



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 01-05-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1360	7.3068	22.5267	0.195	248.548	70.741		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over.
	8	810	0.5021		3.529				- Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022.
	9	1070	2.2079		0.182				- Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	10	2300	12.5099		82.812				- Gas flow started from Sylhet-10 at 8:00 PM on 27.04.2025.
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16.04.19.
	4	-	0.0000		0.000				- KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	8	3460	0.0000		0.000				- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.
MSTE	2	1775	4.3521	47.1103	2.673	315.560	-	383.678	- After the 2nd workover of Kallastilla-07 well, gas production has been started though MSTE Plant with 32.64 inch size choke on 27-04-2025.
	6	2390	22.6339		4.529				- After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	7	1770	7.2822		0.943				
	8	3460	12.8421		7.328				
RGF	1	1240	18.2654	69.2654	9.133	13.617	33.418		* Shut-in pressure.
	2	1480	8.6000		1.290				
	3	1410	6.3000		554.400				
	4	1185	9.2000		17.480				
	5	-	0.0000		0.000				- Gas flow started from RP-2 at 12:01 PM on 09-02-2024.
	6	870*	0.0000		0.000				- Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	7	840	7.9000		23.700				
	8	1430	6.0000		210.000				
	9	1580	13.0000		0.520				
BGF	1	3180	9.4403	14.3728	10.353	205.325			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2520	4.9325		1372.173				
Total			153.2752	153.2752	2301.240	783.050	104.159	383.678	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			22.3608	525
KGF				
MSTE	37.5365	503	9.5287	435
RGF	67.9270	468		
BGF			14.3178	510
Total	105.4635		46.2073	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	933.502		31.499			
4000 BPD CFP	3444.585	187.078	161.761	4790.207		
KLPGP (Unit-2)	215.621				120.561	
Total	4593.708	187.078	193.260	4790.207	120.561	0.000

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF						
KGF						
MSTE	383.678					
RGF						
BGF			679.300			
RCFP						
Total	383.678		679.300	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)	411.089	0.5440
Total	411.089	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	2377.548	1783.161	594.387	169.825	84.912	56.608	56.608	113.217	198.129			
CRU										849.124	905.733	650.995
Total	2377.548	1783.1610	594.3870	169.8250	84.9120	56.6080	56.608	113.217	198.129	849.124	905.733	650.995

Receiving:

Field	Heavy Condensate From	
	BibiYana Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	1047.000	0.000
4000 BPD CFP	0.000	0.000
Total	1047.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1729.289		599.394	0.000		
KGF	18.127		0.000		0.000	
MSTE	2724.708					
RGF	1287.430	996.614				
BGF	912.463					
RCFP	11542.784		16796.372	1192.234	1984.240	
4000 BPD CFP	47274.820		39709.782	2671.012	4441.311	10367.111
Total	65489.621	996.614	57095.548	3863.246	6425.551	10367.111

09. CRU Production (3000 BPD):

Light Naphtha	948.141
Heavy Naphtha*	0.000
Reformate	1903.998
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	3833.212
Heavy Naphtha	20070.786
Reformate	6724.531
Octane	5253.847
LPG	3210.810

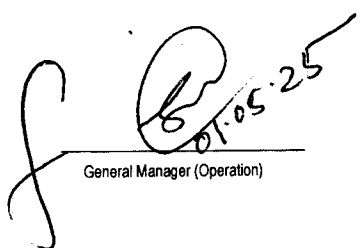
11. Kailashbilla LPG Plant (KLPGP) stock:

NGL	257.297
LPG	277.167
SLC/MS(81)	1370.109

- Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.
- RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD unit has been in production mode since 02:10 pm on 15.04.2025.
 - 254.737 bbl Light condensate transferred from HGF to RCFP.
 - 509.475 bbl SLC/MS(81) transferred from KLPGP to RCFP.
 - 3055.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 2261.501 bbl MS transferred from RCFP to 4000BPD CPF plant.
 - 0 bbl MS, 3369.385 bbl Light Napha and 1420.821 bbl Reformate blended to prepare MS (RON 89).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/STCL [Attn. Director (Operation)]
- # GM (A&F)/(NGL&LPG)/(P&D)/(LPM)/(RDM)/(RND)/(WS), SGFL.
- # DLO / ICT / Office Copy.



General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 02-05-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No. - 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1350	7.6567	21.6895	0.208	259.235	72.918		Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. Gas flow started from Sylhet-10 at 8:00 PM on 27.04.2025.
	8	800	0.5523		3.541				
	9	1045	2.9578		0.195				
	10	2320	10.5227		49.671				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		Gas Production suspended from KTL-1 at 15:25 hrs on 16.04.19. KTL-4 production stopped at 10:45 hrs on 23-07-2023. Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. After the 2nd workover of Kailashilla-07 well, gas production has been started though MSTE Plant with 3264 inch size choke on 27-04-2025. After the completion of drilling of Kailashilla-8 well, gas production has started with 2464 inch Choke at 19.45 hrs on 24-07-2024.
	4	-	0.0000		0.000				
	8	3460	0.0000		0.000				
MSTE	2	1775	4.1542	47.4977	2.579	315.912	-	352.229	
	6	2390	22.6267		4.592				
	7	1770	7.8925		1.006				
	8	3460	12.8243		7.359				
RGF	1	1240	18.3546	69.3546	9.177	13.611	33.411		Shut-in pressure. Gas flow started from RP-2 at 12.01 PM on 09-02-2024. Gas flow started from RP-9 at 6.25 PM on 26-01-2024.
	2	1480	8.6000		1.290				
	3	1410	6.3000		567.000				
	4	1185	9.2000		17.480				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	840	7.9000		23.700				
	8	1430	6.0000		210.000				
	9	1580	13.0000		0.520				
BGF	1	3180	9.3287	14.2564	10.359	204.859			Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2520	4.9277		1404.171				
Total			152.7982	152.7982	2312.848	793.617	106.329	352.229	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			21.5194	535
KGF				
MSTE	37.4059	544	10.0489	442
RGF	68.0200	525		
BGF			14.2014	525
Total	105.4259		45.7697	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	969.675	4.504	71.106			
4000 BPD CFP	3427.297	183.820	157.585	1344.969		2908.276
KLPGP (Unit-2)	257.285				134.721	
Total	4654.257	188.324	228.691	1344.969	134.721	2908.276

03. Sales (Condensate):

Field	NGL	Condensate				
		KLPGP	SRL	ARL	SPL	Partex P.
HGF						
KGF						
MSTE	352.229					
RGF						
BGF						
RCFP						
Total	352.229		0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD CRU												
Total	0.000	0.0000	0.0000	0.0000	0.0000	0.0000	0.000	0.000	0.000	0.000	0.000	0.000

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iving:

Field	Heavy Condensate From	
	Bibiya Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	6524.000	0.000
4000 BPD CFP	0.000	0.000
Total	6524.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1988.524		672.312	0.000		
KGF	18.127		0.000		0.000	
MSTE	3040.620					
RGF	1301.041	1030.026				
BGF	1117.322					
RCFP	17010.440		15422.156	1196.737	2055.347	
4000 BPD CFP	43480.888		42452.819	2854.832	4598.896	11712.080
Total	67956.962	1030.026	58547.287	4051.569	6654.243	11712.080

09 CRU Production (3000 BPD):

Light Naphtha	903.226
Heavy Naphtha*	0.000
Reformate	1912.062
LPG	0.000

10 CRU Stock (3000 BPD)

Light Naphtha	2864.940
Heavy Naphtha	20070.786
Reformate	6254.846
Octane	8162.124
LPG	3210.810

11 Kailashitila LPG Plant (KLPGP) stock:

NGL	217.168
LPG	411.888
SLC/MS(81)	1627.394

- Note:** – CRU Plant has been started at 16:00 hrs on 26-05-2023.
– RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022 .
– RCFP 2500 BPD unit has been in production mode since 02:10 pm on 15.04.2025.
– 3017.00 MS transferred from 4KCFP to 3KCRU as feed.
– 2332.740 bbl MS transferred from RCFP to 4000BPD CPF plant.
– 0 bbl MS 1871.498 bbl Light Napha and 2381.747 bbl Reformate blended to prepare MS (RON 89).
– Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
GM (A&F)/(NGL&LPG)/(P&D)/(LPM)/(RDM)/(RND)/(WS),SGFL.
DLO / ICT / Office Copy.

f *02.05.25*
General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 03-05-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1350	7.3048	21.0220	0.214	102.952	68.263		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. - Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
	8	795	0.5525		3.547				
	9	1040	2.6977		0.201				
	10	2300	10.4670		235.541				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19. - KTL-4 production stopped at 10:45 hrs on 23-07-2023. - Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.
	4	-	0.0000		0.000				
	8	3460	0.0000		0.000				
MSTE	2	1775	4.0010	45.1413	2.610	284.745		314.491	- After the 2nd workover of Kailashila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025. - After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	6	2400	21.2134		4.623				
	7	1770	7.1025		1.038				
	8	3460	12.8244		7.391				
RGF	1	1240	18.2697	69.2697	9.135	13.202	33.411		- Shut-in pressure. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1480	8.6000		1.290				
	3	1410	6.3000		567.000				
	4	1185	9.2000		17.480				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	840	7.9000		23.700				
	8	1430	6.0000		210.000				
	9	1580	13.0000		0.520				
BGF	1	3180	9.2798	14.1998	10.372	202.928			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2520	4.9200		1413.799				
Total			149.6328	149.6328	2508.461	603.827	101.674	314.491	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			20.8525	525
KGF				
MSTE	35.2332	493	9.8678	471
RGF	67.9320	525		
BGF			14.1448	525
Total	103.1652		44.8651	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	929.754	2.698	44.104			
4000 BPD CFP	3425.793	178.631	169.076	4493.925		
KLPGP (Unit-2)	233.547				101.597	
Total	4589.094	181.329	213.180	4493.925	101.597	0.000

03. Sales (Condensate):

Field	NGL	Heavy				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	314.491					
RGF						
BGF						
RCFP						
Total	314.491		0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD												
CRU												
Total	0.000	0.0000	0.0000	0.0000	####	0.0000	0.000	0.000	0.000	0.000	0.000	0.000

aving:

Field	Heavy Condensate From	
	Bibiya	Jalalabad
	Gas Field	Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	5447.000	0.000
4000 BPD CFP	0.000	0.000
Total	5447.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2091.475		740.575	0.000		
KGF	18.127		0.000		0.000	
MSTE	3325.366					
RGF	1314.243	1063.437				
BGF	1320.250					
RCFP	21470.432		16351.910	1199.435	2099.451	
4000 BPD CFP	39680.666		40322.252	3033.462	4767.972	16206.005
Total	69220.559	1063.437	57414.737	4232.897	6867.423	16206.005

09. CRU Production (3000 BPD):

Light Naphtha	924.803
Heavy Naphtha*	0.000
Reformate	1901.705
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	3789.743
Heavy Naphtha	20070.786
Reformate	6189.985
Octane	8162.124
LPG	3210.810

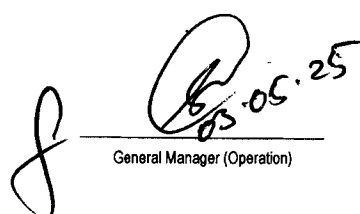
11. Kailashtila LPG Plant (KLPGP) stock:

NGL	195.997
LPG	513.484
SLC/MS(81)	1860.941

- Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD unit has been in production mode since 02:10 pm on 15.04.2025.
 - Gas production has decreased due to a defect in the regeneration cycle in the dehydrator tower.
 - 3029.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 2527.359 bbl MS, 0 bbl Light Napha and 1966.566 bbl Reformate blended to prepare MS (RON 89).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/STCL [Attn. Director (Operation)]
 # GM (A&F)/(NGL&LPG)/(P&D)/(LPM)/(RDM)/(RND)/(WS), SGFL
 # DLO / ICT / Office Copy



General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 04-05-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No. - 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1350	7.0447	19.6617	0.208	177.511	55.847		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. - Gas flow started from Sylhet-10 at 8:00 PM on 27.04.2025.
	8	790	0.5023		3.535				
	9	1040	2.1074		0.195				
	10	2250	10.0073		130.331				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16.04.19. - KTL-4 production stopped at 10:45 hrs on 23-07-2023. - Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kailashilla-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025. After the completion of drilling of Kailashilla-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	4	-	0.0000		0.000				
	8	3460	0.0000		0.000				
MSTE	2	1775	4.1143	47.3165	2.642	315.245	-	352.229	
	6	2390	22.7361		4.592				
	7	1770	7.7320		1.069				
	8	3460	12.7341		7.422				
RGF	1	1240	18.3394	69.3394	9.170	13.611	33.411		* Shut-in pressure. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1480	8.6000		1.290				
	3	1410	6.3000		567.000				
	4	1185	9.2000		17.480				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	840	7.9000		23.700				
	8	1430	6.0000		210.000				
	9	1580	13.0000		0.520				
BGF	1	3180	9.3517	14.2693	10.366	201.249			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2520	4.9176		1405.217				
Total			150.5869	150.5869	2394.737	707.616	89.258	352.229	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			19.4925	525
KGF				
MSTE	36.9928	493	10.2820	492
RGF	68.0030	467		
BGF			14.2143	525
Total	104.9958		43.9888	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	905.588		39.594			
4000 BPD CFP	3450.351	181.228	162.510	912.790		2425.942
KLPGP (Unit-2)	229.698				112.396	
Total	4585.637	181.228	202.104	912.790	112.396	2425.942

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF						
KGF						
MSTE	352.229					849.124
RGF						
BGF						
RCFP						
Total	352.229		0.000	0.000	0.000	849.124

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD CRU												
Total	0.000	0.0000	0.0000	0.0000	0.0000	0.0000	0.000	0.000	0.000	0.000	0.000	0.000

07. Receiving:

Field	Heavy Condensate From	
	Bibiya Gas Field	Jalebad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	4497.000	0.000
Total	4497.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2268.986		796.422	0.000		
KGF	18.127		0.000		0.000	
MSTE	2791.487					
RGF	1327.854	1096.849				
BGF	1521.499					
RCFP	20516.362		17257.498	1199.435	2139.045	
4000 BPD CFP	40359.136		40140.665	3214.691	4930.482	17118.795
Total	68803.451	1096.849	58194.585	4414.126	7069.527	17118.795

09. CRU Production (3000 BPD)

Light Naphtha	934.348
Heavy Naphtha*	0.000
Reformate	1927.742
LPG	0.000

10. CRU Stock (3000 BPD)

Light Naphtha	3953.574
Heavy Naphtha	20070.786
Reformate	6114.451
Octane	10588.066
LPG	3210.810

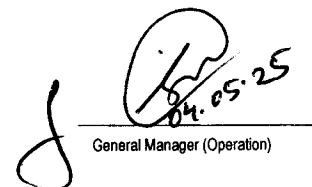
11. Kailashtila LPG Plant (KLPGP) stock

NGL	205.589
LPG	625.881
SLC/MS(81)	2090.639

Note: – CRU Plant has been started at 16:00 hrs on 26-05-2023.
 – RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 – RCFP 2500 BPD unit has been in production mode since 02:10 pm on 15.04.2025.
 – 3067.00 MS transferred from 4KCFP to 3KCRU as feed.
 – 564.938 bbl MS, 770.518 bbl Light Napha and 2003.276 bbl Reformate blended to prepare MS (RON 89) & Octane (RON 95).
 – Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

Managing Director, SGFL/GTCL [Attn. Director (Operation)]
 # GM (A&F)/(NGL&LPG)/(P&D)/(LPG)/(RDM)/(RND)/(WS), SGFL
 # DLO / ICT / Office Copy.


