



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 01-02-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1220	6.1638	8.6168	1.201	12.781	25.750		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022 - Gas flow started from Sylhet-9 at 10:30 AM on 03-05-2021. - Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
	8	765	0.4039		4.686				
	9	690	1.0033		1.333				
	10	670	1.0458		831.293				
KGF	1	1420	3.3259	3.3259	0.843	22.713	0.201		- After the workover of Kalashila-01 no. well, gas production has started through the Kalashila field process plant with a 2464 inch choke from 10:45 am on 04-12-2025. - KT-4 production stopped at 10:45 hrs on 23-07-2023.
	5	-	0.0000		0.000				
	4	0	0.0000		0.000				
MSTE	2	1770	2.9613	43.5861	2.542	298.357		358.519	- Gas flow started from KIL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kalashila 07 well, gas production has been started through MSTE Plant with 32/64 inch size choke on 27-14-2025. - After the completion of drilling of Kalashila-6 well, gas production has started with 2464 inch Choke at 19:45 hrs on 24-07-2024.
	6	2385	22.1413		4.497				
	7	1890	6.2901		1.258				
	8	3250	12.1934		7.359				
RGF	1	1230	17.0581	69.9581	8.529	10.315	21.039		- Shut-in pressure. - Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 completion of Workover - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1470	8.4000		1.260				
	3	1445	9.5000		1.900				
	4	1170	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	820	7.0000		21.000				
	8	1410	6.0000		222.300				
	9	1530	13.0000		0.520				
	10	3135	9.3776		318.830				
BGF	2	0	0.0000	9.3776	0.000	157.289			Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
Total			134.8645	134.8645	1446.251	501.455	46.990	358.519	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			8.3720	440
KGF			3.2791	460
MSTE	43.5698	450	0.0000	438
RGF	68.5300	457		
BGF			9.3226	504
Total	112.1998		20.9737	

03. Fractionation:

Field	Product					
	MS (RON88) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	533.208	17.102	243.089			
4000 BPD CFP	3602.024	99.725	139.445	4307.570		
KLPGP (Unit-2)	184.115				166.794	
Total	4419.347	116.827	382.534	4307.570	166.794	0.000

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
HGF						
KGF						
MSTE	358.519					
RGF						
BGF						
RCFP						
Total	358.519		0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD												
CRU												
Total	0.000	0.0000	0.0000	0.0000	0.0000	0.0000	0.000	0.000	0.000	0.000	0.000	0.000

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07. Receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jalehabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	0.000	0.000
Total	0.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1383.483		481.485	0.000		
KGF	1966.113		6.740		0.000	
MSTE	650.549					
RGF	1013.112	1214.003				
BGF	1202.933					
RCFP	14370.051		12814.351	3530.477	5252.225	
4000 BPD CFP	33353.123		58818.780	5622.927	4715.050	16224.916
Total	53939.384	1214.003	72121.356	9153.404	9967.275	16224.906

09. CRU Production (3000 BPD):

Light Naphtha	1064.305
Heavy Naphtha*	0.000
Reformate	1825.732
LPG	14.264

10. CRU Stock (3000 BPD):

Light Naphtha	5062.555
Heavy Naphtha	18928.833
Reformate	7691.017
Octane	7268.021
LPG	2990.119

11. Kailashhilla LPG Plant (KLPGP) stock:

NGL	77.472
LPG	871.609
SLC/MS(81)	5057.030

- Note:**
- CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD Plant is in production since 12:00 am on 04.01.2026
 - On an experimental basis, the entire gas of the Kailashhilla MSTE plant is being supplied to the North-South pipeline from 3:00 AM on 12-11-2025.
 - 3132.00 MS transferred from 4KCFP to JKCRU as feed.
 - 2460.152 bbl MS, 0 bbl Light Napha, 1847.419 bbl Reformate blended to prepare MS (RON 89).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/OTCL [Attn: Director (Operation)]
- # GM/WS/PP&D/ENGL&LFC/(AA&F)/(LPM)/(RND)/(REM),SGFL
- # DLO/IGT / Office Copy

Handwritten Signature
01/02/2026
General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 02-02-2023

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref No - 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1220	5.8856	8.2662	0.434	12.781	24.826		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-9 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021 - Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025
	8	765	0.3239		3.761				
	9	690	1.0135		0.403				
	10	665	1.0432		829.689				
KGF	1	1410	3.8144	3.8144	0.969	27.059	0.308		- After the workover of Kailashila-01 no. well, gas production has started through the Kailashila field process plant with a 24.64 inch choke from 10:45 am on 04-12-2025. - KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	5	-	0.0000		0.000				
	4	0	0.0000		0.000				
	2	1770	2.9725		2.705				
MSTE	6	2385	22.1312	43.6548	4.529	299.873		371.099	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023 - After the 2nd workover of Kailashila-07 well, gas production has been started through MSTE Plant with 3264 inch size choke on 27-04-2025. - After the completion of drilling of Kailashila-8 well, gas production has started with 2464 inch Choke at 19:45 hrs on 24-07-2024
	7	1690	6.3164		1.239				
	8	3240	12.2347		7.296				
	1	1230	17.0204		8.510				
RGF	2	1470	8.4000	69.9204	1.260	9.900	20.624		- Shut-in pressure. - Gas flow from RP-3 has been started since 11:40 am on 15.09.2025 completion of Workover - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	3	1445	9.5000		1.900				
	4	1170	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	820	7.0000		21.000				
	8	1405	6.0000		228.000				
	9	1525	13.0000		0.520				
	1	3135	9.3809		295.665				
BGF	2	0	0.0000	9.3809	0.000	157.245			Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
Total			135.0367	135.0367	1425.030	506.858	45.758	371.099	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			7.9980	440
KGF			3.7676	453
MSTE	43.6383	448	0.0000	432
RGF	68.5890	457		
BGF			9.3259	498
Total	112.2273		21.0915	

05. Fractionation:

Field	Product					
	MS (RON80) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	666.013	2.698	213.281			
4000 BPD CFP	3609.616	113.456	131.451	4852.954		
KLPGP (Unit-Z)	206.023				190.188	
Total	4481.554	116.154	344.732	4852.954	190.188	0.000

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	371.099					
RGF						
BGF						
RCFP						
Total	371.099		0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-Z)	587.846	0.5380
Total	587.846	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP							56.608	56.608	56.608			
4000 BPD	2320.940	2603.982	962.341		84.912		113.217			679.300	594.387	509.475
CRU												
Total	2320.940	2603.9820	962.3410	0.0000	84.9120	0.0000	169.825	56.608	56.608	679.300	594.387	509.475

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07. Receiving:

Field	Heavy Condensate From	
	Bibiyanah Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	7121.000	0.000
Total	7121.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1396.244		506.311	0.000		
KGF	1993.172		7.050		0.000	
MSTE	950.422					
RGF	1023.013	1234.627				
BGF	850.703					
RCFP	13985.230		13689.488	3533.175	5295.347	
4000 BPD CFP	36574.645		56572.343	5651.470	4733.284	15190.557
Total	56773.429	1234.627	71075.192	9184.645	10028.631	15190.597

09. CRU Production (3000 BPD):

Light Naphtha	1061.758
Heavy Naphtha	0.000
Reformate	1827.910
LPG	10.554

10. CRU Stock (3000 BPD):

Light Naphtha	6124.313
Heavy Naphtha	18891.043
Reformate	7431.927
Octane	5484.859
LPG	3000.674

11. Kailashhilla LPG Plant (KLPGP) Stock:

NGL	52.099
LPG	473.952
SLC/MS(81)	2753.578

- Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14-12-2022.
 - RCFP 2500 BPD Plant is in production since 12:00 am on 04-01-2026
 - On an experimental basis, the entire gas of the Kailashhilla MSTE plant is being supplied to the North-South pipeline from 8:00 AM on 12-11-2025.
 - 3090.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 509.475 bbl Heavy Condensate transferred from BBGF to RCFP.
 - 509.475 bbl MS(81) transferred from KLPGP to RCFP.
 - 2755.954 bbl MS, 9 bbl Light Naphtha, 2087.000 bbl Reformate blended to prepare MS (RON 89).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn: Director (Operation)]
 # GM(WS)(F&D)(NCL&LPG)(A&F)(P&P)(RND)(RDM), SGFL
 # DLO / ICT / Office Copy.

Atangis Azad
 02/02/26
 General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Ref. No.- 28.20.9153.161.34.001.18

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 03-02-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1220	5.3245	7.7126	1.195	13.492	24.820		Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over.
	8	760	0.3438		4.711				- Gas flow started from Sylhet-8 at 06:00 AM on 09-01-2022
	9	690	1.0132		1.340				- Gas flow started from Sylhet-9 at 13:30 AM on 03-09-2021
	10	650	1.0311		829.607				- Gas flow started from Sylhet-10 at 8:00 PM on 21-04-2025
KGF	1	1400	3.8600	3.8600	0.913	27.254	0.302		- After the workover of Kailashila-01 no. well, gas production has started through the Kailashila field process plant with a 2464 inch choke from 10:45 am on 04-12-2025
	5		0.0000		0.000				KT-4 production stopped at 10:45 hrs on 23-07-2023
	4	0	0.0000		0.000				- Gas flow started from KIL-2 at 07:42 PM on 23-11-2023
	2	1770	2.9687		2.642				- After the 2nd workover of Kailashila-07 well, gas production has been started through MSLE Plant with 32/64 inch size choke on 27-04-2025
MSTE	6	2385	22.1742	43.5988	4.497	297.665		383.678	After the completion of drilling of Kailashila-8 well, gas production has started with 2464 inch Choke at 19:45 hrs on 24-07-2024
	7	1690	6.2585		1.258				
	8	3240	12.1974		7.359				
RGF	1	1230	17.0478	69.9476	8.524	10.315	21.197		- Shut-in pressure.
	2	1470	8.4000		1.260				- Gas flow from RFP-3 has been started since 11:40 am on 15-09-2025 completion of Workover
	3	1445	9.5000		1.900				- Gas flow started from RFP-2 at 12:01 PM on 09-02-2024.
	4	1170	9.0000		17.100				- Gas flow started from RFP-9 at 5:25 PM on 26-01-2024
	5		0.0000		0.000				
	6	870	0.0000		0.000				
	7	820	7.0000		21.000				
	8	1405	6.0000		226.000				
	9	1525	13.0000		0.520				
BGF	1	3135	9.3947	9.3947	303.207	151.849			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	0	0.0000		0.000				
Total			134.5139	134.5139	1435.038	500.575	46.319	383.678	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			7.4750	435
KGF			3.8132	451
MSTE	43.5821	448	0.0000	421
RGF	68.6150	456		
BGF			9.3397	496
Total	112.1971		20.5279	

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	383.678					
RGF						
BGF						
RCFP						
Total	383.678		0.000	0.000	0.000	0.000

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	641.768		217.785			
4000 BPD CFP	3223.078	94.649	215.679	4289.311		
KLPGP (Unit-2)	194.449				163.609	
Total	4059.295	94.649	433.664	4289.311	163.609	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP							56.608	169.825				
4000 BPD	2292.636	1868.074	1273.687		113.217	56.608	84.912	84.912	56.608			
CRU										226.433	905.733	339.650
Total	2292.636	1868.074	1273.687	0.000	113.217	56.608	141.520	254.737	56.608	226.433	905.733	339.650

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07. Receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Safalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCCP	0.000	0.000
4000 BPD CFP	7678.000	0.000
Total	7678.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1409.735		531.130	0.000		
KGF	2020.426		7.350		0.000	
MSTE	1248.067					
RGF	1033.328	916.174				
BGF	1002.552					
RCCP	13114.375		15648.093	3533.175	5286.252	
4000 BPD CFP	40676.639		56688.421	5576.294	4122.729	14045.512
Total	60505.142	916.174	72874.994	9109.469	10008.981	14045.512

09. CRU Production (3000 BPD):

Light Naphtha	1045.353
Heavy Naphtha*	0.000
Reformate	1820.347
LPG	15.177

10. CRU Stock (3000 BPD):

Light Naphtha	4212.116
Heavy Naphtha	18891.043
Reformate	7920.513
Octane	4013.044
LPG	3015.851

11. Kailashilla LPG Plant (KLPGP) stock:

NGL	77.472
LPG	537.560
SLC/MS(81)	2268.728

- Note:
- CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCCP 1750 BPD plant is in shutdown since 03:30am on 14-12-2022.
 - RCCP 2500 BPD Plant is in production since 12:00 am on 04-01-2026.
 - On an experimental basis, the entire gas of the Kailashilla MSTE plant is being supplied to the North-South pipeline from 8:00 AM on 12-11-2025.
 - 3107.00 MS transferred from 4KCCP to 3KCRU as feed.
 - 339.650 bbl Light Condensate transferred from RGF to RCCP.
 - 679.300 bbl MS(81) transferred from KLPGP to RCCP.
 - 0 bbl MS, 2957.550 bbl Light Naphtha, 1331.761 bbl Reformate blended to prepare MS (RON 89).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/CTCL [Attn: Director (Operation)]
- # GM/WS/MP&D/NGL&LPG/A&F/RLPM/(RND/RDM)/SGFL
- # DLO/ICT / Office Copy

Amirul Hossain
03/02/2026
General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 04-02-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1220	5.7289	8.3190	1.201	17.039	26.379		Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
	8	800	0.5446		4.717				
	9	690	1.0171		1.346				
	10	660	1.0284		830.343				
KGF	1	1400	3.8343	3.8343	0.881	26.663	0.258		After the workover of Kaileshila-01 no. well, gas production has started though the Kaileshila field process plant with a 24/64 inch choke from 10:45 am on 04-12-2025. KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	5	-	0.0000		0.000				
	4	0	0.0000		0.000				
MSTE	2	1770	2.9622	43.6287	2.610	298.237		377.389	Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. After the 2nd workover of Kaileshila-07 well, gas production has been started through MSTE Plant with 32/64 inch size choke on 27-04-2025. After the completion of drilling of Kaileshila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	6	2385	22.2160		4.466				
	7	1890	6.2854		1.227				
	8	3240	12.1851		7.328				
RGF	1	1230	17.0121	69.9121	8.506	10.309	21.039		Shut-in pressure. Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 completion of Workover. Gas flow started from RP-2 at 12:01 PM on 09-02-2024. Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1470	8.4000		1.260				
	3	1445	9.5000		1.900				
	4	1170	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	820	7.0000		21.000				
	8	1405	6.0000		228.000				
	9	1525	13.0000		0.520				
BGF	1	3135	9.6823	9.6823	334.461	156.233			Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	0	0.0000		0.000				
Total			135.3764	135.3764	1466.866	508.481	47.676	377.389	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			8.0820	440
KGF			3.7875	453
MSTE	43.6119	454	0.0000	425
RGF	68.5810	457		
BGF			9.6273	483
Total	112.1929		21.4968	

