



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 01-09-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No. - 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1305	7.3201	13.0788	0.365	53.268	49.539		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over.
	8	870	0.5501		3.755				- Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022.
	9	885	1.7550		0.384				- Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	10	1200	3.4536		695.452				- Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19.
	4	-	0.0000		0.000				- KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	8	3350	0.0000		0.000				- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.
MSTE	2	1780	3.5024	46.5885	2.610	298.363	-	358.519	- After the 2nd workover of Kailashila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025.
	6	2390	22.4682		4.529				- After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	7	1810	7.8114		1.258				
	8	3350	12.8065		7.359				
RGF	1	1230	17.8871	61.8871	8.944	10.473	21.863		* Shut-in
	2	1470	8.5000		1.275				- Due to Workover Programme of RP-3 gas flow from this well was stopped at 9:25 am on 12-07-2025.
	3	-	0.0000		0.000				- Gas flow started from RP-2 at 12:01 PM on 09-02-2024.
	4	1175	9.0000		17.100				- Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	830	7.5000		22.500				
	8	1415	6.0000		210.000				
	9	1565	13.0000		0.520				
	1	3160	8.6114		11.246				
BGF	2	2480	4.0337	12.6451	1435.251	198.821			
Total			134.1995	134.1995	2422.548	560.925	71.402	358.519	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			12.9211	425
KGF				
MSTE	34.2023	476	12.3439	402
RGF	60.5580	456		
BGF			12.5901	487
Total	94.7603		37.8551	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	960.083		63.892			
4000 BPD CFP	2928.496	182.574	113.588	4609.192		
KLPGP (Unit-2)	214.432				130.773	
Total	4103.011	182.574	177.480	4609.192	130.773	0.000

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF						
KGF						
MSTE	358.519					
RGF						
BGF						
RCFP						
Total	358.519		0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	1726.553	2236.028	1981.29	169.825	84.912	141.521	113.217	113.217	113.217			
CRU												
Total	1726.553	2236.0280	1981.2900	169.8250	84.9120	141.5210	113.217	113.217	113.217	0.000	0.000	0.000

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Receiving:

Field	Heavy Condensate From	
	Bibiya Gas Field	Jalehabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	0.000	0.000
Total	0.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2127.730		751.431	0.000		
KGF	15.838		0.000		0.000	
MSTE	1091.332					
RGF	380.741	651.348				
BGF	1839.216					
RCFP	12782.606		23303.497	1608.921	1486.119	
4000 BPD CFP	33628.007		66110.243	6314.492	1863.092	25879.507
Total	51865.470	651.348	90165.171	7923.413	3349.211	25879.507

09. CRU Production (3000 BPD):

Light Naphtha	990.771
Heavy Naphtha*	0.000
Reformate	1827.159
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	9053.629
Heavy Naphtha	18391.683
Reformate	15158.293
Octane	9253.412
LPG	2050.447

11. Kailashbilla LPG Plant (KLPGP) stock:

NGL	141.741
LPG	896.755
SLC/MS(81)	2931.649

- Note:** – CRU Plant has been started at 16:00 hrs on 26-05-2023.
– RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
– RCFP 2500 BPD plant is in production since 02:00 pm on 05.07.2025.
– 2820.722 bbl heavy condensate produced at the MSTE plant is supplied to 4KCFP through the North-South Pipeline.
– 3013.00 MS transferred from 4KCFP to 3KCRU as feed.
– 339.650 bbl Light Condensate transferred from RGF to RCFP.
– 339.650 bbl Light transferred from HGF to RCFP.
– 509.475 bbl MS transferred from LPG PLANT to RCFP.
– 2646.237 bbl MS, 0 Light Napha, 1962.956 bbl Reformate blended to prepare MS(IRON 89).
– Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
GM (A&F)/(INGL&LPG)/(P&D)/(LPM)/(RDM)/(RND)/(WS), SGFL.
DLO / ICT / Office Copy.

Adams
01/09/2025

General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 02-09-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1305	7.3202	13.0348	0.359	46.865	37.229		Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. - Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
	8	865	0.5503		3.749				
	9	885	1.7510		0.377				
	10	1200	3.4133		687.583				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19 - KTL-4 production stopped at 10:45 hrs on 23-07-2023
	4	-	0.0000		0.000				
	8	3350	0.0000		0.000				
MSTE	2	1780	3.5191	46.5454	2.642	298.936	-	358.519	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kailashila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025. After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	6	2390	22.4296		4.497				
	7	1810	7.8033		1.195				
	8	3350	12.7934		7.391				
RGF	1	1230	17.8052	61.8052	8.903	9.900	21.863		* Shut-in - Due to Workover Programme of RP-3 gas flow from this well was stopped at 9:25 am on 12-07-2025. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1470	8.5000		1.275				
	3	-	0.0000		0.000				
	4	1170	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	825	7.5000		22.500				
	8	1410	6.0000		210.000				
	9	1580	13.0000		0.520				
BGF	1	3160	8.5147	12.5164	11.271	197.406			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2480	4.0017		1432.581				
Total			133.9018	133.9018	2411.943	553.107	59.092	358.519	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			12.8808	430
KGF				
MSTE	34.1038	471	12.3996	416
RGF	60.4740	453		
BGF			12.4614	491
Total	94.5778		37.7418	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	955.869	0.899	62.999			
4000 BPD CFP	2705.034	190.386	95.630			4354.304
KLPGP (Unit-2)	239.881				118.555	
Total	3900.784	191.285	158.629	0.000	118.555	4354.304

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF						
KGF						
MSTE	358.519					
RGF						
BGF						
RCFP						
Total	358.519		0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU	61.351	0.571
KLPGP (Unit-2)	484.548	0.5390
Total	545.899	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	934.037	764.212	764.212					141.521				
CRU										990.645	905.733	339.650
Total	934.037	764.2120	764.2120	0.0000	0.0000	0.0000	0.000	141.521	0.000	990.645	905.733	339.650

