



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Ref. No - 78.20.9153.161.34.001.18

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 01-01-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1230	6.8232	9.4392	1.019	21.297	26.990		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over.
	8	845	0.3245		4.529				- Gas flow started from Sylhet-8 at 08:00 AM on 03-01-2022.
	9	705	1.0046		1.138				- Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	10	745	1.2867		812.203				- Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
KGF	1	1640	4.1010	4.1010	0.918	28.638	0.805		- After the workover of Kalashila-01 no. well, gas production has started through the Kalashila field process plant with a 24/64 inch choke from 10:45 am on 04-12-2025.
	5	-	0.0000		0.000				- KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	4	0	0.0000		0.000				- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.
MSTE	2	1780	2.9742	42.9310	2.579	298.785		371.099	- After the 2nd workover of Kalashila-07 well, gas production has been started through MSTE Plant with 32/64 inch size choke on 27-04-2025.
	6	2385	21.7094		4.497				- After the completion of drilling of Kalashila-8 well, gas production has started with 24/64 inch Choke at 18:45 hrs on 24-07-2024.
	7	1690	6.1432		1.258				
	8	3270	12.1042		7.328				
RGF	1	1230	17.0756	69.3756	8.538	10.309	21.448		- Shut-in pressure.
	2	1470	8.5000		1.275				- Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 completion of Workover.
	3	1445	9.5000		1.900				- Gas flow started from RP-2 at 12:01 PM on 09-02-2024.
	4	1170	9.0000		17.100				- Gas flow started from RP-9 at 5:25 PM on 26-01-2024.
	5	-	0.0000		0.000				
	6	870	0.0000		0.000				
	7	950	6.3000		18.900				
	8	1410	6.0000		210.000				
	9	1540	13.0000		0.520				
BGF	1	3135	9.3433	9.3433	303.943	158.019			- Gas flow started from BB-1 at 08:00 PM on 28-11-2022.
	2	0	0.0000		0.000				
Total			135.1901	135.1901	1397.645	517.048	49.243	371.099	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			9.2957	470
KGF			4.0542	489
MSTE	42.9010	680	0.0000	484
RGF	68.0550	691		
BGF			9.2883	536
Total	110.9560		22.6382	

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P
HGF						
KGF						
MSTE	371.099					
RGF						
BGF						
RCFP						
Total	371.099		0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)	552.088	0.5290
Total	552.088	

Field	Product					
	MS (RON89) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP						
4000 BPD CFP	3056.659	97.077	100.876	3216.597		
KLPGP (Unit-2)	256.774				154.016	
Total	3293.433	97.077	100.876	3216.597	154.016	0.000

05. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD												
CRU												
Total	0.000	0.0000	0.0000	0.0000	0.0000	0.0000	0.000	0.000	0.000	0.000	0.000	0.000

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07. Receiving:

Field	Heavy Condensate From	
	Bibiya Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	0.000	0.000
Total	0.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1213.757		418.499	0.000		
KGF	1012.188		2.302		0.000	
MSTE	1273.316					
RGF	696.307	565.542				
BGF	1187.497					
RCFP	15429.748		18652.106	2904.012	2530.982	
4000 BPD CFP	31332.962		50167.806	4292.978	5915.136	20046.495
Total	52145.775	565.542	69240.713	7196.990	8446.121	20848.495

09. CRU Production (3000 BPD):

Light Naphtha	1027.573
Heavy Naphtha*	59.376
Reformate	1840.779
LPG	30.355

10. CRU Stock (3000 BPD):

Light Naphtha	7460.256
Heavy Naphtha	18926.833
Reformate	8625.280
Octane	7394.987
LPG	2462.197

11. Kalashilla LPG Plant (KLPPL) stock:

NGL	148.433
LPG	245.050
SLC/MS(81)	3057.953

- Note:** - CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14-12-2022.
 - RCFP 2500 BPD Plant is in production since 18:20 am on 08-12-2025.
 - On an experimental basis, the entire gas of the Kalashilla MSTE plant is being supplied to the North-South pipeline from 8:00 AM on 12-11-2025.
 - Due to high pressure in the North-South pipeline, gas has been supplied through compressors from 17:00 on 31-12-2025.
 - Due to Low Gas demand, Sales Line (N-SPipeline) Pressure is high Hence Gas Production of RGF is low.
 - Gas production at the Kalashilla MSTE plant has decreased due to a generator malfunction.
 - For Workover and Kill operation of Well No BB-2, Gas flow has been shut-off at 08:00 hrs on 17-12-2025.
 - 3192.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 169.825 bbl MS transferred from chev to RCFP plant.
 - 1716.096 bbl MS, 0 bbl Light Napha, 1500.500 bbl Reformate blended to prepare MS (RON 89).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/STCL [Attn: Director (Operation)]
 # GM/WS/P&U/(NG, L, PS)/R&H/(LPM)/(RND)/(RDM)/SGFL
 # D, O / ICT / Office Copy

Amir Javed
 01/01/2025
 General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 02-01-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.: 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1230	6.8990	9.6713	1.025	19.882	28.235		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. - Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
	8	835	0.5008		4.535				
	9	700	1.0012		1.145				
	10	745	1.2703		814.751				
KGF	1	1610	4.0922	4.0922	0.862	32.191	0.396		- After the workover of Kailashila-01 no. well, gas production has started through the Kailashila field process plant with a 24/64 inch choke from 10:45 am on 04-12-2025. - KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	5	-	0.0000		0.000				
	4	0	0.0000		0.000				
MSTE	2	1780	3.0027	43.4784	2.610	298.426		371.099	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kailashila 07 well, gas production has been started through MSTE Plant with 32/64 inch size choke on 27-04-2025. - After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	6	2385	22.1093		4.529				
	7	1690	6.2116		1.289				
RGF	8	3270	12.1548	69.4443	7.359	9.900	21.039		- Shut-in pressure. - Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 completion of Workover. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 5:25 PM on 26-01-2024.
	1	1230	17.0443		8.522				
	2	1470	8.5000		1.275				
	3	1445	9.5000		1.900				
	4	1170	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	950	6.4000		19.200				
	8	1410	6.0000		216.000				
BGF	9	1535	13.0000	9.3518	0.520	161.780			Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	1	3135	9.3518		312.773				
	2	0	0.0000		0.000				
Total			136.0380	136.0380	1415.395	522.179	49.670	371.099	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			9.5250	470
KGF			4.0454	485
MSTE	43.4384	541	0.0000	443
RGF	68.1210	677		
BGF			9.2968	534
Total	111.5594		22.8672	

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P
HGF						
KGF						
MSTE	371.099					
RGF						
BGF						
RCFP						
Total	371.099		0.000	0.000	0.000	0.000

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP						
4000 BPD CRU	3128.085	115.324	121.098	4012.226		
KLPGP (Unit-2)	219.585				165.445	
Total	3347.650	115.324	121.098	4012.226	165.445	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	1839.770	3028.544	1358.599			198.129	113.217	113.217	113.217			
CRU										396.258	113.217	169.825
Total	1839.770	3028.5440	1358.5990	0.0000	0.0000	198.1290	113.217	113.217	113.217	396.258	113.217	169.825

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07. Receiving:

Field	Heavy Condensate From	
	BibiYana Gas Field	Jafarabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	7062.000	0.000
Total	7062.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1233.639		446.734	0.000		
KGF	1044.379		2.302		0.000	
MSTE	1571.742					
RGF	706.207	586.581				
BGF	1349.278					
RCFP	15429.748		15060.506	2904.012	2530.982	
4000 BPD CFP	34987.392		53719.668	4210.173	5696.587	18633.809
Total	56322.385	586.581	69229.209	7114.185	8227.569	18633.809

09. CRU Production (3000 BPD):

Light Naphtha	1044.435
Heavy Naphtha*	0.000
Reformate	1876.056
LPG	11.592

10. CRU Stock (3000 BPD):

Light Naphtha	5755.730
Heavy Naphtha	18928.833
Reformate	9238.071
Octane	6715.687
LPG	2473.789

11. Kailashilla LPG Plant (KLPGP) stock:

NGL	132.721
LPG	410.495
SLC/MS(81)	3277.567

- Note:**
- CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14-12-2022.
 - RCFP 2500 BPD Plant is in production since 18:20 am on 08-12-2025.
 - On an experimental basis, the entire gas of the Kailashilla MSTE plant is being supplied to the North-South pipeline from 8:00 AM on 12-11-2025.
 - Due to high pressure in the North-South pipeline, gas has been supplied through compressors from 17:00 on 31-12-2025.
 - Due to Low Gas demand, Sakus Line (N-S Pipeline) Pressure is high. Hence Gas Production of RGF is low.
 - Gas production at the Kailashilla MSTE plant has decreased due to a generator malfunction.
 - For Workover and Kill operation of Well No. BB-2, Gas flow has been shut-off at 08:00 hrs on 17-12-2025.
 - 3165.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 3588.777 bbl MS transferred from RCFP to 4KCFP.
 - 0 bbl MS, 2746.961 bbl Light Napha, 1263.265 bbl Reformate blended to prepare MS (RON 89).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL (Attn: Director (Operation))
- # GM(WS)(PSD)(NGL&LPG)(A&F)(LPM)(RND)(RDM), SGFL
- # DLO/ICT / Office Copy.

Atangis
62/01/2026
General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 03-01-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1230	6.8590	9.6222	1.032	20.593	28.549		Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022 Gas flow started from Sylhet-9 at 10:30 AM on 03-06-2021 Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2023.
	8	825	0.5005		4.541				
	9	700	1.0018		1.151				
	10	745	1.2609		818.958				
KGF	1	1590	4.0540	4.0540	0.830	33.179	0.201		After the workover of Kalashilla C1 no well, gas production has started through the Kalashilla field process plant with a 24/64 inch choke from 10:45 am on 04-12-2025 KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	5	-	0.0000		0.000				
	4	0	0.0000		0.000				
MSTF	2	1780	3.0012	43.6173	2.579	299.187		320.780	Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. After the 2nd workover of Kalashilla-07 well, gas production has been started through MSTF Plant with 32/64 inch size choke on 27-01-2025. After the completion of drilling of Kalashilla-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	6	2385	22.2187		4.497				
	7	1690	6.2315		1.258				
	8	3270	12.1659		7.328				
RGF	1	1230	17.0245	69.2245	8.512	9.900	20.624		Shut-in pressure. Gas flow from RP-3 has been started since 11:40 am on 16-09-2025 completion of Workover. Gas flow started from RP-2 at 12:01 PM on 09-02-2024. Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1470	8.5000		1.275				
	3	1445	9.5000		1.900				
	4	1170	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	970	6.2000		18.600				
	8	1410	6.0000		216.000				
	9	1535	13.0000		0.520				
BGF	1	3135	9.3291	9.3291	303.207	162.057			Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	0	0.0000		0.000				
Total			135.8471	135.8471	1409.288	524.916	49.374	320.780	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			9.4815	475
KGF			4.0072	488
MSTF	43.5780	697	0.0000	475
RGF	67.9040	723		
BGF			9.2741	533
Total	111.4820		22.7628	

05. Fractionation:

Field	Product					
	MS (RONM) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP						
4000 BPD CFP	3090.963	104.901	145.999	5393.871		
KLPGP (Unit-2)	220.043				161.434	
Total	3311.006	104.901	145.999	5393.871	161.434	0.000

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P
HGF						
KGF						
MSTF	320.780					
RGF						
BGF						
RCFP						
Total	320.780		0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD CRU												
Total	0.000	0.0000	0.0000	0.0000	0.0000	0.0000	0.000	0.000	0.000	0.000	0.000	0.000

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07. Receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jaleelabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	9156.000	0.000
Total	9156.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1234.232		475.283	0.000		
KGF	1077.598		2.900		0.000	
MSTE	1870.929					
RGF	716.108	607.206				
BGF	1511.336					
RCFP	15429.748		11538.104	2904.012	2530.992	
4000 BPD CFP	40759.312		57173.950	4315.074	5842.596	24027.680
Total	62519.222	607.206	69190.237	7219.086	8373.588	24027.680

09. CRU Production (3000 BPD):

Light Naphtha	1045.421
Heavy Naphtha*	0.000
Reformate	1869.378
LPG	11.605

10. CRU Stock (3000 BPD):

Light Naphtha	3085.284
Heavy Naphtha	18928.833
Reformate	9429.445
Octane	6715.687
LPG	2485.393

11. Kallashhila LPG Plant (KLPGP) stock:

NGL	71.757
LPG	571.929
SLO/MS(81)	3197.600

- Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14-12-2022.
 - RCFP 2500 BPD Plant is in production since 18:20 am on 06-12-2025.
 - On an experimental basis, the entire gas of the Kallashhila MSTE plant is being supplied to the North-South pipeline from 6:00 AM on 12-11-2025.
 - Due to high pressure in the North-South pipeline, gas has been supplied through compressors from 17:00 on 31-12-2025.
 - For Workover and Kill operation of Well No BB-2, Gas flow has been shut-off at 08:00 hrs on 17-12-2025.
 - 3521.319 bbl MS transferred from RCFP to 4KCFP.
 - 0 bbl MS, 3715.867 bbl Light Naphtha, 1678.004 bbl Reformate blended to prepare MS (RON 89).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/STCL (Attn: Director (Operation))
 # SG/WSJ/HF/8D/(NGL/KLPGP)/(A&S)/(PM)/(RND)/(RDM), SGFL
 # JLO /HGT /Office Copy

Adarsh Kumar
 03/01/2026
 General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 04-01-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1230	6.8280	9.5469	1.038	19.171	28.858		- Gas flow started from Sylt-7 at 15.30 hrs on 04-11-2024 after completion of work over - Gas flow started from Sylhet-8 at 08.03 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10.30 AM on 03-09-2021. - Gas flow started from Sylhet-10 at 8.00 PM on 27-04-2025.
	8	910	0.4604		4.548				
	9	760	1.0013		1.157				
	10	745	1.2572		827.544				
KGF	1	1580	3.8722	3.8722	0.780	34.368	0.409		- After the workover of Kailashila-01 no. well, gas production has started though the Kailashila field process plant with a 24/64 inch choke from 10.45 am on 04-12-2025. - KTL-4 production stopped at 10.45 hrs on 23-07-2023.
	5	-	0.0000		0.000				
	4	0	0.0000		0.000				
	2	1780	2.9522		2.642				
MSTE	6	2385	21.4742	42.5447	4.560	290.357		327.070	- After the 2nd workover of Kailashila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025. - After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 19.45 hrs on 24-07-2024.
	7	1690	6.0124		1.289				
	8	3270	12.1059		7.296				
	1	1230	17.0960		8.548				
RGF	2	1470	8.4000	69.0960	1.260	9.900	20.215		- Shut-in pressure. - Gas flow from RP-3 has been started since 11.40 am on 15.09.2025 completion of Workover. - Gas flow started from RP-2 at 12.01 PM on 09-02-2024. - Gas flow started from RP-9 at 6.25 PM on 26-01-2024.
	3	1445	9.5000		1.900				
	4	1170	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	990	6.1000		18.300				
	8	1410	6.0000		218.000				
	9	1535	13.0000		0.520				
	1	3135	9.3201		287.941				
	2	0	0.0000		0.000				
BGF				9.3201		154.000			Gas flow started from DB-1 at 06:00 PM on 28-11-2022.
Total			134.3799	134.3799	1402.423	507.796	49.482	327.070	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			9.4029	470
KGF			3.8253	486
MSTE	42.3919	590	0.1016	471
RGF	67.7760	728		
BGF			9.2651	536
Total	110.1679		22.5949	

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P
HGF						
KGF						
MSTE	327.070					
RGF						
BGF						
RCFP						
Total	327.070		0.000	0.000	0.000	0.000

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP						
4000 BPD CFP	3027.194	101.021	131.237	3968.776		
KLPGP (Unit-2)	189.336				137.532	
Total	3216.530	101.021	131.237	3968.776	137.532	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD												
CRU												
Total	0.000	0.0000	0.0000	0.0000	0.0000	0.0000	0.000	0.000	0.000	0.000	0.000	0.000

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07. Receiving:

Field	Heavy Condensate From	
	Bibiya Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	7099.000	0.000
Total	7099.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1273.404		504.141	0.000		
KGF	1111.925		3.310		0.000	
MSTE	2161.266					
RGF	726.008	627.421				
BGF	1665.334					
RCFP	15429.748		11538.104	2904.012	2530.982	
4000 BPD CFP	44557.081		55227.229	4416.095	5973.623	27595.456
Total	66924.786	627.421	67272.784	7320.107	8504.805	27996.456

