



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 01-06-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No. - 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1350	7.1041	19.6438	0.252	123.412	75.088		Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. - Gas flow started from Sylhet-10 at 8:00 PM on 27.04.2025
	8	800	0.5542		3.579				
	9	1040	2.0733		0.226				
	10	1685	9.9122		436.626				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16.04.19. - KTL-4 production stopped at 10:45 hrs on 23-07-2023. - Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kailashila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025. After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	4	-	0.0000		0.000				
	8	3420	0.0000		0.000				
MSTE	2	1780	4.1422	47.1721	2.610	304.779	-	358.519	
	6	2380	22.3777		4.529				
	7	1810	7.8501		1.164				
	8	3420	12.8021		7.359				
RGF	1	1240	18.2228	69.0228	9.111	13.202	33.411		* Shut-in pressure. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1480	8.6000		1.290				
	3	1405	6.1000		585.600				
	4	1185	9.2000		17.480				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	840	7.9000		23.700				
	8	1430	6.0000		210.000				
	9	1580	13.0000		0.520				
BGF	1	3180	9.0991	13.5053	10.466	207.557			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2520	4.4062		1428.651				
Total			149.3440	149.3440	2743.163	648.950	108.499	358.519	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			19.4824	540
KGF				
MSTE	37.3684	496	9.7613	493
RGF	67.6940	462		
BGF			13.4503	510
Total	105.0624		42.6940	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	877.076	2.698	76.497			
4000 BPD CFP	3472.137	216.174	122.318	4593.946		32.411
KLPGP (Unit-2)	211.728				102.063	
Total	4560.941	218.872	198.815	4593.946	102.063	32.411

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF			424.562			
KGF						
MSTE	358.519					
RGF						
BGF			339.650			
RCFP						
Total	358.519		764.212	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD												
CRU												
Total	0.000	0.0000	0.0000	0.0000	0.0000	0.0000	0.000	0.000	0.000	0.000	0.000	0.000

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7. Receiving:

Field	Heavy Condensate From	
	Bibiya Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	6921.000	0.000
Total	6921.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2999.038		527.721	0.000		
KGF	17.605		0.000		0.000	
MSTE	3262.833					
RGF	519.758	643.919				
BGF	740.726					
RCFP	12512.698		12289.950	1275.033	3219.012	
4000 BPD CFP	45098.898		57344.429	2836.705	2655.552	14907.040
Total	65151.556	643.919	70162.100	4111.738	5874.564	14907.040

09. CRU Production (3000 BPD):

Light Naphtha	949.025
Heavy Naphtha*	0.000
Reformate	1798.351
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	3890.242
Heavy Naphtha	19841.270
Reformate	6144.151
Octane	6522.490
LPG	2884.859

11. Kailashilla LPG Plant (KLPGP) stock:

NGL	270.902
LPG	763.809
SLC/MS(81)	1197.511

Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.

- RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
- RCFP 2500 BPD unit has been in production mode since 02:10 pm on 15.04.2025.
- 2943.00 MS transferred from 4KCFP to 3KCRU as feed.
- 2566.224 bbl MS, 0 bbl Light Napha and, 2060.133 bbl Reformate blended to prepare MS (RON 89) & Octane (RON 95).
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/IGTCL [Attn. Director (Operation)]
- # GM (A&F)/(NGL&LPG)/(P&D)/(LPM)/(RDM)/(RND)/(WS), SGFL
- # DLO / ICT / Office Copy

General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Ref. No.- 28.20.9153.161.34.001.18

Date: 02-06-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1350	8.0033	18.0428	0.239	100.014	35.682		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. - Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
	8	785	0.5745		3.579				
	9	1045	3.0524		0.226				
	10	2858	6.4126		210.948				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19. - KTL-4 production stopped at 10:45 hrs on 23-07-2023. - Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.
	4	-	0.0000		0.000				
	8	3420	0.0000		0.000				
MSTE	2	1780	4.1231	47.0837	2.642	303.823		345.940	- After the 2nd workover of Kailashila-07 well, gas production has been started through MSTE Plant with 32/64 inch size choke on 27-04-2025. After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024
	6	2380	22.3271		4.497				
	7	1810	7.8342		1.195				
	8	3420	12.7993		7.391				
RGF	1	1235	18.3502	69.0502	9.175	13.196	33.411		* Shut-in pressure. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1475	8.6000		1.290				
	3	1400	6.0000		582.000				
	4	1180	9.2000		17.480				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	835	7.9000		23.700				
	8	1420	6.0000		210.000				
	9	1570	13.0000		0.520				
BGF	1	3180	9.0515	13.3879	10.479	208.381			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2520	4.3364		1428.838				
Total			147.5646	147.5646	2514.199	625.414	69.093	345.940	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			17.9477	550
KGF				
MSTE	37.0743	486	9.9693	550
RGF	67.7180	461		
BGF			13.3329	570
Total	104.7923		41.2499	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	871.378	2.698	86.397			
4000 BPD CFP	3560.229	184.914	100.146			2728.941
KLPGP (Unit-2)	202.066				78.457	
Total	4633.673	187.612	186.543	0.000	78.457	2728.941

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
		KLPGP	SRL	ARL	SPL	CVO
HGF				424.562		
KGF						
MSTE	345.940					
RGF						
BGF						
RCFP						
Total	345.940			424.562	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP				56.608			113.217	169.825	113.217			
4000 BPD	1669.945	2462.461	1018.949	226.433	84.912	141.521						
CRU										424.562	764.212	424.562
Total	1669.945	2462.461	1018.949	283.0410	84.9120	141.5210	113.217	169.825	113.217	424.562	764.212	424.562

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07. Receiving:

Field	Heavy Condensate From	
	BibiYana Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	0.000	0.000
Total	0.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2674.490		563.403	0.000		
KGF	17.605		0.000		0.000	
MSTE	2242.965					
RGF	532.955	677.331				
BGF	949.107					
RCFP	12865.197		13670.406	1221.028	2908.484	
4000 BPD CFP	41227.513		57854.659	2568.752	2755.698	9755.685
Total	60509.832	677.331	72088.468	3789.780	5664.182	9755.685

09. CRU Production (3000 BPD):

Light Naphtha	986.299
Heavy Naphtha*	0.000
Reformate	1860.797
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	4043.568
Heavy Naphtha	19841.270
Reformate	6108.979
Octane	7638.094
LPG	2884.859

11. Kailashitilla LPG Plant (KLPGP) stock:

NGL	335.977
LPG	842.265
SLC/MS(81)	890.103

- Note:** – CRU Plant has been started at 16:00 hrs on 26-05-2023.
– RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
– RCFP 2500 BPD unit has been in production mode since 02:10 pm on 15.04.2025.
– 3050.00 MS transferred from 4KCFP to 3KCRU as feed.
– 509.475 bbl SLC/MS(81) transferred from KLPGP to RCFP.
– 1323.691 bbl Heavy Condensate transferred from MSTE to RCFP.
– 0 bbl MS, 832.972 bbl Light Napha and, 1895.969 bbl Reformate blended to prepare Octane (RON 95).
– Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
GM (A&F)/(NGL&LPG)/(P&D)/(LPM)/(RDM)/(RND)/(WS), SGFL.
DLO / ICT / Office Copy.

Adangistab
02/06/2025
General Manager (Operation)
02.06.25



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Ref. No.- 28.20.9153.161.34.001.18

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 03-06-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1350	7.3154	16.1079	0.239	74.503	29.474		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over.
	8	780	0.5764		3.566				- Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022.
	9	1030	2.5553		0.214				- Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	10	2840	5.6608		355.569				- Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19.
	4	-	0.0000		0.000				- KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	8	3420	0.0000		0.000				- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.
MSTE	2	1780	4.1031	46.9023	2.610	302.093	-	371.099	- After the 2nd workover of Kailastilla-07 well, gas production has been started though MSTE Plant with 3264 inch size choke on 27-04-2025.
	6	2380	22.2042		4.529				- After the completion of drilling of Kailashila-8 well, gas production has started with 2464 inch Choke at 19:45 hrs on 24-07-2024.
	7	1810	7.8146		1.164				
	8	3420	12.7804		7.359				
RGF	1	1235	18.2941	68.9941	9.147	13.202	33.003		- Shut-in pressure.
	2	1475	8.6000		1.290				
	3	1400	6.0000		582.000				
	4	1180	9.2000		17.480				
	5	-	0.0000		0.000				- Gas flow started from RP-2 at 12:01 PM on 09-02-2024.
	6	870*	0.0000		0.000				- Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	7	835	7.9000		23.700				
	8	1420	6.0000		210.000				
	9	1570	13.0000		0.520				
BGF	1	3180	9.1261	13.4633	10.454	206.853			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2520	4.3372		1417.865				
Total			145.4676	145.4676	2647.706	596.651	62.477	371.099	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			15.9928	560
KGF				
MSTE	41.9551	490	4.8972	508
RGF	67.6620	461		
BGF			13.4083	570
Total	109.6171		34.2983	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	905.739	0.899	140.407			
4000 BPD CFP	3559.634	219.187	116.154	4763.582		
KLPGP (Unit-2)	255.712				122.124	
Total	4721.085	220.086	256.561	4763.582	122.124	0.000

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF			424.562			
KGF						
MSTE	371.099					
RGF						
BGF						
RCFP						
Total	371.099		424.562	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP							113.217	56.608	56.608			
4000 BPD	934.037	1613.336	424.562	84.912		56.608	56.608	84.912	56.608			
CRU										424.562	1188.774	226.433
Total	934.037	1613.3360	424.5620	84.9120	0.0000	56.6080	169.825	141.520	113.216	424.562	1188.774	226.433

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07. Receiving:

Field	Heavy Condensate From	
	Bibiayana Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	4113.000	0.000
Total	4113.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2324.431		592.878	0.000		
KGF	17.605		0.000		0.000	
MSTE	2105.363					
RGF	546.157	710.333				
BGF	1155.960					
RCFP	12245.469		15085.243	1221.928	2822.106	
4000 BPD CFP	41419.094		55677.372	2646.419	2673.723	11547.331
Total	59814.079	710.333	71355.493	3868.347	5495.829	11547.331

09. CRU Production (3000 BPD):

Light Naphtha	997.935
Heavy Naphtha*	0.000
Reformate	1827.662
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	5041.503
Heavy Naphtha	19841.270
Reformate	5884.979
Octane	5798.325
LPG	2884.859

11. Kailashtilla LPG Plant (KLPGP) stock:

NGL	329.089
LPG	964.389
SLC/MS(81)	636.340

- Note:**
- CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD unit has been in production mode since 02:10 pm on 15.04.2025.
 - 3025.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 509.475 bbl SLC/MS(81) transferred from KLPGP to RCFP.
 - 439.695 bbl Heavy Condensate transferred from MSTE to RCFP.
 - 2711.921 bbl MS, 0 bbl Light Napha and 2051.661 bbl Reformate blended to prepare MS (RON 89).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM (A&F)/(NGL&LPG)/(P&D)/(LPM)/(RDM)/(RND)/(WS), SGFL
- # DLO / ICT / Office Copy

Adangist
03/06/2025

General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08:00 hrs on the date specified)

Date: 04-06-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1350	7.3055	15.7904	0.252	122.180	41.783		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over.
	8	780	0.5765		3.560				- Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022.
	9	1030	2.5453		0.226				- Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	10	2780	5.3631		393.428				- Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19.
	4	-	0.0000		0.000				- KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	8	3420	0.0000		0.000				- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.
MSTE	2	1780	4.1325	47.2258	2.642	302.823		364.809	- After the 2nd workover of Kailashila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025.
	6	2380	22.4252		4.592				- After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	7	1810	7.8534		1.132				
	8	3420	12.8147		7.296				
RGF	1	1235	18.3237	69.0237	9.162	13.611	33.411		* Shut-in pressure.
	2	1475	8.6000		1.290				
	3	1400	6.0000		582.000				
	4	1180	9.2000		17.480				
	5	-	0.0000		0.000				- Gas flow started from RP-2 at 12:01 PM on 09-02-2024.
	6	870*	0.0000		0.000				- Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	7	835	7.9000		23.700				
	8	1420	6.0000		210.000				
	9	1570	13.0000		0.520				
BGF	1	3180	9.3209	13.6591	10.479	207.815			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2520	4.3382		1426.314				
Total			145.6990	145.6990	2694.073	646.429	75.194	364.809	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			15.6363	510
KGF				
MSTE	37.0417	480	10.1399	445
RGF	67.6930	461		
BGF			13.6041	555
Total	104.7347		39.3803	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	787.365	2.698	168.315			
4000 BPD CFP	3536.975	212.784	112.424	3063.974		854.188
KLPGP (Unit-2)	257.650				122.809	
Total	4581.990	215.482	280.739	3063.974	122.809	854.188

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	364.809					
RGF						
BGF			594.387			
RCFP						
Total	364.809		594.387	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)	528.810	0.5440
Total	528.810	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP							113.217	113.217	113.217			
4000 BPD	2377.548	2434.157	2094.507	56.608	84.912	198.129	113.217	56.608	56.608			
CRU										509.475	764.212	509.475
Total	2377.548	2434.1570	2094.5070	56.6080	84.9120	198.1290	226.434	169.825	169.825	509.475	764.212	509.475

AKAD

07. Receiving:

Field	Heavy Condensate From	
	BibiYana Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	0.000	0.000
Total	0.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2446.611		295.011	0.000		
KGF	17.605		0.000		0.000	
MSTE	2408.186					
RGF	559.768	743.745				
BGF	769.368					
RCFP	11277.857		16212.031	1224.676	2650.249	
4000 BPD CFP	37529.608		56114.665	2519.553	2559.714	7705.093
Total	55009.023	743.745	72621.707	3744.229	5209.963	7705.093

09. CRU Production (3000 BPD):

Light Naphtha	925.806
Heavy Naphtha*	0.000
Reformate	1855.133
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	3645.367
Heavy Naphtha	19841.270
Reformate	6265.576
Octane	4869.351
LPG	2884.859

11. Kailashitilla LPG Plant (KLPGP) stock:

NGL	313.302
LPG	558.389
SLC/MS(81)	893.990

Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD unit has been in production mode since 02:10 pm on 15.04.2025.
 - 2978.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 339.650 bbl Light transferred from HGF to RCFP.
 - 121.683 bbl MS, 2321.943 bbl Light Napha and, 1474.536 bbl Reformate blended to prepare MS (RON 89) & Octane (RON 95).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

Managing Director, SGFL/GTCL [Attn: Director (Operation)]
 # GM (A&F)/(NGL&LPG)/(P&D)/(LPM)/(RDM)/(RND)/(WS), SGFL
 # DLO / IGT / Office Copy.