05. Fractionation:

Field	Product					
	MS (RON91) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	609.030	13.511	207.023			
4000 BPD CFP	3266.627	111.374	176.498	4350.247		
KLPGP (Unit-2)	207.438				167.052	
Total	4083.095	124.885	383.521	4350.247	167.052	0.000

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	377.389					
RGF						
BGF						
RCFP						
Total	377.389		0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3800 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP							56.608	56.608				
4000 BPD	2207.724	2717.198	2547.373				56.608		56.608			
CRU										84.912	84.912	
Total	2207.724	2717.1980	2547.3730	0.0000	0.0000	0.0000	113.216	56.608	56.608	84.912	84.912	0.000

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07. Receiving:

Field	Heavy Condensate From	
	Bibiyana Gas Field	Jadabadi Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	7787.000	0.000
Total	7787.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1426.774		557.510	0.000		
KGF	2047.088		7.610		0.000	
MSTE	1546.325					
RGF	1043.637	937.213				
BGF	734.222					
RCFP	12697.379		16766.245	3546.686	5379.857	
4000 BPD CFP	44867.489		54315.231	5687.668	4786.011	10923.464
Total	64362.914	937.213	71646.596	9234.354	10165.868	10923.464

09. CRU Production (3000 BPD):

Light Naphtha	1079.225
Heavy Naphtha*	0.000
Reformate	1845.421
LPG	16.064

10. CRU Stock (5000 BPD):

Light Naphtha	5291.341
Heavy Naphtha	18891.043
Reformate	7885.504
Octane	3843.219
LPG	3031.915

11. Kailashtila LPG Plant (KLPGP) stock:

NGL	79.579
LPG	804.612
SLC/MS(81)	1966.692

Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD Plant is in production since 12:00 am on 04.01.2026
 - On an experimental basis, the entire gas of the Kailashtila MSTE plant is being supplied to the North-South pipeline from 8:00 AM on 12-11-2025.
 - 3170.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 424.562 bbl Heavy Condensate transferred from BBGF to RCFP.
 - 509.475 bbl MS(81) transferred from KLPGP to RCFP.
 - 2469.817 bbl MS.O bbl Light Naphtha, 1880.430 bbl Reformate blended to prepare MS (RON 89).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

Managing Director, SGFL/GTCL (Attn. Director (Operation))
 # GM(WS)(P&D)(NGL&LPG)(A&F)(LP&M)(RND)(RDM),SGFL
 # DLO / ICT / Office Copy.

Handwritten Signature
 04/02/2026
 General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 05-02-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1220	5.5490	8.1122	1.208	10.649	26.367		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over
	8	790	0.5247		4.724				- Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022
	9	690	1.0183		1.352				- Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021
	10	660	1.0202		829.569				- Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025
KGF	1	1400	3.8104	3.8104	0.843	22.518	0.289		- After the workover of Kalashila-01 no. well, gas production has started though the Kalashila field process plant with a 24 1/4 inch choke from 10:45 am on 04-12-2025
	5	-	0.0000		0.000				- KTL-4 production stopped at 10:45 hrs on 23-07-2023
	4	0	0.0000		0.000				- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023
MSTE	2	1770	2.9627	43.6241	2.579	298.212		358.519	- After the 2nd workover of Kalashila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025
	6	2385	22.2073		4.529				- After the completion of drilling of Kalashila-8 well, gas production has started with 24 1/4 inch Choke at 19:45 hrs on 24-07-2024
	7	1690	6.2704		1.258				
	8	3240	12.1837		7.359				
RGF	1	1230	17.0314	69.6314	8.516	9.900	20.624		- Shut-in pressure
	2	1470	8.4000		1.260				- Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 completion of Workover
	3	1445	9.5000		1.900				- Gas flow started from RP-2 at 12:01 PM on 09-02-2024
	4	1170	9.0000		17.100				- Gas flow started from RP-9 at 6:25 PM on 26-01-2024
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	835	6.8000		20.400				
	8	1405	5.9000		224.200				
	9	1525	13.0000		0.520				
BGF	1	3135	9.7138	9.7138	364.985	152.591			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022
	2	0	0.0000		0.000				
Total			134.8919	134.8919	1492.302	493.870	47.280	358.519	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			7.8880	450
KGF			3.7635	463
MSTE	43.6033	490	0.0000	428
RGF	68.2930	511		
BGF			9.6588	508
Total	111.8963		21.3103	

03. Sales (Condensate):

Field	NGL	Condensate					
		Heavy					
		KLPGP	SRL	ARL	SPL	CVO	Partex P
HGF							
KGF							
MSTE	358.519						
RGF							
BGF							
RCFP							
Total	358.519		0.000	0.000	0.000	0.000	0.000

04. Sales (LPG):

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	599.092		227.741			
4000 BPD CFP	3212.399	94.542	152.735	4261.730		
KLPGP (Unit-2)	202.620				161.071	
Total	4014.111	94.542	380.476	4261.730	161.071	0.000

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

05. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD												
CRU												
Total	0.000	0.0000	0.0000	0.0000	0.0000	0.0000	0.000	0.000	0.000	0.000	0.000	0.000

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07. Receiving:

Field	Heavy Condensate From	
	Bibiya Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	7462.000	0.000
4000 BPD CFP	0.000	0.000
Total	7462.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1437.423		583.877	0.000		
KGF	2069.606		7.900		0.000	
MSTE	1844.537					
RGF	1053.537	957.838				
BGF	886.813					
RCFP	19446.232		13613.333	3546.686	5607.599	
4000 BPD CFP	41367.399		55677.265	5782.210	4938.747	15185.194
Total	68105.547	957.838	69882.375	9328.896	10546.346	15185.194

09. CRU Production (3000 BPD):

Light Naphtha	1077.180
Heavy Naphtha*	0.000
Reformate	1822.211
LPG	13.385

10. CRU Stock (3000 BPD):

Light Naphtha	6368.521
Heavy Naphtha	18891.043
Reformate	7907.028
Octane	3843.219
LPG	3045.300

11. Kailashitilla LPG Plant (KLPGP) stock:

NGL	73.830
LPG	965.683
SLC/MS(81)	2169.312

- Note:**
- CRU Plant has been started at 16.00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03.30am on 14.12.2022.
 - RCFP 2500 BPD Plant is in production since 12.00 am on 04.01.2026
 - On an experimental basis, the entire gas of the Kailashitilla MSTE plant is being supplied to the North-South pipeline from 8.00 AM on 12-11-2025.
 - Due to Sales Line (N-S Pipeline) Pressure is High, Gas Production is a bit low.
 - 20000 litres of heavy Condensate has been received at RCFP from Sylhet 10X Project via HGF.
 - 25500 litres HC transferred to RCFP on 04.02.2026 from Syl-10X. That Condensate Was obtained during testing on Syl-10X
 - 3140.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 3750.677 bbl MS transferred from RCFP to 4KCFP.
 - 2461.043 bbl MS, 0 bbl Light Naphtha, 1800.688 bbl Reformate blended to prepare MS (RON 89).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/IGTCL (Attn: Director (Operation))
- # GM(WS)(P&D)/(NGL&LPG)(A&F)/(LPM)/(RND)/(RDM), SGFL
- # DLO / ICT / Office Copy

[Signature]
04/02/2026
General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 06-02-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1220	5.3297	7.7787	1.214	16.335	26.996		- Gas flow started from Sylt-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. - Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
	8	790	0.4243		4.730				
	9	700	1.0085		1.359				
	10	670	1.0162		831.211				
KGF	1	1390	3.6695	3.6695	0.811	21.920	0.302		- After the workover of Kaileshila-01 no. well, gas production has started though the Kaileshila field process plant with a 24/84 inch choke from 10:45 am on 04-12-2025. - KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	5	-	0.0000		0.000				
	4	0	0.0000		0.000				
MSTE	2	1770	2.9075	43.4801	2.547	296.521		358.519	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kaileshila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025. After the completion of drilling of Kaileshila-8 well, gas production has started with 24/84 inch Choke at 19:45 hrs on 24-07-2024.
	6	2385	22.1786		4.497				
	7	1690	6.2438		1.227				
	8	3240	12.1502		7.296				
RGF	1	1230	17.0170	69.3170	8.509	10.315	20.782		* Shut-in pressure. - Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 completion of Workover. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1470	8.4000		1.260				
	3	1445	9.5000		1.900				
	4	1170	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	850	6.5000		19.500				
	8	1405	5.9000		224.200				
	9	1525	13.0000		0.520				
BGF	1	3135	9.4172	9.4172	326.925	156.516			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	0	0.0000		0.000				
Total			133.6625	133.6625	1454.806	501.607	48.080	358.519	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			7.5430	435
KGF			3.6227	450
MSTE	43.4445	484	0.0000	419
RGF	67.9780	489		
BGF			9.3622	492
Total	111.4225		20.5279	

03. Sales (Condensate):

Field	NGL	Condensate					
		Heavy					
		KLPGP	SRL	ARL	SPL	CVO	Partax P.
HGF							
KGF							
MSTE	358.519						
RGF							
BGF							
RCFP							
Total	358.519	0.000	0.000	0.000	0.000	0.000	0.000

05. Fractionation:

Field	Product					
	MS (RON91) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	644.724		36.003			
4000 BPD CFP	3389.663	105.254	113.223	4323.792		
KLPGP (Unit-2)	197.921				158.883	
Total	4232.308	105.254	149.226	4323.792	158.883	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)	588.638	0.5380
Total	588.638	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP				339.649				113.217	113.217			
4000 BPD CRU	1528.424	3000.240	1952.986		84.912	56.608	113.217	56.608	56.608			
Total	1528.424	3000.240	1952.986	339.649	84.912	56.608	113.217	169.825	169.825	0.000	0.000	0.000

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07. Receiving:

Field	Heavy Condensate From	
	Bibiyana Gas Field	Jatohat Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	7851.000	0.000
4000 BPD CFP	0.000	0.000
Total	7851.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1453.758		610.873	0.000		
KGF	2091.526		8.200		0.000	
MSTE	2141.058					
RGF	1063.852	638.969				
BGF	1043.329					
RCFP	26766.547		14597.449	3206.476	5416.753	
4000 BPD CFP	37718.264		55949.928	5745.943	4825.536	13027.336
Total	72278.334	638.969	71166.450	8952.419	10242.289	13027.336

09. CRU Production (3000 BPD):

Light Naphtha	1048.466
Heavy Naphtha*	0.000
Reformate	1836.028
LPG	12.498

10. CRU Stock (3000 BPD):

Light Naphtha	4445.915
Heavy Naphtha	18891.043
Reformate	8390.337
Octane	3843.219
LPG	3057.798

11. Kailashtila LPG Plant (KLPGL) stock:

NGL	75.371
LPG	535.928
SLC/MS(81)	2367.233

- Note:**
- CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD Plant is in production since 12:00 am on 04.01.2026
 - On an experimental basis, the entire gas of the Kailashtila MSTE plant is being supplied to the North-South pipeline from 8:00 AM on 12-11-2025.
 - On 05.02.2026, in the presence of JGTDSL and KTL representatives, the orifice plate size of the flowmeter of KTL-1 was changed from 2.5" to 2.25" and the calibration of all transmitters was completed.
 - Due to Sales Line (N-S Pipeline) Pressure is High, Gas Production of RGF is a bit low.
 - 25500 litres of heavy Condensate has been received at RCFP from Svihet 10X Project via HGF.
 - 3117.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 339.550 bbl Light Condensate transferred from RGF to RCFP.
 - 0 bbl MS, 2971.073 bbl Light Napha, 1352.719 bbl Reformate blended to prepare MS (RON 89).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Atn. Director (Operation)]
- # GM(WS)(P&D)(NGL&LPG)(A&F)(LPM)(RND)(RDM), SGFL
- # DLO / ICT / Office Copy.

Adangistad
06/02/2026
General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 07-02-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1220	5.0893	7.5384	1.220	12.775	25.134		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over.
	8	790	0.4258		4.736				- Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022.
	9	695	1.0081		1.365				- Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	10	675	1.0152		832.098				- Gas flow started from Sylhet-10 at 8:00 PM on 27.04.2025.
KGF	1	1390	3.6338	3.6338	0.780	24.688	0.289		- After the workover of Kailashila-01 no. well, gas production has started through the Kailashila field process plant with a 24/64 inch choke from 10:45 am on 04-12-2025.
	5	-	0.0000		0.000				- KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	4	0	0.0000		0.000				- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.
MSTE	2	1770	2.9527	43.6056	2.579	295.961		364.809	- After the 2nd workover of Kailashila-07 well, gas production has been started through MSTE Plant with 32/64 inch size choke on 27-04-2025.
	6	2385	22.2049		4.529				- After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	7	1690	6.2707		1.258				
RGF	8	3240	12.1773	69.3041	7.359	10.309	20.624		- Shut-in pressure.
	1	1230	17.0041		8.502				- Gas flow from RP-3 has been started since 11:40 am on 15.09.2025 completion of Workover.
	2	1470	8.4000		1.260				- Gas flow started from RP-2 at 12:01 PM on 09-02-2024.
	3	1445	9.5000		1.900				- Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	4	1170	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	850	6.5000		19.500				
	8	1405	5.9000		224.200				
BGF	9	1525	13.0000	9.4000	0.520	159.623			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	1	3135	9.4000		310.930				
	2	0	0.0000		0.000				
Total			133.4819	133.4819	1439.836	503.356	46.047	364.809	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			7.3030	435
KGF			3.5889	442
MSTE	43.5800	471	0.0000	415
RGF	67.9620	486		
BGF			9.3450	486
Total	111.5420		20.2349	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	758.627		53.111			
4000 BPD CFP	3473.552	102.304	115.783			3265.437
KLPGP (Unit-2)	204.130				162.026	
Total	4436.309	102.304	168.894	0.000	162.026	3265.437

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	364.809					
RGF						
BGF						
RCFP						
Total	364.809		0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD												
CRU												
Total	0.000	0.0000	0.0000	0.0000	0.0000	0.0000	0.000	0.000	0.000	0.000	0.000	0.000

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07. Receiving:

Field	Heavy Condensate From	
	Bibiyana Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	6134.000	0.000
Total	6134.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1466.532		636.007	0.000		
KGF	2116.213		8.490		0.000	
MSTE	2437.019					
RGF	1074.161	659.594				
BGF	1202.951					
RCFP	25943.714		11771.877	3206.476	5469.865	
4000 BPD CFP	40117.368		59834.861	5848.247	4941.319	13027.336
Total	74357.958	659.594	72251.235	9054.723	10411.184	13027.336

09. CRU Production (3000 BPD):

Light Naphtha	1064.318
Heavy Naphtha*	0.000
Reformate	1864.740
LPG	16.818

10. CRU Stock (3000 BPD):

Light Naphtha	4584.775
Heavy Naphtha	18891.043
Reformate	7915.098
-Octane	7108.656
LPG	3074.415

11. Kailashthla LPG Plant (KLPSP) stock:

NGL	73.830
LPG	697.954
SLC/MS(81)	2571.363

- Note:**
- CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD Plant is in production since 12:00 am on 04.01.2026
 - On an experimental basis, the entire gas of the Kailashthla MSTE plant is being supplied to the North-South pipeline from 8:00 AM on 12-11-2025.
 - Due to Sales Line (N-S Pipeline) Pressure is High, Gas Production of RGF is a bit low.
 - 3172.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 3583.381 bbl MS transferred from RCFP to 4KCFP.
 - 0 bbl MS, 925.458 bbl Light Napha, 2339.979 bbl Reformate blended to prepare Octane (RON 95).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM(WS)/P&D/(NGL/LPG)/(A&F)/(LPM)/(RND)/(RDM), SGFL
- # DLO / ICT / Office Copy.