09. CRU Production (3000 BPD):

Light Naphtha	1040.366
Heavy Naphtha*	0.000
Reformate	1849.649
LPG	16.957

10. CRU Stock (3000 BPD):

Light Naphtha	4125.850
Heavy Naphtha	18928.833
Reformate	9146.234
Octane	6715.687
LPG	2502.351

11. Kailashilla LPG Plant (KLPGP) stock:

NGL	71.767
LPG	709.461
SLC/MS(B1)	3686.936

- Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14-12-2022.
 - RCFP 2500 BPD Plant is in Recycle mode since 19:00 am on 30-12-2025.
 - On an experimental basis, the entire gas of the Kailashilla MSTE plant is being supplied to the North-South pipeline from 8:00 AM on 12-11-2025.
 - Due to high pressure in the North-South pipeline, gas has been supplied through compressors from 17:00 on 31-12-2025.
 - Gas production of MSTE plant has decreased due to increased suction pressure in the North-South pipeline and shutdown of all compressors.
 - During this time, gas of MSTE plant was supplied to the Jalalabad line from 8:30 AM to 8:55 AM.
 - Due to Low Gas demand, Sales Line (N-S Pipeline) Pressure is high. Hence Gas & condensate Production of RGF is low.
 - For Workover and Kill operation of Well No BB-2, Gas flow has been shut-off at 09:00 hrs on 17-12-2025.
 - 3138.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 1835.916 bbl MS, 0 bbl Light Naphtha, 2132.860 bbl Reformate blended to prepare MS (RON 89).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/CTCL [Attn: Director (Operation)]
 # GM/WSY/P&D/INCL&LPG/A&F/LPM/IRND/REM/SGFL
 # DLO/IC7 / Office Copy

Amirigad
 04/01/2025
 General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08:00 hrs on the date specified)

Date: 05-01-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No. - 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1225	5.9457	9.6610	1.044	21.304	27.920		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. - Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
	8	910	0.4618		4.554				
	9	695	1.0023		1.164				
	10	740	1.2512		819.826				
KGF	1	1590	3.7770	3.7770	0.748	34.563	0.390		- After the workover of Kalashilia-01 no. well, gas production has started through the Kalashilia field process plant with a 24/54 inch choke from 10:45 am on 04-12-2025 - KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	5	-	0.0000		0.000				
	4	0	0.0000		0.000				
MSTE	2	1780	3.0010	43.5167	2.673	295.910		371.099	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kalashilia-07 well, gas production has been started through MSTE Plant with 32/64 inch size choke on 27-04-2025. - After the completion of drilling of Kalashilia-8 well, gas production has started with 24/54 inch Choke at 19:45 hrs on 24-07-2024.
	6	2385	22.1179		4.560				
	7	1690	6.2051		1.321				
RGF	8	3270	12.1927	69.9862	7.359	10.315	20.624		- Shut-in pressure. - Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 completion of Workover. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 8:25 PM on 26-01-2024.
	1	1230	17.0862		8.543				
	2	1470	8.5000		1.275				
	3	1445	9.5000		1.900				
	4	1170	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	850	6.9000		20.700				
	8	1410	6.0000		216.000				
BGF	9	1535	13.0000	9.3168	0.520	154.270			Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	1	3135	9.3168		280.406				
	2	0	0.0000		0.000				
Total			136.2577	136.2577	1389.693	516.362	48.934	371.099	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			9.5178	470
KGF			3.7301	482
MSTE	43.4658	518	0.1016	464
RGF	68.6550	813		
BGF			9.2618	529
Total	112.1208		22.6113	

03. Sales (Condensate):

Field	NGL	Condensate					
		Heavy					
		KLPGP	SRL	ARL	SPL	CVO	Partex P
HGF							
KGF							
MSTE	371.099						
RGF							
BGF							
RCFP							
Total	371.099		0.000	0.000	0.000	0.000	0.000

05. Fractionation:

Field	Product					
	MS (RON+1) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	678.840		54.904			
4000 BPD CFP	3401.224	105.210	102.731	4073.200		
KLPGP (Unit 2)	211.426				169.572	
Total	4291.490	105.210	157.635	4073.200	169.572	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)	566.687	0.5290
Total	566.687	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	1698.249	2462.461	1641.641		84.912	56.608	113.217	56.608	113.217			
CRU										509.475	594.387	509.475
Total	1698.249	2462.4610	1641.6410	0.0000	84.9120	56.6080	113.217	56.608	113.217	509.475	594.387	509.475

Gas

07. Receiving:

Field	Heavy Condensate From	
	Bibiyana Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	7134.000	0.000
Total	7134.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1294.707		532.061	0.000		
KGF	1146.468		3.700		0.000	
MSTE	2457.196					
RGF	736.323	648.045				
BGF	1310.130					
RCFP	15194.729		12724.595	2904.012	2585.886	
4000 BPD CFP	48034.617		53213.313	4379.784	5793.513	26267.306
Total	70174.190	648.045	68473.669	7283.796	8379.399	26267.306

09. CRU Production (3000 BPD):

Light Naphtha	1046.851
Heavy Naphtha*	0.000
Reformate	1852.391
LPG	20.530

10. CRU Stock (3000 BPD):

Light Naphtha	5172.501
Heavy Naphtha	13929.833
Reformate	9189.564
Octane	5102.351
LPG	2522.881

11. Kailashhilla LPG Plant (KLPGP) stock:

NGL	60.728
LPG	312.346
SLC/MS(81)	3388.887

- Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14-12-2022.
 - RCFP 2500 BPD Plant is in Recycle mode since 19:00 am on 30-12-2025.
 - On an experimental basis, the entire gas of the Kailashhilla MSTE plant is being supplied to the North-South pipeline from 8:00 AM on 12-11-2025.
 - Due to high pressure in the North-South pipeline, gas has been supplied through compressors from 17:00 on 31-12-2025.
 - Due to Low Gas demand, Sales Line (N-S Pipeline) Pressure is high. Hence Gas&condensate Production of RGF is low.
 - For Workover and Kill operation of Well No BB-2, Gas flow has been shut-off at 08:00 hrs on 17-12-2025.
 - 3151.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 509.475 bbl Heavy Condensate transferred from BBGF to RCFP.
 - 509.475 bbl MS(81) transferred from KLPGP to RCFP.
 - 2264.139 bbl MS, 0 bbl Light Napha, 1809.060 bbl Reformate blended to prepare MS (RON 89).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/UTCL [Attn: Director (Operation)]
 # GM(WSP)/P&ID/(NG-&LPG)/(A&F)/(PM)/(RND)/(RDM), SGFL
 # DLO / IST / Office Copy.

Adarsh Singh
 06/01/2026
 General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 06-01-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1220	6.9351	9.6209	1.050	19.165	25.449		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over.
	8	905	0.4336		4.560				- Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022.
	9	760	1.0032		1.170				- Gas flow started from Sylhet-9 at 10:30 AM on 11-09-2021.
	10	735	1.2490		823.129				- Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
KGF	1	1560	4.3103	4.3103	0.761	40.488	0.289		- After the workover of Kalashila-01 no. well, gas production has started though the Kalashila field process plant with a 24/64 inch choke from 10:45 am on 04-12-2025.
	5	-	0.0000		0.000				- KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	4	0	0.0000		0.000				- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.
MSTE	2	1780	3.0527	43.8057	2.642	296.062		408.838	- After the 2nd workover of Kalashila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025.
	6	2385	22.1709		4.466				- After the completion of drilling of Kalashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	7	1690	6.3207		1.289				- Shut-in pressure.
	8	3270	12.2614		7.328				- Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 completion of Workover.
RGF	1	1230	17.3077	70.5077	8.654	10.309	20.624		- Gas flow started from RP-2 at 12:01 PM on 09-02-2024.
	2	1470	8.5000		1.275				- Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	3	1445	9.5000		1.900				
	4	1170	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	825	7.2000		21.600				
	8	1410	6.0000		216.000				
	9	1535	13.0000		0.520				
BGF	1	3135	9.3140	9.3140	265.707	155.509			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	0	0.0000		0.000				
Total			137.5586	137.5586	1379.151	521.533	46.362	408.838	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			9.4763	460
KGF			4.2634	478
MSTE	43.7772	481	0.0000	439
RGF	69.1790	533		
BGF			9.2590	511
Total	112.9562		22.9987	

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P
HGF						
KGF						
MSTE	408.838					
RGF						
BGF						
RCFP						
Total	408.838		0.000	0.000	0.000	0.000

05. Fractionation:

Field	Product					
	MS (RON85) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	824.374	71.999	79.208			
4000 BPD CFP	3464.659	103.908	112.172	2099.765		2183.891
KLPGP (Unit-2)	213.067				163.284	
Total	4502.100	175.907	191.380	2099.765	163.284	2183.891

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP				254.737								
4000 BPD	2830.415	1443.512	1018.949		84.912	56.608	56.608	141.521	56.608			
CRU										679.300	622.691	339.650
Total	2830.415	1443.5120	1018.9490	254.7370	84.9120	56.6080	56.608	141.521	56.608	679.300	622.691	339.650

Asad

07. Receiving:

Field	Heavy Condensate From	
	Bibiya Gas Field	Jalebed Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	5562.000	0.000
Total	5562.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1313.872		557.510	0.000		
KGF	1185.975		3.990		0.000	
MSTE	2753.258					
RGF	746.632	668.670				
BGF	1041.077					
RCFP	14630.288		13548.969	2720.412	2665.093	
4000 BPD CFP	49868.568		53512.972	4342.171	5650.548	23074.195
Total	71540.670	668.670	67623.441	7062.583	8316.041	23074.195

09. CRU Production (3000 BPD):

Light Naphtha	1048.867
Heavy Naphtha*	0.000
Reformate	1871.076
LPG	14.278

10. CRU Stock (3000 BPD):

Light Naphtha	4206.455
Heavy Naphtha	18928.833
Reformate	8789.897
Octane	5644.502
LPG	2537.159

11. Kallashitilla LPG Plant (KLPGP) stock:

NGL	93.051
LPG	475.630
SLC/MS(81)	3601.954

- Note:**
- CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30 am on 14-12-2022.
 - RCFP 2500 BPD Plant is in production since 12:00 am on 04-01-2025.
 - On an experimental basis, the entire gas of the Kallashitilla MSTE plant is being supplied to the North-South pipeline from 8:00 AM on 12-11-2025.
 - For Workover and Kill operation of Well No BB-2, Gas flow has been shut-off at 08:30 hrs on 17-12-2025.
 - 3165.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 424.562 bbl Heavy Condensate transferred from BBGF to RCFP.
 - 0 bbl MS, 2012.913 bbl Light Napha, 2270.743 bbl Reformate blended to prepare MS (RON 89) & Octane (RON 95).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL (Attn: Director (Operation))
- # GM(WS)/IP&D/(NGL&LPG)/(A&F)/(LPG)/(RND/(RDM), SGFL.
- # DLO / ICT / Office Copy.

Adangir
06/01/2026
General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 07-01-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1220	6.9153	9.5859	1.057	21.304	23.266		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. - Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
	8	895	0.4237		4.566				
	9	695	1.0038		1.176				
	10	735	1.2431		824.921				
KGF	1	1540	4.3970	4.3970	0.730	38.116	0.201		- After the workover of Kailashila-01 no. well, gas production has started through the Kailashila field process plant with a 24/64 inch choke from 10:45 am on 04-12-2025 - KTL-4 production stopped at 10:45 hrs on 23-07-2023
	5	-	0.0000		0.000				
	4	0	0.0000		0.000				
MSTE	2	1780	3.0485	43.8588	2.579	296.678		371.099	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kailashila-07 well, gas production has been started through MSTE Plant with 32/64 inch size choke on 27-04-2025. - After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	6	2385	22.1855		4.529				
	7	1890	6.3507		1.258				
	8	3270	12.2741		7.296				
RGF	1	1230	17.4405	70.7405	8.720	10.315	20.215		- Shut-in pressure. - Gas flow from RP-3 has been started since 11:40 am on 15.09.2025 completion of Workover. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1470	8.5000		1.275				
	3	1445	9.5000		1.900				
	4	1170	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	825	7.3000		21.900				
	8	1410	6.0000		216.000				
	9	1535	13.0000		0.520				
BGF	1	3135	9.3160	9.3160	257.605	150.452			Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	0	0.0000		0.000				
Total			137.8982	137.8982	1373.132	516.865	43.682	371.099	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			9.4411	450
KGF			4.3501	459
MSTE	43.8422	450	0.0000	438
RGF	69.4100	489		
BGF			9.2610	497
Total	113.2522		23.0522	

05. Fractionation:

Field	Product					
	MS (RON80) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	834.438	67.502	85.497			
4000 BPD CFP	3365.537	106.581	114.192	4334.711		
KLPGP (Unit-2)	211.809				166.584	
Total	4411.784	174.083	199.689	4334.711	166.584	0.000

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P
HGF						
KGF						
MSTE	371.099					
RGF						
BGF						
RCFP						
Total	371.099		0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP							56.608	113.217				
4000 BPD	1726.553	1981.290	1896.378			141.521		56.608	113.217			
CRU										509.475	339.650	339.650
Total	1726.553	1981.2900	1896.3780	0.0000	0.0000	141.5210	56.608	169.825	113.217	509.475	339.650	339.650

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07. Receiving:

Field	Heavy Condensate From	
	BibiYana Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	4918.000	0.000
4000 BPD CFP	0.000	0.000
Total	4918.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1335.176		580.776	0.000		
KGF	1225.092		4.190		0.000	
MSTE	3049.935					
RGF	756.947	688.885				
BGF	1191.529					
RCFP	13545.186		14363.407	2787.915	2580.502	
4000 BPD CFP	45235.964		51363.482	4307.231	5595.315	21804.685
Total	72339.829	688.885	66361.655	7095.146	8175.817	21804.685

09. CRU Production (3000 BPD):

Light Naphtha	1051.497
Heavy Naphtha*	0.000
Reformate	1845.905
LPG	16.957

10. CRU Stock (3000 BPD):

Light Naphtha	5257.942
Heavy Naphtha	18928.833
Reformate	6641.118
Octane	4455.628
LPG	2554.116

11. Kalashitila LPG Plant (KLPGP) stock:

NGL	85.441
LPG	642.215
SLCMS(\$1)	3813.764

Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14-12-2022.
 - RCFP 2500 BPD Plant is in production since 12:00 am on 04-01-2026
 - On an experimental basis, the entire gas of the Kalashitila MSTE plant is being supplied to the North-South pipeline from 8:00 AM on 12-11-2025.
 - For Workover and Kill operation of Well No BB-2, Gas flow has been shut-off at 08:00 hrs on 17-12-2025.
 - 3145.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 2340.027 bbl MS, 0 bbl Light Napha, 1994.684 bbl Reformate blended to prepare MS (RON 89).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

Managing Director, SGFL/GTCL [Attn: Director (Operation)]
 # GM/WS/IF&D/INGL&LPG/(A&F)/LPM/(RND/ROD),SGFL
 # DLO / KCT / Office Copy.

