



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Date: 01-07-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1340	7.1349	14.1760	0.333	59.653	45.614		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over.
	8	790	0.5525		3.642				- Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022.
	9	980	2.3043		0.308				- Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	10	1500	4.1843		598.482				- Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19.
	4	-	0.0000		0.000				- KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	8	3390	0.0000		0.000				- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.
MSTE	2	1780	3.8138	46.5692	2.642	297.577	-	364.809	- After the 2nd workover of Kailashila-07 well, gas production has been started though MSTE Plant with 3264 inch size choke on 27-04-2025.
	6	2375	22.1993		4.592				- After the completion of drilling of Kailashila-8 well, gas production has started with 2464 inch Choke at 19:45 hrs on 24-07-2024.
	7	1810	7.7514		1.289				
	8	3390	12.8047		7.296				
RGF	1	1235	18.0804	68.6804	9.400	13.196	32.179		* Shut-in pressure.
	2	1475	8.6000		1.290				- Gas flow started from RP-2 at 12:01 PM on 09-02-2024.
	3	1400	6.0000		582.000				- Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	4	1180	9.2000		17.480				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	830	7.8000		23.400				
	8	1420	6.0000		210.000				
	9	1570	13.0000		0.520				
BGF	1	3180	9.4971	13.5377	10.850	206.211			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2520	4.0406		1414.883				
Total			142.9633	142.9633	2888.407	576.637	77.793	364.809	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			14.0137	465
KGF				
MSTE	36.0701	492	10.4532	440
RGF	67.3620	458		
BGF			13.4827	495
Total	103.4321		37.9496	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP						
4000 BPD CFP	3587.721	194.424	125.658	4028.919		
KLPGP (Unit-2)	195.689				117.605	
Total	3783.410	194.424	125.658	4028.919	117.605	0.000

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF						
KGF						
MSTE	364.809					
RGF						
BGF			509.475			
RCFP						
Total	364.809		509.475	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU	60.043	0.571
KLPGP (Unit-2)		
Total	60.043	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	1528.424	1613.336	1443.512		84.912	84.912		56.608	56.608			
CRU										283.041	226.433	113.217
Total	1528.424	1613.3360	1443.5120	0.0000	84.9120	84.9120	0.000	56.608	56.608	283.041	226.433	113.217

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Date: 01-07-2025

Receiving:

Field	Heavy Condensate From	
	Bibiya Gas Field	Jalilabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	2570.000	0.000
Total	2570.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1872.734		667.965	0.000		
KGF	17.064		0.000		0.000	
MSTE	4753.688					
RGF	372.489	602.671				
BGF	552.660					
RCFP	19781.668		8640.332	1296.632	2478.764	
4000 BPD CFP	45714.551		60171.372	3764.842	2612.253	12311.637
Total	73064.854	602.671	69479.669	5061.474	5091.017	12311.637

09. CRU Production (3000 BPD):

Light Naphtha	942.830
Heavy Naphtha*	0.000
Reformate	1842.714
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	3569.662
Heavy Naphtha	19498.369
Reformate	8614.399
Octane	4486.830
LPG	2636.934

11. Kailashilla LPG Plant (KLPGP) stock:

NGL	205.589
LPG	545.317
SLC/MS(81)	2289.535

Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD plant is in shutdown condition since 17:00 am on 25.06.2025.
 - 2983.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 509.475 bbl SLC/MS(81) transferred from KLPGP to RCFP.
 - 339.650 bbl LMS transferred from HGF to RCFP.
 - 0 bbl MS, 2839.597 Light Napha and 1189.322 bbl Reformate blended to prepare MS(RON89).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM (A&F)(NGL&LPG)(P&D)(LPM)(RDM)(RND)(WS), SGFL
- # DLO / ICT / Office Copy.

[Signature]
 01.07.2025
 General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 02-07-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1340	7.1215	14.1629	0.340	49.010	42.821		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over.
	8	785	0.5525		3.648				- Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022.
	9	980	2.2039		0.314				- Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	10	1490	4.2850		605.092				- Gas flow started from Sylhet-10 at 8:00 PM on 27.04.2025.
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16.04.19.
	4	-	0.0000		0.000				- KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	8	3390	0.0000		0.000				- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.
MSTE	2	1780	3.8021	46.5735	2.610	298.231	-	295.621	- After the 2nd workover of Kailashilla-07 well, gas production has been started though MSTE Plant with 3264 inch size choke on 27-04-2025.
	6	2375	22.1863		4.529				- After the completion of drilling of Kailashilla-8 well, gas production has started with 2464 inch Choke at 19:45 hrs on 24-07-2024.
	7	1810	7.8047		1.258				
	8	3390	12.7804		7.328				
RGF	1	1235	18.0600	68.6600	9.030	13.202	32.996		* Shut-in pressure.
	2	1475	8.6000		1.290				
	3	1400	6.0000		582.000				
	4	1180	9.2000		17.480				
	5	-	0.0000		0.000				- Gas flow started from RP-2 at 12:01 PM on 09-02-2024.
	6	870*	0.0000		-0.000				- Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	7	830	7.8000		23.400				
	8	1420	6.0000		210.000				
	9	1570	13.0000		0.520				
BGF	1	3180	9.4268	13.4698	10.718	203.727			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2520	4.0430		1401.563				
Total			142.8662	142.8662	2881.120	564.170	75.817	295.621	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			14.0041	465
KGF				
MSTE	35.9123	492	10.6148	428
RGF	67.3350	458		
BGF			13.4148	495
Total	103.2473		38.0337	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP						
4000 BPD CFP	3602.436	192.871	121.488			2720.016
KLPGP (Unit-2)	231.622				111.160	
Total	3834.058	192.871	121.488	0.000	111.160	2720.016

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF						
KGF						
MSTE	295.621					
RGF						
BGF						
RCFP						
Total	295.621		0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	1273.687	1754.857	1273.687									
CRU										254.737	339.650	254.737
Total	1273.687	1754.8570	1273.6870	0.0000	0.0000	0.0000	0.000	0.000	0.000	254.737	339.650	254.737

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Receiving:

Field	Heavy Condensate From	
	BibiYana Gas Field	Jalelebad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	3886.000	0.000
Total	3886.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1921.745		710.786	0.000		
KGF	17.064		0.000		0.000	
MSTE	5051.919					
RGF	385.691	635.667				
BGF	756.387					
RCFP	19781.668		8640.332	1296.632	2478.764	
4000 BPD CFP	45656.307		60751.808	3957.712	2733.740	8009.407
Total	73570.781	635.667	70102.926	5254.344	5212.504	8009.407

09. CRU Production (3000 BPD):

Light Naphtha	986.475
Heavy Naphtha*	0.000
Reformate	1835.889
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	3704.510
Heavy Naphtha	19498.369
Reformate	8581.899
Octane	6357.722
LPG	2636.934

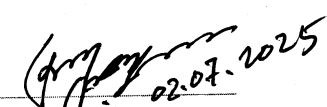
11. Kailashitilla LPG Plant (KLPGP) stock:

NGL	155.176
LPG	656.478
SLC/MS(81)	2521.157

- Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD plant is in shutdown condition since 17:00 am on 25.06.2025.
 - NGL production has decreased due to a malfunction in the LVI 1025 valve at the Kailashitilla MSTE plant.
 - 3022.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 0 bbl MS, 851.627 Light Napha and, 1868.389 bbl Reformate blended to prepare Octane(RON 95).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
 # GM (A&F)/(NGL&LPG)/(P&D)/(LPM)/(RDM)/(RNC)/(WS),SGFL
 # DLO / ICT / Office Copy


 General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 03-07-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.-28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1340	7.2392	14.1423	0.333	58.942	46.538		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. - Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
	8	780	0.5853		3.654				
	9	980	2.2789		0.308				
	10	1470	4.0389		606.243				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19. - KTL-4 production stopped at 10:45 hrs on 23-07-2023. - Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.
	4	-	0.0000		0.000				
	8	3390	0.0000		0.000				
MSTE	2	1780	3.8012	46.6456	2.642	299.100	-	345.940	- After the 2nd workover of Kailashila-07 well, gas production has been started through MSTE Plant with 32/64 inch size choke on 27-04-2025. - After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	6	2375	22.2470		4.497				
	7	1810	7.8134		1.289				
	8	3390	12.7840		7.359				
RGF	1	1235	18.0862	68.6862	9.043	13.611	32.594		* Shut-in pressure. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1475	8.6000		1.290				
	3	1400	6.0000		588.000				
	4	1180	9.2000		17.480				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	830	7.8000		23.400				
	8	1420	6.0000		210.000				
	9	1570	13.0000		0.520				
BGF	1	3180	9.5145	13.5618	10.875	204.482			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2520	4.0473		1398.718				
Total			143.0359	143.0359	2885.651	576.135	79.132	345.940	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			13.9817	460
KGF				
MSTE	35.7815	487	10.8176	435
RGF	67.3660	458		
BGF			13.5068	495
Total	103.1475		38.3061	

03. Sales (Condensate):

Field	NGL	Condensate					
		Heavy					
		KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF							
KGF							
MSTE	345.940						
RGF							
BGF							
RCFP							
Total	345.940		0.000	0.000	0.000	0.000	0.000

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP						
4000 BPD CFP	3592.014	204.431	117.311	4859.168		46.513
KLPGP (Unit-2)	249.624				84.766	
Total	3841.638	204.431	117.311	4859.168	84.766	46.513

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP							113.217	56.608	56.608			
4000 BPD	1443.512	1358.599	1443.512		84.912	141.521			56.608			
CRU										226.433	452.866	339.650
Total	1443.512	1358.5990	1443.5120	0.0000	84.9120	141.5210	113.217	56.608	113.216	226.433	452.866	339.650

07. Receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	9109.000	0.000
Total	9109.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1980.687		757.325	0.000		
KGF	17.064		0.000		0.000	
MSTE	5351.019					
RGF	399.302	668.261				
BGF	960.869					
RCFP	19781.668		9147.982	1296.632	2251.985	
4000 BPD CFP	50824.185		58626.714	3935.711	2794.443	8622.953
Total	79314.794	668.261	68532.021	5232.343	5046.428	8622.953

09. CRU Production (3000 BPD):

Light Naphtha	959.240
Heavy Naphtha*	0.000
Reformate	1857.413
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	4663.750
Heavy Naphtha	19498.369
Reformate	8233.739
Octane	5385.285
LPG	2636.934

11. Kailashilla LPG Plant (KLPGP) stock:

NGL	163.843
LPG	741.243
SLC/MS(81)	2261.306

Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30 am on 14.12.2022.
 - RCFP 2500 BPD plant is in shutdown condition since 17:00 am on 25.06.2025.
 - 3017.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 509.475 bbl SLC/MS(81) transferred from KLPGP to RCFP.
 - 2700.109 bbl MS, 0 Light Napha and, 2205.572 bbl Reformate blended to prepare MS (RON 89) & Octane (RON 95).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

Managing Director, SGFL/IGTCL [Attn. Director (Operation)]
 # GM (A&F)/(NGL&LPG)/(P&D)/(LPM)/(RDM)/(RND)/(WS), SGFL
 # DLO / ICT / Office Copy.

03-07-25
 General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 04-07-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1340	7.2397	14.1451	0.340	57.533	46.545		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over.
	8	775	0.5856		3.661				- Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022.
	9	980	2.2768		0.314				- Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	10	1450	4.0430		615.540				- Gas flow started from Sylhet-10 at 8:00 PM on 27.04.2025.
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16.04.19.
	4	-	0.0000		0.000				- KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	8	3390	0.0000		0.000				- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.
MSTE	2	1780	3.8009	46.6169	2.610	298.351	-	364.809	- After the 2nd workover of Kailashilla-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025.
	6	2375	22.2230		4.529				- After the completion of drilling of Kailashilla-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024
	7	1810	7.8113		1.258				
	8	3390	12.7817		7.328				
RGF	1	1235	18.0479	68.6479	9.024	13.617	32.588		* Shut-in pressure.
	2	1475	8.6000		1.290				- Gas flow started from RP-2 at 12:01 PM on 09-02-2024.
	3	1400	6.0000		588.000				- Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	4	1180	9.2000		17.480				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	830	7.8000		23.400				
	8	1420	6.0000		210.000				
	9	1570	13.0000		0.520				
BGF	1	3180	9.5532	13.6008	10.888	204.211			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2520	4.0476		1411.708				
Total			143.0107	143.0107	2907.890	573.712	79.133	364.809	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			13.9847	460
KGF				
MSTE	35.6147	487	10.9561	444
RGF	67.3350	458		
BGF			13.5458	480
Total	102.9497		38.4866	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP						
4000 BPD CFP	3466.047	183.115	122.400	4881.566		
KLPGP (Unit-2)	218.181				158.700	
Total	3684.228	183.115	122.400	4881.566	158.700	0.000

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF						
KGF						
MSTE	364.809					
RGF						
BGF						
RCFP						
Total	364.809		0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)	421.788	0.5440
Total	421.788	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP							169.825					
4000 BPD	1585.032	1981.290	1471.816			113.217	56.608	84.912	56.608			
CRU										424.562	339.650	254.737
Total	1585.032	1981.2900	1471.8160	0.0000	0.0000	113.2170	226.433	84.912	56.608	424.562	339.650	254.737

07. Receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	1707.000	0.000
Total	1707.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2038.219		803.869	0.000		
KGF	17.064		0.000		0.000	
MSTE	4675.192					
RGF	412.920	700.848				
BGF	1165.080					
RCFP	19781.668		9657.061	1296.632	2081.896	
4000 BPD CFP	49706.348		56425.928	4005.609	2718.714	8466.381
Total	77796.491	700.848	66886.858	5302.241	4800.610	8466.381

09. CRU Production (3000 BPD):

Light Naphtha	932.817
Heavy Naphtha*	0.000
Reformate	1749.184
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	5596.567
Heavy Naphtha	19498.369
Reformate	7896.190
Octane	4366.336
LPG	2636.934

11. Kailashtilla LPG Plant (KLPGP) stock:

NGL	148.433
LPG	478.155
SLC/MS(81)	1970.013

Note: – CRU Plant has been started at 16:00 hrs on 26-05-2023.
 – RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 – RCFP 2500 BPD plant is in shutdown condition since 17:00 am on 25.06.2025.
 – 974.178 bbl heavy condensate produced at the MSTE plant is supplied to 4KCFP through the North-South Pipeline.
 – 2872.00 MS transferred from 4KCFP to 3KCRU as feed.
 – 509.475 bbl SLC/MS(81) transferred from KLPGP to RCFP.
 – 2794.833 bbl MS, 0 Light Napha and, 2086.733 bbl Reformate blended to prepare MS (RON 89).
 – Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM (A&F)(NGL&LPG)(P&D)(LPM)(RDM)(RND)(WS),SGFL
- # DLO / IGT / Office Copy.

