCFP to 3KCRU as feed.
– 1854.299 bbl MS,257.168 bbl Light Napha,1965.186bbl Reformate blended to prepare MS(RON 89) & Octane(RON 95).

Distribution: Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Managing Director, SGFL/GTCL [Attn. Director (Operation)]
GM(WS)/(P&D)/(NGL&LPG)/(A&F)/(LPM)/(RND/(RDM),SGFL.
DLO / ICT / Office Copy.

General Manager (Operation)

Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Ref. No.- 28.20.9153.161.34.001.18

Date: 11-05-2026
Gas in MMSCFD
Liquid in BBL
Pressure in PSIG

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1055	4.0003	8.1616	346.858	21.310	31.028	-	- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over.
	8	565	0.2032		0.453				- Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022.
	9	615	0.9544		4.459				- Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	10	2050*	0.0000		0.000				From Syl-10 flow cut on 11-02-2026 due to excessive water production and decreased gas flow. *Shut-in pressure.
	10X	1580	1.0036		198.079				- Test flow started from Syl-10X on 12-04-2026 at 12:00 hrs.
	11	1100	2.0001		0.509				- Gas flow started from Syl-11 on 30-04-2026 at 13:30 hrs.
KGF	1	1230	3.0958	3.0958	0.572	21.134	0.000	-	- After the workover of Kailashtila-01 no well, gas production has started though the Kailashtila field prooess plant with a 24/64 inch choke from 10.45 am on 04-12-2025.
	5	-	0.0000		0.000				- KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	4	0	0.0000		0.000				
MSTE	2	1765	2.5311	43.2647	2.642	283.092	-	371.099	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.
	6	2365	22.1907		4.497				- After the 2nd workover of Kailastila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025.
	7	1670	6.1108		1.258				After the completion of drilling of Kailashtila-8 well, gas production has started with 24/64 inch Choke at 19.45 hrs on 24-07-2024 .
	8	3180	12.4321		7.328				
RGF	1	1230	17.4096	70.3096	8.705	12.787	21.863	-	* Shut-in pressure.
	2	1460	8.5000		1.275				- Gas flow from RP-3 has been started since 11.40 am on 15.09.2025 completion of Workover.
	3	1445	9.5000		1.900				- Gas flow started from RP-2 at 12.01 PM on 09-02-2024.
	4	1170	9.0000		17.100				- Gas flow started from RP-9 at 6.25 PM on 26-01-2024.
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	820	7.0000		21.000				
	8	1395	5.9000		241.900				
	9	1510	13.0000		0.520				
BGF	1	3115	9.3171	18.0971	303.710	279.381	53.023	-	- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2880	8.7800		12.806				- After Workover operation of Well No BB-2, Gas flow of BB-2 was started at 14:30 hrs to 21:00 dated on 07-03-2026.
Total			142.9288	142.9288	1175.571	617.704	105.914	371.099	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			7.9340	425
KGF			3.0490	446
MSTE	43.2470	444	0.0000	429
RGF	68.9170	454		
BGF			18.0421	488
Total	112.1640		29.0251	

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF						
KGF						
MSTE	371.099					
RGF						
BGF						
RCFP						
Total	371.099	0.000	0.000	0.000	0.000	0.000

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	694.521		37.814			
4000 BPD CFP	3393.805	34.575	138.036	3113.029		819.411
KLPGP (Unit-2)	216.206				152.066	
Total	4304.532	34.575	175.850	3113.029	152.066	819.411

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)	546.283	0.5380
Total	546.283	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	1160.470	1103.862	1075.558			56.608	56.608	113.217	113.217			
CRU										339.650	254.737	254.737
Total	1160.470	1103.862	1075.558	0.000	0.0000	56.6080	56.608	113.217	113.217	339.650	254.737	254.737

Date: 11-05-2026

07. Receiving:

Field	Heavy Condensate From	
	Bibiyana Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	7209.000	0.000
Total	**7209.000**	**0.000**

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1742.774		446.426	0.000		
KGF	1883.748		14.299		0.000	
MSTE	1206.480					
RGF	923.187	1241.640				
BGF	2343.910	1504.145				
RCFP	16490.619		11044.624	2529.611	11536.733	
4000 BPD CFP	48839.543		35196.371	8127.630	6950.775	12341.351
Total	**73430.261**	**2745.785**	**46701.720**	**10657.241**	**18487.508**	**12341.351**

09. CRU Production (3000 BPD):

Light Naphtha	868.749
Heavy Naphtha*	0.000
Reformate	1707.721
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	4371.928
Heavy Naphtha	19414.695
Reformate	17649.158
Octane	7162.679
LPG	3083.781

11.Kailashtilla LPG Plant (KLPGP) stock:

NGL	141.741
LPG	301.263
SLC/MS(81)	1412.138

Note: – CRU Plant has been started at 16:00 hrs on 26-05-2023.
– RCFP 1250 BPD plant is in shutdown since 03:30 am on 14.12.2022 .
– RCFP 2500 BPD Plant is in production since 10:00 am on 28.04.2026.
– 2765.00 MS transferred from 4KCFP to 3KCRU as feed.
– 424.562 bbl Light Condensate transferred from BBGF to RCFP.
– 679.300 bbl MS(81) transferred from KLPGP.to RCFP.
– 1842.852 bbl MS,274.852 bbl Light Napha,1814.736 bbl Reformate blended to prepare MS(RON 89) & Octane(RON 95).

Distribution: Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Managing Director, SGFL/GTCL [Attn. Director (Operation)]
GM(WS)/(P&D)/(NGL&LPG)/(A&F)/(LPM)/(RND/(RDM),SGFL.
DLO / ICT / Office Copy.

General Manager (Operation)

Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Ref. No.- 28.20.9153.161.34.001.18

Date: 12-05-2026
Gas in MMSCFD
Liquid in BBL
Pressure in PSIG

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1055	4.0003	7.9905	346.908	28.329	29.166	-	- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over.
	8	555	0.2014		0.465				- Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022.
	9	610	0.7882		4.422				- Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	10	2050*	0.0000		0.000				From Syl-10 flow cut on 11-02-2026 due to excessive water prduction and decreased gas flow. *Shut-in pressure.
	10X	1390	1.0004		180.908				- Test flow started from Syl-10X on 12-04-2026 at 12:00 hrs.
	11	1100	2.0002		0.491				- Gas flow started from Syl-11 on 30-04-2026 at 13:30 hrs.
KGF	1	1230	3.0733	3.0733	0.623	20.612	0.000	-	- After the workover of Kailashtila-01 no. well, gas production has started though the Kailashtila field process plant with a 24/64 inch choke from 10:45 am on 04-12-2025.
	5	-	0.0000		0.000				
	4	0	0.0000		0.000				- KTL-4 production stopped at 10:45 hrs on 23-07-2023.
MSTE	2	1765	2.5473	43.3071	2.610	283.652	-	371.099	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.
	6	2365	22.1929		4.529				- After the 2nd workover of Kailastila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025.
	7	1670	6.1342		1.289				After the completion of drilling of Kailashtila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	8	3180	12.4327		7.359				
RGF	1	1230	17.3634	70.2634	8.682	12.372	21.605	-	* Shut-in pressure.
	2	1460	8.5000		1.275				- Gas flow from RP-3 has been started since 11.40 am on 15.09.2025 completion of Workover.
	3	1445	9.5000		1.900				- Gas flow started from RP-2 at 12.01 PM on 09-02-2024.
	4	1170	9.0000		17.100				- Gas flow started from RP-9 at 6.25 PM on 26-01-2024.
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	820	7.0000		21.000				
	8	1395	5.9000		241.900				
	9	1510	13.0000		0.520				
BGF	1	3110	9.2121	17.8453	300.263	278.161	54.734	-	- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2875	8.6332		12.919				- After Workover operation of Well No BB-2, Gas flow of BB-2 was started at 14:30 hrs to 21:00 dated on 07-03-2026.
		Total	142.4796	142.4796	1155.163	623.126	105.505	371.099	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			7.7630	425
KGF			3.0265	445
MSTE	43.2896	444	0.0000	413
RGF	68.8720	454		
BGF			17.7903	488
Total	112.1616		28.5798	

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF			424.562			
KGF						
MSTE	371.099					
RGF						
BGF						
RCFP						
Total	371.099	0.000	424.562	0.000	0.000	0.000

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	703.811		51.765			
4000 BPD CFP	3515.203	36.204	149.798	3211.225		823.286
KLPGP (Unit-2)	217.338				152.035	
Total	4436.352	36.204	201.563	3211.225	152.035	823.286

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU	61.351	0.5710
KLPGP (Unit-2)		
Total	61.351	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP								113.217	113.217			
4000 BPD	1160.470	1273.687	1103.862	396.258		198.129		84.912				
CRU										339.650	339.650	254.737
Total	1160.470	1273.687	1103.862	396.258	0.0000	198.1290	0.000	198.129	113.217	339.650	339.650	254.737

Date: 12-05-2026

07. Receiving:

Field	Heavy Condensate From	
	Bibiyana Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	6339.000	0.000
4000 BPD CFP	0.000	0.000
Total	**6339.000**	**0.000**

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1346.542		475.591	0.000		
KGF	1904.360		14.299		0.000	
MSTE	1490.132					
RGF	935.559	923.596				
BGF	2027.684	1558.879				
RCFP	22656.262		10491.297	2529.611	11362.065	
4000 BPD CFP	45107.509		35317.444	7569.447	7015.661	12014.557
Total	**75468.048**	**2482.475**	**46298.631**	**10099.058**	**18377.726**	**12014.557**

09. CRU Production (3000 BPD):

Light Naphtha	991.103
Heavy Naphtha*	0.000
Reformate	1893.285
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	5037.641
Heavy Naphtha	19414.695
Reformate	18238.388
Octane	7051.928
LPG	3022.430

11.Kailashtilla LPG Plant (KLPGP) stock:

NGL	141.741
LPG	453.298
SLC/MS(81)	1120.001

Note: – CRU Plant has been started at 16:00 hrs on 26-05-2023.
– RCFP 1250 BPD plant is in shutdown since 03:30 am on 14.12.2022 .
– RCFP 2500 BPD Plant is in production since 10:00 am on 28.04.2026.
– 3095.00 MS transferred from 4KCFP to 3KCRU as feed.
– 339.650 bbl Heavy Condensate transferred from RGF to RCFP.
– 594.387 bbl Light Condensate transferred from BBGF to RCFP.
– 509.475 bbl MS(81) transferred from KLPGP.to RCFP.
– 2105.936 bbl MS transferred from RCFP to 4KCFP.
– 2405.066 bbl MS,325.389 bbl Light Napha,1304.055 bbl Reformate blended to prepare MS(RON 89) & Octane(RON 95).

Distribution Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Managing Director, SGFL/GTCL [Attn. Director (Operation)]
GM(WS)/(P&D)/(NGL&LPG)/(A&F)/(LPM)/(RND/(RDM),SGFL.
DLO / ICT / Office Copy.

General Manager (Operation)

Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Ref. No.- 28.20.9153.161.34.001.18

Date: 13-05-2026
Gas in MMSCFD
Liquid in BBL
Pressure in PSIG

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1055	4.0012	7.8851	346.870	18.461	23.580	-	- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over.
	8	550	0.2034		0.465				- Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022.
	9	610	0.6795		4.409				- Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	10	2050*	0.0000		0.000				From Syl-10 flow cut on 11-02-2026 due to excessive water production and decreased gas flow. *Shut-in pressure.
	10X	1480	1.0007		175.788				- Test flow started from Syl-10X on 12-04-2026 at 12:00 hrs.
	11	1100	2.0003		0.465				- Gas flow started from Syl-11 on 30-04-2026 at 13:30 hrs.
KGF	1	1230	3.0186	3.0186	0.642	20.102	0.000	-	- After the workover of Kailashtila-01 no. well, gas production has started though the Kailashtila field process plant with a 24/64 inch choke from 10.45 am on 04-12-2025.
	5	-	0.0000		0.000				- KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	4	0	0.0000		0.000				
MSTE	2	1765	2.5236	43.2521	2.579	282.374	-	383.678	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.
	6	2365	22.1914		4.560				- After the 2nd workover of Kailastila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025.
	7	1670	6.1158		1.258				After the completion of drilling of Kailashtila-8 well, gas production has started with 24/64 inch Choke at 19.45 hrs on 24-07-2024.
	8	3180	12.4213		7.328				
RGF	1	1230	17.3763	70.2763	8.688	12.378	21.863	-	* Shut-in pressure.
	2	1460	8.5000		1.275				- Gas flow from RP-3 has been started since 11.40 am on 15.09.2025 completion of Workover.
	3	1445	9.5000		1.900				- Gas flow started from RP-2 at 12.01 PM on 09-02-2024.
	4	1170	9.0000		17.100				- Gas flow started from RP-9 at 6.25 PM on 26-01-2024.
	5	*	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	820	7.0000		21.000				
	8	1395	5.9000		241.900				
	9	1510	13.0000		0.520				
BGF	1	3110	9.3929	18.1653	302.571	277.701	55.495	-	- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2875	8.7724		13.945				- After Workover operation of Well No BB-2, Gas flow of BB-2 was started at 14:30 hrs to 21:00 dated on 07-03-2026.
		Total	142.5974	142.5974	1153.263	611.016	100.938	383.678	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			7.6600	425
KGF			2.9718	445
MSTE	43.2344	447	0.0000	434
RGF	68.8720	453		
BGF			18.1103	484
Total	112.1064		28.7421	