Abangiraj
 07/01/2026
 General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 08-01-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1220	6.9179	9.6055	1.063	20.593	24.826		Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025
	8	885	0.4351		4.573				
	9	695	1.0134		1.182				
	10	735	1.2391		819.770				
KGF	1	1520	4.3924	4.3924	0.679	38.141	0.220		After the workover of Kailashila-01 no. well, gas production has started though the Kailashila field process plant with a 24/64 inch choke from 10:45 am on 04-12-2025. KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	5	-	0.0000		0.000				
	4	0	0.0000		0.000				
MSTE	2	1780	3.0457	43.8936	2.610	297.238		371.099	Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. After the 2nd workover of Kailashila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025. After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 13:45 hrs on 24-07-2024.
	6	2385	22.2012		4.560				
	7	1690	6.3584		1.289				
	8	3270	12.2783		7.391				
RGF	1	1230	17.3407	70.8407	8.670	10.309	20.624		Shut-in pressure. Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 completion of Workover. Gas flow started from RP-2 at 12:01 PM on 09-02-2024. Gas flow started from RP-9 at 8:25 PM on 26-01-2024.
	2	1470	8.5000		1.275				
	3	1445	9.5000		1.900				
	4	1170	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	825	7.3000		21.900				
	8	1410	6.0000		216.000				
	9	1535	13.0000		0.520				
	1	3135	9.3302		257.605				
BGF	2	0	0.0000	9.3302	0.000	154.799			Gas flow started from BG-1 at 06:00 PM on 28-11-2022.
Total			137.8624	137.8624	1368.087	519.080	45.670	371.099	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			9.4640	450
KGF			4.3455	462
MSTE	43.8769	450	0.0000	428
RGF	69.3060	460		
BGF			9.2752	497
Total	113.1829		23.0847	

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	371.099					
RGF						
BGF						
RCFP						
Total	371.099		0.000	0.000	0.000	0.000

04. Sales (LPG):

Field	Product					
	MS (RON80) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	694.659	58.502	175.517			
4000 BPD CFP	3456.469	100.612	118.286	3167.505		
KLPGP (Unit-2)	225.892				169.779	
Total	4377.020	159.114	293.803	3167.505	169.779	0.000

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)	527.413	0.5290
Total	527.413	

05. Fractionation:

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	877.429	1868.074	1018.949			56.608	56.608	56.608				
CRU										622.691	735.908	396.258
Total	877.429	1868.0740	1018.9490	0.0000	0.0000	56.6080	56.608	56.608	0.000	622.691	735.908	396.258

Good

07. Receiving:

Field	Heavy Condensate From	
	Bibiyana Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	4962.000	0.000
4000 BPD CFP	0.000	0.000
Total	4962.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1355.769		605.602	0.000		
KGF	1261.233		4.410		0.000	
MSTE	3347.173					
RGF	757.256	709.510				
BGF	836.853					
RCFP	23071.848		15587.144	2846.416	2756.019	
4000 BPD CFP	42513.352		51676.952	4351.234	5600.384	21207.738
Total	73153.485	709.510	67874.108	7197.650	8356.403	21207.738

09. CRU Production (3000 BPD):

Light Naphtha	1049.148
Heavy Naphtha*	0.000
Reformate	1867.783
LPG	24.103

10. CRU Stock (3000 BPD):

Light Naphtha	4191.020
Heavy Naphtha	18926.833
Reformate	9456.466
Octane	2700.970
LPG	2578.219

11. Kailashtrila LPG Plant (KLPGP) stock:

NGL	60.728
LPG	284.581
SLC/MS(81)	3530.181

Note: – CRU Plant has been started at 16:00 hrs on 26-05-2023.
 – RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 – RCFP 2500 BPD Plant is in production since 12:00 am on 04.01.2026
 – On an experimental basis, the entire gas of the Kailashtrila MSTE plant is being supplied to the North-South pipeline from 8:00 AM on 12-11-2025.
 – For Workover and Kill operation of Well No BG-2, Gas flow has been shut-off at 08:00 hrs on 17-12-2025.
 – 3173.00 MS transferred from 4KCFP to 3KCRU as load.
 – 509.475 bbl Heavy Condensate transferred from BBGF to RCFP.
 – 509.475 bbl MS(81) transferred from KLPGP to RCFP.
 – 0 bbl MS, 2115.070 bbl Light Naphtha, 1052.434 bbl Reformate blended to prepare MS (RON 89).
 – Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn: Director (Operation)]
- # GM/WSY(P&D)/(NGL&LPG)/(A&F)/(LPM)/(RND)/(RDM),SGFL
- # DLO/ICT/Office Copy.

Amir Javed
 08/01/2026
 General Manager (Operation)



Syghet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 09-01-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No. 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1220	6.9017	9.5633	1.069	19.876	27.920		Gas flow started from Syt-7 at 15:30 hrs on 04-11-2024 after completion of work over. Gas flow started from Syt-8 at 08:00 AM on 09-01-2022. Gas flow started from Syt-9 at 10:30 AM on 03-09-2021. Gas flow started from Syt-10 at 8:00 PM on 27-04-2025
	8	875	0.4250		4.579				
	9	695	1.0012		1.189				
	10	730	1.2354		822.317				
KGF	1	1510	4.3783	4.3783	0.748	36.343	0.189		After the workover of Kalashtila-01 no. well, gas production has started through the Kalashtila field process plant with a 24/64 inch choke from 10:45 am on 04-12-2025. KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	5	-	0.0000		0.000				
	4	0	0.0000		0.000				
MSTE	2	1780	3.0376	43.8732	2.579	296.797		352.229	Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. After the 2nd workover of Kalashtila-07 well, gas production has been started through MSTE Plant with 32/64 inch size choke on 27-04-2025. After the completion of drilling of Kalashtila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	6	2385	22.2003		4.529				
	7	1890	6.3637		1.258				
	8	3260	12.2716		7.359				
RGF	1	1230	17.2907	70.5907	8.645	10.315	20.624		Shut-in pressure. Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 completion of Workover. Gas flow started from RP-2 at 12:01 PM on 09-02-2024. Gas flow started from RP-8 at 6:25 PM on 26-01-2024.
	2	1470	8.5000		1.275				
	3	1445	9.5000		1.900				
	4	1170	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	825	7.3000		21.900				
	8	1410	6.0000		216.000				
	9	1535	13.0000		0.520				
BGF	1	3135	9.3212	9.3212	265.329	158.006			Gas flow started from B8-1 at 06:00 PM on 28-11-2022.
	2	0	0.0000		0.000				
Total			137.7267	137.7267	1378.296	521.337	48.733	352.229	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			9.4214	440
KGF			4.3314	456
MSTE	43.8559	448	0.0000	423
RGF	89.2620	459		
BGF			9.2662	503
Total	113.1179		23.0190	

03. Sales (Condensate):

Field	NGL	Condensate					
		Heavy					
		KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF							
KGF							
MSTE	352.229						
RGF							
BGF							
RCFP							
Total	352.229		0.000	0.000	0.000	0.000	0.000

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	772.923	120.601	162.013			
4000 BPD CFP	3450.438	111.921	131.287	2558.877		
KLPGP (Unit-2)	192.588				149.976	
Total	4415.949	232.522	293.300	2558.877	149.976	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	1726.553	1132.166	1358.599				113.217	113.217	56.608	113.217		
CRU												
Total	1726.553	1132.166	1358.599	0.0000	0.0000	113.2170	113.217	56.608	113.217	0.000	0.000	0.000

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Receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jahabadi Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	5502.000	0.000
4000 BPD CFP	0.000	0.000
Total	5502.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1376.644		633.522	0.000		
KGF	1297.575		4.600		0.000	
MSTE	3643.970					
RGF	777.572	730.134				
BGF	994.859					
RCFP	27502.234		12643.205	2967.017	2918.032	
4000 BPD CFP	38772.594		56684.989	4349.939	5448.630	19549.297
Total	74364.448	730.134	68966.316	7316.956	8366.662	19549.297

09. CRU Production (3000 BPD):

Light Naphtha	1034.679
Heavy Naphtha*	0.000
Reformate	1665.395
LPG	25.883

10. CRU Stock (3000 BPD):

Light Naphtha	3511.463
Heavy Naphtha	18928.833
Reformate	10477.221
Octane	2700.970
LPG	2604.101

11. Kailashtila LPG Plant (KLPGP) stock:

NGL	70.232
LPG	434.557
SLC/MS(B1)	3722.769

- Notes:**
- CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD Plant is in production since 12:00 am on 04.01.2026
 - On an experimental basis, the entire gas of the Kailashtila MSTE plant is being supplied to the North-South pipeline from 8:00 AM on 12-11-2025.
 - For Workover and Kill operation of Well No BB-2, Gas flow has been shut-off at 08:00 hrs on 17-12-2025.
 - 3158.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 3715.599 bbl MS transferred from RCFP to 4KCFP.
 - 0 bbl MS, 1714.237 bbl Light Naphtha, 844.640 bbl Reformate blended to prepare MS (RON 89).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL (Attn: Director (Operation))
- # GM(WSP)/P&D/IN/SL/LPG/IN/AF/IN/PM/IN/ND/IN/DM/SGFL
- # DLO/IT/Office Copy.

Adangis
09/01/2026
General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 10-01-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1215	6.8539	9.5048	1.076	19.882	27.927		- Gas flow started from Syt-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sytlet-8 at 08:00 AM on 08-01-2022. - Gas flow started from Sytlet-9 at 10:30 AM on 03-09-2021. - Gas flow started from Sytlet-10 at 8:00 PM on 27-04-2025.
	8	870	0.4186		4.585				
	9	580	1.0024		1.195				
	10	720	1.2299		827.431				
KGF	1	1510	4.3451	4.3451	0.780	35.550	0.151		- After the workover of Kaileshila-01 no. well, gas production has started though the Kaileshila field process plant with a 24/64 inch choke from 10:45 am on 04-12-2025. - KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	5	-	0.0000		0.000				
	4	0	0.0000		0.000				
MSTE	2	1780	3.0298	43.8636	2.642	297.508		345.940	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kaileshila-07 well, gas production has been started through MSTE Plant with 32/64 inch size choke on 27-04-2025. After the completion of drilling of Kaileshila-8 well, gas production has started with 24/64 inch Choke at 18:45 hrs on 24-07-2024.
	6	2365	22.2117		4.497				
	7	1690	6.3528		1.288				
	8	3250	12.2693		7.328				
RGF	1	1230	17.1413	70.4413	8.571	9.900	21.039		* Shut-in pressure. - Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 completion of Workover. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1470	8.5000		1.275				
	3	1445	9.5000		1.900				
	4	1170	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	825	7.3000		21.900				
	8	1410	6.0000		216.000				
	9	1535	13.0000		0.520				
BGF	1	3135	9.3087	9.3087	272.871	160.334			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	0	0.0000		0.000				
Total			137.4635	137.4635	1390.960	523.174	49.117	345.940	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			9.3620	450
KGF			4.2982	484
MSTE	43.8451	450	0.0000	447
RGF	69.1090	458		
BGF			9.2537	510
Total	112.9541		22.9139	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	871.365	26.096	40.494			
4000 BPD CFP	3239.048	108.745	123.991			2997.661
KLPGP (Unit-2)	200.853				148.946	
Total	4311.266	134.841	164.485	0.000	148.946	2997.661

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF						
KGF						
MSTE	345.940					
RGF						
BGF						
RCFP						
Total	345.940	0.000	0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3600 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD												
CRU												
Total	0.000	0.0000	0.0000	0.0000	0.0000	0.0000	0.000	0.000	0.000	0.000	0.000	0.000

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07. Receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jadatabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	0.000	0.000
Total	0.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1395.527		661.449	0.000		
KGF	1333.125		4.750		0.000	
MSTE	383.609					
RGF	767.472	751.173				
BGF	1155.193					
RCFP	26560.326		9876.399	2993.113	2958.526	
4000 BPD CFP	38814.654		58377.384	4468.683	5672.621	19549.297
Total	70419.908	751.173	69918.982	7451.796	8531.147	19549.297

09. CRU Production (3000 BPD):

Light Naphtha	1045.267
Heavy Naphtha*	0.000
Reformate	1879.992
LPG	24.989

10. CRU Stock (3000 BPD):

Light Naphtha	3741.286
Heavy Naphtha	18928.833
Reformate	10174.995
Octane	5698.631
LPG	2629.090

11. Kallashilla LPG Plant (KLPPI) stock:

NGL	66.188
LPG	583.503
SLCMS(81)	3923.622

- Note:**
- CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD Plant is in production since 12:00 am on 04.01.2026
 - On an experimental basis, the entire gas of the Kallashilla MSTE plant is being supplied to the North-South pipeline from 8:00 AM on 12-11-2025.
 - For Workover and Kill operation of Well No BB-2, Gas flow has been shut-off at 08:00 hrs on 17-12-2025.
 - 3184.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 3557.888 bbl Heavy condensate produced at the MSTE plant is supplied to 4KCFP through North-South Pipeline.
 - 3637.347 bbl MS transferred from RCFP to 4KCFP.
 - 0 bbl MS, 815.443 bbl Light Napha, 2182.217 bbl Reformate blended to prepare Octane (RON 85).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL (Attn. Director (Operation))
- # GM(WSY/PP&D)/NGL&LPG(A&F)/LPM/HRND/RODM/SGFL
- # DLO / ICT / Office Copy.

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10/01/2026

General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Ref. No.- 28.20.9153.161.34.001.18

Daily Production and Sales Report

(24 hrs ending at 06.00 hrs on the date specified)

Date: 11-01-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1215	6.7916	9.4188	1.082	19.888	31.028		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022 - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021 - Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025
	8	860	0.4021		4.592				
	9	690	1.0024		1.214				
	10	710	1.2227		823.022				
KGF	1	1510	4.3232	4.3232	0.830	33.179	0.101		- After the workover of Kailashila-01 no. well, gas production has started though the Kailashila field process plant with a 24/64 inch choke from 10:45 am on 04-12-2025 - KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	5	-	0.0000		0.000				
	4	0	0.0000		0.000				
MSTE	2	1780	3.0331	43.8677	2.610	297.760		345.940	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kailashila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025. - After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 15:45 hrs on 24-07-2024.
	6	2385	22.2138		4.529				
	7	1690	6.3611		1.258				
	8	3260	12.2597		7.296				
RGF	1	1230	17.0674	70.3674	8.534	10.315	20.624		- Shut-in pressure. - Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 completion of Workover. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 5:25 PM on 26-01-2024.
	2	1470	8.5000		1.275				
	3	1445	9.5000		1.900				
	4	1170	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	825	7.3000		21.900				
	8	1410	6.0000		216.000				
	9	1535	13.0000		0.520				
BGF	1	3135	9.3054	9.3054	265.707	159.321			- Gas flow started from BB-1 at 06:00 PM on 29-11-2022.
	2	0	0.0000		0.000				
Total			137.2825	137.2825	1379.369	520.463	51.753	345.940	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			9.2765	450
KGF			4.2763	459
MSTE	43.8510	450	0.0000	441
RGF	69.0400	458		
BGF			9.2504	506
Total	112.8910		22.8032	

05. Fractionation:

Field	Product					
	MS (RON88) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	1015.402	85.504	53.105			
4000 BPD CFP	3089.285	106.203	122.356	5399.532		275.519
KLPGP (Unit-2)	195.984				152.115	
Total	4301.671	191.707	175.461	5399.532	152.115	275.519

03. Sales (Condensate):

Field	NGL	Condensate				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	345.940					
RGF						
BGF						
RCFP						
Total	345.940		0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD CRU												
Total	0.000	0.0000	0.0000	0.0000	0.0000	0.0000	0.000	0.000	0.000	0.000	0.000	0.000

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07. Receiving:

Field	Heavy Condensate From	
	Bibiya Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	3040.000
4000 BPD CFP	0.000	0.000
Total	0.000	3040.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1415.415		692.477	0.000		
KGF	1366.304		4.850		0.000	
MSTE	681.369					
RGF	797.787	771.797				
BGF	1314.514					
RCFP	28418.238		10890.801	3078.617	3011.630	
4000 BPD CFP	35456.492		56484.971	4564.887	5694.977	24948.829
Total	69450.119	771.797	68073.099	7643.504	8706.607	24948.829

09. CRU Production (3000 BPD):

Light Naphtha	1054.055
Heavy Naphtha*	0.000
Reformate	1849.895
LPG	25.883

10. CRU Stock (3000 BPD):

Light Naphtha	4795.352
Heavy Naphtha	18928.833
Reformate	9170.538
Octane	5074.150
LPG	2654.973

11. Kailashhila LPG Plant (KLPOP) stock:

NGL	62.697
LPG	735.618
SLC/MS(81)	4120.506

Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.

- RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022

- RCFP 2500 BPD Plant is in production since 12:00 am on 04.01.2026

- On an experimental basis, the entire gas of the Kailashhila MSTE plant is being supplied to the North-South pipeline from 8:00 AM on 12-11-2025

- For Workover and Kill operation of Well No BB-2, Gas flow has been shut-off at 08:00 hrs on 17-12-2025

- 3161.00 MS transferred from 4KCFP to 3KCRU as feed.

- 2820.698 bbl MS, 0 bbl Light Napha, 2854.353 bbl Reformate blended to prepare Octane (RON 95) & MS (RON 89).

- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Declaration:

Managing Director, SGFL/UTCL [Ain, Director (Operation)]

GV/WS/PSD/INGL&LPG/A&P/ILPM/RCN/RDM/SGFL

DLO/KC1/Office Copy.