General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 05-07-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1340	7.2398	14.0216	0.346	58.954	45.916		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. - Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
	8	780	0.5795		3.667				
	9	980	2.1798		0.321				
	10	1440	4.0225		611.263				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19. - KTL-4 production stopped at 10:45 hrs on 23-07-2023. - Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kailashila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025. After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	4	-	0.0000		0.000				
	8	3390	0.0000		0.000				
MSTE	2	1780	3.8001	46.6183	2.642	300.502		358.519	* Shut-in pressure. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	6	2375	22.2354		4.560				
	7	1810	7.8008		1.289				
	8	3390	12.7820		7.548				
RGF	1	1235	18.0278	68.6278	9.014	13.611	32.996		
	2	1475	8.6000		1.290				
	3	1400	6.0000		588.000				
	4	1180	9.2000		17.480				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	830	7.8000		23.400				
	8	1420	6.0000		210.000				
	9	1570	13.0000		0.520				
BGF	1	3180	9.4836	13.4866	11.020	204.985			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2520	4.0050		1421.015				
Total			142.7563	142.7563	2913.375	578.052	78.912	358.519	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			13.8617	460
KGF				
MSTE	35.8584	487	10.7144	410
RGF	67.3090	458		
BGF			13.4336	495
Total	103.1674		38.0097	

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	358.519					
RGF						
BGF						
RCFP						
Total	358.519		0.000	0.000	0.000	0.000

04. Sales (LPG):

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP						
4000 BPD CFP	3546.083	194.166	118.186	4320.590		
KLPGP (Unit-2)	207.243				167.844	
Total	3753.326	194.166	118.186	4320.590	167.844	0.000

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

05. Fractionation:

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD												
CRU												
Total	0.000	0.0000	0.0000	0.0000	0.0000	0.0000	0.000	0.000	0.000	0.000	0.000	0.000

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07. Receiving:

Field	Heavy Condensate From	
	Bibiayana Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	0.000	0.000
Total	0.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2097.174		849.785	0.000		
KGF	17.064		0.000		0.000	
MSTE	3486.731					
RGF	426.531	733.845				
BGF	1370.065					
RCFP	19781.668		9657.061	1296.632	2081.896	
4000 BPD CFP	47309.011		54587.291	4199.776	2836.900	12786.971
Total	74488.244	733.845	65094.137	5496.408	4918.796	12786.971

09. CRU Production (3000 BPD):

Light Naphtha	966.851
Heavy Naphtha*	0.000
Reformate	1815.063
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	6563.417
Heavy Naphtha	19498.369
Reformate	7796.384
Octane	4366.336
LPG	2636.934

11. Kailashstilla LPG Plant (KLPGP) stock:

NGL	128.557
LPG	645.999
SLC/MS(81)	2177.256

- Note:**
- CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD plant is in shutdown condition since 17:00 am on 25.06.2025.
 - 1488.962 bbl condensate produced at the MSTE plant is supplied to 4KCFP through the North-South Pipeline.
 - 509.475 bbl SLC/MS(81) transferred from KLPGP to RCFP.
 - 2979.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 1488.962 bbl Heavy Condensate transferred from MSTE to 4KCFP.
 - 2405.720 bbl MS, 0 Light Napha and 1914.870 bbl Reformate blended to prepare MS (RON 89).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM (A&F)/(NGL&LPG)/(P&D)/(LPM)/(RDM)/(RND)/(WS), SGFL
- # DLO / ICT / Office Copy.

[Signature]
General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 06-07-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1340	7.2299	13.7038	0.340	46.161	44.066		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. - Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
	8	780	0.5697		3.661				
	9	970	2.2809		0.314				
	10	1450	3.6233		587.041				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19. - KTL-4 production stopped at 10:45 hrs on 23-07-2023. - Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kailashilla-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025. After the completion of drilling of Kailashilla-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	4	-	0.0000		0.000				
	8	3390	0.0000		0.000				
MSTE	2	1780	3.8002	46.6400	2.610	298.219	-	364.809	
	6	2375	22.2478		4.529				
	7	1810	7.8009		1.258				
	8	3390	12.7911		7.422				
RGF	1	1235	18.0732	68.5732	9.037	13.202	32.179		* Shut-in pressure. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1475	8.6000		1.290				
	3	1400	6.0000		588.000				
	4	1180	9.2000		17.480				
	5	-	0.0000		0.000				
	6	870*	0.0000		- 0.000				
	7	840	7.7000		23.100				
	8	1420	6.0000		210.000				
	9	1570	13.0000		0.520				
BGF	1	3170	9.5536	13.6453	10.655	201.488			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2510	4.0917		1395.054				
Total			142.5623	142.5623	2862.311	559.070	76.245	364.809	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			13.5422	460
KGF				
MSTE	35.5907	486	11.0031	437
RGF	67.2730	458		
BGF			13.5903	480
Total	102.8637		24.5453	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	246.693		13.504			
4000 BPD CFP	3551.870	196.777	118.186	4307.520		
KLPGP (Unit-2)	214.935				157.562	
Total	4013.498	196.777	131.690	4307.520	157.562	0.000

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF						
KGF						
MSTE	364.809					
RGF						
BGF						
RCFP						
Total	364.809		0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD												
CRU												
Total	0.000	0.0000	0.0000	0.0000	0.0000	0.0000	0.000	0.000	0.000	0.000	0.000	0.000

for

07. Receiving:

Field	Heavy Condensate From	
	Bibiya Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	0.000	0.000
Total	0.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2143.335		893.851	0.000		
KGF	17.064		0.000		0.000	
MSTE	2537.089					
RGF	439.733	766.023				
BGF	1571.553					
RCFP	19518.987		9903.753	1296.632	2095.400	
4000 BPD CFP	44661.265		55165.161	4396.552	2955.085	17094.491
Total	70889.026	766.023	65962.765	5693.184	5050.485	17094.491

09. CRU Production (3000 BPD):

Light Naphtha	916.779
Heavy Naphtha*	0.000
Reformate	1860.085
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	4514.468
Heavy Naphtha	19498.369
Reformate	8314.677
Octane	4366.336
LPG	2592.578

11. Kailashilla LPG Plant (KLPGP) stock:

NGL	117.978
LPG	803.561
SLC/MS(81)	2392.191

Note: – CRU Plant has been started at 16:00 hrs on 26-05-2023.
– RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
– RCFP 2500 BPD plant is in Production since 02:00 pm on 05.07.2025.
– 1247.861 bbl heavy condensate produced at the MSTE plant is supplied to 4KCFP CFP through the North-South Pipeline.
– 2974.00 MS transferred from 4KCFP to 3KCRU as feed.
– 0 bbl MS, 2965.729 Light Napha and 1341.792 bbl Reformate blended to prepare MS (RON 89).
– Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

Managing Director, SGFL/GTCL [Attn. Director (Operation)]
GM (A&F)/(NGL&LPG)/(P&D)/(LPM)/(RDM)/(RND)/(WS), SGFL
DLO / ICT / Office Copy.

[Signature]
General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 07-07-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No. - 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1340	7.3302	13.8570	0.333	53.268	40.337		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over.
	8	775	0.5687		3.654				- Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022.
	9	965	2.2708		0.308				- Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021
	10	1480	3.6873		591.525				- Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19.
	4	-	0.0000		0.000				- KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	8	3390	0.0000		0.000				- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.
MSTE	2	1780	3.8010	46.6323	2.579	298.660	-	345.940	- After the 2nd workover of Kailashilla-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025.
	6	2375	22.2400		4.497				- After the completion of drilling of Kailashilla-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	7	1810	7.8005		1.227				
	8	3390	12.7908		7.453				
RGF	1	1235	18.0408	68.6408	9.020	13.196	30.109		* Shut-in pressure.
	2	1475	8.6000		1.290				
	3	1400	6.0000		588.000				
	4	1180	9.2000		17.480				
	5	-	0.0000		0.000				- Gas flow started from RP-2 at 12:01 PM on 09-02-2024.
	6	870*	0.0000		0.000				- Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	7	830	7.8000		23.400				
	8	1420	6.0000		210.000				
	9	1570	13.0000		0.520				
	10	1570	13.0000		0.520				
BGF	1	3170	9.4713	13.4760	10.768	198.041			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2510	4.0047		1403.072				
Total			142.6061	142.6061	2875.126	563.165	70.446	345.940	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			13.6952	460
KGF				
MSTE	35.5964	487	10.9897	403
RGF	67.2580	458		
BGF			13.4210	495
Total	102.8544		38.1059	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	620.295		114.305			
4000 BPD CFP	2995.888	224.049	325.850			2761.233
KLPGP (Unit-2)	173.221				124.852	
Total	3789.404	224.049	440.155	0.000	124.852	2761.233

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF						
KGF						
MSTE	345.940					
RGF						
BGF						
RCFP						
Total	345.940		0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD												
CRU												
Total	0.000	0.0000	0.0000	0.0000	0.0000	0.0000	0.000	0.000	0.000	0.000	0.000	0.000

celving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jalalebad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	7969.000	0.000
Total	7969.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2196.603		934.188	0.000		
KGF	16.926		0.000		0.000	
MSTE	2835.749					
RGF	452.929	796.133				
BGF	1769.594					
RCFP	18777.022		10524.048	1296.632	2209.705	
4000 BPD CFP	49058.302		55103.049	4620.602	3280.935	17094.491
Total	75107.125	796.133	66561.285	5917.234	5490.640	17094.491

09. CRU Production (3000 BPD):

Light Naphtha	962.599
Heavy Naphtha*	0.000
Reformate	1891.912
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	4656.252
Heavy Naphtha	19498.369
Reformate	8266.170
Octane	7127.569
LPG	2592.578

11. Kailashilla LPG Plant (KLPGP) stock:

NGL	163.843
LPG	928.413
SLC/MS(81)	2565.412

Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.

- RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.

- RCFP 2500 BPD plant is in production since 02:00 pm on 05.07.2025.

- 3058.00 MS transferred from 4KCFP to 3KCRU as feed.

- 0 bbl MS, 820.814 Light Napha and, 1940.419 bbl Reformate blended to prepare Octane (RON 95).

- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

Managing Director, SGFL/STCL [Attn. Director (Operation)]

GM (A&F)/(NGL&LPG)/(P&D)/(LPM)/(RDM)/(RND)/(WS), SGFL

DLO / ICT / Office Copy

General Manager (Operation)

[Signature] 07.07.25



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 08-07-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1340	7.2310	14.1094	0.340	48.299	43.437		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. - Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
	8	770	0.5687		3.661				
	9	965	2.1717		0.314				
	10	1490	4.1380		603.583				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19. - KTL-4 production stopped at 10:45 hrs on 23-07-2023. - Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kailashila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025. - After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	4	-	0.0000		0.000				
	8	3390	0.0000		0.000				
MSTE	2	1780	3.8541	46.6395	2.642	300.344	-	345.940	
	6	2375	22.1980		4.541				
	7	1810	7.7863		1.289				
	8	3390	12.8011		7.391				
RGF	1	1235	18.0930	68.5930	9.047	13.202	31.355		* Shut-in pressure. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1475	8.6000		1.290				
	3	1400	6.0000		588.000				
	4	1180	9.2000		17.480				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	840	7.7000		23.400				
	8	1420	6.0000		210.000				
	9	1570	13.0000		0.520				
BGF	1	3170	9.5197	13.5289	10.793	199.073			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2510	4.0092		1405.127				
Total			142.8708	142.8708	2889.418	560.918	74.792	345.940	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			13.9454	460
KGF				
MSTE	35.5264	489	11.0662	445
RGF	67.2630	458		
BGF			13.4739	495
Total	102.7894		38.4855	

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF						
KGF						
MSTE	345,940					
RGF						
BGF						
RCFP						
Total	345,940		0.000	0.000	0.000	0.000

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	556.164		78.308			
4000 BPD CFP	3318.747	187.304	107.134	4585.272		
KLPGP (Unit-2)	228.339				148.168	
Total	4103.250	187.304	185.442	4585.272	148.168	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU	56.438	0.571
KLPGP (Unit-2)	546.886	0.5440
Total	603.324	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP							56.608					
4000 BPD	1443.512	1698.249	1443.512	84.912	84.912	84.912	56.608	198.129				
CRU										622.691	877.429	367.954
Total	1443.512	1698.2490	1443.5120	84.9120	84.9120	84.9120	113.216	198.129	0.000	622.691	877.429	367.954

2

07. Receiving:

Field	Heavy Condensate From	
	Bibiayana Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	7052.000	0.000
Total	7052.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2244.903		977.625	0.000		
KGF	16.926		0.000		0.000	
MSTE	3136.093					
RGF	466.132	827.487				
BGF	1968.667					
RCFP	18136.449		11080.212	1296.632	2231.310	
4000 BPD CFP	52474.305		52884.004	4553.169	3133.332	17094.491
Total	78443.475	827.487	64941.841	5849.801	5364.642	17094.491

09. CRU Production (3000 BPD):

Light Naphtha	993.689
Heavy Naphtha*	0.000
Reformate	1828.800
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	5649.942
Heavy Naphtha	19498.369
Reformate	8028.490
Octane	5259.496
LPG	2536.140

11. Kailashilla LPG Plant (KLPGP) stock:

NGL	130.935
LPG	529.695
SLC/MS(81)	2793.751

Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.

- RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
- RCFP 2500 BPD plant is in production since 02:00 pm on 05.07.2025.
- 3019.00 MS transferred from 4KCFP to 3KCRU as feed.
- 2518.792 bbl MS, 0 Light Napha and 2066.480 bbl Reformate blended to prepare MS (RON 89).
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/IGTCL [Attn. Director (Operation)]
- # GM (A&F)/(NGL&LPG)/(P&D)/(LPM)/(RDM)/(RND)/(WS), SGFL.
- # DLO / ICT / Office Copy.