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF						
KGF						
MSTE	383.678					
RGF						
BGF						
RCFP						
Total	383.678	0.000	0.000	0.000	0.000	0.000

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	717.359		35.563			
4000 BPD CFP	3395.853	43.588	150.962	3506.054		817.531
KLPGP (Unit-2)	235.824				163.165	
Total	4349.036	43.588	186.525	3506.054	163.165	817.531

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP								113.217	113.217			
4000 BPD	1386.903	1386.903	1245.382	113.217		537.779	56.608	56.608	56.608			
CRU										424.562	339.650	339.650
Total	1386.903	1386.903	1245.382	113.217	0.0000	537.7790	56.608	169.825	169.825	424.562	339.650	339.650

Date: 13-05-2026

07. Receiving:

Field	Heavy Condensate From	
	Bibiyana Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	4598.000	0.000
Total	**4598.000**	**0.000**

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1365.002		499.172	0.000		
KGF	1081.432		14.299		0.000	
MSTE	2615.536					
RGF	947.937	945.459				
BGF	1710.998	1614.374				
RCFP	22485.758		11717.735	2529.611	11171.194	
4000 BPD CFP	46086.115		34211.846	6962.040	6996.798	11501.422
Total	**76292.778**	**2559.833**	**46443.052**	**9491.651**	**18167.992**	**11501.422**

09. CRU Production (3000 BPD):

Light Naphtha	996.408
Heavy Naphtha*	0.000
Reformate	1824.874
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	5829.761
Heavy Naphtha	19414.695
Reformate	17419.417
Octane	6765.597
LPG	3022.430

11.Kailashtilla LPG Plant (KLPGP) stock:

NGL	126.186
LPG	616.462
SLC/MS(81)	846.351

Note: – CRU Plant has been started at 16:00 hrs on 26-05-2023.
– RCFP 1250 BPD plant is in shutdown since 03:30 am on 14.12.2022 .
– RCFP 2500 BPD Plant is in production since 10:00 am on 28.04.2026.
– 3026.00 MS transferred from 4KCFP to 3KCRU as feed.
– 843.030 bbl Heavy Condensate transferred from KTL to MSTE plant.
– 594.387 bbl Light Condensate transferred from BBGF to RCFP.
– 509.475 bbl MS(81) transferred from KLPGP.to RCFP.
– 1475.451 bbl MS,204.288 bbl Light Napha,2643.845 bbl Reformate blended to prepare MS(RON 89) & Octane(RON 95).

Distribution Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Managing Director, SGFL/GTCL [Attn. Director (Operation)]
GM(WS)/(P&D)/(NGL&LPG)/(A&F)/(LPM)/(RND/(RDM),SGFL.
DLO / ICT / Office Copy.

General Manager (Operation)

Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Ref. No.- 28.20.9153.161.34.001.18

Date: 14-05-2026
Gas in MMSCFD
Liquid in BBL
Pressure in PSIG

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1055	4.3913	8.8284	346.902	28.398	15.517	-	- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. - From Syl-10 flow cut on 11-02-2026 due to excessive water prduction and decreased gas flow. *Shut-in pressure. - Test flow started from Syl-10X on 12-04-2026 at 12:00 hrs. - Gas flow started from Syl-11 on 30-04-2026 at 13:30 hrs.
	8	630	0.3238		0.453				
	9	650	0.7107		4.346				
	10	2050*	0.0000		0.000				
	10X	1570	1.2022		161.359				
	11	1100	2.2004		0.447				
KGF	1	1230	2.9947	2.9947	0.648	20.046	0.000	-	- After the workover of Kailashtila-01 no. well, gas production has started though the Kailashtila field process plant with a 24/64 inch choke from 10.45 am on 04-12-2025. - KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	5	-	0.0000		0.000				
	4	0	0.0000		0.000				
MSTE	2	1765	2.5285	43.2740	2.610	284.312	-	377.389	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kailastila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025. - After the completion of drilling of Kailashtila-8 well, gas production has started with 24/64 inch Choke at 19.45 hrs on 24-07-2024 .
	6	2365	22.1965		4.592				
	7	1670	6.1205		1.321				
	8	3180	12.4285		7.359				
RGF	1	1230	17.3076	70.2076	8.654	12.617	21.863	-	* Shut-in pressure. - Gas flow from RP-3 has been started since 11.40 am on 15.09.2025 completion of Workover. - Gas flow started from RP-2 at 12.01 PM on 09-02-2024. - Gas flow started from RP-9 at 6.25 PM on 26-01-2024.
	2	1460	8.5000		1.275				
	3	1445	9.5000		1.900				
	4	1170	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	820	7.0000		21.000				
	8	1395	5.9000		241.900				
	9	1510	13.0000		0.520				
BGF	1	3105	9.3325	18.1575	301.955	284.111	53.960	-	– Gas flow started from BB-1 at 06.00 PM on 28-11-2022. – After Workover operation of Well No BB-2, Gas flow of BB-2 was started at 14:30 hrs to 21:00 dated on 07-03-2026.
	2	2870	8.8250		10.705				
		Total	**143.4622**	**143.4622**	**1135.046**	**629.484**	**91.340**	**377.389**	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			8.6130	425
KGF			2.9479	445
MSTE	43.2546	444	0.0000	410
RGF	68.8060	454		
BGF			18.1025	480
Total	**112.0606**		**29.6634**	

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF						
KGF						
MSTE	377.389					
RGF						
BGF						
RCFP						
Total	**377.389**	**0.000**	**0.000**	**0.000**	**0.000**	**0.000**

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	583.292		174.102			
4000 BPD CFP	3374.980	28.845	152.195	3686.892		847.256
KLPGP (Unit-2)	222.156				161.532	
Total	**4180.428**	**28.845**	**326.297**	**3686.892**	**161.532**	**847.256**

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)	470.100	0.5380
Total	**470.100**	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP						56.608	56.608	113.217	113.217			
4000 BPD	1301.991	1358.599	1415.207		84.912	56.608		56.608	84.912			
CRU										311.346	396.258	396.258
Total	**1301.991**	**1358.599**	**1415.207**	**0.000**	**84.9120**	**113.2160**	**56.608**	**169.825**	**198.129**	**311.346**	**396.258**	**396.258**

Date: 14-05-2026

07. Receiving:

Field	Heavy Condensate From	
	Bibiyana Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	0.000	0.000
Total	**0.000**	**0.000**

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1393.401		514.689	0.000		
KGF	1101.478		14.299		0.000	
MSTE	316.157					
RGF	393.528	967.323				
BGF	1400.722	1668.335				
RCFP	22879.783		12301.027	2472.915	11062.255	
4000 BPD CFP	45085.645		34511.826	6849.365	7007.472	11112.517
Total	**72570.714**	**2635.658**	**47341.841**	**9322.280**	**18069.727**	**11112.517**

09. CRU Production (3000 BPD):

Light Naphtha	960.225
Heavy Naphtha*	0.000
Reformate	1906.953
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	4382.702
Heavy Naphtha	19414.695
Reformate	17199.506
Octane	6508.992
LPG	3022.430

11.Kailashtilla LPG Plant (KLPGP) stock:

NGL	119.727
LPG	307.894
SLC/MS(81)	1068.507

Note: – CRU Plant has been started at 16:00 hrs on 26-05-2023.
– RCFP 1250 BPD plant is in shutdown since 03:30 am on 14.12.2022 .
– RCFP 2500 BPD Plant is in production since 10:00 am on 28.04.2026.
– 3075.00 MS transferred from 4KCFP to 3KCRU as feed.
– 567.026 bbl Heavy Condensate transferred from RGF to RCFP.
– 2583.691 bbl heavy condensate produced at the MSTE plant is supplied to 4KCFP through North-South Pipeline.
– 594.387 bbl Light Condensate transferred from BBGF to RCFP.
– 0 bbl MS,2407.284 bbl Light Napha,2126.864 bbl Reformate blended to prepare MS(RON 89) & Octane(RON 95).

Distribution Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Managing Director, SGFL/GTCL [Attn. Director (Operation)]
GM(WS)/(P&D)/(NGL&LPG)/(A&F)/(LPM)/(RND/(RDM),SGFL.
DLO / ICT / Office Copy.

General Manager (Operation)

Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Ref. No.- 28.20.9153.161.34.001.18

Date: 15-05-2026
Gas in MMSCFD
Liquid in BBL
Pressure in PSIG

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1055	4.5413	8.6061	346.921	19.178	23.272	-	- Gas flow started from Syl-7 at 15.30 hrs on 04-11-2024 after completion of work over.
	8	610	0.2735		0.465				- Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022.
	9	630	0.6906		4.334				- Gas flow started from Sylhet-9 at 10.30 AM on 03-09-2021.
	10	2050*	0.0000		0.000				From Syl-10 flow cut on 11-02-2026 due to excessive water prduction and decreased gas flow. *Shut-in pressure.
	10X	880	0.8502		169.976				- Test flow started from Syl-10X on 12-04-2026 at 12.00 hrs.
	11	1100	2.2505		0.428				- Gas flow started from Syl-11 on 30-04-2026 at 13:30 hrs.
KGF	1	1230	2.9741	2.9741	0.679	20.247	0.000	-	- After the workover of Kailashtila-01 no. well, gas production has started though the Kailashtila field process plant with a 24/64 inch choke from 10.45 am on 04-12-2025.
	5	-	0.0000		0.000				- KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	4	0	0.0000		0.000				
MSTE	2	1760	2.5245	43.2569	2.579	283.815	-	377.389	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.
	6	2365	22.1971		4.560				- After the 2nd workover of Kailastila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025.
	7	1670	6.1182		1.289				- After the completion of drilling of Kailashtila-8 well, gas production has started with 24/64 inch Choke at 19.45 hrs on 24-07-2024.
	8	3170	12.4171		7.328				
RGF	1	1230	17.3112	70.2112	8.656	12.787	21.863	-	* Shut-in pressure.
	2	1460	8.5000		1.275				- Gas flow from RP-3 has been started since 11.40 am on 15.09.2025 completion of Workover.
	3	1445	9.5000		1.900				- Gas flow started from RP-2 at 12.01 PM on 09-02-2024.
	4	1170	9.0000		17.100				- Gas flow started from RP-9 at 6.25 PM on 26-01-2024.
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	820	7.0000		21.000				
	8	1395	5.9000		241.900				
	9	1510	13.0000		0.520				
BGF	1	3105	9.3335	18.2680	298.678	286.362	54.721	-	- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2870	8.9345		10.127				- After Workover operation of Well No BB-2, Gas flow of BB-2 was started at 14:30 hrs to 21:00 dated on 07-03-2026.
		Total	143.3163	143.3163	1139.715	622.389	99.856	377.389	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			8.3910	430
KGF			2.9273	446
MSTE	43.2390	447	0.0000	418
RGF	68.8170	454		
BGF			18.2130	480
Total	112.0560		29.5313	

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF						
KGF						
MSTE	377.389					
RGF						
BGF						
RCFP						
Total	377.389	0.000	0.000	0.000	0.000	0.000

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	620.377		146.320			
4000 BPD CFP	3461.894	40.500	165.730	4041.662		947.189
KLPGP (Unit-2)	221.062				161.829	
Total	4303.333	40.500	312.050	4041.662	161.829	947.189

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP							113.217	113.217				
4000 BPD	1386.903	1528.424	1358.599			141.521	56.608		113.217			
CRU										1103.862		
Total	1386.903	1528.424	1358.599	0.000	0.0000	141.5210	169.825	113.217	113.217	1103.862	0.000	0.000

Date: 15-05-2026

07. Receiving:

Field	Heavy Condensate From	
	Bibiyana Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	5088.000	0.000
Total	**5088.000**	**0.000**

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1412.578		537.961	0.000		
KGF	1121.725		14.299		0.000	
MSTE	599.972					
RGF	406.315	989.186				
BGF	1687.084	1723.056				
RCFP	22103.256		12921.403	2472.915	10981.229	
4000 BPD CFP	46475.964		32582.175	6748.344	7003.377	10880.253
Total	**73806.894**	**2712.242**	**46055.838**	**9221.259**	**17984.606**	**10880.253**

09. CRU Production (3000 BPD):

Light Naphtha	1039.435
Heavy Naphtha*	0.000
Reformate	1886.597
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	5111.515
Heavy Naphtha	19414.695
Reformate	16661.419
Octane	6352.319
LPG	3022.430

11.Kailashtilla LPG Plant (KLPGP) stock:

NGL	113.921
LPG	469.724
SLC/MS(81)	1289.568

Note: – CRU Plant has been started at 16:00 hrs on 26-05-2023.
– RCFP 1250 BPD plant is in shutdown since 03:30 am on 14.12.2022 .
– RCFP 2500 BPD Plant is in production since 10:00 am on 28.04.2026.
– 3138.00 MS transferred from 4KCFP to 3KCRU as feed.
– 2253.545 bbl MS,310.622 bbl Light Napha,2424.684 bbl Reformate blended to prepare MS(RON 89) & Octane(RON 95).

Distribution: Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Managing Director, SGFL/GTCL [Attn. Director (Operation)]
GM(WS)/(P&D)/(NGL&LPG)/(A&F)/(LPM)/(RND/(RDM),SGFL.
DLO / ICT / Office Copy.