Signature
11/01/2026

General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08:00 hrs on the date specified)

Date: 12-01-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No - 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1215	6.8239	9.4632	1.088	21.304	21.411		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022 - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. - Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
	8	855	0.4141		4.598				
	9	690	1.0046		1.220				
	10	700	1.2206		825.569				
KGF	1	1500	4.3150	4.3150	0.918	26.071	0.000		- After the workover of Kailashita-C1 no. well, gas production has started through the Kailashita field process plant with a 24/64 inch choke from 10:45 am on 04-12-2025. - KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	5	-	0.0000		0.000				
	4	0	0.0000		0.000				
	2	1780	3.0176		2.579				
MSTE	6	2385	22.2097	43.8157	4.560	296.520		352.229	- After the 2nd workover of Kailashita-07 well, gas production has been started through MSTE Plant with 32/64 inch size choke on 27-04-2025. - After the completion of drilling of Kailashita-8 well, gas production has started with 24/64 inch choke at 19:45 hrs on 24-07-2024.
	7	1690	6.3416		1.289				
	8	3280	12.2468		7.328				
	1	1230	17.0886		8.544				
RGF	2	1470	8.5000	70.2886	1.275	10.309	21.448		- Shut-in pressure. - Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 completion of Workover. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 5:25 PM on 26-01-2024.
	3	1445	9.5000		1.900				
	4	1170	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	825	7.2000		21.600				
	8	1410	6.0000		215.000				
	9	1535	13.0000		0.520				
	1	3135	9.3078		273.795				
	2	0	0.0000		0.000				
BGF				9.3078		158.912			Gas flow started from BR-1 at 36:00 PM on 28-11-2022.
Total			137.1903	137.1903	1389.883	513.116	42.859	352.229	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			9.3220	450
KGF			4.2681	462
MSTE	43.7994	454	0.0000	442
RGF	68.9580	458		
BGF			9.2528	508
Total	112.7574		22.8429	

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF						
KGF						
MSTE	352.229					
RGF						
BGF						
RCFP						
Total	352.229		0.000	0.000	0.000	0.000

05. Fractionation:

Field	Product					
	MS (RON80) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	935.622	81.000	117.008			
4000 BPD CFP	3115.976	101.782	124.570	4863.502		
KLPGP (Unit-2)	191.671				161.637	
Total	4243.469	182.782	241.579	4863.502	161.637	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)	588.053	0.5290
Total	588.053	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	3141.760	1839.770	1556.728	84.912			113.217	113.217	113.217			
CRU										424.562	424.562	339.650
Total	3141.760	1839.7700	1556.7280	84.9120	0.0000	0.0000	113.217	113.217	113.217	424.562	424.562	339.650

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07. Receiving:

Field	Heavy Condensate From	
	Bibiya Gas Field	Jalebed Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	3328.000
4000 BPD CFP	0.000	0.000
Total	0.000	3328.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1436.719		713.887	0.000		
KGF	1392.375		4.850		0.000	
MSTE	977.889					
RGF	808.096	793.246				
BGF	963.951					
RCFP	31104.629		12334.061	3159.617	3128.640	
4000 BPD CFP	32072.927		53822.708	4581.756	5479.697	23274.073
Total	68756.586	793.246	66875.506	7741.373	8608.537	23274.073

09. CRU Production (3000 BPD):

Light Naphtha	1053.977
Heavy Naphtha*	0.000
Reformate	1847.691
LPG	24.096

10. CRU Stock (3000 BPD):

Light Naphtha	5849.329
Heavy Naphtha	18928.833
Reformate	8775.965
Octane	4785.376
LPG	2679.069

11. Kailashilla LPG Plant (KLPGP) stock:

NGL	59.260
LPG	308.902
SLCAMS(81)	3603.002

- Note:** – CRU Plant has been started at 16:00 hrs on 26-05-2023.
 – RCFP 1250 BPD plant is in shutdown since 03:30am on 14-12-2022.
 – RCFP 2500 BPD Plant is in production since 12:00 am on 04-01-2026.
 – On an experimental basis, the entire gas of the Kailashilla MSTE plant is being supplied to the North-South pipeline from 8:00 AM on 12-11-2025.
 – For Workover and Kill operation of Well No EB-2, Gas flow has been shut-off at 08:00 hrs on 17-12-2025.
 – 3157.00 MS transferred from AKCFP to 3KCRU as feed.
 – 509.475 bbl Heavy Condensate transferred from BEGF to RCFP.
 – 509.475 bbl MS(81) transferred from KLPGP to RCFP.
 – 2621.239 bbl MS, 0 bbl Light Naphtha, 2242.263 bbl Reformate blended to prepare MS (RON 89).
 – Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/STCL (Attn: Director (Operation))
 # GM(WS)/P&D/(NGL/LPG)/ASF/(LPG)/RNU/(RDM), SGFL
 # D.O./IC / Office Copy.

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 12/01/2026
 General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 13-01-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1215	6.8320	9.4854	1.094	20.536	25.442		Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022 Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
	8	845	0.4321		4.604				
	9	685	1.0043		1.227				
	10	585	1.2170		824.795				
KGF	1	1500	4.2866	4.2866	0.887	26.266	0.000		After the workover of Kalashila-01 no. well, gas production has started through the Kalashila field process plant with a 2454 inch choke from 10:45 am on 04-12-2025. KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	5	-	0.0000		0.000				
	4	0	0.0000		0.000				
MSTE	2	1780	3.0181	43.8661	2.610	297.112		352.229	Gas flow started from KIL-2 at 07:42 PM on 23-11-2023 After the 2nd workover of Kalashila-07 well, gas production has been started through MSTE Plant with 3264 inch size choke on 27-04-2025. After the completion of drilling of Kalashila-8 well, gas production has started with 2454 inch Choke at 10:45 hrs on 24-07-2024.
	6	2385	22.2548		4.592				
	7	1690	6.3511		1.321				
	8	3260	12.2421		7.359				
RGF	1	1230	17.1101	70.3101	8.555	10.315	21.455		Shut-in pressure. Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 completion of Workover. Gas flow started from RP-2 at 12:01 PM on 09-02-2024. Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1470	8.5000		1.275				
	3	1445	9.5000		1.900				
	4	1170	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	825	7.2000		21.600				
	8	1410	6.0000		216.000				
	9	1535	13.0000		0.520				
BGF	1	3135	9.3020	9.3020	285.518	159.623			Gas flow started from BB-1 at 06:00 PM on 28-11-2022
	2	0	0.0000		0.000				
Total			137.2502	137.2502	1380.957	513.852	46.897	352.229	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			9.3424	475
KGF			4.2397	487
MSTE	43.8495	458	0.0000	424
RGF	68.9790	458		
BGF			9.2470	517
Total	112.8285		22.8291	

03. Sales (Condensate):

Field	NGL	Condensate				
		KLPGP	SRL	ARL	SPL	CVO
HGF				424.562		
KGF						
MSTE	352.229					
RGF						
BGF						
RCFP						
Total	352.229			424.562	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	989.941	94.498	76.516			
4000 BPD CFP	2958.719	103.354	111.915	2722.507		1383.136
KLPGP (Unit-2)	186.789				156.672	
Total	4136.449	197.852	188.431	2722.507	156.672	1383.136

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	1273.687	2292.636	1868.074		84.912	141.521		84.912	56.608			
CRU										396.258	566.083	396.258
Total	1273.687	2292.6360	1868.0740	0.0000	84.9120	141.5210	0.0000	84.912	56.608	396.258	566.083	396.258

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07. Receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	1396.000
4000 BPD CFP	3441.000	0.000
Total	3441.000	1396.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1032.693		739.329	0.000		
KGF	1418.642		4.850		0.000	
MSTE	1275.061					
RGF	818.411	814.700				
BGF	1123.574					
RCFP	31320.923		13324.001	3254.115	3205.155	
4000 BPD CFP	32300.782		53609.427	4456.677	5450.291	20562.183
Total	69290.006	814.700	67677.607	7712.792	8655.446	20562.183

09. CRU Production (3000 BPD):

Light Naphtha	1049.847
Heavy Naphtha*	0.000
Reformate	1873.140
LPG	16.064

10. CRU Stock (3000 BPD):

Light Naphtha	4652.617
Heavy Naphtha	18928.833
Reformate	8789.822
Octane	4809.912
LPG	2695.134

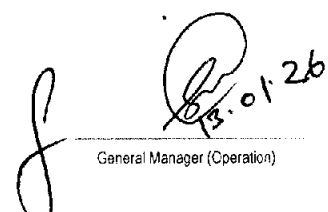
11. Kaliahilla LPG Plant (KLPOR) stock:

NGL	64.684
LPG	485.874
SLCMS(81)	3992.791

- Note:**
- CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14-12-2022
 - RCFP 2500 BPD Plant is in production since 12:00 am on 04-01-2026
 - On an experimental basis, the entire gas of the Kaliahilla MSTE plant is being supplied to the North-South pipeline from 8:00 AM on 12-11-2025.
 - For Workover and Kill operation of Well No BH-2, Gas flow has been shut-off at 08:00 hrs on 17-12-2025.
 - 3172.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 0 bbl MS, 1831.419 bbl Light Napha, 1859.294 bbl Reformate blended to prepare MS (RON 89)&Octane (RON 95)
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL>CL [Attn: Director (Operation)]
- # GM(WS)/PADJ/(N&L&LPG)/(A&F)/(LP&M)/(RND/RDM),SGFL
- # DLO HGT / Office Copy.



General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 14-01-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No - 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1215	6.8011	9.4370	1.101	19.159	25.134		- Gas flow started from Syl-7 at 15.30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. - Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025
	8	835	0.4206		4.610				
	9	685	1.0032		1.233				
	10	690	1.2121		827.343				
KGF	1	1500	4.1965	4.1965	0.843	25.279	0.000		- After the workover of Kailashilla-01 no. well, gas production has started though the Kailashilla field process plant with a 24/64 inch choke from 10:45 am on 04-12-2025. - KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	5	-	0.0000		0.000				
	4	0	0.0000		0.000				
MSTE	2	1780	3.0178	43.8053	2.579	297.665		364.809	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kailashilla 07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025 - After the completion of drilling of Kailashilla-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024
	6	2385	22.2583		4.560				
	7	1690	6.3421		1.285				
	8	3260	12.1891		7.328				
RGF	1	1230	17.0717	70.1717	8.536	10.309	21.033		- Shut-in pressure. - Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 completion of Workover - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1470	8.4000		1.260				
	3	1445	9.5000		1.900				
	4	1170	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	825	7.2000		21.600				
	8	1410	6.0000		216.900				
	9	1535	13.0000		0.520				
BGF	1	3135	9.3037	9.3037	273.607	157.163			Gas flow started from BB-1 at 06:00 PM on 28-11-2022
	2	0	0.0000		0.000				
Total			136.9142	136.9142	1391.409	509.575	46.167	364.809	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			9.2918	455
KGF			4.1496	465
MSTE	43.7887	455	0.0000	415
RGF	68.8420	458		
BGF			9.2487	518
Total	112.6307		22.6901	

03. Sales (Condensate):

Field	NGL	Condensate				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	364.809					
RGF						
BGF						
RCFP						
Total	364.809		0.000	0.000	0.000	0.000

05. Fractionation:

Field	Product					
	MS (RON80) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	1005.640	40.506	50.407			
4000 BPD CFP	2691.905	105.618	95.143	2691.190		1429.202
KLPGP (Unit-2)	168.185				168.255	
Total	4055.732	146.124	149.547	2691.190	168.255	1429.202

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	1868.074	2490.765	2151.115	84.912			113.217	113.217	56.608			
CRU										424.562	339.650	424.562
Total	1868.074	2490.7650	2151.1150	84.9120	0.0000	0.0000	113.217	113.217	56.608	424.562	339.650	424.562

07. Receiving:

Field	Heavy Condensate From	
	Bibiya Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	9089.000	0.000
Total	9089.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1051.851		764.464	0.000		
KGF	1443.920		4.850		0.000	
MSTE	1572.666					
RGF	828.720	835.733				
BGF	771.263					
RCFP	30714.611		14837.286	3294.622	3255.562	
4000 BPD CFP	38293.801		51804.245	4479.383	5268.389	16743.419
Total	74676.832	835.733	67410.845	7774.005	8521.951	16743.419

09. CRU Production (3000 BPD):

Light Naphtha	1101.150
Heavy Naphtha*	0.000
Reformate	1819.674
LPG	17.215

10. CRU Stock (3000 BPD):

Light Naphtha	5339.565
Heavy Naphtha	16928.833
Reformate	8399.393
Octane	5050.340
LPG	2712.349

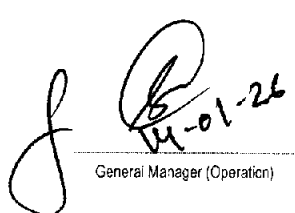
11. Kailashthila LPG Plant (KLPGP) stock:

NGL	62.697
LPG	634.129
SLC/MS(81)	3681.502

- Note:**
- CRU Plant has been started at 18:00 hrs on 28-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30 am on 14-12-2022.
 - RCFP 2500 BPD Plant is in production since 12:00 am on 04-01-2026.
 - On an experimental basis, the entire gas of the Kailashthila MSTE plant is being supplied to the North-South pipeline from 8:00 AM on 12-11-2025.
 - For Workover and Kill operation of Well No BB-2, Gas flow has been shut off at 08:00 hrs on 17-12-2025.
 - 3170.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 509.475 bbl Heavy Condensate transferred from BBGF to RCFP.
 - 509.475 bbl MS(81) transferred from KLPGP to RCFP.
 - 1487.068 bbl MS, 414.202 bbl Light Napha, 2219.102 bbl Reformate blended to prepare MS (RON 89) & Octane (RON 95).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn: Director (Operation)]
- # GM/WS/P&Y/NGL&LPG/IASF/ALPM/RND(RUM) SGFL
- # DLO/IC*/Office Copy



General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report (24 hrs ending at 08.00 hrs on the date specified)

Date: 15-01-2023

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.: 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1215	6.7063	9.3409	1.107	17.750	26.681		Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022 Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021 Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025
	8	825	0.4208		4.617				
	9	680	1.0047		1.239				
	10	685	1.2091		824.758				
KGF	1	1500	4.1734	4.1734	0.881	27.455	0.000		After the workover of Kalashila-01 no. well, gas production has started through the Kalashila field process plant with a 24/64 inch choke from 10:45 am on 04-12-2025. KTL 4 production stopped at 10:45 hrs on 23-07-2023.
	5	-	0.0000		0.000				
	4	0	0.0000		0.000				
MSTE	2	1780	3.0167	43.7613	2.610	297.093		358.519	Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. After the 2nd workover of Kalashila-01 well, gas production has been started through MSTE Plant with 32/64 inch size choke on 27-04-2025. After the completion of coking of Kalashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	6	2385	22.2153		4.529				
	7	1690	6.3386		1.258				
	8	3260	12.1907		7.359				
RGF	1	1230	17.0577	70.0577	8.529	10.315	21.039		Shut-in pressure. Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 completion of Workover. Gas flow started from RP-2 at 12:01 PM on 09-02-2024. Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1470	8.4000		1.260				
	3	1445	9.5000		1.900				
	4	1170	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	825	7.1000		21.300				
	8	1410	6.0000		216.000				
	9	1535	13.0000		0.520				
BGF	1	3135	9.2652	9.2652	273.984	157.987			Gas flow started from BB-1 at 06:00 PM on 28-11-2022
	2	0	0.0000		0.000				
Total			136.5985	136.5985	1388.951	510.600	47.720	358.519	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			9.1963	455
KGF			4.1266	463
MSTE	43.7445	458	0.0000	432
RGF	68.7340	458		
BGF			9.2102	508
Total	112.4785		22.5331	

03. Fractionation:

Field	Product					
	MS (RON 89) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	970.052	47.708	49.513			
4000 BPD CPP	2844.936	99.366	94.656	4561.276		
KLPGP (Unit-2)	188.633				154.781	
Total	4003.823	147.074	144.168	4561.276	154.781	0.000

03. Sales (Condensate):

Field	NGL	Condensate				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	358.519					
RGF						
BGF						
RCFP						
Total	358.519		0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)	522.350	0.5290
Total	522.350	

05. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	764.212	1839.770	1811.465	56.608			141.521		56.608			
CRU										396.258	396.258	339.650
Total	764.212	1839.770	1811.4650	56.6080	0.0000	0.0000	141.521	0.000	56.608	396.258	396.258	339.650

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7. Receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	6741.000	0.000
Total	6741.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1069.601		536.408	0.000		
KGF	1471.375		4.850		0.000	
MSTE	1869.759					
RGF	839.036	856.773				
BGF	929.250					
RCFP	29631.354		16570.223	3342.330	3305.075	
4000 BPD CFP	41957.213		51499.183	4522.141	5162.916	16889.248
Total	77767.588	856.773	68610.664	7864.471	8467.991	16889.248

9. CRU Production (3000 BPD):

Light Naphtha	1094.187
Heavy Naphtha*	0.000
Reformate	1807.825
LPG	17.850

10. CRU Stock (3000 BPD):

Light Naphtha	3332.084
Heavy Naphtha	18928.833
Reformate	8738.610
Octane	3918.175
LPG	2730.199