(Signature)
General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Ref. No.- 28.20.9153.161.34.001.18

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 09-07-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1340	7.2210	14.1045	0.346	67.458	51.092		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. - Gas flow started from Sylhet-10 at 8:00 PM on 27.04.2025.
	8	770	0.5567		3.654				
	9	965	2.1618		0.321				
	10	1500	4.1650		594.066				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16.04.19 - KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	4	-	0.0000		0.000				
	8	3390	0.0000		0.000				
MSTE	2	1780	3.7842	46.6474	2.610	300.200	-	339.650	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kailashila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025. After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 19.45 hrs on 24-07-2024.
	6	2375	22.2370		4.529				
	7	1810	7.8245		1.258				
	8	3390	12.8017		7.422				
RGF	1	1235	18.0926	68.5926	9.046	13.202	31.348		* Shut-in pressure. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1475	8.6000		1.290				
	3	1400	6.0000		588.000				
	4	1180	9.2000		17.480				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	840	7.7000		23.100				
	8	1420	6.0000		210.000				
	9	1570	13.0000		0.520				
BGF	1	3170	9.5701	13.5871	10.762	203.545			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2510	4.0170		1404.554				
Total			142.9316	142.9316	2878.958	584.405	82.440	339.650	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			13.9424	460
KGF				
MSTE	36.0213	489	10.5790	429
RGF	67.2610	458		
BGF			13.5321	495
Total	103.2823		38.0535	

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	339.650					
RGF						
BGF			594.387			
RCFP						
Total	339.650		594.387	0.000	0.000	0.000

04. Sales (LPG):

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	476.334		48.601			
4000 BPD CFP	3288.007	196.387	116.556			2130.088
KLPGP (Unit-2)	236.673				116.304	
Total	4001.014	196.387	165.157	0.000	116.304	2130.088

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	1585.032	2094.507	1839.77	84.912	84.912	113.217	113.217	113.217	113.217			
CRU												
Total	1585.032	2094.5070	1839.7700	84.9120	84.9120	113.2170	113.217	113.217	113.217	0.000	0.000	0.000

07. Receiving:

Field	Heavy Condensate From	
	BibiYana Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	9154.000	0.000
Total	9154.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2312.361		689.068	0.000		
KGF	16.926		0.000		0.000	
MSTE	3436.293					
RGF	479.334	858.836				
BGF	1577.824					
RCFP	17606.482		11895.931	1296.632	2279.912	
4000 BPD CFP	58003.105		53208.011	4466.514	2910.239	11575.182
Total	83432.325	858.836	65793.010	5763.146	5190.151	11575.182

09. CRU Production (3000 BPD):

Light Naphtha	975.589
Heavy Naphtha*	0.000
Reformate	1793.520
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	5986.484
Heavy Naphtha	19498.369
Reformate	8330.948
Octane	7389.584
LPG	2536.140

11. Kailashilla LPG Plant (KLPGP) stock:

NGL	115.657
LPG	645.999
SLC/MS(81)	3030.424

Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022
 - RCFP 2500 BPD plant is in production since 02:00 pm on 05.07.2025
 - 2964.00 MS transferred from 4KCFP to 3KCRU as feed
 - 339.650 bbl LMS transferred from HGF to RCFP.
 - 0 bbl MS, 639.027 Light Naphtha and, 1491.062 bbl Reformate blended to prepare Octane (RON 95).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

Managing Director, SGFLGTCL [Attn: Director (Operation)]
 # GM (A&F)/(NGL&LPG)/(P&D)/(LPG)/(RDM)/(RND)/(WS), SGFL
 # DLO / ICT / Office Copy

[Signature]
 09.07.2025
 General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Ref. No.- 28.20.9153.161.34.001.18

Date: 10-07-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

01. Production:

01. Production:									
Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1340	7.3045	14.0477	0.340	51.124	43.437		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over
	8	765	0.5503		3.661				- Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022.
	9	965	2.2029		0.327				- Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	10	1500	3.9900		598.438				- Gas flow started from Sylhet-10 at 8:00 PM on 27.04.2025.
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16.04.19.
	4	-	0.0000		0.000				- KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	8	3390	0.0000		0.000				- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.
MSTE	2	1780	3.7826	46.6599	2.642	300.936	-	352.229	- After the 2nd workover of Kailashilla-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025.
	6	2375	22.2392		4.529				- After the completion of drilling of Kailashilla-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024
	7	1810	7.8235		1.289				
	8	3390	12.8146		7.359				
RGF	1	1235	18.0415	68.5415	9.021	13.196	31.348		* Shut-in pressure.
	2	1475	8.6000		1.290				- Gas flow started from RP-2 at 12:01 PM on 09-02-2024.
	3	1400	6.0000		588.000				- Gas flow started from RP-9 at 6.25 PM on 26-01-2024.
	4	1180	9.2000		17.480				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	840	7.7000		23.100				
	8	1420	6.0000		210.000				
	9	1570	13.0000		0.520				
	10				10.762				
BGF	1	3170	9.5801	13.5974	1395.004	203.796			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2510	4.0173						
Total			142.8465	142.8465	2873.762	569.052	74.785	352.229	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			13.8855	460
KGF				
MSTE	35.4210	489	11.1934	425
RGF	67.2090	458		
BGF			13.5424	495
Total	102.6300		38.6213	

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF						
KGF						
MSTE	352.229					
RGF						
BGF			509.475			
RCFP						
Total	352.229		509.475	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	848.558		123.293			
4000 BPD CFP	3440.854	185.354	115.720	5354.434		0.000
KLPGP (Unit-2)	213.791				129.224	
Total	4503.203	185.354	239.013	5354.434	129.224	0.000

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	1443.512	1358.599	1358.599	169.825	84.912	141.521	0	113.217	56.698			
CRU										452.866	849.124	679.300
Total	1443.512	1358.5990	1358.5990	169.8250	84.9120	141.5210	0.000	113.217	56.698	452.866	849.124	679.300

2

07. Receiving:

Field	Heavy Condensate From	
	BibiYana Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	3266.000	0.000
Total	3266.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2363.484		732.505	0.000		
KGF	16.926		0.000		0.000	
MSTE	3737.229					
RGF	492.530	890.184				
BGF	1272.146					
RCFP	16625.051		13253.600	1296.632	2403.205	
4000 BPD CFP	57501.417		50648.819	4255.610	2856.134	12768.907
Total	82008.783	890.184	64634.924	5552.242	5259.339	12768.907

09. CRU Production (3000 BPD):

Light Naphtha	991.067
Heavy Naphtha*	0.000
Reformate	1789.628
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	6977.551
Heavy Naphtha	19498.369
Reformate	7788.188
Octane	5408.294
LPG	2536.140

11. Kailashtila LPG Plant (KLPGP) stock:

NGL	122.066
LPG	775.223
SLC/MS(81)	2734.740

- Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD plant is in production since 02:00 pm on 05.07.2025.
 - 2978.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 509.475 bbl MS transferred from LPG PLANT to RCFP.
 - 3022.046 bbl MS, 0 Light Napha and, 2332.388 bbl Reformate blended to prepare MS(RON 89).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
 # GM (A&F)/(NGL&LPG)/(P&D)/(LPM)/(RDM)/(RND)/(WS), SGFL.
 # DLO / ICT / Office Copy

(Signature)
 General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 11-07-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1340	7.2121	13.9025	0.333	60.357	49.645		Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. - Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
	8	810	0.5501		3.673				
	9	965	2.1223		0.333				
	10	1500	4.0180		605.218				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19 - KTL-4 production stopped at 10:45 hrs on 23-07-2023. - Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kailashilla-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025 After the completion of drilling of Kailashilla-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	4	-	0.0000		0.000				
	8	3380	0.0000		0.000				
MSTE	2	1780	3.7708	46.6041	2.610	300.842	-	327.070	
	6	2375	22.1971		4.560				
	7	1810	7.8225		1.258				
	8	3380	12.8137		7.328				
RGF	1	1235	18.0896	68.4896	9.045	12.787	31.764		* Shut-in pressure. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1475	8.6000		1.290				
	3	1400	6.0000		588.000				
	4	1180	9.2000		17.480				
	5	-	0.0000		0.000				
	6	870*	0.0000		-0.000				
	7	840	7.6000		22.800				
	8	1420	6.0000		210.000				
	9	1570	13.0000		0.520				
BGF	1	3170	9.4919	13.5092	10.762	205.777			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2510	4.0173		1403.231				
Total			142.5054	142.5054	2888.441	579.763	81.409	327.070	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			13.7411	460
KGF				
MSTE	35.3841	487	11.1746	432
RGF	67.1640	458		
BGF			13.4542	495
Total	102.5481		38.3699	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	859.654		122.387			
4000 BPD CFP	3529.841	187.122	138.980	4858.495		0.000
KLPGP (Unit-2)	178.480				159.998	
Total	4567.975	187.122	261.367	4858.495	159.998	0.000

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF						
KGF						
MSTE	327.070					
RGF						
BGF			509.475			
RCFP						
Total	327.070		509.475	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU	62.206	0.571
KLPGP (Unit-2)	400.950	0.5440
Total	463.156	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	1726.553	2122.811	1924.682	84.912	0	198.129	56.608	141.521	113.217			
CRU												
Total	1726.553	2122.8110	1924.6820	84.9120	0.0000	198.1290	56.608	141.521	113.217	0.000	0.000	0.000

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Serving:

08. Stock (Liquid):

Field	Heavy Condensate From	
	Bibiya Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	0.000	0.000
Total	0.000	0.000

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2423.841		782.151	0.000		
KGF	16.926		0.000		0.000	
MSTE	2591.226					
RGF	505.317	921.948				
BGF	968.448					
RCFP	15634.406		12562.142	1296.632	2525.592	
4000 BPD CFP	55065.486		50307.565	4159.691	2683.768	11853.356
Total	77205.650	921.948	63651.858	5456.323	5209.360	11853.356

09. CRU Production (3000 BPD):

Light Naphtha	982.575
Heavy Naphtha*	0.000
Reformate	1815.661
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	7960.126
Heavy Naphtha	19498.369
Reformate	7680.274
Octane	5408.294
LPG	2473.933

11. Kailashitila LPG Plant (KLPGP) stock:

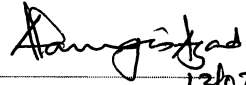
NGL	107.612
LPG	534.270
SLC/MS(81)	2403.745

- Note:** – CRU Plant has been started at 16:00 hrs on 26-05-2023.
– RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022 .
– RCFP 2500 BPD plant is in production since 02:00 pm on 05.07.2025.
– 1446.845 bbl heavy condensate produced at the MSTE plant is supplied to 4KCRU through the North-South Pipeline.
– 509.475 bbl SLC/MS(81) transferred from KLPGP to RCFP.
– 2995.00 MS transferred from 4KCFP to 3KCRU as feed.
– 2058.825 bbl MS transferred from RCFP to 4KCFP.
– 2934.920 bbl MS, 0 Light Napha and, 1923.575 bbl Reformate blended to prepare MS(RON 89) .
– Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
GM (A&F)/(NGL&LPG)/(P&D)/(LPM)/(RDM)/(RND)/(WS), SGFL.
DLO / ICT / Office Copy

General Manager (Operation)


13/07/2025



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 12-07-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1340	7.2369	13.9821	0.340	67.452	46.538		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. - Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
	8	810	0.5512		3.680				
	9	965	2.1840		0.340				
	10	1490	4.0100		598.406				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19. - KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	4	-	0.0000		0.000				
	8	3390	0.0000		0.000				
MSTE	2	1780	3.7511	41.2596	2.642	300.634	-	339.650	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kailashila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025. - After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	6	2375	22.2475		4.592				
	7	1810	2.4500		0.394				
	8	3390	12.8110		7.359				
RGF	1	1235	18.0013	68.4013	9.001	13.202	31.764		- Shut-in pressure. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1475	8.6000		1.290				
	3	1400	6.0000		588.000				
	4	1180	9.2000		17.480				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	840	7.6000		22.800				
	8	1420	6.0000		210.000				
	9	1570	13.0000		0.520				
BGF	1	3170	9.3516	13.3589	10.781	204.387			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2510	4.0073		1409.171				
Total			137.0019	137.0019	2886.796	585.675	78.302	339.650	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			13.8242	460
KGF				
MSTE	35.2917	508	5.9225	414
RGF	67.0730	482		
BGF			13.3039	495
Total	102.3647		33.0506	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	805.687		84.598			
4000 BPD CFP	3592.695	196.758	139.596	4549.791		0.000
KLPGP (Unit-2)	203.356				141.249	
Total	4601.738	196.758	224.194	4549.791	141.249	0.000

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF						
KGF						
MSTE	339.650					
RGF						
BGF						
RCFP						
Total	339.650		0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD												
CRU												
Total	0.000	0.0000	0.0000	0.0000	0.0000	0.0000	0.000	0.000	0.000	0.000	0.000	0.000

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receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	0.000	0.000
Total	0.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2491.293		828.689	0.000		
KGF	16.926		0.000		0.000	
MSTE	1523.688					
RGF	518.519	953.711				
BGF	1172.836					
RCFP	14735.913		9635.669	1296.632	2610.190	
4000 BPD CFP	52476.625		54628.049	4356.449	2823.364	16403.147
Total	72935.800	953.711	65092.407	5653.081	5433.554	16403.147

09. CRU Production (3000 BPD):

Light Naphtha	957.909
Heavy Naphtha*	0.000
Reformate	1846.654
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	5728.998
Heavy Naphtha	19498.369
Reformate	8166.174
Octane	5408.294
LPG	2473.933

11. Kailashhilla LPG Plant (KLPGP) stock:

NGL	101.385
LPG	675.519
SLC/MS(81)	2607.101

- Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD plant is in production since 02:00 pm on 05.07.2025.
 - 1368.172 bbl heavy condensate produced at the MSTE plant is supplied to 4KCFP through the North-South Pipeline.
 - Gas production from Kailashhilla-7 well was suspended from 9:00 AM on 11-07-2025 to 1:00 AM on 12-07-2025 due to rig removal after the workover activities of Kailashhilla-7 well.
 - 3731.789 bbl MS(81) transferred from RCFP to 4KCFP.
 - 3004.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 0 bbl MS, 3189.037 Light Naphtha and 1360.754 bbl Reformate blended to prepare MS(RON 89).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn: Director (Operation)]
 # GM (A&F)/(NGL&LPG)/(P&D)/(LPM)/(RDM)/(RND)/(WS), SGFL
 # D.O / ICT / Office Copy

