

Daily Production and Sales Report
(24 hrs ending at 08.00 hrs on the date specified)

Date: 01-02-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1405	8.5034	12.1826	0.184	20.595	40.028		Gas flow started from Syt-7 at 15:30 hrs on 04-11-2024 after completion of work over. Gas flow started from Syghet-8 at 08:00 AM on 09-01-2022. Gas flow started from Syghet-9 at 10:30 AM on 03-09-2021.
	8	845	0.6451		3.566				
	9	1120	3.0341		0.189				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19. KTL-4 production stopped at 10:45 hrs on 23-07-2023. Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. Gas flow stopped from KTL#7 at 9:00 hrs on 09-02-2024.
	4	-	0.0000		0.000				
	8	3510	0.0000		0.000				
MSTE	2	1790	4.8082	39.8118	2.673	310.018		358.519	After the completion of drilling of Kalashila-8 well, gas production has started with 2464 inch Choke at 19:45 hrs on 24-07-2024. Shut-in pressure.
	6	2400	22.0125		4.592				
	7	-	0.0000		0.000				
RGF	8	3510	12.7911	69.5590	7.107	14.435	32.996		Gas flow started from RP-2 at 12:01 PM on 09-02-2024. Gas flow started from RP-8 at 6:25 PM on 28-01-2024.
	1	1245	18.2590		9.130				
	2	1485	8.5000		1.275				
	3	1430	6.8000		564.400				
	4	1190	9.1000		17.290				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	855	7.9000		23.700				
	8	1440	6.0000		210.000				
BGF	9	1590	13.0000	14.8116	0.520	207.639	0.000		Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	1	3210	9.7665		10.328				
	2	2550	5.0451		1397.569				
Total			136.1650	136.1650	2252.503	552.687	73.024	358.519	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			12.0069	500
KGF				
MSTE	20.0799	486	19.5043	506
RGF	68.2420	481		540
BGF			14.7566	
Total	88.3219		46.2678	

05. Fractionation:

Field	Product					
	MS (RON91) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP						
4000 BPD CFP	3640.796	195.462	137.068			4310.439
KLPGP (Unit-2)	196.739				150.361	
Total	3837.535	195.462	137.068	0.000	150.361	4310.439

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	358.519					
RGF						
BGF						
RCFP						
Total	358.519		0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD												
CRU												
Total	0.000	0.0000	0.0000	0.0000	0.0000	0.0000	0.000	0.000	0.000	0.000	0.000	0.000



07. Receiving:

Field	Heavy Condensate From	
	Bibiya Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	925.000	0.000
Total	925.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1990.108		581.399	0.000		
KGF	20.002		0.000		0.000	
MSTE	4783.374					
RGF	1171.824	624.119				
BGF	4571.780					
RCFP	16166.964		7371.538	1274.127	2792.424	
4000 BPD CFP	50972.694		20566.882	2144.064	3076.730	9246.562
Total	79656.846	624.119	28519.819	3418.191	5869.154	9246.562

09. CRU Production (3090 BPD):

Light Naphtha	964.719
Heavy Naphtha*	0.000
Reformate	1919.280
LPG	17.033

10. CRL Stock (3050 BPD):

Light Naphtha	3721.102
Heavy Naphtha	21455.946
Reformate	8014.728
Octane	7540.848
LPG	3868.925

11. Kulfashilla LPG Plant (KLPGP) stock:

NGL	177.605
LPG	623.576
SLC/MS(\$1)	1032.617

Note: -- 2500 BPD Plant is in shutdown since 12:00 pm on 27-01-2025.

-- CRU Plant has been started at 16:00 hrs on 26-05-2023.

-- RCFP 1250 BPD plant shutdown from 03:00 hrs. on 14.12.2022.

-- 3128.00 MS transferred from 4KCFP to 3KCRU as feed.

-- 0 bbl MS, 1281.241 bbl Light Naphtha, 3029.198 bbl Reformate blended to prepare Octane.

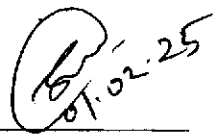
-- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

Managing Director, SGFL/GTCL | Attn. Director (Operation)

GM (A&F)(NGL&LPG)(P&D)(LPG)(RD&M)(RD&N)(WS),SGFL

DLO / ICT / Office Copy

 
General Manager (Operation)

Daily Production and Sales Report
(24 hrs ending at 08.00 hrs on the date specified)

Date: 02-02-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1405	8.5016	12.2222	0.164	22.016	40.022		Gas flow started from Syl-7 at 16:30 hrs on 04-11-2024 after completion of work over. Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	8	840	0.6869		3.554				
	9	1120	3.0337		0.189				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19. KTL-4 production stopped at 10:45 hrs on 23-07-2023. Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. Gas flow stopped from KTL#7 at 9:00 hrs on 06-02-2024.
	4	-	0.0000		0.000				
	5	3510	0.0000		0.000				
MSTE	2	1790	4.7872	39.5904	2.579	310.163		358.519	After the completion of drilling of Kalishita-6 well, gas production has started with 24664 inch Choke at 19:45 hrs on 24-07-2024. Shut-in pressure.
	6	2400	22.0221		4.623				
	7	-	0.0000		-				
RGF	8	3510	12.8011	69.5178	7.233	14.850	33.411		Gas flow started from RP-2 at 12:01 PM on 09-02-2024. Gas flow started from RP-8 at 6:25 PM on 26-01-2024.
	1	1245	18.2678		9.134				
	2	1485	8.5000		1.275				
	3	1425	6.7500		567.000				
	4	1190	9.7000		17.290				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	855	7.9000		23.700				
	8	1440	6.0000		210.000				
BGF	9	1590	13.0000	14.8192	0.520	209.168	0.000		Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	1	3205	9.7743		10.340				
	2	2545	5.0449		1402.021				
Total			136.1496	136.1496	2259.822	556.197	73.433	358.519	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			12.0508	485
KGF				
MSTE	19.6420	486	19.9210	490
RGF	68.2010	480		
BGF			14.7642	540
Total	87.8430		46.7360	

05. Fractionation:

Field	Product					
	MS (RON88) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP						
4000 BPD CFP	3639.806	188.405	141.169			3212.055
KLPGP(Unk-2)	200.827				155.019	
Total	3840.633	188.405	141.169	0.000	155.019	3212.055

03. Sales (Condensate):

Field	NGL	Condensate					
		Heavy					
		KLPGP	SRL	ARL	SPL	CVO	Partner P.
HGF							
KGF							
MSTE	358.519						
RGF							
BGF							
RCFP							
Total	358.519		0.000	0.000	0.000	0.000	

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unk-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD												
CRU												
Total	0.000	0.0000	0.0000	0.0000	0.0000	0.0000	0.000	0.000	0.000	0.000	0.000	0.000

07. Receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jafalebad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	7584.000	0.000
Total	7584.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 88)
	Heavy	Light				
HGF	2012.124		621.421	0.000		
KGF	20.002		0.000		0.000	
MSTE	5073.537					
RGF	1186.774	657.531				
BGF	4780.948					
RCFP	16166.964		7371.538	1274.127	2792.424	
4000 BPD CFP	54537.878		21063.487	2330.469	3217.899	9248.562
Total	83778.227	657.531	29056.446	3604.596	6010.323	8248.562

09. CRU Production (3000 BPD):

Light Naphtha	967.153
Heavy Naphtha*	0.000
Reformate	1931.110
LPG	16.033

10. CRU Stock (3000 BPD):

Light Naphtha	3717.478
Heavy Naphtha	21455.946
Reformate	7704.559
Octane	10752.903
LPG	3884.958

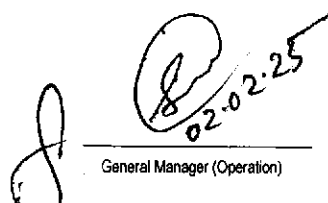
11. Kailashpalla LPG Plant (KLPGP) stock:

NGL	180.128
LPG	778.595
SLC/MS(81)	1233.444

- Note: - 2500 BPD Plant is in shutdown since 12:00 pm on 27-01-2025.
 - CRU Plant has been started at 18:00 hrs on 25-05-2023.
 - RCFP 1250 BPD plant shutdown from 03:00 hrs. on 14.12.2022.
 - 3143.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 0 bbl MS, 970.776 bbl Light Naphtha, 2241.280 bbl Reformate blended to prepare Octane.
 - Heavy Naphtha being an immediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
 # GM (A&F)/NGL/LPG/WPSD/MLPM/(RDW)/(RND)/(WS) SGFL
 # DLO /ICT /Office Copy.



General Manager (Operation)

Sylhet Gas Fields Limited

(A Company of Petrobangla)

Ref. No.- 28.20.9153.161.34.001.18

Date: 03-02-2025

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1405	8.5016	12.1988	0.164	23.436	40.651		Gas flow started from Syt-7 at 15:30 hrs on 04-11-2024 after completion of work over. Gas flow started from Syt-8 at 08:00 AM on 09-01-2022. Gas flow started from Syt-9 at 10:30 AM on 03-09-2021.
	8	835	0.6598		3.541				
	9	1120	3.0374		0.189				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19. KTL-4 production stopped at 10:45 hrs on 23-07-2023. Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. Gas flow stopped from KTL-7 at 9:00 hrs on 09-02-2024.
	4	-	0.0000		0.000				
	8	3510	0.0000		0.000				
MSTE	2	1790	4.7611	39.6364	2.547	310.855		358.519	After the completion of drilling of Kallashilla-8 well, gas production has started with 2454 inch Choke at 19:45 hrs on 24-07-2024. Shut-in pressure.
	6	2400	22.0643		4.592				
	7	-	0.0000		-				
RGF	8	3510	12.8110	69.5402	7.202	14.850	33.003		Gas flow started from RP-2 at 12:01 PM on 09-02-2024. Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	1	1245	18.2902		9.145				
	2	1485	8.5000		1.275				
	3	1425	8.7500		587.000				
	4	1190	9.1000		17.290				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	855	7.9000		23.700				
	8	1440	6.0000		210.000				
BGF	9	1590	13.0000	14.8221	0.520	212.879	0.000		Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	1	3205	9.7770		10.353				
	2	2545	5.0451		1410.640				
Total			136.1975	136.1975	2268.158	562.020	73.654	358.519	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			12.0232	480
KGF				
MSTE	19.5714	483	20.0376	509
RGF	68.2280	480		
BGF			14.7671	540
Total	87.7994		46.8279	

03. Sales (Condensate):

Field	NGL	Condensate					
		Heavy					
		KLPGP	SRL	ARL	SPL	CVO	Parus P.
HGF							
KGF							
MSTE	358.519						
RGF							
BGF							
RCFP							
Total	358.519		0.000	0.000	0.000	0.000	0.000

05. Fractionation:

Field	Product					
	MS (RON88) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP						
4000 BPD CFP	3624.146	205.463	137.954	2952.940		
KLPGP(Unit-2)	208.658				161.725	
Total	3832.704	205.463	137.954	2952.940	161.725	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)	562.850	0.5360
Total	562.850	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	1754.857	1358.599	849.124	84.912	84.912	113.217	113.217	58.608	58.608			
CRU												
Total	1754.857	1358.5990	849.1240	84.9120	84.9120	113.2170	113.217	58.608	58.608	1273.687	594.387	169.825

ceiving:

Field	Heavy Condensate From	
	Bibiya Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	8845.000	0.000
Total	8845.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2035.560		662.072	0.000		
KGF	20.002		0.000		0.000	
MSTE	5384.392					
RGF	1201.624	690.533				
BGF	4993.827					
RCFP	16196.964		5941.529	1274.127	2792.424	
4000 BPD CFP	59363.345		23751.161	2252.891	3129.420	8236.922
Total	89165.714	690.533	30254.762	3527.018	5921.844	8236.922

09. CRU Production (1250 BPD)

Light Naphtha	887.593
Heavy Naphtha*	0.000
Reformate	1906.077
LPG	9.020

10. CRU Stock (3000 BPD)

Light Naphtha	2621.297
Heavy Naphtha	21401.942
Reformate	8641.470
Octane	8715.004
LPG	3893.978

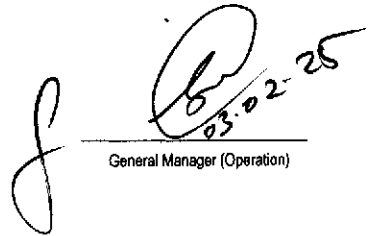
11. Ksi ashbilla LPG Plant (KLP) stock

NGL	168.202
LPG	377.470
SLC/MS(B1)	932.527

- Note: - 2500 BPD Plant is in shutdown since 12:00 pm on 27-01-2025.
 - CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant shutdown from 03:00 hrs. on 14.12.2022.
 - 2975.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 2038.528 bbl MS transferred from RCFP to 4000BPD CFP plant.
 - 509.475 bbl SLC/MS(B1) transferred from KLP to RCFP.
 - 0 bbl MS, 1983.775 bbl Light Naphtha, 969.165 bbl Reformate blended to prepare MS (RON 89).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/STCL (Attn. Director (Operation))
 # GM (AAP/INEL/LPG)/P&D/LPG/ROD/RND/WS/SGFL
 # DLO/ICT/Office Copy.