Amir Jafar
 04/06/2025
 General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 05-06-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1350	7.2453	15.9194	0.258	97.882	50.885		Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
	8	775	0.5772		3.566				
	9	1030	2.4661		0.239				
	10	2533	5.6308		440.501				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19. KTL-4 production stopped at 10:45 hrs on 23-07-2023. Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. After the 2nd workover of Kailashila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025. After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	4	-	0.0000		0.000				
	8	3420	0.0000		0.000				
MSTE	2	1780	4.1224	47.1028	2.610	301.508		364.809	Shut-in pressure. Gas flow started from RP-2 at 12:01 PM on 09-02-2024. Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	6	2375	22.3348		4.579				
	7	1810	7.8536		1.101				
	8	3420	12.7920		7.328				
RGF	1	1235	18.3057	69.0057	9.153	13.202	33.003		
	2	1475	8.6000		1.290				
	3	1400	6.0000		582.000				
	4	1180	9.2000		17.480				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	835	7.9000		23.700				
	8	1420	6.0000		210.000				
	9	1570	13.0000		0.520				
BGF	1	3180	9.6657	14.1189	10.485	209.784			Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2520	4.4532		1417.873				
Total			146.1468	146.1468	2732.683	622.376	83.888	364.809	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			15.7656	510
KGF				
MSTE	35.1973	483	11.8639	450
RGF	67.6710	461		
BGF			14.0639	480
Total	102.8683		41.6934	

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF			424.562			
KGF						
MSTE	364.809					
RGF						
BGF						
RCFP						
Total	364.809		424.562	0.000	0.000	0.000

05. Fractionation:

Field	Product					
	MS (RON91) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	857.263	1.799	81.006			
4000 BPD CFP	3515.269	185.537	104.964	4885.573		
KLPGP (Unit-2)	218.187				146.550	
Total	4590.719	187.336	185.970	4885.573	146.550	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP							169.825		113.217			
4000 BPD	2009.594	1698.249	1358.599		84.912	56.608	56.608	113.217	113.217			
CRU										594.387	820.820	339.650
Total	2009.594	1698.2490	1358.5990	0.0000	84.9120	56.6080	226.433	113.217	226.434	594.387	820.820	339.650

7

07. Receiving:

Field	Heavy Condensate From	
	Bibiya Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	7218.000	0.000
Total	7218.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2119.930		345.896	0.000		
KGF	17.492		0.000		0.000	
MSTE	2709.694					
RGF	572.970	776.748				
BGF	979.173					
RCFP	10328.674		17069.294	1226.425	2447.780	
4000 BPD CFP	40914.400		53803.455	2563.570	2381.637	7524.224
Total	57642.333	776.748	71218.645	3789.995	4829.417	7524.224

09. CRU Production (3000 BPD):

Light Naphtha	1002.005
Heavy Naphtha*	0.000
Reformate	1785.979
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	4647.371
Heavy Naphtha	19841.270
Reformate	6006.461
Octane	3114.494
LPG	2884.859

11. Kailashitla LPG Plant (KLPGP) stock:

NGL	313.302
LPG	704.939
SLC/MS(81)	1112.177

Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD unit has been in production mode since 02:10 pm on 15.04.2025.
 - 2986.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 2840.478 bbl MS, 0 bbl Light Naphtha and, 2045.094 bbl Reformate blended to prepare MS (RON 89).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution

Managing Director, SGFL/GTCL { Attn. Director (Operation)}
 # GM (A&F)/(NGL&LPG)/(P&D)/(LPM)/(RDM)/(RND)/(WS) SGFL
 # DLO / ICT / Office Copy.

[Signature]
 05.06.2025
 General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 06-06-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1350	7.2935	15.9604	0.264	99.436	45.922		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. - Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
	8	770	0.5773		3.573				
	9	1030	2.2853		0.245				
	10	2354	5.8043		533.621				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19 - KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	4	-	0.0000		0.000				
	8	3420	0.0000		0.000				
MSTE	2	1780	4.0982	46.8535	2.579	300.546	-	345.940	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kalastilla-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025. After the completion of drilling of Kalastilla-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	6	2375	22.2079		4.560				
	7	1810	7.7611		1.069				
	8	3420	12.7863		7.296				
RGF	1	1235	18.3080	68.5580	9.154	12.372	33.003		* Shut-in pressure. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1475	8.6000		1.290				
	3	1400	6.0000		582.000				
	4	1180	9.2000		17.480				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	845	7.4500		22.350				
	8	1420	6.0000		210.000				
	9	1570	13.0000		0.520				
BGF	1	3180	9.4513	13.8705	10.466	211.124			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2520	4.4192		1414.959				
Total			145.2424	145.2424	2821.426	623.478	78.925	345.940	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			15.8061	500
KGF				
MSTE	32.3155	532	14.4984	475
RGF	67.2280	520		
BGF			13.8155	510
Total	99.5435		44.1200	

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF						
KGF						
MSTE	345.940					
RGF						
BGF			509.475			
RCFP						
Total	345.940		509.475	0.000	0.000	0.000

04. Sales (LPG):

Field	Product					
	MS (RON88) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	941.509		48.601			
4000 BPD CFP	3578.279	204.526	111.669	4063.620		
KLPGP (Unit-2)	260.499				143.914	
Total	4780.287	204.526	160.270	4063.620	143.914	0.000

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

05. Fractionation:

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD												
CRU												
Total	0.000	0.0000	0.0000	0.0000	0.0000	0.0000	0.000	0.000	0.000	0.000	0.000	0.000

06. Sales (Petroleum Products):

07. Receiving:

Field	Heavy Condensate From	
	BibiYana Gas Field	Jalilabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	9106.000	0.000
Total	9106.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2219.366		391.817	0.000		
KGF	17.492		0.000		0.000	
MSTE	3010.240					
RGF	585.342	809.750				
BGF	680.822					
RCFP	9328.802		18010.803	1226.425	2496.382	
4000 BPD CFP	46099.091		52140.699	2768.095	2493.306	11587.844
Total	61941.155	809.750	70543.319	3994.520	4989.688	11587.844

09. CRU Production (3000 BPD)

Light Naphtha	985.727
Heavy Naphtha*	0.000
Reformate	1812.113
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	5633.098
Heavy Naphtha	19841.270
Reformate	6000.989
Octane	3114.494
LPG	2884.859

11. Kailashbilla LPG Plant (KLPGP) stock:

NGL	254.706
LPG	848.853
SLC/MS(81)	1372.676

Note: – CRU Plant has been started at 16:00 hrs on 26-05-2023.
 – RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 – RCFP 2500 BPD unit has been in production mode since 02:10 pm on 15.04.2025.
 – 2995.00 MS transferred from 4KCFP to 3KCRU as feed.
 – 2246.035 bbl MS, 0 bbl Light Napha and, 1817.585 bbl Reformate blended to prepare MS (RON 89).
 – Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

Managing Director, SGFL/IGTCL [Attn. Director (Operation)]
 # GM (A&F)/(NGL&LPG)/(P&D)/(LPM)/(RDM)/(RND)/(WS), SGFL
 # DLO /ICT / Office Copy

[Signature] 06.06.2025
 General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 07-06-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No. - 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1350	7.2035	15.9845	0.258	95.882	55.231		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. - Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
	8	775	0.5013		3.566				
	9	1025	2.2370		0.239				
	10	2175	6.0427		508.883				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19. - KTL-4 production stopped at 10:45 hrs on 23-07-2023. - Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.
	4	-	0.0000		0.000				
	8	3420	0.0000		0.000				
MSTE	2	1780	4.1563	47.0850	2.642	301.112		371.099	- After the 2nd workover of Kailashila-07 well, gas production has been started through MSTE Plant with 32/64 inch size choke on 27-04-2025. After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	6	2375	22.3178		4.529				
	7	1810	7.8161		1.132				
	8	3420	12.7948		7.359				
RGF	1	1235	18.1209	66.7209	9.060	9.076	28.461		* Shut-in pressure. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1475	8.6000		1.290				
	3	1400	6.0000		582.000				
	4	1180	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	980	6.0000		18.000				
	8	1420	6.0000		210.000				
	9	1570	13.0000		0.520				
BGF	1	3180	9.3609	13.4695	10.479	209.520			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2520	4.1086		1410.408				
Total			143.2599	143.2599	2787.465	615.590	83.692	371.099	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			15.8310	600
KGF				
MSTE	36.2763	696	10.7589	595
RGF	65.3680	701		
BGF			13.4145	615
Total	101.6443		40.0044	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	877.391	0.906	57.596			
4000 BPD CFP	3580.473	188.996	112.506	4069.948		
KLPGP (Unit-2)	262.417				131.577	
Total	4720.281	189.902	170.102	4069.948	131.577	0.000

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF						
KGF						
MSTE	371.099					
RGF						
BGF						
RCFP						
Total	371.099		0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD												
CRU												
Total	0.000	0.0000	0.0000	0.0000	0.0000	0.0000	0.000	0.000	0.000	0.000	0.000	0.000

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07. Receiving:

Field	Heavy Condensate From	
	BibiYana Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	7965.000	0.000
Total	7965.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2315.248		447.048	0.000		
KGF	17.492		0.000		0.000	
MSTE	3311.353					
RGF	594.419	838.212				
BGF	890.342					
RCFP	8384.229		18888.194	1227.331	2553.978	
4000 BPD CFP	50158.082		50480.542	2957.092	2605.812	15657.792
Total	65871.165	838.212	69815.784	4184.423	5159.790	15657.792

09. CRU Production (3000 BPD):

Light Naphtha	995.356
Heavy Naphtha*	0.000
Reformate	1815.793
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	6628.454
Heavy Naphtha	19841.270
Reformate	5979.465
Octane	3114.494
LPG	2884.859

11. Kailashitilla LPG Plant (KLPGP) stock:

NGL	231.377
LPG	980.430
SLC/MS(81)	1635.093

Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.

- RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.

- RCFP 2500 BPD unit has been in production mode since 02:10 pm on 15.04.2025.

- Due to Low Gas demand on eid-ul-Adha vacation, Sales Line (n-S Pipeline) Pressure of RGF is high. Hence Gas Production is a bit low.

- 3008.00 MS transferred from 4KCFP to 3KCRU as feed.

- 2232.631 bbl MS, 0 bbl Light Napha and, 1837.317 bbl Reformate blended to prepare MS (RON 89).

- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

Managing Director, SGFL/GTCL [Attn. Director (Operation)]

GM (A&F)/(NGL&LPG)/(P&D)/(LPM)/(RDM)/(RND)/(WS), SGFL

DLO / ICT / Office Copy

General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 08-06-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1350	4.9081	13.6126	0.264	85.214	41.884		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over.
	8	770	0.5006		3.560				- Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022.
	9	1025	2.0030		0.233				- Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	10	2150	6.2009		562.781				- Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19
	4	-	0.0000		0.000				- KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	8	3420	0.0000		0.000				- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.
MSTE	2	1780	4.1411	47.2178	2.673	304.206	-	377.389	- After the 2nd workover of Kailashila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025
	6	2375	22.4789		4.560				- After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	7	1810	7.8177		1.164				
	8	3420	12.7801		7.391				
RGF	1	1235	18.0492	66.6492	9.025	10.315	30.524		* Shut-in pressure.
	2	1475	8.6000		1.290				
	3	1400	6.0000		582.000				
	4	1180	9.0000		17.100				
	5	-	0.0000		0.000				- Gas flow started from RP-2 at 12:01 PM on 09-02-2024.
	6	870*	0.0000		0.000				- Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	7	980	6.0000		18.000				
	8	1420	6.0000		210.000				
	9	1570	13.0000		0.520				
BGF	1	3180	9.4979	13.8165	10.460	206.312			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2520	4.3186		1404.888				
Total			141.2961	141.2961	2835.909	606.047	72.408	377.389	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			13.4810	650
KGF				
MSTE	46.8914	686	0.2642	644
RGF	65.3160	712		
BGF			13.7615	690
Total	112.2074		27.5067	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	964.429	1.799	64.810			
4000 BPD CFP	3488.614	190.292	97.700			2973.105
KLPGP (Unit-2)	245.737				147.494	
Total	4698.780	192.091	162.510	0.000	147.494	2973.105

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF						
KGF						
MSTE	377.389					
RGF						
BGF						
RCFP						
Total	377.389		0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD												
CRU												
Total	0.000	0.0000	0.0000	0.0000	0.0000	0.0000	0.000	0.000	0.000	0.000	0.000	0.000

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07. Receiving:

Field	Heavy Condensate From	
	BibiYana Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	0.000	0.000
Total	0.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2400.462		488.932	0.000		
KGF	17.492		0.000		0.000	
MSTE	3615.559					
RGF	604.734	868.736				
BGF	1096.654					
RCFP	7342.895		19852.623	1229.130	2618.788	
4000 BPD CFP	46358.527		50996.155	3147.383	2703.512	15657.792
Total	61436.323	868.736	71337.710	4376.513	5322.300	15657.792

09. CRU Production (3000 BPD):

Light Naphtha	972.672
Heavy Naphtha*	0.000
Reformate	1803.789
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	6669.464
Heavy Naphtha	19841.270
Reformate	5741.811
Octane	6087.599
LPG	2884.859

11. Kailashitla LPG Plant (KLPGP) stock:

NGL	214.589
LPG	1127.923
SLC/MS(81)	1880.829

Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.

- RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
- RCFP 2500 BPD unit has been in production mode since 02:10 pm on 15.04.2025.
- HGF Gas Flow Reduced due to less demand of JGTDSL.
- Due to Low Gas demand on eid-ul-Adha vacation, Sales Line (n-S Pipeline) Pressure of RGF is high. Hence Gas Production is a bit low.
- 2973.00 MS transferred from 4KCFP to 3KCRU as feed.
- 0 bbl MS, 931.662 bbl Light Napha and, 2041.443 bbl Reformate blended to prepare Octane (RON 95).
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/ICTCL [Attn. Director (Operation)]
- # GM (A&F)/(NGL&LPG)/(P&D)/(LPM)/(RDM)/(RND)/(WS), SGFL
- # DLO / ICT / Office Copy

f (Signature) 08.06.2025
General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 09-06-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1350	0.0000	5.7691	0.000	78.101	0.000		Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. - Gas flow started from Sylhet-10 at 8:00 PM on 27.04.2025.
	8	780	0.5126		3.566				
	9	1025	0.0000		0.000				
	10	2084	5.2565		582.896				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16.04.19. - KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	4	-	0.0000		0.000				
	8	3420	0.0000		0.000				
MSTE	2	1780	4.0847	46.9961	2.642	301.534	-	364.809	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kailastilla-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025. After the completion of drilling of Kailastilla-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024
	6	2375	22.2760		4.592				
	7	1810	7.8306		1.195				
	8	3420	12.8048		7.296				
RGF	1	1235	18.1729	66.9729	9.086	10.309	32.588		* Shut-in pressure. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1475	8.6000		1.290				
	3	1400	6.0000		582.000				
	4	1180	9.2000		17.480				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	980	6.0000		18.000				
	8	1420	6.0000		210.000				
	9	1570	13.0000		0.520				
BGF	1	3180	9.1578	12.9564	10.479	198.343			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2520	3.7986		1399.370				
Total			132.6945	132.6945	2850.412	588.287	32.588	364.809	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			5.7066	640
KGF				
MSTE	44.6710	637	2.2671	492
RGF	65.6350	689		
BGF			12.9014	675
Total	110.3060		20.8751	

03. Sales (Condensate):

Field	NGL	Condensate					
		Heavy					
		KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF							
KGF							
MSTE	364.809						
RGF							
BGF							
RCFP							
Total	364.809		0.000	0.000	0.000	0.000	0.000

04. Sales (LPG):

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	112.663		8.101			
4000 BPD CFP	3501.454	195.456	107.575	4988.122		
KLPGP (Unit-2)	303.483				115.500	
Total	3917.600	195.456	115.676	4988.122	115.500	0.000

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

05. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD												
CRU												
Total	0.000	0.0000	0.0000	0.0000	0.0000	0.0000	0.000	0.000	0.000	0.000	0.000	0.000

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07. Receiving:

Field	Heavy Condensate From	
	BibiYana Gas Field	Jalainbad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	6336.000	0.000
Total	6336.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2478.563		488.932	0.000		
KGF	17.492		0.000		0.000	
MSTE	3917.093					
RGF	615.043	901.324				
BGF	1294.997					
RCFP	7220.791		15989.491	1229.130	2626.889	
4000 BPD CFP	48866.174		55531.247	3342.839	2811.086	20645.913
Total	64410.153	901.324	72009.670	4571.969	5437.975	20645.913

09. CRU Production (3000 BPD):

Light Naphtha	934.590
Heavy Naphtha*	24.304
Reformate	1787.061
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	4108.655
Heavy Naphtha	19865.574
Reformate	6036.149
Octane	6087.599
LPG	2884.859

11. Kailashtila LPG Plant (KLPGP) stock:

NGL	159.497
LPG	1243.423
SLC/MS(81)	2184.313

- Note:**
- CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD plant is in recycle mode since 11:45 am on 08.06.2025.
 - HGF Gas Flow Reduced due to less demand of JGTDSL.
 - 2941.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 3974.638 bbl MS transferred from RCFP to 4000BPD CPF plant.
 - 0 bbl MS, 3495.399 bbl Light Napha and, 1492.723 bbl Reformate blended to prepare MS (RON 89).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM (A&F)/(NGL&LPG)/(P&D)/(LPM)/(RDM)/(RND)/(WS), SGFL
- # DLO / ICT / Office Copy

f. [Signature] 09.06.2025
General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 10-06-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

01. Production.									
Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1340	6.0023	13.9264	0.264	83.774	35.688		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over.
	8	775	0.5126		3.573				- Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022.
	9	1020	1.9024		0.226				- Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	10	2050	5.5091		544.144				- Gas flow started from Sylhet-10 at 8:00 PM on 27.04.2025.
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16.04.19
	4	-	0.0000		0.000				- KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	8	3420	0.0000		0.000				- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.
MSTE	2	1780	4.1182	47.0501	2.579	301.892	-	358.519	- After the 2nd workover of Kailashita-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025.
	6	2375	22.2812		4.529				- After the completion of drilling of Kailashita-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	7	1810	7.7914		1.132				
	8	3420	12.8593		7.359				
RGF	1	1235	18.0820	66.4320	9.041	9.491	33.003		* Shut-in pressure.
	2	1475	8.6000		1.290				
	3	1400	6.0000		582.000				
	4	1180	9.0000		17.100				
	5	-	0.0000		0.000				- Gas flow started from RP-2 at 12:01 PM on 09-02-2024.
	6	870*	0.0000		0.000				- Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	7	1010	5.7500		17.250				
	8	1420	6.0000		210.000				
	9	1570	13.0000		0.520				
BGF	1	3180	9.4498	13.5993	10.466	206.928			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2520	4.1495		1403.208				
Total			141.0078	141.0078	2814.681	602.085	68.691	358.519	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			13.7892	545
KGF				
MSTE	46.9922	692	0.0000	535
RGF	65.1260	735		
BGF			13.5443	540
Total	112.1182		27.3335	

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	358.519					
RGF						
BGF						
RCFP						
Total	358.519		0.000	0.000	0.000	0.000

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP						
4000 BPD CFP	3003.775	165.699	95.253	4108.385		
KLPGP (Unit-2)	288.080				91.876	
Total	3291.855	165.699	95.253	4108.385	91.876	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD												
CRU												
Total	0.000	0.0000	0.0000	0.0000	0.0000	0.0000	0.000	0.000	0.000	0.000	0.000	0.000

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07. Receiving:

Field	Heavy Condensate From	
	BibiYana Gas Field	Jalehabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	2771.000	0.000
Total	2771.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2562.337		524.621	0.000		
KGF	17.492		0.000		0.000	
MSTE	4218.985					
RGF	624.534	934.326				
BGF	1501.925					
RCFP	7220.791		15989.491	1229.130	2626.889	
4000 BPD CFP	48351.787		53731.034	3508.538	2906.339	24754.298
Total	64497.851	934.326	70245.146	4737.668	5533.228	24754.298

09. CRU Production (3000 BPD)

Light Naphtha	820.990
Heavy Naphtha*	0.000
Reformate	1524.298
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	4845.494
Heavy Naphtha	19865.574
Reformate	5828.201
Octane	6087.599
LPG	2884.859

11 Kailashitilla LPG Plant (KLPGP) stock:

NGL	137.520
LPG	1335.299
SLC/MS(81)	2472.392

Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.

- RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
- RCFP 2500 Plant is in recycle mode since 11:45 am on 08.06.2025.
- Due to Low Gas demand on eid-ul-Adha vacation, Sales Line (n-S Pipeline) Pressure of RGF is high. Hence Gas Production is a bit low.
- 4KCRU Plant has been Shutdown at 04:20 hrs on 10-06-2025 due to power failure (Generator Trip).
- 2512.00 MS transferred from 4KCFP to 3KCRU as feed.
- 2291.988 bbl MS, 84.151 bbl Light Napha and, 1732.245 bbl Reformate blended to prepare MS (RON 89).
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM (A&F)/(NGL&LPG)/(P&D)/(LPM)/(RDM)/(RND)/(WS), SGFL.
- # DLO / ICT / Office Copy.

[Signature]
11.06.2025
General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 11-06-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1340	7.1034	15.6623	0.270	83.780	51.193		Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022 - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. - Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
	8	770	0.5177		3.579				
	9	1025	2.2994		0.233				
	10	2035	5.7418		513.840				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19. - KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	4	-	0.0000		0.000				
	8	3420	0.0000		0.000				
MSTE	2	1780	4.0258	46.8639	2.610	299.892	-	364.809	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kalashtila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025. After the completion of drilling of Kalashtila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	6	2375	22.2169		4.592				
	7	1810	7.8139		1.164				
	8	3420	12.8073		7.296				
RGF	1	1235	18.2691	66.6191	9.135	9.485	32.996		* Shut-in pressure. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1475	8.6000		1.290				
	3	1400	6.0000		582.000				
	4	1180	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	1010	5.7500		17.250				
	8	1420	6.0000		210.000				
	9	1570	13.0000		0.520				
BGF	1	3180	9.4029	13.5515	10.485	208.407			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2520	4.1486		1418.081				
Total			142.6968	142.6968	2799.445	601.564	84.189	364.809	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			15.5074	575
KGF				
MSTE	46.8009	722	0.0000	551
RGF	65.3070	721		
BGF			13.4965	570
Total	112.1079		29.0039	

03. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP						
4000 BPD CFP	1880.626	102.279	43.519	329.618		2701.203
KLPGP (Unit-2)	252.083				117.502	
Total	2132.709	102.279	43.519	329.618	117.502	2701.203

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF						
KGF						
MSTE	364.809					
RGF						
BGF						
RCFP						
Total	364.809		0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)	597.563	0.5440
Total	597.563	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD												
CRU												
Total	0.000	0.0000	0.0000	0.0000	0.0000	0.0000	0.000	0.000	0.000	0.000	0.000	0.000

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07. Receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jalebed Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	0.000	0.000
Total	0.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2646.117		575.813	0.000		
KGF	17.492		0.000		0.000	
MSTE	3091.593					
RGF	634.019	967.323				
BGF	1710.332					
RCFP	8646.867		15989.491	1229.130	2626.889	
4000 BPD CFP	46312.504		52696.920	3610.817	2949.858	25083.916
Total	63058.924	967.323	69262.224	4839.947	5576.747	25083.916

09. CRU Production (3000 BPD):

Light Naphtha	824.204
Heavy Naphtha*	0.000
Reformate	1860.180
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	4785.313
Heavy Naphtha	19776.466
Reformate	5671.686
Octane	8788.803
LPG	2884.859

11. Kailashtila LPG Plant (KLPGP) stock:

NGL	132.721
LPG	855.237
SLC/MS(81)	2724.475

- Note:** - CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD unit has been in recycle mode since 11:45 am on 08.06.2025.
 - Due to Low Gas demand on eid-ul-Adha vacation, Sales Line (n-S Pipeline) Pressure of RGF is high. Hence Gas Production is a bit low.
 - 2785.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 1427.284 bbl Heavy Condensate transferred from MSTe to RCFP.
 - 129.740 bbl MS, 884.385 bbl Light Napha and, 2016.696 bbl Reformate blended to prepare MS (RON 89) & Octan (RON 95).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
 # GM (A&F)(NGL&LPG)(P&D)(LPM)(RDM)(RND)(WS),SGFL.
 # DLO / ICT / Office Copy

[Signature]
 11-06-2025
 General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 12-06-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.: 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1340	7.0702	15.5385	0.277	81.661	51.199		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. - Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
	8	775	0.5161		3.585				
	9	1020	2.2867		0.239				
	10	1930	5.6655		560.171				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19. - KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	4	-	0.0000		0.000				
	8	3420	0.0000		0.000				
MSTE	2	1780	4.0786	46.9977	2.642	300.345	-	339.650	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kailashila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025. After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024
	6	2375	22.2274		4.560				
	7	1810	7.8512		1.132				
	8	3420	12.8405		7.328				
RCF	1	1235	18.0380	66.1380	9.019	9.491	32.588		* Shut-in pressure. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1475	8.6000		1.290				
	3	1400	6.0000		582.000				
	4	1180	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	1040	5.5000		16.500				
	8	1420	6.0000		210.000				
	9	1570	13.0000		0.520				
BGF	1	3180	9.7963	13.9548	10.485	206.551			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2520	4.1585		1415.564				
Total			142.6290	142.6290	2842.412	598.048	83.787	339.650	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			15.3879	575
KGF				
MSTE	46.9335	734	0.0000	513
RGF	64.8190	730		
BGF			13.8998	585
Total	111.7525		29.2877	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP						
4000 BPD CFP	3422.808	187.826	107.386	3623.579		
KLPGP (Unit-2)	123.148				54.426	
Total	3545.956	187.826	107.386	3623.579	54.426	0.000

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF						
KGF						
MSTE	339.650					
RGF						
BGF						
RCFP						
Total	339.650		0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	1783.161	1528.424	1273.687	169.825	84.912	141.521	56.608	56.608	56.608			
CRU										707.604	1018.949	594.387
Total	1783.161	1528.4240	1273.6870	169.8250	84.9120	141.5210	56.608	56.608	56.608	707.604	1018.949	594.387

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07. Receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jafarabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	8132.000	0.000
Total	8132.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2727.778		627.012	0.000		
KGF	17.391		0.000		0.000	
MSTE	3391.938					
RGF	643.511	999.910				
BGF	1916.883					
RCFP	8646.867		15989.491	1229.130	2626.889	
4000 BPD CFP	50703.811		51158.243	3402.385	2887.419	24122.222
Total	68048.179	999.910	67774.746	4631.515	5514.308	24122.222

09. CRU Production (3000 BPD):

Light Naphtha	953.994
Heavy Naphtha*	0.000
Reformate	1771.720
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	5739.307
Heavy Naphtha	19776.466
Reformate	5863.311
Octane	6467.863
LPG	2884.859

11. Kailashtila LPG Plant (KLPGP) stock:

NGL	294.772
LPG	909.664
SLC/MS(81)	2847.624

- Note:** - CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30 am on 14.12.2022.
 - RCFP 2500 BPD is in recycle mode since 11:45 am on 08.06.2025.
 - Due to Low Gas demand on eid-ul-Adha vacation, Sales Line (n-S Pipeline) Pressure of RGF is high. Hence Gas Production is a bit low.
 - 2918.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 2043.484 bbl MS, 0 bbl Light Naphtha and, 1580.095 bbl Reformate blended to prepare MS (RON 89).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
 # GM (A&F)/(NGL&LPG)/(P&O)/(LPM)/(RDM)/(RND)/(WS),SGFL.
 # DLO / ICT / Office Copy.