Handwritten Signature
 13/07/2025
 General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 13-07-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Oil Production									
Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1340	7.2584	13.9190	0.333	54.677	43.444		Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. - Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
	8	805	0.5631		3.673				
	9	960	2.1852		0.333				
	10	1480	3.9123		603.558				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19. - KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	4	-	0.0000		0.000				
	8	3390	0.0000		0.000				
MSTE	2	1780	3.7712	46.6120	2.610	300.779	-	345.940	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kaileshilla-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025. After the completion of drilling of Kaileshilla-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	6	2375	22.2136		4.560				
	7	1810	7.8115		1.258				
	8	3390	12.8157		7.328				
RGF	1	1235	17.9297	62.1297	8.965	8.252	23.102		* Shut-in - Due to Workover Programme of RP-3 gas flow from this well was stopped at 9:25 am on 12.07.2025. Hence Condensate Production is low. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1475	8.4000		1.260				
	3	1800	0.3000		29.400				
	4	1180	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	840	7.5000		22.500				
	8	1420	6.0000		210.000				
	9	1570	13.0000		0.520				
BGF	1	3170	9.4115	13.4018	10.831	200.437			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2510	3.9903		1413.291				
Total			136.0625	136.0625	2337.520	564.145	66.546	345.940	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			13.7578	460
KGF				
MSTE	35.5037	487	11.0626	435
RGF	60.8050	487		
BGF			13.3468	495
Total	96.3087		38.1672	

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	345.940					
RGF						
BGF						
RCFP						
Total	345.940		0.000	0.000	0.000	0.000

04. Sales (LPG):

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	876.982		195.280			
4000 BPD CFP	3589.296	200.639	144.521	0.000		1678.750
KLPGP (Unit-2)	201.400				125.334	
Total	4667.678	200.639	339.801	0.000	125.334	1678.750

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

05. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD												
CRU												
Total	0.000	0.0000	0.0000	0.0000	0.0000	0.0000	0.000	0.000	0.000	0.000	0.000	0.000

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Receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jalehabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	10841.000	0.000
Total	10841.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2545.971		872.133	0.000		
KGF	16.806		0.000		0.000	
MSTE	1824.466					
RGF	526.772	976.814				
BGF	1373.273					
RCFP	13653.116		10512.651	1296.632	2805.469	
4000 BPD CFP	59354.175		55187.345	4557.087	2967.885	16403.147
Total	79294.579	976.814	66572.129	5853.719	5773.354	16403.147

09. CRU Production (3000 BPD):

Light Naphtha	995.280
Heavy Naphtha*	0.000
Reformate	1834.160
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	6212.811
Heavy Naphtha	19498.369
Reformate	8833.051
Octane	7087.044
LPG	2473.933

11. Kallashitilla LPG Plant (KLPGP) stock:

NGL	119.727
LPG	800.853
SLC/MS(81)	2808.501

- Note:** - CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD plant is in production since 02:00 pm on 05.07.2025.
 - 3030.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 0 bbl MS, 511.468 Light Napha and 1167.283 bbl Reformate blended to prepare Octane (RON 95).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn: Director (Operation)]
 # GM (A&F)(NGL&LPG)(P&D)(LPM)(RDM)(RND)(WS), SGFL
 # DLO / ICT / Office Copy.

Handwritten Signature
 13/07/2025
 General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 14-07-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1340	7.2759	13.8811	0.340	58.929	43.437		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. - Gas flow started from Sylhet-10 at 8:00 PM on 27.04.2025.
	8	800	0.5623		3.680				
	9	955	2.2854		0.340				
	10	1450	3.7575		595.444				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16.04.19. - KTL-4 production stopped at 10:45 hrs on 23-07-2023. - Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kailestilla-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025. - After the completion of drilling of Kailestilla-8 well, gas production has started with 24/64 inch Choke at 19.45 hrs on 24-07-2024.
	4	-	0.0000		0.000				
	8	3390	0.0000		0.000				
MSTE	2	1780	3.7795	46.6409	2.642	298.018	-	345.940	
	6	2375	22.2261		4.529				
	7	1810	7.8208		1.289				
	8	3390	12.8145		7.359				
RGF	1	1235	17.8600	61.7600	8.930	8.246	23.096		* Shut-in pressure. ** Due to Workover Programme of RP-3 gas flow from this well was stopped at 9:25 am on 12.07.2025. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1475	8.4000		1.260				
	3	--	0.0000		0.000				
	4	1180	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	840	7.5000		22.500				
	8	1420	6.0000		210.000				
	9	1570	13.0000		0.520				
BGF	1	3170	9.4068	13.2771	10.781	197.280			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2510	3.8703		1395.478				
Total			135.5591	135.5591	2282.192	562.473	66.533	345.940	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			13.7233	470
KGF				
MSTE	35.9307	489	10.6648	419
RGF	60.4600	457		
BGF			13.2221	495
Total	96.3907		37.6102	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	848.539		151.220			
4000 BPD CFP	3523.363	206.155	126.318	4284.374		35.110
KLPGP (Unit-2)	233.673				112.871	
Total	4605.575	206.155	277.538	4284.374	112.871	35.110

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF						
KGF						
MSTE	345.940					
RGF						
BGF			509.475			
RCFP						
Total	345.940		509.475	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP							56.608	113.217				
4000 BPD	1358.599	2037.899	1811.465	84.912	84.912	198.129			113.217			
CRU										424.562	254.737	254.737
Total	1358.599	2037.8990	1811.4650	84.9120	84.9120	198.1290	56.608	113.217	113.217	424.562	254.737	254.737

iving:

Field	Heavy Condensate From	
	Bibiya Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	5664.000	0.000
Total	5664.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2604.900		915.570	0.000		
KGF	16.806		0.000		0.000	
MSTE	2122.484					
RGF	535.018	999.910				
BGF	1061.078					
RCFP	12644.035		11870.256	1296.632	2786.575	
4000 BPD CFP	61135.575		55711.708	4395.288	2980.987	15479.557
Total	80119.896	999.910	68497.534	5691.920	5767.562	15479.557

09. CRU Production (3000 BPD):

Light Naphtha	955.293
Heavy Naphtha*	0.000
Reformat	1845.937
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	4149.375
Heavy Naphtha	19498.369
Reformat	9378.233
Octane	6188.117
LPG	2473.933

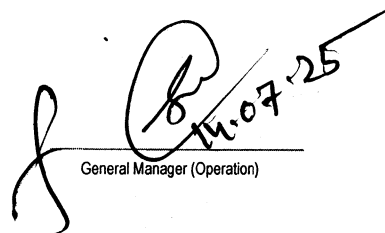
11. Kailashtila LPG Plant (KLPGP) stock:

NGL	117.978
LPG	913.724
SLC/MS(81)	2532.699

Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD plant is in production since 02:00 pm on 05.07.2025.
 - 509.475 bbl SLC/MS(81) transferred from KLPGP to RCFP.
 - 2999.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 0 bbl MS, 3018.728 Light Napha and 1300.756 bbl Reformat blended to prepare Octane (RON 95) and MS (RON 89).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

Managing Director, SGFL/UTCL [Attn: Director (Operation)]
 # GM (A&F)/(NGL&LPG)/(P&D)/(LPM)/(RDM)/(RND)/(WS), SGFL
 # DLO / ICT / Office Copy.



General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 15-07-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks	
HGF	7	1340	7.1666	13.8710	0.333	53.256	38.783		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. - Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.	
	8	795	0.5532		3.686					
	9	950	2.2567		0.346					
	10	1420	3.8945		588.921					
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19. - KTL-4 production stopped at 10:45 hrs on 23-07-2023. - Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kailashila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025. After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.	
	4	-	0.0000		0.000					
	8	3380	0.0000		0.000					
MSTE	2	1780	3.7894	46.7090	2.610	300.552		339.650		
	6	2375	22.2643		4.560					
	7	1810	7.8285		1.258					
	8	3380	12.8268		7.328					
RGF	1	1235	17.9285	61.9285	8.964	8.661	22.436		* Shut-in - Due to Workover Programme of RP-3 gas flow from this well was stopped at 9:25 am on 12-07-2025.Hence Condensate Production is low. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.	
	2	1475	8.5000		1.275					
	3	1800	0.0000		0.000					
	4	1180	9.0000		17.100					
	5	-	0.0000		0.000					
	6	870*	0.0000		0.000					
	7	840	7.5000		22.500					
	8	1420	6.0000		210.000					
	9	1570	13.0000		0.520					
BGF	1	3170	9.3845	13.2537	10.756	196.424			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.	
	2	2510	3.8692		1405.687					
Total			135.7622	135.7622	2285.844	558.893	61.219	339.650		

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			13.7115	460
KGF				
MSTE	36.0239	484	10.6393	415
RGF	60.6270	459		
BGF			13.1987	495
Total	96.6509		37.5495	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	847.118		184.518			
4000 BPD CFP	3459.331	187.870	134.042	4241.779		0.000
KLPGP (Unit-2)	216.269				129.057	
Total	4522.718	187.870	318.560	4241.779	129.057	0.000

03. Sales (Condensate):

Field	NGL	Condensate Heavy				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	339.650					
RGF						
BGF						
RCFP						
Total	339.650		0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)	520.658	0.5440
Total	520.658	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	1641.641	1698.249	1528.424	198.129			113.217	56.608				
CRU								141.521	56.608			
Total	1641.641	1698.2490	1528.4240	198.1290	0.0000	0.0000	113.217	198.129	56.608	0.000	452.866	169.825

Gas

07. Receiving:

Field	Heavy Condensate From	
	Bibiya Gas Field	Jaisab Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	8798.000	0.000
4000 BPD CFP	0.000	0.000
Total	8798.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2658.156		954.353	0.000		
KGF	16.806		0.000		0.000	
MSTE	2423.036					
RGF	543.679	682.696				
BGF	1257.503					
RCFP	20399.227		13565.907	1296.632	2800.972	
4000 BPD CFP	57327.705		53650.757	4385.029	2916.900	14853.023
Total	84626.112	682.696	68171.017	5681.661	5717.872	14853.023

09. CRU Production (3000 BPD):

Light Naphtha	1029.956
Heavy Naphtha*	0.000
Reformate	1716.678
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	5179.332
Heavy Naphtha	19498.369
Reformate	9432.414
Octane	5565.426
LPG	2473.933

11. Kallashilla LPG Plant (KLPGP) stock:

NGL	111.613
LPG	522.123
SLC/MS(81)	2239.493

- Note:** – CRU Plant has been started at 16:00 hrs on 26-05-2023.
 – RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 – RCFP 2500 BPD plant is in production since 02:00 pm on 05.07.2025.
 – 2941.00 MS transferred from 4KCFP to 3KCRU as feed.
 – 509.475 bbl SLC/MS(81) transferred from KLPGP to RCFP.
 – 339.650 bbl Light Condensate transferred from RGF to RCFP.
 – 2579.281 bbl MS, 0.0 Light Napha and 1662.498 bbl Reformate blended to prepare MS (RON 49).
 – Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn: Director (Operation)]
 # GM (A&F)(NGL&LPG)(P&D)(LPM)(RDM)(RND)(WS), SGFL
 # DLO/ICT/Office Copy.

Amirul Hossain
 15/07/2025
 General Manager (Operation)



Syghet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 16-07-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No. - 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1340	7.2073	13.8702	0.340	46.859	51.092		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. - Gas flow started from Sylhet-10 at 8:00 PM on 27.04.2025.
	8	790	0.5634		3.692				
	9	945	2.2973		0.352				
	10	1420	3.8022		604.036				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16.04.19. - KTL-4 production stopped at 10:45 hrs on 23-07-2023. - Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kailashilla-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025. After the completion of drilling of Kailashilla-8 well, gas production has started with 24/64 inch Choke at 19.45 hrs on 24-07-2024.
	4	-	0.0000		0.000				
	8	3380	0.0000		0.000				
MSTE	2	1780	3.7764	46.6839	2.642	300.301	-	383.678	
	6	2375	22.2608		4.529				
	7	1810	7.8196		1.289				
	8	3380	12.8271		7.359				
RGF	1	1235	17.9644	61.9644	8.982	9.491	21.863		* Shut-in - Due to Workover Programme of RP-3 gas flow from this well was stopped at 9.25 am on 12.07.2025. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6.25 PM on 26-01-2024.
	2	1475	8.5000		1.275				
	3	-	0.0000		0.000				
	4	1180	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	840	7.5000		22.500				
	8	1420	6.0000		210.000				
	9	1570	13.0000		0.520				
BGF	1	3170	9.2098	13.0800	10.743	200.532			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2510	3.8702		1400.984				
Total			135.5985	135.5985	2296.343	557.183	72.955	383.678	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			13.7109	460
KGF				
MSTE	36.1529	484	10.4850	442
RGF	60.6510	458		
BGF			13.0250	495
Total	96.8039		37.2209	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	820.028	32.399	153.006			
4000 BPD CFP	3588.709	192.657	128.633	4286.695		0.000
KLPGP (Unit-2)	221.993				150.756	
Total	4630.730	225.056	281.639	4286.695	150.756	0.000

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	383.678					
RGF						
BGF						
RCFP						
Total	383.678		0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	1443.512	2292.636	1641.641	0	84.912	141.521	113.217	0.000	113.217			
CRU												
Total	1443.512	2292.636	1641.641	0.0000	84.9120	141.5210	113.217	113.217	169.825	0.000	0.000	0.000

Asad

Receiving:

Field	Heavy Condensate From	
	Bibiayana Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	3262.000	0.000
4000 BPD CFP	1011.000	0.000
Total	4273.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)	(
	Heavy	Light					
HGF	2705.015		665.795	0.000			
KGF	16.906		0.000		0.000		
MSTE	2723.337						
RGF	553.170	704.559					
BGF	1458.035						
RCFP	22646.589		14725.352	1329.031	2783.895		
4000 BPD CFP	54401.540		54255.466	4351.253	2819.099	13761.929	
Total	84504.492	704.559	69646.613	5680.284	5602.994	13761.929	

09. CRU Production (3000 BPD):

Light Naphtha	938.548
Heavy Naphtha*	0.000
Reformate	1848.190
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	3093.750
Heavy Naphtha	19498.369
Reformate	10018.039
Octane	5565.426
LPG	2473.933