 General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 05-05-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1350	7.5447	19.9240	0.220	184.650	74.465		- Gas flow started from Syt-7 at 15:30 hrs on 04-11-2024 after completion of work over.
	8	790	0.5523		3.541				- Gas flow started from Sytlet-8 at 06:00 AM on 09-01-2022.
	9	1040	2.2574		0.208				- Gas flow started from Sytlet-9 at 10:30 AM on 03-09-2021.
	10	1955	9.5696		141.628				- Gas flow started from Sytlet-10 at 8:00 PM on 27-04-2025.
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16.04.19.
	4	-	0.0000		0.000				- KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	8	3460	0.0000		0.000				- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.
MSTE	2	1775	4.1086	47.4386	2.610	310.251	-	345.940	- After the 2nd workover of Kailestite-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025.
	6	2390	22.7932		4.560				- After the completion of drilling of Kailestite-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	7	1770	7.8137		1.132				
	8	3460	12.7231		7.391				
RGF	1	1240	18.3087	69.2587	9.154	13.611	33.418		- Shut-in pressure.
	2	1480	8.6000		1.290				
	3	1410	6.2500		562.500				
	4	1185	9.2000		17.480				
	5	-	0.0000		0.000				- Gas flow started from RP-2 at 12:01 PM on 09-02-2024.
	6	870*	0.0000		0.000				- Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	7	840	7.9000		23.700				
	8	1430	6.0000		210.000				
	9	1580	13.0000		0.520				
BGF	1	3180	9.1441	13.8572	10.353	189.631			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2520	4.7131		1396.799				
Total			150.4785	150.4785	2393.086	698.143	107.883	345.940	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			19.7534	520
KGF				
MSTE	36.8401	487	10.5568	481
RGF	67.9240	465		
BGF			13.8022	525
Total	104.7641		44.1124	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	906.676	2.698	72.006			
4000 BPD CFP	3379.451	190.260	153.396	4537.809		
KLPGP (Unit-2)	251.542				122.039	
Total	4537.669	192.958	225.402	4537.809	122.039	0.000

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF						
KGF						
MSTE	345.940					509.475
RGF						
BGF						
RCFP						
Total	345.940		0.000	0.000	0.000	509.475

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)	484.529	0.5440
Total	484.529	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	1641.641	2349.244	1443.512	141.521	84.912	198.129	169.825	113.217	113.217			
CRU										509.475	934.037	339.650
Total	1641.641	2349.244	1443.512	141.521	84.912	198.129	169.825	113.217	113.217	509.475	934.037	339.650

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aving:

Field	Heavy Condensate From	
	Bibiyana Gas Field	Jaleelabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	7215.000	0.000
Total	7215.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2453.636		870.887	0.000		
KGF	18.027		0.000		0.000	
MSTE	2592.263					
RGF	1341.466	1130.266				
BGF	1711.130					
RCFP	19525.302		16565.436	1202.134	2211.051	
4000 BPD CFP	43827.293		41029.026	2980.389	4687.620	16222.208
Total	71469.117	1130.266	58465.349	4182.523	6898.671	16222.208

09. CRU Production (3000 BPD):

Light Naphtha	931.100
Heavy Naphtha*	0.000
Reformate	1882.144
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	3570.587
Heavy Naphtha	20070.786
Reformate	6357.357
Octane	8804.905
LPG	3210.810

11. Kailashbilla LPG Plant (KLPGP) stock:

NGL	177.605
LPG	263.390
SLC/MS(81)	1832.706

Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.

- RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
- RCFP 2500 BPD unit has been in production mode since 02:10 pm on 15.04.2025.
- 3014.00 MS transferred from 4KCFP to 3KCRU as feed.
- 2107.395 bbl MS transferred from RCFP to 4000BPD CFP plant.
- 509.475 bbl SLC/MS(81) transferred from KLPGP to RCFP.
- 1584.485 bbl MS, 1314.086 bbl Light Napha and 1639.238 bbl Reformate blended to prepare MS (RON 89).
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM (A&F)(NGL&LPG)(P&D)(LPG)(RDM)(RND)(WS), SGFL.
- # DLO / ICT / Office Copy.

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05/05/2025
General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 06-05-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1350	7.8949	19.9980	0.208	154.044	55.854		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. - Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
	8	790	0.5624		3.541				
	9	1040	2.8575		0.208				
	10	1885	8.6832		136.451				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19. - KTL-4 production stopped at 10:45 hrs on 23-07-2023. - Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kallashila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025. - After the completion of drilling of Kallashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	4	-	0.0000		0.000				
	8	3450	0.0000		0.000				
MSTE	2	1775	4.1062	47.3089	2.642	308.564	-	358.519	
	6	2390	22.6444		4.529				
	7	1810	7.8275		1.069				
	8	3450	12.7308		7.359				
RGF	1	1240	18.2988	69.2488	9.149	13.202	33.411		- Shut-in pressure. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1480	8.6000		1.290				
	3	1410	6.2500		562.500				
	4	1185	9.2000		17.480				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	840	7.9000		23.700				
	8	1430	6.0000		210.000				
	9	1580	13.0000		0.520				
BGF	1	3180	9.2595	13.9874	10.422	194.349			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2520	4.7279		1420.742				
Total			150.5431	150.5431	2411.810	670.159	89.265	358.519	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			19.8315	500
KGF				
MSTE	36.6034	486	10.6653	454
RGF	67.9120	465		
BGF			13.9324	510
Total	104.5154		44.4292	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	886.901		72.006			
4000 BPD CFP	3429.433	191.481	161.208	4597.845		
KLPGP (Unit-2)	249.624				115.380	
Total	4585.958	191.481	233.214	4597.845	115.380	0.000

03. Sales (Condensate):

Field	NGL	Condensate				
		KLPGP	SRL	ARL	SPL	CVO
HGF				424.562		
KGF						
MSTE	358.519					
RGF						
BGF						
RCFP						
Total	358.519			424.562	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU	134.426	0.571
KLPGP (Unit-2)		
Total	134.426	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	1868.074	2037.899	1188.774	169.825	56.608		56.608	198.129	113.217			
CRU										509.475	594.387	481.171
Total	1868.074	2037.8990	1188.7740	169.8250	56.6080	0.0000	56.608	198.129	113.217	509.475	594.387	481.171

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07. Receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	5740.000	0.000
Total	5740.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2183.118		926.741	0.000		
KGF	18.027		0.000		0.000	
MSTE	2900.829					
RGF	1354.668	1163.678				
BGF	1905.479					
RCFP	18557.294		15915.278	1202.134	2283.057	
4000 BPD CFP	45759.422		40872.535	2945.437	4480.874	15725.306
Total	72678.837	1163.678	57714.554	4147.571	6763.931	15725.306

09. CRU Production (3000 BPD):

Light Naphtha	915.035
Heavy Naphtha*	0.000
Reformate	1930.972
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	4485.622
Heavy Naphtha	20070.786
Reformate	6273.740
Octane	7219.872
LPG	3076.384

11. Kailashtila LPG Plant (KLPGP) stock:

NGL	170.699
LPG	378.771
SLC/MS(81)	1572.855

- Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD unit has been in production mode since 02:10 pm on 15.04.2025.
 - 3048.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 2045.333 bbl MS transferred from RCFP to 4000BPD CPF plant.
 - 509.475 bbl SLC/MS(81) transferred from KLPGP to RCFP.
 - 2583.257 bbl MS, bbl Light Napha and 2014.589 bbl Reformate blended to prepare MS (RON 89).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
 # GM (A&F)/(NGL&LPG)/(P&D)/(LPG)/(RDM)/(RND)/(WS), SGFL.
 # DLO / ICT / Office Copy.

Angi As
 26/05/2025

General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 07-05-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks	
HGF	7	1350	7.6484	19.1833	0.214	144.848	55.432		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over.	
	8	780	0.5629		3.547				- Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022.	
	9	1040	2.6667		0.220				- Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.	
	10	1885	8.3053		189.116				- Gas flow started from Sylhet-10 at 8:00 PM on 27.04.2025.	
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16.04.19.	
	4	-	0.0000		0.000				- KTL-4 production stopped at 10:45 hrs on 23-07-2023.	
MSTE	2	1775	4.1528	47.3796	2.673	308.150	-	339.650	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.	
	6	2390	22.6639		4.497				- After the 2nd workover of Kailashila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025.	
	7	1810	7.8054		1.101				- After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.	
	8	3450	12.7575		7.233					
RGF	1	1240	18.0833	69.0333	9.042	13.611	32.996		* Shut-in pressure.	
	2	1480	8.6000		1.290				- Gas flow started from RP-2 at 12:01 PM on 09-02-2024.	
	3	1410	6.2500		562.500					- Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	4	1185	9.2000		17.480					
	5	-	0.0000		0.000					
	6	870*	0.0000		0.000					
	7	840	7.9000		23.700					
	8	1430	6.0000		210.000					
	9	1580	13.0000		0.520					
BGF	1	3180	9.1892	13.9173	10.391	197.085			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.	
	2	2520	4.7281		1392.646					
Total			149.5135	149.5135	2436.170	663.694	88.428	339.650		

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			19.0183	500
KGF				
MSTE	35.7780	484	11.5622	458
RGF	67.6960	465		
BGF			13.8623	510
Total	103.4740		44.4428	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	963.869		45.004			
4000 BPD CFP	3443.726	187.248	154.044	289.564		3009.045
KLPGP (Unit-2)	242.567				112.068	
Total	4650.162	187.248	199.048	289.564	112.068	3009.045

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF						
KGF						
MSTE	339.650					
RGF						
BGF			509.475			
RCFP						
Total	339.650		509.475	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	1754.857	2122.811	1556.728	84.912	84.912	113.217	113.217		169.825			
CRU										509.475	764.212	509.475
Total	1754.857	2122.8110	1556.7280	84.9120	84.9120	113.2170	113.217	0.000	169.825	509.475	764.212	509.475

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Receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jalaibad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	5169.000	0.000
Total	5169.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2327.966		642.523	0.000		
KGF	18.027		0.000		0.000	
MSTE	3208.980					
RGF	1368.279	1196.674				
BGF	1593.090					
RCFP	17538.577		15458.033	1202.134	2328.060	
4000 BPD CFP	47119.619		43315.680	2849.643	4351.876	10580.474
Total	73174.538	1196.674	59416.236	4051.777	6679.936	10580.474

09. CRU Production (3000 BPD)

Light Naphtha	939.812
Heavy Naphtha*	0.000
Reformate	1944.482
LPG	0.000

10. CRU Stock (3600 BPD)

Light Naphtha	4462.860
Heavy Naphtha	20070.786
Reformate	6063.063
Octane	8445.756
LPG	3076.394

11 Kailashitilla LPG Plant (KLPGP) stock

NGL	155.176
LPG	490.839
SLC/MS(81)	1305.947

- Note:** – CRU Plant has been started at 16:00 hrs on 26-05-2023.
 – RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 – RCFP 2500 BPD unit has been in production mode since 02:10 pm on 15.04.2025.
 – 339.650 bbl Light condensate transferred from HGF to RCFP.
 – 3089.00 MS transferred from 4KCFP to 3KCRU as feed.
 – 2269.294 bbl MS transferred from RCFP to 4000BPD CPF plant.
 – 509.475 bbl SLC/MS(81) transferred from KLPGP to RCFP.
 – 180.876 bbl MS, 962.574 bbl Light Napha and 2155.159 bbl Reformate blended to prepare MS (RON 89) & Octane (RON95).
 – Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn: Director (Operation)]
 # GM (A&F)(NGL&LPG)(P&D)(LPG)(RDM)(RNDY)(WS),SGFL
 # DLO / ICT / Office Copy.

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 07/05/2025

General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 08-05-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1350	7.3381	19.3188	0.208	173.995	61.948		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over.
	8	780	0.5628		3.541				- Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022.
	9	1040	2.3565		0.214				- Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	10	1830	9.0614		160.692				- Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19.
	4	-	0.0000		0.000				- KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	8	3450	0.0000		0.000				- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.
MSTE	2	1775	4.1564	47.3879	2.642	306.087	-	352.229	- After the 2nd workover of Kaileshila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025.
	6	2390	22.6698		4.560				- After the completion of drilling of Kaileshila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	7	1810	7.8025		1.069				
	8	3450	12.7592		7.296				
RGF	1	1240	18.2934	69.2434	9.147	13.611	32.462		* Shut-in pressure.
	2	1480	8.6000		1.290				
	3	1410	6.2500		562.500				
	4	1185	9.2000		17.480				
	5	-	0.0000		0.000				- Gas flow started from RP-2 at 12:01 PM on 09-02-2024.
	6	870*	0.0000		0.000				- Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	7	840	7.9000		23.700				
	8	1430	6.0000		210.000				
	9	1580	13.0000		0.520				
BGF	1	3180	9.2316	13.9607	10.422	198.657			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2520	4.7291		1410.116				
Total			149.9108	149.9108	2425.397	692.350	94.410	352.229	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			19.1455	510
KGF				
MSTE	36.0261	489	11.3228	460
RGF	67.9080	465		
BGF			13.9057	525
Total	103.9341		44.3740	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	874.114	1.799	91.812			
4000 BPD CFP	3453.158	187.782	172.265	4892.831		
KLPGP (Unit-2)	212.407				112.686	
Total	4539.679	189.581	264.077	4892.831	112.686	0.000

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF						
KGF						
MSTE	352.229					
RGF						
BGF			509.475			
RCFP						
Total	352.229		509.475	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)	301.527	0.5440
Total	301.527	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP							113.217	113.217				
4000 BPD	1613.336	2037.899	1103.862	141.521		56.608		56.608	56.608			
CRU										509.475	1217.078	283.041
Total	1613.336	2037.899	1103.862	141.521	0.0000	56.6080	113.217	169.825	56.608	509.475	1217.078	283.041

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Leaving:

Field	Heavy Condensate From	
	Bibiyana Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	0.000	0.000
Total	0.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2501.961		364.822	0.000		
KGF	18.027		0.000		0.000	
MSTE	3515.067					
RGF	1381.890	1059.311				
BGF	1282.272					
RCFP	16561.348		17350.782	1203.933	2193.067	
4000 BPD CFP	43282.017		40879.989	2839.296	4410.925	10718.208
Total	68542.582	1059.311	58595.593	4043.229	6804.012	10718.208

09. CRU Production (3000 BPD):

Light Naphtha	900.531
Heavy Naphtha*	0.000
Reformate	1955.080
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	5363.391
Heavy Naphtha	20070.786
Reformate	5955.161
Octane	6436.162
LPG	3076.384

11. Kailashhilla LPG Plant (KLPGP) stock:

NGL	182.027
LPG	301.997
SLC/MS(81)	1008.879

- Note:** – CRU Plant has been started at 16:00 hrs on 26-05-2023.
- RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD unit has been in production mode since 02:10 pm on 15.04.2025.
 - 339.650 bbl Light condensate transferred from HGF to RCFP.
 - 3059.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 509.475 bbl SLC/MS(81) transferred from KLPGP to RCFP.
 - 169.825 bbl Light Condensate transferred from RGF to RCFP.
 - 2829.849 bbl MS, 0 bbl Light Napha and 2062.982 bbl Reformate blended to prepare MS (RON 89).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM (A&F)(NGL&LPG)(P&D)(LPM)(RDM)(RND)(WS), SGFL.
- # DLO / ICT / Office Copy.