11. Kailashnilla LPG Plant (KLPGP) stock:

NGL	77.472
LPG	255.560
SLC/MS(81)	3360.960

- Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03.30am on 14.12.2022.
 - RCFP 2500 BPD Plant is in production since 12:00 am on 04.01.2025
 - On an experimental basis, the entire gas of the Kailashnilla MSTE plant is being supplied to the North-South pipeline from 8:00 AM on 12-11-2025
 - For Workover and Kill operation of Well No BB-2, Gas flow has been shut-off at 08:00 hrs on 17-12-2025.
 - 3150.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 254.737 bbl Light Condensate transferred from HGF to RCFP.
 - 509.475 bbl MS(81) transferred from KLPGP to RCFP.
 - 0 bbl VLS, 3101.668 bbl Light Naphtha, 1459.608 bbl Reformate blended to prepare MS (RON 89).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/STCL [Aith. Director (Operation)]
 # GM/AS/P&D/INCL&LPG/MAF/RI PM/IRMD/IRDM/SGFL
 # CIO/IC1/Office Copy

Amgished
 15/01/2025
 General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 16-01-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1215	6.7571	9.3599	1.113	18.461	24.820		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. - Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
	8	810	0.4318		4.623				
	9	680	1.0038		1.245				
	10	675	1.2064		827.305				
KGF	1	1500	4.1696	4.1696	0.918	27.650	0.000		- After the workover of Kailashilla-01 no. well, gas production has started though the Kailashilla field process plant with a 24/64 inch choke from 10:45 am on 04-12-2025. - KTL-4 production stopped at 18:45 hrs on 23-07-2023.
	5	-	0.0000		0.000				
	4	0	0.0000		0.000				
MSTE	2	1780	3.0182	43.7647	2.579	297.640		358.519	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kailashilla-07 well, gas production has been started through MSTE Plant with 32/64 inch size choke on 27-04-2025. - After the completion of drilling of Kailashilla-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	6	2385	22.2020		4.466				
	7	1690	6.3427		1.289				
	8	3260	12.2018		7.296				
RGF	1	1230	17.0254	70.1254	8.513	10.309	21.039		- Shut-in pressure. - Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 completion of Workover. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1470	8.4000		1.260				
	3	1445	9.5000		1.900				
	4	1170	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	820	7.2000		21.600				
	8	1410	6.0000		222.600				
	9	1530	13.0000		0.520				
BGF	1	3135	9.3066	9.3066	282.884	160.912			Gas flow started from BB-1 at 06:00 PM on 26-11-2022.
	2	0	0.0000		0.000				
Total			136.7652	136.7652	1466.611	514.972	45.859	358.519	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			9.2565	440
KGF			4.1228	455
MSTE	43.7475	457	0.0000	428
RGF	68.7940	457		
BGF			9.2516	499
Total	112.5415		22.6309	

03. Sales (Condensate):

Field	NGL	Condensate					
		Heavy					
		KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF							
KGF							
MSTE	358.519						
RGF							
BGF							
RCFP							
Total	358.519		0.000	0.000	0.000	0.000	0.000

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	1062.362	73.805	46.809			
4000 BPD CFP	2799.149	107.499	104.857	4527.676		
KLPGP (Unit-2)	189.587				174.033	
Total	4051.098	181.304	151.666	4527.676	174.033	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	1075.558	2179.419	1075.558				56.608	168.825	113.217			
CRU												
Total	1075.558	2179.4190	1075.5580	0.0000	0.0000	0.0000	56.608	168.825	113.217	0.000	0.000	0.000

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07. Receiving:

Field	Heavy Condensate From	
	Bibiya Gas Field	Jatashil Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	2985.000	0.000
Total	2985.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1088.062		561.227	0.000		
KGF	1499.025		4.850		0.000	
MSTE	2167.400					
RGF	849.345	877.812				
BGF	1090.163					
RCFP	28430.560		13929.565	3416.134	3351.884	
4000 BPD CFP	41895.730		52302.341	4629.640	4928.123	17086.390
Total	77020.285	877.812	66797.983	8045.774	3280.007	17086.390

09. CRU Production (3000 BPD):

Light Naphtha	1072.243
Heavy Naphtha*	0.000
Reformate	1827.517
LPG	16.064

10. CRU Stock (3000 BPD):

Light Naphtha	4404.327
Heavy Naphtha	18928.833
Reformate	8592.548
Octane	3918.175
LPG	2746.263

11. Kailashtila LPG Plant (KLPPI) stock:

NGL	71.767
LPG	440.593
SLC/MS(81)	3550.447

- Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD Plant is in production since 12:00 am on 04.01.2026
 - On an experimental basis, the entire gas of the Kailashtila MSTE plant is being supplied to the North-South pipeline from 8:00 AM on 12-11-2025.
 - For Workover and Kill operation of Well No BB-2, Gas flow has been shut-off at 08:00 hrs on 17-12-2025.
 - 3144.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 3702.107 bbl MS transferred from RCFP to 4KCFP.
 - 2554.097 bbl MS, 0 bbl Light Naphtha, 1973.579 bbl Reformate blended to prepare MS (RON 89).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL (Attn: Director (Operation))
 # GM(MS)/PSD/INGL/LPG/AAE/LPMA/RND/RDM/SGFL
 # DLO/ICT/Office Copy

Abhishek
 16/01/2026
 General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 17-01-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1215	6.6989	9.3702	1.120	19.882	26.065		Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
	8	800	0.4608		4.629				
	9	575	1.0087		1.252				
	10	670	1.2018		827.296				
KGF	1	1500	4.1417	4.1417	0.962	28.638	0.000		After the workover of Kalaishtila-01 no. well, gas production has started through the Kalaishtila field process plant with a 24/64 inch choke on 10.45 am on 04-12-2025. KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	5	-	0.0000		0.000				
	4	0	0.0000		0.000				
MSTE	2	1780	3.0238	43.7841	2.610	297.646		358.519	Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. After the 2nd workover of Kalaishtila-07 well, gas production has been started through MSTE Plant with 32/64 inch size choke on 27-04-2025. After the completion of drilling of Kalaishtila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	6	2385	22.2060		4.497				
	7	1690	6.3501		1.258				
	8	3260	12.2042		7.328				
RGF	1	1230	17.0753	70.0753	8.538	10.315	21.033		Shut-in pressure. Gas flow from RP-3 has been started since 11.40 am on completion of Workover. Gas flow started from RP-2 at 12.01 PM on 09-02-2024. Gas flow started from RP-9 at 6.25 PM on 28-01-2024.
	2	1470	8.4000		1.260				
	3	1445	9.5000		1.900				
	4	1170	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	820	7.1000		21.300				
	8	1410	6.0000		222.000				
	9	1530	13.0000		0.520				
BGF	1	3135	9.2917	9.2917	287.941	162.007			Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	0	0.0000		0.000				
Total			136.6630	136.6630	1411.501	518.488	47.098	358.519	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			9.2252	460
KGF			4.0949	475
MSTE	43.7873	461	0.0000	460
RGF	68.7450	458		
BGF			9.2367	520
Total	112.5123		22.5568	

05. Fractionation:

Field	Product					
	MS (RONN) /SLC	Kerosene	Diesel	MS RON 88	LPG	Octane
HGF						
KGF						
RCFP	984.047	63.011	43.205			
4000 BPD CFP	3383.989	104.886	103.354	3778.308		
KLPGP (Unit-2)	195.003				164.729	
Total	4563.049	167.906	146.569	3778.308	164.729	0.000

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	358.519					
RGF						
BGF						
RCFP						
Total	358.519	0.000	0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD												
CRU												
Total	0.000	0.0000	0.0000	0.0000	0.0000	0.0000	0.000	0.000	0.000	0.000	0.000	0.000

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receiving:

Field	Heavy Condensate From	
	Bibiya Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	7952.000	0.000
Total	7952.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1107.944		587.282	0.000		
KGF	1527.983		4.850		0.000	
MSTE	2465.046					
RGF	859.660	896.845				
BGF	1252.169					
RCFP	27324.264		11240.024	3479.146	3395.089	
4000 BPD CFP	46213.679		56202.766	4734.635	5031.477	20864.698
Total	80750.425	896.845	68034.932	8213.681	8426.566	20864.698

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09. CRU Production (3000 BPD):

Light Naphtha	1039.465
Heavy Naphtha*	0.000
Reformate	1866.848
LPG	20.530

10. CRU Stock (3000 BPD):

Light Naphtha	2868.084
Heavy Naphtha	18926.833
Reformate	9256.796
Octane	3918.175
LPG	2766.793

11. Kailashitila LPG Plant (RLPGP) stock:

NGL	70.232
LPG	605.322
SLC/MS(81)	3745.450

- Note:**
- CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD Plant is in production since 12:00 am on 04.01.2025
 - On an experimental basis, the entire gas of the Kailashitila MSTE plant is being supplied to the North-South pipeline from 8:00 AM on 12-11-2025.
 - 3158.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 3672.425 bbl MS transferred from RCFP to 4KCFP.
 - 0 bbl MS, 2575.708 bbl Light Naphtha, 1202.6 bbl Reformate blended to prepare MS (RON 89).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn: Director (Operation)]
- # GM(WS)(P&D)(NGL&LPG)(A&F)(LPM)(RND)(ROM), SGFL
- # DLO / ICT / Office Copy.

Handwritten Signature
17/01/2026
General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 18-01-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.: 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1215	6.5742	9.2388	1.126	19.171	25.134		Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
	8	790	0.4615		4.636				
	9	670	1.0096		1.258				
	10	670	1.1935		831.494				
KGF	1	1500	4.1294	4.1294	1.019	28.241	0.000		After the workover of Kalashilla-01 no well gas production has started though the Kalashilla field process plant with a 24/64 inch choke from 19:45 am on 04-12-2025. KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	5	-	0.0000		0.000				
	4	0	0.0000		0.000				
MSTE	2	1780	3.0151	43.7589	2.579	296.627	-	358.519	Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. After the 2nd workover of Kalashilla-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025. After the completion of drilling of Kalashilla-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	6	2385	22.2022		4.529				
	7	1690	6.3407		1.289				
	8	3260	12.2009		7.359				
RGF	1	1230	17.0706	70.0706	8.535	10.315	21.039		Shut-in pressure. Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 completion of Workover. Gas flow started from RP-2 at 12:01 PM on 09-02-2024. Gas flow started from RP-9 at 6:25 PM on 26-11-2024.
	2	1470	8.4000		1.260				
	3	1445	9.5000		1.900				
	4	1170	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	820	7.1000		21.300				
	8	1410	6.0000		222.000				
	9	1530	13.0000		0.520				
BGF	1	3135	9.2929	9.2929	272.871	157.396			Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	0	0.0000		0.000				
Total			136.4906	136.4906	1400.775	511.750	46.173	358.519	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			9.0933	460
KGF			4.0826	473
MSTE	43.7423	461	0.0000	454
RGF	68.7410	458		
BGF			9.2379	518
Total	112.4833		22.4138	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	1019.692	53.105	63.011			
4000 BPD CFP	3666.542	99.725	112.374	305.219		2685.353
KLPGP (Unit-2)	195.110				173.972	
Total	4781.344	152.830	175.385	305.219	173.972	2685.353

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	358.519					
RGF						
BGF						
RCFP						
Total	358.519		0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD												
CRU												
Total	0.000	0.0000	0.0000	0.0000	0.0000	0.0000	0.000	0.000	0.000	0.000	0.000	0.000

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7. Receiving:

Field	Heavy Condensate From	
	Bibiyanah Gas Field	Jahlabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	8253.000	0.000
Total	8253.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1127.115		612.426	0.000		
KGF	1555.904		4.850		0.000	
MSTE	2761.673					
RGF	869.975	919.885				
BGF	1409.565					
RCFP	26171.870		12259.715	3532.251	3458.100	
4000 BPD CFP	50644.731		59683.307	4834.260	5143.851	21189.917
Total	84540.833	919.885	69560.298	8366.511	8601.951	21189.917

09. CRU Production (3000 BPD):

Light Naphtha	1021.188
Heavy Naphtha	0.000
Reformate	1819.686
LPG	20.039

10. CRU Stock (3000 BPD):

Light Naphtha	3163.624
Heavy Naphtha	18928.833
Reformate	6811.559
Octane	6603.527
LPG	2786.833

11. Kailashhila LPG Plant (KLPGP) stock:

NGL	59.269
LPG	779.294
SLC/MS(81)	3940.560

Note: CRU Plant has been started at 16:00 hrs on 26-05-2023.

RCFP 2500 BPD plant is in shutdown since 03:30am on 14.12.2022.

- RCFP 2500 BPD Plant is in production since 12:00 am on 04.01.2026

- On an experimental basis, the entire gas of the Kailashhila MSTE plant is being supplied to the North-South pipeline from 8:00 AM on 12-11-2025.

- 3086.00 MS transferred from 4KCFP to 3KCRU as feed.

- 0 bbl MS, 725.649 bbl Light Naphtha, 2264.923 bbl Reformate blended to prepare MS (RON 89) & Octane (RON 95).

- heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

Managing Director, SGFLGTCL (Attn: Director (Operation))

GMWSI(P&D)/NGL&LPG/A&F/LP&M/RND/RDM, SGFL

DLO/HT/Office Copy

General Manager (Operation)

Signature
18/01/2026



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 19-01-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.: 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1215	6.4542	9.0534	1.132	17.750	23.272		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over.
	8	780	0.4315		4.629				- Gas flow started from Sylhet-8 at 08:00 AM on 05-01-2022.
	9	670	1.0052		1.264				- Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	10	670	1.1525		824.695				- Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
KGF	1	1490	4.1132	4.1132	1.038	29.034	0.000		- After the workover of Kalishilla-01 no. well, gas production has started though the Kalishilla field process plant with a 24/64 inch choke from 10:45 am on 04-12-2025.
	5	-	0.0000		0.000				- KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	4	0	0.0000		0.000				- Gas flow started from KTL-7 at 07:42 PM on 23-11-2023.
MSTE	2	1780	3.0087	43.7522	2.516	297.282		358.519	- After the 2nd workover of Kalishilla-07 well, gas production has been started through MSTE Plant with 32/64 inch size choke on 27-04-2025.
	6	2385	22.2066		4.560				- After the completion of drilling of Kalishilla-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	7	1690	6.3244		1.258				- Shut-in pressure.
	8	3260	12.2125		7.296				- Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 completion of Workover.
RGF	1	1230	17.0609	70.0609	8.530	10.309	21.039		- Gas flow started from RP-2 at 12:01 PM on 09-02-2024.
	2	1470	8.4000		1.260				- Gas flow started from RP-9 at 8:25 PM on 26-01-2024.
	3	1445	9.5000		1.900				
	4	1170	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	820	7.1000		21.300				
	8	1410	6.0000		222.000				
	9	1530	13.0000		0.520				
BGF	1	3135	9.2903	9.2903	304.131	153.264			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	0	0.0000		0.000				
Total			136.2700	136.2700	1425.129	507.639	44.311	358.519	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			8.9087	455
KGF			4.0663	465
MSTE	43.7357	458	0.0000	442
RGF	68.7320	457		
BGF			9.2353	510
Total	112.4677		22.2103	

05. Fractionation:

Field	Product					
	MS (RON80) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	917.054	62.999	58.514			
4000 BPD CFP	3491.314	103.958	115.506	4339.315		
KLPGP (Unit-2)	132.989				162.339	
Total	4591.357	166.957	174.020	4339.315	162.339	0.000

03. Sales (Condensate):

Field	NGL	Condensate				
		KLPGP	Heavy			
			SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	358.519					
RGF						
BGF						
RCFP						
Total	358.519		0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)	582.286	0.5380
Total	582.286	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP				339.649								
4000 BPD	1981.290	2179.419	1811.465		84.912	56.608	56.608	56.608	113.217			
CRU										424.562	424.562	339.650
Total	1981.290	2179.4190	1811.4650	339.6490	84.9120	56.6080	56.608	56.608	113.217	424.562	424.562	339.650

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07. Receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	0.000	2586.900
Total	0.000	2586.900

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1144.865		635.699	0.000		
KGF	1584.938		4.850		0.000	
MSTE	3058.955					
RGF	880.284	940.924				
BGF	1053.355					
RCFP	25626.003		13685.842	3255.021	3516.614	
4000 BPD CFP	49477.285		54744.322	4794.182	5014.055	19535.799
Total	82827.685	940.924	69970.713	8049.203	8530.669	19535.799

