



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 01-03-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1140	5.5813	7.0548	163.799	2.126	22.341		Gas flow started from Syl-7 at 15.30 hrs on 04-11-2024 after completion of work over. Gas flow started from Sylhet-8 at 08:00 AM on 08-01-2022. Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021 Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025
	8	550	0.3693		28.185				
	9	615	1.1042		33.273				
	10	0	0.0000		0.000				
KGF	1	1320	3.4481	3.4481	0.881	25.279	0.239		After the workover of Kalashila-01 no well, gas production has started through the Kalashila field process plant with a 2464 inch choke from 10:45 am on 04-12-2025 KTL-4 production stopped at 10:45 hrs on 23-07-2023
	5	-	0.0000		0.000				
	4	0	0.0000		0.000				
MSTE	2	1770	2.7893	43.6157	2.610	291.489		333.360	Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. After the 2nd workover of Kalashila-07 well, gas production has been started through MSTE Plant with 3264 inch size choke on 27-04-2025. After the completion of drilling of Kalashila-8 well, gas production has started with 2464 inch Choke at 19:45 hrs on 24-07-2024.
	6	2380	22.2052		4.529				
	7	1680	6.1108		1.258				
	8	3230	12.5104		7.359				
RGF	1	1230	17.4797	70.3797	8.740	10.315	21.448		Shut-in pressure. Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 completion of Workover. Gas flow started from RP-2 at 12:01 PM on 09-02-2024. Gas flow started from RP-9 at 6:25 PM on 25-01-2024.
	2	1470	8.5000		1.275				
	3	1445	9.5000		1.900				
	4	1170	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	820	7.0000		21.000				
	8	1405	5.9000		224.200				
	9	1525	13.0000		0.520				
BGF	1	3130	9.4392	9.4392	320.686	146.559			Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	0	0.0000		0.000				
Total			133.9375	133.9375	837.315	475.768	44.028	333.360	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			6.8290	425
KGF			3.4013	445
MSTE	43.5987	461	0.0000	427
RGF	69.0010	456		
BGF			9.3842	486
Total	112.5997		19.6145	

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	333.360					
RGF						
BGF						
RCFP						
Total	333.360	0.000	0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

05. Fractionation

Field	Product					
	MS (RON) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP						
4000 BPD CRU	2387.498	169.655	588.273	2695.152		2440.013
KLPGP (Unit-2)	200.620				132.581	
Total	2588.118	169.655	588.273	2695.152	132.581	2440.013

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD CRU												
Total	0.000	0.0000	0.0000	0.0000	0.0000	0.0000	0.000	0.000	0.000	0.000	0.000	0.000

Gas

07. Receiving:

Field	Heavy Condensate From	
	Bibiya Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	0.000	0.000
Total	0.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	877.907		515.620	0.000		
KGF	1672.684		11.689		0.000	
MSTE	1032.831					
RGF	730.549	1092.314				
BGF	1794.986					
RCFP	13400.108		9949.537	2890.514	4427.530	
4000 BPD CFP	34190.146		58022.710	6631.788	6334.915	19423.163
Total	53899.211	1092.314	68499.566	9522.302	10762.445	19423.163

09. CRU Production (3000 BPD):

Light Naphtha	1097.688
Heavy Naphtha*	0.000
Reformate	1836.207
LPG	13.523

10. CRU Stock (3000 BPD):

Light Naphtha	4419.127
Heavy Naphtha	19006.808
Reformate	7699.481
Octane	7789.358
LPG	3390.012

11. Karakul (a LPG Plant & KL RGP) stock

NGL	79.579
LPG	687.055
SLC/MS(11)	1735.170

- Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD Plant is in shutdown since 12:00 am on 26.02.2026 due to new MS&Kerosene Pump installation.
 - 3165.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 1660.139 bbl MS, 756.013 bbl Light Napha, 2719.013 bbl Reformate blended to prepare MS (RON 89) & Octane (RON 95).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/STCL (Attn: Director (Operation))
 # GM/WS/PRAD/NGLE/LPG/MS&F/PLM/PRND/PRM/SGFL
 # DLO /ICT / Office Copy

Hamidul Haq
 01/03/26
 General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 02-03-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1140	6.2921	7.8128	176.347	1.421	22.341		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 08-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-06-2021. - Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
	8	625	0.4081		28.166				
	9	620	1.1126		33.248				
	10	0	0.0000		0.000				
KGF	1	1310	3.4253	3.4253	0.830	26.675	0.138		- After the workover of Kaleshila-01 well, gas production has started through the Kaleshila field process plant with a 2464 inch choke from 10:45 am on 04-12-2025 - KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	5	-	0.0000		0.000				
	4	0	0.0000		0.000				
MSTE	2	1770	2.7519	43.5782	2.579	290.382		352.229	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kaleshila-07 well, gas production has been started through MSTE Plant with 3264 inch size choke on 27-04-2025. - After the completion of drilling of Kaleshila-6 well, gas production has started with 2464 inch Choke at 19:45 hrs on 24-07-2024
	6	2380	22.2121		4.541				
	7	1680	6.1258		1.289				
	8	3230	12.4884		7.391				
RGF	1	1230	17.5026	70.4026	8.751	10.309	21.039		- Shut-in pressure. - Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 completion of Workover. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1470	8.5000		1.275				
	3	1445	9.5000		1.900				
	4	1170	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	820	7.0000		21.000				
	8	1405	5.9000		230.100				
	9	1520	13.0000		0.520				
BGF	1	3130	9.4141	9.4141	320.686	147.282			Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	0	0.0000		0.000				
Total			134.6330	134.6330	855.723	475.069	43.518	352.229	

02. Sales (Gas):

Field	Gas			
	NIS Pipeline		Jatatabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			7.5840	435
KGF			3.3785	445
MSTE	43.5612	461	0.0000	440
RGF	69.0200	455		
BGF			9.3591	486
Total	112.5812		20.3216	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP						
4000 BPD CFP	2604.091	176.303	160.812	2710.311		
KLPGP (Unit-2)	197.116				131.458	
Total	2801.207	176.303	160.812	2710.311	131.458	0.000

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Parlex P
HGF						
KGF						
MSTE	352.229					
RGF						
BGF						
RCFP						
Total	352.229	0.000	0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)	547.717	0.5380
Total	547.717	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	1613.336	2575.677	1556.728		84.912	84.912	113.217	113.217	113.217			
CRU										594.387	169.825	424.562
Total	1613.336	2575.6770	1556.7280	0.0000	84.9120	84.9120	113.217	113.217	113.217	594.387	169.825	424.562

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07. Receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jahlehad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	3648.000	0.000
Total	3648.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	879.328		537.961	0.000		
KGF	1898.359		11.839		0.000	
MSTE	1323.213					
RGF	740.658	1113.353				
BGF	1432.794					
RCFP	13909.344		10456.678	2690.514	4427.530	
4000 BPD CFP	34870.439		55954.928	6638.266	6156.077	15387.732
Total	55054.335	1113.353	66943.406	9528.780	10583.607	15387.732

09. CRU Production (3000 BPD):

Light Naphtha	1051.600
Heavy Naphtha*	0.000
Reformate	1836.619
LPG	5.611

10. CRU Stock (3000 BPD)

Light Naphtha	5470.726
Heavy Naphtha	19009.808
Reformate	8360.652
Octane	6600.584
LPG	3365.623

11. Galveston LPG Plant (4. PGP) stock:

NGL	103.077
LPG	270.796
SLC/MS(81)	1422.812

- Note: - CRU Plant has been started at 18:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD Plant is in shutdown since 12:00 am on 26.02.2026 due to new MS&Kerosene Pump installation.
 - 3107.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 509.475 bbl heavy Condensate transferred from BBGF to RCFP.
 - 509.475 bbl MS(81) transferred from KLPGP to RCFP.
 - 1564.873 bbl MS, 0 bbl Light Napha, 1145.438 bbl Reformate blended to prepare MS (RON 89).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFLGTOL (Attn: Director (Operation))
 # GM/SGP/PAO/INGL&LPG/A&F/PL&Q/RND/RDM/SGFL
 # DLO / MCT / Office Copy

Amirul Hossain
 02/03/2026
 General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 03-03-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1140	6.1778	7.6964	195.167	9.233	26.059		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022 - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. - Gas flow started from Sylhet-10 at 6:00 PM on 27-04-2025.
	8	610	0.4065		27.707				
	9	630	1.1121		31.468				
	10	0	0.0000		0.000				
KGF	1	1310	3.4301	3.4301	0.761	26.071	0.101		- After the workover of Kallashilla-01 no. well, gas production has started through the Kallashilla field process plant with a 2484 inch choke from 10.45 am on 04-12-2025. - KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	5	-	0.0000		0.000				
	4	0	0.0000		0.000				
MSTE	2	1770	2.7321	43.5449	2.610	289.822		364.809	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kallashilla-07 well, gas production has been started through MSTE Plant with 32/64 inch size choke on 27-04-2025. - After the completion of drilling of Kallashilla-8 well, gas production has started with 2464 inch Choke at 19:45 hrs on 24-07-2024.
	6	2380	22.2104		4.560				
	7	1680	6.1125		1.321				
	8	3230	12.4999		7.422				
RGF	1	1230	17.4486	70.3486	8.724	10.315	21.033		- Shut-in pressure. - Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 completion of Workover. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1470	8.5000		1.275				
	3	1445	9.5000		1.900				
	4	1170	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	820	7.0000		21.000				
	8	1405	5.9000		230.100				
	9	1520	13.0000		0.520				
BGF	1	3130	9.4112	9.4112	311.107	146.823			Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	0	0.0000		0.000				
Total			134.4312	134.4312	862.742	482.264	47.193	364.809	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			7.4760	425
KGF			3.3833	445
MSTE	43.5279	457	0.0000	421
RGF	68.9670	456		
BGF			9.3562	481
Total	112.4949		20.2155	

03. Sales (Condensate):

Field	NGL	Condensate				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	364.809					
RGF						
BGF						
RCFP						
Total	364.809	0.000	0.000	0.000	0.000	0.000

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP						
4860 BPD CFP	2704.655	175.756	102.857	4863.432		
KLPGP (Unit-2)	219.577				140.207	
Total	2924.232	175.756	102.857	4863.432	140.207	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP							56.608	56.608				
4860 BPD	1528.424	1868.074	1188.774			56.608		141.521	56.608			
CRU										509.475	707.604	283.041
Total	1528.424	1868.074	1188.774	0.0000	0.0000	56.6080	56.608	198.129	56.608	509.475	707.604	283.041

Receiving

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jahlehab Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	6925.000	0.000
Total	6925.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	888.562		564.020	0.000		
KGF	1924.430		11.939		0.000	
MSTE	1613.035					
RGF	751.173	1134.386				
BGF	1155.055					
RCFP	14333.327		10967.807	2890.514	4314.124	
4000 BPD CFP	38786.431		52836.026	8757.414	6060.805	15665.893
Total	59452.013	1134.386	64382.792	9647.928	10374.929	15665.893

09. CRU Production (3066 BPD):

Light Naphtha	1046.650
Heavy Naphtha*	0.000
Reformate	1826.309
LPG	10.007

10. CRU Stock (3066 BPD):

Light Naphtha	5517.375
Heavy Naphtha	19009.808
Reformate	8050.096
Octane	5100.464
LPG	3395.630

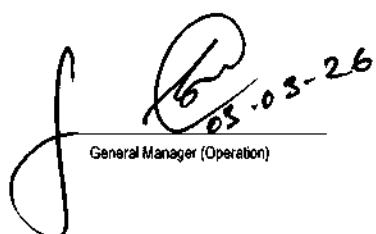
11. Kalsheba - LPG Plant (4000 BPD) stock:

NGL	107.612
LPG	411.004
SLC/MS(81)	1132.914

- Note:**
- CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD Plant is in shutdown since 12:00 am on 26.02.2026 due to new MS&Kerosene Pump installation.
 - 3094.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 424.562 bbl heavy Condensate transferred from BBGF to RCFP.
 - 509.475 bbl MS(81) transferred from KLPGP to RCFP.
 - 2726.559 bbl MS, 0 bbl Light Napha, 2136.875 bbl Reformate blended to prepare MS (RON 89).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/OTCL (Attn: Director (Operation))
- # GAN/MSHPADY/INGLALPG/HAAP/ULPM/IRND/IRDM, SGFL
- # DLO / ICT / Office Copy.



General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 04-03-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1140	6.0056	7.5103	207.822	5.680	22.341		Gas flow started from Syt-7 at 15:30 hrs on 04-11-2024 after completion of work over.
	8	570	0.4041		27.392				Gas flow started from Syt-8 at 08:00 AM on 09-01-2022.
	9	630	1.1066		31.065				Gas flow started from Syt-9 at 10:30 AM on 03-09-2021.
	10	0	0.0000		0.000				Gas flow started from Syt-10 at 8:00 PM on 27-04-2025.
KGF	1	1310	3.4181	3.4181	0.717	25.279	0.113		After the workover of Kalashila-01 no. well, gas production has started through the Kalashila field process plant with a 24/64 inch choke from 10:45 am on 04-12-2025.
	5	-	0.0000		0.000				KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	4	0	0.0000		0.000				Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.
MSTE	2	1770	2.7121	43.4814	2.579	288.727		339.650	After the 2nd workover of Kalashila-07 well, gas production has been started through MSTE Plant with 32/64 inch size choke on 27-04-2025.
	6	2380	22.2151		4.529				After the completion of drilling of Kalashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	7	1680	6.0827		1.289				
	8	3230	12.4721		7.359				
RGF	1	1230	17.5216	70.4216	8.761	10.309	21.039		Shut-in pressure.
	2	1470	8.5000		1.275				Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 completion of Workover.
	3	1445	9.5000		1.900				Gas flow started from RP-2 at 12:01 PM on 09-02-2024.
	4	1170	9.0000		17.100				Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	820	7.0000		21.000				
	8	1405	5.9000		230.100				
	9	1520	13.0000		0.520				
BGF	1	3130	9.3680	9.3680	296.219	152.754			Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	0	0.0000		0.000				
		Total	134.1994	134.1994	859.627	482.749	43.493	339.650	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalatabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			7.2930	430
KGF			3.3713	444
MSTE	43.4644	455	0.0000	421
RGF	69.0680	456		
BGF			9.3130	484
Total	112.5324		19.9773	

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	339.650					
RGF						
BGF						
RCFP						
Total	339.650	0.000	0.000	0.000	0.000	0.000

04. Sales (LPG):

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP						
4000 BPD CFP	2721.547	172.416	111.015	4064.457		
KLPGP (Unit-2)	208.312				130.614	
Total	2929.859	172.416	111.015	4064.457	130.614	0.000

Plant	LP Gas Limited	
	In BBL	SG
3004 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

05. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP							56.608					
4000 BPD	1981.290	2943.631	2320.94		84.912	84.912	141.521	56.608	113.217			
CRU												
Total	1981.290	2943.631	2320.940	0.0000	84.9120	84.9120	141.521	113.216	113.217	0.000	0.000	0.000

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07. Receiving:

Field	Heavy Condensate From	
	BibiYana Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	6961.000	0.000
Total	6961.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	694.241		586.361	0.000		
KGF	1949.709		12.049		0.000	
MSTE	1901.762					
RGF	761.482	1155.426				
BGF	1307.809					
RCFP	14333.327		10967.807	2890.514	4257.422	
4000 BPD CFP	42802.589		52447.573	6760.005	5680.474	12484.488
Total	63960.919	1155.426	64013.790	9650.519	10117.696	12484.488

09. CRU Production (3000 BPD):

Light Naphtha	1047.699
Heavy Naphtha*	0.000
Reformate	1638.435
LPG	15.234

10. CRU stock (3320 BPD):

Light Naphtha	4828.744
Heavy Naphtha	19009.808
Reformate	8560.394
Octane	5100.464
LPG	3410.864

11. Kalashtala - PG Plant (4000 BPD) stock:

NGL	107.612
LPG	541.618
SLCMS(\$1)	1341.227

- Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD Plant is in shutdown since 12:00 am on 26.02.2026 due to new MS&Kerosene Pump Installation.
 - 3113.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 0 bbl MS, 2736.320 bbl Light Napha, 1328.136 bbl Reformate blended to prepare MS (RON 89).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/OTCL [Attn: Director (Operation)]
 # GM(MS&P&D)(NGL&LPG)(A&F)(LPG)(R&M/RDM), SGFL
 # DLO / ICT / O&B Copy