Handwritten Signature
07/02/2026
General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 08-02-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1220	4.6997	7.1699	1.227	12.781	20.788		Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022 Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021 Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025
	8	780	0.4463		4.743				
	9	690	1.0121		1.371				
	10	670	1.0118		830.268				
KGF	1	1390	3.7299	3.7299	0.717	26.663	0.308		After the workover of Kailashila-01 no. well, gas production has started though the Kailashila field process plant with a 24/64 inch choke from 10:45 am on 04-12-2025. KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	5	-	0.0000		0.000				
	4	0	0.0000		0.000				
MSTE	2	1770	2.9627	43.6665	2.547	295.489		358.519	Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. After the 2nd workover of Kailashila-07 well, gas production has been started through MSTE Plant with 32/64 inch size choke on 27-04-2025. After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	6	2385	22.2103		4.592				
	7	1690	6.2738		1.289				
	8	3240	12.2197		7.328				
RGF	1	1230	17.0212	69.7212	8.511	10.315	20.624		Shut-in pressure Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 completion of Workover. Gas flow started from RP-2 at 12:01 PM on 09-02-2024. Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1470	8.4000		1.250				
	3	1445	9.5000		1.900				
	4	1170	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	825	6.9000		20.700				
	8	1405	5.9000		224.200				
	9	1525	13.0000		0.520				
	1	3135	9.4097		296.036				
BGF	2	0	0.0000	9.4097	0.000	155.704			Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
Total			133.6972	133.6972	1424.309	500.952	41.720	358.519	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jatatabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			6.9340	420
KGF			3.6830	442
MSTE	43.6500	447	0.0000	407
RGF	68.3720	492		
BGF			9.3547	486
Total	112.0220		19.9717	

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P
HGF						
KGF						
MSTE	358.519					
RGF						
BGF						
RCFP						
Total	358.519		0.000	0.000	0.000	0.000

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	790.038		40.513			
4000 BPD CFP	3409.659	106.210	115.783	5098.766		
KLPGP (Unit-2)	209.778				159.574	
Total	4409.475	106.210	156.296	5098.766	159.574	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD												
CRU												
Total	0.000	0.0000	0.0000	0.0000	0.0000	0.0000	0.000	0.000	0.000	0.000	0.000	0.000

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Receiving:

Field	Heavy Condensate From	
	Bibiya Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	6352.000	0.000
Total	6352.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1479.313		666.795	0.000		
KGF	2142.876		8.800		0.000	
MSTE	2732.508					
RGF	1084.477	680.218				
BGF	1358.656					
RCFP	25102.445		12561.915	3206.476	5510.377	
4000 BPD CFP	42794.852		57211.696	5954.457	5057.102	18126.102
Total	76695.127	680.218	70439.206	9160.933	10567.479	18126.102

09. CRU Production (3000 BPD):

Light Naphtha	1091.534
Heavy Naphtha*	0.000
Reformate	1781.866
LPG	11.605

10. CRU Stock (3000 BPD):

Light Naphtha	5676.309
Heavy Naphtha	18891.043
Reformate	7521.022
Octane	7108.656
LPG	3086.020

11. Kailashthla LPG Plant (KLPGP) stock:

NGL	62.697
LPG	857.528
SLC/MS(81)	2781.140

- Note:**
- CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD Plant is in production since 12:00 am on 04.01.2026
 - On an experimental basis, the entire gas of the Kailashthla MSTE plant is being supplied to the North-South pipeline from 8:00 AM on 12-11-2025.
 - Due to Sales Line (N-S Pipeline) Pressure is High, Gas Production of RGF is a bit low.
 - 3110.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 2922.825 bbl MS, 0 bbl Light Napha, 2175.941 bbl Reformate blended to prepare MS (RON 89).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/IGTCL [Attn: Director (Operation)]
- # GM(WS)/IP&D/(NGL&LPG)/(A&F)/(LPM)/(RND)/(ROM), SGFL
- # D/O / ICT / Office Copy

Amangir
08/02/2026
General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 09-02-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No - 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1220	4.4267	6.8314	1.233	12.781	12.309		Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over.
	8	780	0.4063		4.749				Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022.
	9	690	1.0021		1.377				Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	10	670	0.9963		831.154				Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025
KGF	1	1380	3.7461	3.7461	0.748	28.367	0.201		After the workover of Kaishila-01 no. well, gas production has started though the Kaishila field process plant with a 24/64 inch choke on 10-45 am on 04-12-2025
	5		0.0000		0.000				KTL-4 production stopped at 10:45 hrs on 23-07-2023
	4	0	0.0000		0.000				Gas flow started from KTL-2 at 07:42 PM on 23-11-2023
	2	1770	2.9607		2.579				After the 2nd workover of Kaishila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025
MSTE	6	2385	22.2108	43.6570	4.529	293.878		364.809	After the completion of drilling of Kaishila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024
	7	1690	6.2618		1.258				
	8	3240	12.2237		7.359				
RGF	1	1230	17.0365	70.0365	8.518	10.309	21.039		Shut-in pressure.
	2	1470	8.5000		1.275				Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 completion of Workover
	3	1445	9.5000		1.900				Gas flow started from RP-2 at 12:01 PM on 09-02-2024
	4	1170	9.0000		17.100				Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	5		0.0000		0.000				
	6	870*	0.0000		0.000				
	7	820	7.1000		21.300				
	8	1405	5.9000		224.200				
	9	1525	13.0000		0.520				
BGF	1	3135	9.4060	9.4060	310.930	156.434			Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	0	0.0000		0.000				
		Total	133.6770	133.6770	1440.729	501.769	33.549	364.809	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			6.6050	420
KGF			3.6993	445
MSTE	43.6400	447	0.0000	407
RGF	68.6780	457		
BGF			9.3510	489
Total	112.3180		19.6553	

03. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	596.117	12.598	50.400			
4000 BPD CFP	3617.229	109.323	139.552	4913.141		
KLPGP (Unit-2)	182.713				174.485	
Total	4396.059	121.921	189.952	4913.141	174.485	0.000

03. Sales (Condensate):

Field	NGL	Condensate				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	364.809					
RGF						
BGF						
RCFP						
Total	364.809		0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

05. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP							113.217	56.608				
4000 BPD	1896.378	2773.806	1528.424	113.217			56.608		56.608			
CRU										679.300	707.604	424.562
Total	1896.378	2773.806	1528.424	113.217	0.0000	0.0000	56.608	113.217	113.216	679.300	707.604	424.562

[Signature]

07. Receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	6308.000	0.000
Total	6308.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1492.094		329.454	0.000		
KGF	2171.243		9.000		0.000	
MSTE	3026.386					
RGF	1094.786	701.257				
BGF	1005.615					
RCFP	24943.194		14176.308	3219.075	5390.644	
4000 BPD CFP	45192.641		54926.802	5950.563	5083.437	16840.634
Total	78925.959	701.257	69441.564	9169.638	10474.081	16840.634

09. CRU Production (3000 BPD):

Light Naphtha	1085.645
Heavy Naphtha*	0.000
Reformate	1817.761
LPG	11.605

10. CRU Stock (3000 BPD):

Light Naphtha	6741.954
Heavy Naphtha	18891.043
Reformate	7207.764
Octane	5297.190
LPG	3097.625

11. Kaleshkhilla LPG Plant (KLPGP) stock:

NGL	70.232
LPG	1032.013
SLC/MS(81)	2284.554

- Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14-12-2022.
 - RCFP 2500 BPD Plant is in production since 12:00 am on 04-01-2026.
 - On an experimental basis, the entire gas of the Kaleshkhilla MSTC plant is being supplied to the North-South pipeline from 8:00 AM on 12-11-2025.
 - 3120.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 509.475 bbl Heavy Condensate transferred from BBGF to RCFP.
 - 339.650 bbl Light Condensate transferred from HGF to RCFP.
 - 679.300 bbl MS(81) transferred from KLPGP to RCFP.
 - 2782.123 bbl MS, 0 bbl Light Napha, 2131.918 bbl Reformate blended to prepare MS (RON 89).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn: Director (Operation)]
 # GMLWS/(P&D)/(NGL&LPG)/(A&F)/(LPM)/(RND)/(RDM), SGFL.
 # DLO / ICT / Office Copy.

Amangjit Singh
 09/02/2026

General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Ref. No.- 28.20.9153.161.34.001.18

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 10-02-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1220	4.4598	6.8636	1.239	9.944	26.681		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over
	8	810	0.4084		4.755				- Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022
	9	705	1.0023		1.384				- Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021
	10	680	0.9931		832.796				- Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025
KGF	1	1380	3.6990	3.6990	0.730	27.254	0.208		- After the workover of Kailashila-01 no. well, gas production has started though the Kailashila field process plant with a 24/64 inch choke from 10:45 am on 04-12-2025.
	5	-	0.0000		0.000				- KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	4	0	0.0000		0.000				- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.
	2	1770	2.9655		2.610				- After the 2nd workover of Kailashila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025
MSTE	6	2385	22.2424	43.7011	4.560	294.433		345.940	- After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024
	7	1690	6.2511		1.289				
	8	3240	12.2421		7.391				
	1	1230	17.0176		8.509				- Shut-in pressure
RGF	2	1470	8.5000	70.0176	1.275	10.315	21.039		- Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 completion of Workover
	3	1445	9.5000		1.900				- Gas flow started from RP-2 at 12:01 PM on 09-02-2024.
	4	1170	9.0000		17.100				- Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	820	7.1000		21.300				
	8	1405	5.9000		224.200				
	9	1525	13.0000		0.520				
	1	3130	9.3798		326.743				- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
BGF	2	0	0.0000	9.3798	0.000	155.654			
Total			133.6611	133.6611	1458.301	497.600	47.928	345.940	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			6.6330	430
KGF			3.6522	445
MSTE	43.6835	448	0.0000	415
RGF	68.6760	457		
BGF			9.3248	489
Total	112.3595		19.6100	

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	345.940					
RGF						
BGF						
RCFP						
Total	345.940		0.000	0.000	0.000	0.000

04. Sales (LPG):

Field	Product					
	MS (RON88) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	748.720	10.800	56.709			
4000 BPD CFP	3713.217	105.260	135.516	4833.367		
KLPGP (Unit-2)	183.826				167.292	
Total	4650.763	116.060	192.525	4833.367	167.292	0.000

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)	578.977	0.5380
Total	578.977	

05. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP								113.217				
4000 BPD	1698.249	2207.724	1613.336		84.912	56.608	56.608	84.912	56.608			
CRU										452.866	905.733	452.866
Total	1698.249	2207.724	1613.336	0.0000	84.9120	56.6080	56.608	198.129	56.608	452.866	905.733	452.866

07. Receiving:

Field	Heavy Condensate From	
	BibiYana Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	4574.000	0.000
Total	4574.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1502.038		356.135	0.000		
KGF	2198.496		9.210		0.000	
MSTE	3320.819					
RGF	1105.101	722.297				
BGF	1161.269					
RCFP	24115.750		15603.869	3229.874	5333.935	
4000 BPD CFP	45762.171		55518.019	5914.303	5021.124	16154.693
Total	79165.644	722.297	71487.233	9144.177	10355.059	16154.693

09. CRU Production (3000 BPD):

Light Naphtha	1018.289
Heavy Naphtha*	0.000
Reformate	1840.735
LPG	12.492

10. CRU Stock (3000 BPD):

Light Naphtha	4649.044
Heavy Naphtha	18891.043
Reformate	7356.330
Octane	3485.725
LPG	3110.116

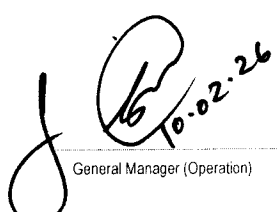
11. Kaleshkhila LPG Plant (KLPGP) stock:

NGL	64.684
LPG	620.328
SLC/MS(81)	1789.080

- Note:
- CRU Plant has been started at 16:00 hrs on 25-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD Plant is in production since 12:00 am on 04.01.2026.
 - 3127.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 679.300 bbl MS(81) transferred from KLPGP to RCFP.
 - 0 bbl MS, 3141.198 bbl Light Naphtha, 1692.170 bbl Reformate blended to prepare MS (RON 89).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGTCL [Attn: Director (Operation)]
- # CMWS(P&D)(NGL&LPG)(ASF)(LPG)(RND/ROM) SGTCL
- # D/O SGTCL Office Copy



