



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 01-04-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1125	5.5354	6.8679	486.737	4.969	22.656		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over.
	8	575	0.3269		23.492				- Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022.
	9	600	1.0056		25.279				- Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	10	0	0.0000		0.000				- Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
KGF	1	1280	3.3082	3.3082	0.748	24.706	0.000		- After the workover of Kailashilla-01 no. well, gas production has started though the Kailashilla field process plant with a 24/64 inch choke from 10:45 am on 04-12-2025.
	5	-	0.0000		0.000				- KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	4	0	0.0000		0.000				- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.
MSTE	2	1770	2.7135	43.3334	2.516	288.677		364.809	- After the 2nd workover of Kailashilla-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025.
	6	2380	22.1988		4.529				- After the completion of drilling of Kailashilla-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	7	1675	6.0725		1.289				
	8	3210	12.3486		7.328				
RGF	1	1230	17.3948	70.2948	8.697	10.315	21.448		- Shut-in pressure.
	2	1470	8.5000		1.275				- Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 completion of Workover.
	3	1445	9.5000		1.900				- Gas flow started from RP-2 at 12:01 PM on 09-02-2024.
	4	1170	9.0000		17.100				- Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	820	7.0000		21.000				
	8	1405	5.9000		230.100				
	9	1520	13.0000		0.520				
BGF	1	3130	9.1796	17.2212	297.489	289.495	65.282		- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	3000	8.0416		15.177				- After Workover operation of Well No BB-2, Gas flow of BB-2 was started at 14:30 hrs to 21:00 dated on 07-03-2026.
Total			141.0255	141.0255	1145.176	618.162	109.386	364.809	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			6.6280	435
KGF			3.2614	455
MSTE	43.3160	454	0.0000	428
RGF	68.9170	455		
BGF			17.1662	499
Total	112.2330		27.0556	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	684.457		412.228			
4000 BPD CFP	3194.861	19.429	129.809	3332.656		713.950
KLPGP (Unit-2)	226.131				156.090	
Total	4105.449	19.429	542.037	3332.656	156.090	713.950

03. Sales (Condensate):

Field	NGL	Condensate				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	364.809					
RGF						
BGF						
RCFP						
Total	364.809	0.000	0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)	571.442	0.5380
Total	571.442	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	1188.774	1188.774	1217.078				56.608	113.217	56.608			
CRU										367.954	254.737	283.041
Total	1188.774	1188.774	1217.078	0.000	0.0000	0.0000	56.608	113.217	56.608	367.954	254.737	283.041

Receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	1946.000	0.000
4000 BPD CFP	0.000	0.000
Total	1946.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	858.716		471.874	0.000		
KGF	2652.526		12.264		0.000	
MSTE	2358.182					
RGF	1048.178	1059.726				
BGF	1948.741	167.120				
RCFP	12643.312		9282.006	2210.120	7483.233	
4000 BPD CFP	28608.612		45294.605	9285.440	5921.442	12732.954
Total	50118.267	1226.846	55060.749	11495.560	13404.675	12732.954

09. CRU Production (3000 BPD):

Light Naphtha	1043.420
Heavy Naphtha*	0.000
Reformate	1857.012
LPG	17.574

10. CRU Stock (3000 BPD):

Light Naphtha	5356.535
Heavy Naphtha	19009.808
Reformate	12491.337
Octane	6987.105
LPG	3623.201

11. Kailashtila LPG Plant (KLPGP) stock:

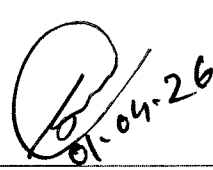
NGL	85.441
LPG	509.790
SLC/MS(81)	2557.255

Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.

- RCFP 1250 BPD plant is in shutdown since 03:30 am on 14.12.2022 .
- RCFP 2500 BPD Plant is in production since 05:00 pm on 14.03.2026.
- 3132.00 MS transferred from 4KCFP to 3KCRU as feed.
- 339.650 bbl Heavy Condensate transferred from BBGF to RCFP.
- 679.300 bbl MS(81) transferred from KLPGP.to RCFP.
- 1898.360 bbl MS, 269.547 bbl Light Napha, 1878.699 bbl Reformate blended to prepare MS (RON 89) & Octane(RON 95) .
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM(WS)/(P&D)/(NGL&LPG)/(A&F)/(LPM)/(RND)/(RDM), SGFL.
- # DLO / ICT / Office Copy.


01-04-26
Deputy General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 02-04-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1125	5.7486	7.1053	485.951	2.843	20.782		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. - Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
	8	585	0.3534		23.436				
	9	600	1.0033		25.241				
	10	0	0.0000		0.000				
KGF	1	1280	3.3042	3.3042	0.780	23.285	0.000		- After the workover of Kailashilla-01 no. well, gas production has started through the Kailashilla field process plant with a 24/64 inch choke from 10:45 am on 04-12-2025. - KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	5	-	0.0000		0.000				
	4	0	0.0000		0.000				
MSTE	2	1770	2.6914	43.2789	2.579	287.400		377.389	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kailashilla-07 well, gas production has been started through MSTE Plant with 32/64 inch size choke on 27-04-2025. - After the completion of drilling of Kailashilla-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	6	2370	22.1955		4.560				
	7	1675	6.0607		1.258				
	8	3210	12.3313		7.296				
RGF	1	1230	17.3275	70.2275	8.664	10.309	21.448		- Shut-in pressure. - Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 completion of Workover. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1470	8.5000		1.275				
	3	1445	9.5000		1.900				
	4	1170	9.0000		17.100				
	5	-	0.0000		-0.000				
	6	870*	0.0000		0.000				
	7	820	7.0000		21.000				
	8	1400	5.9000		233.050				
	9	1520	13.0000		0.520				
BGF	1	3130	9.3145	17.9539	315.465	297.238	69.502		- Gas flow started from BB-1 at 06:00 PM on 28-11-2022. - After Workover operation of Well No BB-2, Gas flow of BB-2 was started at 14:30 hrs to 21:00 dated on 07-03-2026.
	2	3000	8.6394		16.473				
Total			141.8698	141.8698	1166.548	621.075	111.732	377.389	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			6.8620	430
KGF			3.2574	455
MSTE	43.2616	458	0.0000	450
RGF	68.8490	454		
BGF			17.8989	511
Total	112.1106		28.0183	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	624.603	233.094	337.518			
4000 BPD CFP	3099.603	34.890	181.719	2933.266		741.311
KLPGP (Unit-2)	215.470				159.741	
Total	3939.676	267.984	519.237	2933.266	159.741	741.311

03. Sales (Condensate):

Field	NGL	Condensate					
		Heavy					
		KLPGP	SRL	ARL	SPL	CVO	Partex P
HGF							
KGF							
MSTE	377.389						
RGF							
BGF							
RCFP							
Total	377.389	0.000	0.000	0.000	0.000	0.000	

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU	183.996	0.5710
KLPGP (Unit-2)		
Total	183.996	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	1103.862	1188.774	1132.166					141.521	56.608			
CRU										254.737	254.737	226.433
Total	1103.862	1188.774	1132.166	0.000	0.0000	0.0000	0.000	141.521	56.608	254.737	254.737	226.433

Receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	2492.000	0.000
4000 BPD CFP	0.000	0.000
Total	2492.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	861.559		492.656	0.000		
KGF	2675.811		12.264		0.000	
MSTE	2645.582					
RGF	1058.487	1081.174				
BGF	1906.328	236.623				
RCFP	14263.171		10414.272	2443.214	7820.750	
4000 BPD CFP	25263.125		45289.209	9317.813	5905.031	12241.418
Total	48674.063	1317.797	56208.401	11761.027	13725.781	12241.418

09. CRU Production (3000 BPD):

Light Naphtha	1011.711
Heavy Naphtha*	0.000
Reformate	1864.556
LPG	16.882

10. CRU Stock (3000 BPD):

Light Naphtha	4029.492
Heavy Naphtha	19009.808
Reformate	13020.071
Octane	6992.508
LPG	3456.087

11. Kailashilla LPG Plant (KLPGP) stock:

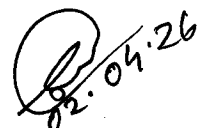
NGL	87.057
LPG	669.531
SLC/MS(81)	2263.250

Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.

- RCFP 1250 BPD plant is in shutdown since 03:30 am on 14.12.2022.
- RCFP 2500 BPD Plant is in production since 05:00 pm on 14.03.2026.
- 3105.00 MS transferred from 4KCFP to 3KCRU as feed.
- 339.560 bbl Heavy Condensate transferred from BBGF to RCFP.
- 509.475 bbl MS(81) transferred from KLPGP.to RCFP.
- 2.516 bbl SKO sales to Central Store,Head Office,Sylhet.
- 0 bbl MS, 2338.754 bbl Light Napha, 1335.822 bbl Reformate blended to prepare MS (RON 89) & Octane(ROn 95).
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM(WS)/(P&D)/(NGL&LPG)/(A&F)/(LPM)/(RND)/(RDM),SGFL.
- # DLO / ICT / Office Copy.


 Deputy General Manager (Operation)



Syghet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 03-04-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1125	5.6553	6.9933	485.479	5.680	22.341		Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. Gas flow started from Sythet-8 at 08:00 AM on 09-01-2022. Gas flow started from Sythet-9 at 10:30 AM on 03-09-2021. Gas flow started from Sythet-10 at 8:00 PM on 27-04-2025.
	8	771	0.3351		23.404				
	9	600	1.0029		25.216				
	10	0	0.0000		0.000				
KGF	1	1280	3.2961	3.2961	0.830	23.505	0.000		After the workover of Kailashilla-01 no. well, gas production has started though the Kailashilla field process plant with a 24/64 inch choke from 10:45 am on 04-12-2025. KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	5	-	0.0000		0.000				
	4	0	0.0000		0.000				
MSTE	2	1770	2.6893	43.2732	2.610	287.143		377.389	Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. After the 2nd workover of Kailashilla-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025. After the completion of drilling of Kailashilla-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	6	2370	22.1942		4.529				
	7	1675	6.0596		1.289				
RGF	8	3210	12.3301	70.1917	7.328	10.315	21.448		Shut-in pressure. Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 completion of Workover. Gas flow started from RP-2 at 12:01 PM on 09-02-2024. Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	1	1230	17.2917		8.646				
	2	1470	8.5000		1.275				
	3	1445	9.5000		1.900				
	4	1170	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	820	7.0000		21.000				
	8	1400	5.9000		233.050				
BGF	9	1520	13.0000		0.520				
	1	3130	9.3309	18.1778	315.465	301.030	71.817		Gas flow started from BB-1 at 06:00 PM on 28-11-2022. After Workover operation of Well No BB-2, Gas flow of BB-2 was started at 14:30 hrs to 21:00 dated on 07-03-2026.
	2	3000	8.8469		20.656				
Total			141.9321	141.9321	1170.297	627.673	115.606	377.389	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			6.7500	435
KGF			3.2483	453
MSTE	43.2550	454	0.0000	442
RGF	68.8170	454		
BGF			18.1228	505
Total	112.0720		28.1221	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	879.831	22.499	135.023			
4000 BPD CFP	3065.024	170.957	150.106	2953.676		853.345
KLPGP (Unit-2)	209.306				158.189	
Total	4154.161	193.456	285.129	2953.676	158.189	853.345

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
HGF	KLPGP	SRL	ARL	SPL	CVO	Parbes P.
KGF						
MSTE	377.389					
RGF						
BGF						
RCFP						
Total	377.389	0.000	0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)	548.056	0.5380
Total	548.056	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	934.037	1103.862	594.387									
CRU										254.737	254.737	254.737
Total	934.037	1103.862	594.387	0.000	0.0000	0.0000	0.000	0.000	0.000	254.737	254.737	254.737

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07. Receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	4215.000	0.000
Total	4215.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	867.239		514.997	0.000		
KGF	2699.316		12.264		0.000	
MSTE	2932.725					
RGF	1068.802	1102.623				
BGF	2207.359	308.440				
RCFP	13212.433		8082.822	2465.713	7955.774	
4000 BPD CFP	26062.667		46699.397	9488.770	6055.138	12562.808
Total	49050.541	1411.063	55309.480	11954.483	14010.912	12562.808

09. CRU Production (3000 BPD):

Light Naphtha	1067.202
Heavy Naphtha*	0.000
Reformate	1873.587
LPG	8.020

10. CRU Stock (3000 BPD):

Light Naphtha	4773.130
Heavy Naphtha	19009.808
Reformate	13111.280
Octane	7081.641
LPG	3464.107

11. Kailashnalla LPG Plant (KLPGP) stock:

NGL	96.920
LPG	279.664
SLC/MS(81)	2472.556

Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.

- RCFP 1250 BPD plant is in shutdown since 03:30 am on 14.12.2022 .
- RCFP 2500 BPD Plant is in production since 05:00 pm on 14.03.2026.
- 3164.00 MS transferred from 4KCFP to 3KCRU as feed.
- 3210.244 bbl MS transferred from RCFP to 4KCFP.
- 1701.079 bbl MS, 323.564 bbl Light Napha, 1782.378 bbl Reformate blended to prepare MS (RON 89) & Octane(RON 95) .
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM(WS)/(P&D)/(NGL&LPG)/(A&F)/(LPM)/(RND)/(RDM), SGFL.
- # DLO / ICT / Office Copy.

Handwritten signature
03/04/2026
General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 04-04-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1125	5.2094	6.5368	485.460	2.843	17.995		Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over.
	8	570	0.3249		23.379				Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022.
	9	600	1.0025		25.184				Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	10	0	0.0000		0.000				Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
KGF	1	1260	3.2419	3.2419	0.881	22.115	0.000		After the workover of Kailashilla-01 no. well, gas production has started though the Kailashilla field process plant with a 24/64 inch choke from 10:45 am on 04-12-2025.
	5	-	0.0000		0.000				KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	4	0	0.0000		0.000				Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.
MSTE	2	1770	2.6897	43.3021	2.579	288.822	-	364.809	After the 2nd workover of Kailashilla-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025.
	6	2370	22.2137		4.497				After the completion of drilling of Kailashilla-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	7	1675	6.0612		1.258				
	8	3210	12.3375		7.359				
RGF	1	1230	17.2941	70.1941	8.647	10.309	21.455		Shut-in pressure.
	2	1470	8.5000		1.275				Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 completion of Workover.
	3	1445	9.5000		1.900				Gas flow started from RP-2 at 12:01 PM on 09-02-2024.
	4	1170	9.0000		17.100				Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	820	7.0000		21.000				
	8	1400	5.9000		233.050				
	9	1520	13.0000		0.520				
BGF	1	3130	9.2552	18.0705	306.955	297.143	67.181		Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	3000	8.8153		17.278				After Workover operation of Well No BB-2, Gas flow of BB-2 was started at 14:30 hrs to 21:00 dated on 07-03-2026.
Total			141.3454	141.3454	1158.322	621.232	106.631	364.809	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			6.2910	520
KGF			3.1951	547
MSTE	43.2847	468	0.0000	530
RGF	68.8270	454		
BGF			18.0155	595
Total	112.1117		27.5016	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP						
4000 BPD CFP	3096.897	98.052	169.762	2155.883		1620.846
KLPGP (Unit-2)	202.085				159.945	
Total	3298.982	98.052	169.762	2155.883	159.945	1620.846

03. Sales (Condensate):

Field	NGL	Condensate					
		Heavy					
		KLPGP	SRL	ARL	SPL	CVO	Product P.
HGF							
KGF							
MSTE	364.809						
RGF							
BGF							
RCFP							
Total	364.809	0.000	0.000	0.000	0.000	0.000	

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	1103.862	1103.862	990.645	56.608					56.608			
CRU										254.737	169.825	169.825
Total	1103.862	1103.862	990.645	56.608	0.0000	0.0000	0.000	0.000	56.608	254.737	169.825	169.825

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07. Receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jadialabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	5234.000	0.000
Total	5234.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	870.082		532.992	0.000		
KGF	2721.431		12.264		0.000	
MSTE	3221.547					
RGF	1079.111	1124.077				
BGF	2504.502	375.621				
RCFP	13212.433		6708.165	2465.713	7955.774	
4000 BPD CFP	27902.222		48042.743	9530.214	6168.291	11520.323
Total	51511.328	1499.698	55296.164	11995.927	14124.065	11520.323

09. CRU Production (3000 BPD):

Light Naphtha	1023.990
Heavy Naphtha*	0.000
Reformate	1880.324
LPG	8.347

10. CRU Stock (3000 BPD):

Light Naphtha	3751.891
Heavy Naphtha	19009.808
Reformate	13260.103
Octane	8108.100
LPG	3472.453

11. Kailashulla LPG Plant (KLPGP) stock:

NGL	99.146
LPG	439.609
SLC/MS(81)	2674.641

Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.

