



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 01-11-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1235	7.0008	11.5191	0.673	35.506	38.160		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022 - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021 - Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025
	8	800	0.4509		4.114				
	9	795	1.0656		0.742				
	10	830	3.0018		725.354				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19 - KTL-4 production stopped at 10:45 hrs on 23-07-2023 - Gas flow started from KTL-2 at 07:42 PM on 23-11-2023 - After the 2nd workover of Kalashtila-07 well gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025 - After the completion of drilling of Kalashtila-8 well gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024
	4	-	0.0000		0.000				
	8	3320	0.0000		0.000				
MSTE	2	1780	2.1901	41.6986	2.201	294.300		339.650	
	6	2385	22.0772		4.529				
	7	1720	5.0302		1.006				
	8	3320	12.4011		7.391				
RGF	1	1230	17.4701	69.8701	8.735	11.548	21.455		- Shut-in - Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 after completion of Workover - Gas flow started from RP-2 at 12:01 PM on 09-02-2024 - Gas flow started from RP-9 at 6:25 PM on 26-01-2024
	2	1470	8.5000		1.275				
	3	1475	8.5000		1.700				
	4	1170	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	825	7.4000		22.200				
	8	1410	6.0000		210.000				
	9	1560	13.0000		0.520				
BGF	1	3150	8.8423	12.7097	11.819	190.386			- Gas flow started from RB-1 at 06:00 PM on 28-11-2022
	2	2460	3.8674		1440.764				
Total			135.7975	135.7975	2460.123	531.740	59.615	339.650	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			11.3659	455
KGF				
MSTE	26.0256	489	15.6559	472
RGF	68.5370	491		
BGF			12.6547	539
Total	94.5626		39.6765	

03. Fractionation:

Field	Product					
	MS (RON88) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	378.074	4.504	558.101			
4000 BPD CFP	3506.659	88.070	152.006	4011.559		
KLPGP (Unit-2)	230.333				144.066	
Total	4115.066	92.574	710.107	4011.559	144.066	0.000

03. Sales (Condensate):

Field	NGL	Condensate				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	339.650					
RGF						
BGF						
RCFP						
Total	339.650		0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD												
CRU												
Total	0.000	0.0000	0.0000	0.0000	0.0000	0.0000	0.000	0.000	0.000	0.000	0.000	0.000

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eliving:

Field	Heavy Condensate From	
	Bibiya Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	6365.000	0.000
Total	6365.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1852.161		543.540	0.000		
KGF	14.573		0.000		0.000	
MSTE	3561.813					
RGF	359.293	611.747				
BGF	2007.374					
RCFP	10686.137		21964.358	2134.510	4868.559	
4000 BPD CFP	49434.552		59028.249	7706.729	1922.393	26326.744
Total	67915.903	611.747	81536.147	9841.239	6790.952	26326.744

09. CRU Production (3000 BPD):

Light Naphtha	933.263
Heavy Naphtha*	45.884
Reformate	1859.608
LPG	10.171

10. CRU Stock (3000 BPD):

Light Naphtha	3292.137
Heavy Naphtha	17646.699
Reformate	20432.953
Octane	8496.213
LPG	1679.216

11. Kailashhila LPG Plant (KLPGP) stock:

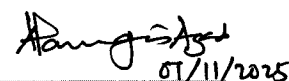
NGL	93.051
LPG	859.772
SLC/MS(81)	2330.218

- Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD Plant is in production since 19:00 pm on 19.09.2025.
 - Due to tie-in work on the gas gathering pipeline of Kailashhila-3 well and the inlet separator of the plant, gas production from Kailashhila-2 and 7 wells was stopped from 9:30 AM to 4:30 PM on 31.10.25. Due to this, gas production has decreased.
 - Gas production at the MSTE plant was suspended from 6:35 AM to 10:35 AM on 09/09/2025 due to repair of ball valve KV-813
 - 3053.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 0 bbl MS, 2796.230 Light Napha, 1215.330 bbl Reformate blended to prepare MS (RON 89).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn: Director (Operation)]
 # GM (A&P)/NGL&LPG/(P&S)/(LPM)/(RDM)/(RND)/(WS), SGFL
 # DLO/ICT / Office Copy

General Manager (Operation)





Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 02-11-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No. - 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1235	7.0012	11.5193	0.679	29.122	35.688		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over.
	8	800	0.5517		4.107				- Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022
	9	790	1.1656		0.736				- Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021
	10	830	2.8008		737.285				- Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19
	4	-	0.0000		0.000				- KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	8	3320	0.0000		0.000				- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.
MSTE	2	1780	3.0312	44.0846	2.610	297.816	-	345.940	- After the 2nd workover of Kailashila-07 well, gas production has been started through MSTE Plant with 32/64 inch size choke on 27-04-2025
	6	2385	21.6171		4.560				- After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	7	1720	7.0352		1.258				
	8	3320	12.4011		7.359				
RGF	1	1230	17.4658	69.8658	8.733	11.548	21.448		- Shut-in
	2	1470	8.5000		1.275				- Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 after completion of Workover.
	3	1475	8.5000		1.700				- Gas flow started from RP-2 at 12:01 PM on 09-02-2024
	4	1170	9.0000		17.100				- Gas flow started from RP-9 at 6:25 PM on 26-01-2024
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	825	7.4000		22.200				
	8	1410	6.0000		210.000				
	9	1560	13.0000		0.520				
BGF	1	3150	8.8978	12.8522	11.831	194.487			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2460	3.9544		1429.492				
Total			138.3219	138.3219	2461.445	532.973	57.136	345.940	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			11.3686	430
KGF				
MSTE	28.4089	473	15.6588	442
RGF	68.5380	492		
BGF			12.7972	521
Total	96.9469		39.8246	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	429.437	74.698	491.498			
4000 BPD CFP	3447.659	63.464	158.579			3523.986
KLPGP (Unit-2)	232.258				122.983	
Total	4109.354	138.162	650.077	0.000	122.983	3523.986

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF						
KGF						
MSTE	345.940					
RGF						
BGF						
RCFP						
Total	345.940		0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD												
CRU												
Total	0.000	0.0000	0.0000	0.0000	0.0000	0.0000	0.000	0.000	0.000	0.000	0.000	0.000

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07. Receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	7696.000	0.000
Total	7696.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1881.282		579.229	0.000		
KGF	14.573		0.000		0.000	
MSTE	3859.629					
RGF	370.841	633.195				
BGF	2201.861					
RCFP	9679.352		22393.795	2209.208	5360.057	
4000 BPD CFP	53431.463		59481.908	7770.193	2080.971	26326.744
Total	71439.001	633.195	82454.932	9979.401	7441.028	26326.744

09. CRU Production (3000 BPD):

Light Naphtha	956.617
Heavy Naphtha*	0.000
Reformate	1822.322
LPG	14.529

10. CRU Stock (3000 BPD):

Light Naphtha	3195.381
Heavy Naphtha	17646.699
Reformate	19784.662
Octane	12020.199
LPG	1693.745

11. Kailashtila LPG Plant (KLPOP) stock:

NGL	83.296
LPG	982.756
SLC/MS(81)	2562.475

- Note:**
- CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD Plant is in production since 19:00 pm on 19.09.2025.
 - Due to tie-in work on the gas gathering pipeline of Kailashtila-3 well and the inlet separator of the plant, gas production from Kailashtila-2 and 7 wells was stopped from 9:30 AM to 4:30 PM on 31.10.25. Due to this, gas production has decreased.
 - 2994.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 0 bbl MS, 1053.373 Light Napha, 2470.612 bbl Reformate blended to prepare Octane (RON 95).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/IGTCL [Attn: Director (Operation)]
- # GM (A&F)(NGL/LPG)(P&D)(LPM)(RDM)(RND)(WS), SGFL
- # DLO / ICT / Office Copy

Adangist
02/11/2025
General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 03-11-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

01. Production:

Pressure in PSIG									
Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1235	7.0238	11.4497	0.686	28.405	34.129		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022 - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. - Gas flow started from Sylhet-10 at 8:00 PM on 27/04/2025.
	8	795	0.5526		4.114				
	9	785	1.1667		0.742				
	10	830	2.7066		737.266				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		
	4	-	0.0000		0.000				
	8	3320	0.0000		0.000				
MSTE	2	1780	3.0352	44.3124	2.610	298.590		371.099	- Gas Production suspended from KTL-1 at 15:25 hrs on 16.04.19. - KTL-4 production stopped at 10:45 hrs on 23-07-2023. - Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kailashila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025. After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	6	2385	22.0732		4.529				
	7	1700	6.8012		1.352				
	8	3320	12.4028		7.391				
RGF	1	1230	17.6442	70.0442	8.822	11.139	21.448		* Shut-in - Gas flow from RP-3 has been started since 11.40 am on 15.09.2025 after completion of Workover. - Gas flow started from RP-2 at 12.01 PM on 09-02-2024. - Gas flow started from RP-9 at 6.25 PM on 26-01-2024.
	2	1470	8.5000		1.275				
	3	1475	8.5000		1.700				
	4	1170	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	825	7.4000		22.200				
	8	1410	6.0000		210.000				
	9	1560	13.0000		0.520				
BGF	1	3150	8.9596	12.9136	11.856	190.864			- Gas flow started from BB-1 at 06.00 PM on 28-11-2022.
	2	2460	3.9540		1437.410				
Total			138.7199	138.7199	2469.573	528.998	55.577	371.099	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			11.3009	440
KGF				
MSTE	28.3782	460	15.9173	398
RGF	68.7180	469		
BGF			12.8586	507
Total	97.0962		40.0768	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	642.014	44.997	283.570			
4000 BPD CFP	3491.362	72.496	152.597	4817.618		0.000
KLPGP (Unit-2)	273.368				93.465	
Total	4406.744	117.493	436.167	4817.618	93.465	0.000

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	371.099					
RGF						
BGF						
RCFP						
Total	371.099		0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	2179.419	1613.336	1981.29			198.129	56.608	113.217	56.608			
CRU									56.608			
Total	2179.419	1613.3360	1981.2900	0.0000	0.0000	198.1290	56.608	113.217	113.216	594.387	424.562	764.212
										594.387	424.562	764.212

aving:

Field	Heavy Condensate From	
	Bibiya Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	2426.000	0.000
4000 BPD CFP	0.000	0.000
Total	2426.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1909.687		613.357	0.000		
KGF	14.573		0.000		0.000	
MSTE	4158.219					
RGF	381.980	654.643				
BGF	1883.251					
RCFP	11632.986		23545.025	2254.205	5416.791	
4000 BPD CFP	49685.189		57154.037	7644.560	2176.960	25370.316
Total	69665.885	654.643	81312.419	9898.765	7593.751	25370.316

09. CRU Production (3000 BPD):

Light Naphtha	1019.346
Heavy Naphtha*	0.000
Reformate	1744.473
LPG	16.712

10. CRU Stock (3000 BPD):

Light Naphtha	4214.727
Heavy Naphtha	17546.699
Reformate	19549.750
Octane	10237.038
LPG	1710.457

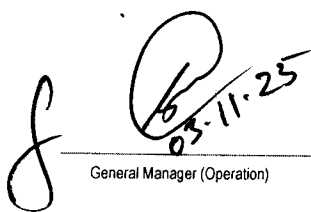
11. Kailashtila LPG Plant (KLPGP) stock:

NGL	87.057
LPG	1076.221
SLC/MS(81)	2326.368

- Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD Plant is in production since 19:00 pm on 19.09.2025.
 - 509.475 bbl Heavy condensate transferred from BGF to RCFP.
 - 509.475 bbl MS(81) transferred from LPG to RCFP.
 - 2981.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 2838.233 bbl MS, 0 Light Napha, 1979.385 bbl Reformate blended to prepare MS (RON 89).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
 # GM (A&F)(NGL&LPG)(P&D)(LPM)(RDM)(RND)(WS),SGFL.
 # DLO / ICT / Office Copy.



General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Ref. No.- 28.20.9153.161.34.001.18

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 04-11-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1235	7.0228	11.4249	0.692	29.826	35.682		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over.
	8	790	0.5519		4.120				- Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022
	9	780	1.1663		0.748				- Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021
	10	840	2.6839		738.908				- Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19
	4	-	0.0000		0.000				- KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	8	3320	0.0000		0.000				- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023
MSTE	2	1780	3.0211	44.2547	2.579	298.231	-	371.099	- After the 2nd workover of Kailashila-07 well, gas production has been started through MSTE Plant with 32/64 inch size choke on 27-04-2025
	6	2385	22.1203		4.497				- After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024
	7	1690	6.7122		1.321				
	8	3320	12.4011		7.359				
RGF	1	1230	17.5884	69.9884	8.794	11.548	21.455		- Shut-in
	2	1470	8.5000		1.275				- Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 after completion of Workover.
	3	1475	8.5000		1.700				- Gas flow started from RP-2 at 12:01 PM on 09-02-2024
	4	1170	9.0000		17.100				- Gas flow started from RP-9 at 6:25 PM on 26-01-2024
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	825	7.4000		22.200				
	8	1410	6.0000		210.000				
	9	1555	13.0000		0.520				
BGF	1	3150	8.8099	12.7621	11.863	191.952			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2460	3.9522		1441.828				
Total			138.4301	138.4301	2475.504	531.557	57.137	371.099	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			11.2730	450
KGF				
MSTE	28.1508	476	16.0867	443
RGF	68.6570	455		
BGF			12.7071	511
Total	96.8078		40.0668	

03. Sales (Condensate):

Field	NGL	Condensate					
		Heavy					
		KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF							
KGF							
MSTE	371.099						
RGF							
BGF							
RCFP							
Total	371.099		0.000	0.000	0.000	0.000	0.000

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	770.571	67.509	84.629			
4000 BPD CFP	3517.063	72.685	148.590	4035.675		0.000
KLPGP (Unit-2)	214.979				131.168	
Total	4502.613	140.194	233.219	4035.675	131.168	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)	547.780	0.5420
Total	547.780	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP							141.521	113.217				
4000 BPD	1358.599	509.475	849.124	113.217		56.608						
CRU										396.258	509.475	283.041
Total	1358.599	509.475	849.124	113.217	0.0000	56.6080	141.521	113.217	0.000	396.258	509.475	283.041

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07. Receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	4234.000	0.000
4000 BPD CFP	0.000	0.000
Total	4234.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1939.513		649.039	0.000		
KGF	14.573		0.000		0.000	
MSTE	4456.450					
RGF	393.528	676.098				
BGF	2075.203					
RCFP	14932.469		24824.826	2321.714	5245.840	
4000 BPD CFP	45916.366		55293.863	7547.420	2325.551	26688.792
Total	69728.102	676.098	80767.728	9869.134	7571.391	26688.792