(Signature) 12.06.2025
 General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 13-06-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No. - 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1340	7.1235	15.5799	0.270	80.239	51.193		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over.
	8	770	0.5163		3.570				- Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022.
	9	1015	2.3568		0.233				- Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	10	1930	5.5833		578.159				- Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19
	4	-	0.0000		0.000				- KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	8	3420	0.0000		0.000				- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.
MSTE	2	1780	4.0525	46.9798	2.610	450.470	-	69.188	- After the 2nd workover of Kailashilla-07 well, gas production has been started through MSTE Plant with 32/64 inch size choke on 27-04-2025.
	6	2375	22.2348		4.529				- After the completion of drilling of Kailashilla-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	7	1810	7.8524		1.164				
	8	3420	12.8401		7.359				
RGF	1	1250	17.6760	65.1760	8.838	15.674	27.229		* Shut-in pressure.
	2	1500	8.0000		1.200				
	3	1400	6.0000		582.000				
	4	1180	9.0000		17.100				
	5	-	0.0000		0.000				- Gas flow started from RP-2 at 12:01 PM on 09-02-2024.
	6	870*	0.0000		0.000				- Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	7	1040	5.5000		16.500				
	8	1420	6.0000		210.000				
	9	1570	13.0000		0.520				
BGF	1	3180	9.8018	13.9607	10.938	205.941			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2520	4.1589		1418.981				
Total			141.6964	141.6964	2863.971	752.324	78.422	69.188	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			15.4268	540
KGF				
MSTE	46.9173	687	0.0000	358
RGF	63.8530	730		
BGF			13.9057	555
Total	110.7703		29.3325	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP						
4000 BPD CFP	3465.531	185.707	115.777	4087.874		67.659
KLPGP (Unit-2)						
Total	3465.531	185.707	115.777	4087.874	0.000	67.659

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	69.188					
RGF						
BGF			679.300			
RCFP						
Total	69.188		679.300	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU	62.628	0.571
KLPGP (Unit-2)		
Total	62.628	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	2122.811	2547.373	1443.512			113.217	113.217	198.129	113.217			
CRU										169.825	254.737	169.825
Total	2122.811	2547.3730	1443.5120	0.0000	0.0000	113.2170	113.217	198.129	113.217	169.825	254.737	169.825

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07. Receiving:

Field	Heavy Condensate From	
	Bibiya Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	3104.000	0.000
Total	3104.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2808.017		678.205	0.000		
KGF	17.391		0.000		0.000	
MSTE	3842.408					
RGF	659.185	1027.139				
BGF	1443.524					
RCFP	8646.867		15989.491	1229.130	2626.889	
4000 BPD CFP	50015.555		49289.786	3474.875	2578.634	22096.400
Total	67432.947	1027.139	65957.482	4704.005	5205.523	22096.400

09. CRU Production (3000 BPD):

Light Naphtha	972.210
Heavy Naphtha*	0.000
Reformate	1790.413
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	6711.517
Heavy Naphtha	19776.466
Reformate	5874.180
Octane	5941.135
LPG	2822.232

11 Kailashilla LPG Plant (KLPGP) stock:

NGL	363.897
LPG	909.359
SLC/MS(81)	2846.982

Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.

- RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.

- RCFP 2500 BPD plant is in recycle mode since 11:45 am on 08.06.2025.

- Due to Low Gas demand on eid-ul-Adha vacation, Sales Line (n-S Pipeline) Pressure of RGF is high. Hence Gas Production is a bit low.

- Due to a heater fault at the Kailashilla LPG Plant, NGL receiving has been stopped from MSTE Plant on 12.06.2025. Due to this, condensate production has increased.

- At KLPG due to hot oil heater malfunction, NGL processing was discontinued at 19:50 hours on 11.06.20025.

- 2958.00 MS transferred from 4KCFP to 3KCRU as feed.

- 2375.989 bbl MS, 0 bbl Light Napha and, 1779.545 bbl Reformate blended to prepare MS (RON 89) & Octane (RON 95).

- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

Managing Director, SGFL/GTCL [Attn: Director (Operation)]

GM (A&F)(NGL&LPG)(P&D)(LPM)(RDM)(RND)(WS), SGFL

DLO / ICT / Office Copy.

[Signature]
13.06.2025
General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Ref. No.- 28.20.9153.161.34.001.18

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 14-06-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

01. Production:

D.V. - Production									
Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1340	7.1668	15.3967	0.277	80.950	44.991		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over.
	8	810	0.5297		3.585				- Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022.
	9	1005	2.3668		0.239				- Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	10	1830	5.3334		532.967				- Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19.
	4	-	0.0000		0.000				- KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	8	3420	0.0000		0.000				- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.
MSTE	2	1780	3.9014	46.7287	2.579	525.526	-	0.000	- After the 2nd workover of Kallashila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025.
	6	2375	22.2456		4.497				- After the completion of drilling of Kallashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	7	1810	7.8012		1.132				
	8	3420	12.7805		7.296				
RGF	1	1235	18.1413	67.1413	9.071	11.548	32.996		* Shut-in pressure.
	2	1475	8.6000		1.290				
	3	1400	6.0000		582.000				
	4	1180	9.2000		17.480				
	5	-	0.0000		0.000				- Gas flow started from RP-2 at 12:01 PM on 09-02-2024.
	6	870*	0.0000		0.000				- Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	7	980	6.2000		18.600				
	8	1420	6.0000		210.000				
	9	1570	13.0000		0.520				
BGF	1	3180	9.8049	13.9640	10.944	206.281			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2520	4.1591		1417.386				
Total			143.2307	143.2307	2819.863	824.305	77.987	0.000	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			15.2444	500
KGF				
MSTE	33.3521	654	13.3291	470
RGF	65.8200	685		
BGF			13.9090	510
Total	99.1721		42.4825	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP						
4000 BPD CFP	3404.542	205.828	115.751	4327.616		
KLPGP (Unit-2)						
Total	3404.542	205.828	115.751	4327.616	0.000	0.000

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	0.000					
RGF						
BGF			424.562			
RCFP						
Total	0.000		424.562	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD												
CRU												
Total	0.000	0.0000	0.0000	0.0000	0.0000	0.0000	0.000	0.000	0.000	0.000	0.000	0.000

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07. Receiving:

Field	Heavy Condensate From	
	BibiYana Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	4323.000	0.000
Total	4323.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2888.967		723.196	0.000		
KGF	17.391		0.000		0.000	
MSTE	4367.934					
RGF	670.733	1060.135				
BGF	1225.243					
RCFP	8646.867		15989.491	1229.130	2626.889	
4000 BPD CFP	50586.632		47324.629	3680.703	2694.385	26424.016
Total	68403.767	1060.135	64037.316	4909.833	5321.274	26424.016

09. CRU Production (3000 BPD):

Light Naphtha	948.346
Heavy Naphtha*	0.000
Reformate	1781.960
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	7659.863
Heavy Naphtha	19776.466
Reformate	5774.222
Octane	5941.135
LPG	2822.232

11. Kailashitilla LPG Plant (KLPGP) stock:

NGL	363.720
LPG	908.851
SLC/MS(81)	2845.699

Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.

- RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.

- RCFP 2500 BPD plant is in recycle mode since 11:45 am on 08.06.2025.

- Due to Low Gas demand on eid-ul-Adha vacation, Sales Line (n-S Pipeline) Pressure of RGF is high. Hence Gas Production is a bit low.

- Due to a heater fault at the Kailashitilla LPG Plant, NGL receiving has been stopped from MSTE Plant on 12.06.2025. Due to this, condensate production has increased.

- At KLPG due to hot oil heater malfunction, NGL processing was discontinued at 19:50 hours on 11.06.2025.

- 2924.00 MS transferred from 4KCFP to 3KCRU as feed.

- 2445.698 bbl MS, 0 bbl Light Napha and, 1881.918 bbl Reformate blended to prepare MS (RON 89).

- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

Managing Director, SGFL/GTCL [Attn. Director (Operation)]

GM (A&F)/(NGL&LPG)/(P&D)/(LPM)/(RDM)/(RND)/(WS), SGFL

DLO / ICT / Office Copy

[Signature] 14.06.25
General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 15-06-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No. - 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1340	7.1658	15.2133	0.270	63.955	48.715		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. - Gas flow started from Sylhet-10 at 8:00 PM on 27.04.2025.
	8	805	0.5309		3.579				
	9	1005	2.1866		0.233				
	10	1800	5.3300		508.865				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16.04.19. - KTL-4 production stopped at 10:45 hrs on 23-07-2023. - Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kailashila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025. - After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024
	4	-	0.0000		0.000				
	8	3420	0.0000		0.000				
MSTE	2	1780	3.9502	46.8492	2.610	526.954		0.000	
	6	2375	22.2823		4.529				
	7	1810	7.8154		1.132				
	8	3420	12.8013		7.328				
RGF	1	1235	18.1415	68.3415	9.071	12.378	33.003		- Shut-in pressure. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1475	8.6000		1.290				
	3	1400	6.0000		582.000				
	4	1180	9.2000		17.480				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	880	7.4000		22.200				
	8	1420	6.0000		210.000				
	9	1570	13.0000		0.520				
BGF	1	3180	9.3802	13.5093	10.756	203.205			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2520	4.1291		1398.977				
Total			143.9133	143.9133	2780.840	806.492	81.718	0.000	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			15.0620	480
KGF				
MSTE	33.6038	544	13.2010	440
RGF	67.0260	654		
BGF			13.4543	510
Total	100.6298		41.7173	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP						
4000 BPD CFP	3509.035	198.054	126.419			2331.740
KLPGP (Unit-2)						
Total	3509.035	198.054	126.419	0.000	0.000	2331.740

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF						
KGF						
MSTE	0.000					
RGF						
BGF			509.475			
RCFP						
Total	0.000		509.475	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD												
CRU												
Total	0.000	0.0000	0.0000	0.0000	0.0000	0.0000	0.000	0.000	0.000	0.000	0.000	0.000

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07. Receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	7171.000	0.000
Total	7171.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2952.921		771.911	0.000		
KGF	17.391		0.000		0.000	
MSTE	4894.888					
RGF	683.111	1093.138				
BGF	918.973					
RCFP	8646.867		15989.491	1229.130	2626.889	
4000 BPD CFP	53897.877		47845.664	3878.756	2820.804	26424.016
Total	72012.028	1093.138	64607.066	5107.886	5447.893	26424.016

09. CRU Production (3000 BPD):

Light Naphtha	963.354
Heavy Naphtha*	0.000
Reformate	1827.756
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	7905.896
Heavy Naphtha	19776.466
Reformate	5987.560
Octane	8272.875
LPG	2822.232

11. Kailashtilla LPG Plant (KLPGP) stock:

NGL	363.479
LPG	908.105
SLC/MS(81)	2845.057

- Note:** – CRU Plant has been started at 16:00 hrs on 26-05-2023.
 – RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 – RCFP 2500 BPD plant is in recycle mode since 11:45 am on 08.06.2025.
 – Due to Low Gas demand on eid-ul-Adha vacation, Sales Line (n-S Pipeline) Pressure of RGF is high. Hence Gas Production is a bit low.
 – Due to a heater fault at the Kailashtilla LPG Plant, NGL receiving has been stopped from MSTE Plant on 12.06.2025. Due to this, condensate production has increased.
 – Due to hot oil heater malfunction at KTL LPG plant, NGL processing was discontinued at 19:50 hours on 11.06.20025.
 – 2988.00 MS transferred from 4KCFP to 3KCRU as feed.
 – 0 bbl MS, 717.321 bbl Light Napha and, 1614.418 bbl Reformate blended to prepare Octane (RON 95).
 – Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/STCL [Attn. Director (Operation)]
 # GM (A&F)/(NGL&LPG)/(P&D)/(LPM)/(RDM)/(RND)/(WS), SGFL.
 # DLO / ICT / Office Copy.