Handwritten Signature
 04/03/2026
 General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 05-03-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.: 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1135	5.8387	7.2789	220.829	2.132	17.995		Gas flow started from SY-7 at 15:30 hrs on 04-11-2024 after completion of work over. Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022 Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025
	8	560	0.3713		27.380				
	9	620	1.0689		30.877				
	10	0	0.0000		0.000				
KGF	1	1310	3.4210	3.4210	0.730	25.480	0.101		After the workover of Kaleshila-01 no well gas production has started though the Kaleshila field process plant with a 2464 inch choke from 10:45 am on 04-12-2025 KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	5	-	0.0000		0.000				
	4	0	0.0000		0.000				
MSTE	2	1770	2.7058	43.4241	2.547	268.627		371.099	Gas flow started from KTL-2 at 07:42 PM on 23-11-2023 After the 2nd workover of Kaleshila-07 well gas production has been started through MSTE Plant with 3264 inch size choke on 27-04-2025 After the completion of drilling of Kaleshila-8 well gas production has started with 2464 inch Choke at 19:45 hrs on 24-07-2024
	6	2380	22.1941		4.497				
	7	1680	6.0515		1.258				
	8	3230	12.4627		7.328				
RGF	1	1230	17.4668	70.3668	8.733	10.315	21.197		Shut-in pressure. Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 completion of Workover. Gas flow started from RP-2 at 12:01 PM on 09-02-2024. Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1470	8.5000		1.275				
	3	1445	9.5000		1.900				
	4	1170	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	820	7.0000		21.000				
	8	1405	5.9000		230.100				
	9	1520	13.0000		0.520				
BGF	1	3130	9.3497	9.3497	296.219	148.150			Gas flow started from BG-1 at 06:00 PM on 28-11-2022.
	2	0	0.0000		0.000				
Total			133.8405	133.8405	872.293	474.704	39.293	371.099	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			7.0520	430
KGF			3.3742	443
MSTE	43.4071	454	0.0000	426
RGF	69.0100	455		
BGF			9.2947	484
Total	112.4171		19.7209	

05. Fractionation:

Field	Product					
	MS (RON91) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP						
4000 BPD CFP	3135.291	179.813	119.362	4874.383		
KLPGP (Unit-2)	218.502				140.402	
Total	3353.793	179.813	119.362	4874.383	140.402	0.000

03. Sales (Condensate):

Field	NGL	Condensate					
		Heavy					
	KLPGP	SRL	ARL	SPL	CVO	Partex P	
HGF							
KGF							
MSTE	371.099						
RGF							
BGF							
RCFP							
Total	371.099	0.000	0.000	0.000	0.000	0.000	

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3808 BPD CRU		
KLPGP (Unit-2)	472.226	0.5380
Total	472.226	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP							56.608	113.217				
4000 BPD	1528.424	2971.935	1443.512		84.912	141.521			56.608			
CRU										283.041	877.429	339.650
Total	1528.424	2971.9350	1443.5120	0.0000	84.9120	141.5210	56.608	113.217	56.608	283.041	877.429	339.650

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07. Receiving:

Field	Heavy Condensate From	
	Bibiya Gas Field	Jalehabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	5390.000	0.000
Total	5390.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	896.373		604.356	0.000		
KGF	1975.189		12.149		0.000	
MSTE	2190.389					
RGF	771.797	836.973				
BGF	1455.959					
RCFP	14333.327		11816.472	2890.514	4087.308	
4000 BPD CFP	44729.604		49663.583	6713.365	5908.132	11415.000
Total	66352.638	836.973	62096.560	9603.899	9995.440	11415.000

09. CRU Production (3000 BPD):

Light Naphtha	1051.021
Heavy Naphtha*	0.000
Reformate	1833.794
LPG	14.706

10. CRU Stock (3300 BPD):

Light Naphtha	5879.765
Heavy Naphtha	19009.608
Reformate	8328.087
Octane	3600.344
LPG	3425.568

11. Kullashbilla LPG Plant (41 LPG): stock

NGL	119.727
LPG	209.794
SLCMS(81)	1050.254

- Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD Plant is in shutdown since 12:00 am on 26.02.2026 due to new MS&Kerosene Pump installation.
 - 3111.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 309.650 bbl Light Condensate transferred from RGF to RCFP through pipeline.
 - 2400 Mre HSD sales to RGF.
 - 509.475 bbl MS(81) transferred from KLPGP to RCFP.
 - 2808.281 bbl MS, 0 bbl Light Napha, 2066.102 bbl Reformate blended to prepare MS (RON 89).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/UTCL (Ain, Director (Operation))
 # GM/WSVP&D/(NGL&LPG)/(AAFP/LPG)/(RND)/(RDM),SGFL.
 # DLO / ICT / Office Copy.

Amangjit
 05/03/2026
 General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report (24 hrs ending at 08.00 hrs on the date specified)

Date: 06-03-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1135	5.8441	7.2796	259.826	1.421	18.926		- Gas flow started from Syl-7 at 19:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-3 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-06-2021. - Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
	8	520	0.3681		25.782				
	9	610	1.0674		30.285				
	10	0	0.0000		0.000				
KGF	1	1310	3.4080	3.4080	0.761	25.103	0.113		- After the workover of Kallashilla-01 no. well, gas production has started through the Kallashilla field process plant with a 24/64 inch choke from 10:45 am on 04-12-2025 - KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	5	-	0.0000		0.000				
	4	0	0.0000		0.000				
MSTE	2	1770	2.7069	43.4382	2.579	289.834		358.519	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kallashilla-07 well, gas production has been started through MSTE Plant with 32/64 inch size choke on 27-04-2025. - After the completion of drilling of Kallashilla-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	6	2380	22.2003		4.529				
	7	1680	6.0856		1.289				
	8	3220	12.4654		7.296				
RGF	1	1230	17.4319	70.3319	8.716	10.308	21.039		- Shut-in pressure. - Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 completion of Workover. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 5:25 PM on 26-01-2024.
	2	1470	8.5000		1.275				
	3	1445	8.5000		1.900				
	4	1170	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	820	7.0000		21.000				
	8	1405	5.9000		230.100				
	9	1520	13.0000		0.520				
BGF	1	3130	9.6098	9.6098	329.752	149.742			Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	0	0.0000		0.000				
Total			134.0675	134.0675	943.110	476.409	40.078	358.519	

02. Sales (Gas):

Field	Gas			
	NUS Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			7.0610	430
KGF			3.3612	444
MSTE	43.4213	451	0.0000	444
RGF	68.9630	455		
BGF			8.5548	485
Total	112.3843		19.9770	

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPSP	SRL	ARL	SPL	CVO	Partic P
HGF						
KGF						
MSTE	358.519					
RGF						
BGF						
RCFP						
Total	358.519	0.000	0.000	0.000	0.000	0.000

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP						
4000 BPD CRU	3317.928	187.008	136.300	4883.635		
KLPSP (Unit-2)	218.219				140.063	
Total	3536.147	187.008	136.300	4883.635	140.063	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPSP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP							113.217	113.217				
4000 BPD CRU	2802.111	2037.899	2009.594	84.912	84.912	141.521	56.608		169.825			
CRU												
Total	2802.111	2037.899	2009.594	84.912	84.912	141.521	169.825	113.217	169.825	0.000	0.000	0.000

07. Receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Antelope Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	2429.000	0.000
Total	2429.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
KGF	897.796		623.282	0.000		
KGF	2000.292		12.264		0.000	
MSTE	2480.223					
RGF	782.106	858.012				
BGF	1098.226					
RCFP	14842.553		8067.030	2890.514	3860.497	
4000 BPD CFP	43486.480		53590.601	6589.048	5617.999	9449.031
Total	65963.685	858.012	62313.177	9479.562	9578.496	9449.031

09. CRU Production (3596 Bbls)

Light Naphtha	1056.057
Heavy Naphtha*	0.000
Reformate	1840.923
LPG	9.523

10. CRU Stock (3596 BPD)

Light Naphtha	3544.736
Heavy Naphtha	19009.808
Reformate	8676.460
Octane	3600.344
LPG	3436.092

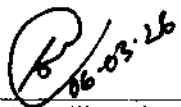
11. Katushila LPG Plant (KLP) Production

NGL	119.727
LPG	349.857
SLC/MS(81)	1268.472

- Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD Plant is in shutdown since 12:00 am on 26.02.2026 due to new MS&Kerosene Pump installation.
 - 3120.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 509.475 bbl heavy Condensate transferred from BBGF to RCFP.
 - 3729.090 bbl MS transferred from RCFP to 4KCFP.
 - 0 bbl MS, 3391.086 bbl Light Naphtha, 1482.549 bbl Reformate blended to prepare MS (RON 89).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/IGTCL (Attn: Director (Operation))
 # GM/MS (P&ID)/NGL/LPG (A&F)/LPG (RND)/RND/SGFL
 # DLO / IGT / Office Copy.


 Deputy General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 07-03-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1135	5.6584	7.0699	272.607	9.938	19.241		- Gas flow started from Syt-7 at 16:30 hrs on 04-11-2024 after completion of sept. over. - Gas flow started from Syt-8 at 08:00 AM on 09-01-2022. - Gas flow started from Syt-9 at 10:30 AM on 03-09-2021. - Gas flow started from Syt-10 at 8:00 PM on 27-04-2025.
	8	515	0.3546		26.436				
	9	600	1.0589		30.972				
	10	0	0.0000		0.900				
KGF	1	1310	3.4093	3.4093	0.679	26.442	0.000		- After the workover of Kalashrita-01 no. well, gas production has started through the Kalashrita field process plant with a 2464 inch choke at 10:45 am on 04-12-2025. - KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	5	-	0.0000		0.000				
	4	0	0.0000		0.000				
MSTE	2	1770	2.7073	43.4423	2.610	289.860		364.809	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kalashrita-07 well, gas production has been started through MSTE Plant with 32/64 inch size choke on 27-04-2025. - After the completion of drilling of Kalashrita-6 well, gas production has started with 24/64 inch Choke at 10:45 hrs on 24-07-2024.
	6	2380	22.2017		4.497				
	7	1680	6.0671		1.258				
	8	3220	12.4662		7.328				
RGF	1	1230	17.3498	70.2499	8.675	10.315	21.033		- Shut-in pressure. - Gas flow from RP-3 has been started since 11:40 am on 15-08-2025 completion of Workover. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1470	8.5000		1.275				
	3	1445	9.5000		1.900				
	4	1170	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	820	7.0000		21.000				
	8	1405	5.9000		230.100				
	9	1520	13.0000		8.520				
BGF	1	3130	8.9847	8.9847	313.704	149.094			Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	0	0.0000		0.000				
Total			133.1561	133.1561	939.761	485.649	40.274	364.809	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			6.8450	430
KGF			3.3625	444
MSTE	43.4252	460	0.0000	427
RGF	68.8780	455		
BGF			8.9297	467
Total	112.3032		19.1372	

03. Fractionation:

Field	Product					
	MS (RON90) /SLC	Kerosene	Diesel	MS RON 90	LPG	Octane
HGF						
KGF						
RCFP						
4000 BPD CFP	3333.711	181.316	146.081	4855.753		
KLPDP (Unit-2)	224.383				158.908	
Total	3558.094	181.316	146.081	4855.753	158.908	0.000

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	364.809					
RGF						
BGF						
RCFP						
Total	364.809	0.000	0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPDP (Unit-2)		
Total	0.000	

05. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD												
CRU												
Total	0.000	0.0000	0.0000	0.0000	0.0000	0.0000	0.000	0.000	0.000	0.000	0.000	0.000

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07 Receiving:

Field	Heavy Condensate From	
	Bibiya Gas Field	Jafarabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	3894.000	0.000
Total	3894.000	0.000

06 Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	907.733		942.523	0.000		
KGF	2026.734		12.264		0.000	
MSTE	2770.083					
RGF	792.422	879.045				
BGF	1245.320					
RCFP	14842.563		6119.212	2890.514	3860.497	
4000 BPD CFP	43689.578		52965.255	6770.365	6964.080	14304.784
Total	66274.433	879.045	59729.254	9680.879	9624.577	14304.784

08 CRU Production (3000 BPD):

Light Naphtha	1074.042
Heavy Naphtha	0.000
Reformate	1846.125
LPG	6.780

09 CRU Stock (3000 BPD):

Light Naphtha	4618.778
Heavy Naphtha	19009.806
Reformate	8462.972
Octane	3600.344
LPG	3441.872

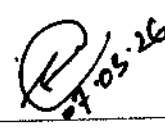
10 Kerosene LPG Plant (4000 BPD) stock:

MGL	103.077
LPG	506.785
SLC/MS(81)	1492.855

- Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD Plant is in shutdown since 12:00 am on 26.02.2026 due to new MS&Kerosene Pump installation.
 - 3140.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 1967.082 bbl MS transferred from RCFP to 4KCFP.
 - 2796.139 bbl MS, 0 bbl Light Naphtha, 2069.613 bbl Reformate blended to prepare MS (RON 89).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Asst. Director (Operation)]
 # GM/WS/PP&D/ENGL&PG/MAF/YLP/PP&RND/ROM/SGFL
 # DLO / ICT / Office Copy.


 Deputy General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 08-03-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1130	5.4953	6.8760	298.018	3.554	14.580		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over.
	8	520	0.3349		25.801				- Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022.
	9	610	1.0458		28.365				- Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	10	0	0.0000		0.000				- Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
KGF	1	1310	3.4081	3.4081	0.648	26.071	0.000		- After the workover of Kalashila-01 no. well, gas production has started through the Kalashila field process plant with a 2464 inch choke from 10:45 am on 04-12-2025.
	5	-	0.0000		0.000				- KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	4	0	0.0000		0.000				- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.
MSTE	2	1770	2.7016	43.4281	2.579	289.998		371.099	- After the 2nd workover of Kalashila-07 well, gas production has been started through MSTE Plant with 3264 inch size choke on 27-04-2025.
	6	2380	22.2002		4.529				- After the completion of drilling of Kalashila-8 well, gas production has started with 2464 inch Choke at 19:45 hrs on 24-07-2024.
	7	1680	6.0635		1.289				
	8	3220	12.4628		7.296				
RGF	1	1230	17.3430	70.2430	8.672	10.315	21.039		- Shut-in pressure.
	2	1470	8.5000		1.275				- Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 completion of Workover
	3	1445	9.5000		1.900				- Gas flow started from RP-2 at 12:01 PM on 09-02-2024.
	4	1170	9.0000		17.100				- Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	820	7.0000		21.000				
	8	1405	5.9000		230.100				
	9	1520	13.0000		0.520				
BGF	1	3130	9.2951	10.6468	322.959	160.384			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	3200	1.3517		1.258				
Total			134.6020	134.6020	973.919	490.322	35.619	371.099	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			6.6510	420
KGF			3.3613	449
MSTE	43.4113	447	0.0000	419
RGF	68.8760	455		
BGF			10.5918	507
Total	112.2873		20.6041	

05. Fractionation:

Field	Product					
	MS (RON+1) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP						
4000 BPD CFP	3348.066	185.197	146.100	143.137		4093.666
KLPGP (Unit-2)	206.054				153.398	
Total	3554.120	185.197	146.100	143.137	153.398	4093.666

03. Sales (Condensate):

Field	NGL	Heavy				
		KLPGP	SRL	ARL	SPL	CVD
HGF						
KGF						
MSTE	371.099					
RGF						
BGF						
RCFP						
Total	371.099	0.000	0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD CRU												
Total	0.000	0.0000	0.0000	0.0000	0.0000	0.0000	0.000	0.000	0.000	0.000	0.000	0.000

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7. Receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jatishad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	5709.000	0.000
4000 BPD CFP	0.000	0.000
Total	5709.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	911.287		657.103	0.000		
KGF	2052.805		12.264		0.000	
MSTE	3060.081					
RGF	802.737	900.084				
BGF	1405.703					
RCFP	20650.855		6119.212	2890.514	3860.497	
4000 BPD CFP	39980.357		53152.321	6955.592	6110.180	14447.921
Total	88763.825	900.084	59940.900	9846.076	9970.677	14447.921

09. CRU Production (3900 BPD)

Light Naphtha	1074.913
Heavy Naphtha*	0.000
Reformate	1855.239
LPG	8.227

10. CRU Stock (3000 BPD)

Light Naphtha	4453.060
Heavy Naphtha	19009.808
Reformate	7332.038
Octane	7684.010
LPG	3450.099

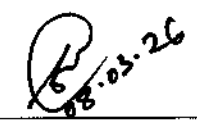
11. Karashihala LPG Plant (KLPSP) stock

NGL	111.613
LPG	660.163
SLC/MS(81)	1701.910

- Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14-12-2022.
 - RCFP 2500 BPD Plant is in shutdown since 12:00 am on 26-02-2026 due to new MS&Kerosene Pump installation.
 - After Workover operation of Well No BB-2, Production Test has been performed on 07-03-2036 and gas flow from BB-2 is entered to process plant from 14:30 hrs to 21:00 dated on 07-03-2026.
 - 3151.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 0 bbl MS, 1240.631 bbl Light Napha, 2986.172 bbl Reformate blended to prepare MS (RON 89) & Octane (RON 95).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/STCL (Attn: Director (Operation))
 # GM(WS)/P&D/INOL/LPG/MA&F/PLM/RND/RDM, SGFL
 # DLO / ICT / Office Copy.