General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 04-02-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1405	8.5048	12.2170	0.164	22.726	40.022		Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	8	850	0.6773		3.554				
	9	1115	3.0351		0.189				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		Gas Production suspended from KTL-1 at 15:25 hrs on 16.04.19. KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	4	-	0.0000		0.000				
	8	3510	0.0000		0.000				
MSTE	2	1790	4.6980	39.5379	2.579	308.704		371.099	Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. Gas flow stopped from KTL#7 at 9:00 hrs on 09-02-2024. After the completion of drilling of Kalashila-8 well, gas production has started with 2484 inch Choke at 19:45 hrs on 24-07-2024.
	6	2400	22.0413		4.560				
	7	-	0.0000		0.000				
	8	3510	12.7986		7.170				
RGF	1	1245	18.1869	69.4369	9.093	14.441	33.411		Shut-in pressure. Gas flow started from RP-2 at 12:01 PM on 09-02-2024. Gas flow started from RP-9 at 8:25 PM on 26-01-2024.
	2	1485	8.5000		1.275				
	3	1425	6.7500		567.000				
	4	1150	9.1000		17.290				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	855	7.9000		23.700				
	8	1440	6.0000		210.000				
	9	1590	13.0000		0.520				
BGF	1	3205	9.7680	14.8107	10.378	212.910	0.000		Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2545	5.0447		1403.677				
Total			136.0025	136.0025	2261.149	558.781	73.433	371.099	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			12.0406	475
KGF				
MSTE	19.5078	497	20.0022	505
RGF	68.1170	480		
BGF			14.7557	540
Total	87.6248		46.7985	

03. Sales (Condensate):

Field	NGL	Condensate				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	371.099					
RGF						
BGF						
RCFP						
Total	371.099		0.000	0.000	0.000	0.000

05. Fractionation:

Field	Product					
	MS (KUNHST) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP						
4000 BPD CFP	3617.194	182.254	132.979	5415.640		
KLPGP (Unit-2)	179.650				161.039	
Total	3796.844	182.254	132.979	5415.640	161.039	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	1443.512	1443.512	679.3	84.912	84.912	84.912		56.608	113.217			
CRU										424.562	1018.949	1330.295
Total	1443.512	1443.5120	679.3000	84.9120	84.9120	84.9120	0.000	56.608	113.217	424.562	1018.949	1330.295

08. Stock (Liquid):

69. **CRL Production (3000 BPD)**

10 CRU Stock: 3500 BPD:

11 Kailashtil-a LPG Plant (KLPGP) stock

Note: – 2500 BPD Plant is in shutdown since 12:00 pm on 27-01-2025.

- CRU Plant has been started at 18:00 hrs on 26-05-2023.
- RCFP 1250 BPD plant shutdown from 03:00 hrs. on 14.12.2022.
- 3153.00 MS transferred from 4KCFP to 3KCRU as feed.
- 1326.282 bbl Heavy condensate transferred from MSTe to RCFP.
- 2153.442 bbl MS, 813.408 bbl Light Naphtha, 2448.799 bbl Reformate blended to prepare MS (RON 89) .
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL (Attn: Director (Operation))
GM (A&F)/INGL&LPG/(P&D)/(LPM)/(RDM)/(RND)/(WS), SGFL
DLO/ICT /Office Copy.

4/2/2025

General Manager (Operation)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 05-02-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1400	8.4517	12.1441	0.170	23.436	39.406		Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. Gas flow started from Sylhet-8 at 06:00 AM on 09-01-2022. Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	8	850	0.6673		3.547				
	9	1110	3.0251		0.182				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19. KTL-4 production stopped at 10:45 hrs on 23-07-2023. Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. Gas flow stopped from KTL#7 at 9:00 hrs on 09-02-2024.
	4	-	0.0000		0.000				
	8	3510	0.0000		0.000				
MSTE	2	1790	4.6874	39.4926	2.810	307.622		389.968	After the completion of drilling of Kaishashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024. Shut-in pressure. Gas flow started from RP-2 at 12:01 PM on 09-02-2024. Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	6	2400	22.0227		4.529				
	7	-	0.0000		0.000				
RGF	8	3510	12.7825	69.4555	7.296	14.435	33.003		
	1	1245	18.2055		9.103				
	2	1485	8.5080		1.275				
	3	1425	6.7500		587.000				
	4	1190	9.1000		17.290				
	5	-	0.0000		0.000				
	6	870	0.0000		0.000				
	7	855	7.9000		23.700				
	8	1440	6.0000		210.000				
BGF	9	1590	13.0000	14.7895	0.520	213.281	0.000		Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	1	3200	9.7450		10.378				
	2	2540	5.0445		1294.900				
Total			135.8817	135.8817	2152.500	558.774	72.409	389.968	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			11.9751	480
KGF				
MSTE	19.4019	493	20.0623	497
RGF	68.1340	480		
BGF			14.7345	540
Total	87.5359		46.7719	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP						
4000 BPD CFP	3621.775	199.060	119.852			3471.724
KLPQP (Unit-2)	180.832				148.033	
Total	3802.607	199.060	119.852	0.000	148.033	3471.724

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
		KLPQP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	389.968					
RGF						
BGF						
RCFP						
Total	389.968		0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPQP (Unit-2)	538.012	0.5360
Total	538.012	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP							113.217	56.608				
4000 BPD	1443.512	2037.899	905.733	84.912	56.608	113.217			56.608			
CRU										1018.949	764.212	764.212
Total	1443.512	2037.8990	905.7330	84.9120	56.6080	113.2170	113.217	56.608	56.608	1018.949	764.212	764.212

07. Receiving:

Field	Heavy Condensate From	
	Bibiya Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	0.000	0.000
Total	0.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2081.722		741.498	0.000		
KGF	20.002		0.000		0.000	
MSTE	3305.912					
RGF	1230.501	756.947				
BGF	5420.018					
RCFP	18860.387		6360.802	1274.127	2522.291	
4000 BPD CFP	51390.702		22547.688	2124.729	3155.818	5699.097
Total	82309.244	756.947	29639.789	3398.856	5778.109	5699.097

09. CRU Product on (3000 BPD):

Light Naphtha	956.523
Heavy Naphtha*	0.000
Reformate	1942.828
LPG	6.013

10. CRU Stock, 3000 BPD:

Light Naphtha	2804.048
Heavy Naphtha	21401.942
Reformate	7537.269
Octane	6865.548
LPG	3909.004

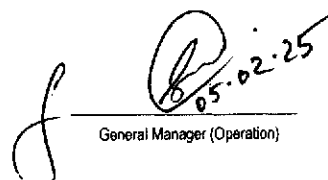
11. Kalashaha LPG Plant (KLPGP) stock:

NGL	259.247
LPG	148.529
SLC/MS(81)	783.534

- Note: - 2500 BPD Plant is in shutdown since 12:00 pm on 27-01-2025.
 - CRU Plant has been started at 18:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant shutdown from 03:00 hrs. on 14.12.2022.
 - 3136.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 509.475 bbl SLC/MS(81) transferred from KLPGP to RCFP.
 - 1368.524 bbl Heavy condensate transferred from MSTE to RCFP.
 - 0 bbl MS, 932.364 bbl Light Naphtha, 2539.360 bbl Reformate blended to prepare Octane.
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/AGTCL (Attn. Director (Operation))
 # GM (A&F)/NGL&LPG/PP&D/HLPW/RDM/RND/WS, SGFL.
 # DLO / ICT / Office Copy


 General Manager (Operation)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 06-02-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1406	5.7691	9.4315	0.176	27.199	22.650		Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	8	845	0.6473		3.554				
	9	1250	3.0151		0.195				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		Gas Production suspended from KTL-1 at 15:25 hrs on 15-04-19. KTL-4 production stopped at 10:45 hrs on 23-07-2023. Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. Gas flow stopped from KTL#7 at 9:00 hrs on 09-02-2024.
	4	-	0.0000		0.000				
	8	3510	0.0000		0.000				
MSTE	2	1790	4.6911	39.5774	2.642	307.351		364.809	After the completion of drilling of Kalashila-8 well, gas production has started with 2464 inch Choke at 19:45 hrs on 24-07-2024. Shut-in pressure.
	6	2400	22.0952		4.560				
	7	-	0.0000		0.000				
RGF	8	3510	12.7911	69.3632	7.328	14.850	33.411		Gas flow started from RP-2 at 12:01 PM on 09-02-2024. Gas flow started from RP-9 at 6:25 PM on 25-01-2024.
	1	1245	18.1132		9.057				
	2	1485	8.5000		1.275				
	3	1425	6.7500		567.000				
	4	1190	9.1000		17.280				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	855	7.9000		23.700				
	8	1440	6.0000		210.000				
	9	1590	13.0000		0.520				
BGF	1	3200	9.7491	14.7939	10.378	211.853	0.000		Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2540	5.0448		1132.825				
Total			133.1660	133.1660	1990.300	581.253	56.061	364.809	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			9.3726	480
KGF				
MSTE	19.0240	496	20.5249	466
RGF	68.0320	480		
BGF			14.7389	525
Total	87.0560		44.6364	

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	364.809					
RGF						
BGF				679.300		
RCFP						
Total	364.809			679.300	0.000	0.000

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	365.061		173.737			
4000 BPD CFP	3603.056	187.443	120.072	5398.331		
KLPGP (Unit-2)	213.155				172.307	
Total	4181.272	187.443	293.809	5398.331	172.307	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	1103.862	1613.336	764.212		169.825	84.912		141.521	56.608			
CRU										1160.470	707.604	934.037
Total	1103.862	1613.3360	764.2120	0.0000	169.8250	84.9120	0.0000	141.521	56.608	1160.470	707.604	934.037



Receiving:-

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	0.000	0.000
Total	0.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2109.921		764.149	0.000		
KGF	20.002		0.000		0.000	
MSTE	3613.263					
RGF	1245.351	790.359				
BGF	4952.572					
RCFP	18316.585		6715.662	1274.127	2796.028	
4000 BPD CFP	47429.575		20912.186	2057.435	3077.762	7516.017
Total	77586.279	790.359	28391.997	3331.562	5873.790	7516.017

09. CRU Production (3000 BPD)

Light Naphtha	946.445
Heavy Naphtha*	0.000
Reformate	1927.517
LPG	4.007

10. CRU Stock (3000 BPD)

Light Naphtha	2722.815
Heavy Naphtha	21401.942
Reformate	7226.690
Octane	4063.438
LPG	3913.011

11. Kailashhila LPG Plant (KLP3P) stock

NGL	238.497
LPG	320.836
SLC/MS(81)	996.690

- Note:-
- 2500 BPD Plant is in shutdown since 12:00 pm on 27-01-2025.
 - CRU Plant has been started at 16:00 hrs on 28-05-2023.
 - RCFP 1250 BPD plant shutdown from 03:00 hrs. on 14.12.2022.
 - 45 mmscd gas process plant of HGF Shut down due to dehydration tower painting work at 12:30 am on 06-02-2025 and total gas flow of HGF through 30 mmscd old gas process plant.
 - 3106.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 509.475 bbl SLC/MS(81) transferred from KLP3P to RCFP.
 - 1366.524 bbl Heavy condensate transferred from MSTE to RCFP.
 - 2132.568 bbl MS, 1027.678 bbl Light Naphtha, 2238.056 bbl Reformate blended to prepare MS(RON95).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SOFL/STCL [Attn: Director (Operation)]
- # GM (A&P)(NS&LPG&P&D)/LPG/RCFM/RCND/MS/SOFL
- # DLO/HGT/Office Copy.

06.02.25
General Manager (Operation)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
NGF	7	1400	7.7376	11.3969	0.176	19.568	23.889		- Gas flow started from Syt-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Syghet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Syghet-9 at 10:30 AM on 03-09-2021.
	8	835	0.5558		3.541				
	9	1180	3.1035		0.195				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19. - KTL-4 production stopped at 10:45 hrs on 23-07-2023. - Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - Gas flow stopped from KTL#7 at 9:00 hrs on 09-02-2024.
	4	-	0.0000		0.000				
	8	3510	0.0000		0.000				
MSTE	2	1790	4.8811	39.4777	2.610	307.490		352.229	- After the completion of drilling of Kalishatla-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024. - Shut-in pressure.
	6	2400	22.0144		4.529				
	7	-	0.0000		0.000				
RGF	8	3510	12.7822	69.3304	7.296	14.850	33.827		- Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	1	1245	18.0804		9.040				
	2	1485	8.5000		1.275				
	3	1425	6.7500		567.000				
	4	1190	9.1000		17.280				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	855	7.9000		23.700				
	8	1440	6.0000		210.000				
BGF	9	1590	13.0000	14.7844	0.520	212.438	0.000		- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	1	3200	9.7394		10.391				
	2	2540	5.0450		1408.802				
Total			134.9894	134.9894	2266.365	554.346	57.716	352.229	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			11.3572	495
KGF				
MSTE	19.0523	499	20.3942	490
RGF	68.0020	480		
BGF			14.7294	525
Total	87.0543		46.4808	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	691.602		288.017			
4000 BPD CFP	3618.857	196.255	120.645	1628.570		
KLPGP (Unit-2)	213.055				167.525	
Total	4523.514	196.255	408.662	1628.570	167.525	0.000

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Paros P.
HGF						
KGF						
MSTE	352.229					
RGF						
BGF			594.387			
RCFP						
Total	352.229		594.387	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU	66.269	0.571
KLPGP (Unit-2)		
Total	66.269	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP						56.608	113.217	113.217	56.608			
4000 BPD	1641.641	1839.770	622.691	141.521	84.912	56.608						
CRU										594.387	169.825	254.737
Total	1641.641	1839.7700	622.6910	141.5210	84.9120	113.2163	113.217	113.217	56.608	594.387	169.825	254.737



07. Receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	5511.000	0.000
Total	5511.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2128.489		788.038	0.000		
KGF	19.907		0.000		0.000	
MSTE	3820.753					
RGF	1260.201	824.185				
BGF	4570.623					
RCFP	17328.076		7916.305	1217.431	2800.488	
4000 BPD CFP	48952.677		21406.043	1870.648	3198.406	5140.486
Total	78180.726	824.185	30110.386	3188.079	5998.894	5140.486

09. CRU Production (3000 BPD):

Light Naphtha	973.219
Heavy Naphtha*	0.000
Reformate	1907.193
LPG	14.171

10. CRU Stock (3050 BPD):

Light Naphtha	2603.164
Heavy Naphtha	21401.942
Reformate	8698.184
Octane	3044.488
LPG	3860.812

11. Kalash Hills LPG Plant (KLPGP) stock:

MGL	210.086
LPG	488.361
SLC/MS(81)	700.270

- Note: - 2500 BPD Plant is in shutdown since 12:00 pm on 27-01-2025.
 - CRU Plant has been started at 16:00 hrs on 28-05-2023.
 - RCFP 1250 BPD plant shutdown from 03:00 hrs. on 14.12.2022.
 - 3125.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 509.475 bbl SLC/MS(81) transferred from KLPGP to RCFP.
 - 0 bbl MS, 1092.871 bbl Light Naphtha, 536.7 bbl Reformate blended to prepare MS(RON95).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/UGTCL (Attn. Director (Operation))
 # GM (A&F)(NGL&LPG)(P&ID)(LPM)(RDW)(RND)(WS), SGFL.
 # DLO /CT / Office Copy.