- RCFP 1250 BPD plant is in shutdown since 03:30 am on 14.12.2022 .
- RCFP 2500 BPD Plant is in Recycle since 08:00 am on 03.04.2026.
- 3127.00 MS transferred from 4KCFP to 3KCRU as feed.
- 1373.449 bbl MS transferred from RCFP to 4KCFP.
- 0 bbl MS, 2045.229 bbl Light Napha, 1731.501 bbl Reformate blended to prepare MS (RON 89) & Octane(RON 95) .
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM(WS)/(P&D)/(NGL&LPG)/(A&F)/(LPM)/(RND/(RDM),SGFL.
- # DLO / ICT / Office Copy.

Adangidax
04/04/2026
General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 05-04-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1125	5.1605	6.4759	485.504	4.258	18.618		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over.
	8	565	0.3128		23.367				- Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022.
	9	600	1.0026		25.103				- Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021
	10	0	0.0000		0.000				- Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025
KGF	1	1280	3.2182	3.2182	0.912	22.379	0.000		- After the workover of Kailashilla-01 no. well, gas production has started though the Kailashilla field process plant with a 24/64 inch choke from 10:45 am on 04-12-2025.
	5	-	0.0000		0.000				- KTL-4 production stopped at 10:45 hrs on 23-07-2023
	4	0	0.0000		0.000				- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.
MSTE	2	1770	2.6894	43.3022	2.610	289.048		371.099	- After the 2nd workover of Kailashilla-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025.
	6	2370	22.2129		4.529				- After the completion of drilling of Kailashilla-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	7	1675	6.0617		1.321				- Shut-in pressure.
	8	3210	12.3382		7.296				- Gas flow from RP-3 has been started since 11:40 am on 15.09.2025 completion of Workover.
RGF	1	1230	17.3264	70.2264	8.663	10.315	21.448		- Gas flow started from RP-2 at 12:01 PM on 09-02-2024.
	2	1470	8.5000		1.275				- Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	3	1445	9.5000		1.900				
	4	1170	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	820	7.0000		21.000				
	8	1400	5.9000		233.050				
	9	1520	13.0000		0.520				
BGF	1	3130	9.2095	17.3938	300.722	285.570	53.979		- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	3000	8.1843		11.944				- After Workover operation of Well No BB-2, Gas flow of BB-2 was started at 14:30 hrs to 21:00 dated on 07-03-2026.
Total			140.6165	140.6165	1146.816	611.570	94.045	371.099	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			6.2300	520
KGF			3.1713	541
MSTE	43.2852	476	0.0000	452
RGF	68.8610	455		
BGF			17.3388	598
Total	112.1462		26.7401	

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	371.099					
RGF						
BGF						
RCFP						
Total	371.099	0.000	0.000	0.000	0.000	0.000

04. Sales (LPG):

Field	Product					
	MS (RON88) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP						
4000 BPD CFP	3100.194	66.049	156.641	2977.338		922.288
KLPGP (Unit-2)	213.721				158.659	
Total	3313.915	66.049	156.641	2977.338	158.659	922.288

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

05. Fractionation:

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	849.124	1103.862	1018.949						56.608			
CRU										226.433	254.737	254.737
Total	849.124	1103.862	1018.949	0.000	0.0000	0.0000	0.000	0.000	56.608	226.433	254.737	254.737

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Receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	6479.000	0.000
Total	6479.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	874.340	551.610	551.610	0.000		
KGF	2743.810		12.264		0.000	
MSTE	3510.595					
RGF	1089.427	1145.525				
BGF	2790.072	429.600				
RCFP	13212.433		6708.165	2465.713	7955.774	
4000 BPD CFP	31029.686		46253.481	9596.263	6268.325	11525.726
Total	55250.383	2126.735	53525.520	12061.976	14224.099	11525.726

09. CRU Production (3000 BPD):

Light Naphtha	1034.370
Heavy Naphtha*	0.000
Reformate	1858.320
LPG	4.805

10. CRU Stock (3000 BPD):

Light Naphtha	4395.974
Heavy Naphtha	19009.808
Reformate	13387.541
Octane	8294.480
LPG	3477.259

11 Kailashtila LPG Plant (KLPGP) stock:

NGL	96.920
LPG	598.269
SLC/MS(81)	2888.363

Note: – CRU Plant has been started at 16:00 hrs on 26-05-2023.

- 2500 BPD Plant is in Recycle since 08:00 am on 03.04.2026
- RCFP 2500 BPD Plant is in production since 05:00 pm on 14.03.2026.
- 3111.00 MS transferred from 4KCFP to 3KCRU as feed.
- 1778.457 bbl MS, 390.288 bbl Light Napha, 1730.882 bbl Reformate blended to prepare MS (RON 89) & Octane(RON 95) .
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM(WS)/(P&D)/(NGL&LPG)/(A&F)/(LPM)/(RND)/(RDM),SGFL.
- # DLO / ICT / Office Copy.

Handwritten signature
05/04/2026
General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 06-04-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1125	5.6208	6.9901	485.517	5.680	19.857		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. - Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
	8	610	0.3619		23.360				
	9	600	1.0074		25.084				
	10	0	0.0000		0.000				
KGF	1	1280	3.3144	3.3144	0.937	23.109	0.000		- After the workover of Kalashilla-01 no. well, gas production has started through the Kalashilla field process plant with a 24/64 inch choke from 10:45 am on 04-12-2025. - KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	5	-	0.0000		0.000				
	4	0	0.0000		0.000				
MSTE	2	1770	2.6724	43.2930	2.579	288.501		371.099	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kalashilla-07 well, gas production has been started through MSTE Plant with 32/64 inch size choke on 27-04-2025. After the completion of drilling of Kalashilla-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	6	2370	22.2214		4.497				
	7	1675	6.0773		1.289				
	8	3210	12.3219		7.328				
RGF	1	1230	17.2724	70.1724	8.636	10.309	21.448		- Shut-in pressure. - Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 completion of Workover. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1470	8.5000		1.275				
	3	1445	9.5000		1.900				
	4	1170	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	820	7.0000		21.000				
	8	1400	5.9000		233.050				
	9	1520	13.0000		0.520				
BGF	1	3130	9.3355	18.0852	298.841	289.520	55.495		- Gas flow started from BB-1 at 06:00 PM on 28-11-2022. - After Workover operation of Well No BB-2, Gas flow of BB-2 was started at 14:30 hrs to 21:00 dated on 07-03-2026.
	2	3000	8.7497		9.957				
Total			141.8551	141.8551	1142.870	617.119	96.800	371.099	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			6.7440	420
KGF			3.2676	454
MSTE	43.2736	470	0.0000	435
RGF	68.8400	455		
BGF			18.0302	515
Total	112.1136		28.0418	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP						
4000 BPD CFP	3090.017	45.324	151.647	3028.330		887.184
KLPGP (Unit-2)	219.848				152.758	
Total	3309.865	45.324	151.647	3028.330	152.758	887.184

03. Sales (Condensate):

Field	NGL	Condensate					
		Heavy					
		KLPGP	SRL	ARL	SPL	CVO	Partex P
HGF							
KGF							
MSTE	371.099						
RGF							
BGF							
RCFP			169.825				
Total	371.099	0.000	0.000	0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	1075.558	1245.382	820.82				56.608	113.217	56.608			
CRU										254.737	254.737	226.433
Total	1075.558	1245.382	820.820	0.000	0.0000	0.0000	56.608	113.217	56.608	254.737	254.737	226.433

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Receiving:

Field	Heavy Condensate From	
	Bibiya Gas Field	Jalehabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	0.000	0.000
Total	0.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	880.020	551.610	571.467	0.000		
KGF	2766.919		12.264		0.000	
MSTE	391.100					
RGF	1099.736	1166.974				
BGF	2485.205	485.095				
RCFP	13804.524		7386.936	2465.713	7955.774	
4000 BPD CFP	31122.146		44458.765	9641.588	6193.539	11412.295
Total	52549.650	2203.679	52429.432	12107.301	14149.313	11412.295

09. CRU Production (3000 BPD):

Light Naphtha	984.616
Heavy Naphtha*	0.000
Reformate	1897.583
LPG	21.077

10. CRU Stock (3000 BPD):

Light Naphtha	5073.405
Heavy Naphtha	19009.808
Reformate	13444.527
Octane	8445.756
LPG	3498.336

11 Kailashtila LPG Plant (KLPGP) stock:

NGL	95.259
LPG	751.027
SLC/MS(81)	2428.911

Note: – CRU Plant has been started at 16:00 hrs on 26-05-2023.

- 2500 BPD Plant is in Recycle due to NDT test and repeat welding in pipeline for newly installed pump 08:00 am on 03.04.2026
- RCFP 2500 BPD Plant is in production since 05:00 pm on 14.03.2026.
- 3117.00 MS transferred from 4KCFP to 3KCRU as feed.
- 169.826 bbl Heavy Condensate transferred from Chev to RCFP.
- 3407.995 bbl heavy condensate produced at the MSTE plant is supplied to 4KCFP through North-South Pipeline.
- 594.387 bbl Heavy Condensate transferred from BBGF to RCFP.
- 679.300 bbl MS(81) transferred from KLPGP to RCFP.
- 1767.732bbl MS, 307.184 bbl Light Napha, 1840.598 bbl Reformate blended to prepare MS (RON 89) & Octane(RON 95).
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM(WS)/(P&D)/(NGL&LPG)/(A&F)/(LPM)/(RND)/(RDM), SGFL.
- # DLO / ICT / Office Copy.

Handwritten signature
06/04/2026

General Manager (Operation)

Handwritten signature
06.04.26



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 07-04-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1125	5.5155	6.8729	484.988	7.812	20.480		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over.
	8	605	0.3513		23.297				- Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022.
	9	600	1.0061		25.040				- Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	10	0	0.0000		0.000				- Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
KGF	1	1280	3.3149	3.3149	0.887	22.190	0.000		- After the workover of Kailashila-01 no. well, gas production has started though the Kailashila field process plant with a 24/64 inch choke from 10:45 am on 04-12-2025.
	5	-	0.0000		0.000				- KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	4	0	0.0000		0.000				- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.
MSTE	2	1770	2.6637	43.2872	2.547	288.481		371.099	- After the 2nd workover of Kailashila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025.
	6	2370	22.2124		4.529				- After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	7	1675	6.0627		1.258				- Shut-in pressure.
	8	3210	12.3484		7.359				- Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 completion of Workover.
RGF	1	1230	17.2941	70.1941	8.647	10.315	21.612		- Gas flow started from RP-2 at 12:01 PM on 09-02-2024.
	2	1470	8.5000		1.275				- Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	3	1445	9.5000		1.900				
	4	1170	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	820	7.0000		21.000				
	8	1400	5.9000		233.050				
	9	1520	13.0000		0.520				
BGF	1	3130	9.3366	18.1958	313.352	297.219	44.714		- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	3000	8.8592		10.875				- After Workover operation of Well No BB-2, Gas flow of BB-2 was started at 14:30 hrs to 21:00 dated on 07-03-2026.
Total			141.8649	141.8649	1157.624	626.017	86.806	371.099	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			6.6310	425
KGF			3.2681	450
MSTE	43.2697	467	0.0000	425
RGF	68.8170	455		
BGF			18.1408	502
Total	112.0867		28.0399	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	213.250		71.113			
4000 BPD CFP	3154.393	42.739	156.849	3303.805		739.663
KLPGP (Unit-2)	210.633				143.907	
Total	3578.276	42.739	227.962	3303.805	143.907	739.663

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partax P
HGF						
KGF						
MSTE	371.099					
RGF						
BGF						
RCFP						
Total	371.099	0.000	0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU	185.185	0.5710
KLPGP (Unit-2)	580.160	0.5380
Total	765.345	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	1132.166	1188.774	820.82				84.912	198.129	56.608			
CRU										311.346	283.041	283.041
Total	1132.166	1188.774	820.820	0.000	0.0000	0.0000	84.912	198.129	56.608	311.346	283.041	283.041

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aving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	5911.000	0.000
Total	5911.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	887.832		591.947	0.000		
KGF	1984.014		12.264		0.000	
MSTE	1484.678					
RGF	1110.051	848.936				
BGF	2272.949	529.810				
RCFP	14023.334		8449.310	2465.713	8026.886	
4000 BPD CFP	33651.116		42482.783	9684.327	6010.738	11574.340
Total	55413.974	1378.746	51536.304	12150.040	14037.624	11574.340

09. CRU Production (3000 BPD):

Light Naphtha	930.873
Heavy Naphtha*	118.770
Reformate	1845.845
LPG	11.888

10. CRU Stock (3000 BPD):

Light Naphtha	5691.014
Heavy Naphtha	19128.578
Reformate	13568.543
Octane	8307.991
LPG	3325.039

11. Karlashtilla LPG Plant (KLPGP) stock:

NGL	111.613
LPG	314.774
SLC/MS(81)	2130.070

Note: – CRU Plant has been started at 16:00 hrs on 26-05-2023.

- RCFP 1250 BPD plant is in shutdown since 03:30 am on 14.12.2022 .
- RCFP 2500 BPD Plant is in production since 1:00 pm on 07.04.2026.
- 3122.00 MS transferred from 4KCFP to 3KCRU as feed.
- 805.096 bbl Heavy Condensate transferred from KTL to MSTE plant.
- 339.650 bbl Light Condensate transferred from RGF to RCFP.
- 509.475 bbl Heavy Condensate transferred from BBGF to RCFP.
- 509.475 bbl MS(81) transferred from KLPGP.to RCFP.
- 2008.374 bbl MS, 313.264 bbl Light Napha, 1721.830 bbl Reformate blended to prepare MS (RON 89) & Octane(RON 95) .
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM(WS)/(P&D)/(NGL&LPG)/(A&F)/(LPM)/(RND)/(RDM),SGFL.
- # DLO / ICT / Office Copy.

Adnan Asad
07/04/2026

General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 08-04-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1125	5.3307	6.6827	484.466	5.680	22.650		Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
	8	590	0.3467		23.235				
	9	600	1.0053		25.008				
	10	0	0.0000		0.000				
KGF	1	1270	3.3290	3.3290	0.862	21.134	0.145		After the workover of Kailashila-01 no. well, gas production has started through the Kailashila field process plant with a 24/64 inch choke from 10:45 am on 04-12-2025. KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	5	-	0.0000		0.000				
	4	0	0.0000		0.000				
MSTE	2	1770	2.6641	43.3261	2.579	288.306		364.809	Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. After the 2nd workover of Kailashila-07 well, gas production has been started through MSTE Plant with 32/64 inch size choke on 27-04-2025. After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	6	2370	22.2388		4.560				
	7	1675	6.0711		1.289				
	8	3210	12.3521		7.391				
RGF	1	1230	17.2297	70.1297	8.615	10.315	21.448		Shut-in pressure. Gas flow from RP-3 has been started since 11:40 am on 15.09.2025 completion of Workover. Gas flow started from RP-2 at 12:01 PM on 09-02-2024. Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1470	8.5000		1.275				
	3	1445	9.5000		1.900				
	4	1170	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	820	7.0000		21.000				
	8	1400	5.9000		233.050				
	9	1520	13.0000		0.520				
BGF	1	3130	9.4869	18.4566	313.390	296.432	61.665		Gas flow started from BB-1 at 06:00 PM on 28-11-2022. After Workover operation of Well No BB-2, Gas flow of BB-2 was started at 14:30 hrs to 21:00 dated on 07-03-2026.
	2	3000	8.9697		11.611				
Total			141.9241	141.9241	1157.851	621.867	105.908	364.809	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			6.4410	430
KGF			3.2821	450
MSTE	43.3082	463	0.0000	418
RGF	68.7560	455		
BGF			18.4016	501
Total	112.0642		28.1247	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	547.635		117.022			
4000 BPD CFP	3139.787	40.148	151.031	3284.791		737.204
KLPGP (Unit-2)	222.552				150.572	
Total	3909.974	40.148	268.053	3284.791	150.572	737.204

03. Sales (Condensate):

Field	NGL	Condensate				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	364.809					
RGF						
BGF						
RCFP						
Total	364.809	0.000	0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	962.341	1188.774	1047.253				56.608					
CRU										254.737	254.737	254.737
Total	962.341	1188.774	1047.253	0.000	0.0000	0.0000	56.608	0.000	0.000	254.737	254.737	254.737

6

receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	1839.000	0.000
Total	1839.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	893.512		359.859	0.000		
KGF	2005.148		12.409		0.000	
MSTE	1772.984					
RGF	1120.366	870.384				
BGF	2059.907	591.475				
RCFP	13859.742		9759.830	2465.713	8143.908	
4000 BPD CFP	32130.743		42493.570	9724.475	6105.161	11660.762
Total	53842.402	1461.859	52625.668	12190.188	14249.069	11660.762

09. CRU Production (3000 BPD):

Light Naphtha	964.260
Heavy Naphtha*	83.673
Reformate	1852.097
LPG	15.743

10. CRU Stock (3000 BPD):

Light Naphtha	3948.598
Heavy Naphtha	19212.252
Reformate	14105.322
Octane	8280.982
LPG	3340.783

11. Kailashtila LPG Plant (KLPGP) stock:

NGL	103.077
LPG	465.347
SLC/MS(81)	1843.147

Note: – CRU Plant has been started at 16:00 hrs on 26-05-2023.