 Deputy General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 09-03-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No. - 28.20.9153.161.34.001.18

01. Production

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1130	5.4769	6.8371	310.893	9.227	22.033		Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over.
	8	510	0.3238		25.493				Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022.
	9	600	1.0364		28.638				Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021
	10	0	0.0000		0.000				Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
KGF	1	1310	3.4251	3.4251	0.642	27.254	0.000		After the workover of Kalishila-01 no. well, gas production has started through the Kalishila field process plant with a 2464 inch choke from 10:45 am on 04-12-2025.
	5	-	0.0000		0.000				KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	4	0	0.0000		0.000				Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.
MSTE	2	1770	2.6843	43.3842	2.642	292.193		377.389	After the 2nd workover of Kalishila-07 well, gas production has been started through MSTE Plant with 3264 inch size choke on 27-04-2025.
	6	2380	22.2143		4.466				After the completion of drilling of Kalishila-8 well, gas production has started with 2464 inch Choke at 18:45 hrs on 24-07-2024.
	7	1680	5.0537		1.258				Shut-in pressure.
	8	3220	12.4319		7.359				Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 completion of Workover.
RGF	1	1230	17.3239	70.2239	8.662	10.309	21.039		Gas flow started from RP-2 at 12:01 PM on 09-02-2024.
	2	1470	8.5000		1.275				Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	3	1445	9.5000		1.900				
	4	1170	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	820	7.0000		21.000				
	8	1405	5.9000		230.100				
	9	1520	13.0000		0.520				
BGF	1	3130	8.5552	8.5552	305.980	150.729			Gas flow started from BB-1 at 06:00 PM on 29-11-2022.
	2	-	-		-				
Total			132.4255	132.4255	967.928	489.712	43.072	377.389	

02. Sales (Gas):

Field	Gas			
	NIS Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			6.6120	410
KGF			3.3783	439
MSTE	43.3673	448	0.0000	435
RGF	68.8520	455		
BGF			8.5002	480
Total	112.2193		18.4905	

03. Sales (Condensate):

Field	NGL	Condensate				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	377.389					
RGF						
BGF						
RCFP						
Total	377.389	0.000	0.000	0.000	0.000	0.000

05. Fractionation:

Field	Product					
	MS (RON88) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP						
4000 BPD CFP	3339.972	176.310	122.054	4315.112		
KLPGP (Unit-2)	209.721				154.659	
Total	3549.593	176.310	122.054	4315.112	154.659	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)	593.639	0.5380
Total	593.639	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	2037.899	2094.507	1924.682		84.912	84.912	113.217	113.217	169.825			
CRU										509.475	254.737	424.562
Total	2037.899	2094.5070	1924.6820	0.0000	84.9120	84.9120	113.217	113.217	169.825	509.475	254.737	424.562

Lead

07. Receiving:

Field	Heavy Condensate From	
	Bibiye Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	3349.000	0.000
4000 BPD CFP	0.000	0.000
Total	3349.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	920.514		424.399	0.000		
KGF	2080.059		12.264		0.000	
MSTE	3352.274					
RGF	613.046	921.124				
BGF	1131.870					
RCFP	24323.672		6882.097	2890.514	3860.497	
4000 BPD CFP	36311.403		50911.318	6962.047	5835.976	12705.946
Total	68932.838	921.124	58230.078	9852.561	9696.473	12705.946

09. CRU Production (3200 BPD)

Light Naphtha	1053.568
Heavy Naphtha*	0.000
Reformate	1847.350
LPG	11.246

10. CRU Stock (6900 BPD)

Light Naphtha	5506.629
Heavy Naphtha	19009.808
Reformate	7321.151
Octane	6495.236
LPG	3461.346

11. Kalyanbhai LPG Plant (K. PGP) stock

NGL	124.419
LPG	221.183
SLCIMS(11)	1402.156

- Note:**
- CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD Plant is in shutdown since 12:00 am on 26.02.2026 due to new MS&Kerosene Pump installation.
 - After Workover operation of Well No BB-2, Production Test has been performed on 07-03-2026 and gas flow from BB-2 is entered to process plant from 14:30 hrs to 21:00 dated on 07-03-2026.
 - 3124.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 424.562 bbl heavy Condensate transferred from BBGF to RCFP.
 - 254.737 bbl Light Condensate transferred from HGF to RCFP.
 - 509.475 bbl MS(B1) transferred from KLPGP to RCFP.
 - 2456.875 bbl MS, 0 bbl Light Naphtha, 1858.237 bbl Reformate blended to prepare MS (RON 89).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/STCL (Ain. Director (Operation))
- # GM(WS)/PAD/(WGL&LPG)/AA/PLM/RMD/RDA/SGFL
- # DLO / IGT / Office Copy.

Handwritten Signature
09/03/2026
General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Date: 10-03-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1130	6.0157	7.4341	323.378	4.975	17.788		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022 - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021 - Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
	8	610	0.3836		25.216				
	9	600	1.0348		28.373				
	10	0	0.0000		0.000				
KGF	1	1310	3.3656	3.3656	0.679	26.266	0.000		- After the workover of Kaleshila-01 well, gas production has started through the Kaleshila field process plant with a 2454 inch choke from 10.45 am on 04-12-2025. - KTL-4 production stopped at 10.45 hrs on 23-07-2023.
	5	-	0.0000		0.000				
	4	0	0.0000		0.000				
MSTE	2	1770	2.6911	43.4753	2.673	292.168		402.548	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kaleshila-07 well, gas production has been started through MSTE Plant with 32/64 inch size choke on 27-04-2025 - After the completion of drilling of Kaleshila-8 well, gas production has started with 2454 inch Choke at 19.45 hrs on 24-07-2024.
	6	2380	22.2850		4.497				
	7	1680	6.0571		1.289				
	8	3220	12.4421		7.391				
RGF	1	1230	17.3100	70.2100	8.655	10.315	21.039		- Shut-in pressure. - Gas flow from RP-3 has been started since 11.40 am on 15-09-2025 completion of Workover. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-8 at 6.25 PM on 28-01-2024.
	2	1470	8.5000		1.275				
	3	1445	9.5000		1.900				
	4	1170	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	820	7.0000		21.000				
	8	1405	5.9000		230.100				
	9	1520	13.0000		0.520				
BGF	1	3130	9.2616	16.9528	286.193	282.658			Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	3000	7.6912		55.627				
Total			141.4378	141.4378	1015.866	616.382	38.827	402.548	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			7.2200	430
KGF			3.3188	455
MSTE	43.4571	452	0.0000	439
RGF	68.8360	455		
BGF			16.8978	521
Total	112.2931		27.4366	

03. Sales (Condensate):

Field	NGL	Condensate					
		Heavy					
		KLPGP	SRL	ARL	SPL	CVO	Parlex P
HGF							
KGF							
MSTE	402.548						
RGF							
BGF							
RCFP							
Total	402.548	0.000	0.000	0.000	0.000	0.000	0.000

05. Fractionation:

Field	Product					
	MS (RON88) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP						
3000 BPD CRU	3306.068	168.907	102.474	4603.632		
KLPGP (U/M-2)	224.075				165.307	
Total	3530.143	168.907	102.474	4603.632	165.307	0.000

04. Sales (-PG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (U/M-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP				339.650								
3000 BPD	849.124	2717.198	594.387	56.608		56.608			56.608			
CRU										622.691	849.124	339.650
Total	849.124	2717.198	594.387	396.2578	0.0000	56.6080	0.000	0.000	56.608	622.691	849.124	339.650

Agad

Receiving:

Field	Heavy Condensate From	
	Bibiya Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	0.000	0.000
Total	0.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	925.489		272.361	0.000		
KGF	2106.325		12.264		0.000	
MSTE	1731.924					
RGF	823.361	942.163				
BGF	989.966					
RCFP	24747.763		7560.856	2550.311	3060.497	
4000 BPD CFP	34616.375		48467.702	7017.737	5881.841	13148.868
Total	65941.203	942.163	56313.182	9568.048	9742.338	13148.868

09. CRU Production (1000 BPD):

Light Naphtha	1074.161
Heavy Naphtha	0.000
Reformate	1844.834
LPG	11.070

10. CRU Stock (1000 BPD):

Light Naphtha	6580.790
Heavy Naphtha	19009.809
Reformate	7170.038
Octane	4683.770
LPG	3472.416

11. Rafash La LPG Plant (41 BPD) stock

NGL	137.520
LPG	366.490
SLCIMS(11)	1116.756

- Note:
- CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD Plant is in shutdown since 12:00 am on 26.02.2026 due to new MS&Kerosene Pump installation.
 - After Workover operation of Well No BB-2, Production test is going on and Gas flow of BB2 is entered to process plant from 14:30 hrs to 21:00 dated on 07-03-2026.
 - 3142.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 424.562 bbl heavy Condensate transferred from BBGF to RCFP.
 - 1912.518 bbl heavy condensate produced at the MSTE plant is supplied to 4KCFP through North-South Pipeline.
 - 169.825 bbl Light Condensate transferred from HGF to RCFP.
 - 509.475 bbl MS(81) transferred from KLPGP to RCFP.
 - 2507.685 bbl MS, 0 bbl Light Napha, 1936.947 bbl Reformate blended to prepare MS (RON 89).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SOGL/OTCL (A/tn. Director (Operation))
- # GM(WSP&PD)(NGL&LPG)(A&F/ALPM)(RND&RD&SGFL)
- # DLO/OTCL/Office Copy

Handwritten Signature
10/03/2026
General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 11-03-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No. - 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1130	6.3272	7.7354	337.190	2.837	12.410		Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over.
	8	605	0.3742		25.172				Gas flow started from Sylhet-6 at 08:00 AM on 09-01-2022
	9	600	1.0340		28.292				Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	10	0	0.0000		0.000				Gas flow started from Sylhet-10 at 5:00 PM on 27-04-2025.
KGF	1	1310	3.3453	3.3453	0.717	26.663	0.000		After the workover of Kalashita-01 no. well, gas production has started through the Kalashita field process plant with a 2464 inch choke from 10:45 am on 04-12-2025
	5	-	0.0000		0.000				KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	4	0	0.0000		0.000				Gas flow started from KTL-2 at 07:42 PM on 23-11-2023
MSTE	2	1770	2.7042	43.4521	2.610	290.684		364.809	After the 2nd workover of Kalashita-07 well, gas production has been started through MSTE Plant with 3264 inch size choke on 27-04-2025
	6	2380	22.2337		4.529				After the completion of drilling of Kalashita-8 well, gas production has started with 2464 inch Choke at 19:45 hrs on 24-07-2024.
	7	1680	6.0635		1.258				
	8	3220	12.4507		7.359				
RGF	1	1230	17.3041	70.2041	8.652	10.309	21.033		Shut-in pressure.
	2	1470	8.5000		1.275				Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 completion of Workover.
	3	1445	9.5000		1.900				Gas flow started from RP-2 at 12:01 PM on 09-02-2024.
	4	1170	9.0000		17.100				Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	820	7.0000		21.000				
	8	1405	5.9000		230.100				
	9	1520	13.0000		0.520				
BGF	1	3130	9.1085	16.1925	285.054	241.466			Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	3250	7.0840		34.707				After Workover operation of Well No BB-2, Gas flow of BB-2 was started at 14:30 hrs to 21:00 dated on 07-03-2026.
Total			140.9294	140.9294	1007.435	571.959	33.443	364.809	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			7.5380	425
KGF			3.2985	455
MSTE	43.4337	452	0.0000	439
RGF	68.8200	455		
BGF			16.1375	524
Total	112.2537		26.9740	

03. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP						
4000 BPD CPP	3336.874	188.707	107.191	3253.839		1095.893
KLPGP (Unit-2)	233.723				154.098	
Total	3570.597	188.707	107.191	3253.839	154.098	1095.893

03 Sales (Condensate):

Field	NGL	Condensate				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	364.809					
RGF						
BGF						
RCFP						
Total	364.809	0.000	0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

05. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	1528.424	2151.115	2320.94			56.608	56.608	113.217	113.217			
CRU												
Total	1528.424	2151.1150	2320.9400	0.0000	0.0000	56.6080	56.608	113.217	113.217	0.000	0.000	0.000

07. Receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jelatebad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	0.000	0.000
Total	0.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	928.326		284.771	0.000		
KGF	2132.988		12.264		0.000	
MSTE	471.742					
RGF	833.670	963.196				
BGF	1231.432					
RCFP	24747.763		8069.921	2550.311	3860.497	
4000 BPD CFP	32504.923		48702.576	7149.835	5705.990	10402.227
Total	62850.844	963.196	57069.532	9700.146	9566.487	10402.227

09. CRU Product on 13000 BPD:

Light Naphtha	1023.752
Heavy Naphtha*	0.000
Reformate	1850.914
LPG	18.523

10. CRU Stock (3000 BPD):

Light Naphtha	4897.821
Heavy Naphtha	19009.808
Reformate	7277.952
Octane	5779.663
LPG	3490.939

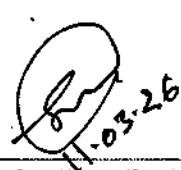
11. Kalasbura LPG Plant (K-FGP) stock:

NGL	113.921
LPG	540.588
SLCMS(#1)	841.004

- Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD Plant is in shutdown since 12:00 am on 26.02.2026 due to new MS&Kerosene Pump installation.
 - 3102.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 1550.868bbl heavy condensate produced at the MSTE plant is supplied to 4KCFP through North-South Pipeline
 - 509.475 bbl MS(81) transferred from KLPGP to RCFP.
 - 0 bbl MS, 2606.731 bbl Light Naphtha, 1743.000 bbl Reformate blended to prepare MS (RON 89) & Octane (RON 95).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/STCL (Attn: Director (Operation))
 # GM/WS/FPAD/(KING/LALPG/HALF)/(LUPM/RND/RDM, SGFL,
 # DLO / ICT / Office Copy


 Deputy General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 06.00 hrs on the date specified)

Date: 12-03-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1130	5.9179	7.2975	349.456	2.132	23.266		Gas flow started from Syt-7 at 15:30 hrs on 04-11-2024 after completion of work over. Gas flow started from Syt-8 at 06:00 AM on 09-01-2022. Gas flow started from Syt-9 at 10:30 AM on 03-09-2021. Gas flow started from Syt-10 at 6:00 PM on 27-04-2025
	8	605	0.3549		25.166				
	9	600	1.0247		27.725				
	10	0	0.0000		0.000				
KGF	1	1310	3.3479	3.3479	0.730	26.071	0.000		After the workover of Kalkashila-01 no. well, gas production has started though the Kalkashila field process plant with a 24/64 inch choke from 10:45 am on 04-12-2025. KTL-4 production stopped at 10:45 hrs on 23-07-2023
	5	-	0.0000		0.000				
	4	0	0.0000		0.000				
MSTE	2	1770	2.7107	43.4819	2.579	290.904		377.389	Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. After the 2nd workover of Kalkashila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025 After the completion of drilling of Kalkashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	6	2380	22.2452		4.497				
	7	1880	8.0696		1.289				
	8	3220	12.4564		7.328				
RGF	1	1230	17.2322	70.1322	8.616	10.315	21.197		Shut-in pressure. Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 completion of Workover. Gas flow started from RP-2 at 12:01 PM on 09-02-2024. Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1470	8.5000		1.275				
	3	1445	9.5000		1.900				
	4	1170	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	820	7.0000		21.000				
	8	1405	5.9000		230.100				
	9	1520	13.0000		0.520				
BGF	1	3130	9.1066	17.0933	311.346	263.864			Gas flow started from BB-1 at 06:00 PM on 28-11-2022. After Workover operation of Well No BB-2, Gas flow of BB-2 was started at 14:30 hrs to 21:00 dated on 07-03-2026.
	2	3050	7.9867		43.739				
Total			141.3528	141.3528	1054.386	593.286	44.463	377.389	