General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 11-02-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1210	4.5087	6.6142	1.245	49.474	42.724		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 09:30 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. - Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
	8	805	0.4196		4.761				
	9	750	1.0039		1.390				
	10	695	0.6790		834.589				
KGF	1	1370	3.6663	3.6663	0.717	26.663	0.201		- After the workover of Kalishthia-01 no. well, gas production has started through the Kalishthia field process plant with a 24/64 inch choke from 10:45 am on 04-12-2025. - KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	5	-	0.0000		0.000				
	4	0	0.0000		0.000				
MSTE	2	1770	2.9474	43.6018	2.579	297.219		333.360	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kalishthia-07 well, gas production has been started through MSTE Plant with 32/64 inch size choke on 27-04-2025. - After the completion of drilling of Kalishthia-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	6	2380	22.1794		4.529				
	7	1690	6.2408		1.258				
	8	3240	12.2342		7.359				
RGF	1	1230	17.0616	69.6616	8.531	10.315	20.624		- Shut-in pressure. - Gas flow from RP-3 has been started since 11:40 am on 15.09.2025 completion of Workover. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 8:25 PM on 26-01-2024.
	2	1470	8.5000		1.275				
	3	1445	9.5000		1.900				
	4	1170	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	840	6.7000		20.100				
	8	1405	5.9000		224.200				
	9	1525	13.0000		0.520				
BGF	1	3130	9.3785	9.3785	319.208	153.402			Gas flow started from BG-1 at 06:00 PM on 28-11-2022.
	2	0	0.0000		0.000				
Total			132.9194	132.9194	1451.261	506.770	33.549	333.360	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			6.3720	430
KGF			3.6194	447
MSTE	43.5799	558	0.0000	423
RGF	68.3210	564		
BGF			9.3235	476
Total	111.9009		19.3149	

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	GVG	Partes-P.
HGF						
KGF						
MSTE	333.360					
RGF						
BGF						
RCLP						
Total	333.360	0.000	0.000	0.000	0.000	0.000

05. Fractionation:

Field	Product					
	MS (RON88) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCLP	720.196		57.615			
4000 BPD CFP	3722.203	106.537	139.521	4946.565		
KLPGP (Unit-2)	172.303				164.725	
Total	4614.702	106.537	197.136	4946.565	164.725	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCLP								113.217	113.217			
4000 BPD	2037.899	3962.581	2519.069		84.912	56.608			56.608			
CRU												
Total	2037.899	3962.5810	2519.0690	0.0000	84.9120	56.6080	0.0000	113.217	169.825	0.0000	0.0000	0.0000

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Leaving:

Field	Heavy Condensate From	
	Bibiyana Gas Field	Johilabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	0.000	0.000
Total	0.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1521.210		368.860	0.000		
KGF	2225.158		9.410		0.000	
MSTE	372.948					
RGF	1115.416	742.921				
BGF	1314.671					
RCFP	23327.505		16747.671	3225.674	5104.708	
4000 BPD CFP	44994.059		53144.465	5879.319	5104.037	12581.709
Total	74870.968	742.921	70270.406	9109.193	10268.745	12581.709

9. CRU Production (3500 BPD):

Light Naphtha	1066.073
Heavy Naphtha*	0.000
Reformate	1839.436
LPG	16.064

10. CRU Stock (3500 BPD):

Light Naphtha	5715.117
Heavy Naphtha	18891.043
Reformate	7196.958
Octane	3485.725
LPG	3126.181

11. Kailashthila LPG Plant (KLPGP) stock:

NGL	60.728
LPG	785.053
SLC/MS(81)	1536.821

- Note:
- CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD Plant is in production since 12:00 am on 04.01.2026
 - Due to Sales Line (N-S Pipeline) Pressure is high, Gas Production of RGF is a bit low.
 - 3148.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 3245.089 bbl Heavy condensate produced at the MSTE plant is supplied to 4KCFP through North-South Pipeline.
 - 424.562 bbl MS(81) transferred from KLPGP to RCFP.
 - 2947.757 bbl MS, 0 bbl Light Naphtha, 1998.807 bbl Reformate blended to prepare MS (RON 89).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM(WS)(P&D)(NGL&LPG)(A&F)(LPM)(RND)(RDM),SGFL
- # DLO / ICT / Office Copy.

Angishra
11/02/2026
General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 12-02-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No. - 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1210	4.5295	6.0203	1.252	9.938	15.511		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. - Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
	8	800	0.4199		4.768				
	9	740	1.0043		1.396				
	10	0	0.0666		394.233				
KGF	1	1370	3.5569	3.5569	0.679	26.468	0.220		- After the workover of Kailashilla-01 no. well, gas production has started though the Kailashilla field process plant with a 24/64 inch choke from 10:45 am on 04-12-2025. - KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	5	-	0.0000		0.000				
	4	0	0.0000		0.000				
MSTE	2	1770	2.8563	42.2516	2.516	290.489		333.360	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kailashilla-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025. After the completion of drilling of Kailashilla-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	6	2380	21.1382		4.497				
	7	1690	6.1546		1.227				
	8	3240	12.1025		7.296				
RGF	1	1280	15.9437	59.8437	7.972	7.837	10.315		* Shut-in pressure. - Gas flow from RP-3 has been started since 11:40 am on completion of Workover. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1500	7.5000		1.125				
	3	1460	9.0000		1.800				
	4	1290	7.0000		13.300				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	990	4.0000		12.000				
	8	1405	5.9000		224.200				
	9	1590	10.5000		0.420				
BGF	1	3130	9.4052	9.4052	311.666	158.019			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	0	0.0000		0.000				
Total			121.0777	121.0777	990.347	492.751	26.046	333.360	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			5.8130	440
KGF			3.5101	455
MSTE	42.1962	822	0.0000	435
RGF	58.5030	898		
BGF			9.3502	500
Total	100.6992		18.6733	

03. Sales (Condensate):

Field	NGL	Condensate					
		Heavy					
		KLPGP	SRL	ARL	SPL	CVO	Partic P
HGF							
KGF							
MSTE	333.360						
RGF							
BGF							
RCFP							
Total	333.360	0.000	0.000	0.000	0.000	0.000	0.000

04. Sales (LPG):

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	753.066	0.899	62.112			
4000 BPD CFP	3687.808	97.140	143.540	4329.145		
KLPGP (Unit-2)	169.020				156.789	
Total	4609.894	98.039	205.652	4329.145	156.789	0.000

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)	575.977	0.5380
Total	575.977	

05. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD CRU												
Total	0.000	0.0000	0.0000	0.0000	0.0000	0.0000	0.000	0.000	0.000	0.000	0.000	0.000

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07. Receiving:

Field	Heavy Condensate From	
	Bibiyana Gas Field	Jalandhar Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	0.000	0.000
Total	0.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1531.147		384.370	0.000		
KGF	2251.626		9.630		0.000	
MSTE	663.437					
RGF	1123.253	753.236				
BGF	1472.690					
RCFP	22500.080		17500.737	3230.774	5226.820	
4000 BPD CFP	41022.446		51184.183	5976.458	5247.576	16910.854
Total	70564.679	753.236	69078.920	9207.232	10474.396	16910.854

09. CRU Production (3000 BPD):

Light Naphtha	1073.111
Heavy Naphtha*	0.000
Reformate	1837.231
LPG	11.605

10. CRU Stock (3000 BPD):

Light Naphtha	6788.228
Heavy Naphtha	18891.043
Reformate	7205.135
Octane	3485.725
LPG	3137.785

11. Kailasholia LPG Plant (KLPGL) stock:

NGL	68.200
LPG	365.865
SLC/MS(81)	1705.841

Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.

- RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.

- RCFP 2500 BPD Plant is in production since 12:00 am on 04.01.2026

- From Syl -10 flow cut on 11.02.2026 due to excessive water production and decreased gas flow.

- Gas flow of RGF was diverted from 70 MMSCFD Silicagel Plant to 60 MMSCFD Glycol Plant at 23:45 hrs for Gas leakage from top manhole flange of Silicagel Tower-B.

- Hence Condensate Production is low. Due to High Sales Line (N-S Pipeline) Pressure, Gas Production of RGF is low.

- Gas production of MSTE has decreased due to high gas pressure in the North-South pipeline.

- 3148.00 MS transferred from 4KCFP to 3KCRU as feed.

- 3245.089 bbl Light condensate produced at the MSTE plant is supplied to 4KCFP through North-South Pipeline.

- 2500.091 bbl MS, 0 bbl Light Naphtha, 1829.054 bbl Reformate blended to prepare MS (RON 89).

- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

Managing Director, SGFL/GTCL [Atr. Director (Operation)]

GM/WSY(P&D)/NGL&LPG/AAE/ULPMY(RND/ROD),SGFL

DLO / ICT / Office Copy.

Handwritten Signature
12/02/2026
General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 13-02-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No. - 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1210	4.3267	5.5148	5.145	6.390	13.032		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. - Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
	8	800	0.3006		14.674				
	9	740	0.8875		11.705				
	10	0	0.0000		0.000				
KGF	1	1370	3.5373	3.5373	0.830	26.065	0.270		- After the workover of Kaileshilla-01 no. well, gas production has started though the Kaileshilla field process plant with a 24/84 inch choke from 10:45 am on 04-12-2025. - KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	5	-	0.0000		0.000				
	4	0	0.0000		0.000				
MSTE	2	1770	2.8507	43.2984	2.547	293.149	-	333.360	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kaileshilla-07 well, gas production has been started though MSTE Plant with 32/84 inch size choke on 27-04-2025. - After the completion of drilling of Kaileshilla-5 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	6	2380	22.1017		4.529				
	7	1690	6.1978		1.258				
RGF	8	3240	12.1482	52.6712	7.328	6.183	8.246		* Shut-in pressure. - Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 completion of Workover. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	1	1380	13.0712		6.536				
	2	1540	6.5000		0.975				
	3	1480	8.5000		1.700				
	4	1390	6.0000		11.400				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	998	3.1000		9.300				
	8	1405	5.9000		224.200				
BGF	9	1610	9.6000	9.3782	0.384	158.000			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	1	3130	9.3782		319.573				
	2	0	0.0000		0.000				
Total			114.3999	114.3999	622.084	489.787	21.548	333.360	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			5.2910	440
KGF			3.4905	450
MSTE	43.2382	766	0.0000	426
RGF	51.3150	870		
BGF			9.3232	493
Total	94.5542		18.1047	

05. Fractionation:

Field	Product					
	MS (RON/R) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	756.010		64.810			
4000 BPD CFP	3735.733	104.901	145.181	4820.901		
KLPGP (Unit-2)	169.718				163.546	
Total	4661.461	104.901	209.991	4820.901	163.546	0.000

03. Sales (Condensate):

Field	NGL	Condensate					
		Heavy					
	KLPGP	SRL	ARL	SPL	CVO	Partax P	
HGF							
KGF							
MSTE	333.360						
RGF							
BGF							
RCFP							
Total	333.360		0.000	0.000	0.000	0.000	

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD CRU												
Total	0.000	0.0000	0.0000	0.0000	0.0000	0.0000	0.000	0.000	0.000	0.000	0.000	0.000

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07. Receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jahlebad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	4054.000	0.000
Total	4054.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1537.538		397.403	0.000		
KGF	2277.691		9.900		0.000	
MSTE	956.586					
RGF	1129.436	761.482				
BGF	1630.690					
RCFP	21688.058		14556.244	3230.774	5291.630	
4000 BPD CFP	41047.373		55486.721	6081.360	5392.758	21731.755
Total	70247.372	761.482	70444.268	9312.134	10684.388	21731.755

09. CRU Production (3000 BPD):

Light Naphtha	1063.590
Heavy Naphtha*	0.000
Reformate	1842.246
LPG	7.139

10. CRU Stock (3000 BPD):

Light Naphtha	4543.872
Heavy Naphtha	18891.043
Reformate	7534.426
Octane	3485.725
LPG	3144.924

11. Kailashtilia LPG Plant (KLPGP) stock:

NGL	68.200
LPG	529.411
SLC/MS(81)	1875.559

- Note:**
- CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD Plant is in production since 12:00 am on 04.01.2026
 - From Syl-10 flow cut on 11.02.2026 due to excessive water production and decreased gas flow.
 - Gas flow of RGF has re-established to 70 MMSCFD Silicagel Plant at 21:50 hrs after maintenance works of top manhole gasket of Silicagel Tower, Tower Switching Orbit Valve and quick closure gasket of Inlet Filter Separator; Hence condensate production is low.
 - Due to High Sales Line(N-S Pipeline) Pressure Gas Production of RGF is low.
 - 3138.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 3704.805 bbl MS transferred from RCFP to 4KCFP.
 - 0 bbl MS, 3307.945 bbl Light Napha, 1512.956 bbl Reformate blended to prepare MS (RON 89).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM(WS)(P&D)(NGL&LPG)(A&F)(LPM)(RND)(RDM), SGFL
- # DLO / ICT / Office Copy

Angish
13/02/2026
General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 14-02-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.-28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1200	4.1619	5.3125	7.063	4.264	12.410		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. - Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
	8	790	0.3006		19.825				
	9	735	0.8500		18.008				
	10	0	0.0000		0.000				
KGF	1	1370	3.5379	3.5379	0.912	25.480	0.302		- After the workover of Kalashilla-01 no. well, gas production has started through the Kalashilla field process plant with a 24/64 inch choke from 10:45 am on 04-12-2025. - KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	5	-	0.0000		0.000				
	4	0	0.0000		0.000				
	2	1770	2.8219		2.516				
MSTE	6	2380	22.0865	43.1129	4.497	293.797		333.360	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kalashilla-07 well, gas production has been started through MSTE Plant with 32/64 inch size choke on 27-04-2025. After the completion of drilling of Kalashilla-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	7	1890	6.1057		1.321				
	8	3240	12.0988		7.359				
	1	1370	13.1484		6.574				
RGF	2	1540	6.5000	53.0484	0.975	6.189	10.724		* Shut-in pressure. - Gas flow from RP-3 has been started since 11:40 am on 15.09.2025 after completion of Workover. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	3	1480	8.5000		1.700				
	4	1390	6.0000		11.400				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	970	3.4000		10.200				
	8	1405	5.9000		224.200				
	9	1610	9.6000		0.384				
	1	3130	9.3720		318.830				
	2	0	0.0000		0.000				
BGF	1	3130	9.3720	9.3720	318.830	154.220			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
Total			114.3837	114.3837	635.764	483.950	23.436	333.360	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			5.0890	430
KGF			3.4911	447
MSTE	43.0548	703	0.0000	435
RGF	51.6930	815		
BGF			9.3170	490
Total	94.7478		17.8971	