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Receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jaleelabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	0.000	0.000
Total	0.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2174.595		788.660	0.000		
KGF	15.838		0.000		0.000	
MSTE	1390.268					
RGF	390.641	673.211				
BGF	2036.622					
RCFP	11757.411		24259.365	1609.820	1549.117	
4000 BPD CFP	30618.615		65751.277	6504.878	1817.202	23417.047
Total	48383.990	673.211	90799.302	8114.698	3366.319	23417.047

09. CRU Production (3000 BPD):

Light Naphtha	977.393
Heavy Naphtha*	0.000
Reformate	1889.302
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	8665.428
Heavy Naphtha	18391.683
Reformate	14058.884
Octane	11371.688
LPG	1989.096

11. Kailashtilla LPG Plant (KLPGP) stock:

NGL	141.741
LPG	530.763
SLC/MS(81)	3171.530

- Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30 am on 14.12.2022.
 - RCFP 2500 BPD plant is in production since 02:00 pm on 05.07.2025.
 - 3064.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 0 bbl MS, 1365.593 Light Napha, 2988.710 bbl Reformate blended to prepare Octane (RON 95).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/IGTCL [Atn. Director (Operation)]
 # GM (A&F)/(NGL&LPG)/(P&D)/(LPM)/(RDM)/(RND)/(WS), SGFL
 # DLO / ICT / Office Copy.

Adarsh
 02/09/2025
 General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 03-09-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No. - 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks	
HGF	7	1305	7.2512	13.0170	0.377	41.884	41.267		Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. - Gas flow started from Sylhet-10 at 8:00 PM on 27.04.2025.	
	8	860	0.5504		3.761					
	9	890	1.7513		0.390					
	10	1200	3.4641		687.539					
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16.04.19 - KTL-4 production stopped at 10:45 hrs on 23-07-2023. - Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kalastilla-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025 - After the completion of drilling of Kalastilla-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.	
	4	-	0.0000		0.000					
	8	3350	0.0000		0.000					
MSTE	2	1780	3.4025	46.0849	2.610	296.407	-	352.229		
	6	2390	22.2431		4.560					
	7	1810	7.7296		1.258					
	8	3350	12.7097		7.359					
RGF	1	1230	17.8320	61.8320	8.916	9.900	21.857		* Shut-in - Due to Workover Programme of RP-3 gas flow from this well was stopped at 9:25 am on 12.07.2025. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.	
	2	1470	8.5000		1.275					
	3	-	0.0000		0.000					
	4	1170	9.0000		17.100					
	5	-	0.0000		0.000					
	6	870*	0.0000		0.000					
	7	825	7.5000		22.500					
	8	1410	6.0000		210.000					
	9	1560	13.0000		0.520					
BGF	1	3160	8.5913	12.6534	11.246	200.337			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.	
	2	2480	4.0621		1431.208					
Total			133.5873	133.5873	2410.619	548.528	63.124	352.229		

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			12.8611	435
KGF				
MSTE	34.1082	470	11.9356	419
RGF	60.5040	453		
BGF			12.5984	491
Total	94.6122		37.3951	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	1032.900	1.805	44.098			
4000 BPD CFP	2584.714	196.267	91.416	4774.960		
KLPGP (Unit-2)	254.844				107.934	
Total	3872.458	198.072	135.514	4774.960	107.934	0.000

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF						
KGF						
MSTE	352.229					
RGF						
BGF						
RCFP						
Total	352.229		0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	1613.336	1783.161	1556.728		84.912	198.129	113.217	113.217	113.217			
CRU												
Total	1613.336	1783.1610	1556.7280	0.0000	84.9120	198.1290	113.217	113.217	113.217	0.000	0.000	0.000

352

Receiving:

Field	Heavy Condensate From	
	Bibiya Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	4793.000	0.000
Total	4793.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2216.479		829.928	0.000		
KGF	15.838		0.000		0.000	
MSTE	1686.676					
RGF	400.541	695.068				
BGF	2236.959					
RCFP	10672.299		25801.583	1611.626	1593.215	
4000 BPD CFP	32521.862		62574.514	6418.104	1568.968	23238.781
Total	49750.654	695.068	89206.025	8029.730	3162.183	23238.781

09. CRU Production (3000 BPD):

Light Naphtha	925.225
Heavy Naphtha*	0.000
Reformate	1872.668
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	9590.653
Heavy Naphtha	18391.683
Reformate	13926.068
Octane	11371.688
LPG	1989.096

11. Kailashitilla LPG Plant (KLPGP) stock:

NGL	130.935
LPG	638.697
SLC/MS(81)	2916.900

- Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD plant is in production since 02:00 pm on 05.07.2025.
 - 2992.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 509.475 bbl MS transferred from LPG PLANT to RCFP.
 - 2769.477 bbl MS, 0 Light Naphtha, 2005.483 bbl Reformate blended to prepare MS (RON 89).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/IGTCL [Attn. Director (Operation)]
 # GM (A&F)/(NGL&LPG)/(P&D)/(LPM)/(RDM)/(RND)/(WS), SGFL
 # DLO / ICT / Office Copy.