Hamidul Karim
 07/02/2025
 General Manager (Operation)

Daily Production and Sales Report (24 hrs ending at 08.00 hrs on the date specified)

Gas in MMSCFD
Liquid in BBL
Pressure in PSIG

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1400	8.2099	11.8723	0.176	23.121	25.140		Gas flow started from Syt-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Syt-8 at 08:00 AM on 09-01-2022. - Gas flow started from Syt-19 at 10:30 AM on 03-09-2021.
	8	830	0.5578		3.529				
	9	1175	3.1046		0.195				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19. - KTL-4 production stopped at 10:45 hrs on 23-07-2023. - Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - Gas flow stopped from KTL-7 at 9:00 hrs on 09-02-2024.
	4	-	0.0000		0.000				
	5	3510	0.0000		0.000				
MSTE	2	1790	4.9768	40.3663	2.642	309.842		339.650	After the completion of drilling of Kallashite-8 well, gas production has started with 2464 inch Choke at 19:45 hrs on 24-07-2024. - Shut-in pressure.
	6	2400	22.4174		4.497				
	7	-	0.0000		0.000				
RGF	8	3510	12.9721	69.4075	7.233	14.441	33.827		- Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 5:25 PM on 26-01-2024.
	1	1245	18.1575		9.079				
	2	1485	8.5000		1.275				
	3	1425	6.7500		567.000				
	4	1190	9.1000		17.290				
	5	-	0.0000		0.000				
	6	870	0.0000		0.000				
	7	855	7.9000		23.700				
	8	1440	6.0000		210.000				
BGF	9	1590	13.0000	14.8120	0.520	211.941	0.000		- Gas flow started from SB-1 at 06:00 PM on 28-11-2022.
	1	3200	9.7658		10.359				
Total		2540	5.0452	136.4581	1416.587	559.345	58.967	339.650	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			11.8338	515
KGF				
MSTE	24.5649	513	15.7680	488
RGF	68.0780	481		
BGF			14.7570	525
Total	92.6429		42.3588	

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	339.650					
RGF						
BGF						
RCFP						
Total	339.650		0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit 2)		
Total	0.000	

Field	Product					
	MS (RON 88) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	712.975		238.522			
4000 BPD CFP	3610.227	190.286	121.458			3621.170
KLPGP (Unit 2)	198.840				161.793	
Total	4522.042	190.286	359.991	0.000	161.793	3621.170

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD												
CRU												
Total	0.000	0.0000	0.0000	0.0000	0.0000	0.0000	0.000	0.000	0.000	0.000	0.000	0.000

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eiving:

08. Stock (Liquid):

Field	Heavy Condensate From	
	Bibiya Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	4693.000	0.000
Total	4693.000	0.000

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2151.810		813.178	0.000		
KGF	19.807		0.000		0.000	
MSTE	4230.596					
RGF	1274.643	858.012				
BGF	4782.564					
RCFP	16367.213		6739.840	1217.431	3039.010	
4000 BPD CFP	49672.917		23775.100	2160.934	3319.875	5140.486
Total	78499.350	858.012	31328.118	3378.365	6358.885	5140.486

09. CRU Production (3000 BPD):

Light Naphtha	948.713
Heavy Naphtha*	0.000
Reformate	1927.366
LPG	26.052

10. CRU Stock (3000 BPD):

Light Naphtha	2562.815
Heavy Naphtha	21401.942
Reformate	7893.442
Octane	6885.658
LPG	3886.965

11. Kalashitilla LPG Plant (KLPGP) stock:

NGL	188.990
LPG	650.154
SLC/MS(81)	389.635

Note: - 2500 BPD Plant is in shutdown since 12:00 pm on 27-01-2025.
 - CRU Plant has been started at 15:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant shutdown from 03:00 hrs. on 14.12.2022.
 - 3130.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 1888.830 bbl MS transferred from RCFP to 4KCFP.
 - 0 bbl MS, 989.062 bbl Light Naphtha 2632.108 bbl Reformate blended to prepare Octane.
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM (A&F)/NGL&LPG/P&D/PLPM/RDM/RND/WS, SGFL
- # DLO / ICT / Office Copy.

Hamidul Karim
 06/02/2025
 General Manager (Operation)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 09-02-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1400	8.0074	11.8615	0.176	26.661	25.128		- Gas flow started from Sy-7 at 16:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	8	780	0.7482		3.516				
	9	1120	3.1059		0.195				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000	0.000	- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19. - KTL-4 production stopped at 10:45 hrs on 23-07-2023. - Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - Gas flow stopped from KTL#7 at 9:00 hrs on 09-02-2024.
	4	-	0.0000		0.000				
	6	3510	0.0000		0.000				
MSTE	2	1790	4.8078	39.8198	2.673	308.899		358.519	After the completion of drilling of Kaleshile-6 well, gas production has started with 24#4 inch Choke at 18:45 hrs on 24-07-2024. Shut-in pressure.
	6	2400	22.1270		4.560				
	7	-	0.0000		0.000				
RGF	8	3510	12.8850	69.3745	7.265	14.850	33.411		- Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	1	1245	18.1245		9.062				
	2	1485	8.5000		1.275				
	3	1425	6.7500		567.000				
	4	1190	9.1000		17.290				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	855	7.9000		23.700				
	8	1440	6.0000		210.000				
BGF	9	1590	13.0000	14.8152	0.520	206.954	0.000		- Gas flow started from BG-1 at 06:00 PM on 28-11-2022.
	1	3200	9.7698		10.378				
	2	2540	5.0454		1403.466				
Total			135.8710	135.8710	2261.076	557.384	58.539	358.519	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			11.8232	500
KGF				
MSTE	31.4442	512	8.3378	455
RGF	68.0440	481		
BGF			14.7602	525
Total	99.4882		34.9212	

05. Fractionation:

Field	Product					
	MS (RON83) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	971.076	7.202	57.602			
4000 BPD CFP	3572.614	191.588	120.651	4802.616		
KLPGP (Unit-2)	175.033				148.148	
Total	4718.725	198.790	178.253	4802.616	148.148	0.000

03. Sales (Condensate):

Field	NGL	Condensate					
		Heavy					
	KLPGP	SRL	ARL	SPL	CVO	Paros P	
HGF							
KGF							
MSTE	339.650						
RGF							
BGF							
RCFP							
Total	339.650		0.000	0.000	0.000	0.000	

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD												
CRU												
Total	0.000	0.0000	0.0000	0.0000	0.0000	0.0000	0.000	0.000	0.000	0.000	0.000	0.000



7. Receiving:

Field	Heavy Condensate From	
	BibiYana Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	6295.000	0.000
Total	6295.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2178.292		838.306	0.000		
KGF	19.607		0.000		0.000	
MSTE	4539.496					
RGF	1289.493	891.423				
BGF	4989.518					
RCFP	16321.104		7710.918	1224.632	3096.612	
4000 BPD CFP	52034.219		22143.328	2352.521	3440.526	9943.102
Total	80371.928	891.423	30682.552	3577.153	6537.138	9943.102

09. CRU Production (3000 BPD):

Light Naphtha	878.851
Heavy Naphtha*	81.006
Reformate	1928.109
LPG	16.026

10. CRU Stock (3000 BPD):

Light Naphtha	2844.579
Heavy Naphtha	21482.949
Reformate	7688.407
Octane	6665.658
LPG	3902.991

11. Kalashitla LPG Plant (KLCGP) stock:

NGL	224.263
LPG	798.303
SLC/MS(81)	564.668

- Note: - 2500 BPD Plant is in shutdown since 12:00 pm on 27-01-2025.
 - CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant shutdown from 03:00 hrs. on 14.12.2022.
 - on 06-02-2025 and total gas flow of HGF through 30 mmstd old gas process plant.
 - 3132.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 1888.830 bbl MS transferred from RCFP to 4KCFP.
 - 2072.386 bbl MS, 597.086 bbl Light Naphtha, 2133.145 bbl Reformate blended to prepare MS(RON89).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn: Director (Operation)]
 # GM (A&F)(NGL&LPG)(P&D)(LPG)(RDM)(RND)(KWS), SGFL
 # DLO / ICT / Office Copy.

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 09/02/2025

General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 10-02-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No. - 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1400	7.8580	11.7007	0.182	27.568	22.650		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	8	780	0.7379		3.510				
	9	1125	3.1048		0.189				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19. - KTL-4 production stopped at 10:45 hrs on 23-07-2023. - Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - Gas flow stopped from KTL#7 at 9:00 hrs on 09-02-2024.
	4	-	0.0000		0.000				
	8	3510	0.0000		0.000				
MSTE	2	1790	4.9322	40.2628	2.579	304.515		345.940	After the completion of drilling of Keleachile-8 well, gas production has started with 24084 inch Choke at 19:45 hrs on 24-07-2024.
	6	2400	22.2996		4.529				
	7	-	0.0000		0.000				
RGF	8	3510	13.0310	69.3178	7.296	14.435	33.003		* Shut-in pressure. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	1	1245	18.0678		9.034				
	2	1485	8.5000		1.275				
	3	1425	6.7500		567.000				
	4	1190	9.1000		17.290				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	855	7.9000		23.700				
	8	1440	6.0000		210.000				
	9	1590	13.0000		0.520				
BGF	1	3200	9.7106	14.7553	10.391	208.815	0.000		- Gas flow started from BB-1 at 05:00 PM on 28-11-2022.
	2	2540	5.0447		1407.452				
Total			136.0366	136.0366	2264.947	555.333	55.653	345.940	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jafalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			11.6049	480
KGF				
MSTE	31.1582	509	9.0653	458
RGF	68.0180	480		
BGF			14.7003	510
Total	99.1762		35.3705	

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	339.650					
RGF						
BGF			849.124			
RCFP						
Total	339.650		849.124	0.000	0.000	0.000

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	1042.379	46.796	28.795			
4000 BPD CRU	3907.696	187.304	121.142	2194.219		2118.232
KLPGP (Unit-2)	203.142				156.731	
Total	4853.217	234.100	149.937	2194.219	156.731	2118.232

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)	565.636	0.5360
Total	565.636	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	1103.862	2066.203	849.124	84.912	84.912	113.217	56.608	56.608	113.217			
CRU										1188.774	594.387	594.387
Total	1103.862	2066.2030	849.1240	84.9120	84.9120	113.2170	56.608	56.608	113.217	1188.774	594.387	594.387

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Receiving:

Field	Heavy Condensate From	
	Bibiya Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	0.000	0.000
Total	0.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2205.960		860.956	0.000		
KGF	19.807		0.000		0.000	
MSTE	3580.890					
RGF	1303.928	924.426				
BGF	4349.208					
RCFP	15454.700		9262.381	1271.429	3125.407	
4000 BPD CFP	48066.418		21382.173	2256.784	3335.236	8118.133
Total	74980.812	924.426	31505.510	3528.213	6460.642	8118.133

09. CRU Production (3000 BPD):

Light Naphtha	942.515
Heavy Naphtha*	0.000
Reformate	1952.517
LPG	15.033

10. CRU Stock (3000 BPD):

Light Naphtha	3250.077
Heavy Naphtha	21482.949
Reformate	7094.340
Octane	6406.342
LPG	3919.024

11. Kailashdila LPG Plant (KLPGP) stock:

NGL	210.086
LPG	389.398
SLC/MS(81)	268.335

Note: - 2500 BPD Plant is in shutdown since 12:00 pm on 27-01-2025.

- CRU Plant has been started at 16:00 hrs on 26-05-2023.
- RCFP 1250 BPD plant shutdown from 03:00 hrs. on 14.12.2022
- 3140.00 MS transferred from 4KCFP to 3KCRU as feed.
- 609.475 bbl SLC/MS(81) transferred from KLPGP to RCFP.
- 1263.120 bbl Heavy condensate transferred from MSTE to RCFP.
- 1228.851 bbl MS, 537.017 bbl Light Napha, 2546.583 bbl Reformate blended to prepare MS(RON89) & Octane(RON95)
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL (Attn: Director (Operation))
- # GM (A&F)/NGL&LPG/PP&D/PLM/WRDM/RRND/WS/SGFL
- # DLO / ICT / Office Copy.