General Manager (Operation)

Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Ref. No.- 28.20.9153.161.34.001.18

Date: 16-05-2026
Gas in MMSCFD
Liquid in BBL
Pressure in PSIG

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1050	4.5314	8.2970	346.940	31.952	31.644	-	- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. - From Syl-10 flow cut on 11-02-2026 due to excessive water prduction and decreased gas flow. *Shut-in pressure. - Test flow started from Syl-10X on 12-04-2026 at 12:00 hrs. - Gas flow started from Syl-11 on 30-04-2026 at 13:30 hrs.
	8	595	0.2636		0.478				
	9	610	0.6407		4.321				
	10	2050*	0.0000		0.000				
	10X	1040	0.6109		195.651				
	11	1100	2.2504		0.409				
KGF	1	1230	2.9823	2.9823	0.717	20.140	0.000	-	- After the workover of Kailashtila-01 no. well, gas production has started though the Kailashtila field process plant with a 24/64 inch choke from 10.45 am on 04-12-2025. - KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	5	-	0.0000		0.000				
	4	0	0.0000		0.000				
MSTE	2	1760	2.5137	43.2523	2.642	283.608	-	371.099	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kailastilla-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025. - After the completion of drilling of Kailashtila-8 well, gas production has started with 24/64 inch Choke at 19.45 hrs on 24-07-2024 .
	6	2365	22.1701		4.497				
	7	1670	6.1319		1.258				
	8	3170	12.4366		7.359				
RGF	1	1230	17.2869	70.1869	8.643	12.378	21.448	-	* Shut-in pressure. - Gas flow from RP-3 has been started since 11.40 am on 15.09.2025 completion of Workover. - Gas flow started from RP-2 at 12.01 PM on 09-02-2024. - Gas flow started from RP-9 at 6.25 PM on 26-01-2024.
	2	1460	8.5000		1.275				
	3	1445	9.5000		1.900				
	4	1170	9.0000		17.100				
	5	*	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	820	7.0000		21.000				
	8	1395	5.9000		241.900				
	9	1510	13.0000		0.520				
BGF	1	3105	9.3355	18.2711	298.741	287.155	55.508	-	- Gas flow started from BB-1 at 06:00 PM on 28-11-2022. - After Workover operation of Well No BB-2, Gas flow of BB-2 was started at 14:30 hrs to 21:00 dated on 07-03-2026.
	2	2870	8.9356		10.057				
		Total	142.9896	142.9896	1165.408	635.233	108.600	371.099	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			8.0610	430
KGF			2.9355	447
MSTE	43.2341	445	0.0000	430
RGF	68.7890	453		
BGF			18.2161	481
Total	112.0231		29.2126	

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF						
KGF						
MSTE	371.099					
RGF						
BGF						
RCFP						
Total	371.099	0.000	0.000	0.000	0.000	0.000

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	684.476		39.651			
4000 BPD CFP	3461.381	53.092	153.371	3221.974		1118.297
KLPGP (Unit-2)	208.394				156.761	
Total	4354.251	53.092	193.022	3221.974	156.761	1118.297

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD												
CRU												
Total	0.000	0.000	0.000	0.000	0.0000	0.0000	0.000	0.000	0.000	0.000	0.000	0.000

Date: 16-05-2026

07. Receiving:

Field	Heavy Condensate From	
	Bibiyana Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	6774.000	0.000
Total	**6774.000**	**0.000**

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1444.530		569.605	0.000		
KGF	1141.865		14.299		0.000	
MSTE	883.580					
RGF	418.694	1010.634				
BGF	1974.239	1778.563				
RCFP	21370.518		11565.056	2472.915	11019.962	
4000 BPD CFP	49550.794		34978.492	6801.436	7156.748	14102.227
Total	**76784.220**	**2789.197**	**47127.452**	**9274.351**	**18176.710**	**14102.227**

09. CRU Production (3000 BPD):

Light Naphtha	995.236
Heavy Naphtha*	0.000
Reformate	1898.026
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	3580.500
Heavy Naphtha	19414.695
Reformate	16745.426
Octane	7470.616
LPG	3022.430

11.Kailashtilla LPG Plant (KLPGP) stock:

NGL	119.727
LPG	626.485
SLC/MS(81)	1497.962

Note: – CRU Plant has been started at 16:00 hrs on 26-05-2023.
– RCFP 1250 BPD plant is in shutdown since 03:30 am on 14.12.2022 .
– RCFP 2500 BPD Plant is in production since 10:00 am on 28.04.2026.
– 3105.00 MS transferred from 4KCFP to 3KCRU as feed.
– 2039.937 bbl MS transferred from RCFP to 4KCFP.
– 0 bbl MS,2526.252 bbl Light Napha,1814.019 bbl Reformate blended to prepare MS(RON 89) & Octane(RON 95).

Distribution Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Managing Director, SGFL/GTCL [Attn. Director (Operation)]
GM(WS)/(P&D)/(NGL&LPG)/(A&F)/(LPM)/(RND/(RDM),SGFL.
DLO / ICT / Office Copy.

16/05/26

General Manager (Operation)

Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Ref. No.- 28.20.9153.161.34.001.18

Date: 17-05-2026
Gas in MMSCFD
Liquid in BBL
Pressure in PSIG

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1050	4.3315	8.0253	346.965	24.140	21.411	-	- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. - From Syl-10 flow cut on 11-02-2026 due to excessive water prduction and decreased gas flow. *Shut-in pressure. - Test flow started from Syl-10X on 12-04-2026 at 12:00 hrs. - Gas flow started from Syl-11 on 30-04-2026 at 13:30 hrs.
	8	585	0.2537		0.484				
	9	620	0.6008		4.309				
	10	2050*	0.0000		0.000				
	10X	1030	0.5891		201.551				
	11	1100	2.2502		0.396				
KGF	1	1220	2.9902	2.9902	0.730	20.247	0.000	-	- After the workover of Kailashtila-01 no. well, gas production has started though the Kailashtila field process plant with a 24/64 inch choke from 10:45 am on 04-12-2025. - KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	5	-	0.0000		0.000				
	4	0	0.0000		0.000				
MSTE	2	1760	2.5204	43.2752	2.610	283.658	-	371.099	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kailastila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025. - After the completion of drilling of Kailashtila-8 well, gas production has started with 24/64 inch Choke at 19.45 hrs on 24-07-2024.
	6	2365	22.1785		4.529				
	7	1670	6.1382		1.289				
	8	3170	12.4381		7.328				
RGF	1	1230	17.2503	70.1503	8.625	12.372	21.039	-	* Shut-in pressure. - Gas flow from RP-3 has been started since 11.40 am on 15.09.2025 completion of Workover. - Gas flow started from RP-2 at 12.01 PM on 09-02-2024. - Gas flow started from RP-9 at 6.25 PM on 26-01-2024.
	2	1460	8.5000		1.275				
	3	1445	9.5000		1.900				
	4	1170	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	820	7.0000		21.000				
	8	1395	5.9000		241.900				
	9	1510	13.0000		0.520				
BGF	1	3105	9.3355	18.2711	295.948	279.400	55.495	-	- Gas flow started from BB-1 at 06:00 PM on 28-11-2022. - After Workover operation of Well No BB-2, Gas flow of BB-2 was started at 14:30 hrs to 21:00 dated on 07-03-2026.
	2	2870	8.9356		9.001				
		Total	142.7121	142.7121	1167.460	619.817	97.945	371.099	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			7.8030	430
KGF			2.9434	447
MSTE	43.2576	444	0.0000	413
RGF	68.7560	453		
BGF			18.2161	481
Total	112.0136		28.9625	

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF						
KGF						
MSTE	371.099					
RGF						
BGF						
RCFP						
Total	371.099	0.000	0.000	0.000	0.000	0.000

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	741.575		45.941			
4000 BPD CFP	3459.482	32.374	135.841	3245.152		954.120
KLPGP (Unit-2)	212.759				162.371	
Total	4413.816	32.374	181.782	3245.152	162.371	954.120

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	1386.903	849.124	1217.078			198.129	141.521	56.608	56.608			
CRU										339.650	339.650	339.650
Total	1386.903	849.124	1217.078	0.000	0.0000	198.1290	141.521	56.608	56.608	339.650	339.650	339.650

Date: 17-05-2026

07. Receiving:

Field	Heavy Condensate From	
	Bibiyana Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	3263.000	0.000
Total	**3263.000**	**0.000**

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1468.671		591.016	0.000		
KGF	1162.112		14.299		0.000	
MSTE	1167.238					
RGF	431.066	1031.674				
BGF	2253.639	1834.058				
RCFP	20573.323		10233.239	2472.915	11064.984	
4000 BPD CFP	49156.643		35496.389	6635.681	7037.851	13894.273
Total	**76212.692**	**2865.732**	**46334.943**	**9108.596**	**18102.835**	**13894.273**

09. CRU Production (3000 BPD):

Light Naphtha	1014.949
Heavy Naphtha*	0.000
Reformate	1866.004
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	4312.640
Heavy Naphtha	19414.695
Reformate	16616.868
Octane	7405.786
LPG	3022.430

11.Kailashtilla LPG Plant (KLPGP) stock:

NGL	115.657
LPG	788.856
SLC/MS(81)	1710.722

Note: – CRU Plant has been started at 16:00 hrs on 26-05-2023.
– RCFP 1250 BPD plant is in shutdown since 03:30 am on 14.12.2022 .
– RCFP 2500 BPD Plant is in production since 10:00 am on 28.04.2026.
– 3092.00 MS transferred from 4KCFP to 3KCRU as feed.
– 2072.316 bbl MS transferred from RCFP to 4KCFP.
– 1921.902 bbl MS,282.809 bbl Light Napha,1994.562 bbl Reformate blended to prepare MS(RON 89) & Octane(RON 95).

Distribution: Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Managing Director, SGFL/GTCL [Attn. Director (Operation)]
GM(WS)/(P&D)/(NGL&LPG)/(A&F)/(LPM)/(RND/(RDM),SGFL.
DLO / ICT / Office Copy.

General Manager (Operation)

Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Ref. No.- 28.20.9153.161.34.001.18

Date: 18-05-2026
Gas in MMSCFD
Liquid in BBL
Pressure in PSIG

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1050	4.2316	7.4982	346.940	20.593	21.719	-	- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. From Syl-10 flow cut on 11-02-2026 due to excessive water prduction and decreased gas flow. *Shut-in pressure. - Test flow started from Syl-10X on 12-04-2026 at 12:00 hrs. - Gas flow started from Syl-11 on 30-04-2026 at 13:30 hrs.
	8	575	0.2438		0.497				
	9	580	0.5709		4.239				
	10	2050*	0.0000		0.000				
	10X	1030	0.2018		76.780				
	11	1100	2.2501		0.384				
KGF	1	1210	2.9693	2.9693	0.748	20.046	0.000	-	- After the workover of Kailashtila-01 no. well, gas production has started though the Kailashtila field process plant with a 24/64 inch choke from 10.45 am on 04-12-2025. - KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	5	-	0.0000		0.000				
	4	0	0.0000		0.000				
MSTE	2	1760	2.5023	43.2183	2.579	283.092	-	377.389	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kailastila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025. After the completion of drilling of Kailashtila-8 well, gas production has started with 24/64 inch Choke at 19.45 hrs on 24-07-2024.
	6	2365	22.1719		4.497				
	7	1670	6.1254		1.321				
	8	3170	12.4187		7.359				
RGF	1	1230	17.2095	70.1095	8.605	12.378	21.863	-	* Shut-in pressure. - Gas flow from RP-3 has been started since 11.40 am on 15.09.2025 completion of Workover. - Gas flow started from RP-2 at 12.01 PM on 09-02-2024. - Gas flow started from RP-9 at 6.25 PM on 26-01-2024.
	2	1460	8.5000		1.275				
	3	1445	9.5000		1.900				
	4	1170	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	820	7.0000		21.000				
	8	1395	5.9000		241.900				
	9	1510	13.0000		0.520				
BGF	1	3105	9.3357	18.3459	303.144	271.651	53.143	-	– Gas flow started from BB-1 at 06:00 PM on 28-11-2022. – After Workover operation of Well No BB-2, Gas flow of BB-2 was started at 14:30 hrs to 21:00 dated on 07-03-2026.
	2	2870	9.0102		13.372				
		Total	142.1412	142.1412	1054.160	607.760	96.725	377.389	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			7.2740	425
KGF			2.9225	447
MSTE	43.2012	442	0.0000	427
RGF	68.7200	454		
BGF			18.2909	488
Total	111.9212		28.4874	

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF						
KGF						
MSTE	377.389					
RGF						
BGF						
RCFP						
Total	377.389	0.000	0.000	0.000	0.000	0.000

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	731.606		37.248			
4000 BPD CFP	3154.250	34.399	127.155	4182.850		980.544
KLPGP (Unit-2)	216.401				151.534	
Total	4102.257	34.399	164.403	4182.850	151.534	980.544

04. Sales (LPG):

Plant	LP Gas Limited	
	in BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)	506.713	0.5380
Total	506.713	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP							169.825	113.217				
4000 BPD	1386.903	1358.599	1132.166			84.912		56.608	56.608			
CRU										424.562	452.866	424.562
Total	1386.903	1358.599	1132.166	0.000	0.0000	84.9120	169.825	169.825	56.608	424.562	452.866	424.562

Date: 18-05-2026

07. Receiving:

Field	Heavy Condensate From	
	Bibiyana Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	3171.000	0.000
Total	**3171.000**	**0.000**

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1489.264	612.734	591.016	0.000		
KGF	1182.157		14.299		0.000	
MSTE	1450.330					
RGF	443.444	1053.537				
BGF	2525.290	1377.726				
RCFP	19794.625		12152.669	2472.915	10819.191	
4000 BPD CFP	48983.359		33115.639	6585.167	7051.790	14199.455
Total	**75868.469**	**3043.997**	**45873.623**	**9058.082**	**17870.981**	**14199.455**

09. CRU Production (3000 BPD):

Light Naphtha	999.602
Heavy Naphtha*	0.000
Reformate	1894.012
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	4979.492
Heavy Naphtha	19414.695
Reformate	16110.236
Octane	7084.339
LPG	3022.430

11.Kailashtilla LPG Plant (KLPGP) stock:

NGL	124.419
LPG	433.677
SLC/MS(81)	1247.823

Note: – CRU Plant has been started at 16:00 hrs on 26-05-2023.
– RCFP 1250 BPD plant is in shutdown since 03:30 am on 14.12.2022 .
– RCFP 2500 BPD Plant is in production since 10:00 am on 28.04.2026.
– 3105.00 MS transferred from 4KCFP to 3KCRU as feed.
– 679.300 bbl MS(81) transferred from KLPGP.to RCFP.
– 2430.000 bbl MS,332.750 bbl Light Napha,2400.644 bbl Reformate blended to prepare MS(RON 89) & Octane(RON 95).