Handwritten signature
 03/09/2025

General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 04-09-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1305	7.2519	12.9249	0.390	41.896	37.544		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. - Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
	8	855	0.5609		3.755				
	9	890	1.7813		0.396				
	10	1195	3.3308		704.452				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16.04.19 - KTL-4 production stopped at 10:45 hrs on 23-07-2023. - Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kailastilla-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025. After the completion of drilling of Kailastilla-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024 .
	4	-	0.0000		0.000				
	8	3350	0.0000		0.000				
MSTE	2	1780	3.4021	46.3139	2.642	296.407	-	377.389	
	6	2390	22.4907		4.592				
	7	1810	7.7125		1.289				
	8	3350	12.7086		7.391				
RGF	1	1230	17.7895	61.7895	8.895	10.315	21.863		* Shut-in - Due to Workover Programme of RP-3 gas flow from this well was stopped at 9.25 am on 12.07.2025. - Gas flow started from RP-2 at 12.01 PM on 09-02-2024. - Gas flow started from RP-9 at 6.25 PM on 26-01-2024.
	2	1470	8.5000		1.275				
	3	-	0.0000		0.000				
	4	1170	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	825	7.5000		22.500				
	8	1410	6.0000		210.000				
	9	1560	13.0000		0.520				
BGF	1	3160	8.8568	13.0692	11.221	201.255			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2480	4.2124		1431.011				
Total			134.0975	134.0975	2427.429	549.873	59.407	377.389	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			12.7688	440
KGF				
MSTE	33.7547	474	12.5166	396
RGF	60.4770	453		
BGF			13.0142	495
Total	94.2317		38.2996	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	836.105		46.790			
4000 BPD CFP	2836.620	192.758	89.579	4265.410		
KLPGP (Unit-2)	214.225				152.124	
Total	3886.950	192.758	136.369	4265.410	152.124	0.000

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF						
KGF						
MSTE	377.389					
RGF						
BGF						
RCFP						
Total	377.389		0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3600 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	764.212	1443.512	934.037		169.825	56.608						
CRU										679.300	764.212	905.733
Total	764.212	1443.5120	934.0370	0.0000	169.8250	56.6080	0.000	0.000	0.000	679.300	764.212	905.733

ing:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	8718.000	0.000
Total	8718.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2258.375		612.734	0.000		
KGF	15.743		0.000		0.000	
MSTE	1983.083					
RGF	410.857	716.931				
BGF	2438.214					
RCFP	9785.329		26891.639	1611.626	1640.005	
4000 BPD CFP	38101.930		62461.134	6384.428	1658.548	24362.430
Total	54993.531	716.931	89965.507	7996.054	3298.553	24362.430

09. CRU Production (3000 BPD):

Light Naphtha	872.033
Heavy Naphtha*	0.000
Reformate	1887.036
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	7476.899
Heavy Naphtha	18391.683
Reformate	14533.482
Octane	9022.444
LPG	1989.096

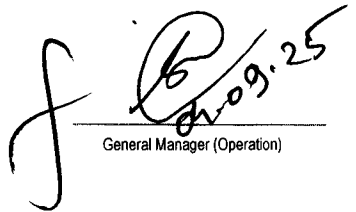
11. Kailashtila LPG Plant (KLPGP) stock:

NGL	141.741
LPG	790.821
SLC/MS(81)	3131.124

- Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD plant is in production since 02:00 pm on 05.07.2025.
 - 2950.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 254.737 bbl Light transferred from HGF to RCFP.
 - 0 bbl MS, 2985.787 Light Napha, 1279.623 bbl Reformate blended to prepare MS (RON 89).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/IGTCL [Attn. Director (Operation)]
 # GM (A&F)/(NGL&LPG)/(P&D)/(LPM)/(RDM)/(RND)/(WS), SGFL
 # DLO / ICT / Office Copy.



General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 05-09-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1305	7.2619	12.9712	0.421	40.469	39.714		Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022 - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. - Gas flow started from Sylhet-10 at 8:00 PM on 27.04.2025.
	8	855	0.5624		3.761				
	9	880	1.7808		0.390				
	10	1185	3.3661		731.203				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16.04.19 - KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	4	-	0.0000		0.000				
	8	3350	0.0000		0.000				
MSTE	2	1780	3.4212	46.5755	2.673	295.797	-	339.650	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kailashilla-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025. After the completion of drilling of Kailashilla-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	6	2390	22.6821		4.623				
	7	1810	7.7211		1.321				
	8	3350	12.7511		7.422				
RGF	1	1230	17.8621	61.8621	8.931	9.900	21.455		* Shut-in - Due to Workover Programme of RP-3 gas flow from this well was stopped at 9:25 am on 12.07.2025. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1470	8.5000		1.275				
	3	*	0.0000		0.000				
	4	1170	9.0000		17.100				
	5	*	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	825	7.5000		22.500				
	8	1410	6.0000		210.000				
	9	1560	13.0000		0.520				
BGF	1	3160	8.8858	13.0986	11.259	201.903			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2480	4.2128		1435.550				
Total			134.5074	134.5074	2458.949	548.069	61.169	339.650	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			12.8143	420
KGF				
MSTE	33.7513	486	12.7816	399
RGF	60.5440	453		
BGF			13.0436	486
Total	94.2953		38.6395	

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF						
KGF						
MSTE	339.650					
RGF						
BGF						
RCFP						
Total	339.650		0.000	0.000	0.000	0.000

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP						
4000 BPD CFP	2960.812	184.436	87.774	4817.202		
KLPGP (Unit-2)	245.655				126.194	
Total	3206.467	184.436	87.774	4817.202	126.194	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)	474.069	0.5390
Total	474.069	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP							113.217		56.608			
4000 BPD	2462.461	2349.244	1952.986	169.825	84.912	56.608	56.608	113.217	56.608			
CRU												254.737
Total	2462.461	2349.244	1952.986	169.825	84.912	56.608	169.825	113.217	113.216	0.000	0.000	254.737

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08. Stock (Liquid):

Field	Heavy Condensate From	
	BibiYana Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	4983.000	0.000
4000 BPD CFP	0.000	0.000
Total	4983.000	0.000

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2298.844		652.448	0.000		
KGF	15.743		0.000		0.000	
MSTE	2278.880					
RGF	420.757	738.386				
BGF	2640.117					
RCFP	14812.667		26891.639	1611.626	1469.916	
4000 BPD CFP	34848.979		59576.689	6257.519	1519.889	22414.941
Total	57315.987	738.386	87120.776	7869.145	2989.805	22414.941

09. CRU Production (3000 BPD):

Light Naphtha	933.093
Heavy Naphtha*	0.000
Reformate	1900.384
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	8409.992
Heavy Naphtha	18391.683
Reformate	14430.920
Octane	8767.707
LPG	1989.096

11. Kailashilla LPG Plant (KLPGP) stock:

NGL	109.323
LPG	442.946
SLC/MS(81)	3376.779

- Note:** – CRU Plant has been started at 16:00 hrs on 26-05-2023.
– RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
– RCFP 2500 BPD plant is in shutdown since 04:00 am on 05.09.2025 due to power failure.
– 3031.00 MS transferred from 4KCFP to 3KCRU as feed.
– 2814.256 bbl MS, 0 Light Napha, 2002.946 bbl Reformate blended to prepare MS (RON 89).
– Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
GM (A&F)/(NGL&LPG)/(P&D)/(LPM)/(RDM)/(RND)/(WS), SGFL
DLO / ICT / Office Copy.