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08/05/2025
General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 09-05-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No. - 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks	
HGF	7	1350	7.3483	19.0212	0.208	161.824	63.194		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. - Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025	
	8	750	0.5627		3.535					
	9	1040	2.3574		0.208					
	10	1740	8.7528		208.646					
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19. - KTL-4 production stopped at 10:45 hrs on 23-07-2023. - Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kallistilla-07 well, gas production has been started through MSTE Plant with 3264 inch size choke on 27-04-2025. - After the completion of drilling of Kallistilla-8 well, gas production has started with 2484 inch Choke at 19:45 hrs on 24-07-2024	
	4	-	0.0000		0.000					
	8	3450	0.0000		0.000					
MSTE	2	1775	4.1574	47.4292	2.673	306.358		295.621		
	6	2390	22.6886		4.560					
	7	1810	7.8217		1.101					
	8	3450	12.7615		7.359					
RGF	1	1240	18.2124	69.1624	9.105	13.643	33.003		- Shut-in pressure. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.	
	2	1480	8.6000		1.290					
	3	1410	6.2500		562.500					
	4	1185	9.2000		17.480					
	5	-	0.0000		0.000					
	6	870*	0.0000		0.000					
	7	840	7.9000		23.700					
	8	1430	6.0000		210.000					
	9	1580	13.0000		0.520					
BGF	1	3180	9.2945	14.0272	10.466	197.877			- Gas flow started from BB-1 at 06:00 PM on 26-11-2022.	
	2	2520	4.7327		1415.404					
Total			149.6400	149.6400	2478.756	679.702	96.197	295.621		

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			18.8599	500
KGF				
MSTE	35.4139	484	11.9755	436
RGF	67.8250	465		
BGF			13.9722	410
Total	103.2389		44.8076	

05. Fractionation:

Field	Product					
	MS (RON1) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	898.713	4.504	57.602			
4000 BPD CFP	3383.112	172.479	160.036			2727.658
KLPGP (Unit-2)	185.993				102.555	
Total	4467.808	176.983	217.640	0.000	102.555	2727.658

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF			424.562			
KGF						
MSTE	295.621					
RGF						
BGF			254.737			
RCFP						
Total	295.621		679.299	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP							113.217	56.608	113.217			
4000 BPD	1981.290	2519.069	934.037	84.912	84.912	198.129						
CRU										594.387	424.562	509.475
Total	1981.290	2519.0690	934.0370	84.9120	84.9120	198.1290	113.217	56.608	113.217	594.387	424.562	509.475

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Living:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jalebad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	7465.000	0.000
Total	7465.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2236.223		343.103	0.000		
KGF	18.027		0.000		0.000	
MSTE	3821.425					
RGF	886.058	1092.314				
BGF	1225.412					
RCFP	16098.550		15065.109	1208.436	1967.214	
4000 BPD CFP	47007.228		45033.761	2643.821	4570.963	5283.812
Total	71285.921	1092.314	60441.973	3852.267	6538.177	5283.812

09. CRU Production (3000 BPD):

Light Naphtha	894.177
Heavy Naphtha*	0.000
Reformate	1913.506
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	5367.894
Heavy Naphtha	20070.786
Reformate	6030.683
Octane	7635.396
LPG	3076.384

11. Kailashthilla LPG Plant (KLPGP) stock:

NGL	188.990
LPG	404.552
SLC/MS(81)	685.368

- Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.
- RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD unit has been in production mode since 02:10 pm on 15.04.2025.
 - 84.912 bbl Light condensate transferred from HGF to RCFP.
 - 3007.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 3777.660 bbl MS transferred from RCFP to 4000BPD CPF plant.
 - 509.475 bbl SLC/MS(81) transferred from KLPGP to RCFP.
 - 509.475 bbl Light Condensate transferred from RGF to RCFP.
 - 0 bbl MS, 889.674 bbl Light Napha and 1837.984 bbl Reformate blended to prepare Octane (RON 96).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL (Attn: Director (Operation))
- # GM (A&F)(NGL/LPG)(P&D)(LPG)(RDM)(RND)(WS),SGFL
- # DLO / ICT / Office Copy

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09/05/2025
General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 10-05-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1350	7.5182	18.6840	0.214	142.030	62.049		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022 - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021 - Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
	8	750	0.5628		3.529				
	9	1050	2.3576		0.208				
	10	1695	8.2454		169.246				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19. - KTL-4 production stopped at 10:45 hrs on 23-07-2023. - Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kalashille-07 well, gas production has been started through MSTE Plant with 32/64 inch size choke on 27-04-2025. - After the completion of drilling of Kalashille-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	4	-	0.0000		0.000				
	8	3450	0.0000		0.000				
MSTE	2	1775	4.1311	46.7121	2.542	306.578		345.940	
	6	2390	22.2289		4.529				
	7	1810	7.6110		1.132				
	8	3450	12.7411		7.328				
RGF	1	1240	18.2196	69.1196	9.110	13.617	33.003		- Shut-in pressure. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1480	8.6000		1.290				
	3	1405	6.2000		570.400				
	4	1185	9.2000		17.480				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	840	7.9000		23.700				
	8	1430	8.0000		210.000				
	9	1580	13.0000		0.520				
BGF	1	3180	9.4056	14.1386	10.592	198.091			- Gas flow started from BG-1 at 06:00 PM on 28-11-2022.
	2	2520	4.7330		1411.070				
Total			148.6543	148.6543	2442.990	660.316	95.052	345.940	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			18.5198	495
KGF				
MSTE	35.8230	487	10.8504	447
RGF	67.7820	465		
BGF			14.0836	495
Total	103.6050		43.4538	

05. Fractionation:

Field	Product					
	MS (RON+1) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	906.456	1.799	71.106			
4000 BPD CFP	3494.754	191.581	164.969	4216.513		
KLPGP (Unit-2)	206.885				84.461	
Total	4613.095	193.380	236.075	4216.513	84.461	0.000

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF						
KGF						
MSTE	345.940					
RGF						
BGF						
RCFP						
Total	345.940		0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD												
CRU												
Total	0.000	0.0000	0.0000	0.0000	0.0000	0.0000	0.000	0.000	0.000	0.000	0.000	0.000

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07. Receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jafarabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	6590.000	0.000
Total	6590.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2381.253		405.152	0.000		
KGF	18.027		0.000		0.000	
MSTE	4128.003					
RGF	899.676	1125.316				
BGF	1423.504					
RCFP	15107.729		15873.565	1210.235	2038.320	
4000 BPD CFP	48721.374		43262.965	2835.403	4735.932	9500.325
Total	73679.566	1125.316	59841.682	4045.638	6774.252	9500.325

09. CRU Production (3000 BPD):

Light Naphtha	913.765
Heavy Naphtha*	0.000
Reformate	1986.838
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	6281.659
Heavy Naphtha	20070.786
Reformate	5960.558
Octane	7635.396
LPG	3076.364

11. Kailashulla LPG Plant (KLPGP) stock:

NGL	240.441
LPG	489.013
SLC/MS(81)	895.273

- Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD unit has been in production mode since 02:10 pm on 15.04.2025.
 - 3106.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 2159.550 bbl MS, 0 bbl Light Naphtha and, 2056.963 bbl Reformate blended to prepare MS (RON 89).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn: Director (Operation)]
 # GM (A&F)/(NGL&LPG)/(P&D)/(LPN)/(RDM)/(RND)/(WS) SGFL
 # DLO / ICT / Office Copy.

Adarsh Singh
 10/05/2025
 General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 11-05-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No. - 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1350	7.7179	18.5416	0.220	144.137	42.827		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. - Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
	8	750	0.5631		3.535				
	9	1055	2.6474		0.214				
	10	1610	7.6132		199.437				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19. - KTL-4 production stopped at 10:45 hrs on 23-07-2023. - Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kaleshila-07 well, gas production has been started through MSTE Plant with 32/64 inch size choke on 27-04-2025. - After the completion of drilling of Kaleshila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	4	-	0.0000		0.000				
	8	3440	0.0000		0.000				
MSTE	2	1775	4.2111	47.5264	2.673	308.257		345.940	
	6	2390	22.5977		4.560				
	7	1810	7.8610		1.164				
	8	3440	12.8566		7.359				
RGF	1	1240	18.1271	69.0271	9.084	13.611	32.996		- Shut-in pressure. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1480	8.6000		1.290				
	3	1405	6.2000		570.400				
	4	1185	9.2000		17.480				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	840	7.9000		23.700				
	8	1430	6.0000		210.000				
	9	1580	13.0000		0.520				
BGF	1	3180	9.3051	13.9081	10.605	201.054			Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2520	4.6030		1419.372				
Total			149.0032	149.0032	2481.593	667.059	75.823	345.940	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			18.3777	520
KGF				
MSTE	37.5303	487	9.9567	467
RGF	67.6920	465		
BGF			13.8531	525
Total	105.2223		42.1875	

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	345.940					849.124
RGF						
BGF						
RCFP						
Total	345.940		0.000	0.000	0.000	849.124

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	908.462	1.799	59.365			
4000 BPD CFP	3429.446	194.179	165.799	3772.779		
KLPGP (Unit-2)	289.672				73.783	
Total	4637.580	195.978	225.194	3772.779	73.783	0.000

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD												
CRU												
Total	0.000	0.0000	0.0000	0.0000	0.0000	0.0000	0.000	0.000	0.000	0.000	0.000	0.000

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07. Receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jointhead Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	7484.000	0.000
Total	7484.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2525.350		447.979	0.000		
KGF	17.920		0.000		0.000	
MSTE	3587.136					
RGF	913.287	1158.313				
BGF	1624.557					
RCFP	14128.437		16882.028	1212.034	2097.715	
4000 BPD CFP	53390.919		41611.085	3029.582	4901.731	13273.104
Total	76187.846	1158.313	58941.092	4241.616	6999.446	13273.104

09. CRU Production (3000 BPD):

Light Naphtha	908.035
Heavy Naphtha*	0.000
Reformate	1929.160
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	7189.694
Heavy Naphtha	20070.786
Reformate	6160.266
Octane	7635.396
LPG	3076.384

11. Kailashbilla LPG Plant (KLPGP) stock:

NGL	212.658
LPG	562.797
SLC/MS(81)	1194.945

Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD unit has been in production mode since 02:10 pm on 15.04.2025.
 - 3038.00 MS transferred from 4RCFP to 3KCRU as feed.
 - 2043.327 bbl MS, 0 bbl Light Napha and, 1729.453 bbl Reformate blended to prepare MS (RON 89).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

Managing Director, SGFL/GTCL [Attn: Director (Operation)]
 # GM (A&F)/NGL&LPG/FP&D/VLPM/(RDM)/(RND)/(WS), SGFL
 # DLO / ICT / Office Copy.

Amir Singh
 11/05/2025
 General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 12-05-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No. - 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1350	7.7882	18.3024	0.226	132.784	78.503		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over.
	8	750	0.5635		3.529				- Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022.
	9	1050	2.5393		0.208				- Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	10	1565	7.4114		200.494				- Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19.
	4	-	0.0000		0.000				- KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	8	3440	0.0000		0.000				- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.
MSTE	2	1775	4.2258	47.5992	2.642	306.647	-	358.519	- After the 2nd workover of Kailashila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025.
	6	2390	22.6597		4.560				- After the completion of drilling of Kailashila-3 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	7	1810	7.8628		1.132				
	8	3440	12.8509		7.328				
RGF	1	1240	18.2206	69.1206	9.110	13.611	33.003		* Shut-in pressure.
	2	1480	8.6000		1.290				
	3	1405	6.2000		570.400				
	4	1185	9.2000		17.480				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.800				
	7	840	7.9000		23.700				
	8	1430	6.0000		210.560				
	9	1580	13.0000		0.520				
BGF	1	3180	9.3473	13.9613	10.592	202.085			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2520	4.8140		1427.405				
Total			148.9835	148.9835	2490.616	655.127	111.506	358.519	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			18.1389	520
KGF				
MSTE	37.7132	486	9.8468	448
RGF	67.7840	467		
BGF			13.9063	510
Total	105.4972		41.8920	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	934.282	3.604	43.205			
4000 BPD CFP	3424.878	199.343	138.709	4701.765		172.869
KLPGP (Unit-2)	265.520				105.183	
Total	4644.680	202.947	181.914	4701.765	105.183	172.869

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF						
KGF						
MSTE	358.519					
RGF						
BGF						
RCFP						
Total	358.519		0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD												
CRU												
Total	0.000	0.0000	0.0000	0.0000	0.0000	0.0000	0.000	0.000	0.000	0.000	0.000	0.000

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07. Receiving:

Field	Heavy Condensate From	
	BibiYana Gas Field	Jelalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	1161.000	0.000
4000 BPD CFP	0.000	0.000
Total	1161.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2658.175		526.482	0.000		
KGF	17.920		0.000		0.000	
MSTE	3893.783					
RGF	928.898	1191.315				
BGF	1826.643					
RCFP	14298.413		14054.267	1215.638	2140.919	
4000 BPD CFP	49604.031		45729.753	3228.925	5040.440	17974.870
Total	73225.863	1191.315	60310.502	4444.583	7181.358	17974.870

09. CRU Production (3000 BPD):

Light Naphtha	941.314
Heavy Naphtha*	0.000
Reformate	1923.946
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	4640.283
Heavy Naphtha	20070.786
Reformate	6700.302
Octane	7808.265
LPG	3076.384

11. Kailashnigra LPG Plant (KLPGP) stock:

NGL	180.128
LPG	667.880
SLC/MS(81)	1480.464

- Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD unit has been in production mode since 02:10 pm on 15.04.2025.
 - 3067.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 3760.761 bbl MS transferred from RCFP to 4000BPD CPF plant.
 - 0 bbl MS, 3490.725 bbl Light Naphtha and, 1383.909 bbl Reformate blended to prepare MS (RON 89) & Octane (RON 95).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/STCL (Attn: Director (Operation))
 # GM (A&F)/(NGL/LPG)/(P&D)/(LPM)/(RDM)/(RND)/(WS), SGFL
 # DLO / ICT / Office Copy.