11. Kailashilla LPG Plant (KLPGP) stock:

NGL	122.066
LPG	672.879
SLC/MS(81)	2461.486

Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD plant is in production since 02:00 pm on 05.07.2025.
 - 2984.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 0 bbl MS, 3024.130 Light Napha and 1262.565 bbl Reformate blended to prepare MS (RON 89).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

Managing Director, SGFL/GTCL [Attn. Director (Operation)]
 # GM (A&F)/(NGL&LPG)/(P&D)/(LPM)/(RDM)/(RND)/(WS), SGFL.
 # DLO / ICT / Office Copy



General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 17-07-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1340	7.2221	13.8350	0.346	52.551	40.022		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over.
	8	785	0.5618		3.698				- Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022.
	9	945	2.1822		0.359				- Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	10	1410	3.8689		603.495				- Gas flow started from Sylhet-10 at 8:00 PM on 27.04.2025.
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16.04.19
	4	-	0.0000		0.000				- KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	8	3370	0.0000		0.000				- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.
MSTE	2	1790	3.7731	46.6585	2.610	299.125	-	377.389	- After the 2nd workover of Kailashila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025
	6	2380	22.2501		4.560				- After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	7	1810	7.8132		1.258				
	8	3370	12.8221		7.391				
RGF	1	1235	17.9247	61.9247	8.962	9.900	21.448		- Shut-in
	2	1475	8.5000		1.275				- Due to Workover Programme of RP-3 gas flow from this well was stopped at 9:25 am on 12.07.2025.
	3	-	0.0000		0.000				- Gas flow started from RP-2 at 12:01 PM on 09-02-2024.
	4	1180	9.0000		17.100				- Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	840	7.5000		22.500				
	8	1420	6.0000		210.000				
	9	1570	13.0000		0.520				
BGF	1	3170	9.0576	12.9671	10.743	201.299			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2510	3.9095		1396.610				
Total			135.3853	135.3853	2291.427	562.875	61.470	377.389	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			13.6754	460
KGF				
MSTE	36.1772	481	10.4350	434
RGF	60.6250	458		
BGF			12.9121	495
Total	96.8022		37.0225	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	855.773	0.000	181.813			
4000 BPD CFP	3603.591	197.940	129.432	4228.457		0.000
KLPGP (Unit-2)	216.810				162.306	
Total	4676.174	197.940	311.245	4228.457	162.306	0.000

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	377.389					
RGF						
BGF			594.387			
RCFP						
Total	377.389		594.387	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP								56.608				
4000 BPD	1613.336	1528.424	1613.336	84.912	84.912	56.608	0	56.608	113.217			
CRU										169.825	509.475	
Total	1613.336	1528.4240	1613.3360	84.9120	84.9120	56.6080	0.000	113.216	113.217	169.825	509.475	0.000

07. Receiving:

Field	Heavy Condensate From	
	Bibiya	Jalebad
	Gas Field	Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	5730.000	0.000
Total	5730.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2757.566		705.817	0.000		
KGF	16.806		0.000		0.000	
MSTE	3022.462					
RGF	563.070	726.008				
BGF	1064.947					
RCFP	21600.644		11937.670	1329.031	2909.012	
4000 BPD CFP	56173.141		55982.019	4322.760	2778.706	13235.290
Total	85198.836	726.008	68625.506	5651.791	5687.718	13235.290

09. CRU Production (3000 BPD):

Light Naphtha	997.004
Heavy Naphtha*	0.000
Reformate	1785.099
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	4090.754
Heavy Naphtha	19498.369
Reformate	10115.462
Octane	4886.126
LPG	2473.933

11. Kailashtila LPG Plant (KLPGP) stock:

NGL	119.727
LPG	835.185
SLC/MS(81)	2678.296

Note: – CRU Plant has been started at 16:00 hrs on 26-05-2023.
 – RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 – RCFP 2500 BPD plant is in production since 02:00 pm on 05.07.2025.
 – 3642.744 bbl MS(81) transferred from RCFP to 4KCFP.
 – 2979.00 MS transferred from 4KCFP to 3KCRU as feed.
 – 2540.782 bbl MS, 0.0 Light Napha and 1687.676 bbl Reformate blended to prepare MS (RON 89).
 – Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

Managing Director, SGFL/GTCL [Attn. Director (Operation)]
 # GM (A&F)/(NGL&LPG)/(P&D)/(LPM)/(RDM)/(RND)/(WS), SGFL
 # DLO / ICT / Office Copy.

General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 18-07-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1340	7.2445	13.8170	0.340	62.420	48.406		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over.
	8	780	0.5589		3.705				- Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022.
	9	945	2.2936		0.352				- Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	10	1400	3.7200		585.537				- Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19.
	4	-	0.0000		0.000				- KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	8	3370	0.0000		0.000				- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.
MSTE	2	1790	3.7810	46.6808	2.642	300.734	-	383.678	- After the 2nd workover of Kailashilla-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025.
	6	2380	22.2580		4.497				- After the completion of drilling of Kailashilla-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	7	1810	7.8153		1.289				
	8	3370	12.8265		7.359				
RGF	1	1235	17.9504	61.9504	8.975	9.900	21.863		* Shut-in
	2	1475	8.5000		1.275				- Due to Workover Programme of RP-3 gas flow from this well was stopped at 9:25 am on 12-07-2025.
	3	-	0.0000		0.000				- Gas flow started from RP-2 at 12:01 PM on 09-02-2024.
	4	1180	9.0000		17.100				- Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	840	7.5000		22.500				
	8	1420	6.0000		210.000				
	9	1570	13.0000		0.520				
	BGF	1	3170		9.1850				13.1475
2		2510	3.9625	1396.858					
Total			135.5957	135.5957	2274.000	570.158	70.269	383.678	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			13.6555	450
KGF				
MSTE	36.1418	480	10.4939	435
RGF	60.6500	458		
BGF			13.0925	480
Total	96.7918		37.2419	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	827.330	4.504	162.906			
4000 BPD CFP	3587.269	179.002	128.130	4587.008		0.000
KLPGP (Unit-2)	220.162				173.184	
Total	4634.761	183.506	291.036	4587.008	173.184	0.000

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF			424.562			
KGF						
MSTE	383.678					
RGF						
BGF			424.562			
RCFP						
Total	383.678		849.124	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP							56.608					
4000 BPD	1641.641	2009.594	1443.512	84.912	84.912	198.129	0	113.217	0			
CRU												
Total	1641.641	2009.594	1443.512	84.912	84.912	198.129	56.608	113.217	0.000	0.000	0.000	0.000

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07. Receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	4579.000	0.000
Total	4579.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2395.424		754.224	0.000		
KGF	16.706		0.000		0.000	
MSTE	3323.196					
RGF	572.970	747.871				
BGF	837.488					
RCFP	20596.167		13274.073	1333.534	3015.228	
4000 BPD CFP	56833.099		53956.693	4133.608	2793.619	12727.551
Total	84575.050	747.871	67984.990	5467.342	5808.847	12727.551

09. CRU Production (3000 BPD):

Light Naphtha	982.569
Heavy Naphtha*	0.000
Reformate	1818.250
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	5073.323
Heavy Naphtha	19498.369
Reformate	9961.299
Octane	4886.126
LPG	2473.933

11. Kailashilla LPG Plant. (KLPGP) stock:

NGL	109.323
LPG	1008.369
SLC/MS(81)	2388.983

Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.

- RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022 .
- RCFP 2500 BPD plant is in production since 02:00 pm on 05.07.2025.
- 509.475 bbl SLC/MS(81) transferred from KLPGP to RCFP.
- 2998.00 MS transferred from 4KCFP to 3KCRU as feed.
- 2614.594 bbl MS, 0.0 Light Napha 1972.413 bbl Reformate blended to prepare MS (RON 89) .
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM (A&F)/(NGL&LPG)/(P&D)/(LPM)/(RDM)/(RND)/(WS), SGFL
- # DLO / ICT / Office Copy.

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18/07/2025
General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 19-07-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No. - 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1340	7.1445	13.7420	0.346	48.281	46.545		Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. - Gas flow started from Sylhet-10 at 8:00 PM on 27.04.2025.
	8	775	0.5686		3.711				
	9	945	2.1959		0.359				
	10	1390	3.8330		612.596				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16.04.19. - KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	4	-	0.0000		0.000				
	8	3370	0.0000		0.000				
MSTE	2	1790	3.7803	46.6264	2.610	298.401	-	383.678	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kailastilla-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025. After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 19.45 hrs on 24-07-2024.
	6	2380	22.2202		4.529				
	7	1810	7.8105		1.258				
	8	3370	12.8154		7.422				
RGF	1	1235	17.9332	61.9332	8.967	9.900	21.448		* Shut-in - Due to Workover Programme of RP-3 gas flow from this well was stopped at 9.25 am on 12.07.2025. - Gas flow started from RP-2 at 12.01 PM on 09-02-2024. - Gas flow started from RP-9 at 6.25 PM on 26-01-2024.
	2	1475	8.5000		1.275				
	3		0.0000		0.000				
	4	1180	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	840	7.5000		22.500				
	8	1420	6.0000		210.000				
	9	1570	13.0000		0.520				
BGF	1	3170	9.0404	13.0200	10.768	195.726			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2510	3.9796		1396.978				
Total			135.3216	135.3216	2300.939	552.308	67.993	383.678	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			13.5870	465
KGF				
MSTE	36.2775	483	10.3039	427
RGF	60.6150	461		
BGF			12.9650	495
Total	96.8925		36.8559	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	919.740	9.001	67.509			
4000 BPD CFP	3609.684	198.148	124.890	4877.339		0.000
KLPGP (Unit-2)	219.401				148.552	
Total	4748.825	207.149	192.399	4877.339	148.552	0.000

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partax P.
HGF						
KGF						
MSTE	383.678					
RGF						
BGF						
RCFP						
Total	383.678		0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD												
CRU												
Total	0.000	0.0000	0.0000	0.0000	0.0000	0.0000	0.000	0.000	0.000	0.000	0.000	0.000

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07. Receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jalelbed Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	4685.000	0.000
Total	4685.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2443.705		800.768	0.000		
KGF	16.706		0.000		0.000	
MSTE	3621.597					
RGF	582.870	769.319				
BGF	1033.215					
RCFP	19591.288		14193.813	1342.535	3082.737	
4000 BPD CFP	57557.226		51823.473	4331.956	2918.510	17604.890
Total	84846.607	769.319	66818.054	5674.491	6001.247	17604.890

09. CRU Production (3000 BPD):

Light Naphtha	925.753
Heavy Naphtha*	0.000
Reformate	1869.533
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	5999.077
Heavy Naphtha	19498.369
Reformate	9702.398
Octane	4886.126
LPG	2473.933

11. Kailashdilla LPG Plant (KLPGP) stock:

NGL	124.419
LPG	1156.921
SLC/MS(81)	2608.384

Note: – CRU Plant has been started at 16:00 hrs on 26-05-2023.
– RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
– RCFP 2500 BPD plant is in production since 02:00 pm on 05.07.2025.
– 509.475 bbl SLC/MS(81) transferred from KLPGP to RCFP.
– 2994.00 MS transferred from 4KCFP to 3KCRU as feed.
– 2748.905 bbl MS, 0.0 Light Napha 2128.434 bbl Reformate blended to prepare MS (RON 89).
– Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

Managing Director, SGFL/GTCL [Attn: Director (Operation)]
GM (A&F)/(NGL&LPG)/(P&D)/(LPM)/(RDM)/(RND)/(WS), SGFL
DLO / ICT / Office Copy.

Handwritten Signature
19/07/2025
General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 20-07-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1340	7.1745	13.7399	0.340	51.124	38.783		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over.
	8	775	0.5686		3.705				- Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022
	9	940	2.1868		0.352				- Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	10	1380	3.8100		622.691				- Gas flow started from Sylhet-10 at 8:00 PM on 27.04.2025.
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16.04.19.
	4	-	0.0000		0.000				- KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	8	3370	0.0000		0.000				- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.
MSTE	2	1790	3.6710	46.3906	2.579	298.822	-	389.968	- After the 2nd workover of Kailashila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025
	6	2380	22.2108		4.497				- After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	7	1810	7.8066		1.227				
	8	3370	12.7022		7.391				
RGF	1	1235	17.9850	61.9850	8.993	9.485	21.455		* Shut-in
	2	1475	8.5000		1.275				- Due to Workover Programme of RP-3 gas flow from this well was stopped at 9:25 am on 12.07.2025.
	3	-	0.0000		0.000				- Gas flow started from RP-2 at 12:01 PM on 09-02-2024.
	4	1180	9.0000		17.100				- Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	5	-	0.0000		0.000				
	6	870*	0.0000		- 0.000				
	7	840	7.5000		22.500				
	8	1420	6.0000		210.000				
	9	1570	13.0000		0.520				
BGF	1	3170	8.9070	12.8662	10.743	189.650			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2510	3.9592		1386.806				
Total			134.9817	134.9817	2300.719	549.081	60.238	389.968	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			13.5811	460
KGF				
MSTE	35.7155	476	10.6311	434
RGF	60.6690	463		
BGF			12.8112	495
Total	96.3845		37.0234	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	968.222		54.004			
4000 BPD CFP	3594.591	208.501	130.564	4791.326		0.000
KLPGP (Unit-2)	242.447				163.828	
Total	4805.260	208.501	184.568	4791.326	163.828	0.000

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	389.968					
RGF						
BGF			594.387			
RCFP						
Total	389.968		594.387	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD												
CRU												
Total	0.000	0.0000	0.0000	0.0000	0.0000	0.0000	0.000	0.000	0.000	0.000	0.000	0.000

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07. Receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	0.000	0.000
Total	0.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2494.828		839.551	0.000		
KGF	16.706		0.000		0.000	
MSTE	2468.669					
RGF	592.355	790.774				
BGF	628.478					
RCFP	18558.747		11520.857	1342.535	3136.741	
4000 BPD CFP	55048.347		55893.540	4540.457	3049.074	22396.217
Total	79808.130	790.774	68253.948	5882.992	6185.815	22396.217

09. CRU Production (3000 BPD):

Light Naphtha	932.241
Heavy Naphtha*	0.000
Reformate	1841.427
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	3760.351
Heavy Naphtha	19498.369
Reformate	10118.016
Octane	4886.126
LPG	2473.933