05. Fractionation:

Field	Product					
	MS (RON85) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	712.981		60.313			
4000 BPD CFP	3546.510	107.499	135.332	3198.155		
KLPGP (Unit-2)	170.957				165.599	
Total	4430.448	107.499	195.645	3198.155	165.599	0.000

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	333.360					
RGF						
BGF						
RCFP						
Total	333.360		0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD CRU												
Total	0.000	0.0000	0.0000	0.0000	0.0000	0.0000	0.000	0.000	0.000	0.000	0.000	0.000

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07. Receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jalibah Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	0.000	0.000
Total	0.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1541.802		409.813	0.000		
KGF	2303.171		10.200		0.000	
MSTE	1250.383					
RGF	1135.625	772.206				
BGF	1784.910					
RCFP	20884.429		11532.242	3230.774	5351.943	
4000 BPD CFP	37216.608		57861.251	6188.859	5528.089	24929.909
Total	66116.928	772.206	69613.506	9419.633	10880.032	24929.909

09. CRU Production (3000 BPD):

Light Naphtha	1076.734
Heavy Naphtha*	0.000
Reformate	1824.292
LPG	7.139

10. CRU Stock (3000 BPD):

Light Naphtha	5620.606
Heavy Naphtha	18891.043
Reformate	7928.633
Octane	3485.725
LPG	3152.063

11. Kailashtilla LPG Plant (KLPGP) stock:

NGL	64.684
LPG	695.010
SLC/MS(81)	2046.516

- Note:
- CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD plant is in production since 12:00 am on 04.01.2026
 - Due to High Sales Line (N-S Pipeline) Pressure Gas and Condensate Production of RGF is low.
 - 3133.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 3729.090 bbl MS transferred from RCFP to 4KCFP.
 - 1768.071 bbl MS, 0 bbl Light Naphtha, 1430.084 bbl Reformate blended to prepare MS (RON 89).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFLGTCL (Attn: Director (Operation))
- # GM(WS)(P&ID)(NGL&LPG)(A&F)(LPG)(RND)(RDM), SGFL
- # DLO / ICT / Office Copy.

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14/02/2026
General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 15-02-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No. - 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1195	4.3820	5.5542	18.184	1.415	15.202		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022 - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021 - Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025
	8	785	0.3208		22.863				
	9	735	0.8514		22.618				
	10	0	0.0000		0.000				
KGF	1	1360	3.5886	3.5886	0.969	25.675	0.258		- After the workover of Kalashila-01 no. well, gas production has started though the Kalashila field process plant with a 24/64 inch choke from 10:45 am on 04-12-2025. - KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	5	-	0.0000		0.000				
	4	0	0.0000		0.000				
MSTE	2	1770	2.9544	43.5738	2.547	295.992		333.360	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023 - After the 2nd workover of Kalashila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025 After the completion of drilling of Kalashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024
	6	2380	22.2074		4.529				
	7	1690	6.2587		1.258				
	8	3240	12.1533		7.328				
RGF	1	1275	16.6590	68.0590	8.330	9.491	21.039		- Shut-in pressure. - Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 completion of Workover - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1470	11.0000		1.650				
	3	1460	9.0000		1.800				
	4	1190	8.4000		15.960				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	830	6.7000		20.100				
	8	1405	5.9000		224.200				
	9	1610	10.4000		0.416				
BGF	1	3130	9.3850	9.3850	303.760	151.672			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	0	0.0000		0.000				
Total			130.1606	130.1606	656.512	484.245	36.499	333.360	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			5.3300	430
KGF			3.5417	440
MSTE	43.5366	447	0.0000	422
RGF	66.6990	730		
BGF			9.3300	484
Total	110.2356		18.2017	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	727.335		59.407			
4000 BPD CFP	3648.760	101.014	131.243			4298.230
KLPGP (Unit-2)	159.925				154.729	
Total	4538.020	101.014	190.650	0.000	154.729	4298.230

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	333.360					
RGF						
BGF						
RCFP						
Total	333.360		0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3900 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD												
CRU												
Total	0.000	0.0000	0.0000	0.0000	0.0000	0.0000	0.000	0.000	0.000	0.000	0.000	0.000

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07. Receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	0.000	0.000
Total	0.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1543.218		425.015	0.000		
KGF	2328.846		10.460		0.000	
MSTE	1546.375					
RGF	1145.117	793.246				
BGF	1936.582					
RCFP	20086.976		12259.577	3230.774	5411.350	
4000 BPD CFP	33295.188		58323.011	6289.873	5659.333	24929.909
Total	61882.302	793.246	71018.063	9520.647	11070.683	24929.909

09. CRU Production (3000 BPD):

Light Naphtha	1075.578
Heavy Naphtha*	0.000
Reformate	1870.550
LPG	13.391

10. CRU Stock (3000 BPD):

Light Naphtha	5456.404
Heavy Naphtha	18891.043
Reformate	6740.733
Octane	7783.955
LPG	3165.454

11. Kailashtilia LPG Plant (KLPGP) stock:

NGL	83.296
LPG	849.739
SLC/MS(81)	2206.440

- Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD Plant is in production since 12:00 am on 04.01.2026
 - Due to Sales Line (N-S Pipeline) Pressure is High, Gas Production of RGF is a bit low.
 - 3187.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 0 bbl MS, 1239.780 bbl Light Naphtha, 3058.450 bbl Reformate blended to prepare Octane (RON 95).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn: Director (Operation)]
 # GM/WS/P&D/(NGL&LPG)/(A&F)/(LPM)/(RND/(RDM), SGFL
 # DLO / ICT / Office Copy

Handwritten Signature
 15/02/2026
 General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 16-02-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1190	6.0380	8.3743	22.618	22.014	26.688		Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022 - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021 - Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025
	8	780	0.6529		26.159				
	9	730	1.6834		27.034				
	10	0	0.0000		0.000				
KGF	1	1360	3.6513	3.6513	1.038	27.814	0.201		- After the workover of Kalashtila-01 no. well, gas production has started though the Kalashtila field process plant with a 24/64 inch choke from 10:45 am on 04-12-2025 - KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	5	-	0.0000		0.000				
	4	0	0.0000		0.000				
MSTE	2	1770	2.9433	43.7504	2.579	295.967		339.650	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kalashtila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025 After the completion of drilling of Kalashtila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024
	6	2380	22.1513		4.497				
	7	1690	6.2484		1.227				
	8	3230	12.4074		7.359				
RGF	1	1230	17.6718	70.5718	8.836	10.724	21.455		- Shut-in pressure. - Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 completion of Workover. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1470	8.5000		1.275				
	3	1445	9.5000		1.900				
	4	1170	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	820	7.0000		21.000				
	8	1405	5.9000		224.200				
	9	1530	13.0000		0.520				
BGF	1	3130	9.4280	9.4280	341.820	152.729			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	0	0.0000		0.000				
Total			135.7758	135.7758	709.162	509.248	48.344	339.650	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			8.1410	430
KGF			3.6045	445
MSTE	43.7337	448	0.0000	420
RGF	69.2110	460		
BGF			9.3730	488
Total	112.9447		21.1185	

03. Fractionation:

Field	Product					
	MS (RON88) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	885.637		51.306			
4000 BPD CFP	3539.961	103.971	133.004	2123.660		
KLPGP (Unit-2)	167.617				163.468	
Total	4593.215	103.971	184.310	2123.660	163.468	0.000

04. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF						
KGF						
MSTE	339.650					
RGF						
BGF						
RCFP						
Total	339.650		0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP							56.608	56.608	113.217			
4000 BPD	2915.327	1217.078	2207.724	84.912		56.608	56.608	56.608				
CRU										934.037	254.737	
Total	2915.327	1217.0780	2207.7240	84.9120	0.0000	56.6080	113.216	113.216	113.217	934.037	254.737	0.000

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07. Receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jelalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	4858.000	0.000
Total	4858.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1565.232		451.703	0.000		
KGF	2356.660		10.660		0.000	
MSTE	1842.342					
RGF	1155.841	814.700				
BGF	1579.837					
RCFP	19646.550		13654.336	3230.774	5235.808	
4000 BPD CFP	34338.252		58773.971	6252.323	5679.120	20713.441
Total	62484.714	814.700	72890.670	9483.097	10914.928	20713.441

09. CRU Production (3000 BPD):

Light Naphtha	1030.444
Heavy Naphtha*	0.000
Reformate	1814.840
LPG	22.807

10. CRU Stock (3000 BPD):

Light Naphtha	5106.188
Heavy Naphtha	18891.043
Reformate	7812.574
Octane	6595.181
LPG	3188.261

11. Kailashkhila LPG Plant (KLPGP) stock:

NGL	91.404
LPG	1013.207
SLC/MS(81)	1864.583

- Note:**
- CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD Plant is in production since 12:00 am on 04.01.2026
 - Due to Sales Line (N-S Pipeline) Pressure is High Gas Production of RGF is a bit low.
 - 3089.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 509.475 bbl Heavy Condensate transferred from BBGF to RCFP.
 - 509.475 bbl MS(81) transferred from KLPGP to RCFP.
 - 0 bbl MS, 1380.660 bbl Light Napha, 743.000 bbl Reformate blended to prepare MS (RON 89).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn: Director (Operation)]
- # GM(WS)/(P&D)/(NGL&PG)/(A&F)/(LPM)/(RND)/(RDM), SGFL
- # D.O./ICT / Office Copy

[Signature]
16/02/2026
General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 17-02-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1190	6.2598	8.6117	28.858	14.913	31.959		Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025
	8	770	0.6534		27.027				
	9	720	1.6985		28.908				
	10	0	0.0000		0.000				
KGF	1	1360	3.6296	3.6296	1.069	26.115	0.138		After the workover of Kailashila-01 no. well, gas production has started through the Kailashila field process plant with a 24/64 inch choke from 10:45 am on 04-12-2025. KTL-4 production stopped at 10:45 hrs on 23-07-2023
	5	-	0.0000		0.000				
	4	0	0.0000		0.000				
MSTE	2	1770	2.9011	43.6298	2.547	296.489		352.229	Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. After the 2nd workover of Kailashila-07 well, gas production has been started through MSTE Plant with 32/64 inch size choke on 27-04-2025. After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	6	2380	22.0692		4.466				
	7	1690	6.1474		1.195				
	8	3230	12.5121		7.328				
RGF	1	1230	17.4236	70.3236	8.712	10.378	21.448		Shut-in pressure. Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 completion of Workover. Gas flow started from RP-2 at 12:01 PM on 09-02-2024. Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1470	8.5000		1.275				
	3	1445	9.5000		1.900				
	4	1170	9.0000		17.100				
	5	-	0.0000		-0.000				
	6	870*	0.0000		0.000				
	7	820	7.0000		21.000				
	8	1405	5.9000		224.200				
	9	1525	13.0000		0.520				
BGF	1	3130	9.7617	9.7617	350.097	156.069			Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	0	0.0000		0.000				
Total			135.9564	135.9564	726.202	503.964	53.545	352.229	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			8.3770	430
KGF			3.5827	445
MSTE	43.6131	447	0.0000	406
RGF	68.9620	459		
BGF			9.7067	487
Total	112.5751		21.6664	

05. Fractionation:

Field	Product					
	MS (RON91) /S.I.C	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	869.956		42.312			
4000 BPD CFP	3536.545	109.864	115.368	4030.215		
KLPGP (Unit-2)	174.882				148.245	
Total	4583.383	109.864	157.680	4030.215	148.245	0.000

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P
HGF						
KGF						
MSTE	352.229					
RGF						
BGF						
RCFP						
Total	352.229	0.000	0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)	587.091	0.5380
Total	587.091	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP							56.608	56.608				
4000 BPD	1528.424	2207.724	1528.424		84.912	141.521	56.608	141.521	56.608			
CRU										566.083	849.124	707.604
Total	1528.424	2207.7240	1528.4240	0.0000	84.9120	141.5210	113.216	198.129	56.608	566.083	849.124	707.604

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07. Receiving:

Field	Heavy Condensate From	
	Bibiya Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	0.000	0.000
Total	0.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1580.145		483.661	0.000		
KGF	1577.617		10.800		0.000	
MSTE	2943.990					
RGF	606.382	836.149				
BGF	1735.906					
RCFP	19282.370		15203.133	3230.774	5164.702	
4000 BPD CFP	30533.168		56935.516	6135.754	5539.751	19479.084
Total	58259.578	836.149	72633.110	9366.528	10704.453	19479.084

09. CRU Production (3000 BPD):

Light Naphtha	1082.917
Heavy Naphtha*	0.000
Reformate	1783.840
LPG	14.278

10. CRU Stock (3000 BPD):

Light Naphtha	6189.104
Heavy Naphtha	18891.043
Reformate	7642.199
Octane	4472.370
LPG	3202.539

11. Kaileshtila LPG Plant (KLPGP) stock:

NGL	119.727
LPG	574.362
SLC/MS(81)	1360.165

- Note:**
- CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD plant is in production since 12:00 am on 04.01.2026
 - 3121.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 826.159 bbl Heavy Condensate transferred from KTL to MSTE plant.
 - 559.937 bbl Heavy Condensate transferred from RGF to RCFP through pipeline.
 - 479.300 bbl MS(81) transferred from KLPGP to RCFP.
 - 2276.600 bbl MS, 0 bbl Light Naphtha, 1754.215 bbl Reformate blended to prepare MS (RON 89).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution

- # Managing Director, SGFL/CTCL (Attn: Director (Operation))
- # GM/WSH/P&D, KTL/KALPGP/ASL/KLFM/RND(ROM), SGFL
- # DLO/ICT/Office Copy