Handwritten signature
05/09/2025
General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 06-09-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.: 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1305	7.2719	12.9174	0.428	43.305	41.582		Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. - Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
	8	855	0.5635		3.755				
	9	875	1.7818		0.396				
	10	1180	3.3002		667.777				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19. - KTL-4 production stopped at 10:45 hrs on 23-07-2023. - Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.
	4	-	0.0000		0.000				
	8	3350	0.0000		0.000				
MSTE	2	1780	3.5035	46.5769	2.642	292.105	-	333.360	- After the 2nd workover of Kalashila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025. - After the completion of drilling of Kalashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	6	2390	22.4849		4.560				
	7	1810	7.8142		1.289				
	8	3350	12.7743		7.359				
RGF	1	1230	17.5028	61.5028	8.751	10.309	21.448		- Shut-in - Due to Workover Programme of RP-3 gas flow from this well was stopped at 9:25 am on 12-07-2025. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1470	8.5000		1.275				
	3	-	0.0000		0.000				
	4	1170	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	825	7.5000		22.500				
	8	1410	6.0000		210.000				
	9	1560	13.0000		0.520				
BGF	1	3160	8.7716	12.9843	11.284	201.268			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2480	4.2127		1430.169				
Total			133.9814	133.9814	2389.805	546.987	63.030	333.360	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			12.7642	440
KGF				
MSTE	34.0728	505	12.4618	407
RGF	60.1840	487		
BGF			12.9293	493
Total	94.2568		38.1553	

03. Sales (Condensate):

Field	NGL	Condensate				
		KLPGP	SRL	ARL	SPL	Partex P.
HGF						
KGF						
MSTE	333.360					
RGF						
BGF						
RCP						
Total	333.360		0.000	0.000	0.000	0.000

04. Sales (LPG):

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCP						
4000 BPD CFP	3103.589	205.916	93.668	4427.662		
KLPGP (Unit-2)	211.658				135.464	
Total	3315.247	205.916	93.668	4427.662	135.464	0.000

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

05. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCP												
4000 BPD												
CRU												
Total	0.000	0.0000	0.0000	0.0000	0.0000	0.0000	0.000	0.000	0.000	0.000	0.000	0.000

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07. Receiving:

Field	Heavy Condensate From	
	BibiYana Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	4962.000	0.000
Total	4962.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2342.149		694.030	0.000		
KGF	15.743		0.000		0.000	
MSTE	2570.985					
RGF	431.066	759.834				
BGF	2841.384					
RCFP	14812.667		26891.639	1611.626	1469.916	
4000 BPD CFP	36384.479		59625.278	6463.435	1613.557	26842.603
Total	59398.473	759.834	87210.947	8075.061	3083.473	26842.603

09. CRU Production (3000 BPD):

Light Naphtha	895.575
Heavy Naphtha*	0.000
Reformate	1960.081
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	6214.169
Heavy Naphtha	18391.683
Reformate	15054.737
Octane	8767.707
LPG	1989.096

11. Kailashtila LPG Plant (KLPGP) stock:

NGL	95.259
LPG	578.410
SLC/MS(81)	3588.438

Note: – CRU Plant has been started at 16:00 hrs on 26-05-2023.
 – RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 – RCFP 2500 BPD plant is in shutdown since 04:00 am on 05.09.2025 due to power failure.
 – 3055.00 MS transferred from 4KCFP to 3KCRU as feed.
 – 0 bbl MS, 3091.399 Light Napha, 1336.264 bbl Reformate blended to prepare MS (RON 89).
 – Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

Managing Director, SGFL/IGTCL [Attn. Director (Operation)]
 # GM (A&F)/(NGL&LPG)/(P&D)/(LPM)/(RDM)/(RND)/(WS), SGFL
 # DLO / ICT / Office Copy.

Adangisat
 06/09/2025
 General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 07-09-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1305	7.2728	12.8659	0.434	50.413	42.192		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. - Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
	8	855	0.5613		3.761				
	9	860	1.7854		0.403				
	10	1160	3.2464		684.784				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19. - KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	4	-	0.0000		0.000				
	8	3350	0.0000		0.000				
MSTE	2	1780	3.5021	46.5263	2.642	291.778	-	345.940	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kailashilla-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025. - After the completion of drilling of Kailashilla-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	6	2390	22.4388		4.560				
	7	1810	7.8123		1.289				
	8	3350	12.7731		7.359				
RGF	1	1230	17.4966	61.3966	8.748	9.900	21.448		- Shut-in - Due to Workover Programme of RP-3 gas flow from this well was stopped at 9:25 am on 12-07-2025. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1470	8.5000		1.275				
	3	-	0.0000		0.000				
	4	1170	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	825	7.4000		22.200				
	8	1410	6.0000		210.000				
	9	1560	13.0000		0.520				
BGF	1	3160	8.4475	12.4535	11.271	195.821			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2480	4.0060		1430.093				
Total			133.2423	133.2423	2406.439	547.912	63.640	345.940	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			12.7113	440
KGF				
MSTE	33.7462	494	12.7377	434
RGF	60.0760	488		
BGF			12.3985	488
Total	93.8222		37.8475	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP						
4000 BPD CFP	3468.955	186.499	91.202			4023.108
KLPGP (Unit-2)	216.149				115.350	
Total	3685.104	186.499	91.202	0.000	115.350	4023.108