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 15/06/2025
 General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 16-06-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

01. Production:									
Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1340	7.1661	15.1145	0.277	74.566	44.368		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over
	8	800	0.5319		3.585				- Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022.
	9	1000	2.2473		0.239				- Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	10	1750	5.1692		512.399				- Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19.
	4	-	0.0000		0.000				- KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	8	3410	0.0000		0.000				- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.
MSTE	2	1780	3.9547	46.9285	2.579	515.513	-	0.000	- After the 2nd workover of Kallashilla-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025.
	6	2375	22.3432		4.497				- After the completion of drilling of Kallashilla-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	7	1810	7.8165		1.164				
	8	3410	12.8141		7.359				
RGF	1	1235	18.1336	68.7336	9.067	12.787	33.411		* Shut-in pressure.
	2	1475	8.6000		1.290				- Gas flow started from RP-2 at 12:01 PM on 09-02-2024.
	3	1400	6.0000		582.000				- Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	4	1180	9.2000		17.480				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	840	7.8000		23.400				
	8	1420	6.0000		210.000				
	9	1570	13.0000		0.520				
BGF	1	3180	9.4633	13.6719	10.957	206.350			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2520	4.2086		1409.935				
Total			144.4485	144.4485	2796.748	809.216	77.779	0.000	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			14.9635	460
KGF				
MSTE	34.1358	512	12.7510	448
RGF	67.4130	524		
BGF			13.6196	480
Total	101.5488		41.3341	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP						
4000 BPD CFP	3445.829	183.015	131.010	4638.257		
KLPGP (Unit-2)						
Total	3445.829	183.015	131.010	4638.257	0.000	0.000

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF						
KGF						
MSTE	0.000					
RGF						
BGF			509.475			
RCFP						
Total	0.000		509.475	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP							56.608					
4000 BPD	2179.419	2405.853	1047.253	141.521	84.912	113.217	56.608	113.217	56.608			
CRU										594.387	679.300	254.737
Total	2179.419	2405.8530	1047.2530	141.5210	84.9120	113.2170	113.216	113.217	56.608	594.387	679.300	254.737

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07. Receiving:

Field	Heavy Condensate From	
	Bibiya Gas Field	Jalehabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	0.000	0.000
Total	0.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	3027.487		816.279	0.000		
KGF	17.391		0.000		0.000	
MSTE	3895.626					
RGF	695.898	1126.549				
BGF	615.848					
RCFP	10160.478		16498.714	1229.130	2570.186	
4000 BPD CFP	50111.135		48377.493	3722.121	2725.381	25429.748
Total	68523.863	1126.549	65692.486	4951.251	5295.567	25429.748

09. CRU Production (3000 BPD):

Light Naphtha	914.181
Heavy Naphtha*	0.000
Reformate	1806.363
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	5548.204
Heavy Naphtha	19776.466
Reformate	6427.539
Octane	6744.451
LPG	2822.232

11 Kailashilla LPG Plant (KLPGP) stock:

NGL	363.238
LPG	907.358
SLC/MS(81)	2334.451

Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.

- RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.

- RCFP 2500 BPD plant is in recycle mode since 11:45 am on 08.06.2025.

- Due to Low Gas demand on eid-ul-Adha vacation, Sales Line (n-S Pipeline) Pressure of RGF is high. Hence Gas Production is a bit low.

- Due to a heater fault at the Kailashilla LPG Plant, NGL receiving has been stopped from MSTE Plant on 12.06.2025. Due to this, condensate production has increased.

- Due to hot oil heater malfunction at KTL LPG plant, NGL processing was discontinued at 19:50 hours on 11.06.20025.

- 2914.00 MS transferred from 4KCFP to 3KCRU as feed.

- 509.475 bbl SLC/MS(81) transferred from KLPGP to RCFP.

- 1514.775 bbl Heavy Condensate transferred from MSTE to RCFP.

- 0 bbl MS, 3271.873 bbl Light Naphtha and, 1366.385 bbl Reformate blended to prepare MS (RON 89).

- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

Managing Director, SGFL/GTCL [Attn. Director (Operation)]

GM (A&F)/(NGL&LPG)/(P&D)/(LPM)/(ROM)/(RND)/(WS), SGFL

DLO / ICT / Office Copy.

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16/06/2025
General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 17-06-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1340	7.1573	15.0810	0.289	75.163	44.991		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over.
	8	795	0.5338		3.591				- Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022.
	9	1000	2.2381		0.245				- Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	10	1730	5.1518		544.509				- Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19.
	4	-	0.0000		0.000				- KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	8	3410	0.0000		0.000				- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.
MSTE	2	1780	3.9428	46.8259	2.642	410.491	-	194.984	- After the 2nd workover of Kailashilla-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025.
	6	2375	22.2852		4.529				- After the completion of drilling of Kailashilla-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	7	1810	7.7912		1.132				
	8	3410	12.8067		7.296				
RGF	1	1235	18.3609	69.0609	9.180	12.787	33.418		- Shut-in pressure.
	2	1475	8.6000		1.290				- Gas flow started from RP-2 at 12:01 PM on 09-02-2024.
	3	1400	6.0000		582.000				- Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	4	1180	9.2000		17.480				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	835	7.9000		23.700				
	8	1420	6.0000		210.000				
	9	1570	13.0000		0.520				
BGF	1	3180	9.4954	13.7180	10.756	204.400			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2520	4.2226		1417.128				
Total			144.6858	144.6858	2836.287	702.841	78.409	194.984	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			14.9280	460
KGF				
MSTE	35.0272	497	11.7549	440
RGF	67.7400	481		
BGF			13.6630	480
Total	102.7672		40.3459	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP						
4000 BPD CFP	3465.829	189.147	114.827	117.431		2989.553
KLPGP (Unit-2)	200.859				28.251	
Total	3666.688	189.147	114.827	117.431	28.251	2989.553

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF			424.562			
KGF						
MSTE	194.984					
RGF						
BGF						
RCFP						
Total	194.984		424.562	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)	532.533	0.5440
Total	532.533	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP							113.217					
4000 BPD	2292.636	2122.811	1528.424	169.825	84.912	141.521			56.608			
CRU										566.083	622.691	226.433
Total	2292.636	2122.8110	1528.4240	169.8250	84.9120	141.5210	113.217	0.000	56.608	566.083	622.691	226.433

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07. Receiving:

Field	Heavy Condensate From	
	BibiYana Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	0.000	0.000
Total	0.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2678.088		861.270	0.000		
KGF	17.391		0.000		0.000	
MSTE	3058.395					
RGF	708.686	1159.967				
BGF	820.248					
RCFP	11406.848		17007.836	1229.130	2456.800	
4000 BPD CFP	46315.882		48909.322	3515.010	2783.600	19603.308
Total	65005.538	1159.967	66778.428	4744.140	5240.400	19603.308

09. CRU Production (3000 BPD):

Light Naphtha	924.265
Heavy Naphtha*	0.000
Reformat	1815.457
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	5523.712
Heavy Naphtha	19776.466
Reformat	6084.769
Octane	8318.797
LPG	2822.232

11. Kailashtilla LPG Plant (KLPGP) stock:

NGL	329.089
LPG	403.076
SLC/MS(81)	2025.835

- Note:** – CRU Plant has been started at 16:00 hrs on 26-05-2023.
– RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022 .
– RCFP 2500 BPD plant is in recycle mode since 11:45 am on 08.06.2025.
– 2934.00 MS transferred from 4KCFP to 3KCRU as feed.
– 509.475 bbl SLC/MS(81) transferred from KLPGP to RCFP.
– 1247.722 bbl Heavy Condensate transferred from MSTe to RCFP.
– 0 bbl MS, 948.757 bbl Light Napha and, 2158.227 bbl Reformat blended to prepare MS (RON 89) & Octane (RON 95).
– Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/IGTCL [Attn. Director (Operation)]
GM (A&F)/(NGL&LPG)/(P&D)/(LPM)/(RDM)/(RND)/(WS), SGFL.
DLO / ICT / Office Copy.

AD Angit
17/06/2025

General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 18-06-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1340	7.2566	14.9842	0.296	74.497	51.507		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over.
	8	795	0.5153		3.598				- Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022.
	9	1000	2.3178		0.252				- Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	10	1675	4.8945		546.270				- Gas flow started from Sylhet-10 at 8:00 PM on 27.04.2025.
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16.04.19.
	4	-	0.0000		0.000				- KTL-4 production stopped at 10:45 hrs on 23-07-2023.
8	3410	0.0000	0.000		- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.				
MSTE	2	1780	3.9562	46.8172	2.610	302.741	-	358.519	- After the 2nd workover of Kailashila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025.
	6	2375	22.2680		4.497				- After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	7	1810	7.7811		1.164				
	8	3410	12.8119		7.359				
RGF	1	1235	18.3005	69.0005	9.150	11.963	33.216		* Shut-in pressure.
	2	1475	8.6000		1.290				- Gas flow started from RP-2 at 12:01 PM on 09-02-2024.
	3	1400	6.0000		582.000				- Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	4	1180	9.2000		17.480				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	835	7.9000		23.700				
	8	1420	6.0000		210.000				
	9	1570	13.0000		0.520				
BGF	1	3180	9.4540	13.6468	10.674	207.608			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2520	4.1928		1417.071				
Total			144.4487	144.4487	2837.931	596.809	84.723	358.519	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			14.8321	460
KGF				
MSTE	35.4389	480	11.3364	445
RGF	67.6850	461		
BGF			13.5918	495
Total	103.1239		39.7603	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP						
4000 BPD CFP	3504.861	192.953	112.122	4566.585		
KLPGP (Unit-2)	311.824				111.306	
Total	3816.685	192.953	112.122	4566.585	111.306	0.000

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF			424.562			
KGF						
MSTE	358.519					
RGF						
BGF						
RCFP						
Total	358.519		424.562	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU	62.628	0.571
KLPGP (Unit-2)		
Total	62.628	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP							113.217	56.608	56.608			
4000 BPD	2066.203	2122.811	1754.857	84.912		113.217		84.912				
CRU										594.387	594.387	509.475
Total	2066.203	2122.8110	1754.8570	84.9120	0.0000	113.2170	113.217	141.520	56.608	594.387	594.387	509.475

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07. Receiving:

Field	Heavy Condensate From	
	Bibiya Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	8156.000	0.000
4000 BPD CFP	0.000	0.000
Total	8156.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2328.022		658.040	0.000		
KGF	17.284		0.000		0.000	
MSTE	3361.136					
RGF	720.649	938.446				
BGF	1027.856					
RCFP	19562.110		13630.416	1229.130	2230.015	
4000 BPD CFP	42478.494		53343.777	3509.834	2610.809	18226.022
Total	69495.551	938.446	67632.233	4738.964	5040.824	18226.022

09. CRU Production (3000 BPD):

Light Naphtha	929.961
Heavy Naphtha*	0.000
Reformate	1828.882
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	3275.979
Heavy Naphtha	19776.466
Reformate	6524.760
Octane	6620.548
LPG	2759.604

11. Kailashtilla LPG Plant. (KLPGP) stock:

NGL	261.839
LPG	514.381
SLC/MS(#1)	2337.658

- Note:** – CRU Plant has been started at 16:00 hrs on 26-05-2023.
– RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022 .
– RCFP 2500 BPD plant is in recycle mode since 11:45 am on 08.06.2025.
– 2956.00 MS transferred from 4KCFP to 3KCRU as feed
– 3885.593 bbl MS transferred from RCFP to 4000BPD CPF plant.
– 254.737 bbl Light transferred from HGF to RCFP.
– 254.737 bbl Light Condensate transferred from RGF to RCFP.
– 0 bbl MS, 3177.694 bbl Light Napha and, 1388.891 bbl Reformate blended to prepare MS (RON 89).
– Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn: Director (Operation)]
GM (A&F)/(NGL&LPG)/(P&D)/(LPM)/(RDM)/(RND)/(WS), SGFL
DLO / ICT / Office Copy

Adangistad
18/06/2025
General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 19-06-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1340	7.2036	14.9952	0.302	65.320	46.538		- Gas flow started from Syl-7 at 15.30 hrs on 04-11-2024 after completion of work over
	8	790	0.5135		3.604				- Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022
	9	1000	2.3018		0.258				- Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021
	10	1675	4.9763		581.864				- Gas flow started from Sylhet-10 at 8:00 PM on 27.04.2025.
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16.04.19.
	4	-	0.0000		0.000				- KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	8	3410	0.0000		0.000				- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.
MSTE	2	1780	3.9387	46.7850	2.673	303.572	-	358.519	- After the 2nd workover of Kailashilla-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025.
	6	2375	22.2529		4.529				- After the completion of drilling of Kailashilla-8 well, gas production has started with 24/64 inch Choke at 19.45 hrs on 24-07-2024.
	7	1810	7.7854		1.069				
	8	3410	12.8080		7.233				
RGF	1	1235	18.2312	68.9312	9.116	11.957	33.097		* Shut-in pressure.
	2	1475	8.6000		1.290				- Gas flow started from RP-2 at 12.01 PM on 09-02-2024.
	3	1400	6.0000		582.000				- Gas flow started from RP-9 at 6.25 PM on 26-01-2024.
	4	1180	9.2000		17.480				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	835	7.9000		23.700				
	8	1420	6.0000		210.000				
	9	1570	13.0000		0.520				
BGF	1	3180	9.4649	13.6576	10.674	208.948			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2520	4.1927		1409.818				
Total			144.3690	144.3690	2866.130	589.797	79.635	358.519	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			14.8435	465
KGF				
MSTE	35.5802	508	11.1615	445
RGF	67.6000	462		
BGF			13.6026	480
Total	103.1802		39.6076	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	467.767					
4000 BPD CFP	3463.783	193.537	104.191	3096.021		
KLPGP (Unit-2)	316.988				71.338	
Total	4248.538	193.537	104.191	3096.021	71.338	0.000

03. Sales (Condensate):

Field	NGL	Condensate				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	358.519					
RGF						
BGF						
RCFP						
Total	358.519		0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP							56.608					
4000 BPD	1868.074	1952.986	1443.512	84.912	84.912	141.521	113.217	113.217	56.608			
CRU										283.041	566.083	396.258
Total	1868.074	1952.986	1443.5120	84.9120	84.9120	141.5210	169.825	113.217	56.608	283.041	566.083	396.258

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07. Receiving:

Field	Heavy Condensate From	
	BibiYana Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	7953.000	0.000
Total	7953.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2393.342		704.578	0.000		
KGF	17.284		0.000		0.000	
MSTE	3664.708					
RGF	732.606	546.981				
BGF	1236.803					
RCFP	19089.632		15030.880	1229.130	2173.318	
4000 BPD CFP	46643.298		52504.678	3392.026	2631.959	16057.471
Total	73777.673	546.981	68240.136	4621.156	4805.277	16057.471