02. Sales (Gas):

Field	Gas			
	M/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			7.0580	440
KGF			3.3011	458
MSTE	43.4648	455	0.0000	461
RGF	68.7590	455		
BGF			17.0383	525
Total	112.2238		27.3974	

03. Sales (Condensate):

Field	NGL	Condensate					
		Heavy					
		KLPGP	SRL	ARL	SPL	CVO	Parfax P.
HGF							
KGF							
MSTE	377.389						
RGF							
BGF							
RCFP							
Total	377.389	0.000	0.000	0.000	0.000	0.000	0.000

04. Sales (LPG):

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP						
4000 BPD CRU	3362.857	173.335	115.883	5331.860		
KLPGP (Unit-2)	215.703				155.784	
Total	3578.560	173.335	115.883	5331.860	155.784	0.000

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)	472.572	0.5380
Total	472.572	

05. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	1443.512	1443.512	1783.161	113.217	56.608	56.608	84.912	56.608	56.608			
CRU										169.825	169.825	396.258
Total	1443.512	1443.512	1783.161	113.217	56.608	56.608	84.912	56.608	56.608	169.825	169.825	396.258

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Receiving:

Field	Heavy Condensate From	
	Bibiyana Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	6656.000	0.000
Total	6656.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	930.458		308.037	0.000		
KGF	2159.059		12.264		0.000	
MSTE	782.546					
RGF	843.986	644.743				
BGF	1070.733					
RCFP	25171.853		8409.301	2550.311	3860.497	
4000 BPD CFP	35479.897		45904.572	7096.737	5623.745	11063.903
Total	64418.832	644.743	54634.174	9647.048	9484.242	11063.903

09. CRU Production (3000 BPD):

Light Naphtha	1064.406
Heavy Naphtha*	0.000
Reformate	1821.215
LPG	6.504

10. CRU Stock (3000 BPD):

Light Naphtha	6062.226
Heavy Naphtha	19009.606
Reformate	6827.168
Octane	5043.755
LPG	3497.443

11. Kailashnagar LPG Plant (K. PCF) stock:

NGL	119.727
LPG	223.800
SLC/MS(81)	1056.707

- Note:**
- CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD Plant is in shutdown since 12:00 am on 26.02.2026 due to new MS&Kerosene Pump Installation.
 - 3101.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 424.562 bbl heavy Condensate transferred from BBGF to RCFP.
 - 339.650 bbl Light Condensate transferred from RGF to RCFP through pipeline.
 - 3059.861 bbl MS, 0 bbl Light Naphtha, 2271.999 bbl Reformate blended to prepare MS (RON 89).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/STCL (Attn: Director (Operation))
- # GM/WS/VP&D/HNGL&LPG&AB&HLP&M/RND(RDM),SGFL
- # DLO / ICT / Office Copy

Amangjit Singh
12/03/2026
General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 13-03-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.: 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1130	5.7877	7.1480	362.262	5.680	22.656		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. - Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
	8	600	0.3353		24.864				
	9	600	1.0250		27.279				
	10	0	0.0000		0.000				
KGF	1	1300	3.3171	3.3171	0.679	25.675	0.000		- After the workover of Kalkashila-01 no. well, gas production has started through the Kalkashila field process plant with a 24/64 inch choke from 10:45 am on 04-12-2025. - KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	5	-	0.0000		0.000				
	4	0	0.0000		0.000				
MSTE	2	1770	2.7096	43.4685	2.610	289.809		383.678	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kalkashila-07 well, gas production has been started through MSTE Plant with 32/64 inch size choke on 27-04-2025. - After the completion of drilling of Kalkashila-5 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	6	2380	22.2381		4.529				
	7	1680	6.0885		1.258				
	8	3220	12.4533		7.369				
RGF	1	1230	17.3181	70.2181	8.659	10.724	21.455		- Shut-in pressure. - Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 completion of Workover. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 28-01-2024.
	2	1470	8.5000		1.275				
	3	1445	9.5000		1.900				
	4	1170	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	820	7.0000		21.000				
	8	1405	5.9000		230.100				
	9	1520	13.0000		0.520				
BGF	1	3130	9.2795	17.5904	303.169	275.443			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022. - After Workover operation of Well No BB-2, Gas flow of BB-2 was started at 14:30 hrs to 21:00 dated on 07-03-2026.
	2	3050	8.3109		44.198				
Total			141.7421	141.7421	1058.761	607.331	44.111	383.678	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jatlabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			6.9150	435
KGF			3.2703	457
MSTE	43.4510	455	0.0000	461
RGF	68.8340	455		
BGF			17.5354	520
Total	112.2850		27.7207	

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	383.678					
RGF						
BGF						
RCFP						
Total	383.678	0.000	0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3800 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

05. Fractionation:

Field	Product					
	MS (RON88) /SLC	Kerosene	Diesel	MS RON 88	LPG	Octane
HGF						
KGF						
RCFP	74.163		53.105			
4000 BPD CRU	3373.169	189.091	108.487	2711.927		
KLPGP (Unit-2)	216.300				160.527	
Total	3663.632	189.091	161.592	2711.927	160.527	0.000

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	2236.028	2490.765	2151.115				56.608	56.608	189.825			
CRU												
Total	2236.028	2490.765	2151.115	0.0000	0.0000	0.0000	56.608	56.608	189.825	0.000	0.000	0.000

Agad

Receiving:

Field	Heavy Condensate From	
	Shiyan Gas Field	Jubailat Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	5482.000	0.000
Total	5482.000	0.000

06 Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
KGF	936.138		330.693	0.000		
KGF	2184.734		12.284		0.000	
MSTE	1062.455					
RGF	854.710	656.198				
BGF	1346.177					
RCFP	25042.786		8483.464	2550.311	3913.502	
4000 BPD CFP	37261.932		46136.742	7285.827	5449.190	6897.922
Total	68678.932	656.198	54963.183	9836.138	9382.792	6897.922

07 CRU Production (2023 BPD):

Light Naphtha	1052.570
Heavy Naphtha*	0.000
Reformate	1861.141
LPG	15.177

10 CRU Stock (500 BPD):

Light Naphtha	5238.223
Heavy Naphtha	18009.808
Reformate	7852.954
Octane	5043.755
LPG	3512.620

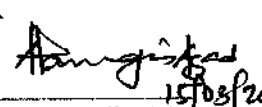
11 Kerosene LPG Plant (KLP) Stock:

NGL	126.186
LPG	384.327
SLC/MS(81)	1273.007

Note: - CRU Plant has been started at 18:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD Plant has given production at 3:00 pm and process plant was shutdown at 7:45 pm due to Kerosene Pump's problem.
 - 3141.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 0 bbl MS, 1876.573 bbl Light Naphtha, 835.354 bbl Reformate blended to prepare MS (RON 89).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

Managing Director, SGFL/GTCL (Attn: Director (Operation))
 # GM/WS/PCD/NG/LALPG/AAP/LPM/IND/ROM/SGFL
 # DLO/ICT/Office Copy.


 General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 14-03-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1130	5.4994	6.8585	374.231	11.366	16.133		- Gas flow started from Syll-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Syll-8 at 08:00 AM on 09-01-2022. - Gas flow started from Syll-9 at 10:30 AM on 03-09-2021. - Gas flow started from Syll-10 at 8:00 PM on 27-04-2025.
	8	585	0.3342		24.681				
	9	606	1.0249		27.115				
	10	0	0.0000		0.000				
KGF	1	1300	3.3578	3.3578	0.642	26.090	0.000		- After the workover of Kaleshilla-01 no. well, gas production has started through the Kaleshilla field process plant with a 24/64 inch choke from 10:45 am on 04-12-2025. - KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	5	-	0.0000		0.000				
	4	0	0.0000		0.000				
	2	1770	2.7099		2.642				
MSTE	6	2380	22.2208	43.4754	4.560	289.816		377.389	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kaleshilla-07 well, gas production has been started through MSTE Plant with 32/64 inch size choke on 27-04-2025. - After the completion of drilling of Kaleshilla-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	7	1980	6.0682		1.289				
	8	3220	12.4765		7.391				
	1	1230	17.3275		8.664				
RGF	2	1470	8.5600	70.2275	1.275	10.315	21.448		- Shut-in pressure. - Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 completion of Workover. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	3	1445	9.5000		1.900				
	4	1170	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	820	7.0000		21.000				
	8	1405	5.9006		230.100				
	9	1520	13.0000		0.520				
	1	3130	9.2587		298.766				
BGF	1	3130	9.2587	17.0353	298.766	262.411			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022. - After Workover operation of Well No BB-2, Gas flow of BB-2 was started at 14:30 hrs to 21:00 dated on 07-03-2026.
	2	3050	7.7768		33.179				
Total			140.9545	140.9545	1055.055	599.998	37.581	377.389	

02. Sales (Gas)

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			6.6230	430
KGF			3.3110	455
MSTE	43.4578	452	0.0000	439
RGF	68.8500	456		
BGF			16.9803	519
Total	112.3078		26.9143	

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	377.389					
RGF						
BGF						
RCFP						
Total	377.389	0.000	0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

05. Fractionation:

Field	Product					
	MS (RON91) /SLC	Kerosene	Diesel	MS RON 99	LPG	Octane
HGF						
KGF						
RCFP						
4000 BPD CFP	3276.479	172.253	105.109	4592.700		
KLPGP (Unit-2)	227.936				151.105	
Total	3504.415	172.253	105.109	4592.700	151.105	0.000

06. Sales (Petroleum Products)

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD												
CRU												
Total	0.000	0.0000	0.0000	0.0000	0.0000	0.0000	0.000	0.000	0.000	0.000	0.000	0.000

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07. Receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jatibandi Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	4429.000	0.000
Total	4429.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	947.503		346.826	0.000		
KGF	2218.824		12.264		0.000	
MSTE	1342.271					
RGF	865.025	687.646				
BGF	1608.588					
RCFP	25042.786		8483.464	2550.311	3913.602	
4000 BPD CFP	36106.761		43679.715	7458.080	5554.299	11490.622
Total	70123.758	687.646	52522.269	10908.391	9467.901	11490.622

09. CRU Production (2500 BPD):

Light Naphtha	1067.899
Heavy Naphtha*	0.000
Reformate	1811.798
LPG	12.617

10. CRU Stock (3000 BPD):

Light Naphtha	6306.082
Heavy Naphtha	19009.808
Reformate	7704.559
Octane	5043.755
LPG	3525.236

11. Kalash: L&LPG Plant (KLP&LPG) stock:

NGL	124.419
LPG	535.431
SLC/MS(81)	1500.944

Note: - CRU Plant has been started at 15:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD Plant recycled at 7:45 pm on 13.03.2025 due to Kerosene Pump's power and DCS Communication failure.
 - 3101.80 MS transferred from 4KCFP to 3KCRU as feed.
 - 2632.506 bbl MS, 0 bbl Light Napha, 1960.194 bbl Reformate blended to prepare MS (RON 89).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL (Attn: Director (Operation))
- # GM/WSRP&O/NG&LPG/MS/SLC/LPG/MS/SGFL
- # DCO/ICT/Office Copy.

Angirishad
 15/03/2026
 General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 15-03-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 26.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1130	5.2635	6.6040	386.830	2.837	18.618		Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over
	8	580	0.3247		24.669				Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022
	9	600	1.0158		27.990				Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021
	10	0	0.0000		0.000				Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025
KGF	1	1300	3.3439	3.3439	0.610	25.260	0.000		After the workover of Kaishahila-01 no. well, gas production has started through the Kaishahila field process plant with a 24/64 inch choke from 10:45 am on 04-12-2025
	5	-	0.0000		0.000				KTL-4 production stopped at 10:45 hrs on 23-07-2023
	4	0	0.0000		0.000				Gas flow started from KTL-2 at 07:42 PM on 23-11-2023
MSTE	2	1770	2.7038	43.4472	2.610	289.822		383.678	After the 2nd workover of Kaishahila-07 well, gas production has been started through MSTE Plant with 32/64 inch size choke on 27-04-2025
	6	2380	22.2072		4.529				After the completion of drilling of Kaishahila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024
	7	1680	6.0637		1.258				
	8	3220	12.4725		7.328				
RGF	1	1230	17.3042	70.2042	8.652	10.724	21.039		Shut-in pressure
	2	1470	8.5000		1.275				Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 completion of Workover
	3	1445	9.5000		1.900				Gas flow started from RP-2 at 12:01 PM on 09-02-2024
	4	1170	9.0000		17.100				Gas flow started from RP-9 at 6:25 PM on 26-01-2024
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	820	7.0000		21.000				
	8	1405	5.9000		230.100				
	9	1520	13.0000		0.520				
BGF	1	3130	9.2325	16.8778	285.557	254.693			Gas flow started from BB-1 at 06:00 PM on 28-11-2022
	2	3050	7.6453		23.241				After Workover operation of Well No BB-2, Gas flow of BB-2 was started at 14:30 hrs to 21:00 dated on 07-03-2026
Total			140.4771	140.4771	1044.269	583.336	39.657	383.678	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			6.3570	425
KGF			3.2971	458
MSTE	43.4300	454	0.0000	430
RGF	68.8210	456		
BGF			16.8228	517
Total	112.2510		26.4769	

03. Sales (Condensate):

Field	NGL	Heavy				
		Condensate				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	383.678					
RGF						
BGF						
RCFP						
Total	383.678	0.000	0.000	0.000	0.000	0.000

05. Fractionation:

Field	Product					
	MS (RONRI) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	369.369		191.732			
4000 BPD CFP	3425.062	182.606	164.233	97.222		2283.692
KLPGP (Unit-2)	231.610				156.062	
Total	4026.041	182.606	355.965	97.222	156.062	2283.692

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD												
CRU												
Total	0.000	0.0000	0.0000	0.0000	0.0000	0.0000	0.000	0.000	0.000	0.000	0.000	0.000

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Receiving:

Field	Heavy Condensate From	
	Bibiya Gas Field	Jalabab Gas Field
KGF	0.000	0.000
WSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	3579.000	0.000
Total	3579.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	950.340		365.444	0.000		
KGF	2236.084		12.264		0.000	
WSTE	1632.093					
RGF	875.749	708.686				
BGF	1863.281					
RCFP	24474.691		8852.833	2550.311	4105.334	
4000 BPD CFP	37881.617		43984.777	7640.686	5718.532	11587.844
Total	69913.855	708.686	53215.318	10190.997	9823.866	11587.844

09. CRU Production (3500 BPD):

Light Naphtha	1077.275
Heavy Naphtha*	0.000
Reformate	1811.786
LPG	20.209

10. CRU Stock (3500 BPD)

Light Naphtha	6690.107
Heavy Naphtha	19009.808
Reformate	7829.692
Octane	7327.447
LPG	3545.447

11. Jalabab PG Plant (XLPGP) stock

NGL	119.727
LPG	691.494
SLC/MS(H)	1732.553

- Note:
- CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD Plant is in production since 05:00 pm on 14.03.2026.
 - 3120.00 MS transferred from 4KCFP to 3KCRU as feed
 - 0 bbl MS, 693.250 bbl Light Napha, 1687.664 bbl Reformate blended to prepare MS (RON 89) & Octane (RON 95).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/STCL (Attn. Director (Operation))
- # GAW/SH/PA/DY(NGL/LPG/HAF)/LPM/PRND/IRDM/SGFL
- # DLO/ICT / Office Copy.