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF						
KGF						
MSTE	345.940					
RGF						
BGF						
RCFP						
Total	345.940		0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD												
CRU												
Total	0.000	0.0000	0.0000	0.0000	0.0000	0.0000	0.000	0.000	0.000	0.000	0.000	0.000

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Receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jafalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	4613.000	0.000
Total	4613.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2392.562		736.222	0.000		
KGF	15.743		0.000		0.000	
MSTE	2862.763					
RGF	440.966	781.283				
BGF	3037.205					
RCFP	14812.667		26891.639	1611.626	1469.916	
4000 BPD CFP	37230.678		59922.233	6649.934	1704.759	26842.603
Total	60792.584	781.283	87550.094	8261.560	3174.675	26842.603

09. CRU Production (3000 BPD):

Light Naphtha	924.489
Heavy Naphtha*	0.000
Reformate	2042.691
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	5980.849
Heavy Naphtha	18391.683
Reformate	14232.130
Octane	12790.714
LPG	1989.096

11. Kailashhilla LPG Plant (KLPGP) stock:

NGL	109.323
LPG	693.760
SLC/MS(81)	3804.587

Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.

- RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
- RCFP 2500 BPD Plant is in shutdown since 04:00 am 04.09.2025 due to periodic maintenance work.
- 3172.00 MS transferred from 4KCFP to 3KCRU as feed.
- 0 bbl MS, 1157.809 Light Napha, 2865.298 bbl Reformate blended to prepare Octane (RON 95).
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM (A&F)/(NGL&LPG)/(P&D)/(LPM)/(RDM)/(RND)/(WS),SGFL
- # DLO / ICT / Office Copy.

Handwritten Signature
07/09/2025
General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Ref. No.- 28.20.9153.161.34.001.18

Date: 08-09-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

01. Production:

01. Production:									
Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1305	7.2853	12.8637	0.440	62.489	43.136		- Gas flow started from Syt-7 at 15:30 hrs on 04-11-2024 after completion of work over.
	8	880	0.5688		3.761				- Gas flow started from Syt-8 at 08:00 AM on 09-01-2022
	9	865	1.7969		0.409				- Gas flow started from Syt-9 at 10:30 AM on 03-09-2021.
	10	1150	3.2127		702.647				- Gas flow started from Syt-10 at 8:00 PM on 27.04.2025.
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16.04.19
	4	-	0.0000		0.000				- KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	8	3350	0.0000		0.000				- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.
MSTE	2	1780	3.5016	46.5236	2.579	291.847	-	352.229	- After the 2nd workover of Kalashilla-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025.
	6	2390	22.4378		4.560				- After the completion of drilling of Kalashilla-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	7	1810	7.8097		1.289				
	8	3350	12.7745		7.359				
RGF	1	1230	17.7249	61.6249	8.862	10.724	21.863		* Shut-in
	2	1470	8.5000		1.275				- Due to Workover Programme of RP-3 gas flow from this well was stopped at 9:25 am on 12.07.2025.
	3	-	0.0000		0.000				- Gas flow started from RP-2 at 12:01 PM on 09-02-2024.
	4	1170	9.0000		17.100				- Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	825	7.4000		22.200				
	8	1410	6.0000		210.000				
	9	1560	13.0000		0.520				
BGF	1	3160	8.5862	12.6022	11.296	200.305			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2480	4.0160		1432.950				
Total			133.6144	133.6144	2427.247	565.365	64.999	352.229	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			12.7076	440
KGF				
MSTE	33.6263	481	12.8552	394
RGF	60.3110	475		
BGF			12.5472	489
Total	93.9373		38.1100	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP						
4000 BPD CFP	3351.647	185.719	92.341	4773.614		
KLPGP (Unit-2)	207.381				152.548	
Total	3559.028	185.719	92.341	4773.614	152.548	0.000

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF						
KGF						
MSTE	352.229					
RGF						
BGF						
RCFP						
Total	352.229		0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	1811.465	2236.028	2066.203	84.912	84.912	141.521	113.217	113.217	56.608			
CRU												
Total	1811.465	2236.028	2066.203	84.912	84.912	141.521	113.217	113.217	56.608	0.000	0.000	0.000

16

7. Receiving:

Field	Heavy Condensate From	
	Bibiya Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	4102.000	0.000
Total	4102.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2455.051		779.358	0.000		
KGF	15.743		0.000		0.000	
MSTE	3154.610					
RGF	451.690	803.146				
BGF	3237.510					
RCFP	14812.667		27400.969	1611.626	1469.916	
4000 BPD CFP	37679.659		57229.804	6524.307	1514.058	25502.521
Total	61807.130	803.146	85410.131	8135.933	2983.974	25502.521

09. CRU Production (3000 BPD):

Light Naphtha	958.561
Heavy Naphtha*	40.488
Reformate	1919.581
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	6939.410
Heavy Naphtha	18432.170
Reformate	14300.174
Octane	12790.814
LPG	1989.096

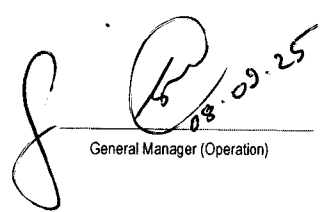
11. Kailashtilla LPG Plant (KLPGP) stock:

NGL	101.385
LPG	846.306
SLC/MS(81)	3502.494

- Note:**
- CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD Plant is in shutdown since 04:00 am 04.09.2025 due to periodic maintenance work.
 - 3122.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 509.475 bbl MS transferred from LPG PLANT to RCFP.
 - 2922.076 bbl MS, 0 Light Napha, 1851.538 bbl Reformate blended to prepare MS (RON 89).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/IGTCL [Attn. Director (Operation)]
- # GM (A&F)/(NGL&LPG)/(P&D)/(LPM)/(RDM)/(RND)/(WS), SGFL
- # DLO / ICT / Office Copy.