09. CRU Production (3000 BPD):

Light Naphtha	992.023
Heavy Naphtha*	59.382
Reformate	1767.871
LPG	18.159

10. CRU Stock (3000 BPD):

Light Naphtha	5206.749
Heavy Naphtha	17706.081
Reformate	19617.183
Octane	9048.264
LPG	1728.616

11. KailashCila LPG Plant (KLPGP) stock:

NGL	111.613
LPG	659.609
SLC/MS(81)	2031.873

Note: – CRU Plant has been started at 16:00 hrs on 26-05-2023.
 – RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 – RCFP 2500 BPD Plant is in production since 19:00 pm on 19.09.2025.
 – 509.475 bbl MS(81) transferred from LPG to RCFP.
 – 3042.00 MS transferred from 4KCFP to 3KCRU as feed.
 – 2335.237 bbl MS, 0 Light Napha, 1700.438 bbl Reformate blended to prepare MS (RON 89).
 – Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

Managing Director, SGFL/GTCL [Attn: Director (Operation)]
 # GM (A&F)/(NGL&LPG)/(P&D)/(LPM)/(RDM)/(RND)/(WS), SGFL
 # D/O / ICT / Office Copy

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 04/11/2025
 General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 05-11-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1235	7.0182	11.3925	0.698	25.568	35.682		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over.
	8	785	0.5621		4.126				- Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022
	9	780	1.1264		0.755				- Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	10	830	2.6858		747.494				- Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19
	4	-	0.0000		0.000				- KTL-4 production stopped at 10:45 hrs on 23-07-2023
	8	3320	0.0000		0.000				- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023
MSTE	2	1780	3.0222	44.2812	2.610	298.772		358.519	- After the 2nd workover of Kailashila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025
	6	2385	22.1250		4.529				- After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024
	7	1690	6.7215		1.352				
	8	3320	12.4125		7.391				
RGF	1	1230	17.7415	70.1415	8.871	11.554	21.863		- Shut-in
	2	1470	8.5000		1.275				- Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 after completion of Workover.
	3	1475	8.5000		1.700				- Gas flow started from RP-2 at 12:01 PM on 09-02-2024
	4	1170	9.0000		17.100				- Gas flow started from RP-9 at 6:25 PM on 26-01-2024
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	825	7.4000		22.200				
	8	1410	6.0000		210.000				
	9	1555	13.0000		0.520				
BGF	1	3150	8.6784	12.6295	11.850	192.198			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2460	3.9511		1429.677				
Total			138.4447	138.4447	2472.148	528.092	57.545	358.519	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			11.2406	450
KGF				
MSTE	27.3259	470	16.9385	433
RGF	68.8110	454		
BGF			12.5745	504
Total	96.1369		40.7536	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	754.563	31.493	202.576			
4000 BPD CFP	3652.104	78.069	163.478			4346.064
KLPGP (Unit-2)	228.414				124.999	
Total	4635.081	109.562	366.054	0.000	124.999	4346.064

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF						
KGF						
MSTE	358.519					
RGF						
BGF						
RCFP						
Total	358.519		0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3900 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP							113.217	56.608	56.608			
4000 BPD	1952.986	1669.945	1754.857		84.912	56.608	56.608	84.912	56.608			
CRU										849.124	424.562	424.562
Total	1952.986	1669.9450	1754.8570	0.0000	84.9120	56.6080	169.825	141.520	113.216	849.124	424.562	424.562

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07. Receiving:

Field	Heavy Condensate From	
	Bibiya Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	8105.000	0.000
4000 BPD CFP	0.000	0.000
Total	8105.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1965.081		684.721	0.000		
KGF	14.454		0.000		0.000	
MSTE	4755.223					
RGF	405.083	697.961				
BGF	1757.927					
RCFP	22544.864		21690.116	2353.207	5221.637	
4000 BPD CFP	41990.838		58702.014	7483.969	2290.900	21311.004
Total	73433.470	697.961	82076.851	9837.176	7512.537	21311.004

09. CRU Production (3000 BPD):

Light Naphtha	1011.977
Heavy Naphtha*	40.481
Reformate	1854.528
LPG	14.529

10. CRU Stock (3000 BPD):

Light Naphtha	4915.047
Heavy Naphtha	17746.562
Reformate	18429.327
Octane	11696.079
LPG	1743.146

11. Kailashhilla LPG Plant (KLPGP) stock:

NGL	113.921
LPG	784.607
SLC/MS(81)	2260.287

Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.

- RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
- RCFP 2500 BPD Plant is in production since 19:00 pm on 19.09.2025.
- 3132.00 MS transferred from 4KCFP to 3KCRU as feed.
- 3888.046 bbl MS transferred from RCFP to 4000BPD CPF plant.
- 509.475 bbl Heavy Condensate transferred from BBGF to RCFP.
- 0 bbl MS, 1303.680 Light Napha, 3042.384 bbl Reformate blended to prepare Octane (RON 95).
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM (A&F)/(NGL&LPG)/(P&D)/(LPM)/(RDM)/(RND)/(WS),SGFL.
- # DLO /ICT / Office Copy.

Adang
05/11/2025

General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 06-11-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1235	7.0142	11.2366	0.704	26.990	34.022		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over.
	8	780	0.5523		4.132				- Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022.
	9	780	1.0242		0.761				- Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021
	10	830	2.6459		750.041				- Gas flow started from Sylhet-10 at 8:00 PM on 27/04/2025
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16:04:19
	4	-	0.0000		0.000				- KTL-4 production stopped at 10:45 hrs on 23-07-2023
	8	3320	0.0000		0.000				- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023
MSTE	2	1780	3.0428	44.3450	2.547	299.275	-	371.099	- After the 2nd workover of Kailashila-07 well, gas production has been started through MSTE Plant with 32.64 inch size choke on 27-04-2025
	6	2385	22.1504		4.560				- After the completion of drilling of Kailashila-8 well, gas production has started with 24.64 inch Choke at 19:45 hrs on 24-07-2024
	7	1690	6.7047		1.321				
	8	3320	12.4471		7.359				
RGF	1	1230	17.7969	70.1969	8.898	11.548	21.857		- Shut-in
	2	1470	8.5000		1.275				- Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 after completion of Workover
	3	1475	8.5000		1.700				- Gas flow started from RP-2 at 12:01 PM on 09-02-2024.
	4	1170	9.0000		17.100				- Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	825	7.4000		22.200				
	8	1410	6.0000		210.000				
	9	1555	13.0000		0.520				
BGF	1	3150	8.9014	12.8528	11.869	193.141			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2460	3.9514		1472.764				
Total			138.6313	138.6313	2517.751	530.954	55.879	371.099	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			11.0858	420
KGF				
MSTE	30.3965	458	13.9318	420
RGF	68.8690	455		
BGF			12.7978	502
Total	99.2655		37.8154	

05. Fractionation:

Field	Product					
	MS (RON88) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	797.466	27.902	13.504			
4000 BPD CFP	3540.396	70.672	156.893	4815.762		
KLPGP (Unit-2)	220.106				128.761	
Total	4557.968	98.574	170.397	4815.762	128.761	0.000

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF						
KGF						
MSTE	371.099					
RGF						
BGF						
RCFP						
Total	371.099		0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP								56.608				
4000 BPD	849.124	2292.636	1358.599			84.912	56.608					
CRU										820.820	820.820	537.779
Total	849.124	2292.6360	1358.5990	0.0000	0.0000	84.9120	56.608	56.608	0.000	820.820	820.820	537.779

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07. Receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	6751.000	0.000
Total	6751.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1992.071		379.093	0.000		
KGF	14.454		0.000		0.000	
MSTE	5054.498					
RGF	416.631	719.819				
BGF	1441.593					
RCFP	22205.824		23336.311	2381.108	5178.445	
4000 BPD CFP	44941.835		57498.668	7469.729	2391.185	21826.407
Total	76066.906	719.819	81214.072	9850.837	7569.630	21826.407

09. CRU Production (3000 BPD):

Light Naphtha	1007.219
Heavy Naphtha*	26.996
Reformate	1822.385
LPG	13.077

10. CRU Stock (3000 BPD):

Light Naphtha	5922.265
Heavy Naphtha	17773.558
Reformate	18102.691
Octane	9516.660
LPG	1756.222

11. Kailashhilla LPG Plant (KLPGP) stock:

NGL	132.721
LPG	913.368
SLC/MS(81)	1970.918

Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.

- RCFP 1250 BPD plant is in shutdown since 03.30am on 14.12.2022.
- RCFP 2500 BPD Plant is in production since 19:00 pm on 19.09.2025.
- 3077.00 MS transferred from 4KCFP to 3KCRU as feed.
- 509.475 bbl Heavy Condensate transferred from BBGF to RCFP.
- 339.650 bbl Light Condensate transferred from HGF to RCFP.
- 509.475 bbl MS(81) transferred from KLPGP to RCFP.
- 2666.741 bbl MS, 0 Light Napha, 2149.021 bbl Reformate blended to prepare MS (RON 89).
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/IGTCL [Attn: Director (Operation)]
- # GM (A&F)/(NGL&LPG)/(P&D)/(LPM)/(RDM)/(RND)/(WS), SGFL
- # DLO / ICT / Office Copy

Handwritten signature 06/11/2025

General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 07-11-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1230	7.0143	11.2193	0.711	27.694	35.688		Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of workover. Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022 Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
	8	775	0.5524		4.139				
	9	780	1.0142		0.767				
	10	830	2.6384		731.669				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19. KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	4	-	0.0000		0.000				
	8	3320	0.0000		0.000				
MSTE	2	1780	3.0197	44.3619	2.579	296.187		364.809	Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. After the 2nd workover of Kailashita-07 well, gas production has been started through MSTE Plant with 32/64 inch size choke on 27-04-2025. After the completion of drilling of Kailashita-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	6	2385	22.1613		4.529				
	7	1690	6.7224		1.289				
	8	3320	12.4585		7.328				
RGF	1	1230	17.7362	70.1362	8.868	11.548	21.455		Shut-in Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 after completion of Workover. Gas flow started from RP-2 at 12:01 PM on 09-02-2024. Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1470	8.5000		1.275				
	3	1475	8.5000		1.700				
	4	1170	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	825	7.4000		22.200				
	8	1410	6.0000		210.000				
	9	1555	13.0000		0.520				
BGF	1	3150	8.7109	12.6621	11.875	192.695			Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2460	3.9512		1445.724				
Total			138.3795	138.3795	2472.273	528.124	57.143	364.809	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			11.0691	450
KGF				
MSTE	30.7099	458	13.6340	448
RGF	68.8080	454		
BGF			12.6071	522
Total	99.5179		37.3102	

03. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	898.820	71.999				
4000 BPD CFP	3559.147	65.678	159.333			2708.902
KLPGP (Unit-2)	204.677				146.922	
Total	4662.644	137.677	159.333	0.000	146.922	2708.902

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF						
KGF						
MSTE	364.809					
RGF						
BGF						
RCFP						
Total	364.809		0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)	588.645	0.5420
Total	588.645	

05. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP							113.217	113.217				
4000 BPD	1500.120	990.645	169.825			56.608	56.608		56.608			
CRU												
Total	1500.120	990.6450	169.8250	0.0000	0.0000	56.6080	169.825	113.217	56.608	0.000	0.000	0.000

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07. Receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jaleelabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	0.000	0.000
Total	0.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2019.765		414.782	0.000		
KGF	14.454		0.000		0.000	
MSTE	2693.240					
RGF	428.179	741.273				
BGF	1634.288					
RCFP	21223.972		20657.801	2453.108	4951.660	
4000 BPD CFP	43782.862		61576.761	7478.799	2437.302	18965.817
Total	71796.760	741.273	82649.344	9931.907	7388.962	18965.817

09. CRU Production (3090 BPD):

Light Naphtha	916.966
Heavy Naphtha*	83.680
Reformate	1822.391
LPG	27.946

10. CRU Stock (3000 BPD):

Light Naphtha	5979.415
Heavy Naphtha	17857.238
Reformate	18075.997
Octane	12225.561
LPG	1784.168

11. Kailashbilla LPO Plant (KLPSP) stock:

NGL	143.550
LPG	471.645
SLC/MS(81)	2175.595

- Note:**
- CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD Plant is in production since 19:00 pm on 19.09.2025.
 - 3057.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 2657.445 bbl heavy condensate produced at the MSTE plant is supplied to 4KCFP through North-South Pipeline.
 - 0 bbl MS, 859.817 Light Napha, 1849.085 bbl Reformate blended to prepare Octane (RON 95).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL | Attn: Director (Operation)
- # GM (A&F)/(NGL & LPG)/(P&D)/(LPM)/(RDM)/(RND)/(WS), SGFL
- # DLO/ICT / Office Copy

Handwritten Signature
07/11/2025
General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 08-11-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No - 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1230	7.0136	11.1785	0.717	27.700	37.229		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over
	8	765	0.5618		4.145				- Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022
	9	790	1.0461		0.774				- Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021
	10	820	2.5570		737.172				- Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19
	4	-	0.0000		0.000				- KTL-4 production stopped at 10:45 hrs on 23-07-2023
	8	3320	0.0000		0.000				- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023
MSTE	2	1780	3.0271	44.4311	2.610	297.294	-	345.940	- After the 2nd workover of Kalashila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025
	6	2385	21.7011		4.560				- After the completion of drilling of Kalashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024
	7	1690	7.2357		1.258				
	8	3320	12.4672		7.359				
RGF	1	1230	17.9089	70.8089	8.954	11.554	21.863		- Shut-in
	2	1470	8.5000		1.275				- Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 after completion of Workover
	3	1460	9.0000		1.800				- Gas flow started from RP-2 at 12:01 PM on 09-02-2024
	4	1170	9.0000		17.100				- Gas flow started from RP-9 at 6:25 PM on 26-01-2024
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	825	7.4000		22.200				
	8	1410	6.0000		210.000				
	9	1555	13.0000		0.520				
BGF	1	3150	8.6794	12.6304	11.881	192.707			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022
	2	2460	3.9510		1446.503				
Total			139.0489	139.0489	2478.828	529.255	59.092	345.940	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			11.0306	400
KGF				
MSTE	44.4137	450	0.0000	347
RGF	69.4860	455		
BGF			12.5754	489
Total	113.8997		23.6060	

03. Fractionation:

Field	Product					
	MS (RON88) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	898.814	25.203				
4000 BPD CFP	3452.257	86.762	153.666	4713.421		
KLPGP (Unit-2)	237.396				136.963	
Total	4588.467	111.965	153.666	4713.421	136.963	0.000

03. Sales (Condensate):

Field	NGL	Condensate				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	345.940					
RGF						
BGF						
RCFP						
Total	345.940		0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD												
CRU												
Total	0.000	0.0000	0.0000	0.0000	0.0000	0.0000	0.000	0.000	0.000	0.000	0.000	0.000

Agad

Receiving:

Field	Heavy Condensate From	
	BibiYana Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	0.000	0.000
Total	0.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2047.465		452.011	0.000		
KGF	14.454		0.000		0.000	
MSTE	1116.170					
RGF	439.733	763.136				
BGF	1826.995					
RCFP	20290.539		21556.615	2478.311	4951.660	
4000 BPD CFP	41932.261		59289.434	7565.560	2590.968	23679.237
Total	67667.617	763.136	81298.060	10043.871	7542.628	23679.237

09. CRU Production (3000 BPD):

Light Naphtha	923.319
Heavy Naphtha*	75.572
Reformate	1836.266
LPG	28.537

10. CRU Stock (3000 BPD):

Light Naphtha	6902.734
Heavy Naphtha	17932.810
Reformate	17866.427
Octane	12225.561
LPG	1812.705

11. Kailashhila LPG Plant (KLPGP) stock:

NGL	111.613
LPG	608.608
SLC/MS(81)	2412.391

- Note:** - CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD Plant is in production since 19:00 pm on 19.09.2025
 - On an experimental basis, the total gas from Kailashhila MSTE Plant is being supplied to the North-South Pipeline from 8:00 AM on 07-11-2025.
 - 1874.364 bbl heavy condensate produced at the MSTE plant is supplied to 4KCFP through the North-South Pipeline.
 - 3072.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 2667.584 bbl MS, 0 Light Napha, 2045.836 bbl Reformate blended to prepare MS (RON 89).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn: Director (Operation)]
 # GM (A&F)/(NGL&LPG)/(P&D)/(LPM)/(RDM)/(RND)/(WS), SGFL
 # DLO / ICT / Office Copy.