09. CRU Production (3000 BPD):

Light Naphtha	704.069
Heavy Naphtha*	0.000
Reformate	1879.031
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	3980.047
Heavy Naphtha	19563.154
Reformate	7056.652
Octane	5375.165
LPG	2759.604

11. Kailashtila LPG Plant (KLPGP) stock:

NGL	228.786
LPG	585.720
SLC/MS(81)	2145.171

Note: – CRU Plant has been started at 16:00 hrs on 26-05-2023.
 – RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 – RCFP 2500 BPD plant is in recycle mode since 11:45 am on 08.06.2025.
 – 2554.00 MS transferred from 4KCFP to 3KCRU as feed.
 – 509.475 bbl SLC/MS(81) transferred from KLPGP to RCFP.
 – 424.562 bbl Light Condensate transferred from RGF to RCFP.
 – 1748.882 bbl MS, 0 bbl Light Naphtha and, 1347.139 bbl Reformate blended to prepare MS (RON 89).
 – Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

Managing Director, SGFL/GTCL [Attn. Director (Operation)]
 # GM (A&F)(NGL&LPG)(P&D)(LPM)(RDM)(RND)(WS), SGFL
 # DLO / ICT / Office Copy

Amir G. Khan
 19/06/2025

General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 20-06-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.: 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1340	7.2025	14.8489	0.308	66.037	46.545		Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
	8	795	0.5216		3.610				
	9	995	2.2108		0.264				
	10	1670	4.9140		600.759				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19. KTL-4 production stopped at 10:45 hrs on 23-07-2023. Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. After the 2nd workover of Kalastilla-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025. After the completion of drilling of Kalastilla-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	4	-	0.0000		0.000				
	8	3400	0.0000		0.000				
MSTE	2	1780	3.9604	47.0339	2.642	304.754		364.809	Shut-in pressure. Gas flow started from RP-2 at 12:01 PM on 09-02-2024. Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	6	2375	22.4020		4.560				
	7	1810	7.8208		1.132				
	8	3400	12.8507		7.328				
RGF	1	1235	18.0748	68.7748	9.037	11.139	33.003		
	2	1475	8.6000		1.290				
	3	1400	6.0000		582.000				
	4	1180	9.2000		17.480				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	835	7.9000		23.700				
	8	1420	6.0000		210.000				
	9	1570	13.0000		0.520				
BGF	1	3180	9.5059	13.7147	10.976	207.237			Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2520	4.2088		1420.485				
Total			144.3723	144.3723	2896.091	589.167	79.548	364.809	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			14.6917	465
KGF				
MSTE	35.4722	508	11.5203	436
RGF	67.4470	462		
BGF			13.6597	495
Total	102.9192		39.8717	

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P
HGF						
KGF						
MSTE	364.809					
RGF						
BGF			509.475			
RCFP						
Total	364.809		509.475	0.000	0.000	0.000

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	690.256		165.592			
4000 BPD CFP	3465.559	200.978	113.380	4258.485		
KLPGP (Unit-2)	263.065				88.840	
Total	4418.880	200.978	278.972	4258.485	88.840	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP							113.217	113.217				
4000 BPD	2207.724	2094.507	1754.857	169.825		198.129		84.912	113.217			
CRU										566.083	594.387	509.475
Total	2207.724	2094.5070	1754.8570	169.8250	0.0000	198.1290	113.217	198.129	113.217	566.083	594.387	509.475

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Receiving:

Field	Heavy Condensate From	
	Bibiya Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	8347.000	0.000
Total	8347.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2459.379		751.123	0.000		
KGF	17.284		0.000		0.000	
MSTE	3969.462					
RGF	743.745	579.983				
BGF	934.565					
RCFP	18225.336		15721.136	1229.130	2112.093	
4000 BPD CFP	51185.887		50539.609	3225.050	2547.210	14258.868
Total	77535.658	579.983	67011.868	4454.180	4659.303	14258.868

09. CRU Production (3000 BPD):

Light Naphtha	996.822
Heavy Naphtha*	0.000
Reformate	1781.188
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	4976.869
Heavy Naphtha	19563.154
Reformate	7034.983
Octane	3705.220
LPG	2759.604

11. Kailashtila LPG Plant (KLPGP) stock:

NGL	238.497
LPG	674.560
SLC/MS(81)	2408.236

Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD plant is in production since 18.06.2025.
 - 2975.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 2455.628 bbl MS, 0 bbl Light Napha and, 1802.857 bbl Reformate blended to prepare MS (RON 89).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

Managing Director, SGFL/STCL [Attn: Director (Operation)]
 # GM (A&F)/(NGL&LPG)/(P&D)/(LPM)/(RDM)/(RND)/(WS), SGFL
 # DLO / ICT / Office Copy.

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 25/06/2025
 General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Ref. No.- 28.20.9153.161.34.001.18

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 21-06-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1340	7.1811	14.7492	0.314	65.313	46.538		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over.
	8	790	0.5213		3.623				- Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022
	9	995	2.1504		0.270				- Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021
	10	1670	4.8964		741.323				- Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19
	4	-	0.0000		0.000				- KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	8	3400	0.0000		0.000				- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.
MSTE	2	1780	3.9205	46.8311	2.673	303.892	-	327.070	- After the 2nd workover of Kailashila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025.
	6	2375	22.2409		4.529				- After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	7	1810	7.8253		1.164				
	8	3400	12.8444		7.359				
RGF	1	1235	18.0963	68.6963	9.048	11.554	32.996		* Shut-in pressure.
	2	1475	8.6000		1.290				
	3	1400	6.0000		582.000				
	4	1180	9.2000		17.480				
	5	-	0.0000		0.000				- Gas flow started from RP-2 at 12:01 PM on 09-02-2024.
	6	870*	0.0000		0.000				- Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	7	830	7.8000		23.400				
	8	1420	6.0000		210.000				
	9	1570	13.0000		0.520				
BGF	1	3180	9.5905	13.7995	11.070	206.142			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2520	4.2090		1419.392				
Total			144.0761	144.0761	3035.455	586.901	79.534	327.070	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			14.5950	460
KGF				
MSTE	35.8625	499	10.9256	450
RGF	67.3700	463		
BGF			13.7445	495
Total	103.2325		39.2651	

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	327.070					
RGF						
BGF			424.562			
RCFP						
Total	327.070		424.562	0.000	0.000	0.000

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	853.005		232.176			
4000 BPD CFP	3604.220	187.688	116.569	56.715		3503.387
KLPGP (Unit-2)	121.897				68.051	
Total	4579.122	187.688	348.745	56.715	68.051	3503.387

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD												
CRU												
Total	0.000	0.0000	0.0000	0.0000	0.0000	0.0000	0.000	0.000	0.000	0.000	0.000	0.000

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07. Receiving:

Field	Heavy Condensate From	
	Bibiyana Gas Field	Jalilabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	2915.000	0.000
Total	2915.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2524.692		797.661	0.000		
KGF	17.284		0.000		0.000	
MSTE	4273.354					
RGF	755.299	612.980				
BGF	716.145					
RCFP	17130.563		12652.551	1229.130	2344.269	
4000 BPD CFP	50164.548		55006.501	3412.738	2663.779	14315.584
Total	75581.885	612.980	68456.713	4641.868	5008.048	14315.584

09. CRU Production (3000 BPD):

Light Naphtha	977.499
Heavy Naphtha*	0.000
Reformate	1877.295
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	4870.810
Heavy Naphtha	19563.154
Reformate	6435.734
Octane	7208.607
LPG	2759.604

11. Kailashtila LPG Plant (KLPGP) stock:

NGL	373.778
LPG	742.612
SLC/MS(81)	2530.133

Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.

- RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
- RCFP 2500 BPD plant is in recycle mode since 11:45 am on 08.06.2025.
- 3058.00 MS transferred from 4KCFP to 3KCRU as feed.
- 3920.672 bbl MS transferred from RCFP to 4000BPD CFP plant.
- 0 bbl MS, 1083.558 bbl Light Naphtha and, 2476.544 bbl Reformate blended to prepare MS (RON 89) & Octane (RON 95).
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/IGTCL [Attn: Director (Operation)]
- # GM (A&F)/(NGL&LPG)/(P&D)/(LPM)/(ROM)/(RND)/(WS), SGFL
- # DLO / ICT / Office Copy.

Hamidul Karim
21/06/2025

General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 22-06-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1340	7.2920	14.6911	0.321	60.357	52.746		Gas flow started from Syt-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Syt-8 at 08:00 AM on 09-01-2022 - Gas flow started from Syt-9 at 10:30 AM on 03-09-2021. - Gas flow started from Syt-10 at 8:00 PM on 27-04-2025.
	8	785	0.5313		3.617				
	9	1000	2.1601		0.277				
	10	1620	4.7077		589.355				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19. - KTL-4 production stopped at 10:45 hrs on 23-07-2023. - Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kailestilla-07 well, gas production has been started through MSTE Plant with 32/64 inch size choke on 27-04-2025. After the completion of drilling of Kailestilla-6 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	4	-	0.0000		0.000				
	8	3400	0.0000		0.000				
MSTE	2	1780	3.9346	46.9972	2.642	327.240	-	308.201	
	6	2375	22.3818		4.497				
	7	1810	7.8343		1.195				
	8	3400	12.8465		7.328				
RGF	1	1235	18.0835	68.6835	9.042	11.133	33.003		* Shut-in pressure. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1475	8.6000		1.290				
	3	1400	6.0000		582.000				
	4	1180	9.2000		17.480				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	830	7.8000		23.400				
	8	1420	6.0000		210.000				
	9	1570	13.0000		0.520				
BGF	1	3180	9.5072	13.6562	11.083	205.413			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2520	4.1490		1410.790				
Total			144.0280	144.0280	2874.837	604.143	85.749	308.201	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			14.5358	460
KGF				
MSTE	35.9248	486	11.0309	442
RGF	67.3530	465		
BGF			13.6012	480
Total	103.2778		39.1679	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	837.042		208.790			
4000 BPD CFP	3545.932	191.588	114.091	4299.318		
KLPGP (Unit-2)	157.145				82.970	
Total	4540.119	191.588	322.881	4299.318	82.970	0.000

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF						
KGF						
MSTE	308.201					
RGF						
BGF			424.562			
RCFP						
Total	308.201		424.562	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD												
CRU												
Total	0.000	0.0000	0.0000	0.0000	0.0000	0.0000	0.000	0.000	0.000	0.000	0.000	0.000

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07. Receiving:

Field	Heavy Condensate From	
	BibiYana Gas Field	Jalelabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	7899.000	0.000
Total	7899.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2585.049		850.408	0.000		
KGF	17.284		0.000		0.000	
MSTE	4600.594					
RGF	766.432	645.982				
BGF	496.996					
RCFP	16075.108		9705.895	1229.130	2553.059	
4000 BPD CFP	54186.454		56906.168	3604.326	2777.870	18614.902
Total	78727.917	645.982	67462.471	4833.456	5330.929	18614.902

09. CRU Production (3000 BPD):

Light Naphtha	976.455
Heavy Naphtha*	0.000
Reformate	1801.716
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	5847.266
Heavy Naphtha	19563.154
Reformate	6392.454
Octane	7208.607
LPG	2759.604

11. Kailashtila LPG Plant (KLPGP) stock:

NGL	439.733
LPG	825.581
SLC/MS(81)	2687.278

- Note:**
- CRU Plant has been started at 16.00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD plant is in production since 3.20pm on 18.06.2025.
 - The consumption of NGL by the Kailashtila LPG plant has decreased, leading to an increase in condensate production.
 - 2975.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 3783.057 bbl MS transferred from RCFP to 4000BPD CPF plant.
 - 2454.322 bbl MS, 0 bbl Light Napha and, 1844.996 bbl Reformate blended to prepare MS (RON 89).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM (A&F)/(NGL&LPG)/(P&D)/(LPM)/(RDM)/(RND)/(WS), SGFL.
- # DLO / ICT / Office Copy

Aamir
22/06/2025
General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 23-06-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1340	7.2710	14.5487	0.314	78.736	44.991		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. - Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
	8	785	0.5302		3.623				
	9	995	2.1500		0.283				
	10	1620	4.5975		577.625				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19. - KTL-4 production stopped at 10:45 hrs on 23-07-2023. - Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kaileshila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025. After the completion of drilling of Kaileshila-8 well, gas production has started with 24/64 inch Choke at 19.45 hrs on 24-07-2024.
	4	-	0.0000		0.000				
	8	3400	0.0000		0.000				
MSTE	2	1780	3.9241	46.9015	2.673	306.440	-	327.070	
	6	2375	22.3463		4.529				
	7	1810	7.8211		1.227				
	8	3400	12.8100		7.359				
RGF	1	1235	18.0852	68.6852	9.043	12.410	33.003		- Shut-in pressure. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1475	8.6000		1.290				
	3	1400	6.0000		582.000				
	4	1180	9.2000		17.480				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	830	7.8000		23.400				
	8	1420	6.0000		210.000				
	9	1570	13.0000		0.520				
BGF	1	3180	9.4207	13.4797	11.089	204.645			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2520	4.0590		1411.108				
Total			143.6151	143.6151	2863.563	602.231	77.994	327.070	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			14.3863	460
KGF				
MSTE	36.1025	484	10.7551	422
RGF	67.3580	461		
BGF			13.4247	480
Total	103.4605		38.5661	

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
		KLPGP	SRL	ARL	SPL	CVO
HGF				424.562		
KGF						
MSTE	327.070					
RGF						
BGF						
RCFP						
Total	327.070			424.562	0.000	0.000

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	817.072		157.484			
4000 BPD CFP	3530.277	203.557	115.733	4019.566		184.046
KLPGP (Unit-2)	331.165				127.291	
Total	4678.514	203.557	273.217	4019.566	127.291	184.046