- RCFP 1250 BPD plant is in shutdown since 03:30 am on 14.12.2022 .
- RCFP 2500 BPD Plant is in production since 1:00 pm on 07.04.2026.
- 3129.00 MS transferred from 4KCFP to 3KCRU as feed.
- 254.737 bbl Light Condensate transferred from HGF to RCFP.
- 509.475 bbl Heavy Condensate transferred from BBGF to RCFP.
- 509.475 bbl MS(81) transferred from KLPGP.to RCFP.
- 0 bbl MS, 2706.676 bbl Light Napha, 1315.318 bbl Reformate blended to prepare MS (RON 89) & Octane(RON 95) .
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM(WS)/(P&D)/(NGL&LPG)/(A&F)/(LPM)/(RND/(RDM),SGFL.
- # DLO / ICT / Office Copy.

Deputy General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 09-04-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1125	5.1746	6.5220	484.271	7.101	21.096		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	8	570	0.3433		23.197				
	9	600	1.0041		24.977				
	10	0	0.0000		0.000				
KGF	1	1270	3.3190	3.3190	0.843	20.341	0.189		- Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025. - After the workover of Kailashila-01 no. well, gas production has started though the Kailashila field process plant with a 24/64 inch choke from 10:45 am on 04-12-2025. - KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	5	-	0.0000		0.000				
	4	0	0.0000		0.000				
	2	1770	2.6421		2.610				
MSTE	6	2370	22.2095	43.2548	4.529	287.552		364.809	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kailashila-07 well, gas production has been started through MSTE Plant with 32/64 inch size choke on 27-04-2025. - After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	7	1675	6.0714		1.258				
	8	3210	12.3318		7.359				
	1	1230	17.2570		8.629				
RGF	2	1470	8.5000	70.1570	1.275	10.309	21.455		- Shut-in pressure. - Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 completion of Workover. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	3	1445	9.5000		1.900				
	4	1170	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	820	7.0000		21.000				
	8	1400	5.9000		233.050				
	9	1520	13.0000		0.520				
	1	3130	9.4972		320.051				
	2	3000	9.0617		11.894				
BGF				18.5589	297.219		62.439		- Gas flow started from BB-1 at 06:00 PM on 28-11-2022. - After Workover operation of Well No BB-2, Gas flow of BB-2 was started at 14:30 hrs to 21:00 dated on 07-03-2026.
Total			141.8117	141.8117	1164.463	622.522	105.179	364.809	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			6.2780	430
KGF			3.2722	452
MSTE	43.2371	468	0.0000	439
RGF	68.7860	456		
BGF			18.5039	502
Total	112.0231		28.0541	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP						
4000 BPD CFP	3147.597	51.809	186.329	3299.704		713.824
KLPGP (Unit-2)	213.508				167.218	
Total	3361.105	51.809	186.329	3299.704	167.218	713.824

03. Sales (Condensate):

Field	NGL	Condensate				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	364.809					
RGF						
BGF						
RCFP						
Total	364.809	0.000	0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	934.037	1188.774	1047.253									
CRU								56.608	56.608			
Total	934.037	1188.774	1047.253	0.000	0.0000	0.0000	0.000	56.608	56.608	339.650	283.041	339.650

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07. Receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	5322.000	0.000
Total	5322.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	900.613		380.955	0.000		
KGF	2025.489		12.599		0.000	
MSTE	2060.536					
RGF	1130.675	891.839				
BGF	1847.651	653.914				
RCFP	14368.884		10266.109	2465.713	8143.908	
4000 BPD CFP	34039.228		40582.512	9776.284	6178.273	11790.401
Total	56373.076	1545.753	51242.175	12241.997	14322.181	11790.401

09. CRU Production (3000 BPD):

Light Naphtha	1043.589
Heavy Naphtha*	67.483
Reformate	1828.684
LPG	0.748

10. CRU Stock (3000 BPD):

Light Naphtha	4640.691
Heavy Naphtha	19279.735
Reformate	14177.629
Octane	8032.465
LPG	3341.531

11 Kailashthila LPG Plant (KLPGP) stock:

NGL	87.057
LPG	632.565
SLC/MS(81)	1547.180

Note: – CRU Plant has been started at 16:00 hrs on 26-05-2023.

- RCFP 1250 BPD plant is in shutdown since 03:30 am on 14.12.2022 .
- RCFP 2500 BPD Plant is in recycle since 2:50 am on 08.04.2026.
- 3153.00 MS transferred from 4KCFP to 3KCRU as feed.
- 509.475 bbl Heavy Condensate transferred from BBGF to RCFP.
- 509.475 bbl MS(81) transferred from KLPGP.to RCFP.
- 1905.655 bbl MS, 351.496 bbl Light Napha, 1756.376 bbl Reformate blended to prepare MS(RON 89) & Octane(RON 95) .
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM(WS)/(P&D)/(NGL&LPG)/(A&F)/(LPM)/(RND)/(RDM),SGFL.
- # DLO / ICT / Office Copy.

Angirad
09/04/2026
General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 10-04-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1125	5.4720	6.8424	484.259	4.950	21.725		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. - Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
	8	605	0.3619		23.172				
	9	600	1.0085		24.964				
	10	0	0.0000		0.000				
KGF	1	1270	3.3166	3.3166	0.811	20.096	0.201		- After the workover of Kailashilla-01 no. well, gas production has started though the Kailashilla field process plant with a 24/64 inch choke from 10:45 am on 04-12-2025. - KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	5	-	0.0000		0.000				
	4	0	0.0000		0.000				
MSTE	2	1770	2.6321	43.2419	2.642	287.551		371.099	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kailashilla-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025. - After the completion of drilling of Kailashilla-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	6	2370	22.2192		4.560				
	7	1675	6.0621		1.289				
RGF	8	3200	12.3285	70.1457	7.391	10.315	21.448		- Shut-in pressure. - Gas flow from RP-3 has been started since 11:40 am on 15.09.2025 completion of Workover. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	1	1230	17.2457		8.623				
	2	1470	8.5000		1.275				
	3	1445	9.5000		1.900				
	4	1170	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	820	7.0000		21.000				
BGF	8	1400	5.9000	18.5201	233.050	290.218	50.878		- Gas flow started from BB-1 at 06:00 PM on 28-11-2022. - After Workover operation of Well No BB-2, Gas flow of BB-2 was started at 14:30 hrs to 21:00 dated on 07-03-2026.
	9	1520	13.0000		0.520				
	1	3130	9.4872		306.823				
	2	3000	9.0329		9.893				
Total			142.0667	142.0667	1149.072	613.130	94.252	371.099	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jatatabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			6.5980	430
KGF			3.2698	452
MSTE	43.2246	464	0.0000	419
RGF	68.7470	455		
BGF			18.4651	501
Total	111.9716		28.3329	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	152.358					
4000 BPD CFP	3063.107	20.712	206.721	2287.139		687.055
KLPGP (Unit-2)	203.809				142.413	
Total	3419.274	20.712	206.721	2287.139	142.413	687.055

03. Sales (Condensate):

Field	NGL	Condensate					
		Heavy					
		KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF							
KGF							
MSTE	371.099						
RGF							
BGF							
RCFP							
Total	371.099	0.000	0.000	0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)	516.834	0.5380
Total	516.834	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	820.820	1018.949	1217.078				56.608	56.608	56.608			
CRU										254.737	254.737	339.650
Total	820.820	1018.949	1217.078	0.000	0.0000	0.0000	56.608	56.608	56.608	254.737	254.737	339.650

Agad

Receiving:

Field	Heavy Condensate From	
	Bihyana Gas Field	Jalandhar Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	2132.000	0.000
Total	2132.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	905.563		402.680	0.000		
KGF	2045.585		12.799		0.000	
MSTE	2348.087					
RGF	1140.991	913.287				
BGF	2137.869	704.792				
RCFP	14214.525		8266.748	2465.713	8143.908	
4000 BPD CFP	32853.090		42653.187	9796.996	6215.169	11020.692
Total	55645.710	1618.079	51335.414	12262.709	14359.077	11020.692

99. CRU Production (3000 BPD):

Light Naphtha	1042.776
Heavy Naphtha*	0.000
Reformate	1878.791
LPG	8.900

10. CRU Stock (3000 BPD):

Light Naphtha	3681.414
Heavy Naphtha	19279.735
Reformate	15064.280
Octane	7870.396
LPG	3350.431

11. Kailashtilia LPG Plant (KLPGPI) stock:

NGL	111.613
LPG	258.144
SLC/MS(81)	1750.989

Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.

- RCFP 1250 BPD plant is in shutdown since 03:30 am on 14.12.2022 .
- RCFP 2500 BPD Plant is in production since 1:30 am on 10.04.2026.
- 3143.00 MS transferred from 4KCFP to 3KCRU as feed.
- 2150.568 bbl MS transferred from RCFP to 4KCFP.
- 0 bbl MS, 2002.053 bbl Light Napha, 972.139 bbl Reformate blended to prepare MS(89) & Octane(95) .
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM(WS)/(P&D)/(NGL&LPG)/(A&F)/(LPM)/(RND)/(RDM),SGFL.
- # DLO / ICT / Office Copy.

Amangish
15/04/26

General Manager (Operation)



Syghet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 11-04-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1125	5.1988	6.5604	484.208	2.849	18.612		Gas flow started from Syt-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Syt-8 at 08:00 AM on 09-01-2022. - Gas flow started from Syt-9 at 10:30 AM on 03-09-2021. - Gas flow started from Syt-10 at 8:00 PM on 27.04.2025.
	8	595	0.3544		23.153				
	9	600	1.0072		24.933				
	10	0	0.0000		0.000				
KGF	1	1270	3.2443	3.2443	0.761	20.146	0.151		- After the workover of Kalashitla-01 no. well, gas production has started though the Kalashitla field process plant with a 24/64 inch choke from 10.45 am on 04-12-2025. - KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	5	-	0.0000		0.000				
	4	0	0.0000		0.000				
MSTE	2	1770	2.6245	43.2272	2.579	287.595	-	383.678	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kalashitla-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025. After the completion of drilling of Kalashitla-8 well, gas production has started with 24/64 inch Choke at 19.45 hrs on 24-07-2024.
	6	2370	22.2140		4.529				
	7	1675	6.0612		1.258				
	8	3200	12.3275		7.359				
RGF	1	1230	17.2922	70.1922	8.646	10.309	21.448		* Shut-in pressure. - Gas flow from RP-3 has been started since 11.40 am on 15.09.2025 completion of Workover. - Gas flow started from RP-2 at 12.01 PM on 09-02-2024. - Gas flow started from RP-9 at 6.25 PM on 26-01-2024.
	2	1470	8.5000		1.275				
	3	1445	9.5000		1.900				
	4	1170	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	820	7.0000		21.000				
	8	1400	5.9000		233.050				
	9	1520	13.0000		0.520				
BGF	1	3130	9.0296	17.2978	298.175	246.995	48.557		- Gas flow started from BB-1 at 06:00 PM on 28-11-2022. - After Workover operation of Well No BB-2, Gas flow of BB-2 was started at 14:30 hrs to 21:00 dated on 07-03-2026.
	2	2900	8.2682		10.630				
Total			140.5219	140.5219	1141.076	567.894	88.768	383.678	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			6.3220	500
KGF			3.1975	531
MSTE	43.2099	473	0.0000	515
RGF	68.8000	456		
BGF			17.2428	575
Total	112.0099		26.7623	

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	383.678					
RGF						
BGF						
RCFP						
Total	383.678	0.000	0.000	0.000	0.000	0.000

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	439.192					
4000 BPD CFP	3112.929	25.908	188.638	3991.193		681.646
KLPGP (Unit-2)	225.320				151.754	
Total	3777.441	25.908	188.638	3991.193	151.754	681.646

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	962.341	934.037	1217.078									
CRU										339.650	254.737	254.737
Total	962.341	934.037	1217.078	0.000	0.0000	0.0000	0.000	0.000	0.000	339.650	254.737	254.737

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07. Receiving:

Field	Heavy Condensate From	
	Bibiya Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	4954.000	0.000
Total	4954.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	908.412		421.292	0.000		
KGF	2065.731		12.949		0.000	
MSTE	2635.682					
RGF	1151.300	934.735				
BGF	2384.863	753.349				
RCFP	13769.880		7663.543	2465.713	8143.908	
4000 BPD CFP	34451.437		41323.055	9822.904	6403.807	11898.428
Total	57367.305	1688.084	49420.839	12288.617	14547.715	11898.428

09. CRU Production (3000 BPD):

Light Naphtha	1003.088
Heavy Naphtha*	0.000
Reformate	1888.709
LPG	24.732

10. CRU Stock (3000 BPD):

Light Naphtha	4486.824
Heavy Naphtha	19279.735
Reformate	14852.444
Octane	7702.917
LPG	3375.163

11. Kailashbela LPG Plant (KLPSP) stock:

NGL	117.978
LPG	409.898
SLC/MS(81)	1976.309

Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.

- RCFP 1250 BPD plant is in shutdown since 03:30 am on 14.12.2022 .
- RCFP 2500 BPD Plant is in production since 1:30 am on 10.04.2026.
- Well no BB-2 was shut down from 08:05 to 11:05 on 10-04-2026 due to rig down operations.
- 3130.00 MS transferred from 4KCFP to 3KCRU as feed.
- 1041.555 bbl MS transferred from RCFP to 4KCFP.
- 2354.616 bbl MS, 197.678 bbl Light Napha, 2120.545 bbl Reformate blended to prepare MS(RON 89) & Octane(RON 95) .
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM(WS)/(P&D)/(NGL&LPG)/(A&F)/(LPM)/(RND)/(RDM), SGFL.
- # DLO / ICT / Office Copy.

Amangit Singh
11/04/2026

General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 12-04-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1125	5.0382	6.3889	484.171	2.837	17.064		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08.00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. - Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
	8	585	0.3438		23.134				
	9	600	1.0069		24.920				
	10	0	0.0000		0.000				
KGF	1	1270	3.1689	3.1689	0.673	19.058	0.164		- After the workover of Kailashila-01 no. well, gas production has started though the Kailashila field process plant with a 24/64 inch choke from 10:45 am on 04-12-2025. - KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	5	-	0.0000		0.000				
	4	0	0.0000		0.000				
	2	1770	2.6304		2.610				
MSTE	6	2370	22.2181	43.2413	4.560	288.262	-	358.519	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kailashila-07 well, gas production has been started through MSTE Plant with 32/64 inch size choke on 27-04-2025. After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	7	1675	6.0634		1.321				
	8	3200	12.3294		7.391				
	1	1230	17.3352		8.668				
RGF	2	1470	8.5000	70.2352	1.275	10.315	21.455		- Shut-in pressure. - Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 completion of Workover. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	3	1445	9.5000		1.900				
	4	1170	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	820	7.0000		21.000				
	8	1400	5.9000		233.050				
	9	1520	13.0000		0.520				
	1	3130	9.2399		298.156				
	2	2900	8.4937		14.504				
BGF				17.7336		273.990	58.583		- Gas flow started from BB-1 at 06:00 PM on 28-11-2022. - After Workover operation of Well No BB-2, Gas flow of BB-2 was started at 14:30 hrs to 21:00 dated on 07-03-2026.
Total			140.7679	140.7679	1144.953	594.462	97.266	358.519	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			6.1520	495
KGF			3.1221	523
MSTE	43.2243	473	0.0000	502
RGF	68.8440	456		
BGF			17.6786	569
Total	112.0683		26.9527	

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	358.519					
RGF						
BGF						
RCP						
Total	358.519	0.000	0.000	0.000	0.000	0.000

05. Fractionation:

Field	Product					
	MS (RONM) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCP	688.734		153.031			
4000 BPD CFP	3130.295	49.211	182.077	4049.210		730.624
KLPGP (Unit-2)	229.578				157.353	
Total	4048.607	49.211	335.108	4049.210	157.353	730.624

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCP												
4000 BPD	1018.949	1273.687	849.124									
CRU										339.650	339.650	
Total	1018.949	1273.687	849.124	0.000	0.0000	0.0000	0.000	0.000	0.000	339.650	339.650	0.000

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07. Receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	4664.000	0.000
Total	4664.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	911.249		438.356	0.000		
KGF	2084.789		13.114		0.000	
MSTE	2923.944					
RGF	1161.615	956.190				
BGF	2658.854	811.933				
RCFP	12917.459		8352.277	2465.713	8296.939	
4000 BPD CFP	35725.640		38938.953	9872.116	6585.885	12805.878
Total	58383.550	1768.123	47742.700	12337.829	14882.824	12805.878

09. CRU Production (3000 BPD):

Light Naphtha	1019.083
Heavy Naphtha*	0.000
Reformate	1886.583
LPG	14.750

10. CRU Stock (3000 BPD):

Light Naphtha	5271.446
Heavy Naphtha	19279.735
Reformate	14575.051
Octane	7754.242
LPG	3389.912

11 Kailashtila LPG Plant (KLPGP) stock:

NGL	89.227
LPG	567.252
SLCIMS(81)	2205.887

Note: – CRU Plant has been started at 16:00 hrs on 26-05-2023.