Handwritten signature
 08/11/2025
 General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 09-11-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1230	7.0139	11.1409	0.723	28.411	34.135		Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021 Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025
	8	890	0.5426		4.151				
	9	785	1.0325		0.780				
	10	840	2.5519		747.418				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19 KTL-4 production stopped at 10:45 hrs on 23-07-2023 Gas flow started from KTL-2 at 07:42 PM on 23-11-2023 After the 2nd workover of Kailashila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025 After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024
	4	-	0.0000		0.000				
	8	3320	0.0000		0.000				
MSTE	2	1780	3.0221	44.2980	2.673	296.999	-	352.229	
	6	2385	22.1116		4.529				
	7	1690	6.7101		1.289				
	8	3320	12.4542		7.328				
RGF	1	1230	17.9837	70.9837	8.992	11.548	21.448		Shut-in Gas flow from RP-3 has been started since 11:40 am on 15-08-2025 after completion of Workover Gas flow started from RP-2 at 12:01 PM on 09-02-2024. Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1470	8.6000		1.275				
	3	1460	9.0000		1.800				
	4	1170	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	825	7.4000		22.200				
	8	1410	6.0000		210.000				
	9	1555	13.0000		0.520				
BGF	1	3150	8.9528	12.8637	11.894	196.877			Gas flow started from BB-1 at 06:00 PM on 28-11-2022
	2	2460	3.9109		1435.480				
Total			139.2863	139.2863	2478.152	533.835	55.583	352.229	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			10.9921	425
KGF				
MSTE	32.1377	450	12.1431	422
RGF	69.6560	455		
BGF			12.8087	482
Total	101.7937		35.9439	

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	352.229					
RGF						
BGF						
RCFP						
Total	352.229		0.000	0.000	0.000	0.000

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCP	906.028	1.799				
4000 BPD CFP	3585.436	72.534	151.905	4649.535		
KLPGP (Unit-2)	230.937				132.538	
Total	4722.401	74.333	151.905	4649.535	132.538	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCP												
4000 BPD												
CRU												
Total	0.000	0.0000	0.0000	0.0000	0.0000	0.0000	0.000	0.000	0.000	0.000	0.000	0.000

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aving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	0.000	0.000
Total	0.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2075.877		486.146	0.000		
KGF	14.341		0.000		0.000	
MSTE	1413.169					
RGF	451.281	784.585				
BGF	2023.872					
RCFP	19373.227		22462.643	2480.110	4951.660	
4000 BPD CFP	38089.451		59788.870	7638.094	2742.873	26328.772
Total	63441.218	784.585	82737.659	10118.204	7694.533	28328.772

09. CRU Production (3000 BPD):

Light Naphtha	980.242
Heavy Naphtha*	48.595
Reformate	1825.699
LPG	22.297

10. CRU Stock (3000 BPD):

Light Naphtha	4599.128
Heavy Naphtha	17981.405
Reformate	18326.439
Octane	12225.561
LPG	1835.002

11. Kailashhilla LPG Plant (KLPGP) stock:

NGL	96.920
LPG	741.147
SLC/MS(81)	2643.928

- Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD Plant is in production since 19:00 pm on 19.09.2025.
 - 3086.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 0 bbl MS, 3283.847 Light Napha, 1365.688 bbl Reformate blended to prepare MS (RON 89).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
 # GM (A&F)(NGL&LPG)/(P&D)/(LPM)/(RDM)/(RND)/(WS), SGFL.
 # DLO / ICT / Office Copy

Handwritten Signature
 09/11/2025
 General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Ref. No.- 28.20.9153.161.34.001.18

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 10-11-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks	
HGF	7	1225	7.0132	11.0658	0.730	24.147	35.368		Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. Gas flow started from Sylhet-10 at 8:00 PM on 27.04.2025	
	8	885	0.5414		4.158					
	9	780	1.0211		0.786					
	10	810	2.4901		742.267					
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		Gas Production suspended from KTL-1 at 15:25 hrs on 16.04.19. KTL-4 production stopped at 10:45 hrs on 23-07-2023. Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. After the 2nd workover of Kailashilla-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025. After the completion of drilling of Kailashilla-6 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.	
	4	-	0.0000		0.000					
	8	3320	0.0000		0.000					
MSTE	2	1780	3.0425	44.3662	2.642	297.319	-	339.650		
	6	2385	22.1458		4.560					
	7	1690	6.7152		1.258					
	8	3320	12.4627		7.359					
RGF	1	1230	17.8504	70.8504	8.925	11.139	21.448		Shut-in Gas flow from RP-3 has been started since 11.40 am on 15.09.2025 after completion of Workover. Gas flow started from RP-2 at 12.01 PM on 09-02-2024. Gas flow started from RP-9 at 6.25 PM on 26-01-2024.	
	2	1470	8.6000		1.275					
	3	1460	9.0000		1.800					
	4	1170	9.0000		17.100					
	5	-	0.0000		0.000					
	6	870*	0.0000		0.000					
	7	825	7.4000		22.200					
	8	1410	6.0000		210.000					
	9	1555	13.0000		0.520					
BGF	1	3150	8.8931	12.8037	11.913	196.997			Gas flow started from BB-1 at 06:00 PM on 28-11-2022.	
	2	2460	3.9106		1516.368					
Total			139.0861	139.0861	2553.861	529.602	56.816	339.650		

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			10.9168	430
KGF				
MSTE	29.3946	464	14.9542	418
RGF	69.5190	455		
BGF			12.7487	501
Total	98.9136		38.6197	

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	339.650					
RGF						
BGF						
RCFP						
Total	339.650		0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	912.796	18.001				
4000 BPD CFP	3002.455	109.499	203.532	4310.583		
KLPGP (Unit-2)	220.150				123.990	
Total	4135.401	127.500	203.532	4310.583	123.990	0.000

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP							56.608	169.825				
4000 BPD	1301.991	2830.415	1839.77		84.912	198.129			56.608			
CRU										764.212	339.650	679.300
Total	1301.991	2830.4150	1839.7700	0.0000	84.9120	198.1290	56.608	169.825	56.608	764.212	339.650	679.300

Bad

ceiving:

Field	Heavy Condensate From	
	Bibiyan	Jalalabad
	Gas Field	Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	5602.000	0.000
Total	5602.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2100.023		521.513	0.000		
KGF	14.341		0.000		0.000	
MSTE	1710.489					
RGF	462.421	806.033				
BGF	1711.395					
RCFP	18942.016		23884.876	2498.111	4724.881	
4000 BPD CFP	40347.053		57381.445	7464.552	2889.797	26667.180
Total	65287.738	806.033	81787.834	9962.663	7614.878	26667.180

09. CRU Production (3000 BPD):

Light Naphtha	948.013
Heavy Naphtha*	70.175
Reformate	1801.389
LPG	24.084

10. CRU Stock (3000 BPD):

Light Naphtha	5547.141
Heavy Naphtha	18051.580
Reformate	18176.125
Octane	10442.400
LPG	1859.086

11. Kailashhilla LPG Plant (KLPGP) stock:

NGL	89.227
LPG	865.137
SLC/MS(81)	2354.603

- Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD Plant is in production since 19:00 pm on 19.09.2025.
 - 3051.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 509.475 bbl Heavy Condensate transferred from BBGF to RCFP.
 - 509.475 bbl MS(81) transferred from KLPGP to RCFP.
 - 2358.880 bbl MS, Light Napha, 1951.703 bbl Reformate blended to prepare MS (RON 89).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn: Director (Operation)]
 # GM (A&F)(NGL&LPG)(P&D)(LPM)(RDM)(RND)(WS), SGFL
 # DLO / ICT / Office Copy

Adangir
 10/11/2025
 General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 11-11-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1225	7.0133	11.0648	0.736	26.279	35.997		Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022 Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021 Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025
	8	880	0.5415		4.164				
	9	775	1.0212		0.793				
	10	860	2.4888		737.115				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19. KTL-4 production stopped at 10:45 hrs on 23-07-2023. Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. After the 2nd workover of Kailashilla-07 well, gas production has been started through MSTE Plant with 32/64 inch size choke on 27-04-2025 After the completion of drilling of Kailashilla-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	4	-	0.0000		0.000				
	8	3320	0.0000		0.000				
MSTE	2	1780	3.0325	44.3568	2.673	297.105		345.940	
	6	2385	22.1649		4.529				
	7	1690	6.7036		1.289				
	8	3320	12.4558		7.328				
RGF	1	1230	17.8238	70.7238	8.912	11.133	21.455		Shut-in Gas flow from RP-3 has been started since 11:40 am on 15-05-2025 after completion of Workover. Gas flow started from RP-2 at 12:01 PM on 09-02-2024 Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1470	8.5000		1.275				
	3	1460	9.0000		1.800				
	4	1170	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	825	7.4000		22.200				
	8	1410	6.0000		210.000				
	9	1555	13.0000		0.520				
BGF	1	3150	9.0381	12.9529	11.907	200.702			Gas flow started from BB-1 at 06:00 PM on 28-11-2022
	2	2460	3.9148		1438.523				
Total			139.0983	139.0983	2470.864	535.219	57.452	345.940	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			10.9170	430
KGF				
MSTE	28.1921	447	16.1476	403
RGF	69.3950	456		
BGF			12.8979	488
Total	97.5871		39.9625	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	886.970	44.997				
4000 BPD CFP	3119.518	142.785	183.310	4887.472		
KLPGP (Unit-2)	209.199				119.861	
Total	4215.687	187.782	183.310	4887.472	119.861	0.000

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVQ	Partex P.
HGF						
KGF						
MSTE	345.940					
RGF						
BGF						
RCFP						
Total	345.940		0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)	552.497	0.5420
Total	552.497	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP							113.217					
4000 BPD	1613.336	2547.373	1188.774	169.825	84.912	84.912	56.608	84.912				
CRU										452.866	509.475	339.650
Total	1613.336	2547.3730	1188.7740	169.8250	84.9120	84.9120	169.825	84.912	0.000	452.866	509.475	339.650

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Receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	2949.000	0.000
Total	2949.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2126.302		557.510	0.000		
KGF	14.341		0.000		0.000	
MSTE	2007.594					
RGF	473.554	827.487				
BGF	1912.096					
RCFP	17999.362		25281.321	2543.109	4611.494	
4000 BPD CFP	39821.118		54590.996	7267.687	2931.586	26205.169
Total	64354.367	827.487	80429.827	9810.796	7543.080	26205.169

09. CRU Production (3000 BPD):

Light Naphtha	951.906
Heavy Naphtha	13.498
Reformate	1816.504
LPG	28.543

10. CRU Stock (3000 BPD):

Light Naphtha	6499.047
Heavy Naphtha	18065.078
Reformate	18000.123
Octane	9140.409
LPG	1887.629

11. Kailashtila LPG Plant (KLPGP) stock:

NGL	103.077
LPG	432.501
SLC/MS(81)	2054.328

- Note:
- CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30 am on 14-12-2022.
 - RCFP 2500 BPD Plant is in production since 19:00 pm on 19-09-2025.
 - 3015.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 509.475 bbl MS(81) transferred from KLPGP to RCFP.
 - 2894.967 bbl MS, 0 Light Napha, 1992.505 bbl Reformate blended to prepare MS (RON 89).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/IGTCL | Attn: Director (Operation)
- # GM (A&F)/(NGL&LPG)/(P&D)/(LPM)/(RDM)/(RND)/(WS), SGFL
- # DLO / ICT / Office Copy

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11/11/2025

General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report (24 hrs ending at 08.00 hrs on the date specified)

Date: 12-11-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1225	7.0135	10.9969	0.730	37.500	31.028		Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. - Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025
	8	875	0.5516		4.170				
	9	775	1.0217		0.805				
	10	850	2.4101		733.631				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19 - KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	4	-	0.0000		0.000				
	8	3320	0.0000		0.000				
MSTE	2	1780	3.0311	44.3775	2.642	297.319	-	352.229	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kailashila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025. - After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024
	6	2385	22.1918		4.497				
	7	1690	6.7021		1.258				
	8	3320	12.4525		7.296				
RGF	1	1230	17.8434	70.7434	8.922	11.554	21.605		* Shut-in - Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 after completion of Workover. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1470	8.5000		1.275				
	3	1460	9.0000		1.800				
	4	1170	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	825	7.4000		22.200				
	8	1410	6.0000		210.000				
	9	1555	13.0000		0.520				
BGF	1	3150	9.1222	13.0331	11.900	201.142			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2460	3.9109		1434.387				
Total			139.1509	139.1509	2463.133	547.515	52.633	352.229	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			10.8506	420
KGF				
MSTE	29.3974	448	14.9630	370
RGF	69.4130	455		
BGF			12.9781	478
Total	98.8104		38.7917	

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
		KLPGP	SRL	ARL	SPL	CVO
HGF			424.562			
KGF						
MSTE	352.229					
RGF						
BGF						
RCFP						
Total	352.229		424.562	0.000	0.000	0.000