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)	420.002	0.5440
Total	420.002	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	1924.682	2207.724	1896.378	84.912	84.912	198.129	56.608	56.608	113.217			
CRU										594.387	594.387	594.387
Total	1924.682	2207.7240	1896.3780	84.9120	84.9120	198.1290	56.608	56.608	113.217	594.387	594.387	594.387

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07. Receiving:

Field	Heavy Condensate From	
	Bibiyana Gas Field	Jalelebad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	0.000	0.000
Total	0.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2239.223		895.399	0.000		
KGF	17.165		0.000		0.000	
MSTE	4907.033					
RGF	269.367	678.985				
BGF	701.641					
RCFP	15600.347		11032.089	1229.130	2710.544	
4000 BPD CFP	50309.465		57462.445	3439.929	2667.169	16605.685
Total	74044.241	678.985	69389.933	4669.059	5377.713	16605.685

09. CRU Production (3000 BPD):

Light Naphtha	937.378
Heavy Naphtha*	0.000
Reformate	1840.832
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	3968.241
Heavy Naphtha	19563.154
Reformate	6846.075
Octane	5609.492
LPG	2759.604

11. Kailashitila LPG Plant (KLPGP) stock:

NGL	303.741
LPG	532.870
SLC/MS(81)	2508.968

Note: – CRU Plant has been started at 16:00 hrs on 26-05-2023.
– RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
– RCFP 2500 BPD plant is in production since 3:20pm on 18.06.2025.
– The consumption of NGL by the Kailashitila LPG plant has decreased, leading to an increase in condensate production.
– 2974.00 MS transferred from 4KCFP to 3KCRU as feed.
– 509.475 bbl SLC/MS(81) transferred from KLPGP to RCFP.
– 509.475 bbl Light Condensate transferred from RGF to RCFP.
– 0 bbl MS, 2816.402 bbl Light Naphtha and, 1387.211 bbl Reformate blended to prepare MS (RON 89) & Octane (RON 95).
– Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

Managing Director, SGFL/GTCL [Attn. Director (Operation)]
GM (A&F)/(NGL&LPG)/(P&D)/(LPM)/(RDM)/(RND)/(WS), SGFL
DLO / ICT / Office Copy.

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23/06/2025
General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 24-06-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No. - 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1340	7.2836	14.4374	0.308	55.237	46.545		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. - Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
	8	780	0.5319		3.617				
	9	990	2.1698		0.289				
	10	1600	4.4521		544.974				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19 - KTL-4 production stopped at 10:45 hrs on 23-07-2023. - Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kailestilla-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025. - After the completion of drilling of Kailestilla-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	4	-	0.0000		0.000				
	8	3400	0.0000		0.000				
MSTE	2	1780	3.9223	46.8729	2.642	301.326	-	383.678	
	6	2375	22.3189		4.497				
	7	1810	7.8204		1.258				
	8	3400	12.8113		7.328				
RGF	1	1235	18.0429	68.6429	9.021	12.372	32.996		* Shut-in pressure. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1475	8.6000		1.290				
	3	1400	6.0000		582.000				
	4	1180	9.2000		17.480				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	830	7.8000		23.400				
	8	1420	6.0000		210.000				
	9	1570	13.0000		0.520				
BGF	1	3180	9.5785	13.6471	11.032	201.972			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2520	4.0686		1408.598				
Total			143.6003	143.6003	2828.254	570.907	79.541	383.678	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			14.2728	460
KGF				
MSTE	36.2498	484	10.5784	438
RGF	67.3170	460		
BGF			13.5921	480
Total	103.5668		38.4433	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	814.235		143.986			
4000 BPD CFP	3475.368	166.636	111.248			2448.240
KLPGP (Unit-2)	295.175				137.805	
Total	4584.778	166.636	255.234	0.000	137.805	2448.240

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
		KLPGP	SRL	ARL	SPL	CVO
HGF				424.562		
KGF						
MSTE	383.678					
RGF						
BGF						
RCFP						
Total	383.678			424.562	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU	62.628	0.571
KLPGP (Unit-2)		
Total	62.628	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP							56.608	113.217				
4000 BPD	1613.336	1528.424	1613.336			56.608		84.912	56.608			
CRU										283.041	509.475	56.608
Total	1613.336	1528.4240	1613.3360	0.0000	0.0000	56.6080	56.608	198.129	56.608	283.041	509.475	56.608

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07. Receiving:

Field	Heavy Condensate From	
	Bibiayana Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	2553.000	0.000
Total	2553.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1868.898		941.943	0.000		
KGF	17.165		0.000		0.000	
MSTE	5208.359					
RGF	281.739	711.981				
BGF	903.613					
RCFP	14632.571		12354.025	1229.130	2684.416	
4000 BPD CFP	49082.354		57972.813	3549.957	2636.896	11850.588
Total	71995.699	711.981	71268.781	4779.087	5321.312	11850.588

09. CRU Production (3000 BPD):

Light Naphtha	962.020
Heavy Naphtha*	0.000
Reformate	1806.943
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	4194.555
Heavy Naphtha	19563.154
Reformate	6940.485
Octane	7208.607
LPG	2696.976

11. Kailashthila LPG Plant (KLPGP) stock:

NGL	250.165
LPG	670.675
SLC/MS(81)	2294.668

- Note:**
- CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD plant is in production since 3.20pm on 18.06.2025.
 - The consumption of NGL by the Kailashthila LPG plant has decreased, leading to an increase in condensate production.
 - 2965.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 509.475 bbl SLC/MS(81) transferred from KLPGP to RCFP.
 - 0 bbl MS, 735.707 bbl Light Napha and, 1712.533 bbl Reformate blended to prepare Octane (RON 95).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM (A&F)(NGL&LPG)(P&D)(LPM)(RDM)(RND)(WS), SGFL
- # DLO / ICT / Office Copy.

Handwritten Signature
24/06/2025
General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 25-06-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No. - 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1340	7.1741	14.3278	0.302	66.754	52.124		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over.
	8	780	0.5338		3.617				- Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022.
	9	990	2.1599		0.296				- Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	10	1590	4.4600		601.910				- Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19.
	4	-	0.0000		0.000				- KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	8	3400	0.0000		0.000				- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.
MSTE	2	1780	3.9547	46.7837	2.705	301.660	-	333.360	- After the 2nd workover of Kailashila-07 well, gas production has been started through MSTE Plant with 32/64 inch size choke on 27-04-2025.
	6	2375	22.2394		4.541				- After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	7	1810	7.8033		1.245				
	8	3400	12.7863		7.391				
RGF	1	1235	18.0536	68.5536	9.027	12.378	33.003		* Shut-in pressure.
	2	1475	8.6000		1.290				
	3	1400	6.0000		582.000				
	4	1180	9.1000		17.290				
	5	-	0.0000		0.000				- Gas flow started from RP-2 at 12:01 PM on 09-02-2024.
	6	870*	0.0000		0.000				- Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	7	830	7.8000		23.400				
	8	1420	6.0000		210.000				
	9	1570	13.0000		0.520				
BGF	1	3180	9.5708	13.6388	11.064	202.828			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2520	4.0680		1411.838				
Total			143.3039	143.3039	2888.436	583.620	85.127	333.360	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			14.1632	460
KGF				
MSTE	36.2046	494	10.5339	435
RGF	67.2310	461		
BGF			13.5838	480
Total	103.4356		38.2809	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	843.061	31.506	132.294			
4000 BPD CFP	3506.973	221.326	124.350	4767.412		
KLPGP (Unit-2)	271.437				128.101	
Total	4621.471	252.832	256.644	4767.412	128.101	0.000

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF						
KGF						
MSTE	333.360					
RGF						
BGF						
RCFP						
Total	333.360		0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP							56.608					
4000 BPD	1556.728	2264.332	1868.074	141.521	84.912	198.129	113.217	113.217	56.608			
CRU										679.300	594.387	509.475
Total	1556.728	2264.3320	1868.0740	141.5210	84.9120	198.1290	169.825	113.217	56.608	679.300	594.387	509.475

Asad

07. Receiving:

Field	Heavy Condensate From	
	Bibiayana Gas Field	Jalelabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	0.000	0.000
Total	0.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1936.652		739.329	0.000		
KGF	17.165		0.000		0.000	
MSTE	4170.214					
RGF	294.118	744.984				
BGF	1106.441					
RCFP	14954.943		10125.293	1260.635	2760.007	
4000 BPD CFP	45206.032		59475.191	3346.720	2478.204	10928.867
Total	67685.565	744.984	70339.813	4607.355	5238.211	10928.867

09. CRU Production (3000 BPD):

Light Naphtha	977.216
Heavy Naphtha*	0.000
Reformate	1862.111
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	5171.772
Heavy Naphtha	19498.369
Reformate	6900.061
Octane	5425.446
LPG	2696.976

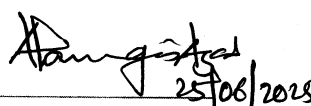
11. Kailashtila LPG Plant (KLPGP) stock:

NGL	180.128
LPG	798.776
SLC/MS(81)	2056.630

- Note:** – CRU Plant has been started at 16:00 hrs on 26-05-2023.
 – RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 – RCFP 2500 BPD plant is in production since 3.20pm on 18.06.2025.
 – The consumption of NGL by the Kailashtila LPG plant has decreased, leading to an increase in condensate production.
 – 2975.00 MS transferred from 4KCFP to 3KCRU as feed.
 – 3835.281 bbl MS transferred from RCFP to 4000BPD CPF plant.
 – 509.475 bbl SLC/MS(81) transferred from KLPGP to RCFP.
 – 254.737 bbl Light transferred from HGF to RCFP.
 – 1339.805 bbl Heavy Condensate transferred from MSTE to RCFP.
 – 2864.877 bbl MS, 0 bbl Light Napha and, 1902.536 bbl Reformate blended to prepare MS (RON 89).
 – Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn: Director (Operation)]
 # GM (A&F)/(NGL&LPG)/(P&D)/(LPM)/(RDM)/(RND)/(WS), SGFL
 # DLO / ICT / Office Copy.


 General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 26-06-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1340	7.1789	14.3148	0.308	64.634	42.821		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. - Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
	8	775	0.5350		3.623				
	9	990	2.1499		0.302				
	10	1580	4.4510		596.997				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19. - KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	4	-	0.0000		0.000				
	8	3400	0.0000		0.000				
MSTE	2	1780	3.9335	46.7499	2.642	295.325	-	364.809	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kailashilla-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025 After the completion of drilling of Kailashilla-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	6	2375	22.2384		4.560				
	7	1810	7.8012		1.233				
	8	3400	12.7768		7.359				
RGF	1	1235	18.0885	68.5885	9.044	12.372	33.411		* Shut-in pressure. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1475	8.6000		1.290				
	3	1400	6.0000		582.000				
	4	1180	9.1000		17.290				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	830	7.8000		23.400				
	8	1420	6.0000		210.000				
	9	1570	13.0000		0.520				
BGF	1	3180	9.7534	13.8896	11.114	205.620			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2520	4.1362		1414.582				
Total			143.5428	143.5428	2886.264	577.951	76.232	364.809	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			14.1513	460
KGF				
MSTE	35.8322	494	10.8722	417
RGF	67.2630	460		
BGF			13.8346	480
Total	103.0952		38.8581	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	265.266	35.997	59.395			
4000 BPD CFP	3561.672	190.191	112.864	4112.096		
KLPGP (Unit-2)	246.416				108.467	
Total	4073.354	226.188	172.259	4112.096	108.467	0.000

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF						
KGF						
MSTE	364.809					
RGF						
BGF			679.300			
RCFP						
Total	364.809		679.300	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)	436.991	0.5440
Total	436.991	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP							56.608					
4000 BPD	1443.512	1443.512	1273.687	84.912		141.521		141.521	56.608			
CRU										169.825	396.258	169.825
Total	1443.512	1443.5120	1273.6870	84.9120	0.0000	141.5210	56.608	141.521	56.608	169.825	396.258	169.825

Asad

07. Receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	0.000	0.000
Total	0.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2001.286		782.151	0.000		
KGF	17.165		0.000		0.000	
MSTE	3270.161					
RGF	306.490	778.396				
BGF	632.761					
RCFP	15784.267		10899.638	1296.632	2762.699	
4000 BPD CFP	41316.306		57765.966	3310.478	2392.940	10880.253
Total	63328.436	778.396	69447.755	4607.110	5155.639	10880.253

09. CRU Production (3000 BPD):

Light Naphtha	997.394
Heavy Naphtha*	0.000
Reformate	1830.329
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	6169.166
Heavy Naphtha	19498.369
Reformate	6862.190
Octane	4689.538
LPG	2696.976

11. Kailashtilia LPG Plant (KLPGP) stock:

NGL	187.090
LPG	470.252
SLC/MS(81)	1793.571

- Note:**
- CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD plant is in production since 3.20pm on 18.06.2025.
 - The heavy condensate produced at the MSTE plant is supplied to the Rashidpur Condensate Fractionation Plant through the North-South Pipeline.
 - 3027.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 509.475 bbl SLC/MS(81) transferred from KLPGP to RCFP.
 - 1195.378 bbl Heavy Condensate transferred from MSTE to RCFP.
 - 2243.896 bbl MS, 0 bbl Light Napha and, 1868.200 bbl Reformate blended to prepare MS (RON 89).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM (A&F)(NGL&LPG)(P&D)(LPM)(RDM)(RND)(WS), SGFL
- # DLO / ICT / Office Copy

Handwritten Signature
26/06/2025
General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 27-06-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