General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 09-09-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1305	7.2363	12.8300	0.447	62.496	39.091		Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. - Gas flow started from Sylhet-10 at 8:00 PM on 27.04.2025.
	8	875	0.5590		3.749				
	9	865	1.7669		0.415				
	10	1150	3.2678		713.384				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16.04.19. - KTL-4 production stopped at 10:45 hrs on 23-07-2023. - Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kailashilla-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025. After the completion of drilling of Kailashilla-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	4	-	0.0000		0.000				
	8	3350	0.0000		0.000				
MSTE	2	1780	3.2924	43.6995	2.453	279.991	-	301.911	
	6	2390	21.0532		4.403				
	7	1810	7.3391		1.195				
	8	3350	12.0148		7.170				
RGF	1	1230	17.8030	61.7030	8.902	11.963	21.039		* Shut-in - Due to Workover Programme of RP-3 gas flow from this well was stopped at 9:25 am on 12.07.2025. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1470	8.5000		1.275				
	3	-	0.0000		0.000				
	4	1170	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	825	7.4000		22.200				
	8	1410	6.0000		210.000				
	9	1560	13.0000		0.520				
BGF	1	3160	8.4691	12.4837	11.303	201.626			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2480	4.0146		1434.061				
Total			130.7162	130.7162	2438.577	556.076	60.130	301.911	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			12.6758	438
KGF				
MSTE	31.4257	448	12.2332	375
RGF	60.3790	458		
BGF			12.4287	497
Total	91.8047		37.3377	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP						
4000 BPD CFP	3294.082	190.355	95.662	4601.084		
KLPGP (Unit-2)	203.796				100.265	
Total	3497.878	190.355	95.662	4601.084	100.265	0.000

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	301.911					
RGF						
BGF			849.124			
RCFP						
Total	301.911		849.124	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)	407.611	0.5390
Total	407.611	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	2122.811	1868.074	764.212	84.912		113.217		84.912				
CRU										1188.774	934.037	849.124
Total	2122.811	1868.074	764.212	84.912	0.000	113.217	0.000	84.912	0.000	1188.774	934.037	849.124

07. Receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	1813.000	0.000
Total	1813.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2517.547		818.449	0.000		
KGF	15.743		0.000		0.000	
MSTE	3434.601					
RGF	463.653	824.185				
BGF	2590.012					
RCFP	14812.667		27910.298	1611.626	1469.916	
4000 BPD CFP	35889.823		54918.525	6516.533	1524.807	25348.509
Total	59724.046	824.185	83647.272	8128.159	2994.723	25348.509

09. CRU Production (3000 BPD):

Light Naphtha	939.138
Heavy Naphtha*	0.000
Reformate	1917.392
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	7878.548
Heavy Naphtha	18432.170
Reformate	14165.842
Octane	9818.879
LPG	1989.096

11. Kailashilla LPG Plant (KLPGP) stock:

NGL	99.146
LPG	538.960
SLC/MS(81)	3196.815

- Note:** – CRU Plant has been started at 16:00 hrs on 26-05-2023.
 – RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022 .
 – RCFP 2500 BPD Plant is in shutdown since 04:00 am 04.09.2025 due to periodic maintenance work.
 – Gas production at the MSTE plant has been stopped from 09/09/2025 at 6:35 AM due to repair of ball valve KV-813 of the regeneration system of the Kailashilla MSTE plant.
 – 3056.00 MS transferred from 4KCFP to 3KCRU as feed.
 – 509.475 bbl MS transferred from LPG PLANT to RCFP.
 – 2549.361 bbl MS, 0 Light Napha, 2051.724 bbl Reformate blended to prepare MS (RON 89) .
 – Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/IGTCL [Attn. Director (Operation)]
 # GM (A&F)/(NGL&LPG)/(P&D)/(LPM)/(RDM)/(RND)/(WS), SGFL.
 # DLO / ICT / Office Copy.

Atangirad
 09/09/2025
 General Manager (Operation)

09.09.25



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 10-09-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1305	7.2063	12.7332	0.440	39.770	35.374		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over.
	8	875	0.5690		3.755				- Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022.
	9	865	1.7469		0.421				- Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	10	1150	3.2110		696.288				- Gas flow started from Sylhet-10 at 8:00 PM on 27.04.2025.
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16.04.19.
	4	-	0.0000		0.000				- KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	8	3350	0.0000		0.000				
MSTE	2	1780	3.1019	40.8065	2.327	254.453	-	320.780	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.
	6	2390	19.5928		4.214				- After the 2nd workover of Kallastilla-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025
	7	1810	6.8542		1.132				- After the completion of drilling of Kallastilla-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	8	3350	11.2576		6.919				
RGF	1	1230	17.7671	61.6671	8.884	11.554	20.209		* Shut-in
	2	1470	8.5000		1.275				- Due to Workover Programme of RP-3 gas flow from this well was stopped at 9:25 am on 12.07.2025.
	3	-	0.0000		0.000				- Gas flow started from RP-2 at 12:01 PM on 09-02-2024.
	4	1170	9.0000		17.100				- Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	825	7.4000		22.200				
	8	1410	6.0000		210.000				
	9	1560	13.0000		0.520				
BGF	1	3160	8.6723	12.6905	11.309	204.702			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2480	4.0182		1435.830				
Total			127.8973	127.8973	2422.614	510.479	55.583	320.780	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			12.5779	438
KGF				
MSTE	27.4415	479	13.3265	430
RGF	60.3510	454		
BGF			12.6355	487
Total	87.7925		38.5399	

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	320.780					
RGF						
BGF			849.124			
RCFP						
Total	320.780		849.124	0.000	0.000	0.000

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP						
4000 BPD CFP	3326.193	182.612	90.127	4801.157		
KLPGP (Unit-2)	184.285				123.873	
Total	3510.478	182.612	90.127	4801.157	123.873	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU	61.351	0.571
KLPGP (Unit-2)		
Total	61.351	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP							56.608	56.608	56.608			
4000 BPD	1924.682	1669.945	1698.249				56.608	56.608				
CRU												
Total	1924.682	1669.9450	1698.2490	0.0000	0.0000	0.0000	113.216	113.216	56.608	0.000	0.000	0.000