Amangjit Singh
 12/05/2025
 General Manager (Operation)



Syghet Gas Fields Limited

(A Company of Petrozangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 13-05-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.: 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1355	7.8563	18.2140	0.214	112.122	57.395		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over.
	8	750	0.5654		3.522				- Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022.
	9	1050	2.6236		0.208				- Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	10	1520	7.1687		231.125				- Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19.
	4	-	0.0000		0.000				- KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	8	3440	0.0000		0.000				- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.
MSTE	2	1775	4.2208	47.4936	2.673	308.100	-	364.809	- After the 2nd workover of Kallashila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025.
	6	2385	22.5582		4.560				- After the completion of drilling of Kallashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024 .
	7	1810	7.8617		1.164				
	8	3440	12.8529		7.359				
RGF	1	1240	18.2950	69.1950	9.148	13.202	33.411		* Shut-in pressure.
	2	1480	8.6000		1.290				- Gas flow started from RP-2 at 12:01 PM on 09-02-2024.
	3	1405	6.2000		570.400				- Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	4	1185	9.2000		17.480				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	840	7.9000		23.700				
	8	1430	6.0000		210.000				
	9	1580	13.0000		0.520				
	1	3180	9.3759		10.573				
BGF	2	2520	4.6146	13.9905	1421.300	203.947			
Total			148.8931	148.8931	2515.236	637.371	90.806	364.809	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			18.0506	480
KGF				
MSTE	36.3494	486	11.1003	442
RGF	67.8560	467		
BGF			13.9355	495
Total	104.2054		43.0864	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	932.257		55.803			
4000 BPD CFP	3311.878	171.272	129.708	469.465		3275.406
KLPGP (Unit-2)	262.455				107.239	
Total	4506.590	171.272	185.511	469.465	107.239	3275.406

03. Sales (Condensate):

Field	NGL	Condensate				
		KLPGP	SRL	ARL	SPL	CVO Partex P
HGF				424.562		
KGF						
MSTE	364.809					424.562
RGF						
BGF						
RCFP						
Total	364.809			424.562	0.000	0.000 424.562

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)	535.735	0.5440
Total	535.735	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	2292.636	1868.074	1188.774	226.433	84.912	254.737	113.217	141.521	113.217			
CRU										849.124	1047.253	622.691
Total	2292.636	1868.074	1188.774	226.433	84.912	254.737	113.217	141.521	113.217	849.124	1047.253	622.691

ing:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	8122.000	0.000
4000 BPD CFP	0.000	0.000
Total	8122.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2345.735		583.877	0.000		
KGF	17.920		0.000		0.000	
MSTE	3777.321					
RGF	940.100	1224.727				
BGF	2030.590					
RCFP	21422.428		12074.512	1215.638	2195.723	
4000 BPD CFP	45967.175		49514.162	2834.113	4802.195	13094.851
Total	76501.269	1224.727	62172.551	4049.751	6998.918	13094.851

09. CRU Production (3000 BPD):

Light Naphtha	874.826
Heavy Naphtha*	0.000
Reformate	1877.551
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	4028.536
Heavy Naphtha	20070.786
Reformate	6319.555
Octane	8564.602
LPG	3076.384

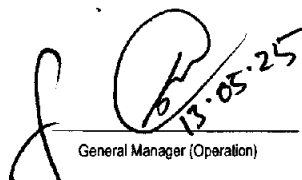
11. Kailashulla LPG Plant (KLPGP) stock:

NGL	175.089
LPG	239.484
SLC/MS(81)	1233.444

- Note:**
- CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD unit has been in production mode since 02:10 pm on 15.04.2025.
 - 2948.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 3420.531 bbl MS transferred from RCFP to 4000BPD CPF plant.
 - 509.475 bbl SLC/MS(81) transferred from KLPGP to RCFP.
 - 0 bbl MS, 1486.573 bbl Light Napha and, 2258.299 bbl Reformate blended to prepare MS (RON 89) & Octane (RON 95).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn: Director (Operation)]
- # GM (A&F)/NGL&LPG(P&D)/LPM/(RDM)/(RND)/(WS), SGFL
- # DLO / ICT / Office Copy.


General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 06.00 hrs on the date specified)

Date: 14-05-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1355	7.8569	18.0171	0.208	142.722	60.401		Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. Gas flow started from Sylhet-8 at 08:00 AM on 05-01-2022. Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
	8	750	0.5756		3.529				
	9	1055	2.7235		0.214				
	10	1465	6.8611		205.859				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19. KTL-4 production stopped at 10:45 hrs on 23-07-2023. Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. After the 2nd workover of Kallashila-07 well, gas production has been started through MSTE Plant with 32.64 inch size choke on 27-04-2025. After the completion of drilling of Kallashila-8 well, gas production has started with 24.64 inch Choke at 19:45 hrs on 24-07-2024.
	4	-	0.0000		0.000				
	8	3440	0.0000		0.000				
MSTE	2	1775	4.2511	47.4471	2.705	308.553	-	352.229	
	6	2385	22.4828		4.529				
	7	1810	7.8285		1.132				
	8	3440	12.8847		7.233				
RGF	1	1265	17.0532	67.8032	8.527	16.498	9.680		Shut-in pressure. Gas flow started from RP-2 at 12:01 PM on 09-02-2024. Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1480	8.5000		1.275				
	3	1405	6.1500		565.800				
	4	1185	9.2000		17.480				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	840	7.9000		23.700				
	8	1430	6.0000		210.000				
	9	1580	13.0000		0.520				
BGF	1	3180	7.1773	10.7790	8.353	149.798			Gas flow started from BG-1 at 06:00 PM on 28-11-2022.
	2	2520	3.6017		1094.624				
Total			144.0464	144.0464	2155.688	617.571	70.081	352.229	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			17.8515	470
KGF				
MSTE	34.7809	481	12.6230	413
RGF	66.4270	465		
BGF			10.7240	495
Total	101.2079		41.1985	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	911.293		58.508			
4000 BPD CFP	3398.331	185.537	130.847	4369.242		
KLPGP (Unk-2)	236.792				116.598	
Total	4546.416	185.537	189.355	4369.242	116.598	0.000

03 Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF						
KGF						
MSTE	352.229					
RGF						
BGF						
RCFP						
Total	352.229		0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU	66.269	0.571
KLPGP (Unk-2)		
Total	66.269	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	2575.677	2066.203	1358.599	84.912		56.608	56.608	56.608	113.217			
CRU										339.650	254.737	
Total	2575.677	2066.2030	1358.5990	84.9120	0.0000	56.6080	56.608	56.608	113.217	339.650	254.737	0.000

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ceiving:

Field	Heavy Condensate From	
	Bibiyana Gas Field	Jalahad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	417.000	0.000
4000 BPD CFP	4598.000	0.000
Total	5015.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2488.457		304.628	0.000		
KGF	17.920		0.000		0.000	
MSTE	4085.874					
RGF	956.598	385.282				
BGF	2190.368					
RCFP	20857.980		14682.921	1215.638	2255.230	
4000 BPD CFP	46826.445		47563.125	2878.129	4691.513	11463.614
Total	77413.662	385.282	62540.674	4093.767	6946.743	11463.614

09. CRU Production (3000 BPD)

Light Naphtha	963.524
Heavy Naphtha*	0.000
Reformate	1798.189
LPG	0.000

10. CRU Stock (3000 BPD)

Light Naphtha	4992.059
Heavy Naphtha	19992.477
Reformate	6227.850
Octane	7970.215
LPG	3010.115

11. Kailashthilla LPG Plant (KLPGP) stock:

NGL	173.209
LPG	356.082
SLC/MS(81)	960.762

Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.

- RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
- RCFP 2500 BPD unit has been in production mode since 02:10 pm on 15.04.2025.
- Gas flow (from well no/R-3, R-4) was diverted and processed through 60 MMSCFD Glycol plant & Gas flow (from well no #R-7, R-8 & R-9) processed through 45 MMSCFD Silicagel plant from 08.40 hrs to 19.45 hrs on 13.05.2025 due to the maintenance works of Heat Exchanger Switching Valve TCV- 311B of 70 MMSCFD Silicagel plant. Hence Gas and Light Condensate production is low.
- Dated on 13.05.2025 to 14.05.2025 Process plant had ESD 3 times, 2 times due to PLC fault due to thundering & lightning from 23.30 to 01.30 & 3.00 to 05.00.
- Again process plant had shutdown due to fuel gas problem of Generator from 5.20 to 01.30.
- 2860.00 MS transferred from 4KCFP to 3KCRU as feed.
- 508.475 bbl SLC/MS(81) transferred from KLPGP to RCFP.
- 339.690 bbl MS transferred from HGF to RCFP.
- 849.124 bbl Light Condensate transferred from RGF to RCFP.
- 2400 Litre HSD Sales from 4KCFP to RGF.
- 2479.368 bbl MS, 0 bbl Light Napha and, 1889.874 bbl Reformate blended to prepare MS (RON 89).
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/IGTCL (Attn. Director (Operation))
- # GM (A&F)/NGL/SLPG/(P&D)/LPGM/(RDM)/(RND)/(WS), SGFL
- # DLO / ICT / Office Copy

Amir Singh
14/05/2025

General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 15-05-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1350	7.8363	17.5677	0.214	114.953	62.055		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-05-2021. - Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
	8	755	0.5854		3.535				
	9	1060	2.7139		0.220				
	10	1510	6.4521		218.307				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19 - KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	4	-	0.0000		0.000				
	8	3440	0.0000		0.000				
MSTE	2	1775	4.2452	47.1046	2.736	307.842	-	371.099	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kailashila-07 well, gas production has been started through MSTE Plant with 32/64 inch size choke on 27-04-2025. - After the completion of drilling of Kailashila-6 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	6	2385	22.2489		4.560				
	7	1810	7.7512		1.069				
	8	3440	12.8593		7.202				
RGF	1	1240	18.3852	69.2352	9.193	13.611	32.996		* Shut-in pressure. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1480	8.6000		1.290				
	3	1405	6.1500		578.100				
	4	1185	9.2000		17.480				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	840	7.9000		23.700				
	8	1430	6.0000		210.000				
	9	1580	13.0000		0.520				
BGF	1	3180	9.6178	13.9973	10.535	203.601			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2520	4.3795		1379.295				
Total			147.9048	147.9048	2467.956	640.007	95.051	371.099	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			17.4065	620
KGF				
MSTE	39.2685	483	7.7890	594
RGF	67.8970	466		
BGF			13.9423	630
Total	107.1655		39.1378	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	894.185		71.094			
4000 BPD CFP	3431.948	187.839	137.458	4320.282		
KLPGP (Unit-2)	203.784				158.393	
Total	4529.917	187.839	208.552	4320.282	158.393	0.000

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P
HGF			424.562			
KGF						
MSTE	371.099					
RGF						
BGF						
RCFP						
Total	371.099		424.562	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP							56.608	169.825	56.608			
4000 BPD	1783.161	1443.512	1528.424	169.825	84.912	141.521	56.608	84.912	56.608			
CRU										792.516	934.037	905.733
Total	1783.161	1443.5120	1528.4240	169.8250	84.9120	141.5210	113.216	254.737	113.216	792.516	934.037	905.733

As

07. Receiving:

Field	Heavy Condensate From	
	Bibiyana Gas Field	Jaitabed Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	5420.000	0.000
Total	5420.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON)
	Heavy	Light				
HGF	2178.847		366.683	0.000		
KGF	17.920		0.000		0.000	
MSTE	4393.716					
RGF	970.210	418.279				
BGF	2383.989					
RCFP	19883.482		18086.241	1215.638	2042.805	
4000 BPD CFP	48464.739		45503.943	2689.710	4630.642	11028.799
Total	78292.883	418.279	61956.867	3885.348	6673.647	11028.799

09. CRU Production (3000 BPD)

Light Naphtha	1021.233
Heavy Naphtha*	0.000
Reformate	1830.983
LPG	0.000

10. CRU Stock (3000 BPD)

Light Naphtha	6013.292
Heavy Naphtha	19992.477
Reformate	6165.681
Octane	5337.930
LPG	3010.115

11. Kailashnilla LPG Plant (KLPGP) stock:

NGL	182.027
LPG	514.474
SLC/MS(B1)	655.071

- Note:** – CRU Plant has been started at 16:00 hrs on 26-05-2023.
 – RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 – RCFP 2500 BPD unit has been in production mode since 02:10 pm on 15.04.2025.
 – 3054.00 MS transferred from 4KCFP to 3KCRU as feed.
 – 509.475 bbl SLC/MS(B1) transferred from KLPGP to RCFP.
 – 2427.131 bbl MS, 0 bbl Light Naphtha and, 1893.151 bbl Reformate blended to prepare MS (RON 89).
 – Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/STCL [Attn: Director (Operation)]
 # GM (A&F)/(NGL&LPG)/(P&D)/(LPG)/(RDM)/(RND)/(WS), SGFL
 # DLO / ICT / Office Copy.