01. Production:									
Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1340	7.0998	14.2949	0.321	60.942	43.437		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over.
	8	810	0.5356		3.629				- Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022.
	9	990	2.1595		0.308				- Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	10	1570	4.5000		602.495				- Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19.
	4	-	0.0000		0.000				- KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	8	3400	0.0000		0.000				- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.
MSTE	2	1780	3.9024	46.7073	2.610	297.111	-	264.172	- After the 2nd workover of Kailashilla-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025.
	6	2375	22.2316		4.529				- After the completion of drilling of Kailashilla-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	7	1810	7.8015		1.239				
	8	3400	12.7718		7.328				
RGF	1	1235	18.1169	68.6169	9.058	12.787	33.160		* Shut-in pressure.
	2	1475	8.6000		1.290				
	3	1400	6.0000		582.000				
	4	1180	9.1000		17.290				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	830	7.8000		23.400				
	8	1420	6.0000		210.000				
	9	1570	13.0000		0.520				
BGF	1	3180	9.5623	13.6125	11.057	202.425			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2520	4.0502		1412.048				
Total			143.2316	143.2316	2889.122	573.265	76.597	264.172	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			14.1330	465
KGF				
MSTE	36.0030	497	10.6591	439
RGF	67.2970	460		
BGF			13.5575	495
Total	103.3000		38.3496	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP						
4000 BPD CFP	3501.137	207.960	119.670	5382.323		
KLPGP (Unit-2)	238.038				64.249	
Total	3739.175	207.960	119.670	5382.323	64.249	0.000

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF			424.562			
KGF						
MSTE	264.172					
RGF						
BGF						
RCFP						
Total	264.172		424.562	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP									113.217			
4000 BPD	1613.336	1896.378	1613.336		84.912	198.129	56.608		56.608			
CRU										424.562	424.562	339.650
Total	1613.336	1896.3780	1613.3360	0.0000	84.9120	198.1290	56.608	113.217	56.608	424.562	424.562	339.650

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7. Receiving:

Field	Heavy Condensate From	
	Bibiya Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	8394.000	0.000
Total	8394.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1637.665		825.588	0.000		
KGF	17.064		0.000		0.000	
MSTE	3567.272					
RGF	319.277	471.906				
BGF	835.186					
RCFP	15784.267		11239.055	1296.632	2649.293	
4000 BPD CFP	45856.493		58295.103	3235.397	2399.393	11139.525
Total	68017.224	471.906	70359.746	4532.029	5048.686	11139.525

09. CRU Production (3000 BPD):

Light Naphtha	958.131
Heavy Naphtha*	0.000
Reformate	1817.254
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	3359.671
Heavy Naphtha	19498.369
Reformate	7064.747
Octane	3500.764
LPG	2696.976

11. Kailashitilla LPG Plant (KLPGP) stock:

NGL	145.993
LPG	534.501
SLC/MS(81)	2031.609

- Note:**
- CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD plant is in shutdown condition since 17:00 am on 25.06.2025.
 - NGL production has decreased due to hydrate formation in the cryogenic section of the MSTE plant.
 - 2972.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 339.650 bbl Light condensate transferred from RGF to RCFP.
 - 0 bbl MS, 3767.626 Light Napha and 1614.697 bbl Reformate blended to prepare MS (RON 89).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM (A&F)/(NGL&LPG)/(P&D)/(LPM)/(RDM)/(RND)/(WS), SGFL
- # DLO / ICT / Office Copy

Hamid Hasan
27/06/2025
General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 28-06-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No. - 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1340	7.0807	14.2788	0.327	61.785	44.991		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over.
	8	805	0.5358		3.636				- Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022.
	9	985	2.2987		0.302				- Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	10	1560	4.3636		601.853				- Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19.
	4	-	0.0000		0.000				- KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	8	3400	0.0000		0.000				- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.
MSTE	2	1780	3.9011	46.7130	2.642	294.514	-	289.331	- After the 2nd workover of Kailastilla-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025.
	6	2375	22.2313		4.560				- After the completion of drilling of Kailastilla-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	7	1810	7.8005		1.258				
	8	3400	12.7801		7.359				
RGF	1	1235	18.0940	68.5940	9.047	13.202	33.003		* Shut-in pressure.
	2	1475	8.6000		1.290				- Gas flow started from RP-2 at 12:01 PM on 09-02-2024.
	3	1400	6.0000		582.000				- Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	4	1180	9.1000		17.290				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	830	7.8000		23.400				
	8	1420	6.0000		210.000				
	9	1570	13.0000		0.520				
BGF	1	3180	9.7758	13.8264	11.133	202.821			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2520	4.0506		1413.473				
Total			143.4122	143.4122	2890.090	572.322	77.994	289.331	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			14.1186	460
KGF				
MSTE	36.3796	503	10.2877	434
RGF	67.2830	475		
BGF			13.7714	480
Total	103.6626		38.1777	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP						
4000 BPD CFP	3565.570	181.228	110.820			2754.314
KLPGP (Unit-2)	159.120				123.502	
Total	3724.690	181.228	110.820	0.000	123.502	2754.314

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF						
KGF						
MSTE	289.331					
RGF						
BGF						
RCFP						
Total	289.331		0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD												
CRU												
Total	0.000	0.0000	0.0000	0.0000	0.0000	0.0000	0.000	0.000	0.000	0.000	0.000	0.000

Handwritten signature/initials

Receiving:

Field	Heavy Condensate From	
	Bibiya Gas Field	Jalebed Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	7703.000	0.000
Total	7703.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1699.450		870.579	0.000		
KGF	17.064		0.000		0.000	
MSTE	3861.786					
RGF	332.479	504.908				
BGF	1038.007					
RCFP	15784.267		7792.207	1296.632	2649.293	
4000 BPD CFP	49674.729		62261.049	3416.625	2510.213	11139.525
Total	72407.782	504.908	70923.835	4713.257	5159.506	11139.525

09. CRU Production (3000 BPD):

Light Naphtha	991.476
Heavy Naphtha*	0.000
Reformate	1852.903
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	3492.983
Heavy Naphtha	19498.369
Reformate	7021.498
Octane	6255.078
LPG	2696.976

11. Kailashilla LPG Plant (KLPGP) stock:

NGL	150.264
LPG	658.002
SLC/MS(81)	2190.728

- Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD plant is in shutdown condition since 17:00 am on 25.06.2025.
 - NGL production has decreased due to hydrate formation in the cryogenic section of the MSTE plant.
 - 3046.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 3446.376 bbl MS transferred from RCFP to 4000BPD CPF plant.
 - 0 bbl MS, 858.163 Light Napha and 1896.151 bbl Reformate blended to prepare Octane (RON 95).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
 # GM (A&F)/(NGL&LPG)/(P&D)/(LPM)/(RDM)/(RND)/(WS), SGFL
 # DLO / ICT / Office Copy

Amang Singh
 28/06/2025
 General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 29-06-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1340	7.1202	14.2755	0.333	50.425	41.890		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over.
	8	800	0.5430		3.642				- Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022.
	9	985	2.3048		0.308				- Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	10	1550	4.3075		594.136				- Gas flow started from Sylhet-10 at 8:00 PM on 27.04.2025.
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16.04.19.
	4	-	0.0000		0.000				- KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	8	3400	0.0000		0.000				- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.
MSTE	2	1780	3.9005	46.7339	2.610	294.269	-	308.201	- After the 2nd workover of Kailashila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025.
	6	2375	22.2520		4.529				- After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 19.45 hrs on 24-07-2024.
	7	1810	7.8003		1.227				
	8	3400	12.7811		7.328				
RGF	1	1235	18.1088	68.7088	9.054	13.202	32.996		* Shut-in pressure.
	2	1475	8.6000		1.290				
	3	1400	6.0000		582.000				
	4	1180	9.2000		17.290				
	5	-	0.0000		0.000				- Gas flow started from RP-2 at 12:01 PM on 09-02-2024.
	6	870*	0.0000		0.000				- Gas flow started from RP-9 at 6.25 PM on 26-01-2024.
	7	830	7.8000		23.400				
	8	1420	6.0000		210.000				
	9	1570	13.0000		0.520				
BGF	1	3180	9.4989	13.5129	10.756	204.815			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2520	4.0140		1409.969				
Total			143.2311	143.2311	2878.392	562.711	74.886	308.201	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			14.1143	460
KGF				
MSTE	36.2172	490	10.4711	422
RGF	67.3950	478		
BGF			13.4579	480
Total	103.6122		38.0433	

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	308.201					
RGF						
BGF						
RCFP						
Total	308.201		0.000	0.000	0.000	0.000

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP						
4000 BPD CFP	3517.415	186.405	130.532	3216.571		43.217
KLPGP (Unit-2)	188.631				111.959	
Total	3706.046	186.405	130.532	3216.571	111.959	43.217

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD												
CRU												
Total	0.000	0.0000	0.0000	0.0000	0.0000	0.0000	0.000	0.000	0.000	0.000	0.000	0.000

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Receiving:

Field	Heavy Condensate From	
	BibiYana Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	1336.000	0.000
Total	1336.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1749.876		912.469	0.000		
KGF	17.064		0.000		0.000	
MSTE	4156.055					
RGF	345.682	537.905				
BGF	1242.823					
RCFP	15784.267		7792.207	1296.632	2649.293	
4000 BPD CFP	47149.194		60819.160	3603.030	2640.746	14356.096
Total	70444.961	537.905	69523.836	4899.662	5290.039	14356.096

09. CRU Production (3000 BPD):

Light Naphtha	1000.482
Heavy Naphtha*	0.000
Reformate	1774.695
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	4493.466
Heavy Naphtha	19498.369
Reformate	7523.708
Octane	6298.296
LPG	2696.976

11. Kailashitila LPG Plant (KLPGP) stock:

NGL	155.176
LPG	769.961
SLC/MS(81)	2379.360

- Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD plant is in shutdown condition since 17:00 am on 25.06.2025.
 - 2972.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 1987.303 bbl MS, 0 Light Napha and 1272.485 bbl Reformate blended to prepare Octane (RON 95) and MS(89).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
 # GM (A&F)/(NGL&LPG)/(P&D)/(LPM)/(RDM)/(RND)/(WS), SGFL
 # DLO / ICT / Office Copy.

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 29/06/2025

General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 30-06-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1340	7.1407	14.2215	0.340	63.206	49.532		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. - Gas flow started from Sylhet-10 at 8:00 PM on 27.04.2025.
	8	795	0.5520		3.648				
	9	985	2.3238		0.314				
	10	1520	4.2050		602.721				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16.04.19. - KTL-4 production stopped at 10:45 hrs on 23-07-2023. - Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.
	4	-	0.0000		0.000				
	8	3390	0.0000		0.000				
MSTE	2	1780	3.8321	46.6468	2.610	300.056		339.650	- After the 2nd workover of Kailestilla-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025. After the completion of drilling of Kailestilla-8 well, gas production has started with 24/64 inch Choke at 19.45 hrs on 24-07-2024.
	6	2375	22.2094		4.560				
	7	1810	7.8421		1.258				
	8	3390	12.7632		7.359				
RGF	1	1235	18.0489	68.6489	9.024	13.611	32.588		* Shut-in pressure. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1475	8.6000		1.290				
	3	1400	6.0000		582.000				
	4	1180	9.2000		17.480				
	5	*	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	830	7.8000		23.400				
	8	1420	6.0000		210.000				
	9	1570	13.0000		0.520				
BGF	1	3180	9.5306	13.5778	10.831	207.488			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2520	4.0472		1405.610				
Total			143.0950	143.0950	2882.965	584.361	82.120	339.650	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			14.0603	470
KGF				
MSTE	36.0486	494	10.5532	450
RGF	67.3380	458		
BGF			13.5228	495
Total	103.3866		38.1363	

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	339.650					
RGF						
BGF			594.387			
RCFP						
Total	339.650		594.387	0.000	0.000	0.000

04. Sales (LPG):

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP						
4000 BPD CFP	3595.217	193.821	128.891	3238.686		
KLPGP (Unit-2)	223.961				111.083	
Total	3819.178	193.821	128.891	3238.686	111.083	0.000

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)	453.332	0.5540
Total	453.332	

05. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	1556.728	1868.074	1301.991			56.608	56.608	113.217				
CRU										339.650	509.475	339.650
Total	1556.728	1868.074	1301.991	0.0000	0.0000	56.6080	113.216	113.217	113.217	339.650	509.475	339.650

2

Receiving:

Field	Heavy Condensate From	
	Bibiya Gas Field	Jelelabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	4000.000	0.000
4000 BPD CFP	3876.000	0.000
Total	7876.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1813.082		622.352	0.000		
KGF	17.064		0.000		0.000	
MSTE	4456.111					
RGF	359.293	570.492				
BGF	855.924					
RCFP	19781.668		8640.332	1296.632	2478.764	
4000 BPD CFP	47079.358		59566.651	3740.242	2599.811	12867.990
Total	74362.500	570.492	68829.335	5036.874	5078.575	12867.990

09. CRU Production (3000 BPD):

Light Naphtha	972.965
Heavy Naphtha*	0.000
Reformate	1832.260
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	5466.430
Heavy Naphtha	19498.369
Reformate	7961.007
Octane	5109.521
LPG	2696.976

11. Kailashtila LPG Plant (KLPGP) stock:

NGL	157.025
LPG	427.712
SLC/MS(81)	2093.846

- Note:** – CRU Plant has been started at 16:00 hrs on 26-05-2023.
– RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
– RCFP 2500 BPD plant is in shutdown condition since 17:00 am on 25.06.2025.
– 3004.00 MS transferred from 4KCFP to 3KCRU as feed.
– 509.475 bbl SLC/MS(81) transferred from KLPGP to RCFP.
– 339.650 bbl LMS transferred from HGF to RCFP.
– 1843.726 bbl MS, 0 Light Napha and 1394.960 bbl Reformate blended to prepare MS(89).
– Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
GM (A&F)(NGL&LPG)(P&D)(LPM)(RDM)(RND)(WS), SGFL
DLO / ICT / Office Copy.

[Signature]
30.06.2025
General Manager (Operation)