Amangjit Singh
17/02/2026
General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 18-02-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1190	6.5098	8.2737	33.889	8.472	24.820		Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022 Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021 Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
	8	770	0.4651		27.656				
	9	720	1.2988		31.424				
	10	0	0.0000		0.000				
KGF	1	1350	3.6145	3.6145	1.038	25.285	0.208		After the workover of Kailashila-01 no. well, gas production has started though the Kailashila field process plant with a 24/64 inch choke from 10:45 am on 04-12-2025. KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	5	-	0.0000		0.000				
	4	0	0.0000		0.000				
MSTE	2	1770	2.8911	43.6355	2.579	297.470		364.809	Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. After the 2nd workover of Kailashila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025 After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024
	6	2380	22.1012		4.497				
	7	1690	6.1221		1.227				
	8	3230	12.5211		7.359				
RGF	1	1230	17.3647	70.2647	8.682	10.724	21.863		Shut-in pressure. Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 completion of Workover. Gas flow started from RP-2 at 12:01 PM on 09-02-2024. Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1470	8.5000		1.275				
	3	1445	9.5000		1.900				
	4	1170	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	820	7.0000		21.000				
	8	1405	5.9000		224.200				
	9	1525	13.0000		0.520				
BGF	1	3130	9.4816	9.4816	311.666	152.459			Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	0	0.0000		0.000				
Total			135.2700	135.2700	696.012	494.410	46.891	364.809	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			8.0410	430
KGF			3.5676	446
MSTE	43.6167	447	0.0000	399
RGF	68.8970	458		
BGF			9.4266	473
Total	112.5137		21.0352	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	778.754		46.809			
4000 BPD CFP	3631.894	96.769	128.891	3250.951		1380.230
KLPGP (Unit-2)	214.413				178.642	
Total	4625.061	96.769	175.700	3250.951	178.642	1380.230

03. Sales (Condensate):

Field	NGL	Condensate				
		KLPGP	SRL	ARL	SPL	CVO
HGF				424.562		
KGF						
MSTE	364.809					
RGF						
BGF						
RCFP						
Total	364.809	0.000	424.562	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP							56.608					
4000 BPD	2490.765	2575.677	1868.074			56.608		56.608	56.608			
CRU												
Total	2490.765	2575.6770	1868.0740	0.0000	0.0000	56.6080	56.608	56.608	56.608	0.000	0.000	0.000

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07. Receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	0.000	0.000
Total	0.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1164.055		508.481	0.000		
KGF	1602.902		11.009		0.000	
MSTE	449.250					
RGF	617.106	858.012				
BGF	1886.365					
RCFP	18445.932		15981.887	3230.774	5154.602	
4000 BPD CFP	29428.759		55448.410	6175.915	5555.425	15795.520
Total	53596.369	858.012	71949.787	9406.689	10710.227	15795.520

09. CRU Production (3000 BPD):

Light Naphtha	1089.470
Heavy Naphtha*	0.000
Reformate	1842.479
LPG	15.982

10. CRU Stock (3000 BPD):

Light Naphtha	6838.345
Heavy Naphtha	18891.043
Reformate	7442.727
Octane	5952.600
LPG	3218.521

11. Kailashthila LPG Plant (KLPGP) stock:

NGL	91.404
LPG	753.004
SLC/MS(81)	1574.579

- Note:**
- CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD Plant is in production since 12:00 am on 04.01.2026
 - 1987.052 barrels of heavy condensate produced at the MSTE plant and 805.159 barrels of heavy condensate produced at the Kailashthila gas field
 - have been supplied at 4000 bpd CFP through the North-South Pipeline from the Kailashthila MSTE Plant.
 - 3170.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 3729.090 bbl MS transferred from RCFP to 4KCFP.
 - 1949.000 bbl MS, 440.230 bbl Light Naphtha, 2241.951 bbl Reformate blended to prepare MS (RON 89) & Octane (RON 95).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution

- # Managing Director, SGFL/IGTCL [Attn: Director (Operation)]
- # GM(WS)/IP&D/(NGL&LPG)/(A&F)/(LPM)/(RND/(RDM), SGFL
- # DLO / ICT / Office Copy

Amangjit Singh
18/02/2026
General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 19-02-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1150	6.2647	8.0194	43.953	7.806	28.235		Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
	8	620	0.4558		28.292				
	9	665	1.2989		32.638				
	10	0	0.0000		0.000				
KGF	1	1350	3.6067	3.6067	0.988	24.882	0.252		After the workover of Kailashila-01 no. well, gas production has started through the Kailashila field process plant with a 24/64 inch choke from 10:45 am on 04-12-2025. KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	5	-	0.0000		0.000				
	4	0	0.0000		0.000				
MSTE	2	1770	2.8847	43.5948	2.610	297.137		352.229	Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. After the 2nd workover of Kailashila-07 well, gas production has been started through MSTE Plant with 32/64 inch size choke on 27-04-2025. After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	6	2380	22.1052		4.529				
	7	1690	5.1279		1.258				
	8	3230	12.4770		7.296				
RGF	1	1230	17.3017	70.2017	8.651	10.315	21.448		Shut-in pressure. Gas flow from RP-3 has been started since 11:40 am on 15.09.2025 completion of Workover. Gas flow started from RP-2 at 12:01 PM on 09-02-2024. Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1470	8.5000		1.275				
	3	1445	9.5000		1.900				
	4	1170	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	820	7.0000		21.000				
	8	1405	5.9000		224.200				
	9	1525	13.0000		0.520				
BGF	1	3130	9.3964	9.3964	318.830	155.497			Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	0	0.0000		0.000				
Total			134.8190	134.8190	715.040	495.637	49.935	352.229	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			7.7850	430
KGF			3.5598	446
MSTE	43.5768	450	0.0000	428
RGF	68.8340	456		
BGF			9.3414	488
Total	112.4108		20.6862	

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	352.229					
RGF						
BGF						
RCFP						
Total	352.229	0.000	0.000	0.000	0.000	0.000

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	724.473		59.407			
4000 BPD CFP	3403.984	107.279	125.488	4846.651		
KLPGP (Unit-2)	199.444				164.050	
Total	4327.901	107.279	184.895	4846.651	164.050	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)	566.548	0.5380
Total	566.548	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP							56.608	113.217				
4000 BPD	1018.949	1613.336	1528.424	84.912		141.521	56.608	56.608	56.608			
CRU										424.562	735.908	339.650
Total	1018.949	1613.3360	1528.4240	84.9120	0.0000	141.5210	113.216	169.825	56.608	424.562	735.908	339.650

07. Receiving:

Field	Heavy Condensate From	
	Bibiya Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	6039.000	0.000
Total	6039.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1171.861		281.978	0.000		
KGF	1627.784		11.259		0.000	
MSTE	746.387					
RGF	627.421	879.460				
BGF	1534.387					
RCFP	18160.130		17469.477	3230.774	5044.076	
4000 BPD CFP	31793.238		53085.945	6065.761	5511.088	16481.461
Total	55661.208	879.460	70848.559	9296.535	10555.184	16481.461

09. CRU Production (3000 BPD):

Light Naphtha	950.019
Heavy Naphtha*	0.000
Reformate	1878.835
LPG	18.744

10. CRU Stock (3000 BPD):

Light Naphtha	7788.364
Heavy Naphtha	18891.043
Reformate	7175.359
Octane	4352.480
LPG	3237.265

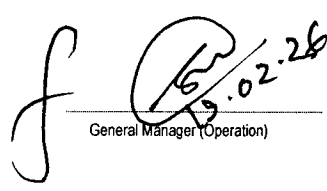
11. Kailashitila LPG Plant (KLPGP) stock:

NGL	79.579
LPG	350.505
SLC/MS(81)	1264.548

- Note:** – CRU Plant has been started at 16:00 hrs on 26-05-2023.
– RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
– RCFP 2500 BPD Plant is in production since 12:00 am on 04.01.2026
– 1987.052 barrels of heavy condensate produced at the MSTE plant and 805.159 barrels of heavy condensate produced at the Kailashitila gas field
– have been supplied at 4000 bpd CFP through the North-South Pipeline from the Kailashitila MSTE Plant.
– 3066.00 MS transferred from 4KCFP to 3KCRU as feed.
– 509.475 bbl Heavy Condensate transferred from BBGF to RCFP.
– 254.737 bbl Light Condensate transferred from HGF to RCFP.
– 509.475 bbl MS(81) transferred from KLPGP to RCFP.
– 2700.449 bbl MS, 0 bbl Light Napha, 2146.202 bbl Reformate blended to prepare MS (RON 89).
– Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
GMWSY(P&D)/(NGL&LPG)/(A&F)/(LPM)/(RND/RDM), SGFL
DLO / ICT / Office Copy.


General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 20-02-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1145	5.9534	7.7081	50.438	1.421	24.820		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over.
	8	620	0.4558		28.292				- Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022.
	9	665	1.2989		33.323				- Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	10	0	0.0000		0.000				- Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
KGF	1	1350	3.5621	3.5621	0.969	24.688	0.201		- After the workover of Kaileshila-01 no. well, gas production has started though the Kaileshila field process plant with a 24/64 inch choke from 10:45 am on 04-12-2025.
	5	-	0.0000		0.000				- KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	4	0	0.0000		0.000				- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.
MSTE	2	1770	2.8717	43.6117	2.579	296.533		358.519	- After the 2nd workover of Kaileshila-07 well, gas production has been started through MSTE Plant with 32/64 inch size choke on 27-04-2025.
	6	2380	22.1148		4.466				- After the completion of drilling of Kaileshila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	7	1680	6.1225		1.289				
RGF	8	3230	12.5027	70.1794	7.328	10.309	21.448		* Shut-in pressure.
	1	1230	17.2794		8.640				- Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 after completion of Workover.
	2	1470	8.5000		1.275				- Gas flow started from RP-2 at 12:01 PM on 09-02-2024.
	3	1445	9.5000		1.900				- Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	4	1170	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	820	7.0000		21.000				
	8	1405	5.9000		224.200				
BGF	9	1525	13.0000	9.3569	0.520	158.566			
	1	3130	9.3569		321.428				- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	0	0.0000		0.000				
Total			134.4182	134.4182	724.747	491.517	46.469	358.519	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			7.4760	430
KGF			3.5152	445
MSTE	43.5838	451	0.0000	428
RGF	68.8110	456		
BGF			9.3019	487
Total	112.4048		20.2931	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	795.793		45.004			
4000 BPD CFP	3450.029	108.417	130.350	4337.453		
KLPGP (Unit-2)	191.261				141.067	
Total	4437.083	108.417	175.354	4337.453	141.067	0.000

03. Sales (Condensate):

Field	NGL	Condensate					
		Heavy					
		KLPGP	SRL	ARL	SPL	CVO	Parfax P
HGF							
KGF							
MSTE	358.519						
RGF							
BGF							
RCFP							
Total	358.519	0.000	0.000	0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP							56.608					
4000 BPD	1556.728	2745.502	1415.207				56.608		113.217			
CRU												
Total	1556.728	2745.5020	1415.2070	0.0000	0.0000	56.6080	113.216	0.000	113.217	0.000	0.000	0.000

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07. Receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jatohbad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	6921.000	0.000
Total	6921.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1173.282		306.798	0.000		
KGF	1652.472		11.459		0.000	
MSTE	1042.920					
RGF	637.730	900.908				
BGF	1692.953					
RCFP	17307.585		14616.973	3230.774	5032.364	
4000 BPD CFP	34988.600		57021.114	6108.570	5471.613	15101.477
Total	58495.542	900.908	71996.344	9339.344	10503.977	15101.477

09. CRU Production (3000 BPD):

Light Naphtha	1064.224
Heavy Naphtha*	0.000
Reformate	1880.721
LPG	15.171

10. CRU Stock (3000 BPD):

Light Naphtha	5973.527
Heavy Naphtha	18891.043
Reformate	7577.687
Octane	4352.480
LPG	3252.436

11. Kailashnagar LPG Plant (KLPGP) stock:

NGL	105.335
LPG	491.573
SLC/MS(81)	1455.808

- Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD Plant is in production since 12:00 am on 04.01.2026
 - 3163.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 3648.140 bbl MS transferred from RCFP to 4KCFP.
 - 0 bbl MS, 2879.061 bbl Light Napha, 1458.393 bbl Reformate blended to prepare MS (RON 89).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
 # GM(WSH/P&D)(NGL&LPG)(A&F)(LPM)(RND)(RDM),SGFL
 # DLO / ICT / Office Copy.

Amir Singh
 20/02/2026
 General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 21-02-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1140	5.8363	7.5616	63.496	7.812	18.618		Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
	8	610	0.4462		28.298				
	9	640	1.2791		33.317				
	10	0	0.0000		0.000				
KGF	1	1350	3.5381	3.5381	1.019	24.096	0.000		After the workover of Kailashilla-01 no. well, gas production has started though the Kailashilla field process plant with a 24/64 inch choke from 10.45 am on 04-12-2025. KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	5	-	0.0000		0.000				
	4	0	0.0000		0.000				
MSTE	2	1770	2.8741	43.6159	2.547	296.552	-	364.809	Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. After the 2nd workover of Kailashilla-07 well, gas production has started through MSTE Plant with 32/64 inch size choke on 27-04-2025. After the completion of drilling of Kailashilla-8 well, gas production has started with 24/64 inch Choke at 19.45 hrs on 24-07-2024.
	6	2380	22.1166		4.529				
	7	1880	6.1220		1.258				
	8	3230	12.5032		7.359				
RGF	1	1230	17.2930	70.1930	8.647	10.315	21.455		Shut-in pressure. Gas flow from RP-3 has been started since 11.40 am on after completion of Workover. Gas flow started from RP-2 at 12.01 PM on 09-02-2024. Gas flow started from RP-9 at 6.25 PM on 26-01-2024.
	2	1470	8.5000		1.275				
	3	1445	9.5000		1.900				
	4	1170	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	820	7.0000		21.000				
	8	1405	5.9000		224.200				
	9	1525	13.0000		0.520				
BGF	1	3130	9.3589	9.3589	319.573	159.736			Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	0	0.0000		0.000				
Total			134.2675	134.2675	736.038	496.511	40.073	364.809	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			7.3310	430
KGF			3.4912	445
MSTE	43.5978	450	0.0000	442
RGF	68.8270	456		
BGF			9.3039	486
Total	112.4248		20.1261	

05. Fractionation:

Field	Product					
	MS (RON91) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	770.118		59.414			
4000 BPD CFP	3453.835	103.606	133.778	4296.588		
KLPGP (Unit-2)	205.947				152.493	
Total	4429.900	103.606	193.192	4296.588	152.493	0.000

03. Sales (Condensate):

Field	NGL	Condensate					
		Heavy					
	KLPGP	SRL	ARL	SPL	CVO	Partex P.	
HGF							
KGF							
MSTE	364.809						
RGF							
BGF							
RCFP							
Total	364.809	0.000	0.000	0.000	0.000	0.000	

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD												
CRU												
Total	0.000	0.0000	0.0000	0.0000	0.0000	0.0000	0.000	0.000	0.000	0.000	0.000	0.000

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07. Receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jalokhad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	6362.000	0.000
Total	6362.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1181.094		325.416	0.000		
KGF	1676.568		11.459		0.000	
MSTE	1339.472					
RGF	648.045	922.363				
BGF	1852.689					
RCFP	16466.523		11767.632	3230.774	5091.778	
4000 BPD CFP	37622.345		60937.408	6212.175	5605.391	19398.065
Total	60786.736	922.363	73041.915	9442.949	10697.169	19398.065

09. CRU Production (3000 BPD):

Light Naphtha	1048.874
Heavy Naphtha*	0.000
Reformate	1870.542
LPG	14.278

10. CRU Stock (3000 BPD):

Light Naphtha	4194.165
Heavy Naphtha	18891.043
Reformate	7979.876
Octane	4352.480
LPG	3266.714

11. Kailashilla LPG Plant (KLPPI) stock:

NGL	111.613
LPG	644.065
SLC/MS(81)	1661.755

- Note:
- CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD Plant is in production since 12:00 am on 04.01.2026
 - 3648.140 bbl MS have been supplied at 4000 bpd CFP from the RCFP.
 - 3156.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 3618.458 bbl MS transferred from RCFP to 4KCFP.
 - 0 bbl MS, 2828.236 bbl Light Napha, 1468.352 bbl Reformate blended to prepare MS (RON 89).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Atn. Director (Operation)]
- # GM(WS)(P&D)(NGL&LPG)(A&F)(LPG)(RND)(RDM), SGFL
- # DLO / ICT / Office Copy.