Handwritten Signature
 General Manager (Operation)



Syghet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 16-05-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1350	7.8362	17.5674	0.208	120.022	64.854		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over.
	8	755	0.5654		3.529				- Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022.
	9	1050	2.8233		0.214				- Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	10	1550	6.3425		207.979				- Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19.
	4	-	0.0000		0.000				- KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	8	3430	0.0000		0.000				- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.
MSTE	2	1775	4.0412	46.3663	2.810	303.911	-	364.809	- After the 2nd workover of Kallashila-07 well, gas production has been started though MSTE Plant with 32#4 inch size choke on 27-04-2025.
	6	2385	22.0454		4.529				- After the completion of drilling of Kallashila-8 well, gas production has started with 24#4 inch Choke at 19:45 hrs on 24-07-2024.
	7	1810	7.6502		1.038				
	8	3430	12.6295		7.139				
RGF	1	1240	18.2228	69.0728	9.111	13.617	33.003		* Shut-in pressure.
	2	1480	8.6000		1.290				- Gas flow started from RP-2 at 12:01 PM on 09-02-2024.
	3	1405	6.1500		578.100				- Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	4	1185	9.2000		17.480				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	840	7.9000		23.700				
	8	1430	6.0000		210.000				
	9	1580	13.0000		0.520				
BGF	1	3180	9.3396	14.0689	10.303	201.305			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2520	4.7293		1425.079				
Total			147.0754	147.0754	2502.829	638.855	97.857	364.809	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			17.4073	610
KGF				
MSTE	44.4610	492	1.8530	472
RGF	67.7350	466		
BGF			14.0139	645
Total	112.1960		33.2742	

03. Sales (Condensate):

Field	NGL	Condensate					
		Heavy					
		KLPGP	SRL	ARL	SPL	CVO	Partex P
HGF							
KGF							
MSTE	364.809						
RGF							
BGF			594.387				
RCP							
Total	364.809		594.387	0.000	0.000	0.000	

04. Sales (LPG):

Field	Product					
	MS (RON91) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCP	932.773		45.796			
4000 BPD CFP	3436.813	182.776	136.996	4834.330		
KLPGP (Unit-2)	232.485				132.141	
Total	4602.051	182.776	183.782	4834.330	132.141	0.000

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)	369.149	0.5440
Total	369.149	

05. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCP												
4000 BPD	509.475	452.866	452.866	56.608		113.217	113.217	113.217	113.217			
CRU												
Total	509.475	452.8660	452.8660	56.6080	0.0000	113.2170	113.217	113.217	113.217	0.000	0.000	0.000

07. Receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	6057.000	0.000
Total	6057.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2298.889		431.638	0.000		
KGF	17.920		0.000		0.000	
MSTE	4697.627					
RGF	963.827	451.261				
BGF	1990.907					
RCFP	18895.119		17019.013	1215.638	2089.601	
4000 BPD CFP	50739.965		45919.756	2682.661	4428.176	14447.921
Total	79624.234	451.261	63370.307	3898.298	6517.779	14447.921

09. CRU Production (3000 BPD):

Light Naphtha	936.041
Heavy Naphtha*	0.000
Reformate	1884.989
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	3597.665
Heavy Naphtha	19992.477
Reformate	6568.009
Octane	5337.930
LPG	3010.115

11. Kailashbaba LPG Plant (KLPGP) stock:

NGL	182.027
LPG	277.466
SLC/MS(81)	887.536

- Note:** – CRU Plant has been started at 16:00 hrs on 26-05-2023.
 – RCFP 1250 BPD plant is in shutdown since 03:30am on 14-12-2022.
 – RCFP 2500 BPD unit has been in production mode since 02:10 pm on 15-04-2025.
 – Gas production from the MSTE plant has decreased due to low gas demand in the Jalalabad system.
 – 509.475 bbl SLC/MS(81) transferred from KLPGP to RCFP.
 – 3021.00 MS transferred from 4KCFP to 3KCRU as feed.
 – 0 bbl MS, 3351.658 bbl Light Napha and, 1432.662 bbl Reformate blended to prepare MS (RON 89).
 – Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/SGTCL [Attn: Director (Operation)]
 # GM (AMF)(NGL&LPG)(P&D)(LPG/WRDM/IRND)(WS), SGFL
 # DLO / ICT / Office Copy.

Handwritten Signature
 16/05/2025
 General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 17-05-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1350	7.9662	18.0074	0.214	134.910	57.086		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over
	8	750	0.6754		3.535				- Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022.
	9	1045	2.9633		0.208				- Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	10	1510	6.4025		219.741				- Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 15-04-19.
	4	-	0.0000		0.000				- KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	8	3430	0.0000		0.000				- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.
MSTE	2	1775	4.1111	47.4581	2.642	307.446	-	327.070	- After the 2nd workover of Kalashilla-07 well, gas production has been started through MSTE Plant with 32/64 inch size choke on 27-04-2025.
	6	2385	22.7115		4.550				- After the completion of drilling of Kalashilla-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024
	7	1810	7.8811		1.059				
	8	3430	12.7544		7.170				
RGF	1	1240	18.1187	68.9687	9.059	13.611	33.411		* Shut-in pressure.
	2	1480	8.6000		1.290				
	3	1405	6.1500		578.100				
	4	1185	9.2000		17.480				
	5	-	0.0000		0.000				- Gas flow started from RP-2 at 12:01 PM on 09-02-2024.
	6	870*	0.0000		0.000				- Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	7	840	7.9000		23.700				
	8	1430	6.0000		210.000				
	9	1580	13.0000		0.520				
BGF	1	3180	9.3343	14.0633	10.309	200.746			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2520	4.7290		1422.322				
Total			148.4975	148.4975	2511.919	656.713	90.497	327.070	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			17.8510	480
KGF				
MSTE	36.3926	484	11.0239	435
RGF	67.6320	466		
BGF			14.0083	525
Total	104.0246		42.8832	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	930.037		64.791			
4000 BPD CFP	3449.836	198.054	134.671			2978.169
KLPGP (Unit-2)	205.677				113.248	
Total	4588.550	198.054	199.462	0.000	113.248	2978.169

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P
HGF						
KGF						
MSTE	327.070					
RGF						
BGF						
RCFP						
Total	327.070		0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD												
CRU												
Total	0.000	0.0000	0.0000	0.0000	0.0000	0.0000	0.000	0.000	0.000	0.000	0.000	0.000

Agd

07. Receiving:

Field	Heavy Condensate From	
	Bibiya Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	4277.000	0.000
Total	4277.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON)
	Heavy	Light				
HGF	2433.779		488.624	0.000		
KGF	17.819		0.000		0.000	
MSTE	5005.073					
RGF	997.438	484.693				
BGF	2191.653					
RCFP	17890.849		17949.050	1215.638	2154.392	
4000 BPD CFP	51208.864		46308.592	2880.714	4562.849	14447.921
Total	79745.275	484.693	64746.266	4096.352	6717.241	14447.921

09. CRU Production (3000 BPD):

Light Naphtha	953.360
Heavy Naphtha*	0.000
Reformate	1904.214
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	3663.437
Heavy Naphtha	19992.477
Reformate	6381.642
Octane	8316.098
LPG	3010.115

11. Kailashtila LPG Plant (KLPGP) stock:

NGL	188.990
LPG	390.714
SLC/MS(81)	1094.213

Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30 am on 14.12.2022.
 - RCFP 2500 BPD unit has been in production mode since 02:10 pm on 15.04.2025.
 - 3061.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 0 bbl MS, 887.587 bbl Light Naphtha and, 2090.581 bbl Reformate blended to prepare Octane (RON 95).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

Managing Director, SGFL/STCL [Attn: Director (Operation)]
 # GM (ASP)(NGL&LPG)(IP&D)(LFM)(ROM)(RND)(WS), SGFL
 # DLO / ICT / Office Copy

Amangir
 17/05/2025
 General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 18-05-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1350	7.7865	17.9876	0.208	124.261	62.363		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. - Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
	8	745	0.6746		3.529				
	9	1040	2.7624		0.195				
	10	1450	6.7641		270.066				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19. - KTL-4 production stopped at 10:45 hrs on 23-07-2023. - Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.
	4	-	0.0000		0.000				
	8	3430	0.0000		0.000				
MSTE	2	1775	4.0911	47.2599	2.673	306.225	-	371.099	- After the 2nd workover of Kailashila-07 well, gas production has been started through MSTE Plant with 32/64 inch size choke on 27-04-2025. - After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	6	2385	22.5844		4.592				
	7	1810	7.8822		1.101				
	8	3430	12.7022		7.233				
RGF	1	1240	18.2124	69.0624	9.106	13.611	33.003		- Shut-in pressure. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1480	8.6000		1.290				
	3	1405	6.1500		578.100				
	4	1185	9.2000		17.480				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	840	7.9000		23.700				
	8	1430	6.0000		210.000				
	9	1580	13.0000		0.520				
BGF	1	3180	9.3029	13.9621	10.340	200.003			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2520	4.6592		1413.499				
Total			148.2720	148.2720	2553.632	644.100	95.366	371.099	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			17.8288	475
KGF				
MSTE	37.1246	484	10.0955	428
RGF	67.7270	466		
BGF			13.9071	495
Total	104.8516		41.8314	

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy	Heavy			
	KLPGP	SRL	ARL	SPL	CVO	Partex P
HGF						
KGF						
MSTE	371.099					
RGF						
BGF						
RCFP						
Total	371.099		0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	908.632	16.196	40.500			
4000 BPD CFP	3423.541	178.291	135.382	4597.625		
KLPGP (Unit-2)	270.764				116.061	
Total	4602.937	194.487	175.882	4597.625	116.061	0.000

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	226.433	452.866	113.217			56.608	113.217	113.217	56.608			
CRU										226.433	226.433	113.217
Total	226.433	452.8660	113.2170	0.0000	0.0000	56.6080	113.217	113.217	56.608	226.433	226.433	113.217

Agad

Receiving:

Field	Heavy Condensate From	
	Bibiyanah Gas Field	Jalelabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	4432.000	0.000
Total	4432.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2558.041		550.987	0.000		
KGF	17.819		0.000		0.000	
MSTE	5311.298					
RGF	1011.049	517.695				
BGF	2391.656					
RCFP	16916.137		18857.682	1231.834	2194.892	
4000 BPD CFP	51878.458		44202.726	3002.397	4415.189	18253.030
Total	80084.458	517.695	63611.395	4234.231	6610.081	18253.030

09. CRU Production (3000 BPD):

Light Naphtha	972.122
Heavy Naphtha*	0.000
Reformate	1860.023
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	4635.559
Heavy Naphtha	19992.477
Reformate	6141.447
Octane	7750.015
LPG	3010.115

11. Kailashpalla LPG Plant (KLPGP) stock:

NGL	173.209
LPG	506.776
SLC/MS(81)	1364.977

- Note:** – CRU Plant has been started at 16.00 hrs on 26-05-2023.
– RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
– RCFP 2500 BPD unit has been in production mode since 02:10 pm on 15.04.2025.
– 3032.00 MS transferred from 4KCFP to 3KCRU as feed.
– 2497.407 bbl MS, 0 bbl Light Napha and, 2100.218 bbl Reformate blended to prepare MS (RON 89).
– Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
GM (A&F)/(NGL&LPG)/(P&D)/(LPM)/(RDM)/(RND)/(WS),SGFL
DLO / ICT / Office Copy.

Handwritten signature
18/05/2025
General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 19-05-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1355	7.6356	18.0779	0.214	126.387	58.024		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. - Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
	8	740	0.6478		3.535				
	9	1045	2.6333		0.201				
	10	1490	7.1612		346.569				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19. - KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	4	-	0.0000		0.000				
	8	3430	0.0000		0.000				
MSTE	2	1775	4.0875	47.3609	2.642	308.528	-	352.229	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kailashila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025. After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	6	2385	22.6202		4.560				
	7	1810	7.8511		1.132				
	8	3430	12.8021		7.296				
RGF	1	1240	18.2194	69.0694	9.110	13.611	33.411		* Shut-in pressure. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1480	8.6000		1.290				
	3	1405	6.1500		578.100				
	4	1185	9.2000		17.480				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	840	7.9000		23.700				
	8	1430	6.0000		210.000				
	9	1580	13.0000		0.520				
BGF	1	3180	9.3487	14.0659	10.328	201.771			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2520	4.7172		1405.315				
Total			148.5741	148.5741	2621.992	650.297	91.435	352.229	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			17.9144	475
KGF				
MSTE	36.7191	483	10.6002	442
RGF	67.7330	465		
BGF			14.0109	495
Total	104.4521		42.5255	

03. Sales (Condensate):

Field	NGL	Condensate					
		Heavy					
	KLPGP	SRL	ARL	SPL	CVO	Partex P.	
HGF							
KGF							
MSTE	352.229						679.300
RGF							
BGF							
RCFP							
Total	352.229		0.000	0.000	0.000		679.300

04. Sales (LPG):

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	891.568	10.800	56.696			
4000 BPD CFP	3507.989	185.361	136.709			2613.504
KLPGP (Unit-2)	219.426				124.958	
Total	4618.983	196.161	193.405	0.000	124.958	2613.504

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU	62.628	0.571
KLPGP (Unit-2)	296.583	0.5440
Total	359.211	

05. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	283.041	735.908	396.258	56.608		113.217	113.217	169.825	113.217			
CRU										113.217		
Total	283.041	735.9080	396.2580	56.6080	0.0000	113.2170	113.217	169.825	113.217	113.217	0.000	0.000

6

Receiving:

Field	Heavy Condensate From	
	Bibiyana Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	7699.000	0.000
Total	7699.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2684.428		609.011	0.000		
KGF	17.819		0.000		0.000	
MSTE	4940.527					
RGF	1024.660	551.107				
BGF	2593.427					
RCFP	15947.701		16238.215	1242.634	2251.589	
4000 BPD CFP	55723.237		48132.241	3017.933	4155.640	16837.823
Total	82931.799	551.107	64979.467	4260.567	6407.229	16837.823

09. CRU Production (3000 BPD):

Light Naphtha	971.109
Heavy Naphtha*	0.000
Reformate	1914.832
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	4813.573
Heavy Naphtha	19992.477
Reformate	6235.869
Octane	10250.303
LPG	2947.487

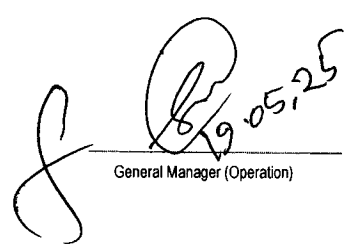
11. Kailashbilla LPG Plant (KLPGP) stock:

NGL	180.128
LPG	335.150
SLC/MS(81)	1584.403

- Note:** – CRU Plant has been started at 16:00 hrs on 26-05-2023.
 – RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 – RCFP 2500 BPD unit has been in production mode since 02:10 pm on 15.04.2025.
 – 3089.00 MS transferred from 4KCFP to 3KCRU as feed.
 – 3510.526 bbl MS transferred from RCFP to 4000BPD CPF plant.
 – 0 bbl MS, 793.095 bbl Light Napha and, 1820.410 bbl Reformate blended to prepare Octane (RON 95).
 – Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
 # GM (A&F)/(NGL&LPG)/(P&D)/(LPM)/(RDM)/(RND)/(WS), SGFL
 # DLO/ICT / Office Copy.