Handwritten Signature
General Manager (Operation)

10/02/2025

Daily Production and Sales Report
(24 hrs ending at 08.00 hrs on the date specified)

Date: 11-02-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1400	7.2408	11.0023	0.189	22.673	34.135		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	8	760	0.6579		3.503				
	9	1120	3.7036		0.195				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19. - KTL-4 production stopped at 10:45 hrs on 23-07-2023. - Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - Gas flow stopped from KTL#7 at 9:00 hrs on 09-02-2024. After the completion of drilling of Kalitashite-5 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	4	-	0.0000		0.000				
	8	3510	0.0000		0.000				
MSTE	2	1790	5.0281	40.3243	2.610	303.502		364.809	
	6	2400	22.2607		4.580				
	7	-	0.0000		0.000				
	8	3510	13.0375		7.265				
RGF	1	1245	18.1240	69.3740	9.062	14.662	33.411		- Shut-in pressure. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1485	8.5000		1.275				
	3	1425	6.7500		567.000				
	4	1190	9.1000		17.290				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	855	7.5000		23.700				
	8	1440	6.0000		210.000				
	9	1590	13.0000		0.520				
BGF	1	3200	9.7105	14.7551	10.416	206.922	0.000		- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2540	5.0446		1410.313				
Total			135.4557	135.4557	2267.898	547.759	67.546	364.809	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			10.8530	475
KGF				
MSTE	36.7379	509	3.5456	461
RGF	68.0190	480		
BGF			14.7001	510
Total	104.7569		29.0987	

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Paras P.
HGF						
KGF						
MSTE	339.650					
RGF			254.737			
BGF						
RCCP						
Total	339.650		254.737	0.000	0.000	0.000

05. Fractionation:

Field	Product					
	MS (RON88) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCCP	1062.475	53.099	18.901			
4000 BPD CFP	3621.825	190.701	122.400	4292.764		54.954
KLPGP (Unit-2)	291.501				145.678	
Total	4975.801	243.800	141.301	4292.764	145.678	54.954

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCCP												
4000 BPD	1018.949	1528.424	849.124	84.912	56.608		56.608	56.608				
CRU										311.346	962.341	764.212
Total	1018.949	1528.424	849.124	84.912	56.608	0.0000	56.608	56.608	0.000	311.346	962.341	764.212

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Receiving:

Field	Heavy Condensate From	
	Bibiya Gas Field	Jahlabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	0.000	0.000
Total	0.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2228.633		896.090	0.000		
KGF	19.807		0.000		0.000	
MSTE	2616.115					
RGF	1063.852	957.838				
BGF	4566.131					
RCFP	15676.949		10832.507	1324.627	3144.308	
4000 BPD CFP	44079.710		19441.198	2305.964	3344.418	9014.399
Total	70141.097	957.838	31168.785	3630.491	6488.726	9014.399

09. CRU Production (3000 BPD):

Light Naphtha	1029.648
Heavy Naphtha	0.000
Reformate	1868.709
LPG	8.013

10. CRU Stock (3100 BPD):

Light Naphtha	4279.725
Heavy Naphtha	21482.949
Reformate	7043.141
Octane	4423.397
LPG	3926.037

11. Karashihita LPG Plant (KLPGP) stock:

NGL	137.520
LPG	535.076
SLC/MS(81)	40.362

- Note:** - 2500 BPD Plant is in shutdown since 12:00 pm on 27-01-2025.
 - CRU Plant has been started at 16:00 hrs on 26-06-2023.
 - RCFP 1250 BPD plant shutdown from 03:00 hrs. on 14.12.2022.
 - 45 MMscfd new gas process plant started after silicagel tower painting work at 12.45 am on 10-02-2025.
 - LPG production of 3KCRU suspended from 03:00 pm on 10-02-2025 due to P-305 issue.
 - 3136.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 509.475 bbl SLC/MS(81) transferred from KLPGP to RCFP.
 - 1268.277 bbl Heavy condensate transferred from MSTE to RCFP.
 - 2426.810 bbl MS, 0 bbl Light Napha, 1920.908 bbl Reformate blended to prepare MS(RON89) & Octane(RON95)
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
 # GM (A&F)/NGL&LPG/(P&D)/LPG/(RDM)/(RND)/(WS), SGFL
 # DLO / ICT / Office Copy.

Arangisad
 11/02/2025
 General Manager (Operation)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1395	8.0221	12.0998	0.189	21.305	35.990		Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	8	700	0.7689		3.516				
	9	1130	3.3088		0.201				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19. - KTL-4 production stopped at 10:45 hrs on 23-07-2023. - Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - Gas flow stopped from KTL#7 at 9:00 hrs on 09-02-2024.
	4	-	0.0000		0.000				
	8	3510	0.0000		0.000				
MSTE	2	1790	4.9052	40.0325	2.547	302.791		358.519	After the completion of drilling of Kalishila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024. * Shut-in pressure.
	6	2400	22.1028		4.529				
	7	-	0.0000		0.000				
RGF	8	3510	13.0245	69.4457	7.233	14.435	33.827		- Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	1	1245	18.1957		9.098				
	2	1485	8.5000		1.275				
	3	1425	6.7500		567.000				
	4	1190	9.1000		17.290				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	855	7.9000		23.700				
	8	1440	6.0000		210.000				
BGF	9	1590	13.0000	14.6960	0.520	206.117	0.000		- Gas flow started from BB-1 at 06:00 PM on 26-11-2022.
	1	3200	9.6557		10.353				
Total			136.2740	136.2740	2263.608	544.648	69.817	358.519	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			11.9186	485
KGF				
MSTE	31.3418	508	8.6556	468
RGF	68.1240	480		
BGF			14.6410	525
Total	99.4656		35.2152	

03. Sales (Condensate):

Field	NGL	Condensate					
		Heavy					
		KLPGP	SRL	ARL	SPL	CVO	Perfor P.
HGF							
KGF							
MSTE	339.650						
RGF							
BGF			679.300				
RCP							
Total	339.650		679.300	0.000	0.000	0.000	

05. Fractionation:

Field	Product					
	MS (RON85) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCP	1041.089	58.495	35.103			
4000 BPD CFP	3616.785	190.896	124.004			4221.432
KLPGP (Unit-2)	182.688				126.104	
Total	4840.562	249.391	159.107	0.000	126.104	4221.432

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)	467.276	0.5360
Total	467.276	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCP							56.608	56.608	56.608			
4000 BPD	1585.032	1556.728	849.124			113.217		56.608				
CRU										849.124	254.737	594.387
Total	1585.032	1556.728	849.124	0.0000	0.0000	113.217	56.608	113.216	56.608	849.124	254.737	594.387



07. Receiving:

Field	Heavy Condensate From	
	Bibiya Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	8410.000	0.000
Total	8410.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2249.838		676.343	0.000		
KGF	19.807		0.000		0.000	
MSTE	2918.906					
RGF	1078.287	991.664				
BGF	4082.949					
RCFP	14431.939		12127.421	1383.022	3009.284	
4000 BPD CFP	46504.837		19980.973	2383.643	3411.813	5023.514
Total	73266.563	991.664	32784.737	3766.665	6421.097	5023.514

09. CRU Production (3000 BPD)

Light Naphtha	920.168
Heavy Naphtha*	0.000
Reformate	1930.733
LPG	0.000

10. CRU Stock (3000 BPD)

Light Naphtha	3967.668
Heavy Naphtha	21482.949
Reformate	5984.767
Octane	6946.580
LPG	3926.037

11. Kailashbilla LPG Plant (KLPGP) Stock:

NGL	187.090
LPG	193.904
SLC/MS(11)	223.049

- Note: - 2500 BPD Plant is in shutdown since 12:00 pm on 27-01-2025.
 - CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP (1250 BPD plant) shutdown from 03:00 hrs. on 14-12-2022.
 - 3077.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 254.737 bbl Light Condensate transferred from HGF to RCFP.
 - 1268.277 bbl Heavy condensate transferred from MSTC to RCFP.
 - 0 bbl MS, 1232.325 bbl Light Naphtha, 2989.107 bbl Reformate blended to prepare Octane.
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/STCL (Attn: Director (Operation))
 # GM (A&F) (NGL/LPG) (P&D) (LPG) (RDM) (RND) (WS), SGFL
 # DLO / ICT / Office Copy.

Handwritten Signature
 12/02/2025
 General Manager (Operation)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1390	8.0088	11.8099	0.189	18.465	31.028		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	8	710	0.7001		3.497				
	9	1125	3.1010		0.201				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 18-04-19. - KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	4	-	0.0000		0.000				
	8	3510	0.0000		0.000				
MSTE	2	1790	4.9074	40.1095	2.579	302.792		358.519	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - Gas flow stopped from KTL#7 at 9:00 hrs on 09-02-2024. After the completion of drilling of Kallashila-8 well, gas production has started with 2464 inch Choke at 18:45 hrs on 24-07-2024.
	6	2400	22.1599		4.560				
	7	-	0.0000		0.000				
	8	3510	13.0422		7.265				
RGF	1	1245	18.1313	09.3813	9.066	14.435	33.820		- Shut-in pressure. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 25-01-2024.
	2	1485	8.5000		1.275				
	3	1425	6.7500		567.000				
	4	1190	9.1000		17.290				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	855	7.9000		23.700				
	8	1440	6.0000		210.000				
	9	1590	13.0000		0.520				
	1	3200	9.6129		10.366				
BGF	2	2540	5.0028	14.6157	1390.871	206.117	0.000		- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
Total			135.9164	135.9164	2248.179	541.809	64.848	358.519	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			11.6341	490
KGF				
MSTE	30.8297	496	9.2454	420
RGF	68.0680	478		
EGF			14.5607	525
Total	98.8977		35.4402	

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KCF						
MSTE	339.650					
RGF						
BGF						
RCFP						
Total	339.650		0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	319.453	22.505	30.506			
3000 BPD CRU	3622.036	197.532	122.708	3776.100		
KLPGP (Unit-2)	167.271				153.944	
Total	4108.760	220.037	153.314	3776.100	153.944	0.000

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP								56.608				
4000 BPD	424.562	1103.862	424.562		84.912			84.912	56.603			
CRU										792.516	283.041	849.124
Total	424.562	1103.862	424.562	0.0000	84.9120	0.0000	0.000	141.520	56.608	792.516	283.041	849.124

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Receiving:

Field	Heavy Condensate From	
	Bibiya Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	3551.000	0.000
Total	3551.000	0.000

08 Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2268.303		707.371	0.000		
KGF	19.706		0.000		0.000	
MSTE	3221.698					
RGF	1092.723	1025.484				
BGF	4289.086					
RCFP	14056.425		10393.465	1405.527	2983.194	
4000 BPD CFP	48061.474		22558.003	2496.262	3393.001	6846.629
Total	73009.395	1025.484	33658.839	3901.789	6376.195	6846.629

09 CRU Production (3000 BPD)

Light Naphtha	940.500
Heavy Naphtha	0.000
Reformate	1931.019
LPG	0.000

10 CRU Stock (5000 BPD)

Light Naphtha	2379.882
Heavy Naphtha	21482.949
Reformate	6637.872
Octane	5021.898
LPG	3926.037

11 Kailashdilla LPG Plant (Kt PGP) stock

NGL	224.263
LPG	347.847
SLC/MS(81)	390.320

- Note: - 2500 BPD Plant is in shutdown since 3.20 pm on 12-02-2025.
 - CRU Plant has been started at 18:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant shutdown from 03:00 hrs. on 14-12-2022.
 - 3058.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 2052.894 bbl MS transferred from RCFP to 4KCFP.
 - 1268.277 bbl Heavy condensate transferred from MSTE to RCFP.
 - 0 bbl MS, 2526.187 bbl Light Napha, 1247.914 bbl Reformate blended to prepare MS(RON89).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn: Director (Operation)]
 # GM (A&F)/NGL&LPG/PA&D/LPM/RODM/IRND/MS/SGFL
 # DLO /ICT / Office Copy.

Amangjit Singh
 13/02/2025
 General Manager (Operation)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 14-02-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1395	8.0064	11.9132	0.189	21.305	31.959		Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	8	790	0.7665		3.485				
	9	1125	3.1403		0.201				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19. - KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	4	-	0.0000		0.000				
	8	3510	0.0000		0.000				
MSTE	2	1790	4.7011	39.7561	2.610	301.879		345.940	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023 - Gas flow stopped from KTL#7 at 9:00 hrs on 09-02-2024. After the completion of drilling of Kallashila-8 well, gas production has started with 2464 inch Choke at 19:45 hrs on 24-07-2024.
	6	2400	22.0285		4.592				
	7	-	0.0000		0.000				
RGF	8	3510	13.0255	69.3588	7.296	14.441	33.575		- Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	1	1245	18.1088		9.054				
	2	1485	8.5000		1.275				
	3	1425	6.7500		567.000				
	4	1190	9.1000		17.290				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	855	7.9000		23.700				
	8	1440	6.0000		210.000				
BGF	9	1590	13.0000	14.6421	0.520	205.381	0.000		- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	1	3200	9.6293		10.378				
	2	2540	5.0128		1399.078				
Total			135.6702	135.6702	2256.668	543.006	65.534	345.940	

02. Sales (Gas):

Field	Gas			
	NIS Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			11.7431	480
KGF				
MSTE	30.7909	489	8.9311	434
RGF	68.0460	477		
BGF			14.5871	540
Total	98.8369		35.2613	

05. Fractionation:

Field	Product					
	MS (RON80) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP						
4000 BPD CFP	3581.676	196.154	124.368	4003.716		
KLPGP (Unit-2)	180.807				170.127	
Total	3762.483	196.154	124.368	4003.716	170.127	0.000

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Factor P
HGF						
KGF						
MSTE	345.940					
RGF						
BGF			594.387			
RCFP						
Total	345.940		594.387	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU	66.269	0.571
KLPGP (Unit-2)		
Total	66.269	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP							113.217	113.217	56.608			
4000 BPD	1330.295	2349.244	764.212	226.433	84.912	198.129	84.912					
CRU										934.037	169.825	1018.949
Total	1330.295	2349.244	764.212	226.433	84.912	198.129	198.129	113.217	56.608	934.037	169.825	1018.949



Receiving:

Field	Heavy Condensate From	
	Bibiyana Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	8863.000	0.000
Total	8863.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2289.608		484.592	0.000		
KGF	19.612		0.000		0.000	
MSTE	3523.577					
RGF	1107.164	719.410				
BGF	3900.060					
RCFP	14056.425		10986.657	1406.527	2699.719	
4000 BPD CFP	52971.986		20833.576	2182.942	3432.457	6406.593
Total	77668.432	719.410	32304.825	3588.469	6132.176	6406.593

09. CRU Production (3500 BPD)

Light Naphtha	1020.390
Heavy Naphtha	0.000
Reformate	1923.831
LPG	0.000

10. CRU Stock (3000 BPD)

Light Naphtha	3400.272
Heavy Naphtha	21482.949
Reformate	6719.090
Octane	2899.087
LPG	3859.767

11. Kailashbilla LPG Plant (KLPG) stock

NGL	219.099
LPG	517.974
SLC/MS(#1)	571.127

Note: - 2500 BPD Plant is in shutdown since 3:20 pm on 12-02-2025.