Handwritten signature
15/03/26
General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 16-03-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1130	5.2137	6.5431	399.806	2.132	17.995		- Gas flow started from Syt-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Syt-8 at 08:00 AM on 09-01-2022 - Gas flow started from Syt-9 at 10:30 AM on 03-09-2021. - Gas flow started from Syt-10 at 8:00 PM on 27-04-2025
	8	575	0.3139		24.550				
	9	600	1.0155		27.040				
	10	0	0.0000		0.000				
KGF	1	1300	3.3317	3.3317	0.560	25.675	0.000		- After the workover of Kalashilla-01 no. well, gas production has started through the Kalashilla field process plant with a 24/64 inch choke from 10:45 am on 04-12-2025. - KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	5	-	0.0000		0.000				
	4	0	0.0000		0.000				
MSTE	2	1770	2.7158	43.4952	2.542	290.413		377.389	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kalashilla-07 well, gas production has been started through MSTE Plant with 32/64 inch size choke on 27-04-2025. - After the completion of drilling of Kalashilla-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	6	2380	22.2043		4.497				
	7	1680	5.0819		1.289				
	8	3220	12.4932		7.359				
RGF	1	1230	17.2881	70.1881	8.644	10.309	21.033		- Shut-in pressure. - Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 completion of Workover. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1470	8.5000		1.275				
	3	1445	9.5000		1.900				
	4	1170	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	820	7.0000		21.000				
	8	1405	5.9000		230.100				
	9	1520	13.0000		0.520				
BGF	1	3130	9.2340	17.4368	285.696	255.196			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022. - After Workover operation of Well No BB-2, Gas flow of BB-2 was started at 14:30 hrs to 21:00 dated on 07-03-2026.
	2	3050	8.2028		23.109				
Total			140.9949	140.9949	1057.187	583.725	39.028	377.389	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			6.2960	425
KGF			3.2849	456
MSTE	43.4774	454	0.0000	455
RGF	68.7990	456		
BGF			17.3818	522
Total	112.2764		26.9627	

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	377.389					
RGF						
BGF						
RCFP						
Total	377.389	0.000	0.000	0.000	0.000	0.000

05. Fractionation:

Field	Product					
	MS (RON89) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	872.806		160.132			
4000 BPD CFP	3435.056	170.951	169.133	5145.524		
KLPGP (NGL-2)	245.120				166.229	
Total	4552.982	170.951	329.265	5145.524	166.229	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (NGL-2)	475.051	0.5380
Total	475.051	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	1839.770	2207.724	1330.295				56.608	113.217	56.608			
CRU										424.562	339.650	424.562
Total	1839.770	2207.7240	1330.2950	0.0000	0.0000	0.0000	56.608	113.217	56.608	424.562	339.650	424.562

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07. Receiving:

Field	Heavy Condensate From	
	Bibiyan	Jafriabad
	Gas Field	Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	4686.000	0.000
Total	4686.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	952.472		383.439	0.000		
KGF	2261.759		12.264		0.000	
MSTE	1922.506					
RGF	886.058	729.719				
BGF	1609.003					
RCFP	23637.434		10234.711	2550.311	4265.466	
4000 BPD CFP	38759.939		44289.833	7811.637	5661.232	11355.580
Total	70329.171	729.719	54920.247	10361.948	9926.698	11355.580

09. CRU Production (3333 BPD):

Light Naphtha	1069.027
Heavy Naphtha	0.000
Reformate	1544.173
LPG	13.856

10. CRU Stock (3333 BPD):

Light Naphtha	4250.610
Heavy Naphtha	19009.808
Reformate	8025.855
Octane	6136.673
LPG	3559.303

11. Kailashnagar LPG Plant (KLPGP) Stock:

NGL	85.441
LPG	382.672
SLC/MS(81)	1468.199

- Note:**
- CRU Plant has been started at 16.00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03.30am on 14.12.2022.
 - RCFP 2500 BPD Plant is in production since 05.00 pm on 14.03.2026.
 - 3130.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 509.475 bbl heavy Condensate transferred from BBGF to RCFP.
 - 509.475 bbl MS(81) transferred from KLPGP to RCFP.
 - 0 bbl MS, 3498.524 bbl Light Napha, 1647.000 bbl Reformate blended to prepare MS (RON 89).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFLAGTCL | Attn. Director (Operation)
- # GM/WS/MPD/(NGL/LPG/MS&P)/LPM/MPND/MDM/SGFL
- # DLO / NCT / Office Copy.

Amrinder Singh
16/03/26
General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 17-03-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No. - 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1125	5.6271	6.9558	408.618	2.837	18.618		Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. - Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
	8	570	0.3131		24.014				
	9	600	1.0156		26.354				
	10	0	0.0000		0.000				
KGF	1	1300	3.3072	3.3072	0.623	26.172	0.000		- After the workover of Kailashilla-01 no. well, gas production has started though the Kailashilla field process plant with a 24/64 inch choke from 10:45 am on 04-12-2025. - KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	5	-	0.0000		0.000				
	4	0	0.0000		0.000				
MSTE	2	1770	2.7208	43.4961	2.579	291.470	-	364.809	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kailashilla-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025. After the completion of drilling of Kailashilla-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	6	2380	22.2128		4.529				
	7	1680	6.0786		1.258				
	8	3220	12.4839		7.296				
RGF	1	1230	17.1625	70.0625	8.581	10.315	21.039		* Shut-in pressure. - Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 completion of Workover. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1470	8.5000		1.275				
	3	1445	9.5000		1.900				
	4	1170	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	820	7.0000		21.000				
	8	1405	5.9000		230.100				
	9	1520	13.0000		0.520				
BGF	1	3130	9.2841	15.4833	289.658	260.505			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022. - After Workover operation of Well No BB-2, Gas flow of BB-2 was started at 14:30 hrs to 21:00 dated on 07-03-2026.
	2	3000	6.1992		15.291				
Total			139.3049	139.3049	1060.696	591.299	39.657	364.809	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			6.7170	435
KGF			3.2604	457
MSTE	43.4783	460	0.0000	443
RGF	68.6810	456		
BGF			15.4283	524
Total	112.1593		25.4057	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	959.800		163.818			
4000 BPD CFP	3414.226	185.197	175.995	4879.333		
KLPGP (Unit-2)	212.935				145.280	
Total	4586.961	185.197	339.813	4879.333	145.280	0.000

03. Sales (Condensate):

Field	NGL	Condensate				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	364.809					
RGF						
BGF						
RCFP						
Total	364.809	0.000	0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU	61.351	0.5710
KLPGP (Unit-2)		
Total	61.351	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP				339.650								
4000 BPD	1613.336	1698.249	1443.512				113.217	198.129	56.608			
CRU										905.733	820.820	396.258
Total	1613.336	1698.2490	1443.5120	339.6498	0.0000	0.0000	113.217	198.129	56.608	905.733	820.820	396.258

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07. Receiving:

Field	Heavy Condensate From	
	Bibiyana Gas Field	Jaleelabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	5221.000	0.000
Total	5221.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	955.309		402.057	0.000		
KGF	2287.931		12.264		0.000	
MSTE	2213.976					
RGF	896.373	750.758				
BGF	1360.033					
RCFP	23307.994		11703.595	2210.120	4429.285	
4000 BPD CFP	40172.875		41830.643	7996.834	5469.273	11479.816
Total	71194.491	750.758	53948.559	10206.954	9898.558	11479.816

09. CRU Production (3000 BPD):

Light Naphtha	1055.153
Heavy Naphtha*	0.000
Reformate	1835.862
LPG	23.694

10. CRU Stock (3000 BPD):

Light Naphtha	5305.763
Heavy Naphtha	19009.808
Reformate	7728.800
Octane	4015.862
LPG	3521.646

11. Kailashtila LPG Plant (KLPGP) stock:

NGL	91.404
LPG	527.952
SLC/MS(81)	1171.660

Note: – CRU Plant has been started at 15:00 hrs on 26-05-2023.
– RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
– RCFP 2500 BPD Plant is in production since 05:00 pm on 14.03.2026.
– 3127.00 MS transferred from 4KCFP to 3KCRU as feed.
– 509.475 bbl heavy Condensate transferred from BBGF to RCFP.
– 509.475 bbl MS(81) transferred from KLPGP to RCFP.
– 2746.416 bbl MS, 0 bbl Light Napha, 2132.917 bbl Reformate blended to prepare MS (RON 89).
– Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

Managing Director, SGFL/GTCL [Attn: Director (Operation)]
GM(WS)/(P&D)/(NGL&LPG)/(A&F)/(LPM)/(RND)/(RDM), SGFL
DLO / ICT / Office Copy

Rangisat
17/03/2026

General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 18-03-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No. - 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1125	5.8747	7.2638	420.738	2.132	25.442		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. - Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
	8	590	0.3733		23.996				
	9	600	1.0158		26.329				
	10	0	0.0000		0.000				
KGF	1	1300	3.2669	3.2669	0.717	24.386	0.000		- After the workover of Kailashila-01 no. well, gas production has started though the Kailashila field process plant with a 24/64 inch choke from 10:45 am on 04-12-2025. - KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	5	-	0.0000		0.000				
	4	0	0.0000		0.000				
MSTE	2	1770	2.7311	43.5068	2.547	291.061	-	371.099	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kailashila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025. - After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	6	2380	22.2137		4.497				
	7	1680	6.0721		1.227				
	8	3220	12.4899		7.265				
RGF	1	1230	17.2956	70.1956	8.648	10.315	21.448		- Shut-in pressure. - Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 completion of Workover. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1470	8.5000		1.275				
	3	1445	9.5000		1.900				
	4	1170	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	820	7.0000		21.000				
	8	1405	5.9000		230.100				
	9	1520	13.0000		0.520				
BGF	1	3130	9.3001	17.7602	305.836	277.104			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022. - After Workover operation of Well No BB-2, Gas flow of BB-2 was started at 14:30 hrs to 21:00 hrs dated on 07-03-2026.
	2	3000	8.4601		14.548				
Total			141.9933	141.9933	1088.243	604.998	46.890	371.099	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			7.0270	430
KGF			3.2201	458
MSTE	43.4887	455	0.0000	442
RGF	68.8280	456		
BGF			17.7052	531
Total	112.3167		27.9523	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	968.430		150.314			
4000 BPD CFP	3449.560	186.493	168.101	3247.763		1372.122
KLPGP (Unit-2)	199.922				160.449	
Total	4617.912	186.493	318.415	3247.763	160.449	1372.122

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P
HGF						
KGF						
MSTE	371.099					
RGF						
BGF						
RCFP						
Total	371.099	0.000	0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	2207.724	1613.336	2037.899				56.608		113.217			
CRU												
Total	2207.724	1613.3360	2037.8990	0.0000	0.0000	0.0000	56.608	0.000	113.217	0.000	0.000	0.000

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07. Receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	6620.000	0.000
Total	6620.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	957.441		427.500	0.000		
KGF	2312.317		12.264		0.000	
MSTE	2505.037					
RGF	906.689	772.206				
BGF	1212.575					
RCFP	22597.931		12672.025	2210.120	4579.598	
4000 BPD CFP	42957.035		42149.203	8183.327	5467.550	8868.620
Total	73449.025	772.206	55260.992	10393.447	10047.148	8868.620

09. CRU Production (3000 BPD):

Light Naphtha	1061.238
Heavy Naphtha*	0.000
Reformate	1845.630
LPG	9.793

10. CRU Stock (3000 BPD):

Light Naphtha	3727.644
Heavy Naphtha	19009.808
Reformate	7593.902
Octane	5387.984
LPG	3531.439

11. Kailashilla LPG Plant (KLPGP) stock:

NGL	101.385
LPG	688.401
SLC/MS(81)	1371.581

- Note:**
- CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD Plant is in production since 05:00 pm on 14.03.2026.
 - 3131.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 424.562 bbl heavy Condensate transferred from BBGF to RCFP.
 - 0 bbl MS, 2639.357 bbl Light Naphtha, 1980.528 bbl Reformate blended to prepare MS (RON 89) & Octane (RON 95).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM(WS)(P&D)(NGL&LPG)(A&F)(LPM)(RND)(RDM), SGFL
- # DLO / ICT / Office Copy

Handwritten Signature
18/03/26
General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Ref. No.- 28.20.9153.161.34.001.18

Date: 19-03-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1125	5.7701	7.1475	432.670	9.233	24.820		- Gas flow started from Sylt-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. - Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
	8	585	0.3615		23.983				
	9	600	1.0159		26.317				
	10	0	0.0000		0.000				
KGF	1	1300	3.2549	3.2549	0.748	26.468	0.000		- After the workover of Kailashila-01 no. well, gas production has started though the Kailashila field process plant with a 24/64 inch choke from 10:45 am on 04-12-2025. - KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	5	-	0.0000		0.000				
	4	0	0.0000		0.000				
MSTE	2	1770	2.7169	43.4693	2.579	290.866		364.809	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kailashila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025. - After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	6	2380	22.1961		4.529				
	7	1680	6.0825		1.258				
	8	3220	12.4738		7.296				
RGF	1	1230	17.2677	70.1677	8.634	10.309	21.455		* Shut-in pressure. - Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 completion of Workover. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1470	8.5000		1.275				
	3	1445	9.5000		1.900				
	4	1170	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	820	7.0000		21.000				
	8	1405	5.9000		230.100				
	9	1520	13.0000		0.520				
	1	3130	9.3096		301.955				
BGF	2	3000	8.5513	17.8609	10.686	280.211			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022. - After Workover operation of Well No BB-2, Gas flow of BB-2 was started at 14:30 hrs to 21:00 dated on 07-03-2026.
Total			141.9003	141.9003	1092.550	617.087	46.275	364.809	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			6.9060	430
KGF			3.2081	458
MSTE	43.4510	465	0.0000	445
RGF	68.7950	465		
BGF			17.8059	525
Total	112.2460		27.9200	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	931.169		133.212			
4000 BPD CFP	3507.199	187.776	123.010	2434.968		
KLPGP (Unit-2)	206.312				149.999	
Total	4644.680	187.776	256.222	2434.968	149.999	0.000

03. Sales (Condensate):

Field	NGL	Condensate				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	364.809					
RGF						
BGF						
RCFP						
Total	364.809	0.000	0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)	545.471	0.5380
Total	545.471	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	594.387	1273.687	934.037					169.825	113.217			
CRU										509.475	396.258	396.258
Total	594.387	1273.6870	934.0370	0.0000	0.0000	0.0000	0.000	169.825	113.217	509.475	396.258	396.258

Bad

07. Receiving:

Field	Heavy Condensate From	
	Bibiya Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	3696.000	0.000
Total	3696.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	966.675		452.319	0.000		
KGF	2338.784		12.264		0.000	
MSTE	2795.903					
RGF	916.998	793.661				
BGF	1492.786					
RCFP	21519.285		9801.072	2210.120	4712.810	
4000 BPD CFP	42802.337		46318.347	8371.103	5307.518	8501.478
Total	72832.768	793.661	56584.002	10581.223	10020.328	8501.478

09. CRU Production (3000 BPD):

Light Naphtha	1076.775
Heavy Naphtha*	0.000
Reformate	1839.137
LPG	11.800

10. CRU Stock (3000 BPD):

Light Naphtha	3139.546
Heavy Naphtha	19009.808
Reformate	8662.944
Octane	4085.993
LPG	3543.239

11. Kailashilla LPG Plant (KLPGP) stock:

NGL	109.323
LPG	292.929
SLC/MS(81)	1577.893

Note: – CRU Plant has been started at 16:00 hrs on 26-05-2023.
 – RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 – RCFP 2500 BPD Plant is in production since 05:00 pm on 14.03.2026.
 – 3140.00 MS transferred from 4KCFP to 3KCRU as feed.
 – 3801.945 bbl MS transferred from RCFP to 4KCFP.
 – 0 bbl MS, 1664.873 bbl Light Naphtha, 770.095 bbl Reformate blended to prepare MS (RON 89).
 – Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

Managing Director, SGFL/IGTCL [Attn. Director (Operation)]
 # GM(WS)/(P&D)/(NGL&LPG)/(A&F)/(LPM)/(RND)/(RDM), SGFL
 # DLO / ICT / Office Copy

Amangis
 19/03/26
 General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Ref. No. - 28.20.9153.161.34.001.18

Date: 20-03-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1125	5.5540	6.9219	446.539	3.547	21.725		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. - Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
	8	585	0.3522		24.216				
	9	600	1.0157		26.342				
	10	0	0.0000		0.000				
KGF	1	1300	3.2048	3.2048	0.811	25.084	0.000		- After the workover of Kalashila-01 no. well, gas production has started through the Kalashila field process plant with a 24/64 inch choke from 10:45 am on 04-12-2025 - KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	5	-	0.0000		0.000				
	4	0	0.0000		2.516				
MSTE	2	1770	2.7195	43.4230	4.560	289.872	-	364.809	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kalashila-07 well, gas production has been started through MSTE Plant with 32/64 inch size choke on 27-04-2025. - After the completion of drilling of Kalashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	6	2380	22.1879		1.258				
	7	1680	6.0828		7.359				
	8	3220	12.4328		8.625				
RGF	1	1230	17.2496	69.9496	1.275	10.315	20.624		- Shut-in pressure. - Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 completion of Workover. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1470	8.5000		1.900				
	3	1445	9.5000		17.100				
	4	1170	9.0000		0.000				
	5	-	0.0000		0.000				
	6	870*	0.0000		20.400				
	7	830	6.8000		230.100				
	8	1405	5.9000		0.520				
	9	1520	13.0000		298.055				
	1	3130	9.3323		11.051				
BGF	2	3000	8.5900	17.9223	277.909				- Gas flow started from BB-1 at 06:00 PM on 28-11-2022. - After Workover operation of Well No BB-2, Gas flow of BB-2 was started at 14:30 hrs to 21:00 dated on 07-03-2026.
Total			141.4216	141.4216	1102.627	606.727	42.349	364.809	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			6.6820	440
KGF			3.1580	461
MSTE	43.4004	538	0.0000	450
RGF	68.5570	540		
BGF			17.8673	521
Total	111.9574		27.7073	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	935.458		152.113			
4000 BPD CFP	3510.761	195.563	114.909	2143.813		
KLPGP (Unit-2)	218.835				153.681	
Total	4665.054	195.563	267.022	2143.813	153.681	0.000

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P
HGF						
KGF						
MSTE	364.809					
RGF						
BGF						
RCFP						
Total	364.809	0.000	0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD												
CRU												
Total	0.000	0.0000	0.0000	0.0000	0.0000	0.0000	0.000	0.000	0.000	0.000	0.000	0.000

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07. Receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	0.000	0.000
Total	0.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	970.222		474.044	0.000		
KGF	2363.868		12.264		0.000	
MSTE	453.212					
RGF	927.313	814.285				
BGF	1770.695					
RCFP	20417.587		8757.303	2210.120	4864.923	
4000 BPD CFP	41580.019		48685.983	8566.665	5422.427	10645.291
Total	68482.916	814.285	57929.594	10776.785	10287.350	10645.291

09. CRU Production (3000 BPD):

Light Naptha	1045.052
Heavy Naptha*	0.000
Reformate	1840.782
LPG	24.625

10. CRU Stock (3000 BPD):

Light Naptha	2718.444
Heavy Naptha	19009.808
Reformate	9826.068
Octane	4085.993
LPG	3567.864

11. Kailashilla LPG Plant (KLPGP) stock:

NGL	101.385
LPG	446.610
SLC/MS(81)	1796.728

- Note:**
- CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30 am on 14.12.2022.
 - RCFP 2500 BPD Plant is in production since 05:00 pm on 14.03.2026.
 - 3121.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 2632.562 bbl heavy condensate produced at the MSTE plant is supplied to 4KCFP through North-South Pipeline.
 - 1977.875 bbl MS transferred from RCFP to 4KCFP.
 - 0 bbl MS, 1466.155 bbl Light Naphtha, 677.658 bbl Reformate blended to prepare MS (RON 89).
 - Heavy Naptha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM(WS)/(P&D)/(NGL&LPG)/(A&F)/(LPM)/(RND)/(RDM), SGFL.
- # DLO / ICT / Office Copy.