11. Kailashtila LPG Plant (KLPGP) stock:

NGL	107.612
LPG	1320.749
SLC/MS(81)	2850.831

Note: – CRU Plant has been started at 16:00 hrs on 26-05-2023.
– RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
– RCFP 2500 BPD plant is in production since 02:00 pm on 05.07.2025.
– 1451.751 bbl heavy condensate produced at the MSTE plant is supplied to 4KCFP through the North-South Pipeline.
– 3640.027 bbl MS(81) transferred from RCFP to 4KCFP.
– 2970.00 MS transferred from 4KCFP to 3KCRU as feed.
– 194.550 bbl MS, 3170.967 Light Naphtha 1425.809 bbl Reformate blended to prepare MS (RON 89).
– Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

Managing Director, SGFL/GTCL [Attn. Director (Operation)]
GM (A&F)/(NGL&LPG)/(P&D)/(LPM)/(RDM)/(RND)/(WS), SGFL
DLO / ICT / Office Copy

Admugis/Ad
20/07/2025
General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 21-07-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1340	7.2713	13.7309	0.346	48.991	44.991		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over.
	8	770	0.5681		3.717				- Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022.
	9	935	2.1840		0.359				- Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	10	1380	3.7075		611.175				- Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19.
	4	-	0.0000		0.000				- KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	8	3370	0.0000		0.000				- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.
MSTE	2	1790	3.7715	46.5970	2.610	299.408	-	371.099	- After the 2nd workover of Kailashila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025.
	6	2380	22.1973		4.529				- After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	7	1810	7.8135		1.258				
RGF	8	3370	12.8147	61.9772	7.359	9.900	21.448		- Shut-in
	1	1235	17.9772		8.989				- Due to Workover Programme of RP-3 gas flow from this well was stopped at 9:25 am on 12-07-2025.
	2	1475	8.5000		1.275				- Gas flow started from RP-2 at 12:01 PM on 09-02-2024.
	3	-	0.0000		0.000				- Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	4	1180	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	840	7.5000		22.500				
	8	1420	6.0000		210.000				
BGF	9	1570	13.0000	12.9137	0.520	192.437			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	1	3170	8.9348		10.800				
	2	2510	3.9789		1395.803				
Total			135.2188	135.2188	2298.340	550.736	66.439	371.099	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			13.5714	470
KGF				
MSTE	36.4968	508	10.0562	431
RGF	60.6600	456		
BGF			12.8587	495
Total	97.1568		36.4863	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	936.949		36.003			
4000 BPD CFP	3555.581	190.078	122.626	4546.539		0.000
KLPGP (Unit-2)	192.380				172.082	
Total	4684.910	190.078	158.629	4546.539	172.082	0.000

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	371.099					
RGF						
BGF						
RCFP						
Total	371.099		0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)	547.566	0.5440
Total	547.566	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP									113.217			
4000 BPD	1528.424	1896.378	1613.336	84.912		141.521	56.608	141.521				
CRU												
Total	1528.424	1896.3780	1613.3360	84.9120	0.0000	141.5210	56.608	254.738	0.000	0.000	0.000	0.000

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07. Receiving:

Field	Heavy Condensate From	
	Bibiayana Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	0.000	0.000
Total	0.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2543.820		884.542	0.000		
KGF	16.706		0.000		0.000	
MSTE	1156.501					
RGF	602.256	812.222				
BGF	820.915					
RCFP	17577.058		12881.362	1342.535	3059.345	
4000 BPD CFP	52764.271		53857.799	4504.102	2973.571	21904.618
Total	75481.527	812.222	67623.703	5846.637	6032.916	21904.618

09. CRU Production (3000 BPD):

Light Naphtha	998.407
Heavy Naphtha*	0.000
Reformate	1779.211
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	4758.757
Heavy Naphtha	19498.369
Reformate	9967.010
Octane	4886.126
LPG	2473.933

11. Kailashtila LPG Plant (KLPGP) stock:

NGL	113.921
LPG	945.265
SLC/MS(81)	2618.649

- Note:** – CRU Plant has been started at 16:00 hrs on 26-05-2023.
– RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
– RCFP 2500 BPD plant is in production since 02:00 pm on 05.07.2025.
– 1611.575 bbl heavy condensate produced at the MSTE plant is supplied to 4KCFP through the North-South Pipeline.
– 2975.00 MS transferred from 4KCFP to 3KCRU as feed.
– 424.562 bbl MS transferred from LPG PLANT to RCFP.
– 2616.322 bbl MS, 0 Light Napha 1930.217 bbl Reformate blended to prepare MS (RON 89).
– Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
GM (A&F)/(NGL&LPG)/(P&D)/(LPG)/(RDM)/(RND)/(WS), SGFL
DLO / ICT / Office Copy

Abdul Gaffar
21/07/2025
General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 22-07-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1335	7.1151	13.5687	0.340	53.967	43.437		Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. - Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
	8	830	0.5581		3.724				
	9	930	2.1740		0.371				
	10	1370	3.7215		598.331				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19. - KTL-4 production stopped at 10:45 hrs on 23-07-2023. - Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kailashila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025. - After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	4	-	0.0000		0.000				
	8	3370	0.0000		0.000				
MSTE	2	1790	3.7637	46.5745	2.642	299.357	-	377.389	
	6	2380	22.1917		4.497				
	7	1810	7.8044		1.227				
	8	3370	12.8147		7.296				
RGF	1	1235	17.9680	61.9680	8.984	9.491	21.863		* Shut-in - Due to Workover Programme of RP-3 gas flow from this well was stopped at 9:25 am on 12-07-2025. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1475	8.5000		1.275				
	3	-	0.0000		0.000				
	4	1180	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	840	7.5000		22.500				
	8	1420	6.0000		210.000				
	9	1570	13.0000		0.520				
BGF	1	3170	8.9061	12.9101	11.007	196.739			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2510	4.0040		1398.314				
Total			135.0213	135.0213	2288.128	559.554	65.300	377.389	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			13.4140	460
KGF				
MSTE	36.4936	500	10.0357	430
RGF	60.6380	456		
BGF			12.8551	507
Total	97.1316		36.3048	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	907.035	3.598	58.502			
4000 BPD CFP	3596.779	182.310	135.357	4279.707		0.000
KLPGP (Unit-2)	267.619				120.361	
Total	4771.433	185.908	193.859	4279.707	120.361	0.000

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF						
KGF						
MSTE	377.389					
RGF						
BGF			424.562			
RCFP						
Total	377.389		424.562	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU	62.628	0.571
KLPGP (Unit-2)		
Total	62.628	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP							56.608	113.217				
4000 BPD	1613.336	1698.249	1443.512		84.912	141.521	56.608		56.608			
CRU										169.825	452.866	283.041
Total	1613.336	1698.2490	1443.5120	0.0000	84.9120	141.5210	113.216	113.217	56.608	169.825	452.866	283.041

Agad

ceiving:

Field	Heavy Condensate From	
	Bibiya Gas Field	Jalebed Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	0.000	0.000
Total	0.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2597.786		927.980	0.000		
KGF	16.706		0.000		0.000	
MSTE	760.897					
RGF	611.747	834.085				
BGF	593.091					
RCFP	16600.068		14297.532	1346.133	2947.764	
4000 BPD CFP	49517.741		52027.061	4459.979	2995.711	21429.227
Total	70698.036	834.085	67252.573	5806.112	5943.475	21429.227

09. CRU Production (3000 BPD):

Light Naphtha	961.844
Heavy Naphtha*	0.000
Reformate	1814.214
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	5720.602
Heavy Naphtha	19498.369
Reformate	9956.034
Octane	3980.393
LPG	2411.306

11. Kailashtila LPG Plant (KLPGP) stock:

NGL	103.077
LPG	1065.626
SLC/MS(81)	2376.794

- Note:** – CRU Plant has been started at 16:00 hrs on 26-05-2023.
 – RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 – RCFP 2500 BPD plant is in production since 02:00 pm on 05.07.2025.
 – 694.961 bbl heavy condensate produced at the MSTE plant is supplied to 4KCFP through the North-South Pipeline.
 – 2973.00 MS transferred from 4KCFP to 3KCRU as feed.
 – 509.475 bbl MS transferred from LPG PLANT to RCFP.
 – 2454.517 bbl MS, 0 Light Napha 1825.190 bbl Reformate blended to prepare MS (RON 89).
 – Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
 # GM (A&F)/(NGL&LPG)/(P&D)/(LPM)/(RDM)/(RND)/(WS), SGFL
 # DLO / ICT / Office Copy

Amir Singh
 22/07/2025
 General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 23-07-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1330	7.2151	13.5974	0.333	47.582	40.337		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over.
	8	825	0.5571		3.717				- Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022.
	9	930	2.1725		0.365				- Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	10	1370	3.6527		618.685				- Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19.
	4	-	0.0000		0.000				- KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	8	3370	0.0000		0.000				- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.
MSTE	2	1790	3.7214	46.4935	2.610	300.200	-	371.099	- After the 2nd workover of Kailestila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025.
	6	2380	22.1965		4.560				- After the completion of drilling of Kailestila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	7	1810	7.8025		1.258				
	8	3370	12.7731		7.328				
RGF	1	1235	17.9335	61.9335	8.967	9.900	21.863		- Shut-in
	2	1475	8.5000		1.275				- Due to Workover Programme of RP-3 gas flow from this well was stopped at 9:25 am on 12-07-2025.
	3	-	0.0000		0.000				- Gas flow started from RP-2 at 12:01 PM on 09-02-2024.
	4	1180	9.0000		17.100				- Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	840	7.5000		22.500				
	8	1420	6.0000		210.000				
	9	1570	13.0000		0.520				
BGF	1	3170	8.9453	12.9742	10.863	197.186			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2510	4.0289		1389.030				
Total			134.9986	134.9986	2299.111	554.868	62.200	371.099	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			13.4405	460
KGF				
MSTE	36.5329	497	9.9161	419
RGF	61.6060	455		
BGF			12.9192	507
Total	98.1389		36.2758	

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partax P.
HGF						
KGF						
MSTE	371.099					
RGF						
BGF			254.737			
RCFP						
Total	371.099		254.737	0.000	0.000	0.000

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	898.474		85.523			
4000 BPD CFP	3632.478	205.369	133.552			2201.754
KLPGP (Unit-2)	243.780				114.605	
Total	4774.732	205.369	219.075	0.000	114.605	2201.754

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)	585.185	0.5440
Total	585.185	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP							56.608	56.608				
4000 BPD	1726.553	2122.811	1783.161		84.912	198.129	113.217	56.608	56.608			
CRU												
Total	1726.553	2122.8110	1783.1610	0.0000	84.9120	198.1290	169.825	113.216	56.608	0.000	0.000	0.000

Agad

I. Receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jalelsab Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	6446.000	0.000
Total	6446.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2845.369		968.316	0.000		
KGF	16.706		0.000		0.000	
MSTE	1061.097					
RGF	621.647	855.949				
BGF	535.540					
RCFP	15609.253		15196.006	1346.133	2919.900	
4000 BPD CFP	51966.578		52653.539	4382.306	2902.829	15796.702
Total	72456.190	855.949	68817.861	5728.439	5822.729	15796.702

09. CRU Production (3000 BPD):

Light Naphtha	918.632
Heavy Naphtha*	0.000
Reformate	1889.215
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	5956.690
Heavy Naphtha	19498.369
Reformate	10326.039
Octane	6182.148
LPG	2411.306

11. Kailashtila LPG Plant (KLPGP) stock:

NGL	115.657
LPG	595.046
SLC/MS(81)	2620.574

Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD plant is in production since 02:00 pm on 05.07.2025.
 - 3006.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 0 bbl MS, 682.544 Light Napha, 1519.211 bbl Reformate blended to prepare Octane (RON 95).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

Managing Director, SGFL/GTCL [Attn. Director (Operation)]
 # GM (A&F)(NGL&LPG)(P&D)(LPM)(RDM)(RND)(WS), SGFL
 # DLO / ICT / Office Copy.

Amangisat
 23/07/2025

General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Ref. No.- 26.20.9153.161.34.001.*8

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 24-07-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1330	7.2151	13.6590	0.340	66.571	49.539		Gas flow started from Syll-7 at 15:30 hrs on 04-11-2024 after completion of work over. Gas flow started from Syllhet-8 at 06:00 AM on 09-01-2022. Gas flow started from Syllhet-9 at 10:30 AM on 03-09-2021. Gas flow started from Syllhet-10 at 8:00 PM on 27-04-2025.
	8	815	0.5564		3.724				
	9	930	2.1175		0.359				
	10	1370	3.7700		603.281				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19 KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	4	-	0.0000		0.000				
	8	3370	0.0000		0.000				
MSTE	2	1790	3.7180	46.4797	2.579	299.571		371.099	Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. After the 2nd workover of Kalashilla-07 well, gas production has been started through MSTE Plant with 32/64 inch size choke on 2-7-04-2025. After the completion of drilling of Kalashilla-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	6	2380	22.1898		4.529				
	7	1810	7.8011		1.289				
	8	3370	12.7708		7.359				
RGF	1	1235	17.8664	61.8664	8.933	9.900	22.272		Shut-in Due to Workover Programme of RP-3 gas flow from this well was stopped at 9:25 am on 12-07-2025. Gas flow started from RP-2 at 12:01 PM on 09-02-2024 Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1475	8.5000		1.275				
	3	-	0.0000		0.000				
	4	1180	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	840	7.5000		22.500				
	8	1420	6.0000		210.000				
	9	1570	13.0000		0.520				
BGF	1	3170	8.8537	13.0037	10.863	196.563			Gas flow started from RH 1 at 06:00 PM on 28-11-2022.
	2	2510	4.1500		1401.691				
Total			135.0088	135.0088	2296.342	572.605	71.811	371.099	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			13.5021	460
KGF				
MSTE	36.4592	499	9.9762	438
RGF	60.5660	456		
BGF			12.9487	510
Total	97.0252		36.4270	

05. Fractionation:

Field	Product					
	MS (RON88) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	878.592	8.994	58.508			
4000 BPD CFP	3573.476	202.463	135.904	4281.053		
KLPGP (Unit-2)	191.267				170.876	
Total	4643.335	211.457	194.412	4281.053	170.876	0.000

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF			254.737			
KGF						
MSTE	371.099					
RGF						
BGF			169.825			
RCFP						
Total	371.099		424.562	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU	62.628	0.571
KLPGP (Unit-2)		
Total	62.628	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP							113.217	113.217	56.608			
4000 BPD	1358.599	1443.512	1358.599			141.521	56.608	56.608	113.217			
CRU										339.650	509.475	226.433
Total	1358.599	1443.5120	1358.5990	0.0000	0.0000	141.5210	169.825	169.825	169.825	339.650	509.475	226.433