General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 20-05-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1350	7.3376	18.6852	0.208	129.256	62.886		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over.
	8	740	0.6481		3.529				- Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022.
	9	1040	2.4373		0.195				- Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	10	1465	8.2622		414.612				- Gas flow started from Sylhet-10 at 8:00 PM on 27.04.2025
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16.04.19.
	4	-	0.0000		0.000				- KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	8	3430	0.0000		0.000				- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.
MSTE	2	1775	4.1079	47.4579	2.673	306.194	-	364.809	- After the 2nd workover of Kailashila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025.
	6	2385	22.6282		4.529				- After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	7	1810	7.8569		1.164				
	8	3430	12.8649		7.359				
RGF	1	1240	18.3613	69.1613	9.181	13.643	33.411		- Shut-in pressure.
	2	1480	8.6000		1.290				- Gas flow started from RP-2 at 12:01 PM on 09-02-2024.
	3	1405	6.1000		573.400				- Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	4	1185	9.2000		17.480				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	840	7.9000		23.700				
	8	1430	6.0000		210.000				
	9	1580	13.0000		0.520				
	1	3180	9.2903		10.347				
BGF	2	2520	4.7164	14.0067	1419.315	203.872			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	Total		149.3111	149.3111	2699.502	652.965	96.297	364.809	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			18.5187	480
KGF				
MSTE	35.7928	484	11.6234	447
RGF	67.8240	463		
BGF			13.9517	510
Total	103.6168		44.0938	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	886.700		60.294			
4000 BPD CFP	2052.274	113.990	55.847	4301.884		
KLPGP (Unit-2)	254.077				114.973	
Total	3193.051	113.990	116.141	4301.884	114.973	0.000

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P
HGF						
KGF						
MSTE	364.809					#####
RGF						
BGF			594.387			
RCFP						
Total	364.809		594.387	0.000	0.000	#####

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	2094.507	1585.032	1613.336	198.129			226.433	283.041	226.433			
CRU										735.908	820.820	566.083
Total	2094.507	1585.0320	1613.3360	198.1290	0.0000	0.0000	226.433	283.041	226.433	735.908	820.820	566.083

eliving:

Field	Heavy Condensate From	
	BibiYana Gas Field	Jelalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	3081.000	0.000
Total	3081.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2813.684		332.247	0.000		
KGF	17.819		0.000		0.000	
MSTE	4397.597					
RGF	528.828	584.518				
BGF	2202.912					
RCFP	15489.100		15471.796	1242.634	2311.883	
4000 BPD CFP	56566.317		49146.882	2933.794	3475.579	15846.832
Total	82026.257	584.518	64950.925	4176.428	5787.462	15846.832

09. CRU Production (3000 BPD):

Light Naphtha	940.052
Heavy Naphtha*	0.000
Reformate	1888.394
LPG	0.000

10. CRU Stock (3000 BPD)

Light Naphtha	2748.855
Heavy Naphtha	19992.477
Reformate	6827.149
Octane	8127.492
LPG	2947.487

11. Kailashhilla LPG Plant (KLPGP) stock

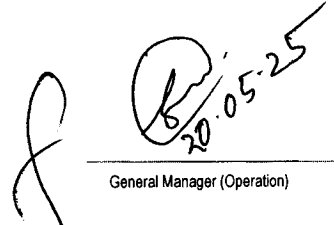
NGL	175.089
LPG	450.123
SLC/MS(#1)	1838.480

Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.

- RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022 .
- RCFP 2500 BPD unit has been in production mode since 02:10 pm on 15.04.2025.
- 3029.00 MS transferred from 4KCFP to 3KCRU as feed.
- 1991.367 bbl MS transferred from RCFP to 4000BPD CPF plant.
- 509.475 bbl Heavy Condensate transferred from RGF to RCFP.
- 0 bbl MS, 3004.770 bbl Light Napha and, 1297.114 bbl Reformate blended to prepare MS (RON 89) .
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/STCL [Attn. Director (Operation)]
- # GM (A&F)(NGL&LPG)/(P&D)/(LPM)/(RDM)/(RND)/(WS),SGFL.
- # DLO / ICT / Office Copy.



General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 21-05-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1350	7.3575	18.3752	0.214	120.733	62.055		- Gas flow started from Sylt-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. - Gas flow started from Sylhet-10 at 8:00 PM on 27.04.2025.
	8	740	0.6483		3.535				
	9	1040	2.4576		0.208				
	10	1435	7.9118		381.395				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16.04.19. - KTL-4 production stopped at 10:45 hrs on 23-07-2023. - Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kailashila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025. After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 19.45 hrs on 24-07-2024.
	4	-	0.0000		0.000				
	8	3430	0.0000		0.000				
MSTE	2	1775	4.1207	47.5180	2.642	306.546	-	358.519	
	6	2385	22.6832		4.560				
	7	1810	7.8514		1.145				
	8	3430	12.8627		7.296				
RGF	1	1240	18.2864	69.0864	9.143	13.617	33.003		* Shut-in pressure. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1480	8.6000		1.290				
	3	1405	6.1000		573.400				
	4	1185	9.2000		17.480				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	840	7.9000		23.700				
	8	1430	6.0000		210.000				
	9	1580	13.0000		0.520				
BGF	1	3180	9.3801	14.0968	10.334	200.406			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2520	4.7167		1406.166				
Total			149.0764	149.0764	2653.028	641.302	95.058	358.519	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			18.2076	480
KGF				
MSTE	35.7891	484	11.6869	450
RGF	67.7500	464		
BGF			14.0418	510
Total	103.5391		43.9363	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	911.305	1.799	86.391			
4000 BPD CFP	3510.234	215.206	113.317	4064.337		
KLPGP (Unit-2)	225.886				108.386	
Total	4647.425	217.005	199.708	4064.337	108.386	0.000

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	358.519					849.124
RGF						
BGF			424.562			
RCFP						
Total	358.519		424.562	0.000	0.000	849.124

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	2151.115	1896.378	1783.161	84.912	84.912	198.129	56.608	56.608	113.217			
CRU										424.562	594.387	594.387
Total	2151.115	1896.3780	1783.1610	84.9120	84.9120	198.1290	56.608	56.608	113.217	424.562	594.387	594.387

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Receiving:

Field	Heavy Condensate From	
	Bibiya Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	6840.000	0.000
Total	6840.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2934.417		394.302	0.000		
KGF	17.819		0.000		0.000	
MSTE	3855.019					
RGF	542.446	617.521				
BGF	1978.756					
RCFP	14489.843		16892.330	1244.433	2396.273	
4000 BPD CFP	59542.492		47381.376	2781.046	3362.464	14023.906
Total	83360.792	617.521	64668.008	4025.479	5760.737	14023.906

09. CRU Production (3000 BPD):

Light Naphtha	995.702
Heavy Naphtha*	0.000
Reformate	1904.328
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	3744.557
Heavy Naphtha	19992.477
Reformate	6837.880
Octane	6514.156
LPG	2947.487

11. Kailashtilla LPG Plant (KLPGP) stock:

NGL	198.550
LPG	558.509
SLC/MS(81)	1554.891

- Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD unit has been in production mode since 02:10 pm on 15.04.2025.
 - 3105.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 509.475 bbl SLC/MS(81) transferred from KLPGP to RCFP.
 - 2170.740 bbl MS, 0 bbl Light Napha and 1893.597 bbl Reformate blended to prepare MS (RON 89).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn: Director (Operation)]
 # GM (A&F)/NGL&LPG/(P&D)/(LPM)/(RDM)/(RND)/(WS), SGFL
 # DLO / ICT / Office Copy.

Handwritten signature
 General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 22-05-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1350	7.3498	18.9009	0.214	136.942	74.465		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over.
	8	740	0.6483		3.554				- Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022.
	9	1020	2.4597		0.226				- Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	10	1450	8.4431		358.626				- Gas flow started from Sylhet-10 at 8:00 PM on 27.04.2025.
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 18.04.19.
	4	-	0.0000		0.000				- KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	8	3430	0.0000		0.000				- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.
MSTE	2	1775	4.0322	47.0383	2.673	306.539	-	358.519	- After the 2nd workover of Kallashilla-07 well, gas production has been started through MSTE Plant with 32/64 inch size choke on 27-04-2025
	6	2385	22.3239		4.592				- After the completion of drilling of Kallashilla-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024
	7	1810	7.8411		1.164				
	8	3430	12.8411		7.328				
RGF	1	1240	18.3563	69.1563	9.178	13.196	33.411		* Shut-in pressure.
	2	1480	8.6000		1.290				
	3	1405	6.1000		585.600				
	4	1185	9.2000		17.480				
	5	-	0.0000		0.000				- Gas flow started from RP-2 at 12:01 PM on 09-02-2024.
	6	870*	0.0000		8.000				- Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	7	840	7.9000		23.700				
	8	1430	6.0000		210.000				
	9	1580	13.0000		0.520				
BGF	1	3180	9.4095	14.1268	10.252	200.582			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2520	4.7173		1410.361				
Total			149.2223	149.2223	2646.758	657.259	107.876	358.519	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			18.7339	500
KGF				
MSTE	35.8358	483	11.1596	440
RGF	67.8190	464		
BGF			14.0718	525
Total	103.6548		43.9653	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	915.589	2.698	42.299			
4000 BPD CFP	3369.830	204.941	117.733	4874.477		
KLPGP (Unit-2)	222.452				103.082	
Total	4507.871	207.639	160.032	4874.477	103.082	0.000

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF			424.562			
KGF						
MSTE	358.519					594.387
RGF						
BGF						
RCFP						
Total	358.519		424.562	0.000	0.000	594.387

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)	219.659	0.5440
Total	219.659	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	2037.899	1698.249	1443.512	84.912		56.608	56.608	198.129	113.217			
CRU										339.650	509.475	169.825
Total	2037.899	1698.2490	1443.5120	84.9120	0.0000	56.6080	56.608	198.129	113.217	339.650	509.475	169.825

Good

Receiving:

Field	Heavy Condensate From	
	Bibiya Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	3207.000	0.000
Total	3207.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2646.796		468.767	0.000		
KGF	17.819		0.000		0.000	
MSTE	3567.172					
RGF	555.642	650.932				
BGF	2179.338					
RCFP	13519.753		18231.576	1247.131	2440.572	
4000 BPD CFP	59033.652		45520.988	2844.466	3112.242	13718.725
Total	81520.172	650.932	64221.331	4091.597	5552.814	13718.725

09. CRU Production (3000 BPD):

Light Naphtha	855.031
Heavy Naphtha*	0.000
Reformate	1710.519
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	4599.588
Heavy Naphtha	19841.270
Reformate	6306.139
Octane	5495.206
LPG	2947.487

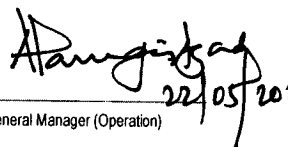
11. Kailashtila LPG Plant (KLPGP) stock:

NGL	231.377
LPG	441.933
SLC/MS(81)	1352.781

- Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD unit has been in production mode since 02:10 pm on 15.04.2025.
 - 2598.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 424.562 bbl SLC/MS(81) transferred from KLPGP to RCFP.
 - 2632.219 bbl MS, 0 bbl Light Naphtha and 2242.260 bbl Reformate blended to prepare MS (RON 89).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn: Director (Operation)]
 # GM (A&F)/NGL&LPG/(P&D)/(LPM)/(RDM)/(RND)/(WS), SGFL
 # DLO / ICT / Office Copy.


 General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 23-05-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1350	7.3851	18.8925	0.208	131.369	71.364		- Gas flow started from Sy-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. - Gas flow started from Sylhet-10 at 8:00 PM on 27.04.2025.
	8	800	0.6484		3.560				
	9	1040	2.4899		0.220				
	10	1540	8.3691		422.700				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16.04.19. - KTL-4 production stopped at 10:45 hrs on 23-07-2023. - Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kailastila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025. After the completion of drilling of Kailastila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	4	-	0.0000		0.000				
	8	3430	0.0000		0.000				
MSTE	2	1775	4.0125	46.8070	2.642	303.999	-	352.229	
	6	2385	22.2311		4.560				
	7	1810	7.8112		1.132				
	8	3430	12.7522		7.296				
RGF	1	1240	18.2687	69.0687	9.134	13.617	33.003		* Shut-in pressure. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1480	8.6000		1.290				
	3	1405	6.1000		585.600				
	4	1185	9.2000		17.480				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	840	7.9000		23.700				
	8	1430	6.0000		210.000				
	9	1580	13.0000		0.520				
	BGF	1	3180		9.3705				
2		2520	4.7165	1417.118					
Total			148.8552	148.8552	2717.488	650.649	104.367	352.229	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			18.7333	500
KGF				
MSTE	37.0293	489	9.7356	450
RGF	67.7330	464		
BGF			14.0320	540
Total	104.7623		42.5009	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	916.778	1.799	53.998			
4000 BPD CFP	3412.678	158.258	100.096	4034.863		
KLPGP (Unit-2)	246.416				115.387	
Total	4575.872	160.057	154.094	4034.863	115.387	0.000

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF						
KGF						
MSTE	352.229					764.212
RGF						
BGF			594.387			
RCFP						
Total	352.229		594.387	0.000	0.000	764.212

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	1952.986	1839.770	1217.078	169.825	84.912	113.217	56.608	56.608	56.608			
CRU										1018.949	169.825	594.387
Total	1952.986	1839.7700	1217.0780	169.8250	84.9120	113.2170	56.608	56.608	56.608	1018.949	169.825	594.387

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07. Receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	8384.000	0.000
Total	8384.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2778.165		540.131	0.000		
KGF	17.712		0.000		0.000	
MSTE	3106.959					
RGF	569.259	683.935				
BGF	1786.614					
RCFP	12538.146		16040.728	1248.930	2494.570	
4000 BPD CFP	63723.429		49596.427	2634.770	3042.513	12743.754
Total	84520.284	683.935	66177.286	3883.700	5537.083	12743.754

09. CRU Production (3000 BPD)

Light Naphtha	896.287
Heavy Naphtha*	0.000
Reformate	1861.178
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	2631.122
Heavy Naphtha	19841.270
Reformate	6997.207
Octane	3712.045
LPG	2947.487

11. Kailashilla LPG Plant (KLPGP) stock:

NGL	221.678
LPG	557.319
SLC/MS(81)	1089.722

Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD unit has been in production mode since 02:10 pm on 15.04.2025.
 - 2953.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 3615.761 bbl MS transferred from RCFP to 4000BPD CPF plant.
 - 509.475 bbl SLC/MS(81) transferred from KLPGP to RCFP.
 - 0 bbl MS, 2864.753 bbl Light Napha and, 1170.110 bbl Reformate blended to prepare MS (RON 89).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

Managing Director, SGFL/IGTCL [Attn. Director (Operation)]
 # GM (A&F)/(NGL&LPG)/(P&D)/(LPM)/(RDM)/(RND)/(WS), SGFL
 # DLO / ICT / Office Copy