05. Fractionation:

Field	Product					
	MS (RON88) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	901.330	36.003	26.996			
4000 BPD CFP	3158.246	140.206	178.027			4565.673
KLPGP (Unit-2)	208.526				134.542	
Total	4268.102	176.209	205.023	0.000	134.542	4565.673

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP							56.608	113.217	56.608			
4000 BPD	1500.120	2830.415	1924.682		141.521	198.129			56.608			
CRU										509.475	424.562	849.124
Total	1500.120	2830.4150	1924.6820	0.0000	141.5210	198.1290	56.608	113.217	113.216	509.475	424.562	849.124

Receiving:

Field	Heavy Condensate From	
	Bibiya Gas Field	Jaleelabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	5339.000	0.000
Total	5339.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1739.240		588.538	0.000		
KGF	14.341		0.000		0.000	
MSTE	2304.914					
RGF	485.108	509.443				
BGF	1603.763					
RCFP	17533.765		25353.660	2579.112	4411.604	
4000 BPD CFP	41651.038		55923.618	7068.244	3053.005	19949.952
Total	65332.169	509.443	81865.816	9647.356	7464.609	19949.952

09. CRU Production (3000 BPD):

Light Naphtha	942.339
Heavy Naphtha*	26.990
Reformate	1802.999
LPG	16.052

10. CRU Stock (3000 BPD):

Light Naphtha	6054.477
Heavy Naphtha	18092.068
Reformate	16624.359
Octane	11922.921
LPG	1903.680

11. Kailashbilla LPG Plant (KLPGP) stock:

NGL	109.323
LPG	567.043
SLC/MS(81)	2262.854

- Note:**
- CRU Plant has been started at 16.00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03.30am on 14.12.2022.
 - RCFP 2500 BPD Plant is in production since 19:00 pm on 19.09.2025.
 - 2994.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 1168.376 bbl MS transferred from RCFP to 4000BPD CPF plant.
 - 509.475 bbl Heavy Condensate transferred from BBGF to RCFP.
 - 339.650 bbl Light Condensate transferred from RGF to RCFP.
 - 0 bbl MS, 1386.910 Light Napha, 3178.763 bbl Reformate blended to prepare Octane (RON 95).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn: Director (Operation)]
- # GM (A&F)(NGL&LPG)(P&D)(LPM)(RDM)(RND)(WS), SGFL
- # DLO / ICT / Office Copy

f *12.11.25*
General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 13-11-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1225	7.0129	10.9954	0.736	25.568	41.884		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022 - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. - Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025
	8	870	0.5524		4.176				
	9	780	1.0212		0.818				
	10	850	2.4089		740.631				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19 - KTL-4 production stopped at 10:45 hrs on 23-07-2023. - Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kailashila-07 well, gas production has been started though MSTE Plant with 3264 inch size choke on 27-04-2025 - After the completion of drilling of Kailashila-8 well, gas production has started with 2464 inch Choke at 19:45 hrs on 24-07-2024.
	4	-	0.0000		0.000				
	8	3310	0.0000		0.000				
	2	1780	3.0531		2.579				
MSTE	6	2385	22.2963	44.4289	4.529	295.287		377.389	
	7	1690	6.7224		1.289				
	8	3310	12.3571		7.233				
	1	1230	17.7975		8.899				
RGF	2	1470	8.5000	70.6975	1.275	11.548	21.448		- Shut-in - Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 after completion of Workover. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	3	1460	9.0000		1.800				
	4	1170	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	825	7.4000		22.200				
	8	1410	6.0000		210.000				
	9	1555	13.0000		0.520				
	1	3150	8.8614		11.913				
BGF	2	2460	3.9106	12.7720	1439.372	200.419			Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
Total			138.8938	138.8938	2475.070	532.822	63.332	377.389	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			10.8497	420
KGF				
MSTE	44.4119	445	0.0000	385
RGF	69.3680	456		
BGF			12.7170	453
Total	113.7799		23.5667	

03. Sales (Condensate):

Field	NGL	Condensate					
		Heavy					
		KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF							
KGF							
MSTE	377.389						
RGF							
BGF							
RCFP							
Total	377.389		0.000	0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

05. Fractionation:

Field	Product					
	MS (RON80) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	927.332	25.197	22.492			
4000 BPD CFP	3080.390	128.375	181.543	4051.047		
KLPGP (Unit-2)	202.142				135.146	
Total	4209.864	153.572	204.035	4051.047	135.146	0.000

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	849.124	2462.461	1952.986			169.825	56.608	56.608				
CRU												
Total	849.124	2462.4610	1952.9860	0.0000	0.0000	169.8250	56.608	56.608	0.000	396.258	820.820	367.954

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Receiving:

Field	Heavy Condensate From	
	Bibiyanah Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	6844.000	0.000
Total	6844.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1764.808		630.421	0.000		
KGF	14.240		0.000		0.000	
MSTE	2600.201					
RGF	496.656	530.891				
BGF	1804.182					
RCFP	16547.561		26790.360	2604.309	4320.660	
4000 BPD CFP	45073.084		53743.450	7026.794	3234.548	18736.427
Total	68300.732	530.891	81164.231	9631.103	7555.208	18736.427

09. CRU Production (3000 BPD):

Light Naphtha	965.920
Heavy Naphtha*	0.000
Reformate	1797.723
LPG	19.769

10. CRU Stock (3000 BPD):

Light Naphtha	7020.397
Heavy Naphtha	18092.068
Reformate	16642.593
Octane	10337.889
LPG	1923.449

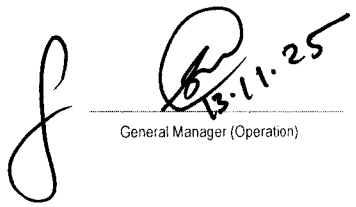
11. Kailashilla LPG Plant (KLPGP) stock:

NGL	148.433
LPG	702.189
SLC/MS(81)	1955.521

- Note:**
- CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD Plant is in production since 19:00 pm on 19.09.2025.
 - On an experimental basis, the total gas from Kailashilla MSTE Plant is being supplied to the North-South Pipeline from 8:00 AM on 12-11-2025.
 - 2989.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 509.475 bbl MS(81) transferred from KLPGP to RCFP.
 - 2271.558 bbl MS, 0 Light Napha, 1779.489 bbl Reformate blended to prepare MS (RON 89).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn: Director (Operation)]
- # GM (A&F)(NGL&LPG)(P&D)(LPM)(RDM)(RND)(WS), SGFL
- # DLO / ICT / Office Copy



General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 14-11-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1225	7.0123	10.8694	0.742	24.769	37.236		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over.
	8	770	0.5421		4.183				- Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022.
	9	775	1.0102		0.824				- Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021
	10	870	2.3048		746.418				- Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19
	4	-	0.0000		0.000				- KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	8	3310	0.0000		0.000				- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.
MSTE	2	1780	3.0587	44.4672	2.642	295.143	333.360		- After the 2nd workover of Kalashtila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025.
	6	2385	22.2129		4.560				- After the completion of drilling of Kalashtila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	7	1690	6.7348		1.258				
	8	3310	12.4608		7.296				
RGF	1	1230	17.7936	70.6936	8.897	11.548	21.455		- Shut-in
	2	1470	8.5000		1.275				- Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 after completion of Workover.
	3	1460	9.0000		1.800				- Gas flow started from RP-2 at 12:01 PM on 09-02-2024.
	4	1170	9.0000		17.100				- Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	825	7.4000		22.200				
	8	1410	6.0000		210.000				
	9	1555	13.0000		0.520				
BGF	1	3150	9.0657	12.9760	11.919	198.274			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2460	3.9103		1440.535				
Total			139.0062	139.0062	2482.169	529.734	58.691	333.360	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			10.7209	420
KGF				
MSTE	44.4496	454	0.0000	378
RGF	69.3680	456		
BGF			12.9210	460
Total	113.8176		23.6419	

03. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	934.465	18.001				
4000 BPD CFP	3113.521	148.182	181.423			2703.304
KLPGP (Unit-2)	227.131				162.571	
Total	4275.117	166.183	181.423	0.000	162.571	2703.304

03. Sales (Condensate):

Field	NGL	Condensate				
		KLPGP	SRL	ARL	SPL	Partex P.
HGF				424.562		
KGF						
MSTE	333.360					
RGF						
BGF						
RCFP						
Total	333.360			424.562	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)	446.809	0.5420
Total	446.809	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP							113.217	113.217				
4000 BPD	1556.728	1217.078	1047.253			113.217	56.608		56.608			
CRU										169.825		
Total	1556.728	1217.078	1047.253	0.0000	0.0000	113.2170	169.825	113.217	56.608	169.825	0.000	0.000

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07. Receiving:

Field	Heavy Condensate From	
	Bibiya Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	3816.000	0.000
Total	3816.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1365.015		667.657	0.000		
KGF	14.240		0.000		0.000	
MSTE	2895.344					
RGF	508.204	552.346				
BGF	1662.806					
RCFP	15923.064		23811.518	2622.310	4093.799	
4000 BPD CFP	45414.640		57800.548	7061.759	3302.754	14915.367
Total	67783.313	552.346	82279.723	9684.069	7396.553	14915.367

09. CRU Production (3000 BPD):

Light Naphtha	932.911
Heavy Naphtha*	0.000
Reformate	1808.390
LPG	23.191

10. CRU Stock (3000 BPD):

Light Naphtha	7120.990
Heavy Naphtha	18092.068
Reformate	16579.997
Octane	12871.368
LPG	1946.640

11 Kailashitila LPG Plant (KLPG) stock:

NGL	91.404
LPG	417.952
SLC/MS(81)	2182.652

- Note:**
- CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD Plant is in production since 19:00 pm on 19.09.2025.
 - On an experimental basis, the total gas from Kailashitila MSTE Plant is being supplied to the North-South Pipeline from 8:00 AM on 12-11-2-25.
 - 2869.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 3912.577 bbl MS transferred from RCFP to 4000BPD CPF plant.
 - 339.650 bbl Heavy Condensate transferred from BBOF to RCFP.
 - 0 bbl MS, 832.318 Light Napha, 1870.986 bbl Reformate blended to prepare Octane (RON 95).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn: Director (Operation)]
- # GM (A&F)(NGL&LPG)(P&D)(LPM)(RDM)(RND)(WS), SGFL
- # DLO / ICT / Office Copy

Handwritten Signature
14/11/2025

General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 15-11-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1225	7.0122	10.8242	0.748	23.436	23.272		- Gas flow started from Sylt-7 at 15:30 hrs on 04-11-2024 after completion of work over.
	8	770	0.5227		4.195				- Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022
	9	780	1.0075		0.830				- Gas flow started from Sylhet-9 at 10:30 AM on 03-08-2021
	10	880	2.2818		742.166				- Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19
	4	-	0.0000		0.000				- KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	8	3310	0.0000		0.000				- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.
MSTE	2	1780	3.0551	44.5089	2.673	297.848		333.360	- After the 2nd workover of Kailashilla-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025
	6	2385	22.2516		4.592				- After the completion of drilling of Kailashilla-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	7	1690	6.7411		1.289				
	8	3310	12.4611		7.328				
RGF	1	1230	17.7749	70.6749	8.887	11.554	21.448		- Shut-in
	2	1470	8.5000		1.275				- Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 after completion of Workover.
	3	1460	9.0000		1.800				- Gas flow started from RP-2 at 12:01 PM on 09-02-2024.
	4	1170	9.0000		17.100				- Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	825	7.4000		22.200				
	8	1410	6.0000		210.000				
	9	1555	13.0000		0.520				
BGF	1	3150	8.9715	12.8816	11.932	195.116			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2460	3.9101		1440.793				
Total			138.8896	138.8896	2478.328	527.954	44.720	333.360	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			10.6767	400
KGF				
MSTE	44.4912	448	0.0000	390
RGF	69.3480	457		
BGF			12.8266	460
Total	113.8392		23.5033	

03. Fractionation:

Field	Product					
	MS (RON80) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	904.368	12.605				
4000 BPD CFP	3399.362	69.930	150.276	4671.738		
KLPGP (Unit-2)	204.670				145.817	
Total	4508.400	82.535	150.276	4671.738	145.817	0.000

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF						
KGF						
MSTE	333.360					
RGF						
BGF						
RCFP						
Total	333.360		0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD												
CRU												
Total	0.000	0.0000	0.0000	0.0000	0.0000	0.0000	0.000	0.000	0.000	0.000	0.000	0.000

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07. Receiving:

Field	Heavy Condensate From	
	Bibiya Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	3957.000	0.000
Total	3957.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1388.451		690.929	0.000		
KGF	14.240		0.000		0.000	
MSTE	3193.192					
RGF	519.758	573.794				
BGF	1857.922					
RCFP	14996.764		21091.043	2634.915	4093.799	
4000 BPD CFP	45718.645		61867.766	7131.689	3453.031	19587.105
Total	67688.972	573.794	83649.738	9766.604	7546.830	19587.105

09. CRU Production (3000 BPD):

Light Naphtha	905.972
Heavy Naphtha*	26.996
Reformate	1795.351
LPG	23.191

10. CRU Stock (3000 BPD):

Light Naphtha	4767.236
Heavy Naphtha	18119.064
Reformate	16963.336
Octane	12871.368
LPG	1969.830

11. Kailashulla LPG Plant (KLPGP) stock:

NGL	73.830
LPG	563.768
SLC/MS(81)	2387.323

Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.

- RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
- RCFP 2500 BPD Plant is in production since 19:00 pm on 19.09.2025.
- 3623 855 bbl MS received from RCFP to 4KCFP
- 2956.00 MS transferred from 4KCFP to 3KCRU as feed.
- 0 bbl MS, 3259.726 Light Naphtha, 1412.012 bbl Reformate blended to prepare MS(89).
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/IGTCL [Attn. Director (Operation)]
- # GM (A&F)/(NGL&LPG)/(P&D)/(LPM)/(RDM)/(RND)/(WS), SGFL
- # DLO / ICT / Office Copy

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15/11/2025
General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 16-11-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No. - 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1225	7.0123	10.7904	0.755	24.851	31.028		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over.
	8	770	0.5228		4.202				- Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022.
	9	775	1.0074		0.837				- Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	10	880	2.2479		743.613				- Gas flow started from Sylhet-10 at 8:00 PM on 27.04.2025.
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16.04.19
	4	-	0.0000		0.000				- KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	8	3310	0.0000		0.000				- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.
MSTE	2	1780	3.0682	44.4420	2.642	296.250	-	358.519	- After the 2nd workover of Kallashila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025.
	6	2385	22.1341		4.560				- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.
	7	1690	6.7524		1.258				- After the completion of drilling of Kallashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	8	3310	12.4873		7.359				
RGF	1	1230	17.7508	70.6508	8.875	11.548	21.863		- Shut-in
	2	1470	8.5000		1.275				- Gas flow from RP-3 has been started since 11:40 am on 15.09.2025 after completion of Workover.
	3	1460	9.0000		1.800				- Gas flow started from RP-2 at 12:01 PM on 09-02-2024.
	4	1170	9.0000		17.100				- Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	825	7.4000		22.200				
	8	1410	6.0000		210.000				
	9	1550	13.0000		0.520				
BGF	1	3150	8.9857	12.9558	11.919	192.927			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2460	3.9701		1438.428				
Total			138.8390	138.8390	2477.343	525.576	52.891	358.519	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			10.6415	400
KGF				
MSTE	44.4250	450	0.0000	392
RGF	69.3220	456		
BGF			12.9008	445
Total	113.7470		23.5423	

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF						
KGF						
MSTE	358.519					
RGF						
BGF						
RCFP						
Total	358.519		0.000	0.000	0.000	0.000

04. Sales (LPG):

Field	Product					
	MS (RON80) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	866.006	67.496				
4000 BPD CFP	3592.439	36.267	160.113	4872.748		
KLPGP (Unit-2)	189.902				134.186	
Total	4648.347	103.763	160.113	4872.748	134.186	0.000

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD												
CRU												
Total	0.000	0.0000	0.0000	0.0000	0.0000	0.0000	0.000	0.000	0.000	0.000	0.000	0.000

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Receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	4857.000	0.000
Total	4857.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1413.302		721.957	0.000		
KGF	14.240		0.000		0.000	
MSTE	3489.442					
RGF	531.307	595.658				
BGF	2050.849					
RCFP	14056.638		21957.049	2702.411	4093.799	
4000 BPD CFP	46750.615		59785.819	7167.956	3613.144	24459.853
Total	68306.393	595.658	82464.825	9870.367	7706.943	24459.853

09. CRU Production (3000 BPD):

Light Naphtha	966.882
Heavy Naphtha*	
Reformate	1781.853
LPG	20.511

10. CRU Stock (3000 BPD):

Light Naphtha	5734.118
Heavy Naphtha	18119.064
Reformate	16571.827
Octane	12871.368
LPG	1990.341

11. Kailashbilla LPG Plant (KLPOP) stock:

NGL	107.612
LPG	697.954
SLC/MS(81)	2577.225

Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.

- RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022

- RCFP 2500 BPD Plant is in production since 19:00 pm on 19.09.2025.

- On an experimental basis, the total gas from Kailashbilla MSTP Plant is being supplied to the North-South Pipeline from 8:00 AM on 12-11-2025.

- 2975.00 MS transferred from 4KCFP to 3KCRU as feed.

- 2699.385 bbl MS, 0 Light Naphtha, 2173.362 bbl Reformate blended to prepare MS(RON89).

- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

Managing Director, SGFL/IGTCL [Attn: Director (Operation)]

GM (A&F)/(NGL&LPG)/(P&D)/(LPM)/(RDM)/(RND)/(WS), SGFL

DLO / ICT / Office Copy.

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16/11/2025
General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 17-11-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No - 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1225	7.0219	10.8117	0.761	24.140	35.575		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. - Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
	8	770	0.5126		4.208				
	9	770	1.0335		0.843				
	10	860	2.2437		747.972				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19. - KTL-4 production stopped at 10:45 hrs on 23-07-2023. - Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kalashtila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025. - After the completion of drilling of Kalashtila-8 well, gas production has started with 24/54 inch Choke at 19:45 hrs on 24-07-2024.
	4	-	0.0000		0.000				
	8	3310	0.0000		0.000				
MSTE	2	1780	2.9605	43.3702	2.547	290.728	-	327.070	
	6	2385	21.6057		4.466				
	7	1690	6.5642		1.195				
	8	3310	12.2398		7.265				
RGF	1	1230	17.7335	70.6335	8.867	11.139	21.448		- Shut-in - Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 after completion of Workover. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1470	8.5000		1.275				
	3	1460	9.0000		1.800				
	4	1170	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	825	7.4000		22.200				
	8	1410	6.0000		210.000				
	9	1550	13.0000		0.520				
BGF	1	3150	8.9541	12.8742	11.932	193.431			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2460	3.9201		1430.725				
Total			137.6896	137.6896	2473.676	519.438	57.023	327.070	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			10.6653	440
KGF				
MSTE	43.3533	458	0.0000	406
RGF	69.3060	456		
BGF			12.8192	477
Total	112.6593		23.4845	

03. Fractionation:

Field	Product					
	MS (RON80) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	881.693	9.900				
4000 BPD CFP	3640.767	35.682	159.283	4254.484		37.588
KLPGP (Unit-2)	196.387				141.076	
Total	4718.847	45.582	159.283	4254.484	141.076	37.588

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF						
KGF						
MSTE	327.070					
RGF						
BGF						
RCFP						
Total	327.070		0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)	534.867	0.5420
Total	534.867	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP								169.825				
4000 BPD	990.645	2717.198	1500.12		84.912	198.129			56.608			
CRU										594.387	339.650	849.124
Total	990.645	2717.1980	1500.1200	0.0000	84.9120	198.1290	0.000	169.825	56.608	594.387	339.650	849.124

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Receiving:

Field	Heavy Condensate From	
	BibiYana Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	6606.000	0.000
Total	6606.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1437.442		417.882	0.000		
KGF	14.121		0.000		0.000	
MSTE	3780.170					
RGF	542.446	617.106				
BGF	1734.805					
RCFP	13667.287		23687.452	2712.311	3923.672	
4000 BPD CFP	49484.041		60413.586	6920.597	3715.819	23506.374
Total	70660.312	617.106	84518.920	9632.908	7639.491	23506.374

09. CRU Production (3000 BPD):

Light Naphtha	964.855
Heavy Naphtha*	0.000
Reformate	1813.480
LPG	24.971

10. CRU Stock (3000 BPD):

Light Naphtha	3639.901
Heavy Naphtha	18119.064
Reformate	17152.307
Octane	11125.794
LPG	2015.312

11. Kailashhila LPG Plant (KLPGP) stock:

NGL	96.920
LPG	304.163
SLC/MS(81)	2264.137

- Note:** - CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD Plant is in production since 19:00 pm on 19.09.2025.
 - On an experimental basis, the total gas from Kailashhila MSTE Plant is being supplied to the North-South Pipeline from 8:00 AM on 12-11-2025.
 - Gas production has been low due to a malfunction of the 10" size ball valve (UV-2359) in the North-South pipeline at the Kailashhila MSTE plant.
 - 3013.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 3912.577 bbl MS transferred from RCFP to 4000BPD CPF plant.
 - 509.475 bbl Heavy Condensate transferred from BBGF to RCFP.
 - 339.650 bbl Light Condensate transferred from HGF to RCFP.
 - 509.475 bbl MS(81) transferred from KLPGP to RCFP.
 - 0 bbl MS, 3059.072 Light Napha, 1233.000 bbl Reformate blended to prepare MS(81) & Octane (RON 95).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn: Director (Operation)]
 # GM (A&F)(NGL&LPG)(P&D)(LPM)(RDM)(RND)(WS), SGFL
 # DLO / ICT / Office Copy

Handwritten Signature
 17/11/2025
 General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 18-11-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1225	7.1341	10.9620	0.767	22.008	35.682		Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025
	8	770	0.5368		4.214				
	9	765	1.0475		0.849				
	10	850	2.2436		752.180				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19 KTL-4 production stopped at 10:45 hrs on 23-07-2023. Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. After the 2nd workover of Kailashila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025. After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024
	4	-	0.0000		0.000				
	8	3310	0.0000		0.000				
	2	1780	2.9511		2.516				
MSTE	6	2385	21.7352	43.1818	4.434	289.545		345.940	
	7	1690	6.4144		1.227				
	8	3310	12.0811		7.233				
	1	1230	17.5497		8.775				
RGF	2	1470	8.5000	70.4497	1.275	11.133	21.039		Shut-in Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 after completion of Workover. Gas flow started from RP-2 at 12:01 PM on 09-02-2024. Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	3	1460	9.0000		1.800				
	4	1170	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	825	7.4000		22.200				
	8	1410	6.0000		210.000				
	9	1550	13.0000		0.520				
	1	3150	8.8061		11.913				
	2	2460	3.9154		1428.624				
BGF	1	3150	8.8061	12.7215	11.913	190.399			Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2460	3.9154		1428.624				
Total			137.3150	137.3150	2475.627	513.085	56.721	345.940	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			10.8142	440
KGF				
MSTE	40.3625	450	2.8014	358
RGF	69.1190	456		
BGF			12.6665	485
Total	109.4815		26.2821	

03. Fractionation:

Field	Product					
	MS (RONM) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	894.543	34.204				
4000 BPD CFP	3595.773	35.487	160.315	2129.283		
KLPGP (Unit-2)	195.047				138.185	
Total	4685.363	69.691	160.315	2129.283	138.185	0.000

03. Sales (Condensate):

Field	NGL	Heavy				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	345.940					
RGF						
BGF						
RCFP						
Total	345.940		0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

05. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	2037.899	1698.249	1188.774	169.825		141.521	56.608	84.912		226.433	509.475	339.650
CRU										226.433	339.650	339.650
Total	2037.899	1698.2490	1188.7740	169.8250	0.0000	141.5210	56.608	198.129	0.000	226.433	339.650	339.650

07. Receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	0.000	0.000
Total	0.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1459.450		453.565	0.000		
KGF	14.121		0.000		0.000	
MSTE	848.703					
RGF	553.579	638.145				
BGF	1925.204					
RCFP	12731.929		24581.995	2746.515	3810.248	
4000 BPD CFP	48876.747		61040.360	6644.738	3734.613	20710.736
Total	66409.733	638.145	86075.920	9391.253	7544.861	20710.736

09. CRU Production (3000 BPD):

Light Naphtha	940.020
Heavy Naphtha*	0.000
Reformate	1798.029
LPG	24.084

10. CRU Stock (3000 BPD):

Light Naphtha	3025.638
Heavy Naphtha	18119.064
Reformate	18375.336
Octane	10050.237
LPG	2039.396

11. Kailashthila LPG Plant (KLPGP) stock:

NGL	109.323
LPG	442.348
SLC/MS(81)	2459.184

Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.

- RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
- RCFP 2500 BPD Plant is in production since 19:00 pm on 19.09.2025.
- 2.8014 MMSCF of gas has been supplied to the Jalalabad pipeline from 14:30 to 17:00 on 17-11-2025 for maintenance work of 10" size ball valve (UV-2359) of the North-South pipeline at Kailashthila MSTE Plant. This is why gas production has decreased.
- Gas production has been low due to a malfunction of the 10" size ball valve (UV-2359) in the North-South pipeline at the Kailashthila MSTE plant.
- 2969.00 MS transferred from 4KCFP to 3KCRU as feed.
- 3221.012 bbl heavy condensate produced at the MSTE plant is supplied to 4KCFP through North-South Pipeline.
- 0 bbl MS, 1554.283 Light Napha, 575.000 bbl Reformate blended to prepare MS (RON 89).
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM (ASF)/(NGL&LPG)/(P&D)/(LPM)/(RDM)/(RND)/(WS), SGFL
- # DLO / ICT / Office Copy

General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 19-11-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1225	7.0036	10.7437	0.774	22.725	32.581		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over.
	8	765	0.5019		4.220				- Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022.
	9	770	1.0043		0.855				- Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	10	860	2.2339		747.934				- Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19.
	4	-	0.0000		0.000				- KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	8	3310	0.0000		0.000				- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.
MSTE	2	1780	3.0615	44.4613	2.579	295.420	-	352.229	- After the 2nd workover of Kailashila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025
	6	2385	22.1952		4.466				- After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024
	7	1690	6.7515		1.258				
	8	3310	12.4531		7.296				
RGF	1	1230	17.6255	70.5255	8.813	11.554	21.448		- Shut-in
	2	1470	8.5000		1.275				- Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 after completion of Workover.
	3	1460	9.0000		1.800				- Gas flow started from RP-2 at 12:01 PM on 09-02-2024.
	4	1170	9.0000		17.100				- Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	825	7.4000		22.200				
	8	1410	6.0000		210.000				
	9	1550	13.0000		0.520				
BGF	1	3150	8.6803	12.5955	11.900	189.575			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2460	3.9152		1436.784				
		Total	138.3260	138.3260	2479.774	519.274	54.029	352.229	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			10.5964	475
KGF				
MSTE	44.4439	454	0.0000	442
RGF	69.1980	456		
BGF			12.5405	536
Total	113.6419		23.1369	

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	352.229					
RGF						
BGF						
RCFP						
Total	352.229		0.000	0.000	0.000	0.000

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	902.921	23.404				
4000 BPD CFP	3693.865	43.827	172.259	4889.233		15.429
KLPGP (Unit-2)	197.576				147.583	
Total	4794.362	67.231	172.259	4889.233	147.583	15.429

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU	164.290	0.571
KLPGP (Unit-2)		
Total	164.290	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP							56.608		113.217			
4000 BPD	1585.032	2151.115	1471.816		84.912	141.521			113.217			
CRU										594.387	339.650	764.212
Total	1585.032	2151.1150	1471.8160	0.0000	84.9120	141.5210	0.000	56.608	226.434	594.387	339.650	764.212

07. Receiving:

Field	Heavy Condensate From	
	Bibiayana Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	7262.000	0.000
Total	7262.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1482.175		486.146	0.000		
KGF	14.121		0.000		0.000	
MSTE	1144.123					
RGF	565.133	659.594				
BGF	1605.304					
RCFP	12308.027		25484.916	2769.919	3640.115	
4000 BPD CFP	52192.225		58936.563	6462.133	3793.655	20392.006
Total	69311.108	659.594	84907.625	9232.052	7433.770	20392.006

09. CRU Production (3000 BPD):

Light Naphtha	1023.044
Heavy Naphtha*	0.000
Reformate	1832.876
LPG	21.536

10. CRU Stock (3000 BPD):

Light Naphtha	4048.682
Heavy Naphtha	18119.064
Reformate	18008.212
Octane	8367.417
LPG	1896.642

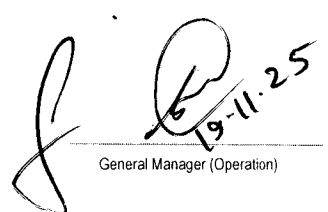
11. Kailashhila LPG Plant (KLPGP) stock:

NGL	115.657
LPG	589.931
SLC/MS(81)	2656.759

- Note:**
- CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD Plant is in production since 19:00 am on 19.09.2025.
 - On an experimental basis, the total gas from Kailashhila MSTE Plant is being supplied to the North-South Pipeline from 8:00 AM on 12-11-25.
 - 3093.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 509.475 bbl Heavy Condensate transferred from BBGF to RCFP.
 - 2704.662 bbl MS, 0 Light Naphtha, 2200.000 bbl Reformate blended to prepare MS (RON 89) & Octane (RON 95).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/IGTCL (Attn: Director (Operation))
- # GM (A&F)/(NGL&LPG)/(P&D)/(LPM)/(ROM)/(RND)/(WS), SGFL
- # DLO / ICT / Office Copy.