07. Receiving:

Field	Heavy Condensate From	
	Bihiyana Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	7748.000	0.000
Total	7748.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2457.263		678.205	0.000		
KGF	16.593		0.000		0.000	
MSTE	1360.666					
RGF	831.547	878.221				
BGF	562.278					
RCFP	14655.303		16923.144	1355.127	2694.926	
4000 BPD CFP	55778.418		50831.079	4443.248	2812.300	15917.045
Total	75462.010	878.221	68432.428	5798.375	5507.226	15917.045

09. CRU Production (3000 BPD):

Light Naphtha	950.592
Heavy Naphtha*	0.000
Reformate	1825.498
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	6907.281
Heavy Naphtha	19498.369
Reformate	10293.420
Octane	5106.590
LPG	2349.678

11 Kailashthita LPG Plant (KLPGP) stock:

NGL	124.419
LPG	755.922
SLC/MS(81)	2302.366

- Note: CRU Plant has been started at 16:00 hrs on 26-05-2023.
- RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD plant is in production since 02:00 pm on 05.07.2025.
 - 2974.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 339.650 bbl MS transferred from HGF to RCFP.
 - 509.475 bbl MS transferred from LPG PLANT to RCFP.
 - 2421.936 bb. MS, 0 Light Napha, 1859.117 bbl Reformate blended to prepare MS (RON 89).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/STCL [Attn: Director (Operation)]
- # GM (A&P) (NGL&LPG) (P&I) (LPG) (R&M) (KND) (WS), SGFL
- # DLO / ICT / Office Copy

General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 25-07-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks	
HGF	7	1330	7.2384	13.6807	0.333	41.890	44.060		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 03-01-2022 - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. - Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.	
	8	810	0.5584		3.717					
	9	930	2.2319		0.352					
	10	1370	3.6520		611.193					
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19. - KTL-4 production stopped at 10:45 hrs on 23-07-2023. - Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kailashila-07 well, gas production has been started through MSTE Plant with 3264 inch size choke on 27-04-2025. - After the completion of drilling of Kailashila-8 well, gas production has started with 2484 inch Choke at 19:45 hrs on 24-07-2024.	
	4	-	0.0000		0.000					
	8	3370	0.0000		0.000					
MSTE	2	1790	3.7223	46.7413	2.610	300.112	-	371.099		
	6	2380	22.4276		4.560					
	7	1810	7.9112		1.258					
	8	3370	12.7802		7.328					
RGF	1	1235	17.9497	61.9497	8.975	9.900	21.612		- Shut-in - Due to Workover Programme of RP-3 gas flow from this well was stopped at 9:25 am on 12-07-2025. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.	
	2	1475	8.5000		1.275					
	3	-	0.0000		0.000					
	4	1180	9.0000		17.100					
	5	-	0.0000		0.000					
	6	870*	0.0000		0.000					
	7	840	7.5000		22.500					
	8	1420	6.0000		210.000					
	9	1570	13.0000		0.520					
BGF	1	3170	8.6992	12.8787	10.863	196.997			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.	
	2	2510	4.1795		1401.288					
Total			135.2504	135.2504	2303.872	548.899	65.672	371.099		

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			13.5271	480
KGF				
MSTE	36.5852	500	10.1114	439
RGF	60.6360	456		
BGF			12.8237	495
Total	97.2212		36.4622	

03. Fractionation:

Field	Product					
	MS (RON88) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	920.029	2.698	88.196			
4000 BPD CFF	3545.252	176.046	116.164	4846.651		
KLPGP (Unit-2)	258.555				125.313	
Total	4723.936	178.744	204.350	4846.651	125.313	0.000

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF						
KGF						
MSTE	371.099					
RGF						
BGF						
RCFP						
Total	371.099	0.000	0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP							56.608	169.825	56.608			
4000 BPD	962.341	1952.986	1245.382				56.608	141.521	56.608			
CRU												
Total	962.341	1952.986	1245.382	0.0000	0.0000	0.0000	113.216	311.346	113.216	0.000	0.000	0.000

Gas

Receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	6699.000	0.000
4000 BPD CFP	0.000	0.000
Total	6699.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2499.093		122.265	0.000		
KGF	16.593		0.000		0.000	
MSTE	1680.780					
RGF	641.447	560.183				
BGF	759.274					
RCFP	20332.391		18182.584	1357.825	2499.563	
4000 BPD CFP	51915.295		49638.847	4619.293	2673.717	16602.987
Total	77824.863	560.183	67543.695	5977.118	5173.300	16602.987

09. CRU Production (3000 BPD):

Light Naphtha	962.398
Heavy Naphtha*	0.000
Reformate	1631.341
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	7869.679
Heavy Naphtha	19496.369
Reformate	10023.694
Octane	5106.590
LPG	2348.673

11. Kailashhills LPG Plant (KLPGP) stock:

NGL	111.613
LPG	891.235
SLC/MS(81)	2560.922

- Note:**
- CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30 am on 14.12.2022.
 - RCFP 2500 BPD plant is in production since 02:00 pm on 05.07.2023.
 - 2992.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 339.650 bbl Light Condensate transferred from RGF to RCFP.
 - 2745.584 bbl MS, 0 Light Naphtha, 2101.067 bbl Reformate blended to prepare MS (RON 89).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/KGIC (Attn: Director (Operation))
- # GM (Asst) (NGL/LPG)/(P&ID)/(P&M)/(RND)/(WS), SGFL
- # DLO / ICT / Office Copy.

Handwritten Signature
25/07/2025
General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 26-07-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.5153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1330	7.0911	13.6314	0.340	46.865	45.922		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. - Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025
	8	800	0.5583		3.724				
	9	930	2.1320		0.359				
	10	1370	3.8500		617.018				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19. - KTL-4 production stopped at 10:45 hrs on 23-07-2023. - Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kakashilla 07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025 - After the completion of drilling of Kakashilla-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024
	4	-	0.0000		0.000				
	8	3370	0.0000		0.000				
	2	1790	3.7111		2.579				
MSTE	6	2380	22.2801	46.5787	4.529	300.760		364.809	
	7	1810	7.8065		1.227				
	8	3370	12.7810		7.296				
	1	1235	17.8596		8.930				
RGF	2	1475	8.5000	61.8596	1.275	9.485	21.863		- Shut-in - Due to Workover Programme of RP-3 gas flow from this well was stopped at 9:25 am on 12-07-2025. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	3	-	0.0000		0.000				
	4	1180	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	840	7.5000		22.500				
	8	1420	6.0000		210.000				
	9	1570	13.0000		0.529				
	1	3170	8.6778		10.869				
BCF	2	2510	4.1777	12.8555	1403.733	196.708			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
Total			134.9252	134.9252	2311.999	553.818	67.785	364.809	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			13.4753	460
KGF				
MSTE	36.5808	503	9.9532	428
RGF	60.5370	467		
BGF			12.8005	495
Total	97.1178		36.2290	

05. Fractionation:

Field	Product					
	MS (RON80) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	884.366		74.692			
4000 BPD CFP	3556.322	183.801	123.261	4726.302		
KLPGP (Unit-2)	227.697				139.155	
Total	4668.385	183.801	197.953	4726.302	139.155	0.000

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P
HGF						
KGF						
MSTE	364.809					
RGF						
BGF			84.912			
RCFP						
Total	364.809		84.912	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD												
CRU												
Total	0.000	0.0000	0.0000	0.0000	0.0000	0.0000	0.000	0.000	0.000	0.000	0.000	0.000

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Field	Heavy Condensate From	
	Bibiyana Gas Field	Jaisahab Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	7722.000	0.000
Total	7722.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2545.558		768.187	0.000		
KGF	16.553		0.000		0.000	
MSTE	1961.540					
RGF	650.932	582.046				
BGF	871.070					
RCFP	19364.779		15353.428	1357.825	2574.275	
4000 BPD CFP	55746.138		52922.070	4803.094	2796.978	21329.289
Total	81157.010	582.046	69043.685	6160.919	5371.253	21329.289

09. CRU Production (3000 BPD):

Light Naptha	950.431
Heavy Naptha*	0.000
Reformate	1837.723
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naptha	5451.140
Heavy Naptha	19498.369
Reformate	10504.084
Octane	5106.590
LPG	2348.678

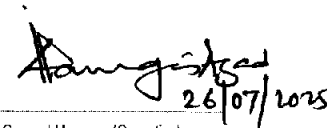
11. Kailashdilla LPG Plant (KLPGP) stock:

NGL	109.323
LPG	1030.389
SLC/MS(81)	2788.619

- Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD plant is in production since 02:00 pm on 05.07.2025.
 - 2986.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 3712.900 bbl MS transferred from RCFP to 4000BPD CFP plant.
 - 0 bbl MS, 3368.970 Light Naptha, 1357.332 bbl Reformate blended to prepare MS (RON 89).
 - Heavy Naptha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/IGTCL [Actn. Director (Operation)]
 # GM (A&F)/(NGL&LPG)/(P&D)/(LPM)/(RDM)/(RND)/(WS), SGFL
 # DLO / ICT / Office Copy.


 General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08:00 hrs on the date specified)

Date: 27-07-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1330	7.2942	13.6339	0.333	48.991	35.990		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:50 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. - Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
	8	795	0.5596		3.717				
	9	930	2.1651		0.352				
	10	1360	3.6150		619.603				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19. - KTL-4 production stopped at 10:45 hrs on 23-07-2023. - Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kalastilla-07 well, gas production has been started through MSTE Plant with 32/64 inch size choke on 27-04-2025. - After the completion of drilling of Kalastilla-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-01-2024.
	4	-	0.0000		0.000				
	8	3370	0.0000		0.000				
	2	1790	3.7011		2.610				
MSTE	6	2380	22.0703	46.1337	4.560	299.496	-	383.678	
	7	1810	7.8012		1.258				
	8	3370	12.5611		7.328				
	1	1235	17.8779		8.939				
RGF	2	1475	8.5000	61.8779	1.275	9.900	21.863		- Shut-in - Due to Workover Programme of RP-3 gas flow from this well was stopped at 9:25 am on 12-07-2025. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	3	-	0.0000		0.000				
	4	1180	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	840	7.5000		22.500				
	8	1420	6.0000		210.000				
	9	1570	13.0000		0.520				
	1	3170	8.7465		10.869				
BGF	2	2510	4.1785	12.5250	1399.035	200.620			- Gas flow started from BG-1 at 05:00 PM on 29-11-2022.
Total			134.5705	134.5705	2309.999	559.007	57.853	383.678	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			13.4782	475
KGF				
MSTE	35.4693	497	10.6206	437
RGF	60.5610	465		
BGF			12.8700	510
Total	96.0303		36.9688	

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	383.678					
RGF						
BGF						
RCFP						
Total	383.678		0.000	0.000	0.000	0.000

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	305.500		92.687			
4000 BPD CFP	3577.900	218.885	135.508	3730.311		37.821
KLPGP (Unit-2)	212.942				142.216	
Total	4696.242	218.885	228.195	3730.311	142.216	37.821

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD												
CRU												
Total	0.000	0.0000	0.0000	0.0000	0.0000	0.0000	0.000	0.000	0.000	0.000	0.000	0.000

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Receiving:

Field	Heavy Condensate From	
	Bibiwana Gas Field	Jafarabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCCP	0.000	0.000
4000 BPD CFP	0.000	0.000
Total	0.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2594.949		804.177	0.000		
KGF	16.593		0.000		0.000	
MSTE	2281.036					
RGF	660.833	603.910				
BGF	1071.689					
RCCP	18358.007		12474.945	1357.825	2666.951	
4000 BPD CFP	51785.726		55132.322	5021.980	2932.485	25059.599
Total	76748.835	603.910	68411.445	6379.805	5599.447	25059.599

09. CRU Production (3000 BPD):

Light Naphtha	922.992
Heavy Naphtha*	0.000
Reformate	1666.554
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	6374.132
Heavy Naphtha	19498.369
Reformate	10766.112
Octane	5144.411
LPG	2348.678

11. Kailashnalla LPG Plant (KLPGP) stock:

NGL	137.520
LPG	1172.605
SLC/MS(81)	3001.561

- Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCCP 1250 BPD plant is in shutdown since 03:30am on 14-12-2022.
 - RCCP 2500 BPD plant is in production since 02:00 pm on 05-07-2025.
 - 2999.00 MS transferred from 4KCCP to 3KCRU as feed.
 - 3783.057 bbl MS transferred from RCCP to 4000BPD CFP plant.
 - 2161.605 bbl MS, 0 Light Naphtha, 1606.527 bbl Reformate blended to prepare MS (RON 89) & Octane (RON 95).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGL/UTCL [Attn: Director (Operation)]
 # GM (A&F)(NGL&LPG)(P&D)(LPM)(RDM)(RNC)(WS), SGL.
 # DLO/ICT / Office Copy.