Amangistad
 23/05/2025
 General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 24-05-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1350	7.3642	18.6401	0.214	120.739	68.263		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over.
	8	795	0.6375		3.566				- Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022.
	9	1035	2.3788		0.226				- Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	10	1505	8.2596		413.379				- Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19.
	4	-	0.0000		0.000				- KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	8	3430	0.0000		0.000				- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.
MSTE	2	1775	4.0175	46.7588	2.654	304.710		371.099	- After the 2nd workover of Kailestilla-07 well, gas production has been started through MSTE Plant with 32/64 inch size choke on 27-04-2025.
	6	2385	22.2036		4.529				- After the completion of drilling of Kailestilla-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	7	1810	7.8068		1.164				
	8	3430	12.7309		7.296				
RGF	1	1240	18.2558	69.0558	9.128	13.196	33.411		- Shut-in pressure.
	2	1480	8.6000		1.290				
	3	1405	6.1000		585.600				
	4	1185	9.2000		17.480				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	840	7.9000		23.700				
	8	1430	6.0000		210.000				
	9	1580	13.0000		0.520				
BGF	1	3180	9.4369	14.1537	10.410	202.117			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2520	4.7168		1418.691				
Total			148.6084	148.6084	2709.847	640.762	101.674	371.099	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			18.4818	510
KGF				
MSTE	35.7620	471	10.9554	458
RGF	67.7220	463		
BGF			14.0987	525
Total	103.4840		43.5359	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	937.144	3.604	40.494			
4000 BPD CFP	2323.051	152.742	78.006	302.483		3293.968
KLPGP (Unit-2)	230.339				138.010	
Total	3490.534	156.346	118.500	302.483	138.010	3293.968

03. Sales (Condensate):

Field	NGL	Heavy				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	371.099					
RGF						
BGF			509.475			
RCFP						
Total	371.099		509.475	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD												
CRU												
Total	0.000	0.0000	0.0000	0.0000	0.0000	0.0000	0.000	0.000	0.000	0.000	0.000	0.000

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Receiving:

Field	Heavy Condensate From	
	Bibiya Gas Field	Jalebad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	3531.000	0.000
Total	3531.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2898.905		608.396	0.000		
KGF	17.712		0.000		0.000	
MSTE	3411.669					
RGF	582.455	717.347				
BGF	1479.257					
RCFP	11547.419		13398.510	1252.534	2535.064	
4000 BPD CFP	64684.274		52468.461	2787.512	3120.520	13046.237
Total	84621.691	717.347	66475.367	4040.046	5655.584	13046.237

09. CRU Production (3000 BPD)

Light Naptha	950.134
Heavy Naptha*	0.000
Reformate	1880.029
LPG	0.000

10. CRU Stock (3000 BPD)

Light Naptha	2512.685
Heavy Naptha	19841.270
Reformate	6349.356
Octane	7006.012
LPG	2947.487

11. Kailashtilla LPG Plant (KILPGP) stock.

NGL	224.263
LPG	695.329
SLC/MS(81)	1320.061

Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD unit has been in production mode since 02:10 pm on 15.04.2025.
 - 3029.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 3577.984 bbl MS transferred from RCFP to 4000BPD CPF plant.
 - 0 bbl MS, 1068.571 bbl Light Naptha and 2527.879 bbl Reformate blended to prepare MS (RON 89) & Octan (RON 95).
 - Heavy Naptha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

Managing Director, SGFL/GTCL { Attn. Director (Operation)}
 # GM (A&F)/(NGL&LPG)/(P&D)/(LPM)/(RDM)/(RND)/(WS), SGFL
 # DLO / ICT / Office Copy.

General Manager (Operation)

Amangis
 24/05/2025
 24.05.25



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 25-05-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1350	7.4331	18.8112	0.220	133.401	63.603		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. - Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025
	8	790	0.6163		3.573				
	9	1040	2.3685		0.220				
	10	1530	8.3933		400.554				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19. - KTL-4 production stopped at 10:45 hrs on 23-07-2023. - Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.
	4	-	0.0000		0.000				
	8	3430	0.0000		0.000				
MSTE	2	1775	3.9508	46.5375	2.673	303.131		364.809	- After the 2nd workover of Kaileshila-07 well, gas production has been started through MSTE Plant with 32/64 inch size choke on 27-04-2025. After the completion of drilling of Kaileshila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	6	2380	22.1747		4.529				
	7	1810	7.8107		1.132				
	8	3430	12.6013		7.328				
RGF	1	1240	18.1706	68.9706	9.085	13.077	33.003		* Shut-in pressure. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1480	8.6000		1.290				
	3	1405	6.1000		585.600				
	4	1185	9.2000		17.480				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	840	7.9000		23.700				
	8	1430	6.0000		210.000				
	9	1580	13.0000		0.520				
BGF	1	3180	9.4460	14.0128	10.416	202.916			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2520	4.5668		1413.843				
Total			148.3321	148.3321	2692.163	652.525	96.606	364.809	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			18.6493	510
KGF				
MSTE	35.6447	489	10.8518	460
RGF	67.6390	463		
BGF			13.9578	525
Total	103.2837		43.4589	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	823.028	2.698	75.597			
4000 BPD CFP	3449.817	184.417	117.179	5016.942		
KLPGP (Unit-2)	230.981				129.150	
Total	4503.826	187.115	192.776	5016.942	129.150	0.000

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF			424.562			
KGF						
MSTE	364.809					
RGF						
BGF						
RCFP						
Total	364.809		424.562	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	1358.599	1528.424	509.475	56.608		56.608	113.217	56.608	56.608			
CRU										679.300	566.083	283.041
Total	1358.599	1528.424	509.475	56.608	0.0000	56.608	113.217	56.608	56.608	679.300	566.083	283.041

16

07. Receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	4248.000	0.000
Total	4248.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2607.743		671.997	0.000		
KGF	17.712		0.000		0.000	
MSTE	3714.800					
RGF	425.707	750.349				
BGF	1682.172					
RCFP	10805.574		14221.538	1255.232	2610.661	
4000 BPD CFP	65157.110		49906.798	2858.713	3011.266	14666.681
Total	84410.818	750.349	64800.333	4113.945	5621.927	14666.681

09. CRU Production (3000 BPD):

Light Naphtha	934.194
Heavy Naphtha*	0.000
Reformate	1923.978
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	3446.879
Heavy Naphtha	19841.270
Reformate	6208.873
Octane	5477.588
LPG	2947.487

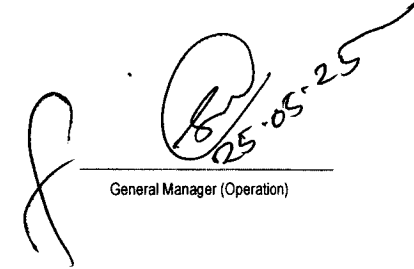
11. Kailashtila LPG Plant (KLPGP) stock:

NGL	228.786
LPG	824.479
SLC/MS(81)	1551.042

- Note:** – CRU Plant has been started at 16:00 hrs on 26-05-2023.
– RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
– RCFP 2500 BPD unit has been in production mode since 02:10 pm on 15.04.2025.
– 3059.00 MS transferred from 4KCFP to 3KCRU as feed.
– 169.825 bbl Heavy Condensate transferred from RGF to RCFP.
– 2952.481 bbl MS, 0 bbl Light Napha and 2064.460 bbl Reformate blended to prepare MS (RON 89).
– Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL (Attn: Director (Operation))
GM (A&F)/(NGL&LPG)/(P&D)/(LPM)/(RDM)/(RND)/(WS), SGFL.
DLO / ICT / Office Copy



General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 26-05-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1350	7.3533	18.7180	0.226	124.274	57.407		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. - Gas flow started from Sylhet-10 at 8:00 PM on 27.04.2025.
	8	785	0.5964		3.579				
	9	1040	2.3662		0.226				
	10	1460	8.4021		363.853				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16.04.19. - KTL-4 production stopped at 10:45 hrs on 23-07-2023. - Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kailashilla-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025. After the completion of drilling of Kailashilla-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	4	-	0.0000		0.000				
	8	3420	0.0000		0.000				
MSTE	2	1780	3.9632	46.6070	2.642	303.181	-	358.519	
	6	2380	22.2185		4.560				
	7	1810	7.8112		1.164				
	8	3420	12.6141		7.359				
RGF	1	1240	18.1116	68.9116	9.056	13.196	33.154		* Shut-in pressure. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6.25 PM on 26-01-2024.
	2	1480	8.6000		1.290				
	3	1405	6.1000		585.600				
	4	1185	9.2000		17.480				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	840	7.9000		23.700				
	8	1430	6.0000		210.000				
	9	1580	13.0000		0.520				
BGF	1	3180	9.4814	14.0871	10.403	204.721			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2520	4.6057		1403.311				
Total			148.3237	148.3237	2644.969	645.372	90.561	358.519	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			18.5597	500
KGF				
MSTE	35.5230	494	11.0423	471
RGF	67.5810	463		
BGF			14.0321	525
Total	103.1040		43.6341	

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	358.519					
RGF						
BGF			679.300			
RCFP						
Total	358.519		679.300	0.000	0.000	0.000

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	948.642	1.799	64.791			
4000 BPD CFP	3592.882	198.205	119.827			2740.332
KLPGP (Unit-2)	263.700				112.518	
Total	4805.224	200.004	184.618	0.000	112.518	2740.332

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)	430.072	0.5440
Total	430.072	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	1358.599	1443.512	509.475	169.825	84.912	141.521						
CRU										339.650	509.475	254.737
Total	1358.599	1443.5120	509.4750	169.8250	84.9120	141.5210	0.000	0.000	0.000	339.650	509.475	254.737

07. Receiving:

Field	Heavy Condensate From	
	Bibiayana Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	6000.000	0.000
4000 BPD CFP	0.000	0.000
Total	6000.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2732.017		729.404	0.000		
KGF	17.712		0.000		0.000	
MSTE	4017.981					
RGF	438.903	443.853				
BGF	1207.593					
RCFP	15779.745		15509.560	1257.031	2675.453	
4000 BPD CFP	61221.425		50470.679	2660.659	3131.093	11355.096
Total	85415.376	443.853	66709.643	3917.690	5806.546	11355.096

09. CRU Production (3000 BPD)

Light Naphtha	904.697
Heavy Naphtha*	0.000
Reformate	1925.196
LPG	0.000

10. CRU Stock (3000 BPD)

Light Naphtha	3503.972
Heavy Naphtha	19841.270
Reformate	6241.341
Octane	7114.059
LPG	2947.487

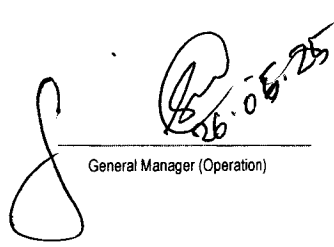
11 Kailashtilla LPG Plant (KLPGP) stock:

NGL	210.086
LPG	506.925
SLC/MS(81)	1814.742

- Note:** - CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD unit has been in production mode since 02:10 pm on 15.04.2025.
 - 3029.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 339.650 bbl Light Condensate transferred from RGF to RCFP.
 - 0 bbl MS, 847.604 bbl Light Napha and 1892.728 bbl Reformate blended to prepare Octane (RON 95).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn: Director (Operation)]
 # GM (A&F)/(NGL&LPG)/(P&D)/(LPM)/(ROM)/(RND)/(WS), SGFL.
 # DLO / ICT / Office Copy



General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 27-05-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1350	7.4661	18.3154	0.233	129.256	70.943		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over.
	8	780	0.5983		3.585				- Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022.
	9	1045	2.3894		0.233				- Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	10	1397	7.8616		504.229				- Gas flow started from Sylhet-10 at 8:00 PM on 27.04.2025.
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16.04.19.
	4	-	0.0000		0.000				- KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	8	3420	0.0000		0.000				- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.
MSTE	2	1780	4.1325	47.1171	2.610	304.610	-	377.389	- After the 2nd workover of Kailashita-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025.
	6	2380	22.4395		4.529				- After the completion of drilling of Kailashita-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	7	1810	7.8415		1.132				
	8	3420	12.7036		7.328				
RGF	1	1240	18.1239	68.9239	9.062	13.202	33.003		- Shut-in pressure.
	2	1480	8.6000		1.290				- Gas flow started from RP-2 at 12:01 PM on 09-02-2024.
	3	1405	6.1000		585.600				- Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	4	1185	9.2000		17.480				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	840	7.9000		23.700				
	8	1430	6.0000		210.000				
	9	1580	13.0000		0.520				
BGF	1	3180	9.4287	14.0341	10.391	206.344			- Gas flow started from BG-1 at 06:00 PM on 28-11-2022.
	2	2520	4.6054		1405.255				
Total			148.3905	148.3905	2787.177	653.412	103.946	377.389	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			18.1584	490
KGF				
MSTE	35.5513	516	11.5239	464
RGF	67.5940	463		
BGF			13.9791	525
Total	103.1453		43.6614	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	898.374		71.094			
4000 BPD CFP	3444.896	166.636	129.947	4323.238		
KLPGP (Unit-2)	251.750				125.501	
Total	4595.020	166.636	201.041	4323.238	125.501	0.000

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	377.389					
RGF						
BGF			509.475			
RCFP						
Total	377.389		509.475	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	2292.636	1443.512	424.562			56.608	113.217	141.521	113.217			
CRU										311.346	764.212	367.954
Total	2292.636	1443.5120	424.5620	0.0000	0.0000	56.6080	113.217	141.521	113.217	311.346	764.212	367.954

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07. Receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jalelabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	0.000	0.000
Total	0.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2961.273		460.697	0.000		
KGF	17.712		0.000		0.000	
MSTE	4322.591					
RGF	452.105	476.856				
BGF	904.462					
RCFP	14800.616		17087.025	1257.031	2746.546	
4000 BPD CFP	57455.426		48510.604	2770.687	2893.086	11517.624
Total	80814.185	476.856	66058.326	4027.718	5639.632	11517.624

09. CRU Production (3000 BPD):

Light Naphtha	902.940
Heavy Naphtha*	0.000
Reformate	1841.990
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	4406.912
Heavy Naphtha	19841.270
Reformate	6225.063
Octane	5670.547
LPG	2947.487

11. Kailashtila LPG Plant (KLPGP) stock

NGL	210.086
LPG	632.425
SLC/MS(81)	1726.842

- Note:** - CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD unit has been in production mode since 02:10 pm on 15.04.2025.
 - 2940.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 3577.984 bbl MS transferred from RCFP to 4000BPD CPF plant.
 - 339.650 bbl SLC/MS(81) transferred from KLPGP to RCFP.
 - 2464.970 bbl MS, 0 bbl Light Napha and 1858.268 bbl Reformate blended to prepare MS (RON 89).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn: Director (Operation)]
 # GM (A&F)(NGL&LPG)(P&D)(LPM)(RDM)(RND)(WS), SGFL.
 # DLO / ICT / Office Copy.