- RCFP 1250 BPD plant is in shutdown since 03:30 am on 14.12.2022 .
- RCFP 2500 BPD Plant is in production since 1:30 am on 10.04.2026.
- 3133.00 MS transferred from 4KCFP to 3KCRU as feed.
- 2381.398 bbl MS, 234.460 bbl Light Napha, 2163.976 bbl Reformate blended to prepare MS(RON 89) & Octane(RON 95) .
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM(WS)/(P&D)/(NGL&LPG)/(A&F)/(LPM)/(RND)/(RDM),SGFL.
- # DLO / ICT / Office Copy.

Handwritten signature
12/04/2026
General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 13-04-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1130	4.9092	8.3535	410.190	87.353	32.581		Gas flow started from Sylt-7 at 15:30 hrs on 04-11-2024 after completion of work over. Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
	8	600	0.3225		13.265				
	9	660	1.0129		13.863				
	10X	5280	2.1089		423.417				
KGF	1	1270	3.1583	3.1583	0.679	19.253	0.176		After the workover of Kailashilla-01 no. well, gas production has started through the Kailashilla field process plant with a 24/64 inch choke from 10:45 am on 04-12-2025. KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	5	-	0.0000		0.000				
	4	0	0.0000		0.000				
	2	1770	2.6199		2.579				
MSTE	6	2370	22.2296	43.2744	4.529	289.589		371.099	Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. After the 2nd workover of Kailashilla-07 well, gas production has been started through MSTE Plant with 32/64 inch size choke on 27-04-2025. After the completion of drilling of Kailashilla-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	7	1675	6.0734		1.352				
	8	3200	12.3515		7.359				
	1	1230	17.3018		8.651				
RGF	2	1470	8.5000	70.2018	1.275	10.309	21.448		Shut-in pressure. Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 completion of Workover. Gas flow started from RP-2 at 12:01 PM on 09-02-2024. Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	3	1445	9.5000		1.900				
	4	1170	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	820	7.0000		21.000				
	8	1400	5.9000		233.050				
	9	1520	13.0000		0.520				
	1	3130	9.3799		300.376				
	2	2900	8.7669		13.058				
BGF				18.1468		266.355	59.357		Gas flow started from BB-1 at 06:00 PM on 28-11-2022. After Workover operation of Well No BB-2, Gas flow of BB-2 was started at 14:30 hrs to 21:00 dated on 07-03-2026.
Total			143.1348	143.1348	1474.163	672.859	113.562	371.099	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jatatabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			8.1080	505
KGF			3.1115	544
MSTE	43.2568	470	0.0000	540
RGF	68.8040	454		
BGF			18.0918	584
Total	112.0608		29.3113	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	760.036		130.514			
4000 BPD CFP	3099.806	34.965	190.764	3309.208		736.738
KLPGP (Unit-2)	218.942				149.786	
Total	4078.784	34.965	321.278	3309.208	149.786	736.738

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF						
KGF						
MSTE	371.099					
RGF						
BGF						
RCFP						
Total	371.099	0.000	0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)	465.893	0.5380
Total	465.893	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	990.645	1103.862	1047.253					141.521	56.608			
CRU										254.737	339.650	396.258
Total	990.645	1103.862	1047.253	0.000	0.0000	0.0000	0.000	141.521	56.608	254.737	339.650	396.258

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7. Receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jaleelabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	3136.000	0.000
Total	3136.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	998.602		470.937	0.000		
KGF	2104.042		13.289		0.000	
MSTE	3213.533					
RGF	1171.924	977.638				
BGF	2330.821	871.290				
RCFP	12608.730		9621.397	2465.713	8427.453	
4000 BPD CFP	35508.868		37152.571	9907.081	6578.519	12973.326
Total	57936.520	1848.928	47258.194	12372.794	15005.972	12973.326

09. CRU Production (3000 BPD):

Light Naphtha	1036.986
Heavy Naphtha*	0.000
Reformate	1858.507
LPG	8.567

10. CRU Stock (3000 BPD):

Light Naphtha	6006.014
Heavy Naphtha	19279.735
Reformate	14462.218
Octane	7500.335
LPG	3398.479

11 Kailashstilla LPG Plant (KLPGP) stock:

NGL	91.404
LPG	251.145
SLC/MS(81)	1915.354

Note: – CRU Plant has been started at 16:00 hrs on 26-05-2023.

- RCFP 1250 BPD plant is in shutdown since 03:30 am on 14.12.2022 .
- RCFP 2500 BPD Plant is in production since 1:30 am on 10.04.2026.
- Test flow started from Syl-10X on 12-04-2026 hrs that is why sales flow increased.
- 3114.00 MS transferred from 4KCFP to 3KCRU as feed.
- 169.826 bbl Heavy Condensate transferred from Chev to RCFP .
- 594.387 bbl Heavy Condensate transferred from BBGF to RCFP.
- 509.475 bbl MS(81) transferred from KLPGP.to RCFP.
- 1772.188bbl MS, 302.418 bbl Light Napha, 1971.340 bbl Reformate blended to prepare MS(RON 89) & Octane(RON 95) .
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM(WS)/(P&D)/(NGL&LPG)/(A&F)/(LPM)/(RND)/(RDM),SGFL.
- # DLO / ICT / Office Copy.

Handwritten signature
13/04/2026

General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 14-04-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1130	4.9089	8.7458	391.321	92.316	27.927		Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. Gas flow started from Sylhet-10 at 8:00 PM on 27.04.2025.
	8	600	0.3212		11.378				
	9	660	1.0126		11.762				
	10X	4730	2.5031		438.318				
	1	1270	3.1196		0.648				
KGF	5	-	0.0000	3.1196	0.000	19.159	0.208		After the workover of Kaileshilla-01 no. well, gas production has started though the Kaileshilla field process plant with a 24/64 inch choke from 10.45 am on 04-12-2025. KTL-4 production stopped at 10:45 hrs on 23-07-2023. Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. After the 2nd workover of Kaileshilla-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025. After the completion of drilling of Kaileshilla-8 well, gas production has started with 24/64 inch Choke at 19.45 hrs on 24-07-2024 .
	4	0	0.0000		0.000				
	2	1770	2.6187		2.547				
MSTE	6	2370	22.1943	43.2383	4.466	289.979		358.519	
	7	1675	6.0741		1.321				
	8	3200	12.3512		7.328				
	1	1230	17.2166		8.608				
RGF	2	1470	8.5000	70.1166	1.275	10.730	21.448		Shut-in pressure. Gas flow from RP-3 has been started since 11.40 am on 15.09.2025 completion of Workover. Gas flow started from RP-2 at 12.01 PM on 09-02-2024. Gas flow started from RP-9 at 5.25 PM on 26-01-2024.
	3	1445	9.5000		1.900				
	4	1170	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	820	7.0000		21.000				
	8	1400	5.9000		233.050				
	9	1520	13.0000		0.520				
	BGF	1	3130		9.3687				
2		2900	8.7533	12.643					
Total			143.3423	143.3423	1469.058	688.558	112.789	358.519	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			8.5040	505
KGF			3.0728	538
MSTE	43.2213	474	0.0000	516
RGF	68.7320	454		
BGF			18.0670	587
Total	111.9533		29.6438	

03. Sales (Condensate):

Field	NGL	Condensate					
		Heavy					
		KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF							
KGF							
MSTE	358.519						
RGF							
BGF							
RCFP							
Total	358.519	0.000	0.000	0.000	0.000	0.000	0.000

04. Sales (LPG):

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	563.309		346.531			
4000 BPD CFP	3067.295	42.746	165.730	3270.764		727.920
41 BPD (Unit-2)	212.809				148.589	
Total	3843.413	42.746	512.261	3270.764	148.589	727.920

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU	61.351	0.5710
KLPGP (Unit-2)		
Total	61.351	

05. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	1641.641	1188.774	1358.599				113.217		56.608			
CRU										367.954	537.779	424.562
Total	1641.641	1188.774	1358.599	0.000	0.0000	0.0000	113.217	0.000	56.608	367.954	537.779	424.562

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07. Receiving:

Field	Heavy Condensate From	
	Bibiyana Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	2542.000	0.000
4000 BPD CFP	0.000	0.000
Total	2542.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1090.917		498.864	0.000		
KGF	2123.201		13.499		0.000	
MSTE	3503.513					
RGF	1182.654	999.086				
BGF	2097.721	934.496				
RCFP	14822.876		10693.779	2465.713	8773.984	
4000 BPD CFP	32205.472		37149.867	9949.826	6574.424	12055.076
Total	57026.354	1933.582	48356.009	12415.539	15348.408	12055.076

09. CRU Production (3000 BPD):

Light Naphtha	1017.642
Heavy Naphtha*	0.000
Reformate	1838.637
LPG	6.466

10. CRU Stock (3000 BPD):

Light Naphtha	4472.420
Heavy Naphtha	19279.735
Reformate	14853.407
Octane	6897.960
LPG	3343.594

11. Kailashthila LPG Plant (KLPGP) stock:

NGL	87.057
LPG	399.733
SLC/MS(81)	1618.689

Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.

- RCFP 1250 BPD plant is in shutdown since 03:30 am on 14.12.2022 .
- RCFP 2500 BPD Plant is in production since 1:30 am on 10.04.2026.
- Test flow started from Syl-10X on 12-04-2026 at 12:00 hrs.
- 84.912 bbl Heavy Condensate Dispatched to RCFP on 13.04.2026 from Sylhet 10X Location that Condensate was obtained during testing on
- 3070.00 MS transferred from 4KCFP to 3KCRU as feed.
- 509.475 bbl Heavy Condensate transferred from BBGF to RCFP.
- 509.475 bbl MS(81) transferred from KLPGP to RCFP.
- 0 bbl MS, 2551.236 bbl Light Napha, 1447.448 bbl Reformate blended to prepare MS(81) & Octane(81) .
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM(WS)/(P&D)/(NGL&LPG)/(A&F)/(LPM)/(RND)/(RDM),SGFL.
- # DLO / ICT / Office Copy.

Atangis Agad
14/04/2026
General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 15-04-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1130	4.9085	8.5695	378.244	94.435	27.619		- Gas flow started from Syt-7 at 15:30 hrs on 04-11-2024 after completion of work over.
	8	620	0.0200		0.711				- Gas flow started from Syt-8 at 08:00 AM on 09-01-2022
	9	670	1.0132		11.120				- Gas flow started from Syt-9 at 10:30 AM on 03-09-2021.
	10X	4580	2.6278		427.166				- Gas flow started from Syt-10 at 8:00 PM on 27-04-2025.
KGF	1	1270	3.1149	3.1149	0.623	19.354	0.201		- After the workover of Kalashila-01 no. well, gas production has started though the Kalashila field process plant with a 24/64 inch choke from 10:45 am on 04-12-2025.
	5	-	0.0000		0.000				- KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	4	0	0.0000		0.000				- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.
MSTE	2	1770	2.6085	43.1924	2.516	289.262		371.099	- After the 2nd workover of Kalashila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025
	6	2370	22.1833		4.529				- After the completion of drilling of Kalashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	7	1675	6.0682		1.289				
	8	3200	12.3324		7.359				
RGF	1	1230	17.2685	70.1685	8.634	10.724	21.448		* Shut-in pressure.
	2	1470	8.5000		1.275				- Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 completion of Workover.
	3	1445	9.5000		1.900				- Gas flow started from RP-2 at 12:01 PM on 09-02-2024.
	4	1170	9.0000		17.100				- Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	820	7.0000		21.000				
	8	1400	5.9000		233.050				
	9	1520	13.0000		0.520				
BGF	1	3130	9.2850	17.9048	296.514	275.557	59.357		- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2900	8.6198		12.284				- After Workover operation of Well No BB-2, Gas flow of BB-2 was started at 14:30 hrs to 21:00 dated on 07-03-2026.
Total			142.9501	142.9501	1425.834	689.332	108.625	371.099	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			8.3300	505
KGF			3.0680	549
MSTE	43.1753	471	0.0000	526
RGF	68.8370	455		
BGF			17.8498	587
Total	112.0123		29.2478	

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	371.099					
RGF						
BGF						
RCP						
Total	371.099	0.000	0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

05. Fractionation:

Field	Product					
	MS (RONR1) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCP	671.714		220.514			
4000 BPD CFP	3147.359	37.550	170.605	3302.956		729.329
KLPGP (Unit-2)	219.615				151.192	
Total	4038.688	37.550	391.119	3302.956	151.192	729.329

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCP												
4000 BPD												
CRU												
Total	0.000	0.000	0.000	0.000	0.0000	0.0000	0.000	0.000	0.000	0.000	0.000	0.000

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07. Receiving:

Field	Heavy Condensate From	
	Bibiyana Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	0.000	0.000
Total	0.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1185.353		526.482	0.000		
KGF	2142.555		13.699		0.000	
MSTE	3792.775					
RGF	1193.378	1020.534				
BGF	2373.278	993.853				
RCFP	13919.621		11365.493	2465.713	8994.498	
4000 BPD CFP	28820.277		35192.270	9987.376	6745.029	15358.032
Total	53427.237	2014.387	47097.944	12453.089	15739.527	15358.032

09. CRU Production (3000 BPD):

Light Naphtha	1027.646
Heavy Naphtha*	0.000
Reformat	1852.423
LPG	11.938

10. CRU Stock (3000 BPD):

Light Naphtha	5240.066
Heavy Naphtha	19279.735
Reformat	14936.501
Octane	7627.288
LPG	3365.532

11. Kailashilla LPG Plant (KLPGP) stock:

NGL	87.057
LPG	550.925
SLC/MS(81)	1838.304

Note: – CRU Plant has been started at 16:00 hrs on 26-05-2023.

- RCFP 1250 BPD plant is in shutdown since 03:30 am on 14.12.2022 .
- RCFP 2500 BPD Plant is in production since 1:30 am on 10.04.2026.
- Test flow started from Syl-10X on 12-04-2026 at 12:00 hrs.
- 13500 litres Hc Dispatched to RCFP on 13.04.2026 from Sylhet 10X Location that Condensate was obtained during testing on syl-10x.
- 3102.00 MS transferred from 4KCFP to 3KCRU as feed.
- 2002.956 bbl MS, 260.000 bbl Light Napha, 1769.329 bbl Reformat blended to prepare MS(RON 89) & Octane(RON 95) .
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM(WS)/(P&D)/(NGL&LPG)/(A&F)/(LPM)/(RND)/(RDM),SGFL.
- # DLO / ICT / Office Copy.