Handwritten Signature
 27/07/2025
 General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 28-07-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks	
HGF	7	1325	7.2539	13.6720	0.340	46.865	49.645		Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. - Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.	
	8	790	0.5592		3.724					
	9	925	2.1647		0.359					
	10	1360	3.6942		617.968					
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19 - KTL-4 production stopped at 10:45 hrs on 23-07-2023. - Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kailashilla-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025. After the completion of drilling of Kailashilla-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.	
	4	-	0.0000		0.000					
	8	3370	0.0000		0.000					
MSTE	2	1790	3.6525	46.0329	2.642	298.370	-	358.519		
	6	2380	22.0391		4.529					
	7	1810	7.7852		1.289					
	8	3370	12.5561		7.359					
RGF	1	1235	17.9614	61.9614	8.981	9.900	21.448		* Shut-in - Due to Workover Programme of RP-3 gas flow from this well was stopped at 9:25 am on 12-07-2025. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.	
	2	1475	8.5000		1.275					
	3	-	0.0000		0.000					
	4	1180	9.0000		17.100					
	5	-	0.0000		0.000					
	6	870*	0.0000		0.000					
	7	840	7.5000		22.500					
	8	1420	6.0000		210.000					
	9	1570	13.0000		0.520					
BGF	1	3170	8.7710	12.9595	10.919	198.362			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.	
	2	2510	4.1885		1409.398					
Total			134.6258	134.6258	2318.903	553.497	71.093	358.519		

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			13.5147	480
KGF				
MSTE	35.4860	499	10.5041	422
RGF	60.6500	456		
BGF			12.9045	510
Total	96.1360		36.9233	

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	358.519					
RGF						
BGF			339.650			
RCP						
Total	358.519		339.650	0.000	0.000	0.000

04. Sales (LPG):

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCP	884.178	2.705	71.993			
4000 BPD CFP	3511.223	188.870	127.060	4529.462		
KLPGP (Unit-2)	224.697				151.222	
Total	4620.098	191.575	199.053	4529.462	151.222	0.000

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)	540.232	0.5440
Total	540.232	

05. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCP										56.608		
4000 BPD	2320.940	2179.419	1585.032		84.912	141.521	113.217	113.217	113.217			
CRU												
Total	2320.940	2179.419	1585.032	0.0000	84.9120	141.5210	113.217	113.217	169.825	0.000	0.000	0.000

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Receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	0.000	0.000
Total	0.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2641.815		853.823	0.000		
KGF	16.593		0.000		0.000	
MSTE	2559.406					
RGF	670.733	625.358				
BGF	930.401					
RCFP	17390.395		13868.265	1360.530	2682.245	
4000 BPD CFP	47933.445		55642.545	4984.417	2719.896	23503.670
Total	72142.788	625.358	70364.633	6344.947	5402.142	23503.670

09. CRU Production (3000 BPD):

Light Naphtha	947.830
Heavy Naphtha*	0.000
Reformate	1854.394
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	4134.173
Heavy Naphtha	19498.369
Reformate	11278.832
Octane	5144.411
LPG	2348.678

11. Kailashdila LPG Plant (KLPGP) stock:

NGL	119.727
LPG	783.595
SLC/MS(81)	2716.783

Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD plant is in production since 02:00 pm on 05.07.2025.
 - 3001.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 509.475 bbl MS transferred from LPG PLANT to RCFP.
 - 0 bbl MS, 3187.788 Light Napha, 1341.674 bbl Reformate blended to prepare MS (RON 89).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

Managing Director, SGFL/STCL [Attn. Director (Operation)]
 # GM (A&F)/(NGL&LPG)/(P&D)/(LPM)/(RDM)/(RND)/(WS), SGFL
 # DLO / ICT / Office Copy

Angistat
 28/07/2025
 General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Ref. No.- 28.20.9153.161.34.001.18

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 29-07-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1325	7.3309	13.7310	0.333	54.677	40.028		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over.
	8	785	0.5597		3.717				- Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022.
	9	925	2.1659		0.352				- Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	10	1360	3.6745		614.514				- Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19.
	4	-	0.0000		0.000				- KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	8	3360	0.0000		0.000				- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.
MSTE	2	1790	3.7511	46.6503	2.579	300.860	-	358.519	- After the 2nd workover of Kailashilla-07 well, gas production has been
	6	2380	22.2935		4.497				started though MSTE Plant with 32/64 inch size choke on 27-04-2025
	7	1810	7.8194		1.321				After the completion of drilling of Kailashilla-8 well, gas production has started with
	8	3360	12.7863		7.296				24/64 inch Choke at 19:45 hrs on 24-07-2024.
RGF	1	1235	17.9699	61.9699	8.985	9.900	21.863		- Shut-in
	2	1475	8.5000		1.275				- Due to Workover Programme of RP-3 gas flow from this well was stopped at 9:25 am on 12-07-2025.
	3	-	0.0000		0.000				- Gas flow started from RP-2 at 12:01 PM on 09-02-2024.
	4	1180	9.0000		17.100				- Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	840	7.5000		22.500				
	8	1420	6.0000		210.000				
	9	1570	13.0000		0.520				
BGF	1	3170	8.7146	12.8039	10.831	198.462			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2510	4.0893		1406.709				
Total			135.1551	135.1551	2312.529	563.899	61.891	358.519	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			13.5746	460
KGF				
MSTE	35.3799	499	11.2293	440
RGF	60.6490	459		
BGF			12.7489	525
Total	96.0289		37.5528	

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	358.519					
RGF						
BGF			254.737			
RCFP						
Total	358.519		254.737	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	891.335		67.502			
4000 BPD CFP	3609.122	188.996	117.557	4316.879		
KLPGP (Unit-2)	220.175				154.727	
Total	4720.632	188.996	185.059	4316.879	154.727	0.000

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP							56.608	169.825	113.217			
4000 BPD	764.212	1528.424	1443.512		84.912	141.521	56.608	84.912	113.217			
CRU										339.650	509.475	283.041
Total	764.212	1528.4240	1443.5120	0.0000	84.9120	141.5210	113.216	254.737	226.434	339.650	509.475	283.041

07. Receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jafalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	0.000	0.000
Total	0.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2696.492		893.851	0.000		
KGF	16.454		0.000		0.000	
MSTE	2860.266					
RGF	680.633	647.222				
BGF	874.126					
RCFP	16422.790		15183.162	1360.530	2409.526	
4000 BPD CFP	43993.426		53736.198	4946.980	2582.716	24084.402
Total	67544.187	647.222	69813.211	6307.510	4992.242	24084.402

09. CRU Production (3000 BPD):

Light Naphtha	993.331
Heavy Naphtha*	0.000
Reformate	1833.084
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	5127.504
Heavy Naphtha	19498.369
Reformate	11284.505
Octane	4012.245
LPG	2348.678

11. Kailashkhila LPG Plant (KLPGP) stock:

NGL	103.077
LPG	938.322
SLC/MS(81)	2427.483

Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD plant is in production since 02:00 pm on 05.07.2025.
 - 3026.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 509.475 bbl MS transferred from LPG PLANT to RCFP.
 - 2489.469 bbl MS, 0 Light Napha, 1827.410 bbl Reformate blended to prepare MS (RON 89).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

Managing Director, SGFL/GTCL [Attn: Director (Operation)]
 # GM (A&F)(NGL&LPG)(P&D)(LPM)(RDM)(RND)(WS), SGFL
 # DLO / ICT / Office Copy

General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 30-07-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1325	7.3489	13.7153	0.340	53.985	51.092		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over.
	8	780	0.5597		3.724				- Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022
	9	925	2.1717		0.359				- Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	10	1360	3.6350		614.498				- Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19.
	4	-	0.0000		0.000				- KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	8	3360	0.0000		0.000				- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.
MSTE	2	1790	3.7513	46.6236	2.610	298.131	-	383.678	- After the 2nd workover of Kalastilla-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025.
	6	2380	22.2707		4.529				- After the completion of drilling of Kalastilla-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	7	1810	7.8145		1.258				
	8	3360	12.7871		7.359				
RGF	1	1235	17.8935	61.8935	8.947	9.485	21.448		- Shut-in
	2	1475	8.5000		1.275				- Due to Workover Programme of RP-3 gas flow from this well was stopped at 9:25 am on 12-07-2025.
	3	-	0.0000		0.000				- Gas flow started from RP-2 at 12:01 PM on 09-02-2024.
	4	1180	9.0000		17.100				- Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	840	7.5000		22.500				
	8	1420	6.0000		210.000				
	9	1570	13.0000		0.520				
BGF	1	3170	8.7325	12.8621	10.844	197.450			- Gas flow started from BG-1 at 06:00 PM on 28-11-2022.
	2	2510	4.1296	1400.260					
Total			135.0945	135.0945	2306.123	559.051	72.540	383.678	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			13.5595	480
KGF				
MSTE	35.9243	500	10.6581	432
RGF	60.5620	459		
BGF			12.8071	525
Total	96.4863		37.0247	

03. Fractionation:

Field	Product					
	MS (RON80) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	886.706	2.698	103.486			
4000 BPD CFP	3590.675	177.316	110.197			2699.001
KLPGP (Unit-2)	209.199				159.444	
Total	4686.580	180.014	213.683	0.000	159.444	2699.001

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF						
KGF						
MSTE	383.678					
RGF						
BGF						
RCFP						
Total	383.678		0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP								113.217	56.608			
4000 BPD	1528.424	1528.424	1018.949		84.912	113.217	113.217	56.608	169.825			
CRU												
Total	1528.424	1528.424	1018.949	0.0000	84.9120	113.2170	113.217	169.825	226.433	0.000	0.000	0.000

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07. Receiving:

Field	Heavy Condensate From	
	BibiYana Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	0.000	0.000
Total	0.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2750.478		605.294	0.000		
KGF	16.454		0.000		0.000	
MSTE	1793.244					
RGF	690.118	668.670				
BGF	1071.576					
RCFP	15420.439		13179.896	1363.228	2342.910	
4000 BPD CFP	41453.682		58054.788	4926.167	2296.655	20008.604
Total	63195.991	668.670	71839.978	6289.395	4639.565	20008.604

09. CRU Production (3000 BPD):

Light Naphtha	977.399
Heavy Naphtha*	0.000
Reformate	1834.983
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	5278.912
Heavy Naphtha	19498.369
Reformate	11246.471
Octane	6711.253
LPG	2348.678

11. Kailashilla LPG Plant (KLPGP) stock:

NGL	117.978
LPG	1097.766
SLC/MS(81)	2127.208

- Note:** – CRU Plant has been started at 16:00 hrs on 26-05-2023.
– RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
– RCFP 2500 BPD plant is in production since 02:00 pm on 05.07.2025.
– 1365.153 bbl heavy condensate produced at the MSTE plant is supplied to 4KCFP through the North-South Pipeline.
– 3011.00 MS transferred from 4KCFP to 3KCRU as feed.
– 3783.057 bbl MS transferred from RCFP to 4000BPD CPF plant.
– 509.475 bbl SLC/MS(81) transferred from KLPGP to RCFP.
– 56.605 bbl MS transferred from 4KCFP to HGF store.
– 0 bbl MS, 825.991 Light Napha, 1873.018 bbl Reformate blended to prepare Octane (RON 95).
– Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL (Attn: Director (Operation))
GM/(A&F)/(NGL&LPG)/(P&D)/(LPM)/(RDM)/(RND)/(WS), SGFL.
DLO / ICT / Office Copy.

Amangilal
30/07/2025
General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 31-07-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Revise

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1325	7.3529	13.5860	0.333	54.784	38.777		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over.
	8	780	0.5603		3.717				- Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022.
	9	925	2.2717		0.352				- Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	10	1360	3.4011		605.155				- Gas flow started from Sylhet-10 at 8:00 PM on 27.04.2025.
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16.04.19
	4	-	0.0000		0.000				- KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	8	3360	0.0000		0.000				- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.
MSTE	2	1790	3.5011	46.1891	2.642	297.194	-	377.389	- After the 2nd workover of Kaliastila-07 well, gas production has been started though MSTE Plant with 32.64 inch size choke on 27-04-2025.
	6	2380	22.2558		4.560				- After the completion of drilling of Kaliastila-8 well, gas production has started with 24.64 inch Choke at 19.45 hrs on 24-07-2024.
	7	1810	7.7811		1.289				
	8	3360	12.6511		7.391				
RGF	1	1235	17.8988	61.8988	8.949	9.649	21.448		* Shut-in
	2	1475	8.5000		1.275				- Due to Workover Programme of RP-3 gas flow from this well was stopped at 9.25 am on 12.07.2025.
	3	-	0.0000		0.000				- Gas flow started from RP-2 at 12.01 PM on 09-02-2024.
	4	1180	9.0000		17.100				- Gas flow started from RP-9 at 6.25 PM on 26-01-2024.
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	840	7.5000		22.500				
	8	1420	6.0000		210.000				
	9	1570	13.0000		0.520				
BGF	1	3170	8.5947	12.7232	10.743	196.947			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022
	2	2510	4.1285		1402.736				
Total			134.3971	134.3971	2299.262	558.574	60.225	377.389	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			13.4284	480
KGF				
MSTE	35.4803	500	10.6683	440
RGF	60.5690	462		
BGF			12.6682	530
Total	96.0493		36.7649	

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
		KLPGP	SRL	ARL	SPL	CVO
HGF			169.825			
KGF						
MSTE	377.389					
RGF						
BGF			254.737			
RCFP						
Total	377.389		424.562	0.000	0.000	0.000

05. Fractionation:

Field	Product					
	MS (RON88) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	905.764		92.699			
4000 BPD CFP	3575.027	203.658	118.292	4230.992		
KLPGP (Unit-2)	220.747				159.875	
Total	4701.538	203.658	210.991	4230.992	159.875	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU	62.628	0.571
KLPGP (Unit-2)	584.600	0.5440
Total	647.228	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP							113.217	113.217	113.217			
4000 BPD	1613.336	1018.949	169.825		84.912	56.608	56.608					
CRU										962.341	622.691	537.779
Total	1613.336	1018.949	169.8250	0.0000	84.9120	56.6080	169.825	113.217	113.217	962.341	622.691	537.779

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07. Receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	6301.000	0.000
Total	6301.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2635.437		644.070	0.000		
KGF	16.454		0.000		0.000	
MSTE	2090.437					
RGF	360.117	690.118				
BGF	1013.785					
RCFP	14752.147		14678.864	1363.228	2095.381	
4000 BPD CFP	43833.250		58629.815	4988.304	2358.339	21437.486
Total	64701.627	690.118	73952.749	6351.532	4453.720	21437.486

09. CRU Production (3000 BPD):

Light Naphtha	940.582
Heavy Naphtha*	0.000
Reformate	1861.648
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	3215.190
Heavy Naphtha	19498.369
Reformate	11881.131
Octane	4588.442
LPG	2286.051

11. Kailashitilla LPG Plant (KLPGP) stock:

NGL	113.921
LPG	673.041
SLC/MS(81)	1838.480

- Note:**
- CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD plant is in production since 02:00 pm on 05.07.2025.
 - 3000.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 3783.057 bbl MS transferred from RCFP to 4000BPD CPF plant.
 - 509.475 bbl SLC/MS(81) transferred from KLPGP to RCFP.
 - 339.650 bbl Light Condensate transferred from RGF to RCFP.
 - 0 bbl MS, 3004.004 Light Napha, 1226.988 bbl Reformate blended to prepare MS (RON 89).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn: Director (Operation)]
- # GM (A&F)/(NGL&LPG)/(P&D)/(LPM)/(RDM)/(RND)/(WS), SGFL
- # DLO / ICT / Office Copy

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31/07/2025
General Manager (Operation)