Amangishab
20/03/26
General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 21-03-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1120	5.4197	6.7678	459.081	9.944	21.719		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. - Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
	8	580	0.3329		24.197				
	9	600	1.0152		26.298				
	10	0	0.0000		0.000				
KGF	1	1300	3.2524	3.2524	0.862	26.266	0.000		- After the workover of Kailashila-01 no. well, gas production has started through the Kailashila field process plant with a 24/64 inch choke from 10:45 am on 04-12-2025. - KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	5	-	0.0000		0.000				
	4	0	0.0000		0.000				
MSTE	2	1770	2.6811	43.2379	2.579	290.369	-	358.519	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kailashila-07 well, gas production has been started through MSTE Plant with 32/64 inch size choke on 27-04-2025. - After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	6	2380	22.1672		4.529				
	7	1680	6.0554		1.289				
	8	3220	12.3342		7.296				
RGF	1	1230	17.1304	69.6304	8.565	9.900	20.215		- Shut-in pressure. - Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 completion of Workover. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1470	8.5000		1.275				
	3	1445	9.5000		1.900				
	4	1170	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	850	6.6000		19.800				
	8	1405	5.9000		230.100				
	9	1520	13.0000		0.520				
BGF	1	3130	8.8573	16.9479	296.841	279.406			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022. - After Workover operation of Well No BB-2, Gas flow of BB-2 was started at 14:30 hrs to 21:00 dated on 07-03-2026.
	2	3000	8.0906		19.675				
Total			139.8364	139.8364	1121.907	615.885	41.934	358.519	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			6.5250	440
KGF			3.2056	459
MSTE	43.1967	613	0.0000	452
RGF	68.2360	642		
BGF			16.8929	524
Total	111.4327		26.6235	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	888.373		121.507			
4000 BPD CFP	3445.039	191.669	111.619			
KLPGP (Unit-2)	211.162				134.102	
Total	4544.574	191.669	233.126	0.000	134.102	0.000

03. Sales (Condensate):

Field	NGL	Condensate				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	358.519					
RGF						
BGF						
RCFP						
Total	358.519	0.000	0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD												
CRU												
Total	0.000	0.0000	0.0000	0.0000	0.0000	0.0000	0.000	0.000	0.000	0.000	0.000	0.000

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07. Receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	0.000	0.000
Total	0.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	980.166		495.763	0.000		
KGF	2390.134		12.264		0.000	
MSTE	743.581					
RGF	937.213	834.501				
BGF	2050.101					
RCFP	19394.323		7499.555	2210.120	4986.430	
4000 BPD CFP	37797.881		51162.193	8758.335	5534.046	10645.291
Total	64293.399	834.501	99169.775	10968.455	10520.476	10645.291

09. CRU Production (3000 BPD):

Light Naphtha	1085.697
Heavy Naphtha*	0.000
Reformate	1811.019
LPG	5.950

10. CRU Stock (3000 BPD):

Light Naphtha	3804.140
Heavy Naphtha	19009.808
Reformate	11637.087
Octane	4085.993
LPG	3573.814

11. Kailashtila LPG Plant (KLPGP) stock:

NGL	113.921
LPG	580.712
SLC/MS(81)	2007.890

Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD Plant is in production since 05:00 pm on 14.03.2026.
 - Due to Low Gas demand on Eid-ul-Fitravacation, Sales Line (N-SPipeline) Pressure is high. Hence Gas Production of RGF is a bit low.
 - 3114.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 2145.171 bbl MS transferred from RCFP to 4KCFP.
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

Managing Director, SGFL/GTCL [Attn. Director (Operation)]
 # GM(WSY)(P&D)(NGL&LPG)(A&F)(LPG)(RND)(RDM), SGFL.
 # DLO / ICT / Office Copy.

Adarsh Singh
 21/03/26
 General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 22-03-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.: 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1125	5.2798	6.6185	462.647	7.812	16.442		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022 - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021 - Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025
	8	560	0.3233		24.178				
	9	600	1.0154		26.247				
	10	0	0.0000		0.000				
KGF	1	1300	3.2373	3.2373	0.887	24.096	0.000		- After the workover of Kailashila-01 no. well, gas production has started through the Kailashila field process plant with a 24/64 inch choke from 10:45 am on 04-12-2025 - KTL-4 production stopped at 10:45 hrs on 23-07-2023
	5	-	0.0000		0.000				
	4	0	0.0000		0.000				
MSTE	2	1770	2.6065	42.4188	2.516	286.451	-	358.519	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kailashila-07 well, gas production has been started through MSTE Plant with 32/64 inch size choke on 27-04-2025. - After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	6	2380	21.7518		4.434				
	7	1680	6.0022		1.258				
	8	3220	12.0583		7.233				
RGF	1	1230	17.0172	68.4172	8.509	9.485	19.385		- Shut-in pressure. - Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 completion of Workover. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1470	8.5000		1.275				
	3	1445	9.5000		1.900				
	4	1200	8.5000		16.150				
	5	*	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	940	6.0000		18.000				
	8	1405	5.9000		230.100				
	9	1520	13.0000		0.520				
BGF	1	3130	9.2011	16.9571	297.615	276.330			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022. - After Workover operation of Well No BB-2, Gas flow of BB-2 was started at 14:30 hrs to 21:00 dated on 07-03-2026.
	2	3100	7.7560		11.183				
Total			137.6489	137.6489	1114.652	604.174	35.827	358.519	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			6.3630	440
KGF			3.1905	463
MSTE	42.3767	754	0.0000	460
RGF	67.0250	770		
BGF			16.9021	529
Total	109.4017		26.4556	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	981.059		146.716			
4000 BPD CFP	3482.822	185.191	109.977			
KLPGP (Unit-2)	208.035				156.321	
Total	4671.916	185.191	256.693	0.000	156.321	0.000

03. Sales (Condensate):

Field	NGL	Condensate				
		KLPGP	SRL	ARL	SPL	Partex P
HGF						
KGF						
MSTE	358.519					
RGF						
BGF						
RCFP						
Total	358.519	0.000	0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD												
CRU												
Total	0.000	0.0000	0.0000	0.0000	0.0000	0.0000	0.000	0.000	0.000	0.000	0.000	0.000

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07. Receiving:

Field	Heavy Condensate From	
	BibiYana Gas Field	Jatatabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	0.000	0.000
Total	0.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	987.978		512.204	0.000		
KGF	2414.231		12.264		0.000	
MSTE	1030.032					
RGF	946.698	853.886				
BGF	2326.431					
RCFP	18251.414		8480.614	2210.120	5133.146	
4000 BPD CFP	33986.413		51528.015	8943.526	5644.023	10645.291
Total	59943.197	853.886	60533.097	11153.646	10777.169	10645.291

09. CRU Production (3000 BPD):

Light Naphtha	1061.563
Heavy Naphtha*	0.000
Reformate	1830.008
LPG	14.133

10. CRU Stock (3000 BPD):

Light Naphtha	4865.703
Heavy Naphtha	19009.808
Reformate	13467.095
Octane	4085.993
LPG	3587.947

11. Kailashilla LPG Plant (KLPGP) stock:

NGL	107.612
LPG	737.032
SLC/MS(81)	2215.925

- Note:**
- CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD Plant is in production since 05:00 pm on 14.03.2025.
 - Due to Low Gas demand on Eid-ul-Fitr vacation, Sales Line (N-S Pipeline) Pressure is high. Hence Gas Production of RGF is a bit low.
 - Gas production from the MSTE plant has decreased due to low demand for gas in the North-South pipeline.
 - 3117.00 MS transferred from 4KCFP to 3KCRU as feed.
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM(WS)(P&D)(NGL&LPG)(A&F)(LPM)(RND)(RDM), SGFL
- # DLO / ICT / Office Copy.

Atan Girdas
22/03/26
General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 23-03-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No. - 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1125	5.1774	6.4992	468.937	4.969	21.411		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. - Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
	8	550	0.3085		24.147				
	9	600	1.0133		26.172				
	10	0	0.0000		0.000				
KGF	1	1300	3.2400	3.2400	0.918	23.304	0.000		- After the workover of Kailashilla-01 no. well, gas production has started through the Kailashilla field process plant with a 24/64 inch choke from 10.45 am on 04-12-2025. - KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	5	-	0.0000		0.000				
	4	0	0.0000		0.000				
MSTE	2	1770	2.6382	43.0750	2.579	288.891	-	364.809	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kailashilla-07 well, gas production has started through MSTE Plant with 32/64 inch size choke on 27-04-2025. After the completion of drilling of Kailashilla-8 well, gas production has started with 24/64 inch Choke at 19.45 hrs on 24-07-2024.
	6	2380	22.1096		4.497				
	7	1680	6.0225		1.321				
	8	3210	12.3047		7.359				
RGF	1	1250	16.7866	66.9866	8.393	9.076	18.152		* Shut-in pressure. - Gas flow from RP-3 has been started since 11.40 am on 15.09.2025 completion of Workover. - Gas flow started from RP-2 at 12.01 PM on 09-02-2024. - Gas flow started from RP-9 at 6.25 PM on 26-01-2024.
	2	1470	8.5000		1.275				
	3	1445	9.5000		1.900				
	4	1220	8.2000		15.580				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	1040	5.1000		15.300				
	8	1405	5.9000		230.100				
	9	1520	13.0000		0.520				
BGF	1	3130	9.2305	16.2662	312.591	282.494			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022. - After Workover operation of Well No BB-2, Gas flow of BB-2 was started at 14:30 hrs to 21:00 dated on 07-03-2026.
	2	3100	7.0357		11.636				
Total			136.0670	136.0670	1133.225	608.734	39.563	364.809	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			6.2710	440
KGF			3.1932	460
MSTE	43.0162	706	0.0000	450
RGF	65.6030	804		
BGF			16.2112	516
Total	108.6192		25.6754	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	906.947		139.508			
4000 BPD CFP	2969.932	178.719	77.968	4866.672		1909.769
KLPGP (Unit-2)	215.313				157.140	
Total	4092.192	178.719	217.476	4866.672	157.140	1909.769

03. Sales (Condensate):

Field	NGL	Condensate					
		Heavy					
		KLPGP	SRL	ARL	SPL	CVO	Partex P
HGF							
KGF							
MSTE	364.809						
RGF							
BGF							
RCFP							
Total	364.809	0.000	0.000	0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD												
CRU												
Total	0.000	0.0000	0.0000	0.0000	0.0000	0.0000	0.000	0.000	0.000	0.000	0.000	0.000

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07. Receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jatlahad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	3536.000	0.000
Total	3536.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	992.947		533.615	0.000		
KGF	2437.534		12.264		0.000	
MSTE	1318.923					
RGF	955.774	872.038				
BGF	2608.925					
RCFP	17191.461		9387.561	2210.120	5272.654	
4000 BPD CFP	34266.919		48539.330	9122.244	5721.982	15511.962
Total	59772.483	872.038	58472.770	11332.364	10994.646	15511.962

09. CRU Production (3000 BPD):

Light Naphtha	1073.597
Heavy Naphtha*	0.000
Reformate	1805.595
LPG	19.033

10. CRU Stock (3000 BPD):

Light Naphtha	5393.299
Heavy Naphtha	19009.808
Reformate	11885.868
Octane	5995.762
LPG	3606.980

11. Kailashbilla LPG Plant (KLPGP) stock:

NGL	99.146
LPG	894.172
SLC/MS(81)	2431.238

- Note:**
- CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD Plant is in production since 05:00 pm on 14.03.2026.
 - Due to Low Gas demand on Eid-ul-Fitr vacation, Sales Line (N-S Pipeline) Pressure is high. Hence Gas Production of RGF is a bit low.
 - 3115.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 2843.617 bbl MS, 546.002 bbl Light Napha, 3386.822 bbl Reformate blended to prepare MS (RON 89) & Octane (RON 95).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM(WS)(P&D)(NGL&LPG)(A&F)(LPM)(RND)(RDM),SGFL
- # DLO / ICT / Office Copy.

Amir Javed
23/03/26
General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Patrcbangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 24-03-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1125	5.9032	7.2773	475.277	2.843	21.096		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. - Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
	8	570	0.3615		24.121				
	9	600	1.0126		26.147				
	10	0	0.0000		0.000				
KGF	1	1290	3.2526	3.2526	0.881	23.700	0.000		- After the workover of Kailashila-01 no. well, gas production has started though the Kailashila field process plant with a 24/64 inch choke from 10:45 am on 04-12-2025. - KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	5	-	0.0000		0.000				
	4	0	0.0000		0.000				
MSTE	2	1770	2.6085	43.2272	2.547	290.187		345.940	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kailashila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025. After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	6	2380	22.2037		4.466				
	7	1680	6.0527		1.258				
	8	3210	12.3623		7.296				
RGF	1	1230	17.2836	68.9836	8.642	9.900	19.800		- Shut-in pressure. - Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 completion of Workover. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1470	8.5000		1.275				
	3	1445	9.5000		1.900				
	4	1170	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	920	5.8000		17.400				
	8	1405	5.9000		230.100				
	9	1520	13.0000		0.520				
BGF	1	3130	9.2254	16.9159	312.918	281.702			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022. - After Workover operation of Well No BB-2, Gas flow of BB-2 was started at 14:30 hrs to 21:00 dated on 07-03-2026.
	2	3100	7.6905		11.315				
Total			139.6566	139.6566	1143.163	608.332	40.896	345.940	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			7.0360	430
KGF			3.2058	455
MSTE	43.1811	563	0.0000	432
RGF	67.6060	704		
BGF			16.8609	519
Total	110.7871		27.1027	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	912.733		149.414			
4000 BPD CFP	2881.798	183.901	103.159	4069.463		1394.640
KLPGP (Unit-2)	212.558				156.726	
Total	4007.089	183.901	252.573	4069.463	156.726	1394.640

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
		KLPGP	SRL	ARL	SPL	CVO Partex P
HGF						
KGF						
MSTE	345.940					
RGF						
BGF						
RCFP						
Total	345.940	0.000	0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	1500.120	1386.903	1698.249				56.608	113.217	113.217			
CRU												254.737
Total	1500.120	1386.9030	1698.2490	0.0000	0.0000	0.0000	56.608	113.217	113.217	0.000	0.000	254.737

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07. Receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	0.000	0.000
Total	0.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	995.790		554.711	0.000		
KGF	2461.234		12.264		0.000	
MSTE	1609.110					
RGF	965.675	891.839				
BGF	2890.627					
RCFP	16115.382		10300.294	2210.120	5422.068	
4000 BPD CFP	31068.463		45996.391	9306.146	5542.109	14996.154
Total	56106.281	891.839	56863.660	11516.266	10964.177	14996.154

09. CRU Production (3000 BPD):

Light Naphtha	1045.687
Heavy Naphtha*	0.000
Reformate	1852.091
LPG	12.139

10. CRU Stock (3000 BPD):

Light Naphtha	6022.651
Heavy Naphtha	19009.808
Reformate	10992.928
Octane	7135.664
LPG	3619.119

11. Kallashilla LPG Plant (KLPGP) stock:

NGL	75.371
LPG	1050.898
SLC/MS(81)	2643.796

- Note:**
- CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD Plant is in production since 05:00 pm on 14.03.2026.
 - Due to Low Gas demand on Eid-ul-Fitr vacation, Sales Line (N-S Pipeline) Pressure is high. Hence Gas Production of RGF is a bit low.
 - 3122.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 2302.737 bbl MS, 416.335 bbl Light Napha, 2745.031 bbl Reformate blended to prepare MS (RON 89) & Octane (RON 95).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn: Director (Operation)]
- # GM/WS/PP&D/INGL&LPG/A&F/LPM/RND/RDM/SGFL
- # DLO / ICT / Office Copy.