Distribution Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Managing Director, SGFL/GTCL [Attn. Director (Operation)]
GM(WS)/(P&D)/(NGL&LPG)/(A&F)/(LPM)/(RND/(RDM),SGFL.
DLO / ICT / Office Copy.

General Manager (Operation)

Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Ref. No.- 28.20.9153.161.34.001.18

Date: 19-05-2026
Gas in MMSCFD
Liquid in BBL
Pressure in PSIG

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1050	3.9989	7.0037	346.952	13.492	27.820	-	- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. - From Syl-10 flow out on 11-02-2026 due to excessive water production and decreased gas flow. *Shut-in pressure. - Test flow started from Syl-10X on 12-04-2026 at 12:00 hrs. - Gas flow started from Syl-11 on 30-04-2026 at 13:30 hrs.
	8	565	0.2338		0.503				
	9	550	0.3511		4.095				
	10	2050*	0.0000		0.000				
	10X	1030	0.2000		109.531				
	11	1100	2.2199		0.371				
KGF	1	1210	2.9937	2.9937	0.761	20.341	0.000	-	- After the workover of Kailashtila-01 no well, gas production has started though the Kailashtila field process plant with a 24/64 inch choke from 10.45 am on 04-12-2025. - KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	5	-	0.0000		0.000				
	4	0	0.0000		0.000				
MSTE	2	1760	2.5137	43.2298	2.610	283.091	-	371.099	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kailastila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025. - After the completion of drilling of Kailashtila-8 well, gas production has started with 24/64 inch Choke at 19.45 hrs on 24-07-2024.
	6	2365	22.1671		4.529				
	7	1670	6.1304		1.258				
	8	3170	12.4186		7.296				
RGF	1	1230	17.2448	70.1448	8.622	12.372	21.863	-	* Shut-in pressure. - Gas flow from RP-3 has been started since 11.40 am on 15.09.2025 completion of Workover. - Gas flow started from RP-2 at 12.01 PM on 09-02-2024. - Gas flow started from RP-9 at 6.25 PM on 26-01-2024.
	2	1460	8.5000		1.275				
	3	1445	9.5000		1.900				
	4	1170	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	820	7.0000		21.000				
	8	1395	5.9000		241.900				
	9	1510	13.0000		0.520				
BGF	1	3105	9.2907	18.1419	295.728	268.707	56.275	-	- Gas flow started from BB-1 at 06:00 PM on 28-11-2022. - After Workover operation of Well No BB-2, Gas flow of BB-2 was started at 14:30 hrs to 21:00 dated on 07-03-2026.
	2	2870	8.8512		13.077				
		Total	141.5139	141.5139	1079.028	598.003	105.958	371.099	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			6.7830	425
KGF			2.9449	445
MSTE	43.2112	444	0.0000	416
RGF	68.7620	453		
BGF			18.0869	486
Total	111.9732		27.8148	

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF						
KGF						
MSTE	371.099					
RGF						
BGF						
RCFP						
Total	371.099	0.000	0.000	0.000	0.000	0.000

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	434.972		157.107			
4000 BPD CFP	2835.395	33.669	99.656	4054.940		925.590
KLPGP (Unit-2)	217.508				158.054	
Total	3487.875	33.669	256.763	4054.940	158.054	925.590

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU	60.483	0.5710
KLPGP (Unit-2)		
Total	60.483	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP							113.217	113.217				
4000 BPD	1301.991	1528.424	849.124					198.129				
CRU										339.650	424.562	339.650
Total	1301.991	1528.424	849.124	0.000	0.0000	0.0000	113.217	311.346	0.000	339.650	424.562	339.650

Date: 19-05-2026

07. Receiving:

Field	Heavy Condensate From	
	Bibiyana Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	2125.000	0.000
Total	**2125.000**	**0.000**

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1502.755		300.905	0.000		
KGF	1202.499		14.299		0.000	
MSTE	1733.421					
RGF	455.816	1075.400				
BGF	2199.610	1434.001				
RCFP	19790.021		13436.124	2472.915	10749.865	
4000 BPD CFP	48115.919		30640.818	6618.837	6953.316	14574.856
Total	**75000.041**	**2509.401**	**44392.146**	**9091.752**	**17703.181**	**14574.856**

09. CRU Production (3000 BPD):

Light Naphtha	982.034
Heavy Naphtha*	0.000
Reformate	1890.352
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	5749.208
Heavy Naphtha	19414.695
Reformate	15461.593
Octane	6906.067
LPG	2961.947

11.Kailashtilla LPG Plant (KLPGP) stock:

NGL	119.727
LPG	591.730
SLC/MS(81)	955.856

Note: – CRU Plant has been started at 16:00 hrs on 26-05-2023.
– RCFP 1250 BPD plant is in shutdown since 03:30 am on 14.12.2022 .
– RCFP 2500 BPD Plant is in production since 10:00 am on 28.04.2026.
– 3081.00 MS transferred from 4KCFP to 3KCRU as feed.
– 339.650 bbl Heavy Condensate transferred from HGF to RCFP.
– 594.387 bbl Heavy Condensate transferred from BBGF to RCFP.
– 509.475 bbl MS(81) transferred from KLPGP.to RCFP.
– 2229.216 bbl MS,212.319 bbl Light Napha,2538.995 bbl Reformate blended to prepare MS(RON 89) & Octane(RON 95).

Distribution Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Managing Director, SGFL/GTCL [Attn. Director (Operation)]
GM(WS)/(P&D)/(NGL&LPG)/(A&F)/(LPM)/(RND/(RDM),SGFL.
DLO / ICT / Office Copy.

General Manager (Operation)

Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Ref. No.- 28.20.9153.161.34.001.18

Date: 20-05-2026
Gas in MMSCFD
Liquid in BBL
Pressure in PSIG

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1050	4.0188	6.8109	346.940	11.359	23.272	-	- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. From Syl-10 flow cut on 11-02-2026 due to excessive water prduction and decreased gas flow. *Shut-in pressure. - Test flow started from Syl-10X on 12-04-2026 at 12:00 hrs. - Gas flow started from Syl-11 on 30-04-2026 at 13:30 hrs.
	8	560	0.2337		0.516				
	9	550	0.3515		4.076				
	10	2050*	0.0000		0.000				
	10X	1030	0.0000		0.000				
	11	1100	2.2069		0.359				
KGF	1	1210	3.0031	3.0031	0.717	20.146	0.000	-	- After the workover of Kailashtila-01 no. well, gas production has started though the Kailashtila field process plant with a 24/64 inch choke from 10.45 am on 04-12-2025. - KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	5	-	0.0000		0.000				
	4	0	0.0000		0.000				
MSTE	2	1760	2.5131	43.1956	2.642	284.136	-	364.809	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kailastilla-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025. - After the completion of drilling of Kailashtila-8 well, gas production has started with 24/64 inch Choke at 19.45 hrs on 24-07-2024.
	6	2365	22.1535		4.560				
	7	1670	6.1205		1.289				
	8	3170	12.4085		7.328				
RGF	1	1230	17.2818	70.1818	8.641	12.378	21.605	-	* Shut-in pressure. - Gas flow from RP-3 has been started since 11.40 am on 15.09.2025 completion of Workover. - Gas flow started from RP-2 at 12.01 PM on 09-02-2024. - Gas flow started from RP-9 at 6.25 PM on 26-01-2024.
	2	1460	8.5000		1.275				
	3	1445	9.5000		1.900				
	4	1170	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	820	7.0000		21.000				
	8	1395	5.9000		241.900				
	9	1510	13.0000		0.520				
BGF	1	3105	9.3169	18.1789	301.628	267.883	55.501	-	- Gas flow started from BB-1 at 06:00 PM on 28-11-2022. - After Workover operation of Well No BB-2, Gas flow of BB-2 was started at 14:30 hrs to 21:00 dated on 07-03-2026.
	2	2870	8.8620		14.888				
		Total	141.3703	141.3703	977.279	595.902	100.378	364.809	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			6.5910	430
KGF			2.9563	447
MSTE	43.1778	442	0.0000	409
RGF	68.7830	453		
BGF			18.1239	472
Total	111.9608		27.6712	

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF						
KGF						
MSTE	364.809					
RGF						
BGF						
RCFP						
Total	364.809	0.000	0.000	0.000	0.000	0.000

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	426.411		296.716			
4000 BPD CFP	2873.712	49.205	118.909	4066.834		983.475
KLPGP (Unit-2)	209.344				155.211	
Total	3509.467	49.205	415.625	4066.834	155.211	983.475

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP							113.217	113.217				
4000 BPD	1585.032	1471.816	1471.816					56.608				
CRU										424.562	424.562	339.650
Total	1585.032	1471.816	1471.816	0.000	0.0000	0.0000	113.217	169.825	0.000	424.562	424.562	339.650

Date: 20-05-2026

07. Receiving:

Field	Heavy Condensate From	
	Bibiyana Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	0.000	0.000
Total	**0.000**	**0.000**

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1514.115		324.177	0.000		
KGF	1222.645		14.299		0.000	
MSTE	2017.557					
RGF	468.195	757.356				
BGF	1873.106	1489.503				
RCFP	19651.790		14201.965	2472.915	10819.210	
4000 BPD CFP	45051.007		27949.893	6668.042	7015.617	14113.027
Total	**71798.415**	**2246.859**	**42490.334**	**9140.957**	**17834.827**	**14113.027**

09. CRU Production (3000 BPD):

Light Naphtha	1020.899
Heavy Naphtha*	0.000
Reformate	1864.772
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	6443.854
Heavy Naphtha	19414.695
Reformate	15071.946
Octane	6700.768
LPG	2961.947

11.Kailashtilla LPG Plant (KLPGP) stock:

NGL	119.727
LPG	746.941
SLC/MS(81)	1165.200

Note: – CRU Plant has been started at 16:00 hrs on 26-05-2023.
– RCFP 1250 BPD plant is in shutdown since 03:30 am on 14.12.2022 .
– RCFP 2500 BPD Plant is in production since 10:00 am on 28.04.2026.
– 3095.00 MS transferred from 4KCFP to 3KCRU as feed.
– 339.650 bbl Light Condensate transferred from RGF to RCFP.
– 594.387 bbl Heavy Condensate transferred from BBGF to RCFP.
– 2469.638 bbl MS,326.252 bbl Light Napha,2254.419 bbl Reformate blended to prepare MS(RON 89) & Octane(RON 95).

Distribution Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Managing Director, SGFL/GTCL [Attn. Director (Operation)]
GM(WS)/(P&D)/(NGL&LPG)/(A&F)/(LPM)/(RND/(RDM),SGFL.
DLO / ICT / Office Copy.