- CRU Plant has been started at 16:00 hrs on 26-05-2023.
- RCFP 1250 EPD plant shutdown from 03:00 hrs. on 14.12.2022.
- 3175.00 MS transferred from 4KCFP to 3KCRU as feed.
- 339.660 bbl Light Condensate transferred from RGF to RCFP.
- 254.737 bbl MS transferred from HGF to RCFP.
- 1268.277 bbl Heavy condensate transferred from MSTE to RCFP.
- 2131.103 bbl MS, 0 bbl Light Napha, 1872.613 bbl Reformate blended to prepare MS(RON89).
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/UTCL (Attn. Director (Operation))
- # GM (AMF)/NGL/LPG/PPC/CLM/PPDM/RMD/MS, SGFL
- # DLO/ICT / Office Copy

General Manager (Operation)

Daily Production and Sales Report
(24 hrs ending at 08.00 hrs on the date specified)

Gas in MMSCFD
Liquid in BBL
Pressure in PSIG

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1395	8.0457	11.9562	0.189	25.567	34.129		- Gas flow started from Syt-7 at 15:30 hrs on 04-11-2024 after completion of work over - Gas flow started from Syt-8 at 08:00 AM on 09-01-2022 - Gas flow started from Syt-9 at 10:30 AM on 03-09-2021
	8	780	0.7633		3.472				
	9	1125	3.1472		0.201				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		
	4	-	0.0000		0.000				
	8	3510	0.0000		0.000				
MSTE	2	1790	4.5511	39.6396	2.673	301.879	-	371.099	- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19 - KTL-4 production stopped at 10:45 hrs on 23-07-2023. - Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - Gas flow stopped from KTL-7 at 9:00 hrs on 09-02-2024. After the completion of drilling of Kalashila-8 well, gas production has started with 2464 inch Choke at 19:45 hrs on 24-07-2024 * Shut-in pressure.
	6	2400	22.1163		4.560				
	7	-	0.0000		0.000				
	8	3510	12.9722		7.359				
RGF	1	1245	18.1159	69.3659	9.058	14.435	33.411		- Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1485	8.5000		1.275				
	3	1425	6.7500		567.000				
	4	1190	9.1000		17.290				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	855	7.9000		23.700				
	8	1440	6.0000		210.000				
	9	1590	13.0000		0.520				
BGF	1	3200	9.6210	14.6332	10.353	206.715	0.000		- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2540	5.0122		1412.062				
Total			135.5949	135.5949	2269.712	548.596	67.540	371.099	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			11.7851	465
KGF				
MSTE	32.7261	498	6.8793	460
RGF	68.0540	478		
BGF			14.5782	495
Total	100.7801		33.2426	

03. Sales (Condensate):

Field	NGL	Condensate					
		Heavy					
		KLPGP	SRL	ARL	SPL	CVO	Other P.
HGF							
KGF							
MSTE	345.940						
RGF							
BGF							
RCEP							
Total	345.940		0.000	0.000	0.000	0.000	0.000

05. Fractionation:

Field	Product					
	MS (RON95) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCEP						
4000 BPD CFP	3673.633	181.222	131.388	64.791		4023.183
KLPGP (Unit-2)	195.003				180.377	
Total	3868.636	181.222	131.388	64.791	180.377	4023.183

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCEP												
4000 BPD												
CRU												
Total	0.000	0.0000	0.0000	0.0000	0.0000	0.0000	0.000	0.000	0.000	0.000	0.000	0.000



Receiving:

Field	Heavy Condensate From	
	BibiYana Gas Field	Jaisalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	2644.000	0.000
Total	2644.000	0.000

08 Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2315.175		518.721	0.000		
KGF	19.612		0.000		0.000	
MSTE	3825.456					
RGF	1121.599	752.821				
BGF	4106.775					
RCFP	14056.425		8770.430	1405.627	2699.719	
4000 BPD CFP	51578.246		23578.110	2364.164	3563.844	8471.385
Total	77023.288	752.821	32867.261	3769.891	6263.563	8471.385

09 CRU Production (3030 BPD)

Light Naphtha	971.510
Heavy Naphtha*	0.000
Reformate	1944.943
LPG	0.000

10 CRU Stock (3200 BPD)

Light Naphtha	3181.644
Heavy Naphtha	21482.949
Reformate	5766.196
Octane	6922.270
LPG	3859.767

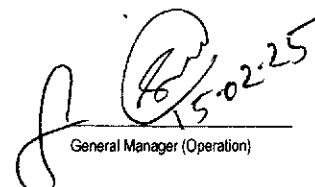
11 Kai ash hills LPG Part (KLPGP) stock

NGL	214.589
LPG	698.351
SLC/MS(81)	766.130

- Note: - 2500 BPD Plant is in shutdown since 3:20 pm on 12-02-2025.
 - CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant shutdown from 03:00 hrs. on 14.12.2022.
 - 3145.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 2215.900 bbl MS transferred from RCFP to 4000BPD CPF plant.
 - 0 bbl MS, 1190.137 bbl Light Napha, 2897.837 bbl Reformate blended to prepare MS(RON89)&Octane.
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
 # GM (AS&F)(NGL&LPG)(PAD)(LPM)(RDM)(RND)(WS), SGFL
 # DLO / ICT / Office Copy.


 General Manager (Operation)

Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 16-02-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1395	8.0033	11.7231	0.189	19.886	35.990		- Gas flow started from Sy4-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Syhat-8 at 08:00 AM on 09-01-2022. - Gas flow started from Syhat-9 at 10:30 AM on 03-09-2021.
	8	760	0.6733		3.497				
	9	1135	3.0465		0.201				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19. - KTL-4 production stopped at 10:45 hrs on 23-07-2023. - Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - Gas flow stopped from KTL#7 at 9:00 hrs on 09-02-2024.
	4	-	0.0000		0.000				
	8	3510	0.0000		0.000				
MSTE	2	1790	4.6110	40.2079	2.705	301.345		352.229	After the completion of drilling of Kaishah-8 well, gas production has started with 2464 inch Choke at 19:45 hrs on 24-07-2024. - Shut-in pressure.
	6	2400	22.5849		4.592				
	7	-	0.0000		0.000				
RGF	8	3510	13.0120	68.9109	7.391	14.850	33.003		- Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	1	1245	17.8609		8.930				
	2	1485	8.5000		1.275				
	3	1425	6.7500		567.000				
	4	1190	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	855	7.8000		23.400				
	8	1440	6.0000		210.000				
BGF	1	3200	13.0000	14.6388	0.520	206.337	0.000		- Gas flow started from BB-1 at 06:00 PM on 26-11-2022.
	2	2540	9.6264		10.359				
	2	2540	5.0124		1403.764				
Total			135.4807	135.4807	2260.923	542.418	68.993	352.229	

02. Sales (Gas):

Field	Gas			
	NIS Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			11.5520	480
KGF				
MSTE	34.2482	577	5.9258	470
RGF	67.5980	581		
BGF			14.5838	525
Total	101.8462		32.0616	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP						
4000 BPD CFP	3545.384	191.588	127.268	3763.395		
KLPGP (Unit-2)	167.038				159.270	
Total	3612.422	191.588	127.268	3763.395	159.270	0.000

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	345.940					
RGF						
BGF				594.387		
RCFP						
Total	345.940			594.387	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD												
CRU												
Total	0.000	0.0000	0.0000	0.0000	0.0000	0.0000	0.000	0.000	0.000	0.000	0.000	0.000

07. Receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	8520.000	0.000
Total	8520.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2335.061		554.711	0.000		
KGF	19.612		0.000		0.000	
MSTE	4126.801					
RGF	1136.449	785.824				
BGF	3718.725					
RCFP	14056.425		6770.430	1405.527	2699.719	
4000 BPD CFP	56083.064		22048.993	2556.751	3891.112	10234.780
Total	81476.137	785.824	31374.034	3961.278	6390.831	10234.780

09. CRU Production (3000 BPD):

Light Naphtha	956.259
Heavy Naphtha*	0.000
Reformats	1904.196
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	4137.903
Heavy Naphtha	21482.949
Reformats	5985.598
Octane	6822.270
LPG	3859.757

11. Kailashnita LPG Plant (KLPGP) stock

NGL	240.441
LPG	857.621
SLC/MS(81)	933.168

Note: - 2500 BPD Plant is in shutdown since 3:20 pm on 12-02-2025.

- CRU Plant has been started at 16:00 hrs on 26-05-2023.

- RCFP 1250 BPD plant shutdown from 03:00 hrs. on 14.12.2022.

- 3086.00 MS t. anslated from 4KCFP to 3KCRU as feed.

- 2088.601 bbl MS, 0 bbl Light Naphtha, 1674.794 bbl Reformate blended to prepare MS(RON89).

- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL | Attn. Director (Operation)
- # GM (A&F) NGL/LPG (P&D) | LPM (P&D) | IRND | (KWS), SGFL
- # DLO / ICT / Office Copy.

General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 17-02-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No. - 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1390	8.1396	12.0951	0.189	24.148	32.896		Gas flow started from SY-7 at 15:30 hrs on 04-11-2024 after completion of work over. Gas flow started from Sylhet-8 at 06:00 AM on 08-01-2022. Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	8	810	0.8086		3.485				
	9	1115	3.1469		0.201				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19. KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	4	-	0.0000		0.000				
	8	3510	0.0000		0.000				
MSTE	2	1790	4.6076	39.4842	2.610	301.880	-	383.678	Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. Gas flow stopped from KTL-7 at 9:00 hrs on 09-02-2024. After the completion of drilling of Kalashita-6 well, gas production has started with 2484 inch Choke at 19:45 hrs on 24-07-2024.
	6	2400	22.0143		4.580				
	7	-	0.0000		0.000				
RGF	8	3510	12.8623	69.3359	7.422	14.850	33.411		Shut-in pressure. Gas flow started from RP-2 at 12:01 PM on 09-02-2024. Gas flow started from RP-9 at 5:25 PM on 26-01-2024.
	1	1245	18.1359		9.068				
	2	1485	8.5000		1.275				
	3	1420	6.7000		569.500				
	4	1190	9.1000		17.290				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	855	7.9000		23.700				
	8	1440	6.0000		210.000				
BGF	9	1590	13.0000	14.6265	0.520	206.344	0.000		Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	1	3200	9.6143		10.328				
	2	2540	5.0122		1407.265				
Total			135.5417	135.5417	2267.413	547.222	66.307	383.678	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			11.9258	480
KGF				
MSTE	32.0340	493	7.4161	450
RGF	68.0280	578		
BGF			14.5715	510
Total	100.0620		33.9134	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP						
4000 BPD CFP	3671.449	186.260	124.714	1372.361		1605.009
KLPGP (Unit-2)	193.261				170.422	
Total	3869.710	186.260	124.714	1372.361	170.422	1605.009

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	345.940					
RGF						
BGF			509.475			
RCFP						
Total	345.940		509.475	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)	586.003	0.5360
Total	586.003	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	1386.903	1585.032	849.124	169.825	84.912	198.129	113.217	56.608	56.608			
CRU										1273.687	254.737	849.124
Total	1386.903	1585.0320	849.1240	169.8250	84.9120	198.1290	113.217	56.608	56.608	1273.687	254.737	849.124

08. Stock (Liquid)

Field	Heavy Condensate From	
	Bibiyan	Jaleelabad
	Gas Field	Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	1858.000	0.000
Total	1858.000	0.000

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2359.210		587.607	0.000		
KGF	19.612		0.000		0.000	
MSTE	4428.681					
RGF	1151.300	819.235				
BGF	3415.594					
RCFP	14056.425		8735.557	1405.527	2699.719	
4000 BPD CFP	53907.193		23883.650	2288.145	3689.394	7786.081
Total	78338.015	819.235	31206.814	3694.672	6289.113	7786.081

09. CRU Production (3000 BPD)

Light Naphtha	993.142
Heavy Naphtha*	27.002
Reformate	1858.506
LPG	0.000

10. CRU Stock (3000 BPD)

Light Naphtha	4652.026
Heavy Naphtha	21509.951
Reformate	6122.571
Octane	6149.730
LPG	3659.767

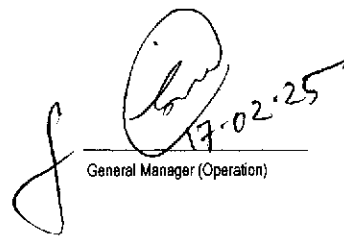
11. Kailashhilla LPG Plant (KLPGP) stock:

NGL	254.706
LPG	442.040
SLC/MS(81)	1131.430

- Note:**
- 2500 BPD Plant is in shutdown since 3:20 pm on 12-02-2025.
 - CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant shutdown from 03:00 hrs. on 14.12.2022.
 - 3104.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 2034.125 bbl MS transferred from RCFP to 4000BPD CPF plant.
 - 766.817 bbl MS, 479.019 bbl Light Napha, 1731.533 bbl Reformate blended to prepare MS(RON 89) & Octane.
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn: Director (Operation)]
- # GM (AEF)(NGL&LPG)(PAD)(LPM)(RDM)(RND)(RWS),SGFL
- # DLO/ICT / Office Copy.