Amrita
15/04/2026

General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 16-04-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1130	2.1082	8.3089	365.576	133.489	27.298		Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. - Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025
	8	620	0.2000		0.094				
	9	630	1.0031		10.422				
	10X	3400	4.9976		401.296				
KGF	1	1270	3.0923	3.0923	0.591	20.146	0.151		- After the workover of Kaliashtila-01 no. well, gas production has started through the Kaliashtila field process plant with a 24/64 inch choke from 10:45 am on 04-12-2025. - KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	5	-	0.0000		0.000				
	4	0	0.0000		0.000				
MSTE	2	1770	2.6176	43.2326	2.547	289.180	-	364.809	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kaliashtila-07 well, gas production has been started through MSTE Plant with 32/64 inch size choke on 27-04-2025. After the completion of drilling of Kaliashtila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	6	2370	22.1995		4.497				
	7	1675	6.0720		1.258				
	8	3200	12.3435		7.328				
RGF	1	1230	17.3116	70.2116	8.656	11.139	21.863		* Shut-in pressure. - Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 completion of Workover. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1470	8.5000		1.275				
	3	1445	9.5000		1.900				
	4	1170	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	820	7.0000		21.000				
	8	1400	5.9000		236.000				
	9	1515	13.0000		0.520				
BGF	1	3130	9.2013	17.7740	303.873	274.066	60.124		- Gas flow started from BB-1 at 06:00 PM on 28-11-2022. - After Workover operation of Well No BB-2, Gas flow of BB-2 was started at 14:30 hrs to 21:00 dated on 07-03-2026.
	2	2900	8.5727		12.643				
Total			142.6194	142.6194	1396.576	728.020	109.436	364.809	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			8.0547	530
KGF			3.0454	553
MSTE	43.2141	470	0.0000	551
RGF	68.8450	455		
BGF			17.7190	591
Total	112.0591		28.8191	

03. Sales (Condensate):

Field	NGL	Condensate					
		Heavy					
		KLPGP	SRL	ARL	SPL	CVO	Partex P
HGF							
KGF							
MSTE	364.809						
RGF							
BGF							
RCFP							
Total	364.809	0.000	0.000	0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)	465.427	0.5380
Total	465.427	

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	620.377		189.915			
4000 BPD CFP	3262.965	38.475	182.933	3114.029		830.689
KLPGP (Unit-2)	206.362				140.016	
Total	4089.704	38.475	372.848	3114.029	140.016	830.689

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	1500.120	1188.774	849.124			56.608			113.217			
CRU										424.562	509.475	339.650
Total	1500.120	1188.774	849.124	0.000	0.0000	56.6080	0.000	0.000	113.217	424.562	509.475	339.650

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07. Receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	0.000	0.000
Total	0.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1318.841		553.780	0.000		
KGF	2162.701		13.849		0.000	
MSTE	657.669					
RGF	1204.518	1042.398				
BGF	2137.869	1053.977				
RCFP	13650.071		12494.948	2465.713	9184.413	
4000 BPD CFP	28731.157		33446.596	9969.243	6814.746	14934.042
Total	49862.826	2096.375	46509.173	12434.956	15999.159	14934.042

09. CRU Production (3000 BPD):

Light Naphtha	1032.586
Heavy Naphtha*	0.000
Reformate	1892.729
LPG	17.108

10. CRU Stock (3000 BPD):

Light Naphtha	5875.104
Heavy Naphtha	19279.735
Reformate	15135.700
Octane	7184.291
LPG	3372.640

11 Kailashilla LPG Plant (KLPGP) stock:

NGL	105.335
LPG	225.514
SLC/MS(81)	1535.192

Note: – CRU Plant has been started at 16:00 hrs on 26-05-2023.

- RCFP 1250 BPD plant is in shutdown since 03:30 am on 14.12.2022 .
- RCFP 2500 BPD Plant is in production since 1:30 am on 10.04.2026.
- Test flow started from Syl-10X on 12-04-2026 at 12:00 hrs.
- 41.198 litres Hc Dispatched to RCFP on 13.04.2026 from Sylhet 10X Location that Condensate was obtained during testing on syl-10x.
- 3155.00 MS transferred from 4KCFP to 3KCRU as feed.
- 3424.286 bbl heavy condensate produced at the MST&KTL plant is supplied to 4KCFP through North-South Pipeline.
- 509.475 bbl Heavy Condensate transferred from BBGF to RCFP.
- 509.475 bbl MS(81) transferred from KLPGP.to RCFP.
- 1853.639 bbl MS, 397.548 bbl Light Napha, 1693.531 bbl Reformate blended to prepare MS(81) & Octane(81) .
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM(WS)/(P&D)/(NGL&LPG)/(A&F)/(LPM)/(RND)/(RDM),SGFL.
- # DLO / ICT / Office Copy.

Adang
16/04/2026
General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 17-04-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1125	2.4637	8.9569	365.293	119.293	28.549		- Gas flow started from Sylt-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. - Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
	8	610	0.2133		0.120				
	9	630	1.0035		10.460				
	10X	3100	5.2764		386.767				
KGF	1	1270	3.1145	3.1145	0.541	22.518	0.170		- After the workover of Kalishatila-01 no. well, gas production has started through the Kalishatila field process plant with a 24/64 inch choke from 10.45 am on 04-12-2025. - KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	5	-	0.0000		0.000				
	4	0	0.0000		0.000				
MSTE	2	1770	2.5521	43.1550	2.579	269.608		358.519	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kalishatila-07 well, gas production has been started through MSTE Plant with 32/64 inch size choke on 27-04-2025. - After the completion of drilling of Kalishatila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	6	2370	22.2246		4.529				
	7	1675	6.0531		1.289				
	8	3200	12.3252		7.359				
RGF	1	1230	17.3475	70.2475	8.674	11.133	21.863		* Shut-in pressure. - Gas flow from RP-3 has been started since 11:40 am on 15.09.2025 completion of Workover. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1470	8.5000		1.275				
	3	1445	9.5000		1.900				
	4	1170	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	820	7.0000		21.000				
	8	1400	5.9000		236.000				
	9	1515	13.0000		0.520				
BGF	1	3130	9.3523	18.0817	296.370	271.682	60.118		- Gas flow started from BB-1 at 06:00 PM on 28-11-2022. - After Workover operation of Well No BB-2, Gas flow of BB-2 was started at 14:30 hrs to 21:00 dated on 07-03-2026.
	2	2900	8.7294		12.435				
Total			143.5556	143.5556	1374.211	714.234	110.700	358.519	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			8.6900	520
KGF			3.0676	547
MSTE	43.1379	467	0.0000	421
RGF	68.9100	454		
BGF			18.0267	594
Total	112.0479		29.7843	

05. Fractionation:

Field	Product					
	MS (RON80) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	536.181		319.761			
4000 BPD CFP	3247.352	40.154	186.996	3102.342		824.808
KLPGP (Unit-2)	211.130				161.235	
Total	3994.663	40.154	506.757	3102.342	161.235	824.808

03. Sales (Condensate):

Field	NGL	Condensate					
		Heavy					
HGF	KLPGP	SRL	ARL	SPL	CVO	Varter	
KGF							
MSTE	358.519						
RGF							
BGF							
RCFP							
Total	358.519	0.000	0.000	0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	1103.862	1273.687	905.733				56.608	56.608	113.217			
CRU										254.737	254.737	339.650
Total	1103.862	1273.687	905.733	0.000	0.0000	0.0000	56.608	56.608	113.217	254.737	254.737	339.650

07. Receiving:

Field	Heavy Condensate From	
	Bibiyana Gas Field	Jalandhar Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	4431.000	0.000
4000 BPD CFP	0.000	0.000
Total	4431.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1438.134		582.330	0.000		
KGF	2185.219		14.019		0.000	
MSTE	947.277					
RGF	1215.651	1064.261				
BGF	2409.551	1114.085				
RCFP	17214.715		11006.043	2465.713	9504.174	
4000 BPD CFP	25227.078		35629.695	10009.397	6775.308	14753.103
Total	50637.625	2178.356	47232.087	12475.110	16279.482	14753.103

09. CRU Production (3000 BPD):

Light Naphtha	1012.511
Heavy Naphtha*	0.000
Reformate	1855.485
LPG	10.561

10. CRU Stock (3000 BPD):

Light Naphtha	4567.252
Heavy Naphtha	19279.735
Reformate	15384.399
Octane	7159.974
LPG	3383.201

11. Kailashilla LPG Plant (KLPG) stock:

NGL	91.404
LPG	386.749
SLC/MS(81)	1746.322

Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.

- RCFP 1250 BPD plant is in shutdown since 03:30 am on 14.12.2022 .
- RCFP 2500 BPD Plant is in production since 1:30 am on 10.04.2026.
- From syl-10 flow cut on 11-02-2026 due to excessive water production and decreased gas flow.
- Test flow started from Syl-10X on 12-04-2026 at 12:00 hrs.
- 3088.00 MS transferred from 4KCFP to 3KCRU as feed.
- 2023.747 bbl MS transferred from RCFP to 4KCFP.
- 0 bbl MS, 2320.364 bbl Light Napha, 1606.786 bbl Reformate blended to prepare MS(RON 89) & Octane(RON 95) .
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM(WS)/(P&D)/(NGL&LPG)/(A&F)/(LPM)/(RND)/(RDM), SGFL.
- # DLO / ICT / Office Copy.


17-04-26
Deputy General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 18-04-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No. - 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1120	2.3534	8.9606	352.739	108.638	29.474		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. - Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
	8	590	0.3012		0.157				
	9	600	1.0006		10.661				
	10X	3000	5.3054		311.465				
KGF	1	1270	3.1834	3.1834	0.509	23.700	0.132		- After the workover of Kailashilla-01 no. well, gas production has started through the Kailashilla field process plant with a 24/64 inch choke from 10:45 am on 04-12-2025. - KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	5	-	0.0000		0.000				
	4	0	0.0000		0.000				
MSTE	2	1770	2.5702	43.1942	2.610	289.822	-	364.809	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kailashilla-07 well, gas production has been started through MSTE Plant with 32/64 inch size choke on 27-04-2025. After the completion of drilling of Kailashilla-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	6	2370	22.2208		4.560				
	7	1675	6.0627		1.321				
	8	3200	12.3405		7.328				
RGF	1	1230	17.2686	70.1686	8.634	11.139	21.455		* Shut-in pressure. - Gas flow from RP-3 has been started since 11:40 am on 15.09.2025 completion of Workover. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1470	8.5000		1.275				
	3	1445	9.5000		1.900				
	4	1170	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	820	7.0000		21.000				
	8	1400	5.9000		236.000				
	9	1515	13.0000		0.520				
BGF	1	3130	9.2257	17.6689	303.232	260.882	60.904		- Gas flow started from BB-1 at 06:00 PM on 28-11-2022. - After Workover operation of Well No BB-2, Gas flow of BB-2 was started at 14:30 hrs to 21:00 dated on 07-03-2026.
	2	2900	8.4432		13.284				
Total			143.1757	143.1757	1294.295	694.181	111.965	364.809	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			8.7410	440
KGF			3.1385	458
MSTE	43.1770	468	0.0000	419
RGF	68.8790	455		
BGF			17.6139	499
Total	112.0560		29.4914	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	757.268		120.620			
4000 BPD CFP	2629.437	77.138	538.112	3094.341		839.621
KLPGP (Unit-2)	222.395				143.984	
Total	3609.100	77.138	658.732	3094.341	143.984	839.621

03. Sales (Condensate):

Field	NGL	Condensate					
		Heavy					
	KLPGP	SRL	ARL	SPL	CVO	Partex P.	
HGF							
KGF							
MSTE	364.809						
RGF							
BGF							
RCFP							
Total	364.809	0.000	0.000	0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	1103.862	1018.949	1103.862	84.912								
CRU										339.650	254.737	283.041
Total	1103.862	1018.949	1103.862	84.912	0.0000	0.0000	0.000	0.000	0.000	339.650	254.737	283.041

07. Receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	3109.000	0.000
Total	3109.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1546.771		611.804	0.000		
KGF	2208.919		14.149		0.000	
MSTE	1237.099					
RGF	1226.790	1085.716				
BGF	2670.433	1175.000				
RCFP	16325.285		9772.674	2465.713	9624.794	
4000 BPD CFP	25062.455		35257.080	10001.623	7313.421	14620.772
Total	50277.752	2260.716	45655.707	12467.336	16938.215	14620.772

09. CRU Production (3000 BPD):

Light Naphtha	977.204
Heavy Naphtha*	0.000
Reformate	1941.174
LPG	8.567

10. CRU Stock (3000 BPD):

Light Naphtha	5278.629
Heavy Naphtha	19279.735
Reformate	15509.157
Octane	7122.166
LPG	3391.768

11. Kailashnalla LPG Plant (KLPGP) stock:

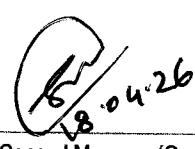
NGL	89.227
LPG	530.733
SLC/MS(81)	1968.717

Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.

- RCFP 1250 BPD plant is in shutdown since 03:30 am on 14.12.2022 .
- RCFP 2500 BPD Plant is in production since 1:30 am on 10.04.2026.
- From syl-10 flow cut on 11-02-2026 due to excessive water production and decreased gas flow.
- Test flow started from Syl-10X on 12-04-2026 at 12:00 hrs.
- 3139.00 MS transferred from 4KCFP to 3KCRU as feed.
- 1988.668 bbl MS transferred from RCFP to 4KCFP.
- 1851.720 bbl MS, 265.826 bbl Light Napha, 1816.416 bbl Reformate blended to prepare MS(RON 89) & Octane(RON 95) .
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM(WS)/(P&D)/(NGL&LPG)/(A&F)/(LPM)/(RND)/(RDM), SGFL.
- # DLO / ICT / Office Copy.


Deputy General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 19-04-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No. - 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1125	2.2904	8.4703	352.726	83.793	26.379		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. - Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
	8	585	0.2705		0.170				
	9	600	0.9003		10.636				
	10X	2830	5.0091		245.755				
KGF	1	1270	3.1921	3.1921	0.528	24.882	0.088		- After the workover of Kailashilla-01 no. well, gas production has started through the Kailashilla field process plant with a 2464 inch choke from 10:45 am on 04-12-2025 - KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	5	-	0.0000		0.000				
	4	0	0.0000		0.000				
MSTE	2	1770	2.5534	43.1571	2.579	286.457	-	377.389	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kailashilla-07 well, gas production has been started through MSTE Plant with 32/64 inch size choke on 27-04-2025. - After the completion of drilling of Kailashilla-8 well, gas production has started with 2464 inch Choke at 19:45 hrs on 24-07-2024.
	6	2370	22.2098		4.529				
	7	1675	6.0572		1.289				
	8	3190	12.3367		7.359				
RGF	1	1230	17.3056	70.2056	8.653	11.139	21.448		- Shut-in pressure. - Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 completion of Workover. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1470	8.5000		1.275				
	3	1445	9.5000		1.900				
	4	1170	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	820	7.0000		21.000				
	8	1400	5.9000		236.000				
	9	1515	13.0000		0.520				
BGF	1	3130	9.1869	17.5110	298.345	254.700	58.583		- Gas flow started from BB-1 at 06:00 PM on 28-11-2022. - After Workover operation of Well No BB-2, Gas flow of BB-2 was started at 14:30 hrs to 21:00 dated on 07-03-2026.
	2	2900	8.3241		10.460				
Total			142.5361	142.5361	1220.824	660.971	106.498	377.389	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			8.2370	445
KGF			3.1452	460
MSTE	43.1398	467	0.0000	430
RGF	68.8640	454		
BGF			17.4560	502
Total	112.0038		28.8382	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	725.907		98.115			
4000 BPD CFP	2053.476	305.276	734.090	3110.538		838.312
KLPGP (Unit-2)	213.092				145.801	
Total	2992.475	305.276	832.205	3110.538	145.801	838.312

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	377.389					
RGF						
BGF						
RCFP						
Total	377.389	0.000	0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	1103.862	1103.862	1018.949									
CRU						56.608		56.608	113.217			
Total	1103.862	1103.862	1018.949	0.000	0.0000	56.6080	0.000	56.608	113.217	254.737	254.737	339.650

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ing:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	6321.000	0.000
Total	6321.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1630.564		638.183	0.000		
KGF	2233.801		14.149		0.000	
MSTE	1523.556					
RGF	1237.929	1107.164				
BGF	2925.133	1233.583				
RCFP	15491.156		10496.581	2465.713	9722.909	
4000 BPD CFP	28265.088		32320.764	10250.290	7877.686	14504.637
Total	53307.227	2340.747	43471.677	12716.003	17600.595	14504.637

09. CRU Production (3000 BPD):

Light Naphtha	941.021
Heavy Naphtha*	0.000
Reformate	1945.493
LPG	9.057

10. CRU Stock (3000 BPD):

Light Naphtha	5921.039
Heavy Naphtha	19279.735
Reformate	15688.203
Octane	7111.354
LPG	3400.825

11. Kailashtila LPG Plant (KLPGP) stock:

NGL	107.612
LPG	676.534
SLC/MS(81)	2181.809

Note: – CRU Plant has been started at 16:00 hrs on 26-05-2023.

- RCFP 1250 BPD plant is in shutdown since 03:30 am on 14.12.2022 .
- RCFP 2500 BPD Plant is in production since 1:30 am on 10.04.2026.
- From syl-10 flow cut on 11-02-2026 due to excessive water production and decreased gas flow.
- Test flow started from Syl-10X on 12-04-2026 at 12:00 hrs.
- 3106.00 MS transferred from 4KCFP to 3KCRU as feed.
- 1883.792 bbl MS, 298.611 bbl Light Napha, 1766.447 bbl Reformate blended to prepare MS(RON 89) & Octane(RON 95) .
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM(WS)/(P&D)/(NGL&LPG)/(A&F)/(LPM)/(RND)/(RDM), SGFL.
- # DLO / ICT / Office Copy.