20/5/26

General Manager (Operation)

Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Ref. No.- 28.20.9153.161.34.001.18

Date: 21-05-2026
Gas in MMSCFD
Liquid in BBL
Pressure in PSIG

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1050	4.0188	6.7094	346.959	7.045	22.650	-	- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. From Syl-10 flow cut on 11-02-2026 due to excessive water prduction and decreased gas flow. *Shut-in pressure. - Test flow started from Syl-10X on 12-04-2026 at 12.00 hrs. - Gas flow started from Syl-11 on 30-04-2026 at 13.30 hrs.
	8	555	0.2249		0.528				
	9	550	0.3067		4.063				
	10	2050*	0.0000		0.000				
	10X	1030	0.0000		0.000				
	11	1100	2.1590		0.346				
KGF	1	1210	3.0133	3.0133	0.679	20.341	0.000	-	- After the workover of Kailashtila-01 no well, gas production has started though the Kailashtila field process plant with a 24/64 inch choke from 10.45 am on 04-12-2025. - KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	5	-	0.0000		0.000				
	4	0	0.0000		0.000				
MSTE	2	1760	2.5112	43.1890	2.610	283.809	-	371.099	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kailastila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025. - After the completion of drilling of Kailashtila-8 well, gas production has started with 24/64 inch Choke at 19.45 hrs on 24-07-2024.
	6	2365	22.1512		4.529				
	7	1670	6.1205		1.258				
	8	3170	12.4061		7.296				
RGF	1	1230	17.2476	70.1476	8.624	12.372	21.863	-	* Shut-in pressure. - Gas flow from RP-3 has been started since 11.40 am on 15.09.2025 completion of Workover. - Gas flow started from RP-2 at 12.01 PM on 09-02-2024. - Gas flow started from RP-9 at 6.25 PM on 26-01-2024.
	2	1460	8.5000		1.275				
	3	1445	9.5000		1.900				
	4	1170	9.0000		17.100				
	5	*	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	820	7.0000		21.000				
	8	1395	5.9000		241.900				
	9	1510	13.0000		0.520				
BGF	1	3105	9.3197	18.2904	306.037	262.480	57.810	-	- Gas flow started from BB-1 at 06:00 PM on 28-11-2022. - After Workover operation of Well No BB-2, Gas flow of BB-2 was started at 14:30 hrs to 21:00 dated on 07-03-2026.
	2	2870	8.9707		14.341				
		Total	141.3497	141.3497	980.965	586.047	102.323	371.099	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			6.4840	430
KGF			2.9665	447
MSTE	43.1711	442	0.0000	413
RGF	68.7580	453		
BGF			18.2354	480
Total	111.9291		27.6859	

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF			424.562			
KGF						
MSTE	371.099					
RGF						
BGF						
RCFP						
Total	371.099	0.000	424.562	0.000	0.000	0.000

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	469.195		277.752			
4000 BPD CFP	2853.404	28.505	118.066	3777.314		975.267
KLPGP (Unit-2)	220.389				161.012	
Total	3542.988	28.505	395.818	3777.314	161.012	975.267

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU	62.206	0.5710
KLPGP (Unit-2)	577.707	0.5380
Total	639.913	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP							113.217	113.217				
4000 BPD	1556.728	1528.424	1018.949						56.608			
CRU										339.650	679.300	226.433
Total	1556.728	1528.424	1018.949	0.000	0.0000	0.0000	113.217	113.217	56.608	339.650	679.300	226.433

Date: 21-05-2026

07. Receiving:

Field	Heavy Condensate From	
	Bibiyana Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	5065.000	0.000
Total	**5065.000**	**0.000**

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1096.597		346.826	0.000		
KGF	1242.986		14.299		0.000	
MSTE	2301.366					
RGF	480.567	779.219				
BGF	1541.199	1547.312				
RCFP	19490.519		15178.873	2472.915	10870.529	
4000 BPD CFP	47091.912		27731.297	6696.547	7020.466	13786.240
Total	**73245.146**	**2326.531**	**43271.295**	**9169.462**	**17890.995**	**13786.240**

09. CRU Production (3000 BPD):

Light Naphtha	968.915
Heavy Naphtha*	0.000
Reformate	1895.634
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	4532.110
Heavy Naphtha	19414.695
Reformate	15095.659
Octane	6430.652
LPG	2899.741

11.Kailashtilla LPG Plant (KLPGP) stock:

NGL	109.323
LPG	330.247
SLC/MS(81)	876.114

Note: – CRU Plant has been started at 16:00 hrs on 26-05-2023.
– RCFP 1250 BPD plant is in shutdown since 03:30 am on 14.12.2022 .
– RCFP 2500 BPD Plant is in production since 10:00 am on 28.04.2026.
– 3072.00 MS transferred from 4KCFP to 3KCRU as feed.
– 594.387 bbl Heavy Condensate transferred from BBGF to RCFP.
– 509.475 bbl MS(81) transferred from KLPGP.to RCFP.
– 0 bbl MS,2880.659 bbl Light Napha,1871.922 bbl Reformate blended to prepare MS(RON 89) & Octane(RON 95).

Distribution: Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Managing Director, SGFL/GTCL [Attn. Director (Operation)]
GM(WS)/(P&D)/(NGL&LPG)/(A&F)/(LPM)/(RND/(RDM),SGFL.
DLO / ICT / Office Copy.

General Manager (Operation)

Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Ref. No.- 28.20.9153.161.34.001.18

Date: 22-05-2026
Gas in MMSCFD
Liquid in BBL
Pressure in PSIG

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1050	4.4036	7.2325	347.009	13.492	26.996	-	- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. From Syl-10 flow cut on 11-02-2026 due to excessive water production and decreased gas flow. *Shut-in pressure. - Test flow started from Syl-10X on 12-04-2026 at 12:00 hrs. - Gas flow started from Syl-11 on 30-04-2026 at 13:30 hrs.
	8	600	0.3263		0.535				
	9	550	0.4441		4.038				
	10	2050*	0.0000		0.000				
	10X	1030	0.0000		0.000				
	11	1100	2.0585		0.333				
KGF	1	1210	3.0179	3.0179	0.698	20.285	0.000	-	- After the workover of Kailashtila-01 no. well, gas production has started though the Kailashtila field process plant with a 24/64 inch choke from 10.45 am on 04-12-2025. - KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	5	-	0.0000		0.000				
	4	0	0.0000		0.000				
MSTE	2	1760	2.5068	43.1505	2.642	283.224	-	371.099	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kailastila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025. - After the completion of drilling of Kailashtila-8 well, gas production has started with 24/64 inch Choke at 19.45 hrs on 24-07-2024.
	6	2365	22.1314		4.560				
	7	1670	6.1151		1.289				
	8	3170	12.3972		7.328				
RGF	1	1230	17.2115	70.1115	8.606	12.378	21.863	-	* Shut-in pressure. - Gas flow from RP-3 has been started since 11.40 am on 15.09.2025 completion of Workover. - Gas flow started from RP-2 at 12.01 PM on 09-02-2024. - Gas flow started from RP-9 at 6.25 PM on 26-01-2024.
	2	1460	8.5000		1.275				
	3	1445	9.5000		1.900				
	4	1170	9.0000		17.100				
	5	*	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	820	7.0000		21.000				
	8	1395	5.9000		241.900				
	9	1510	13.0000		0.520				
BGF	1	3105	9.3203	18.1928	303.043	268.688	53.960	-	– Gas flow started from BB-1 at 06:00 PM on 28-11-2022. – After Workover operation of Well No BB-2, Gas flow of BB-2 was started at 14:30 hrs to 21:00 dated on 07-03-2026.
	2	2865	8.8725		13.473				
		Total	141.7052	141.7052	977.249	598.067	102.819	371.099	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			7.0070	430
KGF			2.9711	448
MSTE	43.1322	444	0.0000	418
RGF	68.7210	453		
BGF			18.1378	480
Total	111.8532		28.1159	

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF						
KGF						
MSTE	371.099					
RGF						
BGF						
RCFP						
Total	371.099	0.000	0.000	0.000	0.000	0.000

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	429.324		314.780			
4000 BPD CFP	2855.602	29.386	121.324	2955.003		963.284
KLPGP (Unit-2)	221.905				163.129	
Total	3506.831	29.386	436.104	2955.003	163.129	963.284

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP							113.217	56.608				
4000 BPD	1669.945	1585.032	1528.424	169.825	84.912			113.217	56.608			
CRU										396.258	339.650	424.562
Total	1669.945	1585.032	1528.424	169.825	84.9120	0.0000	113.217	169.825	56.608	396.258	339.650	424.562

Date: 22-05-2026

07. Receiving:

Field	Heavy Condensate From	
	Bibiyana Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	0.000	0.000
Total	**0.000**	**0.000**

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1110.089		373.822	0.000		
KGF	1263.271		14.299		0.000	
MSTE	329.970					
RGF	492.945	801.083				
BGF	1130.587	1601.273				
RCFP	19416.796		15608.196	2472.915	11015.484	
4000 BPD CFP	46316.259		25752.749	6471.196	6971.966	11957.842
Total	**70059.917**	**2402.356**	**41749.066**	**8944.111**	**17987.450**	**11957.842**

09. CRU Production (3000 BPD):

Light Naphtha	1018.050
Heavy Naphtha*	0.000
Reformate	1883.911
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	5257.401
Heavy Naphtha	19414.695
Reformate	15076.192
Octane	6233.466
LPG	2899.741

11.Kailashtilla LPG Plant (KLPGP) stock:

NGL	95.259
LPG	493.376
SLC/MS(81)	1098.019

Note: – CRU Plant has been started at 16:00 hrs on 26-05-2023.
– RCFP 1250 BPD plant is in shutdown since 03:30 am on 14.12.2022 .
– RCFP 2500 BPD Plant is in production since 10:00 am on 28.04.2026.
– 3112.00 MS transferred from 4KCFP to 3KCRU as feed.
– 2254.620 bbl heavy condensate produced at the MSTE plant is supplied to 4KCFP through North-South Pipeline.
– 679.300 bbl Heavy Condensate transferred from BBGF to RCFP.
– 1722.150 bbl MS,292.759 bbl Light Napha,1903.378 bbl Reformate blended to prepare MS(RON 89) & Octane(RON 95).

Distribution Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Managing Director, SGFL/GTCL [Attn. Director (Operation)]
GM(WS)/(P&D)/(NGL&LPG)/(A&F)/(LPM)/(RND/(RDM),SGFL.
DLO / ICT / Office Copy.

22/05/26

General Manager (Operation)

Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Ref. No.- 28.20.9153.161.34.001.18

Date: 23-05-2026
Gas in MMSCFD
Liquid in BBL
Pressure in PSIG

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1050	4.2536	6.9468	347.040	14.913	23.266	-	- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over.
	8	590	0.2663		0.528				- Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022.
	9	550	0.4241		4.082				- Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	10	2050*	0.0000		0.000				From Syl-10 flow cut on 11-02-2026 due to excessive water prduction and decreased gas flow. *Shut-in pressure.
	10X	1030	0.0000		0.000				- Test flow started from Syl-10X on 12-04-2026 at 12.00 hrs.
	11	1100	2.0028		0.321				- Gas flow started from Syl-11 on 30-04-2026 at 13:30 hrs.
KGF	1	1210	3.0434	3.0434	0.717	20.404	0.000	-	- After the workover of Kailashtila-01 no. well, gas production has started though the Kailashtila field process plant with a 24/64 inch choke from 10.45 am on 04-12-2025.
	5	-	0.0000		0.000				- KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	4	0	0.0000		0.000				
MSTE	2	1760	2.4937	43.1483	2.610	283.236	-	371.099	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.
	6	2365	22.1686		4.529				- After the 2nd workover of Kailastila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025.
	7	1670	6.1207		1.321				- After the completion of drilling of Kailashtila-8 well, gas production has started with 24/64 inch Choke at 19.45 hrs on 24-07-2024.
	8	3170	12.3653		7.359				
RGF	1	1230	17.2310	70.1310	8.616	12.372	21.863	-	* Shut-in pressure.
	2	1460	8.5000		1.275				- Gas flow from RP-3 has been started since 11.40 am on 15.09.2025 completion of Workover.
	3	1445	9.5000		1.900				- Gas flow started from RP-2 at 12.01 PM on 09-02-2024.
	4	1170	9.0000		17.100				- Gas flow started from RP-9 at 6.25 PM on 26-01-2024.
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	820	7.0000		21.000				
	8	1395	5.9000		241.900				
	9	1510	13.0000		0.520				
BGF	1	3105	9.3146	18.1014	300.030	262.423	52.413	-	- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2865	8.7868		12.636				- After Workover operation of Well No BB-2, Gas flow of BB-2 was started at 14:30 hrs to 21:00 dated on 07-03-2026.
		Total	141.3709	141.3709	973.484	593.348	97.542	371.099	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			6.7250	425
KGF			2.9966	447
MSTE	43.1307	445	0.0000	419
RGF	68.7400	453		
BGF			18.0464	479
Total	111.8707		27.7680	

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF						
KGF						
MSTE	371.099					
RGF						
BGF						
RCFP						
Total	371.099	0.000	0.000	0.000	0.000	0.000

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	527.671		211.602			
4000 BPD CFP	2194.262	172.246	654.788	2943.795		826.569
KLPGP (Unit-2)	215.596				157.538	
Total	2937.529	172.246	866.390	2943.795	157.538	826.569

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD												
CRU												
Total	0.000	0.000	0.000	0.000	0.0000	0.0000	0.000	0.000	0.000	0.000	0.000	0.000

Date: 23-05-2026

07. Receiving:

Field	Heavy Condensate From	
	Bibiyana Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	7366.000	0.000
Total	**7366.000**	**0.000**

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1125.002		397.088	0.000		
KGF	1283.675		14.299		0.000	
MSTE	613.206					
RGF	505.317	822.946				
BGF	1393.011	1653.686				
RCFP	18668.051		14015.157	2472.915	11227.067	
4000 BPD CFP	50636.189		26975.199	6643.443	7626.754	14901.637
Total	**74224.451**	**2476.632**	**41401.743**	**9116.358**	**18853.821**	**14901.637**

09. CRU Production (3000 BPD):

Light Naphtha	915.929
Heavy Naphtha*	0.000
Reformate	1963.194
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	3823.331
Heavy Naphtha	19414.695
Reformate	15619.021
Octane	7060.036
LPG	2899.741

11.Kailashtilla LPG Plant (KLPGP) stock:

NGL	93.051
LPG	650.914
SLC/MS(81)	1313.614

Note: – CRU Plant has been started at 16:00 hrs on 26-05-2023.
– RCFP 1250 BPD plant is in shutdown since 03:30 am on 14.12.2022 .
– RCFP 2500 BPD Plant is in production since 10:00 am on 28.04.2026.
– 3090.00 MS transferred from 4KCFP to 3KCRU as feed.
– 2118.188 bbl MS transferred from RCFP to 4KCFP.
– 0 bbl MS,2350.000 bbl Light Napha,1420.364 bbl Reformate blended to prepare MS(RON 89) & Octane(RON 95).

Distribution Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Managing Director, SGFL/GTCL [Attn. Director (Operation)]
GM(WS)/(P&D)/(NGL&LPG)/(A&F)/(LPM)/(RND/(RDM),SGFL.
DLO / ICT / Office Copy.