General Manager (Operation)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 18-02-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1420	8.0391	12.0151	0.189	22.018	34.745		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Syhhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Syhhet-9 at 10:30 AM on 03-09-2021.
	8	800	0.8279		3.497				
	9	1120	3.1481		0.201				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19. - KTL-4 production stopped at 10:45 hrs on 23-07-2023. - Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - Gas flow stopped from KTL#7 at 9:00 hrs on 09-02-2024.
	4	-	0.0000		0.000				
	8	3510	0.0000		0.000				
MSTE	2	1785	4.6821	39.8126	2.610	302.791		396.258	After the completion of drilling of Kailashila-8 well, gas production has started with 2464 inch Choke at 19:45 hrs on 24-07-2024.
	6	2400	22.2052		4.592				
	7	-	0.0000		0.000				
RGF	8	3510	12.9253	69.1016	7.359	14.441	33.411		- Shut-in pressure. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	1	1245	17.9016		8.951				
	2	1485	8.5000		1.275				
	3	1420	6.7000		569.500				
	4	1190	9.1000		17.290				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	855	7.9000		23.700				
	8	1440	6.0000		210.000				
BGF	9	1390	13.0000	14.6305	0.520	208.576	0.000		- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	1	3200	9.6184		10.322				
Total		2540	5.0121	135.5598	2265.064	547.826	68.156	396.258	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			11.8475	480
KGF				
MSTE	31.5184	493	8.2601	434
RGF	67.7950	478		
BGF			14.5755	510
Total	99.3134		34.6831	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	593.217					
4000 BPD CFP	3728.676	199.242	126.740	3786.718		806.379
KLPGP (Unit-2)	199.041				187.128	
Total	4520.934	199.242	126.740	3786.718	187.128	806.379

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	345.940					
RGF						
BGF			594.387			
RCFP						
Total	345.940		594.387	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU	66.269	0.571
KLPGP (Unit-2)		
Total	66.269	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP						56.608	56.608	56.608	56.608			
4000 BPD	1358.599	1103.862	849.124	84.912	141.521			84.912				
CRU										877.429	707.604	339.650
Total	1358.599	1103.8620	849.1240	84.9120	141.5210	56.6083	56.608	141.520	56.608	877.429	707.604	339.650

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07. Receiving:

Field	Heavy Condensate From	
	Bibiya Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	8706.000	0.000
Total	8706.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2381.227		622.352	0.000		
KGF	19.612		0.000		0.000	
MSTE	4731.472					
RGF	1165.741	852.647				
BGF	3029.783					
RCFP	13457.320		7837.846	1348.831	2529.636	
4000 BPD CFP	58508.466		24469.326	2261.954	3631.221	8261.213
Total	83293.621	852.647	32929.524	3610.785	6160.857	8261.213

09. CRU Production (3000 BPD)

Light Naphtha	977.681
Heavy Naphtha*	0.000
Reformate	1938.696
LPG	0.000

10. CRU Stock (3000 BPD)

Light Naphtha	2872.808
Heavy Naphtha	21509.951
Reformate	6225.070
Octane	5031.427
LPG	3793.498

11. Kailashilla LPG Plant (KLPGP) stock

NGL	264.430
LPG	629.168
SLC/MS(81)	820.996

Note: - 2500 BPD Plant is in production since 14:09 pm on 17-02-2025.

- CRU Plant has been started at 16:00 hrs on 26-05-2023.
- RCFP 1250 BPD plant shutdown from 03:00 hrs. on 14.12.2022.
- 3143.00 MS transferred from 4KCFP to 3KCRU as feed.
- 508.475 bbl SLC/MS(81) transferred from KLPGP to RCFP.
- 0 bbl MS, 2756.899 bbl Light Napha, 1836.197 bbl Reformate blended to prepare MS(RON 89) & Octane.
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM (A&F)/(NGL&LPG)/(P&D)/(LPM)/(RDM)/(RND)/(WS), SGFL.
- # DLO / ICT / Office Copy.

Amir Singh
18/02/2025

General Manager (Operation)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1410	8.1238	12.1276	0.182	23.438	34.443		Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022 - Gas flow started from Sylhet-8 at 10:30 AM on 03-09-2021.
	8	780	0.8472		3.503				
	9	1120	3.1556		0.208				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19. - KTL-4 production stopped at 10:45 hrs on 23-07-2023. - Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - Gas flow stopped from KTL#7 at 9:00 hrs on 09-02-2024.
	4	-	0.0000		0.000				
	8	3510	0.0000		0.000				
MSTE	2	1785	4.8821	39.9448	2.542	308.905		339.650	After the completion of drilling of Kalashila-8 well, gas production has started with 24/54 inch Choke at 19:45 hrs on 24-07-2024. * Shut-in pressure.
	6	2400	22.1525		4.560				
	7	-	0.0000		0.000				
RGF	8	3510	12.9302	69.2279	7.359	14.435	33.003		- Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	1	1245	18.0279		9.014				
	2	1485	8.5000		1.275				
	3	1420	6.7000		569.500				
	4	1190	9.1000		17.290				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	855	7.9000		23.700				
	8	1440	6.0000		210.000				
BGF	9	1590	13.0000	14.7552	0.520	208.193	0.000		- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	1	3200	9.7428		10.322				
Total		2540	5.0124	136.0555	1402.301	554.971	67.446	339.650	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			11.9604	440
KGF				
MSTE	39.5242	489	0.3779	430
RGF	67.9010	475		
BGF			14.7002	495
Total	107.4252		27.0385	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	915.482	19.800				
4000 BPD CFP	3708.222	199.418	128.029	1908.674		1467.476
KLPGP (Unit-2)	207.947				182.879	
Total	4831.651	219.218	128.029	1908.674	182.879	1467.476

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	345.940					
RGF						
BGF			509.475			
RCFP						
Total	345.940		509.475	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)	557.875	0.5360
Total	557.875	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP						56.608	56.608	56.608	56.608			
4000 BPD	1471.816	1556.758	1528.424	169.825	84.912	141.521						
CRU										849.124	594.387	169.825
Total	1471.816	1556.758	1528.424	169.825	84.912	198.1293	56.608	56.608	56.608	849.124	594.387	169.825

Asad

Leaving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	0.000	0.000
Total	0.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2404.855		656.795	0.000		
KGF	19.511		0.000		0.000	
MSTE	3660.393					
RGF	1180.176	885.649				
BGF	2728.501					
RCFP	13892.707		9260.972	1311.929	2359.547	
4000 BPD CFP	64423.716		24015.673	2085.115	3759.250	5612.920
Total	78309.671	885.649	33933.440	3377.044	6118.797	5612.920

09. CRU Production (3200 BPD):

Light Naphtha	947.074
Heavy Naphtha*	0.000
Reformate	1955.454
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	3408.675
Heavy Naphtha	21506.951
Reformate	6249.455
Octane	4895.566
LPG	3793.498

11. Kailashwala LPG Plant (KLPGP) stock:

NGL	212.658
LPG	254.172
SLC/MS(81)	519.469

- Note: - 2500 BPD Plant is in production since 14:09 pm on 17-02-2025.
 - CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant shutdown from 03:00 hrs. on 14.12.2022.
 - 3128.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 509.475 bbl SLC/MS(81) transferred from KLPGP to RCFP.
 - 1379.984 bbl Heavy Condensate transferred from MSTF to RCFP.
 - 1033.875 bbl MS, 411.207 bbl Light Napha, 1931.068 bbl Reformate blended to prepare MS(RON 89) & Octane.
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL (Attn: Director (Operation))
 # GM (A&F)/NGL&LPG/PROD/CLPM/RODM/RRND/WS/SGFL
 # DLO/ICT/Office Copy.

Angiraj
 19/02/2025
 General Manager (Operation)

Sylhet Gas Fields Limited

(A Company of Petrobangla)

Ref. No.- 28.20.9153.161.34.001.18

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 20-02-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks	
HGF	7	1400	8.0692	12.0962	0.182	20.770	35.374		Gas flow started from Sy#7 at 15:30 hrs on 04-11-2024 after completion of work over. Gas flow started from Sy#8 at 06:00 AM on 08-01-2022. Gas flow started from Sy#9 at 10:30 AM on 03-09-2021.	
	8	735	0.8589		3.516					
	9	1130	3.1681		0.208					
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19. KTL-4 production stopped at 10:45 hrs on 23-07-2023. Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. Gas flow stopped from KTL#7 at 9:00 hrs on 09-02-2024. After the completion of drilling of Kalashilla-3 well, gas production has started with 2464 inch Choke at 19:45 hrs on 24-07-2024.	
	4	-	0.0000		0.000					
	8	3500	0.0000		0.000					
MSTE	2	1785	4.6713	39.5917	2.579	305.962	-	371.099		
	6	2400	22.1052		4.529					
	7	-	0.0000		0.000					
RGF	8	3500	12.8152	68.9766	7.359	14.441	33.411		* Shut-in pressure. Gas flow started from RP-2 at 12:01 PM on 09-02-2024. Gas flow started from RP-9 at 6:25 PM on 26-01-2024.	
	1	1245	18.0266		9.013					
	2	1485	8.5000		1.275					
	3	1420	6.7000		569.500					
	4	1190	8.9500		17.005					
	5	-	0.0000		0.000					
	6	870*	0.0000		0.000					
	7	855	7.8000		23.400					
	8	1440	6.0000		210.000					
BGF	9	1590	13.0000	14.5824	0.520	206.784	0.000		Gas flow started from BB-1 at 06:00 PM on 28-11-2022.	
	1	3200	9.5706		10.322					
	2	2540	5.0118		1401.873					
Total			135.2469	135.2469	2261.281	547.957	68.785	371.099		

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			11.9292	450
KGF				
MSTE	39.5489	494	0.0000	435
RGF	67.6520	475		
BGF			14.5274	480
Total	107.2009		26.4566	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	905.506	16.196				
4000 BPD CRU	3723.159	186.493	129.082	4039.744		1266.636
KLPGP (Unit-2)	203.381				202.422	
Total	4832.046	202.689	129.082	4039.744	202.422	1266.636

03. Sales (Condensate):

Field	NGL	Condensate				
		KLPGP	SRL	ARL	SPL	CVO
HGF				339.65		
KGF						
MSTE		345.940				
RGF						
BGF						
RCFP						
Total		345.940		339.650	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP							56.608					
4000 BPD	1018.949	764.212	1103.862					141.521	56.608			
CRU										566.083	905.733	424.562
Total	1018.949	764.2120	1103.8620	0.0000	0.0000	0.0000	56.608	141.521	56.608	566.083	905.733	424.562

Agad

Receiving:

Field	Heavy Condensate From	
	Bibiya Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	0.000	0.000
Total	0.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2085.788		692.168	0.000		
KGF	19.410		0.000		0.000	
MSTE	2630.135					
RGF	1194.617	919.061				
BGF	2935.286					
RCFP	14298.180		10186.479	1328.125	2302.851	
4000 BPD CFP	50337.650		22399.261	2251.608	3690.213	6766.641
Total	73501.063	919.061	33257.908	3579.733	5993.064	6766.641

09. CRJ Production (3200 BPD):

Light Naphtha	923.978
Heavy Naphtha*	54.004
Reformate	1946.729
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	3990.432
Heavy Naphtha	21563.965
Reformate	5420.596
Octane	4255.824
LPG	3793.498

11. Kalleshtilla LPG Plant (KLPGP) stock:

NGL	177.605
LPG	456.594
SLG/MS(81)	722.850

- Note: - 2500 BPD Plant is in production since 14:09 pm on 17-02-2025.
 - CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant shutdown from 03:00 hrs. on 14.12.2022.
 - 3151.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 1336.220 bbl Heavy Condensate transferred from MSTE to RCFP.
 - 2188.571 bbl MS, 342.221 bbl Light Napha, 2775.588 bbl Reformate blended to prepare MS(81) & Octane.
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFLAGTCL (Attn: Director (Operation))
 # GM (A&F)(NGL&LPG)(P&ID)(LPG)(R&D)(WS), SGFL
 # DLO / ICT / Office Copy.

Amirul Hossain
 19/02/2025
 General Manager (Operation)

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1390	8.0583	12.1814	0.182	22.117	31.644		Gas flow started from Sy-7 at 15:30 hrs on 04-11-2024 after completion of work over.
	8	730	0.8658		3.497				Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022.
	9	1135	3.2573		0.208				Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		Gas Production suspended from KTL-1 at 15:25 hrs on 18-04-19.
	4	-	0.0000		0.000				
	8	3500	0.0000		0.000				
MSTE	2	1785	4.6345	39.4606	2.579	305.672		383.678	Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.
	6	2400	22.0436		4.497				Gas flow stopped from KTL#7 at 9:00 hrs on 09-02-2024.
	7	-	0.0000		0.000				After the completion of drilling of Kalashila-5 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	8	3500	12.7825		7.296				
RGF	1	1245	18.0964	69.1964	9.048	14.844	33.411		Shut-in pressure.
	2	1485	8.5000		1.275				
	3	1420	6.7000		569.500				
	4	1190	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	855	7.9000		23.700				
	8	1440	6.0000		210.000				
	9	1590	13.0000		0.520				
BGF	1	3200	9.5700	14.5776	10.265	206.808	0.000		Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2540	5.0076		1402.524				
Total			135.4160	135.4160	2262.191	549.241	65.055	383.678	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			12.0128	420
KGF				
MSTE	39.4183	494	0.0000	442
RGF	67.8610	474		
BGF			14.5226	465
Total	107.2793		26.5354	

05. Fractionation:

Field	Product					
	MS (RON85) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	604.646	63.005	299.722			
4000 BPD CFP	3694.933	193.374	133.526	2985.327		98.618
KLPGP (Unit-2)	184.015				178.661	
Total	4483.594	256.379	433.248	2985.327	178.661	98.618

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
		KLPGP	SRL	ARL	SPL	CVO
HGF				339.650		
KGF						
MSTE	383.678					
RGF						
BGF				509.475		
RCFP						
Total	383.678		849.125	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	2179.419	707.604	1075.558	141.521	84.912	113.217	56.608	113.217	113.217			
CRU										1103.862	254.737	169.825
Total	2179.419	707.604	1075.558	141.521	84.912	113.217	56.608	113.217	113.217	1103.862	254.737	169.825

Agad

07. Receiving:

Field	Heavy Condensate From	
	Bibiyana Gas Field	Jaisalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCCP	7845.000	0.000
4000 BPD CFP	0.000	0.000
Total	7845.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1768.253		723.813	0.000		
KGF	19.410		0.000		0.000	
MSTE	2935.907					
RGF	1209.461	952.472				
BGF	2632.418					
RCCP	21165.055		8640.747	1391.130	2802.573	
4000 BPD CFP	46270.167		25103.238	2105.332	3540.698	5788.387
Total	78000.571	952.472	34487.798	3496.462	6143.271	5788.387

09. CRU Production (3000 BPD):

Light Naphtha	959.428
Heavy Naphtha*	0.000
Reformate	1936.497
LPG	0.000

10. CRU Stock (5020 BPD):

Light Naphtha	2984.421
Heavy Naphtha	21563.955
Reformate	6238.586
Octane	2826.018
LPG	3793.498

11. Kailashnigraha LPG Plant (KLPGP) stock:

NGL	198.550
LPG	635.255
SLC/MS(81)	906.895

Note: - 2500 BPD Plant is in production since 14:09 pm on 17-02-2025.