General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 20-11-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1225	7.0138	10.8032	0.780	31.946	27.920		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022 - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021 - Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025
	8	760	0.5429		4.227				
	9	770	1.0148		0.862				
	10	840	2.2317		739.311				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19 - KTL-4 production stopped at 10:45 hrs on 23-07-2023 - Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kalashila-07 well, gas production has been started through MSTE Plant with 32/64 inch size choke on 27-04-2025 - After the completion of drilling of Kalashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	4	-	0.0000		0.000				
	8	3310	0.0000		0.000				
MSTE	2	1780	3.0538	44.4668	2.642	294.608	-	352.229	
	6	2385	22.2053		4.529				
	7	1690	6.7812		1.289				
	8	3310	12.4265		7.233				
RGF	1	1230	17.6410	70.5410	8.821	11.139	21.455		* Shut-in - Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 after completion of Workover. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024 - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1470	8.5000		1.275				
	3	1460	9.0000		1.800				
	4	1170	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.008				
	7	825	7.4000		22.200				
	8	1410	6.0000		210.000				
	9	1550	13.0000		0.520				
BGF	1	3145	8.6088	12.1736	11.863	179.128			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2455	3.5648		1393.316				
Total			137.9846	137.9846	2427.768	516.821	49.375	352.229	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			10.6547	460
KGF				
MSTE	44.4498	454	0.0000	430
RGF	69.2130	456		
BGF			12.1186	511
Total	113.6628		22.7733	

03. Sales (Condensate):

Field	NGL	Condensate					
		Heavy					
		KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF							
KGF							
MSTE	352.229						
RGF							
BGF							
RCFP							
Total	352.229		0.000	0.000	0.000	0.000	0.000

04. Sales (LPG):

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	883.102	9.001				
4000 BPD CFP	3623.282	34.757	172.353	4847.475		
KLPGP (Unit-2)	186.581				147.962	
Total	4692.965	43.758	172.353	4847.475	147.962	0.000

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

05. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP							56.608	56.608	56.608			
4000 BPD	764.212	1698.249	1358.599		84.912	141.521						
CRU										566.083	622.691	679.300
Total	764.212	1698.2490	1358.5990	0.0000	84.9120	141.5210	56.608	56.608	56.608	566.083	339.650	679.300

07. Receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jalafabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	5775.000	0.000
Total	5775.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1514.121		514.066	0.000		
KGF	14.121		0.000		0.000	
MSTE	1438.731					
RGF	576.272	681.048				
BGF	1274.957					
RCFP	11918.688		27047.236	2778.920	3469.982	
4000 BPD CFP	54098.969		56728.600	6270.457	3966.009	21418.421
Total	70835.859	681.048	84289.902	9049.377	7435.991	21418.421

09. CRU Production (3000 BPD):

Light Naphtha	945.585
Heavy Naphtha*	0.000
Reformate	1895.271
LPG	24.971

10. CRU Stock (3000 BPD):

Light Naphtha	4994.267
Heavy Naphtha	18119.064
Reformate	17806.252
Octane	6499.343
LPG	1921.613

11. Kailashtila LPG Plant (KLPGP) stock:

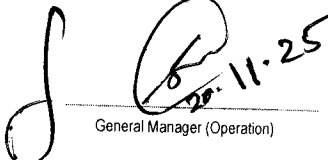
NGL	132.721
LPG	737.893
SLC/MS(81)	2164.041

Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.

- RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
- RCFP 2500 BPD Plant is in production since 19:00 pm on 19.09.2025.
- On an experimental basis, the total gas from Kailashtila MSTE Plant is being supplied to the North-South Pipeline from 8:00 AM on 12-11-2025.
- 3081.00 MS transferred from 4KCFP to 3KCRU as feed.
- 509.475 bbl Heavy Condensate transferred from BBGF to RCFP.
- 679.300 bbl MS(81) transferred from KLPGP to RCFP.
- 2750.245 bbl MS, 0 Light Napha, 209/230 bbl Reformate blended to prepare MS (RON 89).
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/IGTCL [Attn. Director (Operation)]
- # GM/ASG (NGL & LPG) / P&D / LPM / RDM / (RND) / WS / SGFL
- # D.C. / C.T. / Dhee Doo.


20.11.25
General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 21-11-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Production.									
Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1225	7.0023	10.7297	0.780	23.436	37.544		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over
	8	755	0.5022		4.227				- Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022
	9	775	1.0013		0.862				- Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021
	10	850	2.2239		748.670				- Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19
	4	-	0.0000		0.000				- KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	8	3310	0.0000		0.000				- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.
MSTE	2	1780	3.0614	44.4590	2.705	294.722	-	345.940	- After the 2nd workover of Kailashita-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025
	6	2385	22.1704		4.497				- After the completion of drilling of Kailashita-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024
	7	1690	6.7573		1.258				
	8	3310	12.4699		7.296				
RGF	1	1230	17.5622	68.9622	8.781	11.133	21.448		- Shut-in
	2	1470	8.5000		1.275				- Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 after completion of Workover.
	3	1473	7.5000		1.500				- Gas flow started from RP-2 at 12:01 PM on 09-02-2024.
	4	1170	9.0000		17.100				- Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	825	7.4000		22.200				
	8	1410	6.0000		210.000				
	9	1550	13.0000		0.520				
BGF	1	3145	8.5063	12.4104	11.869	169.586			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2455	3.9041		1434.829				
Total			136.5613	136.5613	2478.369	498.877	58.992	345.940	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			10.5814	440
KGF				
MSTE	44.4423	458	0.0000	450
RGF	67.6470	457		
BGF			12.3554	523
Total	112.0893		22.9368	

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	345.940					
RGF						
BGF						
RCFP						
Total	345.940		0.000	0.000	0.000	0.000

04. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	879.460	44.997				
4000 BPD CFP	3741.666	53.828	161.585			4810.799
KLPGP (Unit-2)	204.035				141.416	
Total	4825.161	98.825	161.585	0.000	141.416	4810.799

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)	568.882	0.5420
Total	568.882	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP							113.217	113.217	113.217			
4000 BPD	2745.502	1245.382	1556.728	84.912			56.608		56.608			
CRU										311.346		
Total	2745.502	1245.3820	1556.7280	84.9120	0.0000	0.0000	169.825	113.217	169.825	311.346	339.650	0.000

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Field	Heavy Condensate From	
	BibiYana Gas Field	Jalelebad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	6859.000	0.000
Total	6859.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1537.557		296.873	0.000		
KGF	14.020		0.000		0.000	
MSTE	1733.453					
RGF	587.405	702.496				
BGF	1444.543					
RCFP	10985.632		24323.628	2823.917	3129.715	
4000 BPD CFP	56963.751		61212.179	6239.373	4014.377	15870.809
Total	73266.361	702.496	85832.680	9063.290	7144.092	15870.809

09. CRU Production (3000 BPD):

Light Naphtha	991.526
Heavy Naphtha*	0.000
Reformate	1882.339
LPG	24.084

10. CRU Stock (3000 BPD):

Light Naphtha	4513.688
Heavy Naphtha	18119.064
Reformate	16349.897
Octane	10998.797
LPG	1945.696

11. Kailashthila LPG Plant (KLPGP) stock:

NGL	132.721
LPG	310.427
SLC/MS(81)	2368.976

- Note:**
- CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD Plant is in production since 19:00 pm on 19.09.2025.
 - On an experimental basis, the total gas from Kailashthila MSTE Plant is being supplied to the North-South Pipeline from 8:00 AM on 12-11-2025.
 - Gas flow from RP-03 was stopped for 04 hours (from 10.25 hrs to 14.25 hrs) on 20-11-2025 for workover Rig Down works. Hence Total Gas Production is a bit low.
 - 3115.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 3856.912 bbl MS transferred from RCFP to 4000BPD CPF plant.
 - 254.737 bbl Light Condensate transferred from HGF to RCFP.
 - 0 bbl MS, 1472.105 Light Napha, 3338.694 bbl Reformate blended to prepare Octane (RON 95).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn: Director (Operation)]
- # GM (A&F)(NGL&LPG)(P&D)(LPM)(RDM)(RND)(WS), SGFL
- # DLO / ICT / Office Copy

Adangir
21/11/2025
General Manager (Operation)



Syghet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 22-11-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No. - 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1225	7.0438	10.7758	0.786	22.719	35.682		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Syghet-8 at 08:00 AM on 09-01-2022 - Gas flow started from Syghet-9 at 10:30 AM on 03-09-2021 - Gas flow started from Syghet-10 at 8:00 PM on 27-04-2025
	8	750	0.5063		4.233				
	9	775	1.0029		0.868				
	10	840	2.2228		741.147				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19. - KTL-4 production stopped at 10:45 hrs on 23-07-2023. - Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kailashila-07 well, gas production has been started though MSTE Plant with 32/64 inch size chokes on 27-04-2025. - After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	4	-	0.0000		0.000				
	8	3310	0.0000		0.000				
MSTE	2	1780	3.0598	44.4248	2.673	293.810		358.519	
	6	2385	22.1520		4.529				
	7	1690	6.7513		1.289				
	8	3310	12.4617		7.328				
RGF	1	1230	17.5407	70.4407	8.770	11.139	21.448		- Shut-in - Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 after completion of Workover. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1470	8.5000		1.275				
	3	1460	9.0000		1.800				
	4	1170	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	825	7.4000		22.200				
	8	1410	6.0000		210.000				
	9	1550	13.0000		0.520				
BGF	1	3145	8.7147	12.6191	11.875	168.894			Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2455	3.9044		1435.562				
Total			138.2604	138.2604	2471.955	496.562	57.130	358.519	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			10.6320	455
KGF				
MSTE	44.4084	463	0.0000	445
RGF	69.1200	468		
BGF			12.5641	518
Total	113.5284		23.1961	

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	358.519					
RGF						
BGF						
RCFP						
Total	358.519		0.000	0.000	0.000	0.000

05. Fractionation:

Field	Product					
	MS (RONM) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	470.723	45.903	378.074			
4000 BPD CFP	3613.548	41.444	166.605	5064.121		
KLPGP (Unit-2)	237.371				145.780	
Total	4321.642	87.347	544.679	5064.121	145.780	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD												
CRU												
Total	0.000	0.0000	0.0000	0.0000	0.0000	0.0000	0.000	0.000	0.000	0.000	339.650	0.000

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07. Receiving:

Field	Heavy Condensate From	
	Bibiya Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	5373.000	0.000
Total	5373.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1560.276		332.555	0.000		
KGF	14.020		0.000		0.000	
MSTE	2027.263					
RGF	598.545	723.945				
BGF	1613.437					
RCFP	10082.529		21049.669	2869.820	3507.790	
4000 BPD CFP	58478.526		62594.195	6290.816	4180.982	20934.930
Total	74374.596	723.945	83976.419	9150.636	7688.772	20934.930

09. CRU Production (3000 BPD):

Light Naphtha	997.941
Heavy Naphtha*	0.000
Reformate	1836.499
LPG	8.919

10. CRU Stock (3000 BPD):

Light Naphtha	5511.629
Heavy Naphtha	18119.064
Reformate	16040.187
Octane	10998.797
LPG	1954.615

11. Kailashitila LPG Plant (KLPGP) stock:

NGL	107.612
LPG	456.208
SLC/MS(81)	2605.447

Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.

- RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.

- RCFP 2500 BPD Plant is in production since 19:00 pm. on 19.09.2025.

- On an experimental basis, the total gas from Kailashitila MSTE Plant is being supplied to the North-South Pipeline from 8:00 AM on 12-11-2-25.

- 3057.00 MS transferred from 4KCFP to 3KCRU as feed.

- 3743.381 bbl MS transferred from RCFP to 4000BPD CPF plant.

- 2917.912 bbl MS, 0 Light Napha, 2146.209 bbl Reformate blended to prepare MS (RON 89).

- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

Managing Director, SGFL/GTCL [Attn: Director (Operation)]

GM (A&F)/(NGL&LPG)/(P&D)/(LPG)/(RDM)/(RND)/(WS),SGFL

DLO / ICT / Office Copy

Adarsh
22/11/2025

General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 23-11-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.: 28.20.9153.161.34.001.18

01. Production:

01. Production:									
Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1225	7.0326	10.6898	0.793	24.140	29.461		Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over.
	8	745	0.4369		4.239				Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022
	9	770	1.0027		0.874				Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021
	10	820	2.2176		747.167				Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		Gas Production suspended from KTL-1 at 15:25 hrs on 15-04-19
	4	-	0.0000		0.000				KTL-4 production stopped at 10:45 hrs on 23-07-2023
	8	3300	0.0000		0.000				Gas flow started from KTL-2 at 07:42 PM on 23-11-2023
MSTE	2	1780	3.0446	44.3801	2.642	293.463	-	358.519	After the 2nd workover of Kalashtila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025
	6	2385	22.2007		4.497				After the completion of drilling of Kalashtila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024
	7	1690	6.7319		1.258				
	8	3300	12.4029		7.359				
RGF	1	1230	17.5422	70.4422	8.771	10.724	21.455		* Shut-in
	2	1470	8.5000		1.275				Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 after completion of Workover.
	3	1460	9.0000		1.800				Gas flow started from RP-2 at 12:01 PM on 09-02-2024
	4	1170	9.0000		17.100				Gas flow started from RP-9 at 6:25 PM on 26-01-2024
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	825	7.4000		22.200				
	8	1410	6.0000		210.000				
	9	1550	13.0000		0.520				
BGF	1	3145	8.8153	12.6497	11.900	175.328			Gas flow started from BB-1 at 06:00 PM on 28-11-2022
	2	2455	3.8344		1431.413				
Total			138.1618	138.1618	2473.808	503.655	50.916	358.519	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			10.5426	450
KGF				
MSTE	44.3632	457	0.0000	438
RGF	69.1110	466		
BGF			12.5947	500
Total	113.4742		23.1373	

03. Sales (Condensate):

Field	NGL- KLPGP	Condensate				
		SRL	ARL	SPL	CVO	Partex P.
HGF						
KGF						
MSTE	358.519					
RGF						
BGF						
RCFP						
Total	358.519		0.000	0.000	0.000	0.000