General Manager (Operation)

Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Ref. No.- 28.20.9153.161.34.001.18

Date: 24-05-2026
Gas in MMSCFD
Liquid in BBL
Pressure in PSIG

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1050	4.0009	6.7889	347.103	7.095	20.171	-	- Gas flow started from Syl-7 at 15.30 hrs on 04-11-2024 after completion of work over.
	8	580	0.2261		0.541				- Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022.
	9	610	0.4048		4.063				- Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	10	2050*	0.0000		0.000				From Syl-10 flow cut on 11-02-2026 due to excessive water prduction and decreased gas flow. *Shut-in pressure.
	10X	600	0.1566		0.000				- Test flow started from Syl-10X on 12-04-2026 at 12:00 hrs.
	11	1100	2.0005		0.308				- Gas flow started from Syl-11 on 30-04-2026 at 13:30 hrs.
KGF	1	1210	3.0950	3.0950	0.667	20.140	0.000	-	- After the workover of Kailashtila-01 no. well, gas production has started though the Kailashtila field process plant with a 24/64 inch choke from 10.45 am on 04-12-2025.
	5	-	0.0000		0.000				- KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	4	0	0.0000		0.000				
MSTE	2	1760	2.5038	43.1612	2.579	283.614	-	371.099	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.
	6	2365	22.1677		4.560				- After the 2nd workover of Kailastilla-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025.
	7	1670	6.1218		1.289				- After the completion of drilling of Kailashtila-8 well, gas production has started with 24/64 inch Choke at 19.45 hrs on 24-07-2024.
	8	3170	12.3679		7.328				
RGF	1	1230	17.1905	70.0905	8.595	12.787	21.448	-	* Shut-in pressure.
	2	1460	8.5000		1.275				- Gas flow from RP-3 has been started since 11.40 am on 15.09.2025 completion of Workover.
	3	1445	9.5000		1.900				- Gas flow started from RP-2 at 12.01 PM on 09-02-2024.
	4	1170	9.0000		17.100				- Gas flow started from RP-9 at 6.25 PM on 26-01-2024.
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	820	7.0000		21.000				
	8	1395	5.9000		241.900				
	9	1510	13.0000		0.520				
BGF	1	3105	9.3310	18.2796	306.949	270.223	51.646	-	– Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2865	8.9486		13.429				– After Workover operation of Well No BB-2, Gas flow of BB-2 was started at 14:30 hrs to 21:00 dated on 07-03-2026.
		Total	141.4152	141.4152	981.106	593.859	93.265	371.099	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			6.5660	425
KGF			3.0482	448
MSTE	43.1427	448	0.0000	419
RGF	68.7010	454		
BGF			18.2246	481
Total	111.8437		27.8388	

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF						
KGF						
MSTE	371.099					
RGF						
BGF						
RCFP						
Total	371.099	0.000	0.000	0.000	0.000	0.000

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	518.777		227.150			
4000 BPD CFP	2440.472	147.270	481.076	3328.253		950.944
KLPGP (Unit-2)	212.539				156.218	
Total	3171.788	147.270	708.226	3328.253	156.218	950.944

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)	464.635	0.5380
Total	464.635	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP							113.217	113.217	113.217			
4000 BPD	1726.553	1669.945	1103.862			56.608	84.912	56.608	56.608			
CRU										424.562	396.258	424.562
Total	1726.553	1669.945	1103.862	0.000	0.0000	56.6080	198.129	169.825	169.825	424.562	396.258	424.562

Date: 24-05-2026

07. Receiving:

Field	Heavy Condensate From	
	Bibiyana Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	7459.000	0.000
Total	**7459.000**	**0.000**

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1132.097		417.260	0.000		
KGF	1303.815		14.299		0.000	
MSTE	896.820					
RGF	518.104	844.394				
BGF	1068.846	1705.331				
RCFP	18506.780		12834.447	2472.915	11114.536	
4000 BPD CFP	55002.054		26694.082	6734.104	7909.701	13729.531
Total	**78428.516**	**2549.725**	**39960.088**	**9207.019**	**19024.237**	**13729.531**

09. CRU Production (3000 BPD):

Light Naphtha	898.469
Heavy Naphtha*	0.000
Reformate	1966.527
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	4491.063
Heavy Naphtha	19414.695
Reformate	15392.909
Octane	6765.597
LPG	2899.741

11.Kailashtilla LPG Plant (KLPGP) stock:

NGL	95.259
LPG	342.497
SLC/MS(81)	1016.679

Note: – CRU Plant has been started at 16:00 hrs on 26-05-2023.
– RCFP 1250 BPD plant is in shutdown since 03:30 am on 14.12.2022 .
– RCFP 2500 BPD Plant is in production since 10:00 am on 28.04.2026.
– 3073.00 MS transferred from 4KCFP to 3KCRU as feed.
– 594.387 bbl Heavy Condensate transferred from BBGF to RCFP.
– 509.475 bbl MS(81) transferred from KLPGP.to RCFP.
– 2207.233 bbl MS transferred from RCFP to 4KCFP.
– 1855.822 bbl MS,230.736 bbl Light Napha,2192.639 bbl Reformate blended to prepare MS(RON 89) & Octane(RON 95).

Distribution Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Managing Director, SGFL/GTCL [Attn. Director (Operation)]
GM(WS)/(P&D)/(NGL&LPG)/(A&F)/(LPM)/(RND/(RDM),SGFL.
DLO / ICT / Office Copy.

28/5/26

General Manager (Operation)

Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Ref. No.- 28.20.9153.161.34.001.18

Date: 25-05-2026
Gas in MMSCFD
Liquid in BBL
Pressure in PSIG

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1050	4.0517	6.8614	347.154	5.686	24.820	-	- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. - From Syl-10 flow cut on 11-02-2026 due to excessive water prduction and decreased gas flow. *Shut-in pressure. - Test flow started from Syl-10X on 12-04-2026 at 12:00 hrs. - Gas flow started from Syl-11 on 30-04-2026 at 13:30 hrs.
	8	580	0.2499		0.547				
	9	630	0.4048		4.051				
	10	2050*	0.0000		0.000				
	10X	600	0.1509		27.455				
	11	1100	2.0041		0.296				
KGF	1	1210	3.0477	3.0477	0.642	20.247	0.000	-	- After the workover of Kailashtila-01 no. well, gas production has started though the Kailashtila field process plant with a 24/64 inch choke from 10.45 am on 04-12-2025. - KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	5	-	0.0000		0.000				
	4	0	0.0000		0.000				
MSTE	2	1760	2.5027	43.1738	2.610	283.658	-	371.099	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kailastila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025. - After the completion of drilling of Kailashtila-8 well, gas production has started with 24/64 inch Choke at 19.45 hrs on 24-07-2024.
	6	2365	22.1713		4.529				
	7	1670	6.1286		1.321				
	8	3170	12.3712		7.359				
RGF	1	1230	17.0386	69.9386	8.519	12.378	21.455	-	* Shut-in pressure. - Gas flow from RP-3 has been started since 11.40 am on 15.09.2025 completion of Workover. - Gas flow started from RP-2 at 12.01 PM on 09-02-2024. - Gas flow started from RP-9 at 6.25 PM on 26-01-2024.
	2	1460	8.5000		1.275				
	3	1445	9.5000		1.900				
	4	1170	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	820	7.0000		21.000				
	8	1395	5.9000		241.900				
	9	1510	13.0000		0.520				
BGF	1	3105	9.3091	18.2590	303.238	270.921	52.488	-	- Gas flow started from BB-1 at 06:00 PM on 28-11-2022. - After Workover operation of Well No BB-2, Gas flow of BB-2 was started at 14:30 hrs to 21:00 dated on 07-03-2026.
	2	2865	8.9499		13.278				
		Total	141.2805	141.2805	1004.694	592.890	98.763	371.099	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			6.6450	425
KGF			3.0009	448
MSTE	43.1560	448	0.0000	419
RGF	68.5480	453		
BGF			18.2040	486
Total	111.7040		27.8499	

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF						
KGF						
MSTE	371.099					
RGF						
BGF						
RCFP						
Total	371.099	0.000	0.000	0.000	0.000	0.000

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	613.753		137.388			
4000 BPD CFP	2671.601	142.458	439.626	4053.544		1220.022
KLPGP (Unit-2)	206.595				143.872	
Total	3491.949	142.458	577.014	4053.544	143.872	1220.022

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP							113.217	113.217				
4000 BPD	1698.249	1471.816	1245.382						56.608			
CRU										424.562	339.650	339.650
Total	1698.249	1471.816	1245.382	0.000	0.0000	0.0000	113.217	113.217	56.608	424.562	339.650	339.650

Date: 25-05-2026

07. Receiving:

Field	Heavy Condensate From	
	Bibiyana Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	4974.000	0.000
Total	**4974.000**	**0.000**

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1137.783		442.079	0.000		
KGF	1324.062		14.299		0.000	
MSTE	1180.478					
RGF	530.483	865.849				
BGF	1339.767	1163.433				
RCFP	17744.216		14042.587	2472.915	11025.428	
4000 BPD CFP	56696.151		23916.866	6876.562	8292.719	13367.627
Total	**79952.940**	**2029.282**	**38415.831**	**9349.477**	**19318.147**	**13367.627**

09. CRU Production (3000 BPD):

Light Naphtha	952.925
Heavy Naphtha*	0.000
Reformate	1933.180
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	5074.563
Heavy Naphtha	19414.695
Reformate	14772.765
Octane	6881.757
LPG	2899.741

11.Kailashtilla LPG Plant (KLPGP) stock:

NGL	115.657
LPG	486.370
SLC/MS(81)	1223.274

Note: – CRU Plant has been started at 16:00 hrs on 26-05-2023.
– RCFP 1250 BPD plant is in shutdown since 03.30 am on 14.12.2022 .
– RCFP 2500 BPD Plant is in production since 10:00 am on 28.04.2026.
– 3098.00 MS transferred from 4KCFP to 3KCRU as feed.
– 594.387 bbl Light Condensate transferred from BBGF to RCFP.
– 2350.817 bbl MS,369.426 bbl Light Napha,2553.323 bbl Reformate blended to prepare MS(RON 89) & Octane(RON 95).
– Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:
Managing Director, SGFL/GTCL [Attn. Director (Operation)]
GM(WS)/(P&D)/(NGL&LPG)/(A&F)/(LPM)/(RND/(RDM),SGFL.
DLO / ICT / Office Copy.

General Manager (Operation)

Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Ref. No.- 28.20.9153.161.34.001.18

Date: 26-05-2026
Gas in MMSCFD
Liquid in BBL
Pressure in PSIG

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1050	4.0311	6.8365	347.179	12.070	25.449	-	- Gas flow started from Syl-7 at 15.30 hrs on 04-11-2024 after completion of work over.
	8	570	0.2483		0.560				- Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022.
	9	625	0.4031		4.038				- Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	10	2050*	0.0000		0.000				From Syl-10 flow cut on 11-02-2026 due to excessive water prduction and decreased gas flow. *Shut-in pressure.
	10X	630	0.1501		34.261				- Test flow started from Syl-10X on 12-04-2026 at 12:00 hrs.
	11	1100	2.0039		0.283				- Gas flow started from Syl-11 on 30-04-2026 at 13:30 hrs.
KGF	1	1210	3.0602	3.0602	0.610	20.046	0.000	-	- After the workover of Kailashtila-01 no. well, gas production has started though the Kailashtila field process plant with a 24/64 inch choke from 10.45 am on 04-12-2025.
	5	-	0.0000		0.000				- KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	4	0	0.0000		0.000				
MSTE	2	1760	2.4968	43.1448	2.579	283.092	-	371.099	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.
	6	2365	22.1567		4.560				- After the 2nd workover of Kailastila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025.
	7	1670	6.1286		1.289				After the completion of drilling of Kailashtila-8 well, gas production has started with 24/64 inch Choke at 19.45 hrs on 24-07-2024 .
	8	3170	12.3627		7.328				
RGF	1	1230	17.2001	70.1001	8.600	12.372	21.448	-	* Shut-in pressure.
	2	1460	8.5000		1.275				- Gas flow from RP-3 has been started since 11.40 am on 15.09.2025 completion of Workover.
	3	1445	9.5000		1.900				- Gas flow started from RP-2 at 12.01 PM on 09-02-2024.
	4	1170	9.0000		17.100				- Gas flow started from RP-9 at 6.25 PM on 26-01-2024.
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	820	7.0000		21.000				
	8	1395	5.9000		241.900				
	9	1510	13.0000		0.520				
BGF	1	3105	9.3081	18.2468	301.571	279.406	51.646	-	- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2865	8.9387		13.410				- After Workover operation of Well No BB-2, Gas flow of BB-2 was started at 14:30 hrs to 21:00 dated on 07-03-2026.
		Total	141.3884	141.3884	1009.963	606.986	98.543	371.099	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			6.6250	425
KGF			3.0134	447
MSTE	43.1266	451	0.0000	425
RGF	68.7070	454		
BGF			18.1918	485
Total	111.8336		27.8302	

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P
HGF						
KGF						
MSTE	371.099					
RGF						
BGF						
RCFP						
Total	371.099	0.000	0.000	0.000	0.000	0.000

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	57.036		9.007			
4000 BPD CFP	2582.582	148.572	408.957	2799.117		815.770
KLPGP (Unit-2)	230.540				164.578	
Total	2870.158	148.572	417.964	2799.117	164.578	815.770

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	1698.249	1528.424	1160.47			56.608	113.217	198.129	113.217			
CRU										509.475	509.475	283.041
Total	1698.249	1528.424	1160.470	0.000	0.0000	56.6080	113.217	198.129	113.217	509.475	509.475	283.041

Date: 26-05-2026

07. Receiving:

Field	Heavy Condensate From	
	Bibiyana Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	2545.000	0.000
Total	2545.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1149.853		467.528	0.000		
KGF	1344.107		14.299		0.000	
MSTE	1463.570					
RGF	542.855	887.297				
BGF	1619.173	1215.078				
RCFP	17677.412		14099.623	2472.915	11034.435	
4000 BPD CFP	56072.850		21831.417	6968.525	8277.114	11779.601
Total	79869.820	2102.375	36412.867	9441.440	19311.549	11779.601

09. CRU Production (3000 BPD):

Light Naphtha	941.289
Heavy Naphtha*	0.000
Reformate	1861.394
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	5770.568
Heavy Naphtha	19414.695
Reformate	14923.588
Octane	6395.536
LPG	2899.741

11.Kailashtilla LPG Plant (KLPGP) stock:

NGL	91.404
LPG	650.948
SLC/MS(81)	1453.814

Note: – CRU Plant has been started at 16:00 hrs on 26-05-2023.
- RCFP 1250 BPD plant is in shutdown since 03:30 am on 14.12.2022 .
- RCFP 2500 BPD Plant is in recycle since 12:00 am on 25.05.2026.
- 3009.00 MS transferred from 4KCFP to 3KCRU as feed.
- 1659.032 bbl MS,245.284 bbl Light Napha,1710.571 bbl Reformate blended to prepare MS(RON 89) & Octane(RON 95).
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

Managing Director, SGFL/GTCL [Attn. Director (Operation)]
GM(WG)/(P&D)/(NGL&LPG)/(A&F)/(LPM)/(RND/(RDM),SGFL.
DLO / ICT / Office Copy.