- CRU Plant has been started at 16:00 hrs on 26-05-2023.
- RCCP 1250 BPD plant shutdown from 03:00 hrs. on 14.12.2022.
- 3121.00 MS transferred from 4KCCP to 3KCRU as feed.
- 2130.044 bbl MS transferred from RCCP to 4000BPD CFP plant.
- 0 bbl MS, 1985.437 bbl Light Napha, 1118.507 bbl Reformate blended to prepare MS(89) & Octane.
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL (Attn. Director (Operation))
- # GM (ASF)/NGL&LPG/FP&D/CLPM/ROD/RND/WS, SGFL
- # DLO/ICT/Office Copy

Amangir Khatun
21/02/2025

General Manager (Operation)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 22-02-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1395	8.0336	12.0571	0.182	21.302	31.342		Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 06:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	8	730	0.7672		3.485				
	9	1130	3.2563		0.208				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19. - KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	4	-	0.0000		0.000				
	8	3490	0.0000		0.000				
MSTE	2	1785	4.6611	39.4991	2.642	309.886		383.678	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - Gas flow stopped from KTL-7 at 9:00 hrs on 08-02-2024. After the completion of drilling of Kaleshtila-8 well, gas production has started with 2464-inch Choke at 18:45 hrs on 24-07-2024.
	6	2400	22.0426		4.466				
	7	-	0.0000		0.000				
RGF	8	3490	12.7954	69.1836	7.170	14.850	33.003		- Shut-in pressure. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	1	1245	18.0836		9.042				
	2	1485	8.5000		1.275				
	3	1420	6.7000		569.500				
	4	1190	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	855	7.9000		23.700				
	8	1440	6.0000		210.000				
BGF	9	1590	13.0000	14.7391	0.520	206.979	0.000		- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	1	3200	9.7316		10.378				
	2	2540	5.0075		1413.498				
Total			135.4789	135.4789	2273.166	553.017	64.345	383.678	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			11.8887	440
KGF				
MSTE	39.4571	494	0.0000	460
RGF	67.8520	475		
BGF			14.6841	465
Total	107.3091		26.5728	

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
		KLPGP	SRL	ARL	SPL	CV0
HGF						
KGF						
MSTE	383.678					
RGF						
BGF						
RCCP						
Total	383.678		0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCCP	648.885	17.995	257.417			
4000 BPD CFP	3725.524	181.228	129.677	2666.401		1337.912
KLPGP (Unit-2)	193.122				185.954	
Total	4567.534	199.223	387.094	2656.401	185.954	1337.912

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCCP												
4000 BPD												
CRU												
Total	0.000	0.0000	0.0000	0.0000	0.0000	0.0000	0.000	0.000	0.000	0.000	0.000	0.000

Agad

07. Receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	2154.000	0.000
4000 BPD CFP	0.000	0.000
Total	2154.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1789.555		755.155	0.000		
KGF	19.410		0.000		0.000	
MSTE	3245.693					
RGF	1224.312	985.475				
BGF	2839.397					
RCFP	22384.700		9289.635	1409.125	2859.989	
4000 BPD CFP	42187.080		24147.451	2286.560	3670.375	8444.788
Total	73690.147	985.475	34192.241	3695.685	6530.364	8444.788

09. CRU Production (3000 BPD):

Light Naphtha	952.923
Heavy Naphtha*	40.500
Reformate	1928.547
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	3593.796
Heavy Naphtha	21604.455
Reformate	6049.678
Octane	4163.930
LPG	3793.498

11. Kailashdila LPG Plant (KLPGP) stock

NGL	203.029
LPG	821.209
SLC/MS(#1)	1098.987

Note: - 2500 BPD Plant is in production since 14:09 pm on 17-02-2025.
 - CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant shutdown from 03:00 hrs. on 14.12.2022.
 - 3148.09 MS transferred from 4KCFP to 3KCRU as feed.
 - 1533.311 bbl MS, 343.547 bbl Light Napha, 2117.455 bbl Reformate blended to prepare MS(89) & Octane.
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM (A&F)(NGL&LPG)(P&D)(LPG)(RDM)(RND)(WS), SGFL
- # DLO / ICT / Office Copy.

Amangir
 22/02/2025
 General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 23-02-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1410	8.1041	12.0276	0.176	19.172	36.613		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 06:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	8	730	0.7669		3.491				
	9	1130	3.1568		0.214				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19 - KTL-4 production stopped at 10:45 hrs on 23-07-2023. - Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - Gas flow stopped from KTL#7 at 9:00 hrs on 09-02-2024.
	4	-	0.0000		0.000				
	5	3490	0.0000		0.000				
MSTE	2	1785	4.6525	39.4395	2.579	311.000	-	371.099	After the completion of drilling of Kaitishita-8 well, gas production has started with 2464 inch Choke at 19:45 hrs on 24-07-2024.
	6	2400	22.0431		4.434				
	7	-	0.0000		0.000				
RGF	8	3490	12.7439	69.2744	7.202	14.441	33.411		- Shut-in pressure. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-8 at 6:25 PM on 26-01-2024.
	1	1245	18.1744		9.087				
	2	1485	8.5000		1.275				
	3	1420	6.7000		569.500				
	4	1190	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	855	7.9000		23.700				
BGF	8	1440	8.0000	14.6751	210.000	207.337	0.000		- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	9	1590	13.0000		0.520				
	1	3200	9.6729		10.353				
Total		2540	5.0022		1417.326				
Total			135.4166	135.4166	2276.957	551.950	70.024	371.099	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			11.8622	435
KGF				
MSTE	39.3971	480	0.0000	452
RGF	67.9440	475		
BGF			14.6201	450
Total	107.3411		26.4823	

05. Fractionation:

Field	Product					
	MS (RONARY) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	688.822	74.710	197.142			
4800 BPD CFP	3721.165	192.349	131.658	2421.690		1360.178
KLPGP (Unit-2)	187.355				181.037	
Total	4597.342	267.059	328.800	2421.690	181.037	1360.178

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	371.099					
RGF						
BGF						
RCFP						
Total	371.099		0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	934.037	1613.336	1018.949	84.912			84.912					
CRU										594.387	424.562	254.737
Total	934.037	1613.3360	1018.9490	84.9120	0.0000	0.0000	0.000	84.912	0.000	594.387	424.562	254.737

Agd

ceiving:

Field	Heavy Condensate From	
	Bibiya Gas Field	Jahabed Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	8763.000	0.000
Total	8763.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1808.728		791.768	0.000		
KGF	19.410		0.000		0.000	
MSTE	3556.893					
RGF	1238.753	1018.886				
BGF	3046.734					
RCFP	21414.786		9978.457	1483.836	3057.131	
4000 BPD CFP	46856.900		23411.876	2393.996	3717.121	7300.155
Total	77942.002	1018.886	34182.101	3877.832	6774.252	7300.155

09. CRU Production (3500 BPD):

Light Naphtha	960.878
Heavy Naphtha	24.304
Reformate	1937.932
LPG	0.000

10. CRJ Stock (3000 BPD):

Light Naphtha	4190.560
Heavy Naphtha	21628.759
Reformate	5887.596
Octane	4250.421
LPG	3793.486

11. Kailashtila LPG Plant (KLPGP) stock:

NGL	205.589
LPG	1002.246
SLC/MS(81)	1287.342

- Note:**
- 2500 BPD Plant is in production since 14:09 pm on 17-02-2025.
 - CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant shutdown from 03:00 hrs. on 14.12.2022.
 - 3149.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 1307.740 bbl MS, 374.114 bbl Light Napha, 2100.014 bbl Reformate blended to prepare MS(89) & Octane.
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/STCL [Alln. Director (Operation)]
- # GM (A&F)/NGL/LPG/KP&AD/LPM/RDM/RND/QWS, SGFL
- # DLO / ICT / Office Copy.

Amrita
21/02/2025
General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08:00 hrs on the date specified)

Date: 24-02-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1390	8.0739	12.0029	0.176	18.817	35.990		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	8	700	0.7603		3.510				
	9	1130	3.1687		0.214				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19. - KTL-4 production stopped at 10:45 hrs on 23-07-2023. - Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - Gas flow stopped from KTL#7 at 9:00 hrs on 09-02-2024.
	4	-	0.0000		0.000				
	8	3490	0.0000		0.000				
MSTE	2	1785	4.7054	39.5028	2.610	312.648		396.258	After the completion of drilling of Kailashila-8 well, gas production has started with 2464 inch Choke at 19:45 hrs on 24-07-2024. - Shut-in pressure.
	6	2400	22.0410		4.466				
	7	-	0.0000		0.000				
RGF	8	3490	12.7564	69.3018	7.170	14.435	33.411		- Gas flow started from RP-2 at 12:01 PM on 08-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	1	1245	18.2018		9.101				
	2	1485	8.5000		1.275				
	3	1420	6.7000		569.500				
	4	1190	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	855	7.9000		23.700				
	8	1440	6.0000		210.000				
BGF	9	1530	13.0000	14.6760	0.520	208.457	0.000		- Gas flow started from BB-1 at 05:00 PM on 28-11-2022.
	1	3200	9.6734		10.328				
Total		2540	5.0026	1415.564	1415.564	554.357	69.401	396.258	

02. Sales (Gas):

Field	Gas			
	M/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			11.8345	400
KGF				
MSTE	39.4606	477	0.0000	444
RGF	67.9730	475		
BGF			14.6210	435
Total	107.4336		26.4555	

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
		KLPGP	SRL	ARI	SPL	CVO
HGF				339.65		
KGF						
MSTE	396.258					509.475
RGF						
BGF			594.387			
RCFP						
Total	396.258		934.037	0.000	0.000	509.475

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	1016.704	46.796	27.902			
4000 BPD CFP	3705.624	193.909	130.344	2675.099		1596.895
KLPGP (Unit-2)	198.293				197.872	
Total	4920.621	240.705	158.246	2975.099	197.872	1596.895

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)	587.047	0.5360
Total	587.047	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP							56.608	56.608				
4000 BPD	1330.295	2037.899	1132.166	169.825	84.912	198.129	56.608	56.608		679.300	509.475	
CRU												
Total	1330.295	2037.8990	1132.1660	169.8250	84.9120	198.1290	113.216	113.216	0.000	679.300	509.475	0.000

Gas

Receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	4992.000	0.000
Total	4992.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1487.894		827.758	0.000		
KGF	19.410		0.000		0.000	
MSTE	3359.866					
RGF	1253.188	1052.298				
BGF	2680.804					
RCFP	20313.082		9504.860	1530.632	2971.646	
4000 BPD CFP	47772.017		25983.459	2135.038	3734.248	5774.895
Total	76666.261	1052.298	36316.077	3665.670	6705.894	5774.895

09 CRU Production (3002 BPD):

Light Naphtha	911.577
Heavy Naphtha*	56.703
Reformate	1939.324
LPG	0.000

10 CRU Stock (3002 BPD):

Light Naphtha	2634.865
Heavy Naphtha	21685.462
Reformate	5712.198
Octane	4658.542
LPG	3793.498

11 Kailashhila LPG Plant (KLPGP) stock:

NGL	205.589
LPG	613.071
SLC/MS(81)	976.160

- Note:** - 2500 BPD Plant is in production since 14:09 pm on 17-02-2025.
 - CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant shutdown from 03:00 hrs. on 14.12.2022.
 - 3132.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 1997.968 bbl MS transferred from RCFP to 4000BPD CPF plant.
 - 509.475 bbl SLC/MS(81) transferred from KLPGP to RCFP.
 - 0 bbl MS, 2457.273 bbl Light Napha, 2114.721 bbl Reformate blended to prepare MS(89) & Octane.
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/STCL (Attn: Director (Operation))
 # GM (AF) (NGL/LPG) (P&D) (LPG) (RDM) (RND) (WS) SGFL
 # DLO / ICT / Office Copy

Signature
 24/02/2025
 General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 25-02-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1400	8.0928	12.0238	0.176	22.722	37.236		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	8	760	0.7617		3.522				
	9	1135	3.1693		0.214				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19. - KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	4	-	0.0000		0.000				
	8	3490	0.0000		0.000				
MSTE	2	1785	4.5104	39.2199	2.579	314.818		364.809	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - Gas flow stopped from KTL#7 at 9:00 hrs on 09-02-2024. After the completion of drilling of Kailashita-8 well, gas production has started with 2464 inch Choke at 19:45 hrs on 24-07-2024.
	6	2400	22.0054		4.592				
	7	-	0.0000		0.000				
RGF	8	3490	12.7041	69.2745	7.107	14.441	33.003		- Shut-in pressure. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	1	1245	18.1745		9.087				
	2	1485	8.5000		1.275				
	3	1420	6.7000		569.500				
	4	1190	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	855	7.9000		23.700				
	8	1440	6.0000		210.000				
BGF	9	1590	13.0000	14.6741	0.520	209.482	0.000		- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	1	3200	9.6697		10.315				
	2	2540	5.0044		1403.135				
Total			135.1923	135.1923	2262.822	561.463	70.239	364.809	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			11.8567	400
KGF				
MSTE	39.1800	476	0.0000	446
RGF	67.9330	475		
BGF			14.6191	435
Total	107.1130		26.4758	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	993.891	90.001	11.699			
4000 BPD CFP	3727.330	182.656	138.332	3234.271		
KLPGP (Unit-2)	164.479				162.363	
Total	4885.700	272.657	150.031	3234.271	162.363	0.000

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	364.809					679.300
RGF						
BGF						
RCFP						
Total	364.809		0.000	0.000	0.000	679.300