Amirul Haq
24/03/2026
General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 25-03-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1125	5.8193	7.1934	478.799	2.126	22.033		- Gas flow started from Syt-7 at 15:30 hrs on 04-11-2024 after completion of work over - Gas flow started from Syt-8 at 08:06 AM on 05-01-2022 - Gas flow started from Syt-9 at 10:30 AM on 03-09-2021. - Gas flow started from Syt-10 at 8:00 PM on 27-04-2025
	8	560	0.3615		24.071				
	9	600	1.0126		26.065				
	10	0	0.0000		0.000				
KGF	1	1290	3.2471	3.2471	0.830	24.115	0.000		- After the workover of Kaitashile-01 no. well, gas production has started through the Kaitashile field process plant with a 2454 inch choke from 10:45 am on 04-12-2025. - KTL-4 production stopped at 10:45 hrs on 23-07-2023
	5	-	0.0000		0.000				
	4	0	0.0000		0.000				
MSTE	2	1770	2.6058	43.2037	2.516	291.677		358.519	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kaitashile-07 well, gas production has been started through MSTE Plant with 32/64 inch size choke on 27-04-2025. - After the completion of drilling of Kaitashile-8 well, gas production has started with 2454 inch Choke at 19:45 hrs on 24-07-2024
	6	2380	22.1936		4.529				
	7	1680	6.0517		1.289				
	8	3210	12.3526		7.328				
RGF	1	1230	17.1745	69.4745	8.587	10.309	20.624		- Shut-in pressure. - Gas flow from RP-3 has been started since 11:40 am on 15-09-2026 completion of Workover - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1470	8.5000		1.275				
	3	1445	9.5000		1.900				
	4	1170	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	860	6.4000		19.200				
	8	1405	5.9000		230.100				
	9	1520	13.0000		0.520				
	10	3130	9.3601		311.182				
BGF	1	3130	9.3601	18.3722	13.051	281.004			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022. - After Workover operation of Well No BB-2, Gas flow of BB-2 was started at 14:30 hrs to 21:00 dated on 07-03-2026.
	2	3000	9.0121		13.051				
Total			141.4909	141.4909	1148.342	609.231	42.657	358.519	

02. Sales (Gas):

Field	Gas			
	N/S Pipelines		Jatatabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			6.9530	430
KGF			3.2003	455
MSTE	43.1642	499	0.0000	432
RGF	68.0950	579		
BGF			18.3172	525
Total	111.2592		28.4705	

03. Sales (Condensate):

Field	NGL	Condensate					
		Heavy					
		KLPGP	SRL	ARL	SPL	CVO	Partex P
HGF							
KGF							
MSTE	358.519						
RGF							
BGF							
RCFP							
Total	358.519	0.000	0.000	0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)	588.531	0.5380
Total	588.531	

05. Fractionation:

Field	Product					
	MS (RON90) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	908.456		149.408			
4000 BPD CRU	2685.088	188.883	111.602	3917.659		
KLPGP (Unit-2)	201.551				146.361	
Total	3995.095	188.883	261.090	3917.659	146.361	0.000

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	1443.512	1358.599	1358.599		169.825	56.608	56.608	198.129	56.608	1018.949	849.124	764.212
CRU												
Total	1443.512	1358.599	1358.599	0.0000	169.8250	56.6080	56.608	198.129	56.608	1018.949	849.124	764.212

Agad

07. Receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jatatabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	0.000	0.000
Total	0.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	967.916		322.007	0.000		
KGF	2485.349		12.264		0.000	
MSTE	1900.787					
RGF	975.984	912.463				
BGF	2492.331					
RCFP	15721.231		11462.576	2210.120	5571.476	
4000 BPD CFP	27854.237		45753.478	9258.596	5342.446	14753.103
Total	52427.895	912.463	57590.325	11478.716	10913.922	14753.103

09. CRU Production (3000 BPD):

Light Naphtha	1039.912
Heavy Naphtha*	0.000
Reformate	1861.653
LPG	13.794

10. CRU Stock (3000 BPD):

Light Naphtha	4512.463
Heavy Naphtha	19009.806
Reformate	11386.922
Octane	4503.379
LPG	3632.913

11. Kailashbaba LPG Plant (K_LPG) stock:

NGL	85.441
LPG	608.728
SLC/MS(81)	2845.347

Note: – CRU Plant has been started at 16:00 hrs on 26-05-2023.

- RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022 .
- RCFP 2500 BPD Plant is in production since 05:00 pm on 14.03.2026.
- 3128.00 MS transferred from 4KCFP to 3KCRU as feed.
- 254.737 bbl Light Condensate transferred from HGF to RCFP.
- 679.300 bbl Heavy Condensate transferred from BBGF to RCFP.
- 0 bbl MS, 2450.000 bbl Light Napha, 1467.659 bbl Reformate blended to prepare MS (RON 89) .
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM(WS)/(P&D)/(NGL&LPG)/(A&F)/(LPM)/(RND)/(RDM),SGFL.
- # DLO / ICT / Office Copy.

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25/03/2026

General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 26-03-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1125	5.6341	7.0025	481.598	2.220	22.958		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. - Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
	8	540	0.3570		23.983				
	9	600	1.0114		26.002				
	10	0	0.0000		0.000				
KGF	1	1290	3.2542	3.2542	0.761	24.493	0.000		- After the workover of Kaleshilla-01 no. well, gas production has started through the Kaleshilla field process plant with a 24/64 inch choke from 10:45 am on 04-12-2025. - KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	5	-	0.0000		0.000				
	4	0	0.0000		0.000				
MSTE	2	1770	2.7234	43.3863	2.579	293.501		364.809	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kaleshilla-07 well, gas production has been started through MSTE Plant with 32/64 inch size choke on 27-04-2025. - After the completion of drilling of Kaleshilla-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	6	2380	22.2210		4.497				
	7	1680	6.0732		1.258				
	8	3210	12.3687		7.359				
RGF	1	1230	17.2558	70.0558	8.628	10.315	20.624		- Shut-in pressure. - Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 completion of Workover. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 5:25 PM on 26-01-2024.
	2	1470	8.5000		1.275				
	3	1445	9.5000		1.900				
	4	1170	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	830	6.9000		20.700				
	8	1405	5.9000		230.100				
	9	1520	13.0000		0.520				
BGF	1	3130	9.3464	19.6485	311.346	287.193			- Gas flow started from BB-1 at 05:00 PM on 28-11-2022. - After Workover operation of Well No BB-2, Gas flow of BB-2 was started at 14:30 hrs to 21:00 dated on 07-03-2026.
	2	3000	9.3021		12.882				
Total			142.3473	142.3473	1152.488	617.722	43.582	364.809	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			6.7640	436
KGF			3.2074	454
MSTE	43.3628	483	0.0000	448
RGF	68.6990	506		
BGF			18.5835	519
Total	112.0618		28.5648	

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
		KLPGP	SRL	ARL	SPL	CVO
HGF				169.825		
KGF						
MSTE	364.809					
RGF						
BGF						
RCFP			169.825			
Total	364.809	0.000	169.825	0.000	0.000	0.000

05. Fractionation:

Field	Product					
	MS (RON91) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	931.301		139.514			
4000 BPD CRU	2691.722	180.750	91.611	3235.145		
KLPGP (Unit-2)	205.362				151.661	
Total	3828.383	180.750	231.125	3235.145	151.661	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU	61.351	0.5710
KLPGP (Unit-2)		
Total	61.351	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	2066.203	2037.899	1783.161		84.912		56.608	113.217	113.217			
CRU												
Total	2066.203	2037.899	1783.161	0.0000	84.9120	0.0000	56.608	113.217	113.217	0.000	0.000	0.000

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07 Receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Adjusted Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	0.000	0.000
Total	0.000	0.000

08 Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
KGF	830.312		344.965	0.000		
KGF	2508.842		12.264		0.000	
MSTE	607.563					
RGF	986.298	933.087				
BGF	2185.137					
RCFP	15230.506		12901.534	2210.120	5710.981	
4000 BPD CFP	26451.025		45343.200	9364.434	5151.015	12100.985
Total	48990.784	933.087	58991.963	11574.554	10662.996	12100.985

09 CRU Production (1000 BPD)

Light Naphtha	1024.510
Heavy Naphtha*	0.000
Reformate	1848.118
LPG	20.272

10 CRU Stock (1000 BPD)

Light Naphtha	3398.064
Heavy Naphtha	19009.808
Reformate	12236.801
Octane	4503.379
LPG	3591.834

11 Kerosene, LPG Plant (1000 BPD) Stock

NGL	93.051
LPG	760.388
SLC (MSB\$)	2541.234

Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.

- RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022 .
- RCFP 2500 BPD Plant is in production since 05:00 pm on 14.03.2026.
- 3102.00 MS transferred from 4KCFP to 3KCRU as feed.
- 1586.705 bbl heavy condensate produced at the MSTE plant is supplied to 4KCFP through North-South Pipeline.
- 509.470 bbl Light Condensate transferred from HGF to RCFP.
- 594.387 bbl Heavy Condensate transferred from BBGF to RCFP by Lorry.
- 169.830 bbl Heavy condensate received from MB(chv) to RCFP.
- 0 bbl MS, 2238.908 bbl Light Napha, 996.237 bbl Reformate blended to prepare MS (RON 89) .
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM(WS)/(P&D)/(NGL&LPG)/(A&F)/(LPM)/(RND)/(RDM), SGFL.
- # DLO / ICT / Office Copy.

Amirul
26/03/26
General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 27-03-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.: 28.20.9153.161.34.001.18

01. Production

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1125	5.3969	6.7590	484.020	7.812	20.480		Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over.
	8	530	0.3518		23.952				Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022.
	9	600	1.0103		25.958				Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	10	0	0.0000		0.000				Gas flow started from Sylhet-10 at 8:08 PM on 27-04-2025.
KGF	1	1290	3.2302	3.2302	0.730	23.285	0.000		After the workover of Kalkashila-01 no. well, gas production has started through the Kalkashila field process plant with a 24/64 inch choke from 10:45 am on 04-12-2025.
	5	-	0.0000		0.000				KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	4	0	0.0000		0.000				Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.
MSTE	2	1770	2.7355	43.4293	2.610	293.709	-	358.519	After the 2nd workover of Kalkashila-07 well, gas production has been started through MSTE Plant with 32/64 inch size choke on 27-04-2025.
	6	2360	22.2233		4.529				After the completion of drilling of Kalkashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	7	1680	6.0873		1.289				Shut-in pressure.
RGF	8	3210	12.3832	70.0065	7.328	10.315	21.039		Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 completion of Workover.
	1	1230	17.2065		8.603				Gas flow started from RP-2 at 12:01 PM on 09-02-2024.
	2	1470	8.5000		1.275				Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	3	1445	9.5000		1.900				
	4	1170	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	830	6.9000		20.709				
	8	1405	5.9000		230.100				
BGF	9	1520	13.0000	17.5755	0.520	284.123			Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	1	3130	9.1795		303.490				After Workover operation of Well No BB-2, Gas flow of BB-2 was started at 14:30 hrs to 21:00 dated on 07-03-2026.
	2	3000	8.3960		13.026				
Total			141.0005	141.0005	1147.130	619.244	41.519	358.519	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			6.5240	430
KGF			3.1834	458
MSTE	43.4120	484	0.0000	450
RGF	68.6740	477		
BGF			17.5005	522
Total	112.0860		27.2079	

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	358.519					
RGF						
BGF						
RCFP						
Total	358.519	0.000	0.000	0.000	0.000	0.000

04. Sales (LPG):

Field	Product					
	MS (RON95) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	827.072		162.013			
4000 BPD CRU	2455.165	135.979	429.770			2710.619
KLPGP (Unit-2)	195.047				148.892	
Total	3477.284	135.979	591.783	0.000	148.892	2710.619

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

05. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD CRU												
Total	0.000	0.0000	0.0000	0.0000	0.0000	0.0000	0.000	0.000	0.000	0.000	0.000	0.000

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07. Receiving:

Field	Heavy Condensate From	
	Bitumens Gas Field	Adulterated Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	3056.000	0.000
Total	3056.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
KGF	838.124		365.444	0.000		
KGF	2533.127		12.264		0.000	
MSTE	901.292					
RGF	996.614	954.127				
BGF	2044.698					
RCFP	14652.240		9858.127	2210.120	5873.004	
4000 BPD CFP	25461.198		48517.565	9500.413	5580.785	12100.985
Total	48427.253	954.127	58753.390	11710.533	11453.789	12100.985

09. CRU Receiving (2023-2024)

Light Naphtha	1052.271
Heavy Naphtha*	0.000
Reformate	1863.905
LPG	21.612

10. CRU Stock (Liquid)

Light Naphtha	3504.212
Heavy Naphtha	19009.808
Reformate	12236.210
Octane	7213.995
LPG	3613.445

11. Kerosene to LPG Plant (KLP) Stock

NGL	107.612
LPG	909.281
SLC/MS(81)	2736.281

Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.

- RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022 .
- RCFP 2500 BPD Plant is in production since 05:00 pm on 14.03.2026.
- 3151.00 MS transferred from 4KCFP to 3KCRU as feed.
- 424.562 bbl Heavy Condensate transferred from BBGF to RCFP.
- 3870.190 bbl MS transferred from RCFP to 4KCFP.
- 0 bbl MS, 846.123 bbl Light Napha, 1864.496 bbl Reformate blended to prepare Octane95 .
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM(WS)/(P&D)/(NGL&LPG)/(A&F)/(LPM)/(RND/(RDM), SGFL.
- # DLO / ICT / Office Copy.