24/5/26

General Manager (Operation)

Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Ref. No.- 28.20.9153.161.34.001.18

Date: 27-05-2026
Gas in MMSCFD
Liquid in BBL
Pressure in PSIG

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1050	3.9098	6.6823	347.191	18.467	17.995	-	- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over.
	8	560	0.2394		0.554				- Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022.
	9	640	0.3832		4.019				- Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	10	2050*	0.0000		0.000				From Syl-10 flow cut on 11-02-2026 due to excessive water prduction and decreased gas flow. *Shut-in pressure.
	10X	625	0.1499		37.751				- Test flow started from Syl-10X on 12-04-2026 at 12:00 hrs.
	11	1100	2.0000		0.270				- Gas flow started from Syl-11 on 30-04-2026 at 13:30 hrs.
KGF	1	1210	3.0576	3.0576	0.591	20.184	0.000	-	- After the workover of Kailashtila-01 no. well, gas production has started though the Kailashtila field process plant with a 24/64 inch choke from 10.45 am on 04-12-2025.
	5	-	0.0000		0.000				- KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	4	0	0.0000		0.000				
MSTE	2	1760	2.4943	43.1338	2.610	282.746	-	371.099	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.
	6	2365	22.1519		4.529				- After the 2nd workover of Kailashtila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025.
	7	1670	6.1265		1.289				After the completion of drilling of Kailashtila-8 well, gas production has started with 24/64 inch Choke at 19.45 hrs on 24-07-2024 .
	8	3170	12.3611		7.359				
RGF	1	1230	17.3240	70.2240	8.662	12.378	21.448	-	* Shut-in pressure.
	2	1460	8.5000		1.275				- Gas flow from RP-3 has been started since 11.40 am on 15.09.2025 after completion of Workover.
	3	1445	9.5000		1.900				- Gas flow started from RP-2 at 12.01 PM on 09-02-2024.
	4	1170	9.0000		17.100				- Gas flow started from RP-9 at 6.25 PM on 26-01-2024.
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	820	7.0000		21.000				
	8	1395	5.9000		241.900				
	9	1510	13.0000		0.520				
BGF	1	3105	9.3230	18.2907	299.420	280.953	52.419	-	- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2865	8.9677		13.246				- After Workover operation of Well No BB-2, Gas flow of BB-2 was started at 14:30 hrs to 21:00 dated on 07-03-2026.
		Total	141.3884	141.3884	1011.186	614.728	91.862	371.099	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			6.4680	430
KGF			3.0108	448
MSTE	43.1162	455	0.0000	439
RGF	68.8290	455		
BGF			18.2357	472
Total	111.9452		27.7145	

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF						
KGF						
MSTE	371.099					
RGF						
BGF						
RCFP						
Total	371.099	0.000	0.000	0.000	0.000	0.000

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP						
4000 BPD CFP	3290.274	18.127	176.341	1777.079		518.633
KLPGP (Unit-2)	210.621				148.329	
Total	3500.895	18.127	176.341	1777.079	148.329	518.633

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)	513.695	0.5380
Total	513.695	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD												
CRU												
Total	0.000	0.000	0.000	0.000	0.0000	0.0000	0.000	0.000	0.000	0.000	0.000	0.000

Date: 27-05-2026

07. Receiving:

Field	Heavy Condensate From	
	Bibiyana Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	3244.000	0.000
Total	**3244.000**	**0.000**

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1168.320		485.523	0.000		
KGF	1364.291		14.299		0.000	
MSTE	1746.316					
RGF	555.233	908.746				
BGF	1900.127	1267.497				
RCFP	17677.412		14099.623	2472.915	11034.435	
4000 BPD CFP	55801.866		22106.690	6986.652	8453.455	13556.680
Total	**80213.565**	**2176.243**	**36706.135**	**9459.567**	**19487.890**	**13556.680**

09. CRU Production (3000 BPD):

Light Naphtha	929.665
Heavy Naphtha*	0.000
Reformate	1880.200
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	5199.988
Heavy Naphtha	19414.695
Reformate	16008.323
Octane	6914.169
LPG	2899.741

11.Kailashtilla LPG Plant (KLPGP) stock:

NGL	103.077
LPG	285.581
SLC/MS(81)	1664.435

Note: – CRU Plant has been started at 16:00 hrs on 26-05-2023.
– RCFP 1250 BPD plant is in shutdown since 03:30 am on 14.12.2022 .
– RCFP 2500 BPD Plant is in Recycle since 12:00 am on 25.05.2026.
– 3015.00 MS transferred from 4KCFP to 3KCRU as feed.
– 0 bbl MS,1500.246 bbl Light Napha,795.466 bbl Reformate blended to prepare MS(RON 89) & Octane(RON 95).
– Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

Managing Director, SGFL/GTCL [Attn. Director (Operation)]
CM(WS)/(P&D)/(NGL&LPG)/(A&F)/(LPM)/(PND)/(RDM),SGFL.
DLO / ICT / Office Copy.

29/5/26

General Manager (Operation)

Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Ref. No.- 28.20.9153.161.34.001.18

Date: 28-05-2026
Gas in MMSCFD
Liquid in BBL
Pressure in PSIG

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1050	3.9180	7.0861	347.248	14.196	22.650	-	- Gas flow started from Syl-7 at 15.30 hrs on 04-11-2024 after completion of work over.
	8	550	0.2271		0.560				- Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022.
	9	640	0.3932		4.032				- Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	10	2050*	0.0000		0.000				From Syl-10 flow cut on 11-02-2026 due to excessive water prduction and decreased gas flow. *Shut-in pressure.
	10X	620	0.1487		55.703				- Test flow started from Syl-10X on 12-04-2026 at 12:00 hrs.
	11	1100	2.3991		0.270				- Gas flow started from Syl-11 on 30-04-2026 at 13:30 hrs.
KGF	1	1210	3.0231	3.0231	0.572	20.109	0.000	-	- After the workover of Kailashtila-01 no. well, gas production has started
	5	-	0.0000		0.000				though the Kailashtila field process plant with a 24/64 inch choke from 10.45 am on 04-12-2025.
	4	0	0.0000		0.000				- KTL-4 production stopped at 10:45 hrs on 23-07-2023.
MSTE	2	1760	2.4807	43.0271	2.579	282.129	-	364.809	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.
	6	2365	22.1192		4.560				- After the 2nd workover of Kailastila-07 well, gas production has been
	7	1670	6.1054		1.321				started though MSTE Plant with 32/64 inch size choke on 27-04-2025.
	8	3170	12.3218		7.296				- After the completion of drilling of Kailashtila-8 well, gas production has started with 24/64 inch Choke at 19.45 hrs on 24-07-2024.
RGF	1	1230	17.2690	69.6690	8.635	11.963	20.631	-	* Shut-in pressure.
	2	1460	8.5000		1.275				- Gas flow from RP-3 has been started since 11.40 am on 15.09.2025
	3	1445	9.5000		1.900				completion of Workover.
	4	1170	9.0000		17.100				- Gas flow started from RP-2 at 12.01 PM on 09-02-2024.
	5	-	0.0000		0.000				- Gas flow started from RP-9 at 6.25 PM on 26-01-2024.
	6	870*	0.0000		0.000				
	7	850	6.5000		19.500				
	8	1395	5.9000		241.900				
	9	1510	13.0000		0.520				
BGF	1	3105	9.3243	18.3305	302.968	282.532	53.960	-	- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2865	9.0062		13.850				- After Workover operation of Well No BB-2, Gas flow of BB-2
		Total	141.1358	141.1358	1031.789	610.929	97.241	364.809	was started at 14:30 hrs to 21:00 dated on 07-03-2026.

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			6.8710	430
KGF			2.9763	451
MSTE	42.9967	513	0.0000	423
RGF	68.2750	537		
BGF			18.2755	488
Total	111.2717		28.1228	

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P
HGF						
KGF						
MSTE	364.809					
RGF						
BGF						
RCFP						
Total	364.809	0.000	0.000	0.000	0.000	0.000

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP						
4000 BPD CFP	3512.608	12.957	175.511	2938.285		810.360
KLPGP (Unit-2)	214.042				156.855	
Total	3726.650	12.957	175.511	2938.285	156.855	810.360

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD												
CRU												
Total	0.000	0.000	0.000	0.000	0.0000	0.0000	0.000	0.000	0.000	0.000	0.000	0.000

Date: 28-05-2026

07. Receiving:

Field	Heavy Condensate From	
	Bibiyana Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	7328.000	0.000
Total	7328.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1182.516		508.173	0.000		
KGF	1384.400		14.299		0.000	
MSTE	2028.445					
RGF	567.196	929.376				
BGF	2182.659	1321.458				
RCFP	17677.412		14099.623	2472.915	11034.435	
4000 BPD CFP	59398.581		22549.298	6999.609	8628.966	16494.965
Total	84421.209	2250.834	37171.393	9472.524	19663.401	16494.965

09. CRU Production (3000 BPD):

Light Naphtha	968.415
Heavy Naphtha*	0.000
Reformate	1893.304
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	3773.698
Heavy Naphtha	19414.695
Reformate	16547.687
Octane	7724.529
LPG	2899.741

11.Kailashtilla LPG Plant (KLPGP) stock:

NGL	96.920
LPG	442.436
SLC/MS(81)	1878.477

Note: – CRU Plant has been started at 16:00 hrs on 26-05-2023.
- RCFP 1250 BPD plant is in shutdown since 03:30 am on 14.12.2022 .
- RCFP 2500 BPD Plant is in Recycle since 12:00 am on 25.05.2026.
- 3070.00 MS transferred from 4KCFP to 3KCRU as feed.
- 0 bbl MS,2394.705 bbl Light Napha,1353.940 bbl Reformate blended to prepare MS(RON 89) & Octane(RON 95).
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

Managing Director, SGFL/GTCL [Attn. Director (Operation)]
GM(WS)/(P&DV)(NGL&LPG)/(A&F)/(LPM)/(RND)/(RDM),SGFL.
DLO / ICT / Office Copy.