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU	66.269	0.571
KLPGP (Unit-2)		
Total	66.269	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	1018.949	1443.512	1103.862	84.912	113.217			141.521	56.608			
CRU										934.037	905.733	679.300
Total	1018.949	1443.5120	1103.8620	84.9120	113.2170	0.0000	0.000	141.521	56.608	934.037	905.733	679.300

Receiving:

Field	Heavy Condensate From	
	Bibiyan	Jalalabad
	Gas Field	Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	5921.000	0.000
Total	5921.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1510.616		864.994	0.000		
KGF	19.410		0.000		0.000	
MSTE	2995.384					
RGF	1267.630	1085.301				
BGF	2870.286					
RCFP	19206.773		11006.451	1620.633	2983.345	
4000 BPD CFP	49600.119		25228.908	2119.566	3674.451	5442.844
Total	77470.218	1085.301	37100.353	3740.199	6657.796	5442.844

09. CRU Production (3000 BPD):

Light Naphtha	957.844
Heavy Naphtha*	29.700
Reformate	1926.431
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	3085.209
Heavy Naphtha	21715.162
Reformate	6254.739
Octane	2139.473
LPG	3727.229

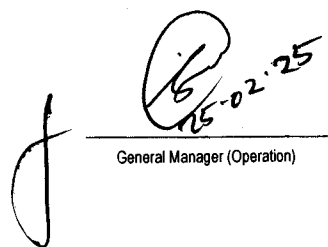
11. Kailashthilla LPG Plant (KLPGP) stock:

NGL	243.032
LPG	775.434
SLC/MS(81)	631.164

- Note: - 2500 BPD Plant is in production since 14:09 pm on 17-02-2025.
 - CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant shutdown from 03:00 hrs. on 14.12.2022.
 - 3139.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 509.475 bbl SLC/MS(81) transferred from KLPGP to RCFP.
 - 1342.881 bbl MS, 507.500 bbl Light Napha, 1383.890 bbl Reformate blended to prepare MS(RON 89).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
 # GM (A&F)/(NGL&LPG)/(P&D)/(LPM)/(RDM)/(RND)/(WS), SGFL
 # DLO / ICT / Office Copy.



General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 26-02-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1395	8.0693	12.0304	0.176	26.272	37.852		Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	8	730	0.7646		3.535				
	9	1130	3.1965		0.214				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19. KTL-4 production stopped at 10:45 hrs on 23-07-2023. Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. Gas flow stopped from KTL#7 at 9:00 hrs on 09-02-2024.
	4	-	0.0000		0.000				
	8	3490	0.0000		0.000				
MSTE	2	1785	4.5843	39.9797	2.610	316.434		389.968	After the completion of drilling of Kallashila-8 well, gas production has started with 2464 inch Choke at 19:45 hrs on 24-07-2024. Shut-in pressure.
	6	2400	22.6614		4.560				
	7	-	0.0000		0.000				
RGF	8	3490	12.7540	69.2264	7.296	14.026	33.411		Gas flow started from RP-2 at 12:01 PM on 09-02-2024. Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	1	1245	18.1264		9.063				
	2	1485	8.5000		1.275				
	3	1420	6.7000		569.500				
	4	1190	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	855	7.9000		23.700				
	8	1440	6.0000		210.000				
BGF	9	1590	13.0000	14.5515	0.520	210.042	0.000		Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	1	3200	9.5477		10.315				
	2	2540	5.0038		1394.972				
Total			135.7880	135.7880	2254.836	566.774	71.263	389.968	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			11.8626	400
KGF				
MSTE	39.9406	479	0.0000	448
RGF	67.8950	475		
BGF			14.4965	435
Total	107.8356		26.3591	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	1011.012	78.302				
4000 BPD CFP	3708.425	186.405	137.961	788.283		2956.790
KLPGP (Unit-2)	207.922				179.434	
Total	4927.359	264.707	137.961	788.283	179.434	2956.790

03. Sales (Condensate):

Field	NGL	Condensate					
		Heavy					
		KLPGP	SRL	ARL	SPL	CVO	Partax P.
HGF							
KGF							
MSTE	389.968						679.300
RGF							
BGF							
RCFP							
Total	389.968		0.000	0.000	0.000	0.000	679.300

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)	587.280	0.5360
Total	587.280	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD												
CRU												
Total	0.000	0.0000	0.0000	0.0000	0.0000	0.0000	0.000	0.000	0.000	0.000	0.000	0.000

Receiving:

Field	Heavy Condensate From	
	Bibiya Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	4947.000	0.000
Total	4947.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1536.888		902.846	0.000		
KGF	19.410		0.000		0.000	
MSTE	2632.518					
RGF	1281.656	1118.712				
BGF	3080.328					
RCFP	18107.363		12017.463	1698.934	2983.345	
4000 BPD CFP	50472.151		25393.022	2305.970	3812.411	6231.127
Total	77130.314	1118.712	38313.331	4004.904	6795.756	6231.127

09. CRU Production (3000 BPD):

Light Naphtha	974.010
Heavy Naphtha*	0.000
Reformate	1916.850
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	3173.480
Heavy Naphtha	21715.162
Reformate	5744.566
Octane	5096.262
LPG	3727.229

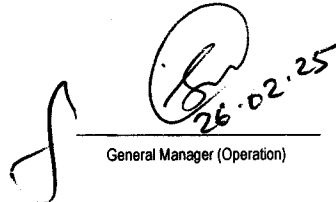
11. KailashTilla LPG Plant (KLPGP) stock:

NGL	244.982
LPG	367.588
SLC/MS(81)	839.086

- Note:** – 2500 BPD Plant is in production since 14:09 pm on 17-02-2025.
 – CRU Plant has been started at 16:00 hrs on 26-05-2023.
 – RCFP 1250 BPD plant shutdown from 03:00 hrs. on 14.12.2022.
 – 3112.00 MS transferred from 4KCFP to 3KCRU as feed.
 – 432.311 bbl MS, 885.739 bbl Light Napha, 2427.022 bbl Reformate blended to prepare MS(81) & Octane.
 – Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
 # GM (A&F)(NGL&LPG)(P&D)(LPG)(RDM)(RND)(WS), SGFL
 # DLO / ICT / Office Copy.


 26.02.25
 General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 27-02-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1390	8.0311	11.9703	0.182	22.722	36.613		- Gas flow started from Syt-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sytlet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sytlet-9 at 10:30 AM on 03-09-2021.
	8	730	0.7639		3.547				
	9	1135	3.1753		0.208				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19. - KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	4	-	0.0000		0.000				
	8	3490	0.0000		0.000				
MSTE	2	1785	4.5422	39.8251	2.642	316.478		383.678	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - Gas flow stopped from KTL#7 at 9:00 hrs on 09-02-2024. After the completion of drilling of Kallashila-8 well, gas production has started with 2464 inch Choke at 19:45 hrs on 24-07-2024.
	6	2400	22.6574		4.592				
	7	-	0.0000		0.000				
	8	3490	12.6255		7.328				
RGF	1	1245	18.1721	69.2721	9.086	14.020	33.411		- Shut-in pressure. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1485	8.5000		1.275				
	3	1420	6.7000		569.500				
	4	1190	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	855	7.9000		23.700				
	8	1440	6.0000		210.000				
	9	1590	13.0000		0.520				
BGF	1	3200	9.8032	14.8075	10.328	209.979	0.000		- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2540	5.0043		1398.044				
Total			135.8750	135.8750	2258.052	563.199	70.024	383.678	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			11.8033	400
KGF				
MSTE	39.7855	476	0.0000	455
RGF	67.9380	474		
BGF			14.7525	435
Total	107.7235		26.5558	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	988.318	71.100	15.309			
4000 BPD CFP	3669.761	201.658	138.653	1752.203		2000.191
KLPGP (Unit-2)	212.438				187.060	
Total	4870.517	272.758	153.962	1752.203	187.060	2000.191

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	383.678					
RGF						
BGF			509.475			
RCFP						
Total	383.678		509.475	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	1443.512	1698.249	1358.599	169.825	84.912	198.129	113.217	56.608	113.217			
CRU										877.429	169.825	934.037
Total	1443.512	1698.2490	1358.5990	169.8250	84.9120	198.1290	113.217	56.608	113.217	877.429	169.825	934.037

07. Receiving:

Field	Heavy Condensate From	
	Bibiya Gas Field	Jelalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	5893.000	0.000
Total	5893.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1559.810		684.721	0.000		
KGF	19.316		0.000		0.000	
MSTE	2948.997					
RGF	1295.676	1152.123				
BGF	2780.832					
RCFP	17022.014		13768.766	1770.034	2998.655	
4000 BPD CFP	52307.467		25563.407	2054.762	3668.023	3482.970
Total	77933.912	1152.123	40016.894	3824.796	6666.678	3482.970

09. CRU Production (3000 BPD)

Light Naphtha	971.883
Heavy Naphtha*	27.002
Reformate	1888.314
LPG	0.000

10. CRU Stock (3000 BPD)

Light Naphtha	2729.790
Heavy Naphtha	21742.164
Reformate	5682.435
Octane	5115.163
LPG	3727.229

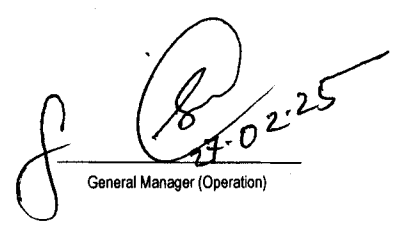
11. Kailashilla LPG Plant (KLPGP) stock

NGL	228.786
LPG	554.649
SLC/MS(81)	542.050

- Note: - 2500 BPD Plant is in production since 14:09 pm on 17-02-2025.
 - CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant shutdown from 03:00 hrs. on 14.12.2022.
 - 3113.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 509.475 bbl SLC/MS(81) transferred from KLPGP to RCFP.
 - 254.737 bbl Kerosene transferred from HGF to RCFP.
 - 386.377 bbl MS, 1415.573 bbl Light Napha, 1950.444 bbl Reformate blended to prepare MS(89) & Octane.
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/STCL [Attn. Director (Operation)]
 # GM (A&F)(NGL&LPG)(P&D)(LPG)(RDM)(RND)(WS), SGFL.
 # DLO / ICT / Office Copy.



General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 28-02-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1390	8.0102	11.9070	0.182	23.432	36.921		- Gas flow started from Syt-7 at 15:30 hrs on 04-11-2024 after completion of work over.
	8	790	0.7227		3.535				- Gas flow started from Sytlet-8 at 08:00 AM on 09-01-2022.
	9	1120	3.1741		0.208				- Gas flow started from Sytlet-9 at 10:30 AM on 03-09-2021.
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16.04.19. - KTL-4 production stopped at 10:45 hrs on 23-07-2023. - Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - Gas flow stopped from KTL#7 at 9:00 hrs on 09-02-2024. After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	4	-	0.0000		0.000				
	8	3490	0.0000		0.000				
MSTE	2	1785	4.7231	40.8948	2.673	325.277		364.809	
	6	2400	23.3047		4.717				
	7	-	0.0000		0.000				
	8	3490	12.8670		7.391				
RGF	1	1245	18.1707	69.2707	9.085	14.026	33.576		* Shut-in pressure. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1485	8.5000		1.275				
	3	1420	6.7000		569.500				
	4	1190	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	855	7.9000		23.700				
	8	1440	6.0000		210.000				
	9	1590	13.0000		0.520				
BGF	1	3200	9.5707	14.5751	10.284	209.514	0.000		- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2540	5.0044		1403.153				
Total			136.6476	136.6476	2263.323	572.249	70.497	364.809	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			11.7390	400
KGF				
MSTE	40.8546	477	0.0000	457
RGF	67.9370	474		
BGF			14.5201	435
Total	108.7916		26.2591	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	1003.785	75.597				
4000 BPD CFP	3657.772	198.387	134.986	4873.666		
KLPGP (Unit-2)	214.640				187.157	
Total	4876.197	273.984	134.986	4873.666	187.157	0.000

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF						
KGF						
MSTE	364.809					
RGF						
BGF			424.562			
RCFP						
Total	364.809		424.562	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	1018.949	679.300	424.562	56.608		113.217		141.521	113.217			
CRU										1188.774	1160.470	113.217
Total	1018.949	679.3000	424.5620	56.6080	0.0000	113.2170	0.000	141.521	113.217	1188.774	1160.470	113.217

ving:

Field	Heavy Condensate From	
	Bibiyana	Jalehabad
	Gas Field	Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	3951.000	0.000
Total	3951.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1583.042		721.643	0.000		
KGF	19.316		0.000		0.000	
MSTE	3274.274					
RGF	1309.702	846.049				
BGF	2565.784					
RCFP	15932.103		13215.490	1845.632	2998.655	
4000 BPD CFP	52221.328		25832.353	2083.324	3548.271	6233.825
Total	76905.549	846.049	39769.488	3928.956	6546.926	6233.825

09. CRU Production (3000 BPD):

Light Naphtha	965.843
Heavy Naphtha*	0.000
Reformate	1937.710
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	2997.441
Heavy Naphtha	21742.164
Reformate	5604.190
Octane	2652.702
LPG	3727.229

11. Karashtilla LPG Plant (KLPGP) stock:

NGL	191.537
LPG	741.806
SLC/MS(81)	1266.164

Note: - 2500 BPD Plant is in production since 14:09 pm on 17-02-2025.
 - CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant shutdown from 03:00 hrs. on 14.12.2022.
 - 3126.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 1896.692 bbl MS transferred from RCFP to 4000BPD CPF plant.
 - 339.650 bbl Light Condensate transferred from RGF to RCFP.
 - 2159.518 bbl MS, 698.193 bbl Light Napha, 2015.955 bbl Reformate blended to prepare MS(89).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

Managing Director, SGFL/GTCL [Altn. Director (Operation)]
 # GM (A&P)(NGL&LPG)(P&D)(LPM)(RDM)(RND)(WS), SGFL
 # DLO / ICT / Office Copy.

08.02.25
 General Manager (Operation)