Angiraj
21/02/2026
General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 22-02-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1135	5.9589	7.6775	69.792	1.421	24.826		- Gas flow started from Sylt-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. - Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
	8	590	0.4389		28.260				
	9	630	1.2797		33.323				
	10	0	0.0000		0.000				
KGF	1	1340	3.5133	3.5133	1.069	24.291	0.000		- After the workover of Kailashilla-01 no. well, gas production has started though the Kailashilla field process plant with a 24/64 inch choke from 10.45 am on 04-12-2025. - KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	5	-	0.0000		0.000				
	4	0	0.0000		0.000				
MSTE	2	1770	2.8713	43.6339	2.579	295.420		345.940	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kailashilla-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025. - After the completion of drilling of Kailashilla-3 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	6	2380	22.1394		4.560				
	7	1680	6.1211		1.289				
	8	3230	12.5021		7.328				
RGF	1	1230	17.2849	70.1849	8.642	10.315	21.033		- Shut-in pressure. - Gas flow from RP-3 has been started since 11:40 am on 15.09.2025 completion of Workover. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1470	8.5000		1.275				
	3	1445	9.5000		1.900				
	4	1170	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	820	7.0000		21.000				
	8	1405	5.9000		224.200				
	9	1525	13.0000		0.520				
	10	3130	9.3568		318.830				
BGF	1	3130	9.3568	9.3568	318.830	157.119			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	0	0.0000		0.000				
Total			134.3664	134.3664	741.667	488.566	45.859	345.940	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			7.4430	420
KGF			3.4665	445
MSTE	43.6160	450	0.0000	441
RGF	68.8120	456		
BGF			9.3018	486
Total	112.4280		20.2113	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	745.877		40.513			
4000 BPD CFP	3400.758	111.393	129.671			3253.197
KLPGP (Unit-2)	193.311				144.447	
Total	4339.946	111.393	170.184	0.000	144.447	3253.197

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	345.940					
RGF						
BGF						
RCFP						
Total	345.940	0.000	0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD												
CRU												
Total	0.000	0.0000	0.0000	0.0000	0.0000	0.0000	0.000	0.000	0.000	0.000	0.000	0.000

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07. Receiving:

Field	Heavy Condensate From	
	BibiYana	Jalalabad
	Gas Field	Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	6957.000	0.000
Total	6957.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1182.516		350.242	0.000		
KGF	1700.859		11.459		0.000	
MSTE	1634.892					
RGF	658.361	943.396				
BGF	2009.808					
RCFP	15669.314		12513.509	3230.774	5132.290	
4000 BPD CFP	40900.594		61218.166	6323.568	5735.062	19398.065
Total	63756.344	943.396	74093.376	9554.342	10867.352	19398.065

09. CRU Production (3000 BPD):

Light Naphtha	1054.145
Heavy Naphtha*	0.000
Reformate	1840.639
LPG	6.466

10. CRU Stock (3000 BPD):

Light Naphtha	4335.114
Heavy Naphtha	18891.043
Reformate	7480.516
Octane	7605.677
LPG	3273.180

11. Kailashitilla LPG Plant (KLPGP) stock:

NGL	119.727
LPG	788.513
SLC/MS(81)	1855.066

Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD Plant is in production since 12:00 am on 04.01.2026
 - 3120.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 0 bbl MS, 913.197 bbl Light Napha, 2340.000 bbl Reformate blended to prepare Octane (RON 95).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

Managing Director, SGFL/UTCL [Attn. Director (Operation)]
 # GM(WS)/(P&D)/(NGL&LPG)/(A&F)/(LPM)/(RND)/(RDM), SGFL
 # DLO / ICT / Office Copy.

Daungishad
 22/02/2026
 General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 23-02-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1140	5.6871	7.3787	88.114	7.806	25.128		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. - Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
	8	560	0.4364		28.254				
	9	620	1.2552		33.317				
	10	0	0.0000		0.000				
KGF	1	1330	3.5225	3.5225	1.057	24.493	0.000		- After the workover of Kailashilla-01 no. well, gas production has started through the Kailashilla field process plant with a 2464 inch choke from 10:45 am on 04-12-2025. - KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	5	-	0.0000		0.000				
	4	0	0.0000		0.000				
	2	1770	2.8831		2.610				
MSTE	6	2380	22.1474	43.6821	4.529	292.608		327.070	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kailashilla-07 well, gas production has been started through MSTE Plant with 32/64 inch size choke on 27-04-2025. - After the completion of drilling of Kailashilla-8 well, gas production has started with 24/64 inch Choke at 18:45 hrs on 24-07-2024.
	7	1680	6.1267		1.258				
	8	3230	12.5249		7.359				
	1	1230	17.3456		8.673				
RGF	2	1470	8.5000	70.2456	1.275	10.309	21.039		- Shut-in pressure. - Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 completion of Workover. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	3	1445	9.5000		1.900				
	4	1170	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	820	7.0000		21.000				
	8	1405	5.9000		224.200				
	9	1525	13.0000		0.520				
	1	3130	9.3536		321.428				
BGF	2	0	0.0000	9.3536	0.000	151.345			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
Total			134.1825	134.1825	762.594	486.561	46.167	327.070	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			7.1540	425
KGF			3.4757	445
MSTE	43.6651	447	0.0000	440
RGF	68.8700	456		
BGF			9.2986	487
Total	112.5351		19.9283	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCP	733.040		53.099			
4000 BPD CFP	3367.484	100.423	132.973	4846.720		
KLP (Unit-2)	187.675				179.516	
Total	4288.199	100.423	186.072	4846.720	179.516	0.000

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
		KLP GP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	327.070					
RGF						
BGF						
RCP						
Total	327.070	0.000	0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLP GP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCP							56.608	56.608				
4000 BPD	1754.857	2943.631	1641.641	56.608	84.912	141.521	56.608		113.217			
CRU										679.300	594.387	509.475
Total	1754.857	2943.6310	1641.6410	56.6080	84.9120	141.5210	113.216	56.608	113.217	679.300	594.387	509.475

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07. Receiving:

Field	Heavy Condensate From	
	Bibiya Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	4510.000	0.000
Total	4510.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1190.321		375.370	0.000		
KGF	1725.352		11.459		0.000	
MSTE	1927.500					
RGF	668.670	964.436				
BGF	1736.592					
RCFP	15296.096		13755.627	3230.774	5071.971	
4000 BPD CFP	41772.544		58576.930	6140.950	5698.210	17904.657
Total	64317.075	964.436	72719.386	9371.724	10770.181	17904.657

09. CRU Production (3000 BPD):

Light Naphtha	1090.119
Heavy Naphtha*	0.000
Reformate	1812.426
LPG	26.776

10. CRU Stock (3000 BPD):

Light Naphtha	5425.232
Heavy Naphtha	18891.043
Reformate	7304.942
Octane	5822.515
LPG	3299.955

11. Kailashbilla LPG Plant (KLPGP) stock:

NGL	79.579
LPG	968.029
SLC/MS(81)	1533.267

Note: – CRU Plant has been started at 16:00 hrs on 26-05-2023.
 – RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 – RCFP 2500 BPD Plant is in production since 12:00 am on 04.01.2026
 – 3150.00 MS transferred from 4KCFP to 3KCRU as feed.
 – 424.562 bbl Heavy Condensate transferred from BBGF to RCFP.
 – 509.475 bbl MS(81) transferred from KLPGP to RCFP.
 – 2858.720 bbl MS, 0 bbl Light Napha, 1988.000 bbl Reformate blended to prepare MS (RON 89).
 – Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

Managing Director, SGFL/IGTCL [Attn. Director (Operation)]
 # GM(WS)/(P&D)/(NGL&LPG)/(A&F)/(LPM)/(RND)/(RDM), SGFL
 # DLO / ICT / Office Copy.

Handwritten Signature
 23/02/2026
 General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 24-02-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1140	6.4335	8.1250	100.807	2.843	25.449		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. - Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
	8	640	0.4363		28.266				
	9	640	1.2552		33.330				
	10	0	0.0000		0.000				
KGF	1	1330	3.5125	3.5125	1.019	23.102	0.000		- After the workover of Kailashilla-01 no. well, gas production has started though the Kailashilla field process plant with a 24/64 inch choke from 10:45 am on 04-12-2025. - KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	5	-	0.0000		0.000				
	4	0	0.0000		0.000				
MSTE	2	1770	2.8021	43.6109	2.642	291.521		339.650	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kailashilla-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025. - After the completion of drilling of Kailashilla-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	6	2380	22.2039		4.560				
	7	1680	6.1028		1.289				
	8	3230	12.5021		7.391				
RGF	1	1230	17.4091	70.3091	8.705	10.315	21.448		* Shut-in pressure. - Gas flow from RP-3 has been started since 11:40 am on 15.09.2025 completion of Workover. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1470	8.5000		1.275				
	3	1445	9.5000		1.900				
	4	1170	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	820	7.0000		21.000				
	8	1405	5.9000		224.200				
	9	1525	13.0000		0.520				
BGF	1	3130	9.1763	9.1763	327.108	150.616			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	0	0.0000		0.000				
Total			134.7338	134.7338	781.112	478.397	46.897	339.650	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			7.9020	420
KGF			3.4657	444
MSTE	43.5936	447	0.0000	421
RGF	68.9220	456		
BGF			9.1213	485
Total	112.5156		20.4890	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	748.827		58.514			
4000 BPD CFP	3464.558	103.235	128.438	4588.234		
KLPGP (Unit-2)	180.153				131.313	
Total	4393.538	103.235	186.952	4588.234	131.313	0.000

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF						
KGF						
MSTE	339.650					
RGF						
BGF						
RCFP						
Total	339.650	0.000	0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)	587.544	0.5380
Total	587.544	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP				339.650			56.608	169.825				
4000 BPD	1443.512	2037.899	1698.249			56.608		84.912	56.608			
CRU										311.346	509.475	396.258
Total	1443.512	2037.8990	1698.2490	339.6498	0.0000	56.6080	56.608	254.737	56.608	311.346	509.475	396.258

Agad

07. Receiving:

Field	Heavy Condensate From	
	Bibiyanah Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	5468.000	0.000
Total	5468.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1193.164		400.818	0.000		
KGF	1748.454		11.459		0.000	
MSTE	2219.020					
RGF	678.985	985.884				
BGF	1462.645					
RCFP	14902.159		15013.564	2890.514	4903.650	
4000 BPD CFP	43510.576		58868.488	6187.576	5685.127	17313.232
Total	65715.003	985.884	74294.329	9078.090	10588.777	17313.232

09. CRU Production (3000 BPD):

Light Naphtha	1029.690
Heavy Naphtha*	64.779
Reformate	1849.421
LPG	8.925

10. CRU Stock (3000 BPD):

Light Naphtha	3394.768
Heavy Naphtha	18955.822
Reformate	7626.282
Octane	4605.437
LPG	3308.881

11. Kailashitilla LPG Plant (KLPGP) stock:

NGL	107.612
LPG	511.798
SLC/MS(81)	1203.945

- Note:** – CRU Plant has been started at 16:00 hrs on 26-05-2023.
 – RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 – RCFP 2500 BPD Plant is in production since 12:00 am on 04.01.2026
 – 7000 litres HC transferred to RCFP on 23.02.2026 from Syl-11 That Condensate Was obtained during testing on Syl-11
 – 3173.00 MS transferred from 4KCFP to 3KCRU as feed.
 – 424.562 bbl Heavy Condensate transferred from BBGF to RCFP.
 – 509.475 bbl MS(81) transferred from KLPGP to RCFP.
 – 0 bbl MS, 3060.154 bbl Light Napha, 1528.081 bbl Reformate blended to prepare MS (RON 89).
 – Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL (Attn. Director (Operation))
 # GM(WS)(P&D)/(NGL&LPG)/(A&F)/(LPM)/(RND)/(RDM), SGFL.
 # DLO / ICT / Office Copy.