26/05/26

General Manager (Operation)

Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Ref. No.- 28.20.9153.161.34.001.18

Date: 29-05-2026
Gas in MMSCFD
Liquid in BBL
Pressure in PSIG

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1050	4.1374	6.9279	347.298	16.335	20.788	-	- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over.
	8	550	0.2369		0.547				- Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022.
	9	660	0.4032		4.019				- Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	10	2050*	0.0000		0.000				From Syl-10 flow cut on 11-02-2026 due to excessive water prduction and decreased gas flow. *Shut-in pressure.
	10X	650	0.1485		56.470				- Test flow started from Syl-10X on 12-04-2026 at 12:00 hrs.
	11	1100	2.0019		0.264				- Gas flow started from Syl-11 on 30-04-2026 at 13:30 hrs.
KGF	1	1210	2.9840	2.9840	0.560	19.649	0.000	-	- After the workover of Kailashtila-01 no. well, gas production has started though the Kailashtila field process plant with a 24/64 inch choke from 10.45 am on 04-12-2025.
	5	-	0.0000		0.000				- KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	4	0	0.0000		0.000				
MSTE	2	1760	2.4851	42.9448	2.547	281.758	-	358.519	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.
	6	2365	22.0515		4.529				- After the 2nd workover of Kailastila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025
	7	1670	6.1057		1.258				After the completion of drilling of Kailashtila-8 well, gas production has started with 24/64 inch Choke at 19.45 hrs on 24-07-2024
	8	3170	12.3025		7.328				
RGF	1	1230	17.2270	69.4270	8.614	11.548	20.624	-	* Shut-in pressure.
	2	1460	8.5000		1.275				- Gas flow from RP-3 has been started since 11.40 am on 15.09.2025 completion of Workover.
	3	1445	9.5000		1.900				- Gas flow started from RP-2 at 12.01 PM on 09-02-2024.
	4	1170	9.0000		17.100				- Gas flow started from RP-9 at 6.25 PM on 26-01-2024.
	5	*	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	880	6.3000		18.900				
	8	1395	5.9000		241.900				
	9	1510	13.0000		0.520				
BGF	1	3105	9.3238	18.2462	306.622	281.721	56.445	-	- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2865	8.9224		14.058				- After Workover operation of Well No BB-2, Gas flow of BB-2 was started at 14:30 hrs to 21:00 dated on 07-03-2026.
		Total	140.5299	140.5299	1035.709	611.011	97.857	358.519	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			6.7110	435
KGF			2.9372	452
MSTE	42.9050	521	0.0000	428
RGF	68.0320	557		
BGF			18.1912	483
Total	110.9370		27.8394	

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF						
KGF						
MSTE	358.519					
RGF						
BGF						
RCFP						
Total	358.519	0.000	0.000	0.000	0.000	0.000

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP						
4000 BPD CFP	3591.450	28.493	158.302			
KLPGP (Unit-2)	207.256				152.603	
Total	3798.706	28.493	158.302	0.000	152.603	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD												
CRU												
Total	0.000	0.000	0.000	0.000	0.0000	0.0000	0.000	0.000	0.000	0.000	0.000	0.000

Date: 29-05-2026

07. Receiving:

Field	Heavy Condensate From	
	Bibiyana Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	7489.000	0.000
Total	**7489.000**	**0.000**

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1198.850		528.960	0.000		
KGF	1404.049		14.299		0.000	
MSTE	2310.203					
RGF	578.744	950.000				
BGF	2464.379	1377.903				
RCFP	17677.412		14099.623	2472.915	11034.435	
4000 BPD CFP	63078.491		23064.748	7028.102	8787.268	16494.965
Total	**88712.128**	**2327.903**	**37707.630**	**9501.017**	**19821.703**	**16494.965**

09. CRU Production (3000 BPD):

Light Naphtha	988.689
Heavy Naphtha*	0.000
Reformate	1878.968
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	4762.387
Heavy Naphtha	19414.695
Reformate	18426.654
Octane	7724.529
LPG	2899.741

11.Kailashtilla LPG Plant (KLPGP) stock:

NGL	95.259
LPG	595.039
SLC/MS(81)	2085.733

Note: – CRU Plant has been started at 16:00 hrs on 26-05-2023.
– RCFP 1250 BPD plant is in shutdown since 03:30 am on 14.12.2022 .
– RCFP 2500 BPD Plant is in Recycle since 12:00 am on 25.05.2026.
– 3076.00 MS transferred from 4KCFP to 3KCRU as feed.
– Due to Sales Line (N-S Pipeline) Pressure is high. Gas and Condensate Production of RGF is a bit low.
– 0 bbl MS,0 bbl Light Napha,0 bbl Reformate blended to prepare MS(RON 89) & Octane(RON 95).
– Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

Managing Director, SGFL/GTCL [Attn. Director (Operation)]
GM(WS)/(P&D)/(NGL&LPG)/(A&F)/(LPM)/(RND/(RDM),SGFL.
DLO / ICT / Office Copy.

20/5/26

General Manager (Operation)

Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Ref. No.- 28.20.9153.161.34.001.18

Date: 30-05-2026
Gas in MMSCFD
Liquid in BBL
Pressure in PSIG

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1050	4.0029	6.7427	347.323	9.938	24.820	-	- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. From Syl-10 flow cut on 11-02-2026 due to excessive water prduction and decreased gas flow. *Shut-in pressure. - Test flow started from Syl-10X on 12-04-2026 at 12:00 hrs. - Gas flow started from Syl-11 on 30-04-2026 at 13:30 hrs.
	8	560	0.2268		0.547				
	9	650	0.3733		4.000				
	10	2050*	0.0000		0.000				
	10X	660	0.1486		60.866				
	11	1100	1.9911		0.258				
KGF	1	1210	2.9689	2.9689	0.541	19.555	0.000	-	- After the workover of Kailashtila-01 no. well, gas production has started though the Kailashtila field process plant with a 24/64 inch choke from 10.45 am on 04-12-2025. - KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	5	-	0.0000		0.000				
	4	0	0.0000		0.000				
MSTE	2	1760	2.4860	43.0365	2.579	282.532	-	352.229	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kailastila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025. After the completion of drilling of Kailashtila-8 well, gas production has started with 24/64 inch Choke at 19.45 hrs on 24-07-2024.
	6	2365	22.1396		4.560				
	7	1670	6.1067		1.321				
	8	3170	12.3042		7.296				
RGF	1	1230	17.2161	69.5161	8.608	11.963	21.033	-	* Shut-in pressure. - Gas flow from RP-3 has been started since 11.40 am on 15.09.2025 completion of Workover. - Gas flow started from RP-2 at 12.01 PM on 09-02-2024. - Gas flow started from RP-9 at 6.25 PM on 26-01-2024.
	2	1460	8.5000		1.275				
	3	1445	9.5000		1.900				
	4	1170	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	870	6.4000		19.200				
	8	1395	5.9000		241.900				
	9	1510	13.0000		0.520				
BGF	1	3105	9.3220	18.2455	302.892	280.941	55.495	-	- Gas flow started from BB-1 at 06:00 PM on 28-11-2022. - After Workover operation of Well No BB-2, Gas flow of BB-2 was started at 14:30 hrs to 21:00 dated on 07-03-2026.
	2	2865	8.9235		13.938				
		Total	140.5097	140.5097	1036.624	604.929	101.348	352.229	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			6.5290	425
KGF			2.9221	449
MSTE	42.9977	512	0.0000	435
RGF	68.1250	547		
BGF			18.1905	479
Total	111.1227		27.6416	

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF						
KGF						
MSTE	352.229					
RGF						
BGF						
RCFP						
Total	352.229	0.000	0.000	0.000	0.000	0.000

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP						
4000 BPD CFP	3665.435	76.402	164.038	2133.441		821.166
KLPGP (Unit-2)	210.621				141.253	
Total	3876.056	76.402	164.038	2133.441	141.253	821.166

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD												
CRU												
Total	0.000	0.000	0.000	0.000	0.0000	0.0000	0.000	0.000	0.000	0.000	0.000	0.000

Date: 30-05-2026

07. Receiving:

Field	Heavy Condensate From	
	Bibiyana Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	5357.000	0.000
Total	**5357.000**	**0.000**

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1208.788		553.780	0.000		
KGF	1423.604		14.299		0.000	
MSTE	2592.735					
RGF	590.708	971.034				
BGF	2745.320	1433.398				
RCFP	17677.412		14099.623	2472.915	11034.435	
4000 BPD CFP	64496.743		23634.183	7104.505	8951.306	18628.406
Total	**90735.310**	**2404.432**	**38301.885**	**9577.420**	**19985.741**	**18628.406**

09. CRU Production (3000 BPD):

Light Naphtha	968.261
Heavy Naphtha*	0.000
Reformate	1918.950
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	3949.831
Heavy Naphtha	19414.695
Reformate	19171.814
Octane	8545.695
LPG	2899.741

11.Kailashtilla LPG Plant (KLPGP) stock:

NGL	95.259
LPG	736.292
SLC/MS(81)	2296.353

Note:
- CRU Plant has been started at 16:00 hrs on 26-05-2023.
- RCFP 1250 BPD plant is in shutdown since 03:30 am on 14.12.2022 .
- RCFP 2500 BPD Plant is in Recycle since 12:00 am on 25.05.2026.
- 3096.00 MS transferred from 4KCFP to 3KCRU as feed.
- Due to Low Gas demand on eid-ul-Adha vacation, Sales Line (n-S Pipeline) Pressure of MSTE is high .Hence Gas Production is a bit low.
- Due to Sales Line (N-S Pipeline) Pressure is high. Gas and Condensate Production of RGF is a bit low.
- 0 bbl MS,1780.817 bbl Light Napha,1173.790 bbl Reformate blended to prepare MS(RON 89) & Octane(RON 95).
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

Managing Director, SGFL/GTCL [Attn. Director (Operation)]
GM(WS)/(P&D)/(NGL&LPG)/(A&F)/(LPM)/(RND/(RDM),SGFL.
DLO / ICT / Office Copy.

General Manager (Operation)

Ref. No.- 28.20.9153.161.34.001.18

Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 31-05-2026
Gas in MMSCFD
Liquid in BBL
Pressure in PSIG

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1050	3.8405	6.5501	347.355	12.070	22.964	-	- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. - From Syl-10 flow cut on 11-02-2026 due to excessive water prduction and decreased gas flow. *Shut-in pressure. - Test flow started from Syl-10X on 12-04-2026 at 12:00 hrs. - Gas flow started from Syl-11 on 30-04-2026 at 13:30 hrs.
	8	550	0.2161		0.554				
	9	660	0.3622		3.988				
	10	2050*	0.0000		0.000				
	10X	670	0.1471		63.445				
	11	1095	1.9842		0.252				
KGF	1	1210	2.9816	2.9816	0.528	20.046	0.000	-	- After the workover of Kailashtila-01 no. well, gas production has started though the Kailashtila field process plant with a 24/64 inch choke from 10.45 am on 04-12-2025. - KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	5	-	0.0000		0.000				
	4	0	0.0000		0.000				
MSTE	2	1760	2.4842	42.9682	2.610	282.098	-	358.519	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kailastilla-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025. - After the completion of drilling of Kailashtila-8 well, gas production has started with 24/64 inch Choke at 19.45 hrs on 24-07-2024.
	6	2365	22.0781		4.529				
	7	1670	6.1043		1.258				
	8	3170	12.3016		7.328				
RGF	1	1230	17.2026	69.5026	8.601	11.548	21.039	-	* Shut-in pressure. - Gas flow from RP-3 has been started since 11.40 am on 15.09.2025 after completion of Workover. - Gas flow started from RP-2 at 12.01 PM on 09-02-2024. - Gas flow started from RP-9 at 6.25 PM on 26-01-2024.
	2	1460	8.5000		1.275				
	3	1445	9.5000		1.900				
	4	1170	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	870	6.4000		19.200				
	8	1395	5.9000		241.900				
	9	1510	13.0000		0.520				
BGF	1	3105	9.3140	18.2282	306.352	279.739	54.734	-	- Gas flow started from BB-1 at 06:00 PM on 28-11-2022. - After Workover operation of Well No BB-2, Gas flow of BB-2 was started at 14:30 hrs to 21:00 dated on 07-03-2026.
	2	2865	8.9142		14.645				
		Total	140.2307	140.2307	1043.340	605.501	98.737	358.519	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			6.3390	460
KGF			2.9348	485
MSTE	42.9290	518	0.0000	476
RGF	68.1200	569		
BGF			18.1732	515
Total	111.0490		27.4470	

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF						
KGF						
MSTE	358.519					
RGF						
BGF						
RCFP						
Total	358.519	0.000	0.000	0.000	0.000	0.000

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP						
4000 BPD CFP	3664.811	38.852	186.304	1945.470		554.220
KLPGP (Unit-2)	212.130				142.117	
Total	3876.941	38.852	186.304	1945.470	142.117	554.220

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	1330.295	1273.687	1245.382				113.217	113.217	226.433			
CRU										396.258	339.650	339.650
Total	1330.295	1273.687	1245.382	0.000	0.0000	0.0000	113.217	113.217	226.433	396.258	339.650	339.650

Date: 31-05-2026

07. Receiving:

Field	Heavy Condensate From	
	Bibiyana Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	0.000	0.000
Total	**0.000**	**0.000**

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1220.859		576.744	0.000		
KGF	1443.650		14.299		0.000	
MSTE	2874.833					
RGF	602.256	992.073				
BGF	3025.059	1488.131				
RCFP	17677.412		10612.502	2472.915	11033.542	
4000 BPD CFP	60575.725		27743.235	7143.357	8684.744	16724.512
Total	**87419.794**	**2480.204**	**38946.780**	**9616.272**	**19718.286**	**16724.512**

09. CRU Production (3000 BPD):

Light Naphtha	979.810
Heavy Naphtha*	0.000
Reformate	1856.328
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	3176.568
Heavy Naphtha	19414.695
Reformate	20281.526
Octane	8024.358
LPG	2899.741

11.Kailashtilla LPG Plant (KLPGP) stock:

NGL	99.146
LPG	878.409
SLC/MS(81)	2508.483

Note: – CRU Plant has been started at 16:00 hrs on 26-05-2023.
– RCFP 1250 BPD plant is in shutdown since 03:30 am on 14.12.2022 .
– RCFP 2500 BPD Plant is in Recycle since 12:00 am on 25.05.2026.
– 3042.00 MS transferred from 4KCFP to 3KCRU as feed.
3486.241 bbl MS transferred from RCFP to 4KCFP.
– From 27/05/2026 at 20:30 hrs, the entire gas from Kailashtila MSTE plant is being supplied to the North-South Pipeline through compressors.
– Due to Sales Line (N-S Pipeline) Pressure is high. Gas and Condensate Production of RGF is a bit low.
– 0 bbl MS,1753.073 bbl Light Napha,746.458 bbl Reformate blended to prepare MS(RON 89) & Octane(RON 95).
– Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:
Managing Director, SGFL/GTCL [Attn. Director (Operation)]
GM(WS)/(P&D)/(NGL&LPG)/(A&F)/(LPM)/(RND/(RDM),SGFL.
DLO / ICT / Office Copy.

31/5/26

General Manager (Operation)

31.05.26