05. Fractionation:

Field	Product					
	MS (RONHI) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	472.233	74.698	409.580			
4000 BPD CFP	3669.320	38.840	173.995	5316.160		
KLPGP 2) (Unit-)	210.382				137.407	
Total	4351.935	113.538	583.575	5316.160	137.407	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD												
CRU												
Total	0.000	0.0000	0.0000	0.0000	0.0000	0.0000	0.000	0.000	0.000	0.000	339.650	0.000

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07. Receiving:

Field	Heavy Condensate From	
	Bibiya Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	2260.000	0.000
4000 BPD CFP	0.000	0.000
Total	2260.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1584.416		362.016	0.000		
KGF	14.020		0.000		0.000	
MSTE	2320.726					
RGF	609.269	745.399				
BGF	1788.766					
RCFP	11374.959		21521.901	2944.518	3917.370	
4000 BPD CFP	54558.553		60095.492	6319.656	4354.977	26251.090
Total	72250.709	745.399	81979.409	9264.174	8272.347	26251.090

09. CRU Production (3000 BPD):

Light Naphtha	1005.728
Heavy Naphtha*	0.000
Reformate	1849.402
LPG	16.945

10. CRU Stock (3000 BPD):

Light Naphtha	6517.357
Heavy Naphtha	18119.064
Reformate	15653.452
Octane	10998.797
LPG	1971.560

11. Kailashilla LPG Plant (KLPGP) stock:

NGL	117.978
LPG	593.614
SLC/MS(81)	2815.829

- Note:**
- CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD Plant is in production since 19:00 pm on 19.09.2025
 - On an experimental basis, the total gas from Kailashilla MSTE Plant is being supplied to the North-South Pipeline from 8:00 AM on 12-11-2-25.
 - 3088.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 3080.023 bbl MS, 0 Light Napha, 2236.137 bbl Reformate blended to prepare MS (RON 89).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)
- # GM (A&F)/(NGL&LPG)/(P&D)/(LPM)/(RDM)/(RND)/(WS), SGFL
- # DLO / ICT / Office Copy

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23/11/2025
General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 24-11-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No. - 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1225	7.0314	10.6539	0.799	23.430	32.594		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over.
	8	745	0.4116		4.246				- Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022
	9	765	1.0027		0.881				- Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021
	10	820	2.2082		738.543				- Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19
	4	-	0.0000		0.000				- KTL-4 production stopped at 10:45 hrs on 23-07-2023
	8	3300	0.0000		0.000				- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023
MSTE	2	1780	3.0324	44.3427	2.610	293.105	-	358.519	- After the 2nd workover of Kailashilla 07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025.
	6	2385	22.1920		4.529				- After the completion of drilling of Kailashilla-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	7	1690	6.7158		1.289				
	8	3300	12.4025		7.391				
RGF	1	1230	17.5146	70.4146	8.757	11.139	21.448		- Shut-in
	2	1470	8.5000		1.275				- Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 after completion of Workover.
	3	1460	9.0000		1.800				- Gas flow started from RP-2 at 12:01 PM on 09-02-2024.
	4	1170	9.0000		17.100				- Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	825	7.4000		22.200				
	8	1410	6.0000		210.000				
	9	1550	13.0000		0.520				
BGF	1	3145	8.9082	12.7726	11.919	182.210			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2455	3.8644		1434.295				
Total			138.1838	138.1838	2468.154	509.884	54.042	358.519	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			10.5046	455
KGF				
MSTE	44.3259	560	0.0000	430
RGF	69.0850	464		
BGF			12.7176	482
Total	113.4109		23.2222	

05. Fractionation:

Field	Product					
	MS (RON81) /S.L.C	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	386.635	81.000	467.962			
4000 BPD CFP	3616.605	31.449	169.095	4017.692		
KLPGP (Unit-2)	225.332				149.417	
Total	4228.572	112.449	637.057	4017.692	149.417	0.000

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF						
KGF						
MSTE	358.519					
RGF						
BGF						
RCFP						
Total	358.519		0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit 2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP				56.608			113.217	113.217				
4000 BPD	2066.203	2151.115	1669.945			141.521	56.608		113.217			
CRU										594.387	594.387	594.387
Total	2066.203	2151.1150	1669.9450	56.6083	0.0000	141.5210	169.825	113.217	113.217	594.387	594.387	594.387

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07. Receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	5397.000	0.000
Total	5397.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1607.845		394.610	0.000		
KGF	14.020		0.000		0.000	
MSTE	2613.831					
RGF	620.408	766.847				
BGF	1461.500					
RCFP	10939.528		22417.765	2968.816	4158.489	
4000 BPD CFP	56101.770		60665.097	6209.584	4354.247	24381.520
Total	73358.902	766.847	83477.472	9178.400	8512.736	24381.520

09. CRU Production (3000 BPD):

Light Naphtha	938.339
Heavy Naphtha*	0.000
Reformate	1870.627
LPG	25.153

10. CRU Stock (3000 BPD):

Light Naphtha	4664.134
Heavy Naphtha	18119.064
Reformate	16297.950
Octane	9215.635
LPG	1996.713

11. Kailashtila LPG Plant (KLPGP) stock:

NGL	101.385
LPG	743.031
SLC/MS(81)	2531.686

- Note:**
- CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14-12-2022.
 - RCFP 2500 BPD Plant is in production since 19:00 pm on 19-09-2025.
 - On an experimental basis the total gas from Kailashtila MSTE Plant is being supplied to the North-South Pipeline from 8:00 AM on 12-11-2-25.
 - 3047.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 505.475 bbl Heavy Condensate transferred from BBGF to RCFP.
 - 505.475 bbl MS(81) transferred from KLPGP to RCFP.
 - 0 bbl MS, 2791.563 Light Napha, 1226.129 bbl Reformate blended to prepare MS (RON 89).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/IGTCL [Attn: Director (Operation)]
- # GM (AAE)/(NGL&LPG)/(P&D)/(LPM)/(RDM)/(RND)/(WS), SGFL.
- # DLO / IGT / Office Copy

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24/11/2025
General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 25-11-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1225	7.0415	10.7662	0.805	24.801	26.373		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over.
	8	745	0.5113		4.252				- Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022.
	9	760	1.0121		0.887				- Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	10	810	2.2013		743.657				- Gas flow started from Sylhet-10 at 8:00 PM on 27/04/2025
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16/04/19.
	4	-	0.0000		0.000				- KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	8	3300	0.0000		0.000				- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023
MSTE	2	1780	3.0257	44.3296	2.579	292.716	-	352.229	- After the 2nd workover of Kailashilla-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025
	6	2385	22.1491		4.466				- After the completion of drilling of Kailashilla-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024
	7	1690	6.7063		1.258				
	8	3300	12.4485		7.359				
RGF	1	1230	17.5486	70.4486	8.774	11.296	21.448		* Shut-in
	2	1470	8.5000		1.275				- Gas flow from RP-3 has been started since 11:40 am on 15/09/2025 after completion of Workover.
	3	1460	9.0000		1.800				- Gas flow started from RP-2 at 12:01 PM on 09-02-2024.
	4	1170	9.0000		17.100				- Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	825	7.4000		22.200				
	8	1410	6.0000		210.000				
	9	1550	13.0000		0.520				
BGF	1	3145	8.6634	12.5288	11.932	188.512			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2455	3.8654		1436.235				
		Total	138.0732	138.0732	2475.099	517.325	47.821	352.229	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			10.6154	455
KGF				
MSTE	44.3119	463	0.0000	439
RGF	69.1180	463		
BGF			12.4738	507
Total	113.4299		23.0892	

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF			424.562			
KGF						
MSTE	352.229					
RGF						
BGF						
RCFP						
Total	352.229		424.562	0.000	0.000	0.000

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	684.816	18.001	207.885			
4000 BPD CFP	3664.904	51.771	172.787	4757.260		
KLPGP (Unit-2)	208.558				139.275	
Total	4558.278	69.772	380.672	4757.260	139.275	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP							113.217	56.608	169.825			
4000 BPD	2377.548	2037.899	1273.687	169.825	84.912	141.521		84.912				
CRU										566.083	735.908	396.258
Total	2377.548	2037.8990	1273.6870	169.8250	84.9120	141.5210	113.217	141.520	169.825	566.083	735.908	396.258

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07. Receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jelalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	6469.000	0.000
Total	6469.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1208.084		420.983	0.000		
KGF	14.020		0.000		0.000	
MSTE	2906.547					
RGF	292.055	788.296				
BGF	1650.012					
RCFP	10358.972		23611.798	2986.817	4026.108	
4000 BPD CFP	58642.879		58436.806	5865.097	4385.514	23449.647
Total	75072.569	788.296	82469.587	8851.914	8411.622	23449.647

09. CRU Production (3000 BPD):

Light Naphtha	1021.453
Heavy Naphtha*	0.000
Reformate	1873.099
LPG	20.517

10. CRU Stock (3000 BPD):

Light Naphtha	5685.586
Heavy Naphtha	18119.064
Reformate	16172.984
Octane	7517.387
LPG	2017.230

11. Kailashitla LPG Plant (KLPGP) stock:

NGL	105.335
LPG	882.306
SLC/MS(81)	2230.769

- Note: -- CRU Plant has been started at 16.00 hrs on 26-05-2023.
- RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD Plant is in production since 19:00 pm on 19.09.2025.
 - On an experimental basis, the total gas from Kailashitla MSTE Plant is being supplied to the North-South Pipeline from 8:00 AM on 12-11-2-25.
 - 3134.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 339.650 bbl heavy Condensate transferred from RGF to RCFP.
 - 509.475 bbl MS(81) transferred from KLPGP to RCFP.
 - 2759.195 bbl MS, 0 bbl Light Naphtha, 1998.065 bbl Reformate blended to prepare MS (RON 89).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM (A&F)/(NGL&LPG)/(P&D)/(LPM)/(RDM)/(RND)/(WS),SGFL.
- # DLO /ICT / Office Copy

Angiraj
25/11/2025
General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 26-11-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1230	7.0216	10.7074	0.811	26.273	31.028		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. - Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
	8	745	0.5117		4.258				
	9	755	1.0023		0.893				
	10	820	2.1718		748.770				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19. - KTL-4 production stopped at 10:45 hrs on 23-07-2023. - Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kailashila-07 well, gas production has been started through MSTE Plant with 32/64 inch size choke on 27-04-2025. - After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	4	-	0.0000		0.000				
	8	3300	0.0000		0.000				
MSTE	2	1780	3.0427	44.3750	2.642	293.671		358.519	
	6	2385	22.1959		4.497				
	7	1690	6.7057		1.289				
	8	3300	12.4307		7.328				
RGF	1	1230	17.5086	70.4086	8.754	11.548	21.455		- Shut-in - Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 after completion of Workover. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1470	8.5000		1.275				
	3	1460	9.0000		1.800				
	4	1170	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	825	7.4000		22.200				
	8	1410	6.0000		210.000				
	9	1550	13.0000		0.520				
BGF	1	3145	9.3262	13.2064	11.907	197.292			Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2455	3.8802		1434.361				
Total			138.6974	138.6974	2478.405	528.784	52.483	358.519	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			10.5582	455
KGF				
MSTE	44.3584	465	0.0000	432
RGF	69.0790	457		
BGF			13.1514	519
Total	113.4374		23.7096	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	856.018	35.997	9.001			
4000 BPD CFP	3651.322	19.945	169.139	4823.819		
KLPGP (Unit-2)	188.638				159.371	
Total	4695.978	55.942	178.140	4823.819	159.371	0.000

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF						
KGF						
MSTE	358.519					
RGF						
BGF						
RCFP						
Total	358.519	0.000	0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU	60.483	0.571
KLPGP (Unit-2)	563.624	0.5420
Total	624.107	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP							56.608	113.217				
4000 BPD	1981.290	3311.585	2207.724	141.521	84.912	84.912			56.608			
CRU										679.300	509.475	424.562
Total	1981.290	3311.5850	2207.7240	141.5210	84.9120	84.9120	56.608	113.217	56.608	679.300	509.475	424.562

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07. Receiving:

Field	Heavy Condensate From	
	Bibiyanah Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	6799.000	0.000
Total	6799.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1234.356		452.011	0.000		
KGF	14.020		0.000		0.000	
MSTE	3200.218					
RGF	303.603	809.750				
BGF	1337.830					
RCFP	9958.116		24467.816	3022.814	3864.975	
4000 BPD CFP	61563.018		59009.128	5573.697	4498.045	20772.867
Total	77811.161	809.750	83928.955	8596.511	8363.020	20772.867

09. CRU Production (3000 BPD):

Light Naphtha	1001.357
Heavy Naphtha*	0.000
Reformate	1843.418
LPG	19.454

10. CRU Stock (3000 BPD):

Light Naphtha	3226.534
Heavy Naphtha	18119.064
Reformate	16652.991
Octane	5904.050
LPG	1976.202

11. Kailashthila LPG Plant (KLPGP) stock:

NGL	115.657
LPG	478.053
SLC/MS(81)	2419.407

- Note:**
- CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD Plant is in production since 19:00 pm on 19.09.2025.
 - On an experimental basis, the total gas from Kailashthila MSTE Plant is being supplied to the North-South Pipeline from 8:00 AM on 12-11-2025.
 - 3079.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 509.475 bbl Heavy Condensate transferred from BBGF to RCFP.
 - 0 bbl MS, 3460.408 bbl Light Napha, 1363.411 bbl Reformate blended to prepare MS (RON 89).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM (A&F)/(NGL&LPG)/(P&D)/(LPG)/(RDM)/(RND)/(WS), SGFL.
- # DLO / ICT / Office Copy.