Handwritten Signature
 27/05/2025
 General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Ref. No.- 28.20.9153.161.34.001.18

Date: 28-05-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1350	7.4376	17.7569	0.226	106.562	56.162		Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over.
	8	775	0.5494		3.579				Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022.
	9	1040	2.2791		0.220				Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	10	1350	7.4908		451.099				Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19.
	4	-	0.0000		0.000				KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	8	3420	0.0000		0.000				Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.
MSTE	2	1780	4.1547	47.2638	2.642	304.615		371.099	After the 2nd workover of Kallashila-07 well, gas production has been started through MSTE Plant with 32.64 inch size choke on 27-04-2025.
	6	2380	22.4046		4.497				After the completion of drilling of Kallashila-8 well, gas production has started with 24.64 inch Choke at 19:45 hrs on 24-07-2024.
	7	1810	7.9011		1.164				
	8	3420	12.8034		7.296				
RGF	1	1240	18.1685	68.9685	9.084	13.611	33.411		Shut-in pressure.
	2	1480	8.6000		1.290				
	3	1405	6.1000		585.600				Gas flow started from RP-2 at 12:01 PM on 09-02-2024.
	4	1185	9.2000		17.480				Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	840	7.9000		23.700				
	8	1430	6.0000		210.000				
	9	1580	13.0000		0.520				
BGF	1	3180	9.3459	13.9505	10.397	204.532			Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2520	4.6046		1412.522				
Total			147.9397	147.9397	2741.316	629.320	89.573	371.099	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalatabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			17.6024	490
KGF				
MSTE	35.4175	494	11.8044	458
RGF	67.6360	463		
BGF			13.8955	510
Total	103.0535		43.3023	

05. Fractionation:

Field	Product					
	MS (RON1) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	857.962	9.900	113.399			
4000 BPD CFP	3565.940	204.853	118.676			2848.856
KLPGP (Unit-2)	257.763				129.821	
Total	4681.685	214.753	232.075	0.000	129.821	2848.856

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF						
KGF						
MSTE	371.099					
RGF						
BGF			424.562			
RCFP						
Total	371.099		424.562	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	1783.161	2122.811	594.387	169.825	84.912	113.217	56.608	113.217	113.217			
CRU										509.475	849.124	254.737
Total	1783.161	2122.811	594.387	169.825	84.912	113.217	56.608	113.217	113.217	509.475	849.124	254.737

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07. Receiving:

Field	Heavy Condensate From	
	Bibiya Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	0.000	0.000
Total	0.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2967.835		516.859	0.000		
KGF	17.712		0.000		0.000	
MSTE	4627.206					
RGF	465.716	510.267				
BGF	684.432					
RCFP	13809.958		14727.164	1266.931	2859.945	
4000 BPD CFP	53540.226		52988.931	2607.586	2728.721	7017.265
Total	76113.085	510.267	66232.954	3874.517	5588.666	7017.265

09. CRU Production (3000 BPD):

Light Naphtha	918.017
Heavy Naphtha*	0.000
Reformate	1869.112
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	4450.393
Heavy Naphtha	19841.270
Reformate	6119.854
Octane	6906.067
LPG	2947.487

11. Kailashilla LPG Plant (KLPGP) stock

NGL	193.443
LPG	762.246
SLC/MS(81)	1305.306

Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD unit has been in production mode since 02:10 pm on 15.04.2025.
 - 2984.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 3896.387 bbl MS transferred from RCFP to 4000BPD CPF plant.
 - 679.300 bbl SLC/MS(81) transferred from KLPGP to RCFP.
 - 0 bbl MS 874.535 bbl Light Napha and, 1974.321 bbl Reformate blended to prepare Octane (RON 95).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

Managing Director, SGFL/STCL [Attn: Director (Operation)]
 # GM (A&F)/(NGL&LPG)/(P&D)/(LPM)/(RDM)/(RND)/(WS), SGFL
 # DLO / ICT / Office Copy

Amangid
 28/05/2025
 General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 29-05-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

01. Production:									
Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1350	7.5696	17.6677	0.233	100.134	57.715		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over.
	8	770	0.5594		3.573				- Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022.
	9	1030	2.3891		0.214				- Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	10	1305	7.1496		431.940				- Gas flow started from Sylhet-10 at 8:00 PM on 27.04.2025
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000	364.809	- Gas Production suspended from KTL-1 at 15:25 hrs on 16.04.19.
	4	-	0.0000		0.000				- KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	8	3420	0.0000		0.000				- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.
MSTE	2	1780	4.1485	47.1756	2.642	304.125	-	364.809	- After the 2nd workover of Kailashila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025.
	6	2380	22.4272		4.560				- After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 15:45 hrs on 24-07-2024.
	7	1810	7.8237		1.132				
	8	3420	12.7762		7.328				
RGF	1	1240	18.1278	68.9278	9.064	13.617	33.411		* Shut-in pressure.
	2	1480	8.6000		1.290				
	3	1405	6.1000		585.600				
	4	1185	9.2000		17.480				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	840	7.9000		23.700				
	8	1430	6.0000		210.000				
	9	1580	13.0000		0.520				
BGF	1	3180	9.4121	14.0283	10.441	205.494			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2520	4.6162		1421.787				
Total			147.7994	147.7994	2731.504	623.370	91.126	364.809	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			17.5112	480
KGF				
MSTE	35.6130	494	11.5220	438
RGF	67.5960	464		
BGF			13.9733	495
Total	103.2090		43.0065	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	865.667	2.705	80.088			
4000 BPD CFP	3554.042	195.544	124.280	4088.798		
KLPGP (Unit-2)	238.069				107.230	
Total	4657.778	198.249	204.368	4088.798	107.230	0.000

03. Sales (Condensate):

Field	NGL	Heavy				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	364.809					
RGF						
BGF						
RCFP						
Total	364.809		0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU	62.628	0.571
KLPGP (Unit-2)	481.057	0.5440
Total	543.685	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	679.300	254.737	339.65	56.608		141.521	56.608	141.521	113.217			
CRU										424.562	226.433	481.171
Total	679.300	254.7370	339.6500	56.6080	0.0000	141.5210	56.608	141.521	113.217	424.562	226.433	481.171

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Field	Heavy Condensate From	
	BibiYana Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	0.000	0.000
Total	0.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	3067.968		319.837	0.000		
KGF	17.605		0.000		0.000	
MSTE	4931.331					
RGF	479.334	543.679				
BGF	889.926					
RCFP	12852.744		16355.942	1269.636	2940.034	
4000 BPD CFP	49640.808		51268.894	2605.001	2541.656	9832.377
Total	71879.716	543.679	67944.673	3874.637	5481.690	9832.377

09. CRU Production (3000 BPD):

Light Naphtha	971.122
Heavy Naphtha*	0.000
Reformate	1861.136
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	5421.515
Heavy Naphtha	19841.270
Reformate	6133.270
Octane	5773.901
LPG	2884.859

11. Kailashtila LPG Plant (KLPGP) stock:

NGL	212.658
LPG	388.419
SLC/MS(81)	1033.900

- Note:** – CRU Plant has been started at 16:00 hrs on 26-05-2023.
 – RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 – RCFP 2500 BPD unit has been in production mode since 02:10 pm on 15.04.2025.
 – 3033.00 MS transferred from 4KCFP to 3KCRU as feed.
 – 3896.387 bbl MS transferred from RCFP to 4000BPD CPF plant.
 – 509.475 bbl SLC/MS(81) transferred from KLPGP to RCFP.
 – 254.740 bbl Light transferred from HGF to RCFP.
 – 2241.078 bbl MS, 0 bbl Light Napha and, 1847.720 bbl Reformate blended to prepare MS (RON 89).
 – Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
 # GM (A&F)(NGL&LPG)(P&D)(LPM)(RDM)(RND)(WS), SGFL
 # DLO / ICT / Office Copy.

Amirgista
 29/05/2025
 General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 30-05-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No. - 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1350	7.4599	18.6851	0.239	139.917	67.018		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. - Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
	8	810	0.5597		3.579				
	9	1025	2.2693		0.220				
	10	1555	8.3962		508.909				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19. - KTL-4 production stopped at 10:45 hrs on 23-07-2023. - Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kalashilla-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025. - After the completion of drilling of Kalashilla-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	4	-	0.0000		0.000				
	8	3420	0.0000		0.000				
MSTE	2	1780	4.1453	47.1584	2.610	304.861	-	371.099	
	6	2380	22.4258		4.529				
	7	1810	7.8225		1.164				
	8	3420	12.7648		7.359				
RGF	1	1240	18.1460	68.9460	9.073	13.611	33.418		- Shut-in pressure. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1480	8.6000		1.290				
	3	1405	6.1000		585.600				
	4	1185	9.2000		17.480				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	840	7.9000		23.700				
	8	1430	6.0000		210.000				
	9	1580	13.0000		0.520				
	1	3180	9.2955		10.429				
BGF	2	2520	4.5463	13.8418	1415.782	203.771			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
Total			148.6313	148.6313	2802.483	662.160	100.436	371.099	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			18.5223	505
KGF				
MSTE	36.0689	497	11.0478	468
RGF	67.6160	464		
BGF			13.7868	510
Total	103.6849		43.3569	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	852.477	2.698	112.493			
4000 BPD CFP	3386.576	208.551	124.431	4982.272		
KLPGP (Unit-2)	253.335				115.714	
Total	4492.388	211.249	236.924	4982.272	115.714	0.000

03. Sales (Condensate):

Field	NGL	Condensate				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	371.099					
RGF						
BGF			424.562			
RCFP						
Total	371.099		424.562	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	2887.023	707.604	990.645	169.825	84.912	141.521	56.608	56.608	113.217			
CRU										764.212	509.475	764.212
Total	2887.023	707.6040	990.6450	169.8250	84.9120	141.5210	56.608	56.608	113.217	764.212	509.475	764.212

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Receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	0.000	0.000
Total	0.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	3207.885		386.855	0.000		
KGF	17.605		0.000		0.000	
MSTE	4004.584					
RGF	492.945	577.096				
BGF	669.135					
RCFP	13107.129		14034.008	1272.334	3052.527	
4000 BPD CFP	45894.766		55393.840	2417.294	2439.654	10229.377
Total	67394.049	577.096	69814.703	3689.628	5492.181	10229.377

09. CRU Production (3000 BPD):

Light Naphtha	912.655
Heavy Naphtha*	0.000
Reformate	1836.722
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	2878.073
Heavy Naphtha	19841.270
Reformate	6443.817
Octane	3736.003
LPG	2884.859

11. Kailashitila LPG Plant (KLPGP) stock:

NGL	214.589
LPG	504.133
SLC/MS(81)	777.760

- Note:** - CRU Plant has been started at 16:00 hrs on 26-05-2023.
- RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD unit has been in production mode since 02:10 pm on 15.04.2025.
 - 2945.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 3683.370 bbl MS transferred from RCFP to 4000BPD CPF plant.
 - 509.475 bbl SLC/MS(81) transferred from KLPGP to RCFP.
 - 1231.608 bbl Heavy Condensate transferred from MSTE to RCFP.
 - 3456.097 bbl MS, 0 bbl Light Napha and, 1526.175 bbl Reformate blended to prepare MS (RON 89).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn: Director (Operation)]
- # GM (A&F)/(NGL&LPG)/(P&D)/(LPM)/(RDM)/(RND)/(WS), SGFL.
- # DLO / ICT / Office Copy.

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20/05/2025
General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 31-05-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1350	7.1233	19.3419	0.245	92.303	65.779		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over.
	8	805	0.5531		3.573				- Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022.
	9	1025	2.1344		0.214				- Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	10	1630	9.5311		343.292				- Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19
	4	-	0.0000		0.000				- KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	8	3420	0.0000		0.000				- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.
MSTE	2	1780	4.1511	47.2954	2.642	304.521	-	377.389	- After the 2nd workover of Kailashila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025.
	6	2380	22.4810		4.560				- After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	7	1810	7.8511		1.195				
	8	3420	12.8122		7.391				
RGF	1	1240	18.1816	68.9816	9.091	13.611	33.411		- Shut-in pressure.
	2	1480	8.6000		1.290				
	3	1405	6.1000		585.600				
	4	1185	9.2000		17.480				
	5	-	0.0000		0.000				- Gas flow started from RP-2 at 12:01 PM on 09-02-2024.
	6	870*	0.0000		0.000				- Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	7	840	7.9000		23.700				
	8	1430	6.0000		210.000				
	9	1580	13.0000		0.520				
	10	3180	9.2943		10.259				
BGF	1	3180	9.2943	13.8403	10.259	203.683			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2520	4.5460		1412.103				
Total			149.4592	149.4592	2633.155	614.118	99.190	377.389	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			19.1900	515
KGF				
MSTE	37.2400	502	10.0142	457
RGF	67.6500	464		
BGF			13.7853	510
Total	104.8900		42.9895	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	879.932		89.988			
4000 BPD CFP	3553.945	203.236	93.580	83.717		2754.075
KLPGP (Unit-2)	208.023				157.612	
Total	4641.900	203.236	183.568	83.717	157.612	2754.075

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF						
KGF						
MSTE	377.389					
RGF						
BGF						
RCFP						
Total	377.389		0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD												
CRU												
Total	0.000	0.0000	0.0000	0.0000	0.0000	0.0000	0.000	0.000	0.000	0.000	0.000	0.000

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ceiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	0.000	0.000
Total	0.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	3300.188		452.634	0.000		
KGF	17.605		0.000		0.000	
MSTE	2958.054					
RGF	506.556	610.508				
BGF	872.818					
RCFP	13478.007		11412.874	1272.334	3142.515	
4000 BPD CFP	42016.513		59381.517	2620.530	2533.231	10313.094
Total	63149.741	610.508	71247.025	3892.864	5675.746	10313.094

09. CRU Production (3000 BPD):

Light Naphtha	951.251
Heavy Naphtha*	0.000
Reformate	1911.801
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	2941.216
Heavy Naphtha	19841.270
Reformate	6405.933
Octane	6490.078
LPG	2884.859

11. Kailashtilia LPG Plant (KLPGP) stock:

NGL	226.200
LPG	661.745
SLC/MS(81)	985.785

Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.

- RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
- RCFP 2500 BPD unit has been in production mode since 02:10 pm on 15.04.2025.
- 3066.00 MS transferred from 4KCFP to 3KCRU as feed.
- 3499.732 bbl MS transferred from RCFP to 4000BPD CPF plant.
- 1351.051 bbl Heavy Condensate transferred from MSTE to RCFP.
- 0 bbl MS, 888.108 bbl Light Napha and, 1949.685 bbl Reformate blended to prepare MS (RON 89) & Octane (RON 95).
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/ITCL (Attn. Director (Operation))
- # GM (A&F)/(NGL&LPG)/(P&D)/(LPM)/(RDM)/(RND)/(WS), SGFL
- # DLO / ICT / Office Copy

Handwritten signature
31/05/2025
General Manager (Operation)