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07. Receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	8974.000	0.000
Total	8974.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2557.317		599.086	0.000		
KGF	15.605		0.000		0.000	
MSTE	3689.056					
RGF	475.208	844.394				
BGF	1945.589					
RCFP	14812.667		24862.948	1611.626	1299.802	
4000 BPD CFP	41241.131		56164.436	6699.145	1501.717	24856.790
Total	64736.573	844.394	81626.470	8310.771	2801.519	24856.790

09. CRU Production (3000 BPD):

Light Naphtha	953.573
Heavy Naphtha*	0.000
Reformate	1879.219
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	8832.121
Heavy Naphtha	18432.170
Reformate	14103.227
Octane	9818.879
LPG	1927.745

11. Kailashilla LPG Plant (KLPGP) stock:

NGL	111.613
LPG	662.833
SLC/MS(81)	2871.626

- Note:**
- CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD Plant is in shutdown since 04:00 am 04.09.2025 due to periodic maintenance work.
 - Gas production at the MSTE plant was suspended from 6:35 AM to 10:35 AM on 09/09/2025 due to repair of ball valve KV-813 of the regeneration system of the Kailashilla MSTE plant. At that time, 0.0070 MMSCF of gas from the North-South Pipeline was used as fuel, which was adjusted with the supplied gas.
 - 3031.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 3810.040 bbl MS transferred from RCFP to 4000BPD CPF plant.
 - 254.737 bbl Light transferred from HGF to RCFP.
 - 509.475 bbl MS transferred from LPG PLANT to RCFP.
 - 2859.323 bbl MS, 0 Light Napha, 1941.834 bbl Reformate blended to prepare MS (RON 89).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn: Director (Operation)]
- # GM (A&F)/(NGL&LPG)/(P&D)/(LPM)/(RDM)/(RND)/(WS), SGFL
- # DLO / ICT / Office Copy.

Handwritten signature
10/09/2025

General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 11-09-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No. - 28.20.9153.161.34.001.18

01. Production:

01. Production:									
Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1305	7.3043	12.7936	0.434	30.537	48.708		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over.
	8	870	0.5490		3.761				- Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022.
	9	870	1.7169		0.440				- Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	10	1140	3.2234		714.076				- Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19
	4	-	0.0000		0.000				- KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	8	3350	0.0000		0.000				- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.
MSTE	2	1780	3.5021	46.1973	2.610	295.835	-	377.389	- After the 2nd workover of Kailashila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025.
	6	2390	22.2120		4.592				- After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	7	1810	7.8021		1.321				
	8	3350	12.6811		7.391				
RGF	1	1230	17.7350	61.6350	8.868	11.133	21.039		- Shut-in
	2	1470	8.5000		1.275				- Due to Workover Programme of RP-3 gas flow from this well was stopped at 9:25 am on 12-07-2025.
	3	-	0.0000		0.000				- Gas flow started from RP-2 at 12:01 PM on 09-02-2024.
	4	1170	9.0000		17.100				- Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	825	7.4000		22.200				
	8	1410	6.0000		210.000				
	9	1560	13.0000		0.520				
BGF	1	3160	9.3595	13.1614	12.366	205.897			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2480	3.8019		1436.905				
Total			133.7873	133.7873	2443.859	543.402	69.747	377.389	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			12.6368	440
KGF				
MSTE	31.9156	474	14.2385	421
RGF	60.3160	454		
BGF			13.1064	505
Total	92.2316		39.9817	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP						
4000 BPD CFP	3381.122	196.814	102.669	3497.166		
KLPGP (Unit-2)	212.948				156.141	
Total	3594.070	196.814	102.669	3497.166	156.141	0.000

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF						
KGF						
MSTE	377.389					
RGF						
BGF			509.475			
RCFP						
Total	377.389		509.475	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	1443.512	2377.548	1188.774	169.825	169.825	56.608			56.608			
CRU										735.908	679.300	622.691
Total	1443.512	2377.5480	1188.7740	169.8250	169.8250	56.6080	0.000	0.000	56.608	735.908	622.691	622.691

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07. Receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jelalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	1758.000	0.000
Total	1758.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2587.855		647.794	0.000		
KGF	15.605		0.000		0.000	
MSTE	3984.891					
RGF	486.341	865.434				
BGF	1642.012					
RCFP	14812.667		24862.948	1611.626	1299.802	
4000 BPD CFP	39294.503		54382.878	6439.702	1547.778	23344.122
Total	62823.874	865.434	79893.620	8111.328	2847.580	23344.122

09. CRU Production (3000 BPD):

Light Naphtha	940.107
Heavy Naphtha*	0.000
Reformate	1967.786
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	9772.227
Heavy Naphtha	18432.170
Reformate	14626.527
Octane	7780.980
LPG	1927.745

11. Kailashtila LPG Plant (KLPGP) stock:

NGL	119.727
LPG	818.974
SLC/MS(81)	3084.573

- Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD Plant is in shutdown since 04:00 am 04.09.2025 due to (Emergency Shutdown) System.
 - 3110.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 2052.680 bbl MS, 0 Light Napha, 1444.496 bbl Reformate blended to prepare MS (RON 89).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
 # GM (A&F)/(NGL&LPG)/(P&D)/(LPM)/(RDM)/(RND)/(WS), SGFL
 # DLO / ICT / Office Copy.