Deputy General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Ref. No.- 28.20.9153.161.34.001.18

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 20-04-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1100	2.2808	8.1041	346.241	66.056	34.129		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. - Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
	8	580	0.2614		0.182				
	9	590	0.9002		10.605				
	10X	2530	4.6616		227.207				
KGF	1	1270	3.1655	3.1655	0.623	26.663	0.057		- After the workover of Kailashilla-01 no. well, gas production has started through the Kailashilla field process plant with a 24/64 inch choke from 10:45 am on 04-12-2025. - KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	5	-	0.0000		0.000				
	4	0	0.0000		0.000				
MSTE	2	1770	2.5632	43.1862	2.610	287.004		383.678	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kailashilla-07 well, gas production has been started through MSTE Plant with 32/64 inch size choke on 27-04-2025. After the completion of drilling of Kailashilla-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	6	2370	22.2207		4.560				
	7	1675	6.0621		1.258				
	8	3190	12.3402		7.328				
RGF	1	1230	17.2866	70.1866	8.643	11.133	21.448		* Shut-in pressure. - Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 completion of Workover. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1470	8.5000		1.275				
	3	1445	9.5000		1.900				
	4	1170	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	820	7.0000		21.000				
	8	1400	5.9000		236.000				
	9	1515	13.0000		0.520				
BGF	1	3130	9.3057	17.9875	303.634	256.297	59.351		- Gas flow started from BB-1 at 06:00 PM on 28-11-2022. - After Workover operation of Well No BB-2, Gas flow of BB-2 was started at 14:30 hrs to 21:00 dated on 07-03-2026.
	2	2900	8.6818		12.882				
Total			142.6298	142.6299	1203.568	647.153	114.985	383.678	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			7.8710	460
KGF			3.1186	472
MSTE	43.1690	470	0.0000	436
RGF	68.8190	454		
BGF			17.9325	511
Total	111.9880		28.9221	

03. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	743.009		72.018			
4000 BPD CFP	2577.913	187.405	271.173	3104.600		830.217
KLPGP (Unit-2)	227.150				155.878	
Total	3548.072	187.405	343.191	3104.600	155.878	830.217

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P
HGF						
KGF						
MSTE	383.678					
RGF						
BGF						
RCFP						
Total	383.678	0.000	0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)	513.896	0.5380
Total	513.896	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	1018.949	1330.295	1160.47			56.608	56.608	141.521	113.217			
CRU										254.737	254.737	339.650
Total	1018.949	1330.295	1160.470	0.000	0.0000	56.6080	56.608	141.521	113.217	254.737	254.737	339.650

2/2/

receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	3198.000	0.000
Total	3198.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1696.620		672.312	0.000		
KGF	2260.464		14.299		0.000	
MSTE	1810.560					
RGF	1249.062	1128.612				
BGF	2671.956	1292.933				
RCFP	15175.385		11750.649	2465.713	9794.927	
4000 BPD CFP	28400.923		30013.756	10381.087	7837.513	14099.522
Total	53264.980	2421.545	42451.016	12846.800	17632.440	14099.522

09. CRU Production (3000 BPD):

Light Naphtha	923.200
Heavy Naphtha*	40.488
Reformat	1846.519
LPG	18.190

10. CRU Stock : 3000 BPD)

Light Naphtha	6562.914
Heavy Naphtha	19320.222
Reformat	15732.150
Octane	7092.447
LPG	3419.015

11. Kailashtila LPG Plant (KLPGP) stock:

NGL	107.612
LPG	318.515
SLC/MS(81)	1899.485

Note: – CRU Plant has been started at 16:00 hrs on 26-05-2023.

- RCFP 1250 BPD plant is in shutdown since 03:30 am on 14.12.2022 .
- RCFP 2500 BPD Plant is in production since 1:30 am on 10.04.2026.
- From syl-10 flow cut on 11-02-2026 due to excessive water production and decreased gas flow.
- Test flow started from Syl-10X on 12-04-2026 at 12:00 hrs.
- 3034.00 MS transferred from 4KCFP to 3KCRU as feed.
- 509.475 bbl Heavy Condensate transferred from BBGF to RCFP.
- 509.475 bbl MS(81) transferred from KLPGP.to RCFP.
- 1850.921 bbl MS, 281.324 bbl Light Napha, 1802.572 bbl Reformate blended to prepare MS(89) & Octane(95) .
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM(WS)/(P&D)/(NGL&LPG)/(A&F)/(LPM)/(RND)/(RDM), SGFL.
- # DLO / ICT / Office Copy.

[Signature]
20/8/24
General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 21-04-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1090	2.2807	7.7718	346.216	83.107	24.820		Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. - Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025
	8	575	0.2514		0.195				
	9	580	0.9001		10.598				
	10X	2275	4.3396		228.742				
KGF	1	1270	3.1434	3.1434	0.648	24.688	0.000		- After the workover of Kailashilla-01 no. well, gas production has started though the Kailashilla field process plant with a 24/64 inch choke from 10:45 am on 04-12-2025 - KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	5	-	0.0000		0.000				
	4	0	0.0000		0.000				
MSTE	2	1770	2.5704	43.1920	2.579	287.551	-	371.099	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kailashilla-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025. - After the completion of drilling of Kailashilla-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	6	2365	22.2063		4.529				
	7	1675	6.0586		1.289				
	8	3190	12.3567		7.359				
RGF	1	1230	17.2661	70.1661	8.633	11.139	21.455		* Shut-in pressure. - Gas flow from RP-3 has been started since 11:40 am on 15.09.2025 completion of Workover. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1470	8.5000		1.275				
	3	1445	9.5000		1.900				
	4	1170	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	820	7.0000		21.000				
	8	1400	5.9000		236.000				
	9	1515	13.0000		0.520				
	1	3130	9.2023		296.282				
BGF	2	2900	8.5238	17.7261	12.523	267.153	60.898		- Gas flow started from BB-1 at 06:00 PM on 28-11-2022. - After Workover operation of Well No BB-2, Gas flow of BB-2 was started at 14:30 hrs to 21:00 dated on 07-03-2026.
Total			141.9994	141.9994	1197.388	673.638	107.173	371.099	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			7.5460	440
KGF			3.0965	453
MSTE	43.1747	464	0.0000	420
RGF	68.7990	454		
BGF			17.6711	503
Total	111.9737		28.3136	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	698.836	9.001	113.424			
4000 BPD CFP	2881.160	155.044	102.549	3103.952		808.260
KLPGP (Unit-2)	219.772				147.264	
Total	3799.768	164.045	215.973	3103.952	147.264	808.260

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF						
KGF						
MSTE	371.099					
RGF						
BGF						
RCFP						
Total	371.099	0.000	0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU	186.367	0.5710
KLPGP (Unit-2)		
Total	186.367	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	1273.687	934.037	934.037			56.608		56.608				
CRU										452.866	283.041	283.041
Total	1273.687	934.037	934.037	0.000	0.0000	56.6080	0.000	56.608	0.000	452.866	283.041	283.041

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Receiving:

Field	Heavy Condensate From	
	Bibiya Gas Field	Jalebad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	6478.000	0.000
Total	6478.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1779.727		697.131	0.000		
KGF	2285.151		14.299		0.000	
MSTE	2098.111					
RGF	1260.201	1150.067				
BGF	2259.809	1353.831				
RCFP	15020.892		12958.563	2474.713	9908.351	
4000 BPD CFP	31713.137		28100.829	10479.523	7883.454	14061.714
Total	56417.028	2503.898	41770.822	12954.236	17791.805	14061.714

09. CRU Production (3000 BPD):

Light Naphtha	958.818
Heavy Naphtha*	0.000
Reformate	1826.750
LPG	16.083

10. CRU Stock (3000 BPD):

Light Naphtha	7279.525
Heavy Naphtha	19320.222
Reformate	15674.982
Octane	6881.757
LPG	3248.731

11. Kailashilla LPG Plant (KLPGP) stock:

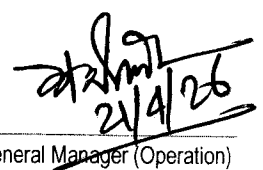
NGL	111.613
LPG	465.779
SLC/MS(81)	1609.783

Note: – CRU Plant has been started at 16:00 hrs on 26-05-2023.

- RCFP 1250 BPD plant is in shutdown since 03:30 am on 14.12.2022 .
- RCFP 2500 BPD Plant is in production since 1:30 am on 10.04.2026.
- From syl-10 flow cut on 11-02-2026 due to excessive water production and decreased gas flow.
- Test flow started from Syl-10X on 12-04-2026 at 12:00 hrs.
- 3008.00 MS transferred from 4KCFP to 3KCRU as feed.
- 679.300 bbl Heavy Condensate transferred from BBGF to RCFP.
- 509.475 bbl MS(81) transferred from KLPGP.to RCFP.
- 1786.086 bbl MS, 242.207 bbl Light Napha, 1883.918 bbl Reformate blended to prepare MS(89) & Octane(89) .
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM(WS)/(P&D)/(NGL&LPG)/(A&F)/(LPM)/(RND)/(RDM), SGFL.
- # DLO / ICT / Office Copy.


General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 22-04-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1085	2.2603	7.3605	346.267	83.592	24.826		- Gas flow started from Sylt-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022 - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. - Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
	8	560	0.2415		0.220				
	9	575	0.8909		10.095				
	10X	2220	3.9678		220.640				
KGF	1	1260	3.2888	3.2888	0.679	23.700	0.000		- After the workover of Kalashilla-01 no. well, gas production has started though the Kalashilla field process plant with a 24/64 inch choke from 10:45 am on 04-12-2025. - KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	5	-	0.0000		0.000				
	4	0	0.0000		0.000				
MSTE	2	1770	2.5607	43.1532	2.610	286.425		371.099	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kalashilla-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025. After the completion of drilling of Kalashilla-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	6	2365	22.1955		4.560				
	7	1675	6.0585		1.258				
	8	3190	12.3385		7.328				
RGF	1	1230	17.2746	70.1746	8.637	11.139	21.605		- Shut-in pressure. - Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 completion of Workover. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1470	8.5000		1.275				
	3	1445	9.5000		1.900				
	4	1170	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	820	7.0000		21.000				
	8	1400	5.9000		236.000				
	9	1515	13.0000		0.520				
BGF	1	3130	9.2260	17.7831	299.294	271.745	61.665		- Gas flow started from BB-1 at 06:00 PM on 28-11-2022. - After Workover operation of Well No BB-2, Gas flow of BB-2 was started at 14:30 hrs to 21:00 dated on 07-03-2026.
	2	2900	8.5571		13.366				
Total			141.7602	141.7602	1192.749	676.601	108.096	371.099	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			7.1360	435
KGF			3.2420	451
MSTE	43.1356	464	0.0000	419
RGF	68.8010	455		
BGF			17.7281	491
Total	111.9366		28.1061	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	724.624		99.014			
4000 BPD CFP	2939.662	73.786	116.512	3138.848		823.638
KLPGP (Unit-2)	226.075				151.175	
Total	3890.361	73.786	215.526	3138.848	151.175	823.638

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P
HGF			254.737			
KGF						
MSTE	371.099					
RGF						
BGF						
RCFP						
Total	371.099	0.000	254.737	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	1103.862	1075.558	1075.558	339.65		56.608	56.608	56.608	56.608			
CRU										254.737	254.737	254.737
Total	1103.862	1075.558	1075.558	339.650	0.0000	56.6080	56.608	56.608	56.608	254.737	254.737	254.737

receiving:

Field	Heavy Condensate From	
	Bibiya Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	6882.000	0.000
Total	6882.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1608.581		721.957	0.000		
KGF	2308.851		14.299		0.000	
MSTE	2384.536					
RGF	1271.341	832.022				
BGF	2022.080	141.497				
RCFP	14695.991		14531.626	2474.713	10007.365	
4000 BPD CFP	35438.007		26115.036	10157.050	7830.141	13945.586
Total	59729.387	973.519	41382.918	12631.763	17837.506	13945.586

09. CRU Production (3000 BPD):

Light Naphtha	957.976
Heavy Naphtha*	0.000
Reformat	1899.774
LPG	12.712

10. CRU Stock (3000 BPD):

Light Naphtha	7959.107
Heavy Naphtha	19320.222
Reformat	15736.119
Octane	6941.183
LPG	3261.443

11. Kailashitilla LPG Plant (KLPGP) stock:

NGL	105.335
LPG	616.954
SLC/MS(81)	1326.383

Note: – CRU Plant has been started at 16:00 hrs on 26-05-2023.

- RCFP 1250 BPD plant is in shutdown since 03:30 am on 14.12.2022 .
- RCFP 2500 BPD Plant is in production since 1:30 am on 10.04.2026.
- From syl-10 flow cut on 11-02-2026 due to excessive water production and decreased gas flow.
- Test flow started from Syl-10X on 12-04-2026 at 12:00 hrs.
- 3080.00 MS transferred from 4KCFP to 3KCRU as feed.
- 339.650 bbl Light Condensate transferred from RGF to RCFP.
- 509.475 bbl Heavy Condensate transferred from BBGF to RCFP.
- 509.475 bbl MS(81) transferred from KLPGP.to RCFP.
- 1845.456 bbl MS, 278.393 bbl Light Napha, 1838.637 bbl Reformat blended to prepare MS(RON 89) & Octane(RON 95) .
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM(WS)/(P&D)/(NGL&LPG)/(A&F)/(LPM)/(RND)/(RDM),SGFL.
- # DLO / ICT / Office Copy.


General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 23-04-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1080	2.2605	6.9587	346.185	66.741	27.612		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over.
	8	550	0.2316		0.226				- Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022.
	9	570	0.8911		10.070				- Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	10X	1870	3.5755		211.501				- Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
KGF	1	1260	3.2820	3.2820	0.717	23.109	0.000		- After the workover of Kailashila-01 no. well, gas production has started though the Kailashila field process plant with a 24/64 inch choke from 10:45 am on 04-12-2025.
	5	-	0.0000		0.000				- KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	4	0	0.0000		0.000				- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.
MSTE	2	1770	2.5598	43.1815	2.579	284.256	-	364.809	- After the 2nd workover of Kailashila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025.
	6	2365	22.2296		4.529				- After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	7	1675	6.0567		1.289				
	8	3190	12.3354		7.359				
RGF	1	1230	17.2518	70.1518	8.626	11.139	21.448		- Shut-in pressure.
	2	1470	8.5000		1.275				- Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 completion of Workover.
	3	1445	9.5000		1.900				- Gas flow started from RP-2 at 12:01 PM on 09-02-2024.
	4	1170	9.0000		17.100				- Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	820	7.0000		21.000				
	8	1400	5.9000		236.000				
	9	1515	13.0000		0.520				
	10	1170	9.0000		17.100				
BGF	1	3130	9.3273	18.1647	303.068	274.072	62.439		- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2900	8.8374		13.448				- After Workover operation of Well No BB-2, Gas flow of BB-2 was started at 14:30 hrs to 21:00 dated on 07-03-2026.
Total			141.7387	141.7387	1187.392	659.317	111.499	364.809	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			6.7380	435
KGF			3.2352	451
MSTE	43.1641	464	0.0000	419
RGF	68.7770	455		
BGF			18.1097	491
Total	111.9411		28.0829	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	740.650		99.020			
4000 BPD CFP	3161.112	22.694	145.207	3127.948		658.056
KLPGP (Unit-2)	213.986				146.610	
Total	4115.748	22.694	244.227	3127.948	146.610	858.056

03. Sales (Condensate):

Field	NGL	Condensate				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	364.809					
RGF						
BGF						
RCFP						
Total	364.809	0.000	0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)	549.075	0.5380
Total	549.075	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	1301.991	1358.599	1358.599			679.3		113.217	56.608			
CRU										311.346	339.650	452.866
Total	1301.991	1358.599	1358.599	0.000	0.0000	679.3000	0.000	113.217	56.608	311.346	339.650	452.866

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Field	Heavy Condensate From	
	Bibiyana Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	6548.000	0.000
Total	6548.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1675.322		494.832	0.000		
KGF	2331.960		14.299		0.000	
MSTE	2668.792					
RGF	1282.480	853.471				
BGF	1616.852	1477.936				
RCFP	14523.210		13921.011	2474.713	10106.386	
4000 BPD CFP	38628.922		27857.653	9500.444	7805.523	13054.345
Total	62727.538	2331.407	42287.795	11975.157	17911.909	13054.345

09. CRU Production (3000 BPD):

Light Naphtha	967.222
Heavy Naphtha*	0.000
Reformate	1834.184
LPG	17.781

10. CRU Stock (3000 BPD):

Light Naphtha	6567.198
Heavy Naphtha	19320.222
Reformate	15943.431
Octane	6695.378
LPG	3279.224

11. Kailashthilla LPG Plant (KLPGP) stock:

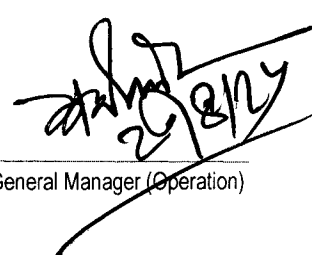
NGL	109.323
LPG	214.489
SLC/MS(81)	1540.368

Note: – CRU Plant has been started at 16:00 hrs on 26-05-2023.