General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 00:00 hrs on the date specified)

Date: 28-03-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No. - 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1125	5.2614	6.6155	496.284	3.554	21.719		Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over.
	8	530	0.3457		23.906				Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022.
	9	600	1.0084		25.906				Gas flow started from Sylhet-9 at 19:30 AM on 03-09-2021.
	10	0	0.0000		0.000				Gas flow started from Sylhet-10 at 5:00 PM on 27-04-2025.
KGF	1	1290	3.2261	3.2261	0.748	23.102	0.000		After the workover of Kallashilla-01 no. well, gas production has started through the Kallashilla field process plant with a 24/64 inch choke from 10:45 am on 04-12-2025.
	5	-	0.0000		0.000				KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	4	0	0.0000		0.000				Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.
MSTE	2	1770	2.7274	43.4164	2.579	292.986		352.229	After the 2nd workover of Kallashilla-07 well, gas production has been started through MSTE Plant with 32/64 inch size choke on 27-04-2025.
	6	2380	22.2214		4.560				After the completion of drilling of Kallashilla-8 well, gas production has started with 24/64 inch Choke at 18:45 hrs on 24-07-2024.
	7	1680	6.0881		1.258				
	8	3210	12.3795		7.359				
RGF	1	1230	17.2346	70.0346	8.617	10.309	21.033		Shut-in pressure.
	2	1470	8.5000		1.275				Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 completion of Workover.
	3	1445	9.5000		1.900				Gas flow started from RP-2 at 12:01 PM on 09-02-2024.
	4	1170	9.0000		17.100				Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	820	6.9000		20.700				
	8	1405	5.9000		230.100				
	9	1520	13.0000		0.520				
BGF	1	3130	9.2435	17.8906	310.528	285.595	15.070		Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	3000	8.6351		13.859				After Workover operation of Well No BB-2, Gas flow of BB-2 was started at 14:30 hrs to 21:00 dated on 07-03-2026.
Total			141.1732	141.1732	1157.043	615.546	57.822	352.229	

02. Sales (Gas)

Field	Gas			
	NIS Pipeline		Jalashad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			6.3720	435
KGF			3.1793	457
MSTE	43.3993	483	0.0000	439
RGF	68.6570	474		
BGF			17.8256	519
Total	112.0563		27.3769	

03. Fractionation:

Field	Product					
	MS (BOMU) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	976.839		171.026			
4000 BPD CRU	2462.587	142.458	444.985	3283.388		765.740
KLPGP (Unit-2)	205.281				148.775	
Total	3644.707	142.458	616.011	3283.388	148.775	765.740

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	352.229					
RGF						
BGF						
RCFP						
Total	352.229	0.000	0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	1047.253	1103.862	1075.558				56.608		56.608	254.737	254.737	169.825
CRU												
Total	1047.253	1103.8620	1075.5580	0.0000	0.0000	0.0000	56.608	0.000	56.608	254.737	254.737	169.825

Agad

07. Receiving:

Field	Heavy Condensate From	
	Bibiyana Gas Field	Adilabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	4527.000	0.000
Total	4527.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	941.677		367.153	0.000		
KGF	2558.229		12.284		0.000	
MSTE	1194.278					
RGF	1006.923	975.160				
BGF	2330.293	15.070				
RCFP	13488.794		8714.570	2210.120	6044.030	
4000 BPD CFP	27911.468		47974.222	9642.871	5912.554	12157.701
Total	49329.662	990.230	57088.219	11852.991	11956.584	12157.701

09. CRU Production (2000 BPD):

Light Naphtha	1037.114
Heavy Naphtha	0.000
Reformate	1877.207
LPG	13.731

10. CRU Stock (1000 BPD):

Light Naphtha	4443.286
Heavy Naphtha	19009.808
Reformate	12247.242
Octane	7300.438
LPG	3627.177

11. Additional LPG = exit (KLEP) stock:

NGL	105.335
LPG	1058.056
SLC/MS(\$t)	2941.562

Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.

- RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022 .
- RCFP 2500 BPD Plant is in production since 05:00 pm on 14.03.2026.
- 3141.00 MS transferred from 4KCFP to 3KCRU as feed.
- 424.562 bbl Heavy Condensate transferred from BBGF to RCFP.
- 2119.993 bbl MS transferred from RCFP to 4KCFP.
- 1984.913 bbl MS, 198.041 bbl Light Napha, 1866.174 bbl Reformate blended to prepare MS (RON 89) & Octane (RON 95) .
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM(WS)/(P&D)/(NGL&LPG)/(A&F)/(LPM)/(RND)/(RDM), SGFL.
- # DLO / ICT / Office Copy.

Adarsh
28/03/26

General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 29-03-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1125	5.2059	6.5463	487.618	2.126	18.618		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over - Gas flow started from Sylhet-8 at 08:00 AM on 09-04-2022 - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2023 - Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
	8	520	0.3343		23.552				
	9	600	1.0061		25.430				
	10	0	0.0000		0.000				
KGF	1	1290	3.2936	3.2936	0.679	23.505	0.000		- After the workover of Kalashilla-01 no. well, gas production has started though the Kalashilla field process plant with a 2464 inch choke from 10:45 am on 04-12-2025 - KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	5	-	0.0000		0.000				
	4	0	0.0000		0.000				
MSTE	2	1770	2.7216	43.3766	2.547	292.621		377.389	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kalashilla-07 well, gas production has been started though MSTE Plant with 3264 inch size choke on 27-04-2025 - After the completion of drilling of Kalashilla-6 well, gas production has started with 2464 inch choke at 19:45 hrs on 24-07-2024.
	6	2380	22.2151		4.529				
	7	1690	6.0725		1.321				
	8	3210	12.3674		7.296				
RGF	1	1230	17.2145	70.1145	8.607	10.315	21.039		- Shut-in pressure. - Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 completion of Workover. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1470	8.5000		1.275				
	3	1445	9.5000		1.900				
	4	1170	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	820	7.0000		20.700				
	8	1405	5.9000		230.100				
	9	1520	13.0000		0.520				
BGF	1	3130	9.3095	18.1849	311.352	286.092	15.077		- Gas flow started from BB-1 at 06:00 PM on 28-11-2022. - After Workover operation of Well No BB-2, Gas flow of BB-2 was started at 14:30 hrs to 21:00 dated on 07-03-2026.
	2	3000	8.8754		16.743				
Total			141.5159	141.5159	1161.379	614.659	54.734	377.389	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalatabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			6.3020	425
KGF			3.2468	454
MSTE	43.3590	454	0.0000	428
RGF	68.7780	470		
BGF			18.1299	516
Total	112.1370		27.6787	

03. Sales (Condensate):

Field	NGL	Condensate					
		KLPGP	Heavy				
			SRL	ARL	SPL	CVO	Partex P
HGF							
KGF							
MSTE	377.389						
RGF							
BGF							
RCFP							
Total	377.389	0.000	0.000	0.000	0.000	0.000	0.000

04. Sales (LPG):

Field	Product					
	MS (RON88) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	834.287		111.606			
4000 BPD CRU	2567.911	91.580	215.999	3300.987		729.800
KLPGP (Unit-2)	200.394				152.518	
Total	3605.592	91.580	327.604	3300.987	152.518	729.800

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

05. Sales (Petroleum Products)

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	509.475	1018.949	962.341	56.608						113.217		
CRU										311.346	254.737	509.475
Total	509.475	1018.949	962.341	56.608	0.0000	0.0000	0.000	0.000	113.217	311.346	254.737	509.475

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receiving:

Field	Heavy Condensate From	
	Bibiyan	Johabab
	Gas Field	Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	2468.000	0.000
Total	2468.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	943.803		405.781	0.000		
KGF	2579.734		12.284		0.000	
MSTE	1486.899					
RGF	1017.238	996.199				
BGF	2616.385	30.147				
RCFP	12530.351		9548.857	2210.120	6155.636	
4000 BPD CFP	27478.264		45480.079	9677.842	6015.336	12967.923
Total	48582.714	1026.346	55448.961	11887.962	12170.972	12967.923

09. CRU Production (3133 BPD):

Light Naphtha	1052.082
Heavy Naphtha*	0.000
Reformate	1856.376
LPG	10.114

10. CRU Stock (3133 BPD):

Light Naphtha	5276.428
Heavy Naphtha	19009.808
Reformate	12220.825
Octane	6954.681
LPG	3637.291

11. Kalashiba LPG Plant (4000 BPD) stock:

NGL	126.186
LPG	1210.574
SLCMS(81)	3144.956

Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.

- RCFP 1250 BPD plant is in shutdown since 03:30 am on 14.12.2022.
- RCFP 2500 BPD Plant is in production since 05:00 pm on 14.03.2026.
- 3133.00 MS transferred from 4KCFP to 3KCRU as feed.
- 1929.054 bbl MS, 218.940 bbl Light Napha, 1882.793 bbl Reformate blended to prepare MS (RON 89) & Octane (RON 95).
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM(WS)/(P&D)/(NGL&LPG)/(A&F)/(LPM)/(RND)/(RDM), SGFL.
- # DLO / ICT / Office Copy.

Amangir
29/03/2026

General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 30-03-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1125	5.8228	7.1718	487.290	5.686	21.411		Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. - Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025
	8	600	0.3409		23.625				
	9	600	1.0081		25.373				
	10	0	0.0000		0.000				
KGF	1	1290	3.3151	3.3151	0.648	23.700	0.000		- After the workover of Kailashila-01 no. well, gas production has started though the Kailashila field process plant with a 24/64 inch choke from 10:45 am on 04-12-2025. - KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	5	-	0.0000		0.000				
	4	0	0.0000		0.000				
MSTE	2	1770	2.7032	43.3300	2.516	291.690	-	377.389	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kailashila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025. After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	6	2380	22.1861		4.466				
	7	1680	6.0588		1.289				
	8	3210	12.3819		7.359				
RGF	1	1230	17.2608	70.1608	8.630	10.309	21.039		- Shut-in pressure. - Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 completion of Workover. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1470	8.5000		1.275				
	3	1445	9.5000		1.900				
	4	1170	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	820	7.0000		21.000				
	8	1405	5.9000		230.100				
	9	1520	13.0000		0.520				
BGF	1	3130	9.2530	18.0063	308.515	281.809	18.932		- Gas flow started from BB-1 at 06:00 PM on 28-11-2022. - After Workover operation of Well No BB-2, Gas flow of BB-2 was started at 14:30 hrs to 21:00 dated on 07-03-2026.
	2	3000	8.7533		15.712				
Total			141.9840	141.9840	1157.318	613.194	61.382	377.389	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			6.9270	430
KGF			3.2683	455
MSTE	43.3126	454	0.0000	440
RGF	68.7970	455		
BGF			17.9513	516
Total	112.1096		28.1466	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	660.449		453.640			
4000 BPD CFP	3123.232	132.445	103.511	3303.585		749.890
KLPGP (Unit-2)	237.736				151.765	
Total	4021.417	132.445	557.151	3303.585	151.765	749.890

03. Sales (Condensate):

Field	NGL	Condensate					
		Heavy					
	KLPGP	SRL	ARL	SPL	CVO	Partex P	
HGF							
KGF							
MSTE	377.389						
RGF							
BGF							
RCFP			169.825				
Total	377.389	0.000	0.000	0.000	0.000	0.000	

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)	590.104	0.5380
Total	590.104	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	1075.558	1132.166	1047.253	339.65				113.217	56.608			
CRU										169.825	254.737	84.912
Total	1075.558	1132.166	1047.253	339.650	0.0000	0.0000	0.000	113.217	56.608	169.825	254.737	84.912

Agad

07. Receiving:

Field	Heavy Condensate From	
	Bibiyana Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	5452.000	0.000
Total	5452.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	849.489		427.191	0.000		
KGF	2603.434		12.264		0.000	
MSTE	1778.589					
RGF	1027.547	1017.238				
BGF	2303.807	49.079				
RCFP	11993.612		7281.380	2210.120	6609.276	
4000 BPD CFP	29541.416		48995.630	9470.637	5949.022	13016.530
Total	50097.894	1066.317	56716.465	11680.757	12558.298	13016.530

09. CRU Production (3000 BPD):

Light Naphtha	1041.841
Heavy Naphtha*	0.000
Reformate	1852.591
LPG	21.209

10. CRU Stock (3000 BPD):

Light Naphtha	3790.227
Heavy Naphtha	19009.808
Reformate	12547.983
Octane	7195.097
LPG	3658.500

11. Kailashitilla LPG Plant (KLPGP) stock:

NGL	113.921
LPG	772.235
SLC/MS(81)	2788.304

Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.

- RCFP 1250 BPD plant is in shutdown since 03:30 am on 14.12.2022 .
- RCFP 2500 BPD Plant is in production since 05:00 pm on 14.03.2026.
- 3129.00 MS transferred from 4KCFP to 3KCRU as feed.
- 169.826 bbl Heavy Condensate transferred from Chev to RCFP .
- 594.387 bbl Heavy Condensate transferred from BBGF to RCFP.
- 594.387 bbl MS(81) transferred from KLPGP.to RCFP.
- 3521.319 bbl MS transferred from RCFP to 4KCFP.
- 0 bbl MS, 2528.041 bbl Light Napha, 1525.433 bbl Reformate blended to prepare MS (RON 89) & Octane(RON 95) .
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM(WS)/(P&D)/(NGL&LPG)/(A&F)/(LPM)/(RND)/(RDM), SGFL.
- # DLO / ICT / Office Copy.

Amangilal
30/03/2026

General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 31-03-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No. - 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1125	5.7559	7.0933	486.919	4.258	22.027		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. - Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
	8	590	0.3305		23.530				
	9	600	1.0069		25.335				
	10	0	0.0000		0.000				
KGF	1	1280	3.3017	3.3017	0.717	24.386	0.000		- After the workover of Kailashila-01 no. well, gas production has started through the Kailashila field process plant with a 24/64 inch choke from 10:45 am on 04-12-2025. - KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	5	-	0.0000		0.000				
	4	0	0.0000		0.000				
MSTE	2	1770	2.7195	43.3585	2.579	290.916		364.809	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kailashila-07 well, gas production has been started through MSTE Plant with 32/64 inch size choke on 27-04-2025. After the completion of drilling of Kailashila-9 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	6	2380	22.1986		4.497				
	7	1680	6.0522		1.258				
	8	3210	12.3782		7.296				
RGF	1	1230	17.1609	70.0609	8.580	10.315	21.039		* Shut-in pressure. - Gas flow from RP-3 has been started since 11:40 am on 15.09.2025 completion of Workover. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1470	8.5000		1.275				
	3	1445	9.5000		1.900				
	4	1170	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	820	7.0000		21.000				
	8	1405	5.9000		230.100				
	9	1520	13.0000		0.520				
BGF	1	3130	9.2725	17.5227	301.282	289.476	52.759		- Gas flow started from BB-1 at 06:00 PM on 28-11-2022. - After Workover operation of Well No BB-2, Gas flow of BB-2 was started at 14:30 hrs to 21:00 dated on 07-03-2026.
	2	3000	8.2502		15.234				
Total			141.3371	141.3371	1149.122	619.351	95.825	364.809	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			6.8520	430
KGF			3.2549	455
MSTE	43.3407	454	0.0000	435
RGF	68.6900	455		
BGF			17.4677	521
Total	112.0307		27.5746	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	638.831		461.729			
4000 BPD CFP	3149.965	21.807	125.652	3318.284		719.699
KLPGP (Unit-2)	222.118				152.907	
Total	4010.914	21.807	587.381	3318.284	152.907	719.699

03. Sales (Condensate):

Field	NGL	Condensate					
		Heavy					
		KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF							
KGF							
MSTE	364.809						
RGF							
BGF							
RCFP							
Total	364.809	0.000	0.000	0.000	0.000	0.000	

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU	61.351	0.5710
KLPGP (Unit-2)		
Total	61.351	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	1245.382	1103.862	990.645	56.608	56.608	113.217	56.608			169.825	283.041	283.041
CRU												
Total	1245.382	1103.862	990.645	56.608	56.6080	113.2170	56.608	0.000	0.000	169.825	283.041	283.041

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07. Receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	5765.000	0.000
Total	5765.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	853.747		449.218	0.000		
KGF	2627.820		12.264		0.000	
MSTE	2069.505					
RGF	1037.863	1038.278				
BGF	1998.896	101.838				
RCFP	11470.639		7920.211	2210.120	7071.005	
4000 BPD CFP	31981.825		47130.104	9266.011	6018.066	12994.925
Total	52040.295	1140.116	55511.797	11476.131	13089.071	12994.925

09. CRU Production (3000 BPD):

Light Naphtha	1024.384
Heavy Naphtha*	0.000
Reformate	1865.583
LPG	8.479

10. CRU Stock (3000 BPD):

Light Naphtha	4582.662
Heavy Naphtha	19009.808
Reformate	12513.025
Octane	7178.888
LPG	3605.628

11. Kailashitilla LPG Plant (KLPGP) stock

NGL	103.077
LPG	925.142
SLC/MS(81)	3010.423

Note: – CRU Plant has been started at 16:00 hrs on 26-05-2023.

- RCFP 1250 BPD plant is in shutdown since 03:30 am on 14.12.2022 .
- RCFP 2500 BPD Plant is in production since 05:00 pm on 14.03.2026.
- 3110.00 MS transferred from 4KCFP to 3KCRU as feed.
- Oil Bath Heater's temperature has been increased and Dehydration Tower is working properly. That is why, Light production of BBGF has increased.
- 594.387 bbl Heavy Condensate transferred from BBGF to RCFP.
- 1905.492 bbl MS, 231.949 bbl Light Napha, 1900.542 bbl Reformate blended to prepare MS (RON 89) & Octane (RON 95) .
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM(WS)/(P&D)/(NGL&LPG)/(A&F)/(LPM)/(RND)/(RDM), SGFL.
- # DLO / ICT / Office Copy.

Adarsh
31/03/2026

General Manager (Operation)