09. CRU Production (3000 BPD):

Light Naphtha	1039.297
Heavy Naphtha*	0.000
Reformate	1835.862
LPG	22.310

10. CRU Stock (3000 BPD):

Light Naphtha	4202.921
Heavy Naphtha	18928.833
Reformate	8614.405
Octane	5414.753
LPG	2809.143

11. Kailashkhilla LPG Plant (KLPGP) stock:

NGL	71.767
LPG	350.348
SLC/MS(81)	3614.075

- Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD Plant is in production since 12:00 am on 04.01.2026
 - On an experimental basis, the entire gas of the Kailashkhilla MSTE plant is being supplied to the North-South pipeline from 8:00 AM on 12.11.2025.
 - 3124.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 509.475 bbl Heavy Condensate transferred from BGGF to RCFP.
 - 509.475 bbl MS(B1) transferred from KLPGP to RCFP.
 - 2306.299 bbl MS, 0 bbl Light Naphtha, 2033.016 bbl Reformate blended to prepare MS (RON 89).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/UTCL [Attn: Director (Operations)]
 # GM/WS(PP&D)(NGL&LPG)(A&F)(LPM/RND)(ROM), SGFL
 # DLO/ICT / Office Copy

Adarsh Kumar
 19/01/2026
 General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 20-01-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1215	6.4542	8.9967	1.138	19.178	28.229		- Gas flow started from SY-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 05-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	8	775	0.3915		4.623				
	9	670	1.0043		1.271				
	10	670	1.1467		822.122				
KGF	1	1490	4.0879	4.0879	1.069	29.625	0.000		- Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025. - After the workover of Kailashila-01 no. well, gas production has started through the Kailashila field process plant with a 24/64 inch choke from 10:45 am on 04-12-2025. - KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	5	-	0.0000		0.000				
	4	0	0.0000		0.000				
	2	1780	3.0071		2.547				
MSTE	6	2385	22.2496	43.7983	4.592	298.313		364.809	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kailashila-07 well, gas production has started through MSTE Plant with 32/64 inch size choke on 27-04-2025. - After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	7	1590	8.3261		1.289				
	8	3250	12.2155		7.328				
	1	1230	17.0799		8.540				
RGF	2	1470	8.4000	70.0799	1.260	10.315	21.448		- Shut-in pressure. - Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 completion of Workover. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 20-01-2024.
	3	1445	9.5000		1.900				
	4	1170	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	820	7.1000		21.300				
	8	1410	6.0000		222.000				
	9	1530	13.0000		0.520				
	1	3135	9.2844		303.943				
BGF	2	0	0.0000	9.2844	0.000	148.018			Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
Total			136.2472	136.2472	1422.542	505.449	49.677	364.809	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			8.8497	490
KGF			4.0410	501
MSTE	43.7818	454	0.0000	442
RGF	68.7520	457		
BGF			9.2294	531
Total	112.5338		22.1201	

05. Fractionation:

Field	Product					
	MS (RON 88) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	903.813	49.501	43.205			
4000 BPD CFP	3686.533	108.745	131.822			2461.870
KLPGP (Unit-2)	199.450				182.711	
Total	4794.595	158.246	175.027	0.000	182.711	2461.870

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	364.809					
RGF						
BGF						
RCFP						
Total	364.809		0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	2547.373	1613.336	1613.336				56.608	141.521	56.608			
CRU										283.041	396.258	226.433
Total	2547.373	1613.3360	1613.3360	0.0000	0.0000	0.0000	56.608	141.521	56.608	283.041	396.258	226.433

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Receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	6952.000	0.000
Total	6952.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1104.043		408.190	0.000		
KGF	1614.563		4.850		0.000	
MSTE	3357.268					
RGF	890.599	962.372				
BGF	1201.373					
RCFP	24611.640		15527.083	3304.522	3559.819	
4000 BPD CFP	52458.247		55278.856	4902.926	4891.139	13761.753
Total	85287.933	962.372	71219.979	8207.448	8450.958	13761.753

9a. CRU Production (3000 BPD):

Light Naphtha	1088.661
Heavy Naphtha*	0.000
Reformate	1828.553
LPG	5.636

10. CRU Stock (3000 BPD):

Light Naphtha	4553.313
Heavy Naphtha	18928.833
Reformate	8719.357
Octane	6970.880
LPG	2914.778

11. Kailashnigla LPG Plant (KLPGP) stock:

NGL	53.985
LPG	542.059
SLC/MS(81)	3134.225

- Note:
- CRU Plant has been started at 15:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14-12-2022.
 - RCFP 2500 BPD Plant is in production since 12:00 am on 04-01-2026.
 - On an experimental basis, the entire gas of the Kailashnigla MSTE plant is being supplied to the North-South pipeline from 8:00 AM on 12-11-2025.
 - 3152.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 254,737 bbl Light Condensate transferred from HGF to RCFP.
 - 579,300 bbl MS(81) transferred from KLPGP to RCFP.
 - 0 bbl MS, 738,268 bbl Light Naphtha, 1723,601 bbl Reformate blended to prepare Octane (RON 35).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SCFL/STCL (Attn: Director (Operation))
- # GM(WS)/P&D/MS, L.P.G./A&F/PLM/IR&D/REM/SCFL
- # D.O./ICT/Office Copy

Amangiraj
20/01/2026

General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 21-01-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1215	6.3642	8.8777	1.132	19.171	27.619		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over.
	8	810	0.3815		4.629				- Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022
	9	670	1.0039		1.277				- Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021
	10	670	1.1281		825.437				- Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
KGF	1	1490	4.0381	4.0381	1.019	28.638	0.000		- After the workover of Kailashila-01 no. well, gas production has started though the Kailashila field process plant with a 24/64 inch choke from 10:45 am on 04-12-2025.
	5	-	0.0000		0.000				- KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	4	0	0.0000		0.000				- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.
MSTE	2	1780	3.0062	43.7883	2.516	299.552	-	358.519	- After the 2nd workover of Kailashila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025.
	6	2385	22.2559		4.560				- After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024
	7	1690	6.3211		1.258				
	8	3250	12.2051		7.296				
RGF	1	1230	17.0628	69.9628	8.531	9.485	21.455		- Shut-in pressure.
	2	1470	8.4000		1.260				- Gas flow from RP-3 has been started since 11:40 am on 15.09.2025 completion of Workover.
	3	1445	9.5000		1.900				- Gas flow started from RP-2 at 12:01 PM on 09-02-2024.
	4	1170	9.0000		17.100				- Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	820	7.0000		21.000				
	8	1410	6.0000		222.000				
	9	1530	13.0000		0.520				
BGF	1	3135	9.2653	9.2653	303.571	156.465			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	0	0.0000		0.000				
Total			135.9322	135.9322	1425.006	513.311	49.074	358.519	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			8.7307	480
KGF			3.9912	493
MSTE	43.7714	463	0.0000	435
RGF	68.6310	457		
BGF			9.2103	535
Total	112.4024		21.9322	

05. Fractionation:

Field	Product					
	MS (RON88) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	931.439	48.595	36.009			
4000 BPD CFP	3677.055	107.436	130.595	5408.985		
KLPGP (Unit-2)	181.499				162.592	
Total	4789.993	156.031	166.604	5408.985	162.592	0.000

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P
HGF						
KGF						
MSTE	358.519					
RGF						
BGF						
RCFP						
Total	358.519	0.000	0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	1585.032	2349.244	2179.419				56.608	113.217	113.217			
CRU										424.562	424.562	339.650
Total	1585.032	2349.2440	2179.4190	0.0000	0.0000	0.0000	56.608	113.217	113.217	424.562	424.562	339.650

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07. Receiving:

Field	Heavy Condensate From	
	Bibiya Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	8569.000	0.000
Total	8569.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1183.214		436.808	0.000		
KGF	1643.200		4.850		0.000	
MSTE	3656.820					
RGF	900.084	983.827				
BGF	848.363					
RCFP	24091.201		16458.522	3353.117	3595.828	
4000 BPD CFP	57068.036		52734.910	5010.362	4738.693	13057.043
Total	89390.918	983.827	69635.090	8363.479	8334.521	13057.043

09. CRU Production (3000 BPD):

Light Naphtha	1060.733
Heavy Naphtha*	0.000
Reformate	1847.235
LPG	16.064

10. CRU Stock (3000 BPD):

Light Naphtha	5614.046
Heavy Naphtha	18928.833
Reformate	8225.607
Octane	5782.116
LPG	2830.842

11. Kailashbilla LPG Plant (KLPGP) stock:

NGL	68.200
LPG	704.651
SLC/MS(81)	3315.724

Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD Plant is in production since 12:00 am on 04.01.2026
 - On an experimental basis, the entire gas of the Kailashbilla MSTE plant is being supplied to the North-South pipeline from 8:00 AM on 12-11-2025.
 - 3153.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 509.475 bbl Heavy Condensate transferred from BBGF to RCFP.
 - 3068.000 bbl MS, 0 bbl Light Napha, 2340.985 bbl Reformate blended to prepare MS (RON 89).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

Managing Director, SGFL/IGTCL [Attn: Director (Operation)]
 # GM(WS)/(P&D)/(NGL&LPG)/(A&F)/(LPM)/(RND)/(RDM), SGFL
 # DLO / ICT / Office Copy

Handwritten signature
 21/01/2026

General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 22-01-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No - 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1215	6.4097	8.9594	1.138	18.461	22.958		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022 - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021 - Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025
	8	805	0.3989		4.623				
	9	670	1.0292		1.271				
	10	660	1.1216		828.915				
KGF	1	1480	4.2116	4.2116	1.233	27.650	0.000		- After the workover of Kailashila-01 no. well, gas production has started though the Kailashila field process plant with a 24/64 inch choke from 10:45 am on 04-12-2025. - KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	5	-	0.0000		0.000				
	4	0	0.0000		0.000				
MSTE	2	1780	2.9877	43.7113	2.547	298.496		371.099	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kailashila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025. After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	6	2385	22.2081		4.529				
	7	1690	6.3142		1.289				
	8	3250	12.2013		7.328				
RGF	1	1230	17.0522	70.2522	8.526	10.315	21.448		* Shut-in pressure. - Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 completion of Workover. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1470	8.5000		1.275				
	3	1445	9.5000		1.900				
	4	1170	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	820	7.2000		21.600				
	8	1410	6.0000		222.000				
	9	1530	13.0000		0.520				
BGF	1	3135	9.3158	9.3158	296.961	154.094			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	0	0.0000		0.000				
Total			136.4503	136.4503	1422.755	509.016	44.406	371.099	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			8.8104	460
KGF			4.1647	460
MSTE	43.6943	458	0.0000	370
RGF	68.9250	457		
BGF			9.2608	507
Total	112.6193		22.2359	

03. Sales (Condensate):

Field	NGL	Condensate				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	371.099					
RGF						
BGF						
RCFP						
Total	371.099		0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)	576.455	0.5380
Total	576.455	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	940.773	31.506	31.499			
4000 BPD CFP	3565.055	107.071	136.583	4576.844		
KLPGP (Unit-2)	189.342				170.095	
Total	4695.170	138.577	168.082	4576.844	170.095	0.000

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	1358.599	1783.161	1613.336			56.608		56.608				
CRU										566.083	509.475	283.041
Total	1358.599	1783.1610	1613.3360	0.0000	0.0000	56.6080	0.000	56.608	0.000	566.083	509.475	283.041

Ashik

07. Receiving:

Field	Heavy Condensate From	
	Bibiayana Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	6601.000	0.000
Total	6601.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1201.675		459.766	0.000		
KGF	1670.850		4.850		0.000	
MSTE	3955.316					
RGF	910.400	1005.275				
BGF	1002.457					
RCFP	23072.742		14424.435	3384.623	3627.327	
4000 BPD CFP	59815.790		54158.502	5060.826	4803.572	12878.790
Total	91629.230	1005.275	69047.553	8445.449	8430.899	12878.790

09. CRU Production (3000 BPD):

Light Naphtha	1086.621
Heavy Naphtha*	0.000
Reformate	1630.595
LPG	17.788

10. CRU Stock (3000 BPD):

Light Naphtha	6700.667
Heavy Naphtha	18928.833
Reformate	8109.358
Octane	4423.517
LPG	2848.630

11. Kailashilla LPG Plant (KLPGP) stock:

NGL	79.579
LPG	298.291
SLC/MS(81)	2625.767

Note: – CRU Plant has been started at 16:00 hrs on 26-05-2023.
 – RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 – RCFP 2500 BPD Plant is in production since 12:00 am on 04.01.2026
 – On an experimental basis, the entire gas of the Kailashilla MSTE plant is being supplied to the North-South pipeline from 8:00 AM on 12-11-2025.
 – 3165.00 MS transferred from 4KCFP to 3KCRU as feed.
 – 679.300 bbl MS(81) transferred from KLPGP to RCFP
 – 3653.537 bbl MS transferred from RCFP to 4KCFP
 – 2630.000 bbl MS, 0 bbl Light Napha, 1946.844 bbl Reformate blended to prepare MS (RON 89).
 – Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

Managing Director, SGFLGTCL (Attn: Director (Operation))
 # GMWS)(P&D)(NGL&LPG)(A&F)(LPM)(RND)(RDM), SGFL
 # DLO / ICT / Office Copy.

Ashik
 22-01-26

General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 23-01-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1215	6.4712	9.1171	1.145	17.039	25.757		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. - Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
	8	800	0.4885		4.629				
	9	665	1.0387		1.277				
	10	660	1.1187		830.557				
KGF	1	1470	4.3541	4.3541	1.019	31.600	0.120		- After the workover of Kailashila-01 no. well, gas production has started though the Kailashila field process plant with a 24/64 inch choke from 10:45 am on 04-12-2025. - KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	5	-	0.0000		0.000				
	4	0	0.0000		0.000				
MSTE	2	1780	2.9770	43.6890	2.516	298.640		377.389	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kailashila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025. After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	6	2385	22.2008		4.497				
	7	1690	6.3109		1.258				
	8	3250	12.2003		7.359				
RGF	1	1230	17.0056	70.2056	8.503	10.309	21.039		* Shut-in pressure. - Gas flow from RP-3 has been started since 11:40 am on 15.09.2025 completion of Workover. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1470	8.5000		1.275				
	3	1445	9.5000		1.900				
	4	1170	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	820	7.2000		21.600				
	8	1410	6.0000		222.000				
	9	1530	13.0000		0.520				
BGF	1	3135	9.3340	9.3340	287.759	158.151			Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	0	0.0000		0.000				
Total			136.6998	136.6998	1414.914	515.739	46.916	377.389	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			8.9698	400
KGF			4.3072	409
MSTE	43.6711	457	0.0000	372
RGF	68.8750	457		
BGF			9.2790	455
Total	112.5461		22.5560	

03. Sales (Condensate):

Field	NGL	Condensate					
		Heavy					
		KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF							
KGF							
MSTE	377.389						
RGF							
BGF							
RCFP							
Total	377.389	0.000	0.000	0.000	0.000	0.000	0.000

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	904.173	56.696	61.212			
4000 BPD CFP	3657.542	106.197	155.899	4854.174		
KLPGP (Unit-2)	196.324				177.291	
Total	4758.039	162.893	217.111	4854.174	177.291	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	1443.512	2292.636	1471.816				56.608	56.608	113.217			
CRU												
Total	1443.512	2292.6360	1471.8160	0.0000	0.0000	0.0000	56.608	56.608	113.217	0.000	0.000	0.000

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07. Receiving:

Field	Heavy Condensate From	
	BibiYana Gas Field	Jatlabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	0.000	0.000
Total	0.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1218.714		485.523	0.000		
KGF	1702.450		4.970		0.000	
MSTE	526.665					
RGF	920.709	1026.315				
BGF	1160.608					
RCFP	22035.861		15328.608	3441.319	3688.540	
4000 BPD CFP	59578.375		54639.043	5167.023	4733.038	12525.000
Total	87143.382	1026.315	70458.144	8608.342	8421.578	12525.000

09. CRU Production (3000 BPD):

Light Naphtha	1072.058
Heavy Naphtha*	0.000
Reformate	1857.125
LPG	17.850

10. CRU Stock (3000 BPD):

Light Naphtha	4319.282
Heavy Naphtha	18928.833
Reformate	8565.753
Octane	4423.517
LPG	2866.481

11. Kailashitla LPG Plant (KLPGP) stock:

NGL	83.296
LPG	475.582
SLC/MS(81)	3022.090

- Note:**
- CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD Plant is in production since 12:00 am on 04.01.2026
 - On an experimental basis, the entire gas of the Kailashitla MSTE plant is being supplied to the North-South pipeline from 8:00 AM on 12-11-2025.
 - 3177.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 3727.291 bbl Light condensate produced at the MSTE plant is supplied to 4KCFP through North-South Pipeline.
 - 0 bbl MS, 3453.443 bbl Light Napha, 1400.731 bbl Reformate blended to prepare MS (RON 89).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM(WS)(P&U)(NGL&LPG)(A&F)(LPG)(HND)(HUM),SGFL
- # DLO / ICT / Office Copy.