- RCFP 1250 BPD plant is in shutdown since 03:30 am on 14.12.2022 .
- RCFP 2500 BPD Plant is in production since 1:30 am on 10.04.2026.
- From syl-10 flow cut on 11-02-2026 due to excessive water production and decreased gas flow.
- Test flow started from Syl-10X on 12-04-2026 at 12:00 hrs.
- 3024.00 MS transferred from 4KCFP to 3KCRU as feed.
- 254.737 bbl Light Condensate transferred from HGF to RCFP.
- 679.300 bbl Heavy Condensate transferred from BBGF to RCFP.
- 1605.506 bbl MS transferred from RCFP to 4KCFP.
- 0 bbl MS, 2359.132 bbl Light Napha, 1626.872 bbl Reformate blended to prepare MS(RON 89) & Octane(RON 95) .
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM(WS)/(P&D)/(NGL&LPG)/(A&F)/(LPM)/(RND)/(RDM), SGFL.
- # DLO / ICT / Office Copy.


General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 24-04-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No. - 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1075	2.9978	7.4659	346.122	45.450	19.234		Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. - Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
	8	545	0.2714		0.245				
	9	610	1.1012		10.051				
	10X	1750	3.0955		197.940				
KGF	1	1260	3.2849	3.2849	0.748	23.304	0.000		After the workover of Kailashila-01 no. well, gas production has started through the Kailashila field process plant with a 24/64 inch choke from 10.45 am on 04-12-2025. - KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	5	-	0.0000		0.000				
	4	0	0.0000		0.000				
	2	1770	2.5556		2.642				
MSTE	6	2365	22.2285	43.1721	4.497	285.457		345.940	Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kailashila-07 well, gas production has been started through MSTE Plant with 32/64 inch size choke on 27-04-2025. After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	7	1675	6.0542		1.258				
	8	3190	12.3338		7.328				
	1	1230	17.3035		8.652				
RGF	2	1470	8.5000	70.2035	1.275	11.083	21.455		* Shut-in pressure. - Gas flow from RP-3 has been started since 11.40 am on completion of Workover. - Gas flow started from RP-2 at 12.01 PM on 09-02-2024. - Gas flow started from RP-9 at 6.25 PM on 26-01-2024.
	3	1445	9.5000		1.900				
	4	1170	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	820	7.0000		21.000				
	8	1400	5.9000		236.000				
	9	1515	13.0000		0.520				
	1	3130	9.3486		302.716				
BGF	2	2900	8.9590	18.3076	13.032	272.475	64.747		- Gas flow started from BB-1 at 06:00 PM on 28-11-2022. - After Workover operation of Well No BB-2, Gas flow of BB-2 was started at 14:30 hrs to 21:00 dated on 07-03-2026.
Total			142.4340	142.4340	1173.026	637.769	105.436	345.940	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			7.2430	430
KGF			3.2381	448
MSTE	43.1542	464	0.0000	436
RGF	68.8120	454		
BGF			18.2526	489
Total	111.9662		28.7337	

03. Sales (Condensate):

Field	NGL	Condensate					
		KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF							
KGF							
MSTE	345.940						
RGF							
BGF							
RCCP							
Total	345.940	0.000	0.000	0.000	0.000	0.000	0.000

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCCP	720.202		117.022			
4000 BPD CFP	3224.178	30.109	133.382	3144.912		818.701
KLPGP (Unit-2)	216.690				149.164	
Total	4161.070	30.109	250.404	3144.912	149.164	818.701

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCCP												
4000 BPD	1301.991	1556.728	1471.816	84.912		254.737	141.521	56.608	169.825			
CRU										509.475	339.650	339.650
Total	1301.991	1556.728	1471.816	84.912	0.0000	254.7370	141.521	56.608	169.825	509.475	339.650	339.650

Signature

Receiving:

Field	Heavy Condensate From	
	Bihiyana Gas Field	Jalandhar Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	5238.000	0.000
Total	5238.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1720.773		514.066	0.000		
KGF	2355.264		14.299		0.000	
MSTE	2954.249					
RGF	723.536	874.925				
BGF	1889.327	1542.683				
RCFP	14244.452		13554.504	2474.713	10223.408	
4000 BPD CFP	40449.898		29127.377	9190.904	7570.951	11868.722
Total	64337.499	2417.608	43210.246	11665.617	17794.359	11868.722

09. CRU Production (3000 BPD):

Light Naphtha	965.140
Heavy Naphtha*	0.000
Reformate	1856.909
LPG	12.963

10. CRU Stock (3000 BPD):

Light Naphtha	5226.430
Heavy Naphtha	19320.222
Reformate	16142.635
Octane	6325.304
LPG	3292.187

11. Kailashpitha LPG Plant (KLPGP) stock:

NGL	89.227
LPG	363.654
SLC/MS(81)	1757.059

Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.

- RCFP 1250 BPD plant is in shutdown since 03:30 am on 14.12.2022.
- RCFP 2500 BPD Plant is in production since 1:30 am on 10.04.2026.
- From syl-10 flow cut on 11-02-2026 due to excessive water production and decreased gas flow.
- Test flow started from Syl-10X on 12-04-2026 at 12:00 hrs.
- 3041.00 MS transferred from 4KCFP to 3KCRU as feed.
- 570.027 bbl Heavy Condensate transferred from RGF to RCFP.
- 1086.546 bbl MS transferred from RCFP to 4KCFP.
- 0 bbl MS, 2305.907 bbl Light Napha, 1657.705 bbl Reformate blended to prepare MS(RON 89) & Octane(RON 95).
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM(WS)/(P&D)/(NGL&LPG)/(A&F)/(LPM)/(RND)/(RDM), SGFL.
- # DLO / ICT / Office Copy.

28/8/24
General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 25-04-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1070	3.5176	7.8267	346.072	40.481	25.750		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. - Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
	8	540	0.3511		0.258				
	9	610	1.2015		10.013				
	10X	1600	2.7565		184.436				
KGF	1	1260	3.2652	3.2652	0.717	22.555	0.000		- After the workover of Kailashila-01 no. well, gas production has started through the Kailashila field process plant with a 24/64 inch choke from 10:45 am on 04-12-2025. - KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	5	-	0.0000		0.000				
	4	0	0.0000		0.000				
MSTE	2	1770	2.5626	43.1864	2.673	284.343		352.229	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kailashila-07 well, gas production has been started through MSTE Plant with 32/64 inch size choke on 27-04-2025. After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	6	2365	22.2029		4.529				
	7	1675	6.0671		1.289				
	8	3190	12.3538		7.296				
RGF	1	1230	17.2856	70.1856	8.643	11.133	21.448		* Shut-in pressure. - Gas flow from RP-3 has been started since 11:40 am on 15.09.2025 completion of Workover. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1470	8.5000		1.275				
	3	1445	9.5000		1.900				
	4	1170	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	820	7.0000		21.000				
	8	1400	5.9000		236.000				
	9	1515	13.0000		0.520				
BGF	1	3130	9.3486	17.7727	309.710	271.720	62.445		- Gas flow started from BB-1 at 06:00 PM on 28-11-2022. - After Workover operation of Well No BB-2, Gas flow of BB-2 was started at 14:30 hrs to 21:00 dated on 07-03-2026.
	2	2900	8.4241		14.825				
Total			142.2366	142.2366	1168.256	630.232	109.643	352.229	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			7.6060	430
KGF			3.2184	448
MSTE	43.1864	464	0.0000	433
RGF	68.8010	454		
BGF			17.7177	488
Total	111.9704		28.5421	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	724.492		117.022			
4000 BPD CFP	2981.133	24.612	123.010	3135.533		837.375
KLPGP (Unit-2)	206.048				143.859	
Total	3911.673	24.612	240.032	3135.533	143.859	837.375

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF						
KGF						
MSTE	352.229					
RGF						
BGF						
RCFP						
Total	352.229	0.000	0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD												
CRU												
Total	0.000	0.000	0.000	0.000	0.0000	0.0000	0.000	0.000	0.000	0.000	0.000	0.000

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ing:

Field	Heavy Condensate From	
	Bibiya Gas Field	Jadabadi Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	8470.000	0.000
Total	8470.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1761.254		539.817	0.000		
KGF	2377.819		14.299		0.000	
MSTE	3238.592					
RGF	734.669	896.373				
BGF	2161.047	1605.128				
RCFP	13392.032		14278.996	2474.713	10340.430	
4000 BPD CFP	45765.983		29054.509	9215.516	7693.960	15004.255
Total	69431.396	2501.501	43887.621	11690.229	18034.390	15004.255

09. CRU Production (3000 BPD):

Light Naphtha	1016.415
Heavy Naphtha*	0.000
Reformate	1822.347
LPG	9.397

10. CRU Stock (3000 BPD):

Light Naphtha	3908.734
Heavy Naphtha	18320.222
Reformate	16326.185
Octane	7162.679
LPG	3301.584

11. Kailashnagar LPG Plant (KLPGP) stock:

NGL	91.404
LPG	507.513
SLC/MS(81)	1963.106

Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.

- RCFP 1250 BPD plant is in shutdown since 03:30 am on 14.12.2022.
- RCFP 2500 BPD Plant is in production since 1:30 am on 10.04.2026.
- From syl-10 flow cut on 11-02-2026 due to excessive water production and decreased gas flow.
- Test flow started from Syl-10X on 12-04-2026 at 12:00 hrs.
- 3054.00 MS transferred from 4KCFP to 3KCRU as feed.
- 0 bbl MS, 2334.111 bbl Light Naphtha, 1638.798 bbl Reformate blended to prepare MS(RON 89) & Octane(RON 95).
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM(WS)/(P&D)/(NGL&LPG)/(A&F)/(LPM)/(RND)/(RDM), SGFL.
- # DLO / ICT / Office Copy.

(Signature)
25/4/26
General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 26-04-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No. - 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1065	3.9603	7.6497	346.160	26.983	22.341		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. - Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
	8	540	0.3528		0.264				
	9	610	1.2592		10.026				
	10X	1570	2.0774		127.016				
KGF	1	1260	3.2771	3.2771	0.679	23.065	0.000		- After the workover of Kailashila-01 no. well, gas production has started though the Kailashila field process plant with a 2464 inch choke from 10:45 am on 04-12-2025. - KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	5	-	0.0000		0.000				
	4	0	0.0000		0.000				
MSTE	2	1770	2.5648	43.2077	2.579	284.369		339.650	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kailashila-07 well, gas production has been started though MSTE Plant with 3264 inch size choke on 27-04-2025. After the completion of drilling of Kailashila-8 well, gas production has started with 2464 inch Choke at 19:45 hrs on 24-07-2024.
	6	2365	22.2132		4.560				
	7	1675	6.0695		1.258				
	8	3190	12.3602		7.359				
RGF	1	1230	17.2347	70.1347	8.617	11.139	21.448		- Shut-in pressure. - Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 completion of Workover. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1470	8.5000		1.275				
	3	1445	9.5000		1.900				
	4	1170	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	820	7.0000		21.000				
	8	1400	5.9000		236.000				
	9	1515	13.0000		0.520				
BGF	1	3130	9.3468	17.7723	297.760	266.254	61.665		- Gas flow started from BB-1 at 06:00 PM on 28-11-2022. - After Workover operation of Well No BB-2, Gas flow of BB-2 was started at 14:30 hrs to 21:00 dated on 07-03-2026.
	2	2900	8.4255		11.045				
Total			142.0415	142.0415	1095.118	611.810	105.454	339.650	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			7.4300	430
KGF			3.2303	448
MSTE	43.1903	463	0.0000	419
RGF	68.7390	455		
BGF			17.7173	489
Total	111.9293		28.3776	

05. Fractionation:

Field	Product					
	MS (RON80) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	705.937		95.423			
4000 BPD CFP	3430.785	18.134	149.282	3122.652		824.808
KLPGP (Unit-2)	201.463				151.940	
Total	4338.185	18.134	244.705	3122.652	151.940	824.808

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P
HGF						
KGF						
MSTE	339.650					
RGF						
BGF						
RCFP						
Total	339.650	0.000	0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	1301.991	1358.599	594.387									
CRU										339.650	254.737	254.737
Total	1301.991	1358.599	594.387	0.000	0.0000	0.0000	0.000	0.000	0.000	339.650	254.737	254.737

Receiving:

Field	Heavy Condensate From	
	Bibiya Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	6615.000	0.000
Total	6615.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1788.237		562.158	0.000		
KGF	2400.884		14.299		0.000	
MSTE	3522.961					
RGF	745.808	917.822				
BGF	2427.301	1666.794				
RCFP	12581.093		14984.933	2474.713	10435.852	
4000 BPD CFP	48751.378		28115.768	9233.649	7843.243	14871.930
Total	72217.662	2584.616	43677.158	11708.362	18279.095	14871.930

09. CRU Production (3000 BPD):

Light Naphtha	790.497
Heavy Naphtha*	0.000
Reformate	1514.568
LPG	19.756

10. CRU Stock (3000 BPD):

Light Naphtha	4492.585
Heavy Naphtha	19320.222
Reformate	15972.464
Octane	7138.363
LPG	3321.341

11. Kailashilla LPG Plant (KLPGP) stock:

NGL	77.472
LPG	659.453
SLC/MS(81)	2164.569

Note: – CRU Plant has been started at 16:00 hrs on 26-05-2023.

- RCFP 1250 BPD plant is in shutdown since 03:30 am on 14.12.2022 .
- RCFP 2500 BPD Plant is in production since 1:30 am on 10.04.2026.
- From syl-10 flow cut on 11-02-2026 due to excessive water production and decreased gas flow.
- Test flow started from Syl-10X on 12-04-2026 at 12:00 hrs.
- 2497.00 MS transferred from 4KCFP to 3KCRU as feed.
- 1872.527 bbl MS, 206.645 bbl Light Napha, 1868.288 bbl Reformate blended to prepare MS(RON 89) & Octane(RON 95) .
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM(WS)/(P&D)/(NGL&LPG)/(A&F)/(LPM)/(RND)/(RDM), SGFL.
- # DLO / ICT / Office Copy.

General Manager (Operation)

26.04.26



Syghet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 27-04-2026

Gas in MMSCFD

Light in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1060	3.8032	7.3575	346.179	25.568	17.071		- Gas flow started from Syt-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Syghet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Syghet-9 at 10:30 AM on 03-09-2021. - Gas flow started from Syghet-10 at 8:00 PM on 27-04-2025.
	8	540	0.3223		0.277				
	9	600	1.2336		10.013				
	10X	1520	1.9984		166.862				
KGF	1	1260	3.2755	3.2755	0.648	22.518	0.000		- After the workover of Kailashilla-01 no. well, gas production has started though the Kailashilla field process plant with a 24/64 inch choke from 10:45 am on 04-12-2025. - KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	5	-	0.0000		0.000				
	4	0	0.0000		0.000				
MSTE	2	1770	2.5444	43.1069	2.547	283.859		358.519	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kailashilla-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025. - After the completion of drilling of Kailashilla-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	6	2365	22.2020		4.529				
	7	1675	6.0282		1.289				
	8	3190	12.3323		7.328				
RGF	1	1230	17.1987	70.0987	8.599	11.139	21.455		- Shut-in pressure. - Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 completion of Workover. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1470	8.5000		1.275				
	3	1445	9.5000		1.900				
	4	1170	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	820	7.0000		21.000				
	8	1400	5.9000		236.000				
	9	1515	13.0000		0.520				
BGF	1	3130	9.2789	17.6490	300.181	271.739	62.030		- Gas flow started from BB-1 at 06:00 PM on 28-11-2022. - After Workover operation of Well No BB-2, Gas flow of BB-2 was started at 14:30 hrs to 21:00 dated on 07-03-2026.
	2	2900	8.3701		12.485				
Total			141.4876	141.4876	1138.732	614.823	100.556	358.519	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			7.1370	425
KGF			3.2287	448
MSTE	43.0889	476	0.0000	436
RGF	68.7110	456		
BGF			17.5940	487
Total	111.7999		27.9597	

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF						
KGF						
MSTE	358.519					
RGF						
BGF						
RCFP						
Total	358.519	0.000	0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	121.557					
4000 BPD CFP	3508.946	32.367	147.722	3085.592		807.442
KLPGP (Unit-2)	209.866				140.328	
Total	3840.369	32.367	147.722	3085.592	140.328	807.442

05. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	1245.382	1160.470	1160.47				56.608	56.608	169.825			
CRU										254.737	254.737	254.737
Total	1245.382	1160.470	1160.470	0.000	0.0000	0.0000	56.608	56.608	169.825	254.737	254.737	254.737

22/2

7. Receiving:

Field	Heavy Condensate From	
	BibiYana Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	4078.000	0.000
4000 BPD CFP	0.000	0.000
Total	4078.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1813.805		579.229	0.000		
KGF	2423.401		14.299		0.000	
MSTE	3806.820					
RGF	756.947	939.276				
BGF	2274.477	1474.086				
RCFP	16960.726		15870.702	2474.713	10435.852	
4000 BPD CFP	45031.679		29092.714	9266.017	7707.924	14391.200
Total	73067.855	2413.362	45556.944	11740.730	18143.776	14391.200

09. CRU Production (3000 BPD):

Light Naphtha	690.189
Heavy Naphtha*	0.000
Reformate	1739.037
LPG	5.818

10. CRU Stock (3000 BPD):

Light Naphtha	2882.954
Heavy Naphtha	19239.247
Reformate	16118.287
Octane	7181.592
LPG	3327.159

11. Kailashtila LPG Plant (KLPGP) stock:

NGL	85.441
LPG	799.781
SLC/MS(81)	1864.960

Note: – CRU Plant has been started at 16:00 hrs on 26-05-2023.