Abhinavika
 24/02/26
 General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 25-02-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1140	6.3004	7.9782	113.298	3.547	26.990		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. - Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
	8	610	0.4351		28.254				
	9	630	1.2427		33.317				
	10	0	0.0000		0.000				
KGF	1	1330	3.4992	3.4992	1.038	23.505	0.000		- After the workover of Kailashila-01 no. well, gas production has started though the Kailashila field process plant with a 24/64 inch choke from 10:45 am on 04-12-2025. - KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	5	-	0.0000		0.000				
	4	0	0.0000		0.000				
MSTE	2	1770	2.8001	43.5786	2.610	292.036		358.519	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kailashila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025. - After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	6	2380	22.1753		4.529				
	7	1680	6.1011		1.258				
	8	3230	12.5021		7.359				
RGF	1	1230	17.3575	70.2575	8.679	10.309	21.039		- Shut-in pressure. - Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 completion of Workover. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1470	8.5000		1.275				
	3	1445	9.5000		1.900				
	4	1170	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	820	7.0000		21.000				
	8	1405	5.9000		224.200				
	9	1525	13.0000		0.520				
BGF	1	3130	9.1552	9.1552	311.295	148.829			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	0	0.0000		0.000				
Total			134.4687	134.4687	777.632	478.226	48.029	358.519	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			7.7500	425
KGF			3.4524	445
MSTE	43.5616	447	0.0000	421
RGF	68.8760	457		
BGF			9.1002	486
Total	112.4376		20.3026	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	868.673		36.909			
4000 BPD CFP	3235.080	103.235	115.154	1666.624		1649.641
KLPGP (Unit-2)	216.571				143.878	
Total	4320.324	103.235	152.063	1666.624	143.878	1649.641

03. Sales (Condensate):

Field	NGL	Condensate					
		Heavy					
		KLPGP	SRL	ARL	SPL	CVO	Partex P
HGF							
KGF							
MSTE	358.519						
RGF							
BGF							
RCFP							
Total	358.519	0.000	0.000	0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP							56.608	56.608				
4000 BPD	1669.945	2519.069	2179.419			56.608	141.521		113.217			
CRU												
Total	1669.945	2519.0690	2179.4190	0.0000	0.0000	56.6080	198.129	56.608	113.217	0.000	0.000	0.000

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07. Receiving:

Field	Heavy Condensate From	
	BibiYana Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	4700.000	0.000
Total	4700.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1196.712		427.808	0.000		
KGF	1771.959		11.459		0.000	
MSTE	2511.056					
RGF	689.294	1006.923				
BGF	1611.475					
RCFP	14029.007		15882.237	2890.514	4827.147	
4000 BPD CFP	44725.195		57853.262	6234.202	5545.544	12611.422
Total	66534.698	1006.923	74174.766	9124.716	10372.691	12611.422

09. CRU Production (3000 BPD):

Light Naphtha	1051.752
Heavy Naphtha*	53.985
Reformate	1837.644
LPG	3.485

10. CRU Stock (3000 BPD):

Light Naphtha	3921.628
Heavy Naphtha	19009.808
Reformate	7755.858
Octane	6255.078
LPG	3312.365

11. Kailashbilla LPG Plant (KLPGP) stock:

NGL	105.335
LPG	655.676
SLC/MS(81)	1420.516

Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD Plant is in production since 12:00 am on 04.01.2026.
 - 3167.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 1083.305 bbl MS, 524.892 bbl Light Napha, 1708.067 bbl Reformate blended to prepare MS (RON 89) & Octane (RON 95).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

Managing Director, SGFL/IGTCL [Attn. Director (Operation)]
 # GM(WS)/P&D/(NGL&LPG)/(A&F)/(LPM)/(RND)/(RDM), SGFL.
 # DLO / ICT / Office Copy.

Handwritten signature
 25/02/2026
 General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 26-02-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1140	6.0094	7.6779	125.444	5.736	21.719		Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
	8	590	0.4262		28.248				
	9	625	1.2423		33.323				
	10	0	0.0000		0.000				
KGF	1	1330	3.4730	3.4730	1.076	23.700	0.000		After the workover of Kailashila-01 no. well, gas production has started though the Kailashila field process plant with a 24/64 inch choke from 10:45 am on 04-12-2025. KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	5	-	0.0000		0.000				
	4	0	0.0000		0.000				
MSTE	2	1770	2.7814	43.5459	2.579	292.099		352.229	Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. After the 2nd workover of Kailashila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025. After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	6	2380	22.1613		4.497				
	7	1680	6.1015		1.289				
	8	3230	12.5017		7.328				
RGF	1	1230	17.3109	70.2109	8.655	10.315	21.039		Shut-in pressure. Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 completion of Workover. Gas flow started from RP-2 at 12:01 PM on 09-02-2024. Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1470	8.5000		1.275				
	3	1445	9.5000		1.900				
	4	1170	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	820	7.0000		21.000				
	8	1405	5.9000		224.200				
	9	1525	13.0000		0.520				
BGF	1	3130	9.2991	9.2991	329.152	151.396			Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	0	0.0000		0.000				
Total			134.2068	134.2068	807.586	483.246	42.758	352.229	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			7.4490	435
KGF			3.4262	446
MSTE	43.5276	457	0.0000	423
RGF	68.8290	458		
BGF			9.2441	487
Total	112.3566		20.1193	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	882.938		45.004			
4000 BPD CFP	3065.655	106.197	117.274	3234.661		
KLPGP (Unit-2)	220.546				157.095	
Total	4169.139	106.197	162.278	3234.661	157.095	0.000

03. Sales (Condensate):

Field	NGL	Heavy				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	352.229					
RGF						
BGF						
RCFP						
Total	352.229	0.000	0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)	546.710	0.5380
Total	546.710	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP							56.608	56.608	56.608			
4000 BPD	169.825	1471.816	934.037							56.608		
CRU										396.258	283.041	226.433
Total	169.825	1471.8160	934.0370	0.0000	0.0000	0.0000	56.608	56.608	113.216	396.258	283.041	226.433

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07. Receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	0.000	0.000
Total	0.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1202.448		449.526	0.000		
KGF	1795.659		11.459		0.000	
MSTE	1467.325					
RGF	699.609	1027.963				
BGF	1338.308					
RCFP	13512.998		17274.304	2890.514	4702.042	
4000 BPD CFP	42742.118		55918.083	6340.400	5606.209	13270.406
Total	62758.465	1027.963	73653.372	9230.914	10308.251	13270.406

09. CRU Production (3000 BPD):

Light Naphtha	1064.764
Heavy Naphtha*	0.000
Reformate	1844.631
LPG	13.794

10. CRU Stock (3000 BPD):

Light Naphtha	4986.392
Heavy Naphtha	19009.808
Reformate	8225.663
Octane	5349.346
LPG	3326.159

11. Kailashtilla LPG Plant (KLPGP) stock:

NGL	79.579
LPG	266.061
SLC/MS(81)	1131.587

Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD Plant is in production since 12:00 am on 04.01.2026
 - 3141.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 424.562 bbl heavy Condensate transferred from BBGF to RCFP.
 - 1335.830 bbl heavy condensate produced at the MSTE plant is supplied to 4KCFP through North-South Pipeline.
 - 509.475 bbl MS(81) transferred from KLPGP to RCFP.
 - 1859.834 bbl MS, 0 bbl Light Napha, 1374.826 bbl Reformate blended to prepare MS (RON 89).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

Managing Director, SGFL/GTCL [Attn. Director (Operation)]
 # GM/WS/P&D/(NGL&LPG)/(A&F)/(LPM)/(RND/RDM), SGFL
 # DLO / ICT / Office Copy.

Aamir Jafar
 26/02/26
 General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 27-02-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1140	5.7968	7.4284	138.684	8.007	22.033		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. - Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
	8	560	0.4151		28.216				
	9	825	1.2165		33.317				
	10	0	0.0000		0.000				
KGF	1	1330	3.4721	3.4721	0.969	25.675	0.000		- After the workover of Kailashilla-01 no. well, gas production has started though the Kailashilla field process plant with a 24/64 inch choke from 10:45 am on 04-12-2025. - KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	5	-	0.0000		0.000				
	4	0	0.0000		0.000				
MSTE	2	1770	2.7817	43.5498	2.610	292.193	-	352.229	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kailashilla-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025. - After the completion of drilling of Kailashilla-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	6	2380	22.1624		4.529				
	7	1680	6.1025		1.258				
	8	3230	12.5032		7.359				
RGF	1	1230	17.4425	70.3425	8.721	10.309	21.448		- Shut-in pressure. - Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 completion of Workover. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1470	8.5000		1.275				
	3	1445	9.5000		1.900				
	4	1170	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	820	7.0000		21.000				
	8	1405	5.9000		224.200				
	9	1525	13.0000		0.520				
BGF	1	3130	9.3593	9.3593	312.962	156.245			Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	0	0.0000		0.000				
Total			134.1521	134.1521	804.620	492.429	43.481	352.229	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			7.2030	430
KGF			3.4253	446
MSTE	43.5273	464	0.0000	427
RGF	68.9640	457		
BGF			9.3043	486
Total	112.4913		19.9326	

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF			339.65			
KGF						
MSTE	352.229					
RGF						
BGF						
RCFP						
Total	352.229	0.000	339.650	0.000	0.000	0.000

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	102.706		9.007			
4000 BPD CFP	3098.349	101.750	123.972	4849.972		
KLPGP (Unit-2)	209.885				151.455	
Total	3410.940	101.750	132.979	4849.972	151.455	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP							56.608	169.825	56.608			
4000 BPD	3424.802	1613.336	1669.945			84.912	56.608		56.608			
CRU												
Total	3424.802	1613.3360	1669.9450	0.0000	0.0000	84.9120	113.216	169.825	113.216	0.000	0.000	0.000

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07. Receiving:

Field	Heavy Condensate From	
	Bibiya Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	0.000	0.000
Total	0.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	870.806		471.560	0.000		
KGF	1821.334		11.459		0.000	
MSTE	446.495					
RGF	709.918	1049.411				
BGF	1494.553					
RCFP	13400.108		13633.705	2890.514	4427.530	
4000 BPD CFP	40701.289		56804.852	6357.237	5616.964	11412.295
Total	59444.502	1049.411	70921.576	9247.751	10044.494	11412.295

09. CRU Production (3000 BPD):

Light Naphtha	1071.985
Heavy Naphtha*	0.000
Reformate	1794.228
LPG	20.826

10. CRU Stock (3000 BPD):

Light Naphtha	6058.377
Heavy Naphtha	19009.808
Reformate	8023.081
Octane	5349.346
LPG	3346.984

11. Kailashhilla LPG Plant (KLPGP) stock:

NGL	70.232
LPG	417.516
SLC/MS(\$1)	1341.472

- Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD Plant is in production since 12:00 am on 04.01.2026
 - 3101.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 1313.023 bbl heavy condensate produced at the MSTE plant is supplied to 4KCFP through North-South Pipeline.
 - 3742.582 bbl MS transferred from RCFP to 4KCFP.
 - 2853.163 bbl MS, 0 bbl Light Napha, 1996.810bbl Reformate blended to prepare MS (RON 89).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
 # GM(WS)/P&D/NGL&LPG/A&F/ULPMY/RND/ROMG/SGFL
 # DLO / ICT / Office Copy.

Dangishad
27/02/2026

General Manager (Operation)



Syghet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 28-02-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1140	5.6928	7.2106	151.194	4.975	21.719		Gas flow started from Syt-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Syghet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Syghet-9 at 10:30 AM on 03-09-2021. - Gas flow started from Syghet-10 at 8:00 PM on 27-04-2025.
	8	555	0.4036		28.204				
	9	825	1.1142		33.305				
	10	0	0.0000		0.000				
KGF	1	1330	3.4554	3.4554	0.912	26.071	0.000		- After the workover of Kalashitla-01 no. well, gas production has started though the Kalashitla field process plant with a 24/64 inch choke from 10:45 am on 04-12-2025. - KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	5	-	0.0000		0.000				
	4	0	0.0000		0.000				
MSTE	2	1770	2.7957	43.6352	2.579	294.847	-	339.650	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kalashitla-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025. After the completion of drilling of Kalashitla-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	6	2380	22.2159		4.497				
	7	1680	6.1124		1.289				
	8	3230	12.5112		7.328				
RGF	1	1230	17.5100	70.5100	8.755	10.315	21.455		* Shut-in pressure. - Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 completion of Workover. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1470	8.5000		1.275				
	3	1445	9.5000		1.900				
	4	1170	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	820	7.1000		21.300				
	8	1405	5.9000		224.200				
	9	1525	13.0000		0.520				
BGF	1	3130	9.3853	9.3853	320.686	153.874			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	0	0.0000		0.000				
		Total	134.1965	134.1965	825.044	490.082	43.174	339.650	

02. Sales (Gas):

Field	Gas			
	NIS Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			6.9880	425
KGF			3.4086	444
MSTE	43.6178	458	0.0000	441
RGF	69.1280	456		
BGF			9.3303	485
Total	112.7458		19.7269	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP						
4000 BPD CFP	3070.281	104.895	129.677	4315.716		
KLPGP (Unit-2)	193.078				136.958	
Total	3263.359	104.895	129.677	4315.716	136.958	0.000

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
HGF	KLPGP	SRL	ARL	SPL	CVO	Partex P.
KGF						
MSTE	339.650					
RGF						
BGF						
RCFP						
Total	339.650	0.000	0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD												
CRU												
Total	0.000	0.0000	0.0000	0.0000	0.0000	0.0000	0.000	0.000	0.000	0.000	0.000	0.000

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07. Receiving:

Field	Heavy Condensate From	
	Bibiyana Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	0.000	0.000
Total	0.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	875.781		493.278	0.000		
KGF	1847.405		11.459		0.000	
MSTE	741.342					
RGF	720.234	1070.865				
BGF	1648.427					
RCFP	13400.108		9949.537	2890.514	4427.530	
4000 BPD CFP	37365.079		60460.351	6462.133	5746.641	15728.011
Total	56598.376	1070.865	70914.625	9352.647	10174.171	15728.011

09. CRU Production (3000 BPD):

Light Naphtha	1039.790
Heavy Naphtha*	0.000
Reformate	1824.206
LPG	19.505

10. CRU Stock (3000 BPD):

Light Naphtha	4077.451
Heavy Naphtha	19009.808
Reformate	8552.287
Octane	5349.346
LPG	3366.489

11. Kailashtila LPG Plant (KLPGP) stock:

NGL	79.579
LPG	554.474
SLC/MS(81)	1534.560

- Note:**
- CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD Plant is in shutdown since 12:00 am on 26.02.2026
 - 3098.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 3683.219 bbl MS transferred from RCFP to 4KCFP.
 - 0 bbl MS, 3020.716 bbl Light Napha, 1295.000 bbl Reformate blended to prepare MS (RON 89).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM(WS)(P&D)(NGL&LPG)(A&F)(LPM)(RND)(RDM),SGFL
- # DLO / ICT / Office Copy.

Handwritten Signature
28/02/2026
General Manager (Operation)