Handwritten Signature
23/01/2026
General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 24-01-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No. - 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1215	6.2989	8.9830	1.151	22.027	18.310		Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
	8	795	0.4986		4.636				
	9	665	1.0688		1.283				
	10	655	1.1167		832.350				
KGF	1	1460	4.3248	4.3248	1.082	32.588	0.101		After the workover of Kailashitla-01 no. well, gas production has started though the Kailashitla field process plant with a 24/64 inch choke from 10.45 am on 04-12-2025. KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	5	-	0.0000		0.000				
	4	0	0.0000		0.000				
MSTE	2	1780	2.9789	43.7146	2.547	299.873		352.229	Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. After the 2nd workover of Kailashitla-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025. After the completion of drilling of Kailashitla-8 well, gas production has started with 24/64 inch Choke at 19.45 hrs on 24-07-2024.
	6	2385	22.2089		4.529				
	7	1690	6.3167		1.289				
	8	3250	12.2101		7.328				
RGF	1	1230	17.0340	70.1340	8.517	10.315	21.448		Shut-in pressure. Gas flow from RP-3 has been started since 11.40 am on 15.09.2025 completion of Workover. Gas flow started from RP-2 at 12.01 PM on 09-02-2024. Gas flow started from RP-9 at 6.25 PM on 26-01-2024.
	2	1470	8.5000		1.275				
	3	1445	9.5000		1.900				
	4	1170	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	820	7.1000		21.300				
	8	1410	6.0000		222.000				
	9	1530	13.0000		0.520				
BGF	1	3135	9.3703	9.3703	281.519	155.604			Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	0	0.0000		0.000				
Total			136.5267	136.5267	1410.326	520.407	39.859	352.229	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			8.8363	400
KGF			4.2779	416
MSTE	43.6976	464	0.0000	400
RGF	68.8070	458		
BGF			9.3153	461
Total	112.5046		22.4295	

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
		KLPGP	SRL	ARL	SPL	CVO Partex P.
HGF						
KGF						
MSTE	352.229					
RGF						
BGF						
RCFP						
Total	352.229		0.000	0.000	0.000	0.000

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	920.029	39.594	40.513			
4000 BPD CFP	3600.738	98.429	149.377	4323.735		
KLPGP (Unit-2)	181.870				162.030	
Total	4702.637	138.023	189.890	4323.735	162.030	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD												
CRU												
Total	0.000	0.0000	0.0000	0.0000	0.0000	0.0000	0.000	0.000	0.000	0.000	0.000	0.000

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07. Receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jatlahad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	0.000	0.000
Total	0.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1240.741		503.833	0.000		
KGF	1735.038		5.070		0.000	
MSTE	826.538					
RGF	931.024	1047.763				
BGF	1316.212					
RCFP	21022.176		16248.637	3480.913	3729.053	
4000 BPD CFP	55684.857		52632.971	5265.452	4882.415	16848.736
Total	82756.586	1047.763	69390.511	8746.365	8611.468	16848.736

09. CRU Production (3000 BPD):

Light Naphtha	1081.351
Heavy Naphtha*	0.000
Reformate	1844.796
LPG	16.957

10. CRU Stock (3000 BPD):

Light Naphtha	5400.633
Heavy Naphtha	18928.833
Reformate	8519.624
Octane	4423.517
LPG	2883.438

11. Kailashtilia LPG Plant (KLPGP) stock:

NGL	91.404
LPG	637.612
SLC/MS(81)	3203.960

Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD Plant is in production since 12:00 am on 04.01.2026
 - On an experimental basis, the total gas from Kailashtilia MSTE Plant is being supplied to the North-South Pipeline from 8:00 AM on 12-11-2-25.
 - 3727.291 bbl heavy condensate produced at the MSTE plant is supplied to 4KCFP through the North-South Pipeline.
 - 3174.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 2432.810 bbl MS, 0 bbl Light Napha, 1890.925 bbl Reformate blended to prepare MS (RON 89).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

Managing Director, SGFL/GTCL [Attn. Director (Operation)]
 # GM(WS)(P&D)(NGL&LPG)(A&F)(LPM)(RND)(RDM),SGFL
 # DLO / ICT / Office Copy.

Adangir
 24/01/2026

General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 25-01-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1215	6.3085	8.9030	1.157	13.485	24.197		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022 - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021 - Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025
	8	785	0.4266		4.642				
	9	665	1.0582		1.289				
	10	660	1.1097		831.425				
KGF	1	1460	4.1840	4.1840	1.107	31.600	0.132		- After the workover of Kailashilla-01 no. well, gas production has started though the Kailashilla field process plant with a 24/64 inch choke from 10:45 am on 04-12-2025. - KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	5	-	0.0000		0.000				
	4	0	0.0000		0.000				
MSTE	2	1780	2.9821	43.7228	2.579	300.470		352.229	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kailashilla-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025 After the completion of drilling of Kailashilla-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024
	6	2385	22.2048		4.497				
	7	1690	6.3213		1.258				
	8	3250	12.2146		7.296				
RGF	1	1230	17.0066	70.1066	8.503	9.900	21.039		- Shut-in pressure. - Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 completion of Workover. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1470	8.5000		1.275				
	3	1445	9.5000		1.900				
	4	1170	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	820	7.1000		21.300				
	8	1410	6.0000		222.000				
	9	1530	13.0000		0.520				
BGF	1	3135	9.2524	9.2524	280.777	154.994			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	0	0.0000		0.000				
Total			136.1688	136.1688	1408.625	510.449	45.368	352.229	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			8.7560	440
KGF			4.1372	457
MSTE	43.7062	454	0.0000	435
RGF	68.7770	458		
BGF			9.1974	502
Total	112.4832		22.0906	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	941.446	45.004	31.506			
4000 BPD CFP	3694.256	111.380	151.012	1604.134		2941.757
KLPGP (Unit-2)	189.235				168.930	
Total	4824.937	156.384	182.518	1604.134	168.930	2941.757

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	352.229					
RGF						
BGF						
RCFP						
Total	352.229		0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD												
CRU												
Total	0.000	0.0000	0.0000	0.0000	0.0000	0.0000	0.000	0.000	0.000	0.000	0.000	0.000

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07. Receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	5691.000	0.000
Total	5691.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1254.226		528.030	0.000		
KGF	1766.638		5.200		0.000	
MSTE	1127.008					
RGF	940.924	1068.802				
BGF	1471.206					
RCFP	19990.062		13401.152	3525.917	3760.558	
4000 BPD CFP	57375.168		56943.680	5376.832	5033.427	18452.870
Total	83925.232	1068.802	70878.062	8902.749	8793.985	18452.870

09. CRU Production (3000 BPD):

Light Naphtha	1048.961
Heavy Naphtha*	0.000
Reformate	1872.939
LPG	22.310

10. CRU Stock (3000 BPD):

Light Naphtha	4594.380
Heavy Naphtha	18928.833
Reformate	7701.886
Octane	7365.274
LPG	2905.748

11. Kailashtila LPG Plant (KLPGP) stock:

NGL	85.441
LPG	806.542
SLC/MS(81)	3393.196

- Note:**
- CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD Plant is in production since 12:00 am on 04.01.2026
 - On an experimental basis, the entire gas of the Kailashtila MSTE plant is being supplied to the North-South pipeline from 8:00 AM on 12-11-2025.
 - 3172.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 3788.454 bbl MS transferred from RCFP to 4KCFP.
 - 0 bbl MS, 1855.214 bbl Light Naphtha, 2690.677 bbl Reformate blended to prepare MS (RON 89) & Octane (RON 95).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM/WSJ(P&D)/(NGL&LPG)/(A&F)/(LPM)/(RND)/(RDM), SGFL
- # DLO / ICT / Office Copy

Handwritten Signature
25/01/2026
General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 26-01-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1215	6.8385	9.6862	1.164	24.857	29.480		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over.
	8	780	0.4866		4.648				- Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022.
	9	670	1.2582		1.296				- Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	10	670	1.1029		834.878				- Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
KGF	1	1460	4.1546	4.1546	1.050	32.588	0.208		- After the workover of Kailashila-01 no. well, gas production has started though the Kailashila field process plant with a 24/64 inch choke from 10:45 am on 04-12-2025.
	5	-	0.0000		0.000				- KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	4	0	0.0000		0.000				- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.
	2	1770	2.9611		2.516				- After the 2nd workover of Kailashila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025.
MSTE	6	2385	22.1930	43.6844	4.560	301.037		377.389	- After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	7	1690	6.3058		1.289				
	8	3250	12.2245		7.265				
	1	1230	17.0889		8.544				
RGF	2	1470	8.4000	70.0889	1.260	10.315	21.033		- Shut-in pressure.
	3	1445	9.5000		1.900				- Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 completion of Workover.
	4	1170	9.0000		17.100				- Gas flow started from RP-2 at 12:01 PM on 09-02-2024.
	5	-	0.0000		0.000				- Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	6	870*	0.0000		0.000				
	7	820	7.1000		21.300				
	8	1410	6.0000		222.000				
	9	1530	13.0000		0.520				
	1	3135	9.3056		156.478				- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	0	0.0000		0.000				
BGF				9.3056		156.478			
Total			136.9197	136.9197	1287.768	525.275	50.721	377.389	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			9.4564	450
KGF			4.1078	463
MSTE	43.6679	454	0.0000	439
RGF	68.7590	457		
BGF			9.2506	508
Total	112.4269		22.8148	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	908.639	48.614	45.004			
4000 BPD CFP	3564.549	96.567	153.276	3224.144		
KLPGP (Unit-2)	194.531				176.143	
Total	4667.719	145.181	198.280	3224.144	176.143	0.000

03. Sales (Condensate):

Field	NGL	Condensate				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	377.389					
RGF						
BGF						
RCFP						
Total	377.389		0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)	583.782	0.5380
Total	583.782	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	2066.203	2547.373	735.908		84.912		56.608	56.608	113.217			
CRU										679.300	594.387	424.562
Total	2066.203	2547.3730	735.9080	0.0000	84.9120	0.0000	56.608	56.608	113.217	679.300	594.387	424.562

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07. Receiving:

Field	Heavy Condensate From	
	Bibiya Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	841.000	0.000
Total	841.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1279.083		557.510	0.000		
KGF	1799.225		5.410		0.000	
MSTE	1428.045					
RGF	951.240	1089.835				
BGF	1118.209					
RCFP	19483.430		14818.850	3574.531	3805.562	
4000 BPD CFP	54359.053		55699.644	5388.487	4960.270	16327.531
Total	80418.285	1089.835	71081.414	8963.018	8765.832	16327.531

09. CRU Production (3000 BPD):

Light Naphtha	1061.645
Heavy Naphtha*	0.000
Reformate	1850.953
LPG	11.881

10. CRU Stock (3000 BPD):

Light Naphtha	5656.024
Heavy Naphtha	18928.833
Reformate	7985.279
Octane	5667.025
LPG	2917.629

11. Kailashilla LPG Plant (KLPGP) stock:

NGL	91.404
LPG	396.903
SLC/MS(81)	3078.252

Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.

- RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.

- RCFP 2500 BPD Plant is in production since 12:00 am on 04.01.2026

- On an experimental basis, the entire gas of the Kailashilla MSTE plant is being supplied to the North-South pipeline from 8:00 AM on 12-11-2025.

- 3152.00 MS transferred from 4KCFP to 3KCRU as feed.

- 509.475 bbl Heavy Condensate transferred from BBGF to RCFP.

- 509.475 bbl MS(81) transferred from KLPGP to RCFP.

- 1656.585 bbl MS, 0 bbl Light Napha, 1567.559 bbl Reformate blended to prepare MS (RON 89).

- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

Managing Director, SGFL/GTCL (Attn: Director (Operation))

GM/WS(P&D)/(NGL&LPG)/(A&F)/(LPM)/(RND/RDM), SGFL

DLO / ICT / Office Copy

Abangisad
26/01/2026
General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Date: 27-01-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No. - 28.20.9153.161.34.001.18

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1215	6.9297	9.8407	1.170	19.165	29.474		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over.
	8	775	0.4999		4.654				- Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022
	9	670	1.3098		1.302				- Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021
	10	670	1.1013		832.293				- Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025
KGF	1	1450	4.1343	4.1343	1.019	31.600	0.189		- After the workover of Kailashila-01 no. well, gas production has started though the Kailashila field process plant with a 24#4 inch choke from 10:45 am on 04-12-2025
	5	-	0.0000		0.000				- KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	4	0	0.0000		0.000				- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.
MSTE	2	1770	2.9671	43.7227	2.547	301.634		377.389	- After the 2nd workover of Kailashila-07 well, gas production has been started though MSTE Plant with 32#4 inch size choke on 27-04-2025.
	6	2385	22.2163		4.592				- After the completion of drilling of Kailashila-8 well, gas production has started with 24#4 inch Choke at 19:45 hrs on 24-07-2024
	7	1690	6.3121		1.321				
	8	3250	12.2272		7.296				
RGF	1	1230	17.0527	70.0527	8.526	10.309	21.039		- Shut-in pressure.
	2	1470	8.4000		1.260				- Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 completion of Workover.
	3	1445	9.5000		1.900				- Gas flow started from RP-2 at 12:01 PM on 09-02-2024.
	4	1170	9.0000		17.100				- Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	820	7.1000		21.300				
	8	1410	6.0000		222.000				
	9	1530	13.0000		0.520				
BGF	1	3135	9.3422	9.3422	280.960	154.113			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	0	0.0000		0.000				
Total			137.0926	137.0926	1409.760	516.821	50.702	377.389	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			9.5920	450
KGF			4.0875	457
MSTE	43.7061	448	0.0000	421
RGF	68.7240	457		
BGF			9.2872	487
Total	112.4301		22.9667	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	898.782	50.407	49.513			
4000 BPD CFP	3591.803	108.417	151.968	4028.120		
KLPGP (Unit-2)	202.104				178.959	
Total	4692.689	158.824	201.481	4028.120	178.959	0.000

03. Sales (Condensate):

Field	NGL	Heavy				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	377.389					
RGF						
BGF						
RCFP						
Total	377.389		0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP				339.650								
4000 BPD	1018.949	1528.424	1018.949			56.608	113.217	141.521	56.608			
CRU										679.300	452.866	339.650
Total	1018.949	1528.4240	1018.9490	339.6500	0.0000	56.6080	113.217	141.521	56.608	679.300	452.866	339.650

07. Receiving:

Field	Heavy Condensate From	
	Bibiya Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	0.000	0.000
Total	0.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1298.248		586.984	0.000		
KGF	1830.825		5.600		0.000	
MSTE	1729.679					
RGF	961.549	1110.875				
BGF	1272.322					
RCFP	18472.054		16226.705	3284.734	3855.075	
4000 BPD CFP	50459.659		53874.800	5440.296	4800.893	16789.328
Total	76024.336	1110.875	70694.089	8725.030	8655.968	16789.328

09. CRU Production (3000 BPD):

Light Naphtha	1074.237
Heavy Naphtha*	0.000
Reformate	1842.140
LPG	9.818

10. CRU Stock (3000 BPD):

Light Naphtha	6730.261
Heavy Naphtha	18928.833
Reformate	8060.946
Octane	4195.209
LPG	2927.448

11. Kailashhila LPG Plant (KLPGP) stock:

NGL	87.057
LPG	577.862
SLC/MS(81)	2770.882

Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.

- RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.

- RCFP 2500 BPD Plant is in production since 12:00 am on 04.01.2026

- On an experimental basis, the entire gas of the Kailashhila MSTE plant is being supplied to the North-South pipeline from 8:00 AM on 12-11-2025.

- 3155.00 MS transferred from 4KCFP to 3KCRU as feed.

- 509.475 bbl MS(81) transferred from KLPGP to RCFP.

- 2251.647 bbl MS, 0 bbl Light Napha, 1766.473 bbl Reformate blended to prepare MS (RON 89).

- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

Managing Director, SGFL/IGTCL [Attn: Director (Operation)]

GM/WSI(P&D)/(NGL&LPG)/(A&F)/(LPM)/(RND/RDM), SGFL

DLO / ICT / Office Copy

General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 28-01-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No. - 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1220	6.8076	9.5976	1.176	20.593	32.581		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. - Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025
	8	775	0.4883		4.661				
	9	680	1.2065		1.308				
	10	675	1.0952		827.142				
KGF	1	1450	4.0842	4.0842	1.038	29.625	0.201		- After the workover of Kailashila-01 no. well, gas production has started through the Kailashila field process plant with a 2464 inch choke from 10:45 am on 04-12-2025. - KTL-4 production stopped at 10:45 hrs on 23-07-2023
	5	-	0.0000		0.000				
	4	0	0.0000		0.000				
MSTE	2	1770	2.9725	43.7153	2.579	298.716		371.099	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kailashila-07 well, gas production has been started through MSTE Plant with 3264 inch size choke on 27-04-2025 After the completion of drilling of Kailashila-8 well, gas production has started with 2464 inch Choke at 19:45 hrs on 24-07-2024
	6	2385	22.2091		4.560				
	7	1690	6.3189		1.258				
	8	3250	12.2148		7.328				
RGF	1	1230	17.0865	70.0865	8.543	10.315	21.039		- Shut-in pressure. - Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 completion of Workover. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1470	8.4000		1.260				
	3	1445	9.5000		1.900				
	4	1170	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	820	7.1000		21.300				
	8	1410	6.0000		222.000				
	9	1530	13.0000		0.520				
BGF	1	3135	9.2763	9.2763	273.607	151.786			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	0	0.0000		0.000				
Total			136.7599	136.7599	1397.280	511.035	53.821	371.099	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			9.3580	455
KGF			4.0374	463
MSTE	43.6986	454	0.0000	426
RGF	68.7550	457		
BGF			9.2213	491
Total	112.4536		22.6167	

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	371.099					
RGF						
BGF						
RCFP						
Total	371.099		0.000	0.000	0.000	0.000

04. Sales (LPG):

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	680.532	54.916	306.962			
4000 BPD CFP	3649.556	92.309	157.283	3250.109		1360.260
KLPGP (Unit-2)	204.746				181.262	
Total	4534.834	147.225	464.245	3250.109	181.262	1360.260

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

05. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	3283.281	2434.157	2320.94	84.912		56.608	113.217	113.217	113.217			
CRU												
Total	3283.281	2434.1570	2320.9400	84.9120	0.0000	56.6080	113.217	113.217	113.217	0.000	0.000	0.000

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07. Receiving:

Field	Heavy Condensate From	
	BibiYana Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	0.000	0.000
Total	0.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1318.841		619.565	0.000		
KGF	1860.450		5.800		0.000	
MSTE	2028.395					
RGF	971.864	1131.914				
BGF	914.633					
RCFP	17925.614		17585.996	3339.650	4162.037	
4000 BPD CFP	46514.986		54374.356	5391.085	4618.526	12001.059
Total	71534.783	1131.914	72585.717	8730.735	8780.563	12001.059

09. CRU Production (3000 BPD):

Light Naphtha	1064.098
Heavy Naphtha*	0.000
Reformate	1851.091
LPG	6.730

10. CRU Stock (3000 BPD):

Light Naphtha	5018.967
Heavy Naphtha	18928.833
Reformate	8077.060
Octane	5555.469
LPG	2934.178

11. Kailashhila LPG Plant. (KLPGP) stock:

NGL	71.767
LPG	759.124
SLC/MS(81)	2296.328

Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD Plant is in production since 12:00 am on 04.01.2026
 - On an experimental basis, the entire gas of the Kailashhila MSTE plant is being supplied to the North-South pipeline from 8:00 AM on 12-11-2025.
 - 3150.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 509.475 bbl Heavy Condensate transferred from BBGF to RCFP.
 - 679.300 bbl MS(81) transferred from KLPGP to RCFP.
 - 0 bbl MS, 2775.392 bbl Light Napha, 1834.977 bbl Reformate blended to prepare MS (RON 89) & Octane (RON 95).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

Managing Director, SGFL/GTCL [Attn. Director (Operation)]
 # CA(WSP&D)/(NGL&LPG)/(A&F)/(LPM)/(RND/RDM), SGFL
 # DLO / ICT / Office Copy

Amir Singh
 28/01/2026
 General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date 29-01-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1220	6.6379	9.3562	1.182	19.171	26.367		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over - Gas flow started from Sylhet 8 at 08:00 AM on 09-01-2022 - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021 - Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025
	8	770	0.4191		4.667				
	9	685	1.2078		1.315				
	10	680	1.0914		828.783				
KGF	1	1440	4.0775	4.0775	1.032	28.046	0.252		- After the workover of Kalaisilla-01 no. well, gas production has started through the Kalaisilla field process plant with a 2464 inch choke from 10:45 am on 04-12-2025. - KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	5	-	0.0000		0.000				
	4	0	0.0000		0.000				
MSTE	2	1770	3.1275	44.5463	2.642	301.609		364.809	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023 - After the 2nd workover of Kalaisilla-07 well, gas production has been started through MSTF Plant with 3264 inch size choke on 27-04-2029 After the completion of drilling of Kalaisilla-5 well, gas production has started with 2464 inch Choke at 19:45 hrs on 24-07-2024
	6	2385	22.2183		4.560				
	7	1690	6.8423		1.289				
	8	3250	12.3582		7.391				
RGF	1	1230	17.0337	70.0337	8.517	10.309	20.209		- Shut-in pressure. - Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 completion of Workover - Gas flow started from RP-2 at 12:01 PM on 09-02-2024 - Gas flow started from RP-9 at 6:25 PM on 20-01-2024.
	2	1470	8.4000		1.260				
	3	1445	9.5000		1.900				
	4	1170	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	820	7.1000		21.300				
	8	1410	6.0000		222.000				
	9	1530	13.0000		0.520				
BGF	1	3135	9.2765	9.2765	289.237	155.151			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	0	0.0000		0.000				
Total			137.2902	137.2902	1414.695	515.286	46.828	364.809	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			9.1190	455
KGF			4.0307	463
MSTE	44.5295	454	0.0000	425
RGF	68.7010	457		
BGF			9.2215	507
Total	113.2305		22.3712	

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	364.809					
RGF						
BGF						
RCFP						
Total	364.809		0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPU CRU		
KLPGP (Unit 2)	560.535	0.5380
Total	560.535	

Field	Product					
	MS (RON 89) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	613.477	97.209	316.855			
3000 BPU CPP	3625.085	119.500	159.302	4596.927		
KLPGP (Unit 2)	196.770				171.536	
Total	4435.332	216.709	476.157	4596.927	171.536	0.000

05. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP									56.608			
4000 BPU	1443.512	849.124	1839.77			141.521	84.912	226.433	56.608			
CRU										452.866	849.124	226.433
Total	1443.512	849.124	1839.7700	0.0000	0.0000	141.5210	84.912	226.433	113.216	452.866	849.124	226.433

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07. Receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jalehabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	0.000	0.000
Total	0.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1338.013		654.932	0.000		
KGF	1888.497		8.050		0.000	
MSTE	2330.004					
RGF	982.173	1152.123				
BGF	731.134					
RCFP	17222.747		18195.473	3436.859	4422.202	
4000 BPD CFP	42665.155		52257.514	5369.064	4409.874	12465.581
Total	67057.723	1152.123	71117.969	8805.923	8832.076	12465.581

09. CRU Production (3000 BPD):

Light Naphtha	1083.558
Heavy Naphtha*	0.000
Reformate	1834.502
LPG	7.743

10. CRU Stock (3000 BPD):

Light Naphtha	6102.525
Heavy Naphtha	18928.833
Reformate	7501.663
Octane*	4027.045
LPG	2941.921

11. Kalashtila LPG Plant (KLPGP) stock:

NGL	68.200
LPG	370.124
SLC/MS(81)	2493.099

- Note: - CRU Plant has been started at 16:00 hrs on 25-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD Plant is in production since 12:00 am on 04.01.2026
 - On an experimental basis, the entire gas of the Kalashtila MSTE plant is being supplied to the North-South pipeline from 8:00 AM on 12-11-2025.
 - 3155.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 339.550 bbl Heavy Condensate transferred from HBGF to RCFP.
 - 2585.927 bbl MS, 0 bbl Light Napha, 2010.000 bbl Reformate blended to prepare MS (RON 89).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/IGTCL (Attn: Director (Operation))
 # GM/WSR&P&C (NGL&LPG) (A&F) (MLPM) (RND) (IKDM), SGFL
 # DLO/IGTCL Office Copy.

29.01.26
 General Manager (Operation)



Syghet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08:00 hrs on the date specified)

Date: 30-01-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1220	6.5358	9.1359	1.189	12.781	34.443		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024, after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. - Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
	8	770	0.4188		4.673				
	9	590	1.1069		1.321				
	10	680	1.0746		830.620				
KGF	1	1440	4.0474	4.0474	1.050	28.241	0.270		- After the workover of Kailashilla-01 no. well, gas production has started though the Kailashilla field process plant with a 24/64 inch choke from 10:45 am on 04-12-2025. - KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	5	-	0.0000		0.000				
	4	0	0.0000		0.000				
MSTE	2	1770	3.0124	43.7811	2.579	298.244		358.519	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kailashilla-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025. After the completion of drilling of Kailashilla-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	6	2385	22.2063		4.529				
	7	1690	6.3278		1.258				
	8	3250	12.2346		7.359				
RGF	1	1230	17.0847	69.9647	8.542	10.315	20.215		- Shut-in pressure. - Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 completion of Workover. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 28-01-2024.
	2	1470	8.4000		1.260				
	3	1445	9.5000		1.900				
	4	1170	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	820	7.0000		21.000				
	8	1410	6.0000		222.000				
	9	1530	13.0000		0.520				
BGF	1	3135	9.1818	9.1818	307.987	155.723			Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	0	0.0000		0.000				
Total			136.1309	136.1309	1434.887	505.384	54.928	358.519	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			8.8850	420
KGF			4.0006	457
MSTE	43.7644	448	0.0000	420
RGF	68.6550	457		
BGF			9.1268	501
Total	112.4194		22.0124	

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
		RLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	358.519					
RGF						
BGF						
RCFP						
Total	358.519	0.000	0.000	0.000	0.000	0.000

05. Fractionation:

Field	Product					
	MS (RON91) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	656.456	67.515	325.863			
4000 BPD CFP	3682.262	104.549	141.080	4857.847		
KLPGP (Unit-2)	191.946				164.443	
Total	4540.563	172.064	466.943	4857.847	164.443	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	1896.378	2264.332	1245.382			56.608	56.608		56.608			
CRU												
Total	1896.378	2264.332	1245.382	0.0000	0.0000	56.6080	56.608	0.000	56.608	0.000	0.000	0.000

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07. Receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jadobari Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	0.000	0.000
Total	0.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1350.793		425.638	0.000		
KGF	1916.738		6.320		0.000	
MSTE	2628.248					
RGF	992.488	1172.339				
BGF	886.857					
RCFP	16158.196		15310.280	3504.374	4748.065	
4000 BPD CFP	38581.635		56587.023	5417.005	4437.738	11917.336
Total	62514.955	1172.339	72329.261	8921.379	9185.803	11917.336

09. CRU Production (3000 BPD):

Light Naphtha	1065.229
Heavy Naphtha*	0.000
Reformate	1856.432
LPG	10.712

10. CRU Stock (3000 BPD):

Light Naphtha	3904.545
Heavy Naphtha	18928.833
Reformate	8163.457
Octane	4027.045
LPG	2952.632

11. Kailashnagar LPG Plant (KLPGPI) stock:

NGL	70.232
LPG	534.567
SLC/MS(81)	2684.944

- Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD Plant is in production since 12:00 am on 04.01.2026.
 - On an experimental basis, the entire gas of the Kailashnagar MSTE plant is being supplied to the North-South pipeline from 8:00 AM on 12-11-2025.
 - 3162.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 254.737 bbl Light Condensate transferred from HGF to RCFP.
 - 3799.247 bbl MS transferred from RCFP to 4KCFP.
 - 0 bbl MS, 3263.210 bbl Light Napha, 1594.638 bbl Reformate blended to prepare MS (RON 89).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/SGTCL (Attn: Director (Operation))
 # GM/WS/PPAD/IN/CL&LPG/AMF/UPM/RND/RDM/SGFL
 # DLO / ICT / Office Copy.

Adarsh
 30/01/2026

General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 31-01-2026

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.: 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1220	6.3953	8.8673	1.195	19.888	38.897		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 05-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-05-2021. - Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
	8	785	0.4026		4.680				
	9	680	1.0058		1.327				
	10	675	1.0626		830.406				
KGF	1	1430	4.0156	4.0156	1.019	26.663	0.220		- After the workover of Kaileshilla-01 no. well, gas production has started through the Kaileshilla field process plant with a 24/64 inch choke from 10:45 am on 04-12-2025. - KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	5	-	0.0000		0.000				
	4	0	0.0000		0.000				
MSTE	2	1770	2.9576	43.5594	2.610	297.860		358.519	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kaileshilla-07 well, gas production has been started through MSTE Plant with 32/64 inch size choke on 27-04-2025. - After the completion of drilling of Kaileshilla-8 well, gas production has started with 24/64 inch Choke at 18:45 hrs on 24-07-2024.
	6	2385	22.1345		4.466				
	7	1690	6.2832		1.289				
	8	3250	12.1841		7.326				
RGF	1	1230	17.0841	69.9841	8.542	10.309	20.624		- Shut-in pressure. - Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 completion of Workover. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1470	8.4000		1.260				
	3	1445	9.5000		1.900				
	4	1170	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	820	7.0000		21.000				
	8	1410	6.0000		222.000				
	9	1530	13.0000		0.520				
BGF	1	3135	9.3227	9.3227	319.208	158.786			Gas flow started from B9-1 at 06:00 PM on 28-11-2022.
	2	0	0.0000		0.000				
Total			135.7491	135.7491	1445.850	513.506	50.941	358.519	

02. Sales (Gas):

Field	Gas			
	NRS Pipeline		Jalelabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			8.6220	410
KGF			3.9688	457
MSTE	43.5416	450	0.0000	438
RGF	68.6520	457		
BGF			9.2677	502
Total	112.1836		21.8585	

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF						
KGF						
MSTE	358.519					
RGF						
BGF						
RCFP						
Total	358.519		0.000	0.000	0.000	0.000

04. Sales (LPG):

Field	Product					
	MS (RON88) /SLC	Kerosene	Diesel	MS RON 88	LPG	Octane
HGF						
KGF						
RCFP	600.413	9.001	261.071			
4000 BPD CFP	3627.794	106.197	137.866			3240.978
KLPGP (Unit-2)	187.971				170.248	
Total	4416.178	115.198	398.937	0.000	170.248	3240.978

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

05. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD												
CRU												
Total	0.000	0.0000	0.0000	0.0000	0.0000	0.0000	0.000	0.000	0.000	0.000	0.000	0.000

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07. Receiving:

Field	Heavy Condensate From	
	Bilimora Gas Field	Jalantahal Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	0.000	0.000
Total	0.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1370.682		455.735	0.000		
KGF	1943.401		6.540		0.000	
MSTE	352.192					
RGF	1002.797	1192.963				
BGF	1045.643					
RCFP	15275.650		12101.143	3513.375	5009.136	
4000 BPD CFP	37239.720		60808.907	5523.202	4575.604	11917.336
Total	58229.595	1192.963	73452.325	9036.577	9584.740	11917.336

09. CRU Production (3000 BPD):

Light Naphtha	1040.189
Heavy Naphtha	0.000
Reformate	1843.739
LPG	23.203

10. CRU Stock (3000 BPD):

Light Naphtha	3998.250
Heavy Naphtha	18928.833
Reformate	7712.704
Octane	7268.021
LPG	2975.635

11. Karashikha LPG Plant (4LPBP) stock:

NGL	70.232
LPG	704.815
SLCAMS(B1)	2872.915

- Note:
- CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD Plant is in production since 12:00 am on 04.01.2026
 - On an experimental basis, the entire gas of the Karashikha MSTE plant is being supplied to the North-South pipeline from 8:00 AM on 12-11-2025.
 - 3135.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 2573.916 bbl Light condensate produced at the MSTE plant is supplied to 4KCFP through North-South Pipeline.
 - 3729.090 bbl MS transferred from RCFP to 4KCFP.
 - 0 bbl MS, 946.484 bbl Light Napha, 2294.492 bbl Reformate blended to prepare Octane (RON 95).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn: Director (Operation)]
- # GM(WS)(P&D)(NGL/LPG)(A&F)(LPG)(AND)(RDM), SGFL
- # DLO/ICT / Office Copy.

Handwritten Signature
31/01/2026
General Manager (Operation)