- RCFP 1250 BPD plant is in shutdown since 03:30 am on 14.12.2022 .
- RCFP 2500 BPD Plant is in recycle since 7:30 am on 27.04.2026.
- From syl-10 flow cut on 11-02-2026 due to excessive water production and decreased gas flow.
- Test flow started from Syl-10X on 12-04-2026 at 12:00 hrs.
- 2532.00 MS transferred from 4KCFP to 3KCRU as feed.
- 424.562 bbl Heavy condensate & 254.737 bbl light Condensate transferred from BBGF to RCFP.
- 509.475 bbl MS(81) transferred from KLPGP.to RCFP.
- 1086.546 bbl MS transferred from RCFP to 4KCFP.
- 0 bbl MS, 2299.820 bbl Light Napha, 1593.214 bbl Reformate blended to prepare MS(RON 89) & Octane(RON 95) .
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM(WS)/(P&D)/(NGL&LPG)/(A&F)/(LPM)/(RND)/(RDM), SGFL.
- # DLO / ICT / Office Copy.

29/8/24
General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 28-04-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1070	3.8035	6.8071	346.210	26.273	18.618		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. - Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
	8	580	0.3228		0.289				
	9	610	1.2332		10.001				
	10X	1325	1.4476		185.593				
KGF	1	1250	3.1713	3.1713	0.667	21.329	0.000		- After the workover of Kailashila-01 no. well, gas production has started though the Kailashila field process plant with a 2464 inch choke from 10:45 am on 04-12-2025. - KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	5	-	0.0000		0.000				
	4	0	0.0000		0.000				
MSTE	2	1770	2.5211	43.0926	2.579	282.160	-	371.099	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kailashila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025. After the completion of drilling of Kailashila-8 well, gas production has started with 2464 inch Choke at 19:45 hrs on 24-07-2024.
	6	2365	22.2189		4.560				
	7	1675	6.0105		1.321				
	8	3190	12.3421		7.359				
RGF	1	1230	17.2895	70.1895	8.645	11.139	21.448		* Shut-in pressure. - Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 completion of Workover. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1470	8.5000		1.275				
	3	1445	9.5000		1.900				
	4	1170	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	820	7.0000		21.000				
	8	1400	5.9000		236.000				
	9	1515	13.0000		0.520				
BGF	1	3130	9.2101	17.3459	296.401	260.178	60.124		- Gas flow started from BB-1 at 06:00 PM on 28-11-2022. - After Workover operation of Well No BB-2, Gas flow of BB-2 was started at 14:30 hrs to 21:00 dated on 07-03-2026.
	2	2900	8.1358		12.397				
Total			140.6064	140.6064	1153.817	601.079	100.190	371.099	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			6.5880	420
KGF			3.1245	446
MSTE	43.0742	464	0.0000	415
RGF	68.8040	456		
BGF			17.2909	487
Total	111.8782		27.0034	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP						
4000 BPD CFP	3382.137	23.310	162.887	3032.330		818.002
KLPGP (Unit-2)	201.425				145.581	
Total	3583.562	23.310	162.887	3032.330	145.581	818.002

03. Sales (Condensate):

Field	NGL	Condensate				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	371.099					
RGF						
BGF						
RCFP						
Total	371.099	0.000	0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)	572.738	0.5380
Total	572.738	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	1047.253	1103.862	1018.949					141.521	113.217			
CRU										254.737	339.650	283.041
Total	1047.253	1103.862	1018.949	0.000	0.0000	0.0000	0.000	141.521	113.217	254.737	339.650	283.041

Receiving:

Field	Heavy Condensate From	
	Bibiyana Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	0.000	0.000
Total	0.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1840.078		597.846	0.000		
KGF	2444.730		14.299		0.000	
MSTE	2114.559					
RGF	768.087	960.725				
BGF	1855.356	1534.211				
RCFP	17638.164		13978.072	2474.713	10435.852	
4000 BPD CFP	43409.694		29964.224	9289.327	7616.074	14253.466
Total	70070.888	2494.936	44554.441	11764.040	18051.926	14253.466

09. CRU Production (3000 BPD):

Light Naphtha	978.561
Heavy Naphtha*	121.463
Reformate	1771.055
LPG	1.101

10. CRU Stock (3000 BPD):

Light Naphtha	3601.514
Heavy Naphtha	19360.710
Reformate	16129.125
Octane	7122.166
LPG	3328.260

11. Kailashtila LPG Plant (KLPGP) stock:

NGL	109.323
LPG	372.625
SLC/MS(81)	1556.911

Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.

- RCFP 1250 BPD plant is in shutdown since 03:30 am on 14.12.2022 .
- RCFP 2500 BPD Plant is in recycle since 7:30 am on 27.04.2026.
- From syl-10 flow cut on 11-02-2026 due to excessive water production and decreased gas flow.
- Test flow started from Syl-10X on 12-04-2026 at 12:00 hrs.
- 3080.00 MS transferred from 4KCFP to 3KCRU as feed.
- 1974.422 bbl heavy condensate produced at the MSTE&KTL plant is supplied to 4KCFP through North-South Pipeline.
- 679.300 bbl Heavy Condensate transferred from BBGF to RCFP.
- 509.475 bbl MS(81) transferred from KLPGP to RCFP.
- 2399.487 bbl MS transferred from RCFP to 4KCFP.
- 1830.115 bbl MS, 260.000 bbl Light Napha, 1202.216 bbl Reformate blended to prepare MS(RON 89) & Octane(RON 95) .
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM(WS)/(P&D)/(NGL&LPG)/(A&F)/(LPM)/(RND)/(RDM), SGFL.
- # DLO / ICT / Office Copy.

28/04/26
General Manager (Operation)



Syghet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 29-04-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No. - 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1065	3.6836	6.4854	346.499	32.669	18.612		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. - From syl-10 flow cut on 11-02-2026 due to excessive water production and decreased gas flow.
	8	575	0.2927		0.302				
	9	630	1.1033		9.982				
	10X	1200	1.4058		206.614				
KGF	1	1250	3.0936	3.0936	0.717	21.134	0.000		- After the workover of Kailashila-01 no. well, gas production has started though the Kailashila field process plant with a 24/64 inch choke from 10.45 am on 04-12-2025. - KTL-4 production stopped at 10.45 hrs on 23-07-2023.
	5	-	0.0000		0.000				
	4	0	0.0000		0.000				
MSTE	2	1770	2.5120	43.0721	2.547	282.425		364.809	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kailashila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025. - After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 19.45 hrs on 24-07-2024.
	6	2365	22.2164		4.529				
	7	1675	6.0102		1.289				
	8	3190	12.3335		7.328				
RGF	1	1230	17.2606	70.1606	8.630	11.133	21.039		- Shut-in pressure. - Gas flow from RP-3 has been started since 11.40 am on 15.09.2025 completion of Workover. - Gas flow started from RP-2 at 12.01 PM on 09-02-2024. - Gas flow started from RP-9 at 6.25 PM on 26-01-2024.
	2	1470	8.5000		1.275				
	3	1445	9.5000		1.900				
	4	1170	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	820	7.0000		21.000				
	8	1400	5.9000		236.000				
	9	1515	13.0000		0.520				
BGF	1	3130	9.3698	18.0510	296.200	264.795	60.892		- Gas flow started from BB-1 at 06:00 PM on 28-11-2022. - After Workover operation of Well No BB-2, Gas flow of BB-2 was started at 14:30 hrs to 21:00 dated on 07-03-2026.
	2	2900	8.6812		12.605				
Total			140.8627	140.8627	1175.037	612.156	100.543	364.809	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			6.2710	420
KGF			3.0468	444
MSTE	43.0533	473	0.0000	418
RGF	68.7740	457		
BGF			17.9960	458
Total	111.8273		27.3138	

03. Sales (Condensate):

Field	NGL	Heavy				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	364.809					
RGF						
BGF						
RCFP						
Total	364.809	0.000	0.000	0.000	0.000	0.000

04. Sales (LPG):

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	479.177		228.641			
4000 BPD CFP	3601.663	23.486	215.785	3103.965		940.610
KLPGP (Unit-2)	198.342				132.737	
Total	4269.182	23.486	444.426	3103.965	132.737	940.610

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU	60.483	0.5710
KLPGP (Unit-2)		
Total	60.483	

05. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	1330.295	1273.687	1245.382	84.912	84.912			56.608	169.825			
CRU										424.562	339.650	254.737
Total	1330.295	1273.687	1245.382	84.912	84.9120	0.0000	0.000	56.608	169.825	424.562	339.650	254.737

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07. Receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	0.000	0.000
Total	0.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1872.747		616.458	0.000		
KGF	2465.864		14.299		0.000	
MSTE	552.887					
RGF	779.219	981.764				
BGF	1440.851	1595.102				
RCFP	17598.940		14964.956	2474.713	10664.493	
4000 BPD CFP	41379.104		28655.886	9142.988	7605.425	13508.066
Total	66089.612	2576.866	44251.599	11617.701	18269.918	13508.066

09. CRU Production (3000 BPD):

Light Naphtha	1015.204
Heavy Naphtha*	0.000
Reformate	1853.850
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	4271.719
Heavy Naphtha	19360.710
Reformate	16113.400
Octane	7043.827
LPG	3267.777

11. Kailashtila LPG Plant (KLPGP) stock:

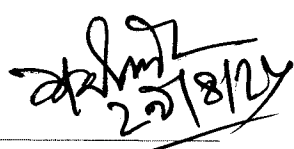
NGL	152.717
LPG	505.362
SLC/MS(81)	1235.778

Note: – CRU Plant has been started at 16:00 hrs on 26-05-2023.

- RCFP 1250 BPD plant is in shutdown since 03:30 am on 14.12.2022.
- RCFP 2500 BPD Plant is in production since 10:00 am on 28.04.2026.
- Test flow started from Syl-10X on 12-04-2026 at 12:00 hrs.
- 3080.00 MS transferred from 4KCFP to 3KCRU as feed.
- 1844.097 bbl heavy condensate produced at the MSTE plant is supplied to 4KCFP through North-South Pipeline.
- 679.300 bbl Heavy Condensate transferred from BBGF to RCFP.
- 509.475 bbl MS(81) transferred from KLPGP to RCFP.
- 1830.000 bbl MS, 345.000 bbl Light Napha, 1869.575 bbl Reformate blended to prepare MS(RON 89) & Octane(RON 95).
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM(WS)/(P&D)/(NGL&LPG)/(A&F)/(LPM)/(RND)/(RDM), SGFL.
- # DLO / ICT / Office Copy.


General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 30-04-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No - 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1060	3.7253	6.5145	346.543	24.140	15.825		Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. From syl-10 flow cut on 11-02-2026 due to excessive water production and decreased gas flow.
	8	565	0.2928		0.314				
	9	600	1.1129		9.963				
	10X	1580	1.3835		219.703				
KGF	1	1250	3.1481	3.1481	0.748	20.442	0.000		- After the workover of Kailashila-01 no. well, gas production has started though the Kailashila field process plant with a 24/64 inch choke from 10:45 am on 04-12-2025. - KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	5	-	0.0000		0.000				
	4	0	0.0000		0.000				
MSTE	2	1770	2.5219	43.0761	2.579	284.167		358.519	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kailashila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025. After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	6	2365	22.2664		4.497				
	7	1670	6.0064		1.258				
	8	3180	12.2814		7.296				
RGF	1	1230	17.3361	70.2361	8.668	11.139	21.448		- Shut-in pressure. - Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 completion of Workover. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1470	8.5000		1.275				
	3	1445	9.5000		1.900				
	4	1170	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	820	7.0000		21.000				
	8	1400	5.9000		236.000				
	9	1515	13.0000		0.520				
BGF	1	3130	9.2898	17.8012	307.515	281.809	60.124		- Gas flow started from BB-1 at 06:00 PM on 28-11-2022. - After Workover operation of Well No BB-2, Gas flow of BB-2 was started at 14:30 hrs to 21:00 dated on 07-03-2026.
	2	2900	8.5114		12.863				
Total			140.7760	140.7760	1199.742	621.697	97.397	358.519	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			6.3040	425
KGF			3.1013	448
MSTE	43.0576	470	0.0000	455
RGF	68.8550	457		
BGF			17.7462	458
Total	111.9126		27.1515	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	703.622		110.764			
4000 BPD CFP	3411.844	29.789	182.555	3068.314		790.522
KLPGP (Unit-2)	220.640				159.431	
Total	4336.106	29.789	293.319	3068.314	159.431	790.522

03. Sales (Condensate):

Field	NGL	Condensate					
		Heavy					
		KLPGP	SRL	ARL	SPL	CVO	Partex P
HGF							
KGF							
MSTE	358.519						
RGF							
BGF							
RCFP							
Total	358.519	0.000	0.000	0.000	0.000	0.000	

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	1528.424	1528.424	1075.558				84.912	56.608	113.217			
CRU										424.562	339.650	339.650
Total	1528.424	1528.424	1075.558	0.000	0.0000	0.0000	84.912	56.608	113.217	424.562	339.650	339.650

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Receiving:

Field	Heavy Condensate From	
	Bibiya Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	1522.000	0.000
Total	1522.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1896.887		377.546	0.000		
KGF	2486.305		14.299		0.000	
MSTE	837.054					
RGF	790.359	1003.212				
BGF	1043.360	1655.227				
RCFP	17451.576		12537.806	2474.713	10775.156	
4000 BPD CFP	39247.688		30618.943	9172.777	7533.243	12443.975
Total	63753.229	2658.439	43548.594	11647.490	18308.399	12443.975

09. CRU Production (3000 BPD):

Light Naphtha	924.904
Heavy Naphtha*	0.000
Reformate	1876.376
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	4984.386
Heavy Naphtha	19360.710
Reformate	16170.650
Octane	6730.487
LPG	3267.777

11. Kailashitila LPG Plant (KLPGP) stock:

NGL	130.935
LPG	664.793
SLC/MS(81)	1456.418

Note: – CRU Plant has been started at 16:00 hrs on 26-05-2023.

- RCFP 1250 BPD plant is in shutdown since 03:30 am on 14.12.2022.
- RCFP 2500 BPD Plant is in production since 10:00 am on 28.04.2026.
- Test flow started from Syl-10X on 12-04-2026 at 12:00 hrs.
- 3005.00 MS transferred from 4KCFP to 3KCRU as feed.
- 254.737 bbl Light Condensate transferred from HGF to RCFP.
- 679.300 bbl Heavy Condensate transferred from BBGF to RCFP.
- 3383.685 bbl MS transferred from RCFP to 4KCFP.
- 1827.473 bbl MS, 212.237 bbl Light Napha, 1819.126 bbl Reformate blended to prepare MS(RON 89) & Octane(RON 95).
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM(WS)/(P&D)/(NGL&LPG)/(A&F)/(LPM)/(RND)/(RDM), SGFL.
- # DLO / ICT / Office Copy.


 General Manager (Operation)