Amgista
26/11/2025
General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 27-11-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1230	7.0217	10.6980	0.818	29.021	32.581		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. - Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
	8	740	0.5118		4.264				
	9	750	1.0022		0.899				
	10	810	2.1623		739.392				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19. - KTL-4 production stopped at 10:45 hrs on 23-07-2023. - Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kalashilla-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025. - After the completion of drilling of Kalashilla-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	4	-	0.0000		0.000				
	8	3300	0.0000		0.000				
MSTE	2	1780	3.0270	44.2211	2.579	291.753		364.809	
	6	2385	22.1383		4.529				
	7	1690	6.7022		1.258				
	8	3300	12.3536		7.233				
RGF	1	1230	17.3885	70.2885	8.694	11.139	21.190		- Shut-in - Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 after completion of Workover. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1470	8.5000		1.275				
	3	1460	9.0000		1.800				
	4	1170	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	825	7.4000		22.200				
	8	1410	6.0000		210.000				
	9	1550	13.0000		0.520				
BGF	1	3145	8.9816	12.8612	11.932	197.632			Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2455	3.8796		1474.239				
Total			138.0688	138.0688	2508.732	529.545	53.771	364.809	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			10.5491	495
KGF				
MSTE	44.2041	464	0.0000	450
RGF	68.9620	456		
BGF			12.8062	523
Total	113.1661		23.3553	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	890.342	18.001				
4000 BPD CFP	3726.150	42.903	176.492	4837.996		
KLPGP (Unit-2)	207.916				146.158	
Total	4824.408	60.904	176.492	4837.996	146.158	0.000

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF			424.562			
KGF						
MSTE	364.809					
RGF						
BGF						
RCFP						
Total	364.809		424.562	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP							56.608		226.433			
4000 BPD	764.212	1783.161	1952.986		84.912	84.912		113.217				
CRU										396.258	396.258	113.217
Total	764.212	1783.1610	1952.9860	0.0000	84.9120	84.9120	56.608	113.217	226.433	396.258	396.258	113.217

aving:

08. Stock (Liquid):

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jafalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	0.000	0.000
Total	0.000	0.000

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	838.815		484.592	0.000		
KGF	13.926		0.000		0.000	
MSTE	3491.971					
RGF	314.742	491.291				
BGF	1025.988					
RCFP	9550.341		26206.905	3040.815	3581.418	
4000 BPD CFP	57578.247		56940.749	5446.775	4561.320	21110.504
Total	72814.030	491.291	83632.246	8487.590	8142.738	21110.504

09. CRU Production (3000 BPD):

Light Naphtha	1039.586
Heavy Naphtha*	0.000
Reformate	1838.468
LPG	15.353

10. CRU Stock (3000 BPD):

Light Naphtha	4266.121
Heavy Naphtha	18119.064
Reformate	16336.990
Octane	4998.317
LPG	1991.555

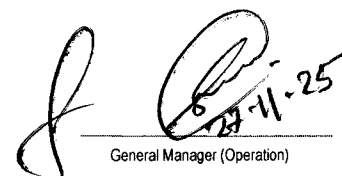
11. Kailashilla LPG Plant (KLPGP) stock:

NGL	126.186
LPG	624.211
SLC/MS(81)	2117.848

- Note:** – CRU Plant has been started at 16.00 hrs on 26-05-2023.
 – RCFP 1250 BPD plant is in shutdown since 03.30am on 14.12.2022.
 – RCFP 2500 BPD Plant is in production since 19.00 pm on 19.09.2025.
 – On an experimental basis, the total gas from Kailashilla MSTE Plant is being supplied to the North-South Pipeline from 8.00 AM on 12-11-2-25.
 – 3111.00 MS transferred from 4KCFP to 3KCRU as feed.
 – 509.475 bbl Heavy Condensate transferred from BBGF to RCFP.
 – 339.650 bbl Light Condensate transferred from RGF to RCFP.
 – 509.475 bbl MS(81) transferred from KLPGP to RCFP.
 – 2683.529 bbl MS, 0 bbl Light Napha, 2154.468 bbl Reformate blended to prepare MS (RON 89).
 – Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/UTCL (Attn. Director (Operation))
 # GM (A&F)(NGL&LPG)(P&D)(LPG)(RDM)(RND)(WS),SGFL.
 # DLO / ICT / Office Copy.


 General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 28-11-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1230	7.0318	10.6032	0.824	26.273	29.782		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over.
	8	740	0.4124		4.271				- Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022.
	9	750	1.0039		0.906				- Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	10	810	2.1551		744.506				- Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19
	4	-	0.0000		0.000				- KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	8	3300	0.0000		0.000				- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023
MSTE	2	1780	3.0427	44.3079	2.579	290.118	-	371.099	- After the 2nd workover of Kailashila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025
	6	2385	22.1872		4.466				- After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	7	1690	6.7028		1.289				
	8	3300	12.3752		7.296				
RGF	1	1230	17.1604	70.0604	8.580	10.724	21.455		- Shut-in pressure.
	2	1470	8.5000		1.275				- Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 after completion of Workover.
	3	1460	9.0000		1.800				- Gas flow started from RP-2 at 12:01 PM on 09-02-2024.
	4	1170	9.0000		17.100				- Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	825	7.4000		22.200				
	8	1410	6.0000		210.000				
	9	1550	13.0000		0.520				
BGF	1	3145	8.6449	12.5242	11.938	198.098			- Gas flow started from BG-1 at 06:00 PM on 28-11-2022.
	2	2455	3.8793		1445.435				
Total			137.4957	137.4957	2484.985	525.213	51.237	371.099	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			10.4542	460
KGF				
MSTE	44.2911	465	0.0000	427
RGF	68.7300	456		
BGF			12.4692	522
Total	113.0211		22.9234	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	447.180	46.802	346.474			
4000 BPD CFP	3680.201	40.657	170.762	5313.468		
KLPGP (Unit-2)	215.577				143.889	
Total	4342.958	87.459	517.236	5313.468	143.889	0.000

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF						
KGF						
MSTE	371.099					
RGF						
BGF						
RCFP						
Total	371.099		0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP							113.217	113.217	169.825			
4000 BPD	1613.336	1103.862	1075.558	254.737		56.608	56.608		56.608			
CRU												
Total	1613.336	1103.8620	1075.5580	254.7370	0.0000	56.6080	169.825	113.217	226.433	0.000	0.000	0.000

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receiving:

Field	Heavy Condensate From	
	Bibiya Gas Field	Jalebad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	0.000	0.000
Total	0.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	865.088		259.637	0.000		
KGF	13.926		0.000		0.000	
MSTE	3782.088					
RGF	325.466	512.745				
BGF	1224.085					
RCFP	8702.525		23239.347	3087.618	3530.924	
4000 BPD CFP	53647.555		57997.469	5176.086	4618.866	22631.216
Total	68560.733	512.745	81496.453	8263.704	8149.790	22631.216

09. CRU Production (3000 BPD):

Light Naphtha	1009.615
Heavy Naphtha*	0.000
Reformate	1876.345
LPG	25.361

10. CRU Stock (3000 BPD):

Light Naphtha	5275.736
Heavy Naphtha	18119.064
Reformate	16061.566
Octane	4998.317
LPG	2016.916

11. Kailashilla LPG Plant (KLPQP) stock:

NGL	137.520
LPG	768.100
SLC/MS(81)	2333.425

- Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD Plant is in production since 19:00 pm on 19.09.2025.
 - On an experimental basis, the total gas from Kailashilla MSTE Plant is being supplied to the North-South Pipeline from 8:00 AM on 12-11-2025.
 - 3130.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 3668.218 bbl MS transferred from RCFP to 4000BPD CPF plant.
 - 254.737 bbl Light Condensate transferred from HGF to RCFP.
 - 3161.699 bbl MS, 0 bbl Light Napha, 2151.769 bbl Reformate blended to prepare MS (RON 89).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
 # GM (A&F)/(NGL&LPG)/(P&D)/(LPM)/(RDM)/(RND)/(WS), SGFL.
 # DLO / ICT / Office Copy

General Manager (Operation)

28/11/2025



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 29-11-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.: 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1230	7.0227	10.5754	0.830	17.045	32.581		- Gas flow started from Syt-7 at 15:30 hrs on 04-11-2024 after completion of work over.
	8	740	0.4031		4.277				- Gas flow started from Syt-8 at 08:00 AM on 09-01-2022
	9	750	1.0043		0.912				- Gas flow started from Syt-9 at 10:30 AM on 03-09-2021
	10	800	2.1453		735.015				- Gas flow started from Syt-10 at 8:00 PM on 27-04-2025
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19
	4	-	0.0000		0.000				- KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	8	3290	0.0000		0.000				- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.
MSTE	2	1780	3.0445	44.3466	2.610	291.231	-	345.940	- After the 2nd workover of Kailashila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025.
	6	2385	22.2308		4.529				- After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	7	1690	6.7039		1.258				
	8	3290	12.3674		7.359				
	1	1230	17.2226	70.1226	8.611	10.724	21.448		- Shut-in pressure.
	2	1470	8.5000		1.275				- Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 after completion of Workover.
	3	1460	9.0000		1.800				- Gas flow started from RP-2 at 12:01 PM on 09-02-2024.
	4	1170	9.0000		17.100				- Gas flow started from RP-9 at 6:25 PM on 26-01-2024
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	825	7.4000		22.200				
	8	1410	6.0000		210.000				
9	1550	13.0000	0.520						
BGF	1	3145	8.2559	12.1350	11.944	199.645			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2450	3.8791		1444.002				
Total			137.1796	137.1796	2474.242	518.645	54.029	345.940	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			10.4290	470
KGF				
MSTE	44.3300	492	0.0000	448
RGF	68.7990	485		
BGF			12.0800	526
Total	113.1290		22.5090	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	42.802	8.101	40.494			
4000 BPD CFP	3664.811	46.626	175.718	4273.719		
KLPGP (Unit-2)	223.276				150.521	
Total	3930.889	54.727	216.212	4273.719	150.521	0.000

03. Sales (Condensate):

Field	NGL	Condensate					
		Heavy					
	KLPGP	SRL	ARL	SPL	CVO	Partex P	
HGF							
KGF							
MSTE	345.940						
RGF							
BGF							
RCFP							
Total	345.940		0.000	0.000	0.000	0.000	

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD												
CRU												
Total	0.000	0.0000	0.0000	0.0000	0.0000	0.0000	0.000	0.000	0.000	0.000	0.000	0.000

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07. Receiving:

Field	Heavy Condensate From	
	Bibiya Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	0.000	0.000
Total	0.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	882.133		292.218	0.000		
KGF	13.926		0.000		0.000	
MSTE	4073.319					
RGF	336.190	534.194				
BGF	1423.730					
RCFP	8610.367		20484.988	3095.719	3571.417	
4000 BPD CFP	49718.110		61413.748	5222.713	4794.584	26904.935
Total	65057.775	534.194	82190.954	8318.432	8366.001	26904.935

09. CRU Production (3000 BPD):

Light Naphtha	996.968
Heavy Naphtha*	0.000
Reformate	1805.130
LPG	24.971

10. CRU Stock (3000 BPD):

Light Naphtha	3223.635
Heavy Naphtha	18119.064
Reformate	16642.046
Octane	4998.317
LPG	2041.886

11. Kailashilla LPG Plant (KLPGP) stock:

NGL	109.323
LPG	918.621
SLC/MS(81)	2556.701

- Note:**
- CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD Plant is in revolve since 11:00 am on 28.11.2025.
 - On an experimental basis, the total gas from Kailashilla MSTE Plant is being supplied to the North-South Pipeline from 8:00 AM on 12-11-2-25.
 - 3044.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 2795.469 bbl MS transferred from RCFP to 4000BPD CPF plant.
 - 0 bbl MS, 3049.069 bbl Light Napha, 1224.649 bbl Reformate blended to prepare MS (RON 89).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/SGTCL [Attn: Director (Operation)]
- # GM/WS/(P&D)/(NGL&LPG)/(A&F)/(RND)/(LPM)/(RDM)/SGFL
- # DLO / IGT / Office Copy

Handwritten Signature
29/11/2025
General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 30-11-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1230	7.0344	10.5989	0.843	24.851	35.682		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over.
	8	900	0.4036		4.290				- Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022.
	9	745	1.0162		0.918				- Gas flow started from Sylhet-9 at 10:39 AM on 03-09-2021.
	10	800	2.1447		741.889				- Gas flow started from Sylhet-10 at 8:00 PM on 27.04.2025.
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16.04.19.
	4	-	0.0000		0.000				- KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	8	3290	0.0000		0.000				- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.
MSTE	2	1780	3.0321	44.2795	2.579	290.381	-	364.809	- After the 2nd workover of Kailashila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025.
	6	2385	22.2193		4.560				- After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	7	1690	6.6816		1.289				
	8	3290	12.3465		7.328				
RGF	1	1230	17.2768	70.1768	8.638	11.139	21.863		* Shut-in
	2	1470	8.5000		1.275				- Gas flow from RP-3 has been started since 11.40 am on 15.09.2025 after completion of Workover.
	3	1460	9.0000		1.800				- Gas flow started from RP-2 at 12.01 PM on 09-02-2024.
	4	1170	9.0000		17.100				- Gas flow started from RP-9 at 6.25 PM on 26-01-2024.
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	825	7.4000		22.200				
	8	1410	6.0000		210.000				
	9	1550	13.0000		0.520				
BGF	1	3145	8.6338	12.3629	12.026	198.532			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2450	3.7291		1429.408				
Total			137.4181	137.4181	2466.663	524.903	57.545	364.809	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			10.4509	470
KGF				
MSTE	44.2615	464	0.0000	447
RGF	68.8630	482		
BGF			12.3079	511
Total	113.1245		22.7588	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP						
4000 BPD CFP	3682.438	33.669	176.480			3246.851
KLPGP (Unit-2)	222.565				152.261	
Total	3905.003	33.669	176.480	0.000	152.261	3246.851

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	364.809					
RGF						
BGF						
RCFP						
Total	364.809		0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD												
CRU												
Total	0.000	0.0000	0.0000	0.0000	0.0000	0.0000	0.000	0.000	0.000	0.000	0.000	0.000

Bad

receiving:

Field	Heavy Condensate From	
	Bibiya Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	0.000	0.000
Total	0.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	906.984		327.900	0.000		
KGF	13.926		0.000		0.000	
MSTE	691.797					
RGF	347.330	556.057				
BGF	1622.262					
RCFP	8610.367		20484.988	3095.719	3571.417	
4000 BPD CFP	49452.786		62013.186	5256.382	4971.064	26904.935
Total	61645.452	556.057	82826.074	8352.101	8542.481	26904.935

09. CRU Production (3000 BPD):

Light Naphtha	999.690
Heavy Naphtha*	0.000
Reformate	1854.783
LPG	6.246

10. CRU Stock (3000 BPD):

Light Naphtha	3244.291
Heavy Naphtha	18119.064
Reformate	16229.013
Octane	8245.168
LPG	2048.132

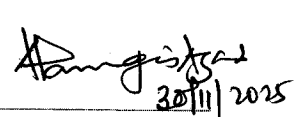
11. Kailashtilla LPG Plant (KLPGP) stock:

NGL	99.146
LPG	1070.882
SLC/MS(81)	2779.266

- Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD Plant is in recycle since 11:00 am on 28.11.2025.
 - On an experimental basis, the total gas from Kailashtilla MSTE Plant is being supplied to the North-South Pipeline from 8:00 AM on 12-11-2-25.
 - 3083.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 3671.903 bbl heavy condensate produced at the MSTE plant is supplied to 4KCFP through North-South Pipeline.
 - 0 bbl MS, 979.034 bbl Light Napha, 2267.816 bbl Reformate blended to prepare Octane (RON 95).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/IGTCL (Attn. Director (Operation))
 # GM(WS)/(P&D)/(NGL&LPG)/(A&F)/(LPM)/(RND/(RDM),SGFL.
 # DLO / ICT / Office Copy.


 General Manager (Operation)