Hamidul Karim
 11/09/2025
 General Manager (Operation)



Syghet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 12-09-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No. - 28.20.9153.161.34.001.18

01. Production:

01. Production:									
Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1305	7.3943	12.8297	0.440	39.770	40.337		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over.
	8	865	0.5738		3.780				- Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022.
	9	860	1.8276		0.453				- Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	10	1130	3.0340		700.408				- Gas flow started from Sylhet-10 at 8:00 PM on 27.04.2025.
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16.04.19.
	4	-	0.0000		0.000				- KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	8	3350	0.0000		0.000				- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.
MSTE	2	1780	3.5112	46.3868	2.579	294.369	-	364.809	- After the 2nd workover of Kaiaistila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025.
	6	2390	22.3614		4.560				- After the completion of drilling of Kaiaistila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	7	1810	7.8121		1.289				
	8	3350	12.7021		7.359				
RGF	1	1230	17.6990	61.5990	8.850	10.730	21.197		- Shut-in
	2	1470	8.5000		1.275				- Due to Workover Programme of RP-3 gas flow from this well was stopped at 9.25 am on 12.07.2025.
	3	-	0.0000		0.000				- Gas flow started from RP-2 at 12.01 PM on 09-02-2024.
	4	1170	9.0000		17.100				- Gas flow started from RP-9 at 6.25 PM on 26-01-2024.
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	825	7.4000		22.200				
	8	1410	6.0000		210.000				
	9	1560	13.0000		0.520				
BGF	1	3160	8.7641	12.5658	11.573	204.262			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2480	3.8017		1439.163				
Total			133.3813	133.3813	2431.549	549.131	61.534	364.809	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			12.6753	440
KGF				
MSTE	32.1003	474	14.2433	414
RGF	60.2770	453		
BGF			12.5108	501
Total	92.3773		39.4294	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP						
4000 BPD CFP	3354.973	178.341	95.819	4257.082		45.928
KLPGP (Unit-2)	219.999				148.676	
Total	3574.972	178.341	95.819	4257.082	148.676	45.928

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF						
KGF						
MSTE	364.809					
RGF						
BGF			84.912			
RCFP						
Total	364.809		84.912	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)	444.941	0.5390
Total	444.941	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP							56.608					
4000 BPD	1415.207	1047.253	792.516			56.608	113.217	113.217	56.608			
CRU												
Total	1415.207	1047.2530	792.5160	0.0000	0.0000	56.6080	169.825	113.217	56.608	0.000	622.691	0.000

07. Receiving:

Field	Heavy Condensate From	
	BibiYana Gas Field	Jelalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	4783.000	0.000
Total	4783.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2627.625		688.130	0.000		
KGF	15.605		0.000		0.000	
MSTE	4279.260					
RGF	497.071	546.981				
BGF	1761.361					
RCFP	14812.667		25202.428	1611.626	1243.112	
4000 BPD CFP	40424.078		54679.852	6621.435	1360.555	24346.228
Total	64417.667	546.981	80570.410	8233.061	2603.667	24346.228

09. CRU Production (3000 BPD):

Light Naphtha	944.975
Heavy Naphtha*	0.000
Reformate	1913.593
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	7712.817
Heavy Naphtha	18432.170
Reformate	15241.494
Octane	7826.908
LPG	1927.745

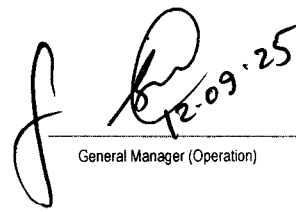
11. Kailashstilla LPG Plant (KLPGP) stock:

NGL	115.657
LPG	522.709
SLC/MS(81)	3304.572

Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD Plant is in shutdown since 04:00 am 04.09.2025 due to (Emergency Shutdown) System.
 - 3058.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 339.650 bbl Light Condensate transferred from RGF to RCFP.
 - 0 bbl MS, 3004.385 Light Napha, 1298.626 bbl Reformate blended to prepare MS (RON 89) & Octane (RON 95).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

Managing Director, SGFL/IGTCL [Attn. Director (Operation)]
 # GM (A&F)/(NGL&LPG)/(P&D)/(LPM)/(RDM)/(RND)/(WS), SGFL.
 # DLO / ICT / Office Copy.



General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 13-09-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1305	7.3951	12.8386	0.453	39.777	40.959		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. - Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
	8	865	0.5746		3.793				
	9	860	1.8172		0.459				
	10	1150	3.0517		707.924				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19. - KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	4	-	0.0000		0.000				
	8	3350	0.0000		0.000				
MSTE	2	1780	3.5154	46.4539	2.547	294.728	-	364.809	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kalastilla-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025. After the completion of drilling of Kalastilla-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	6	2390	22.4142		4.529				
	7	1810	7.8167		1.258				
	8	3350	12.7076		7.328				
RGF	1	1230	17.7089	61.6089	8.854	10.309	21.448		* Shut-in - Due to Workover Programme of RP-3 gas flow from this well was stopped at 9:25 am on 12-07-2025. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1470	8.5000		1.275				
	3	-	0.0000		0.000				
	4	1170	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	825	7.4000		22.200				
	8	1410	6.0000		210.000				
	9	1560	13.0000		0.520				
BGF	1	3160	8.7757	12.5775	11.592	203.519			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2480	3.8018		1435.764				
Total			133.4789	133.4789	2435.596	548.333	62.407	364.809	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			12.6854	445
KGF				
MSTE	32.5352	477	13.8751	442
RGF	60.2890	454		
BGF			12.5225	509
Total	92.8242		39.0830	

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF						
KGF						
MSTE	364.809					
RGF						
BGF						
RCFP						
Total	364.809		0.000	0.000	0.000	0.000

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP						
4000 BPD CFP	3297.500	183.914	89.561	2674.698		
KLPGP (Unit-2)	219.357				145.175	
Total	3516.857	183.914	89.561	2674.698	145.175	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD												
CRU												
Total	0.000	0.0000	0.0000	0.0000	0.0000	0.0000	0.000	0.000	0.000	0.000	622.691	0.000

Receiving:

Field	Heavy Condensate From	
	Bibiya Gas Field	Jalebed Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	0.000	0.000
Total	0.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2667.402		729.090	0.000		
KGF	15.605		0.000		0.000	
MSTE	4573.988					
RGF	507.380	568.429				
BGF	1964.880					
RCFP	14812.667		21466.149	1611.626	1243.112	
4000 BPD CFP	36830.407		58693.443	6805.349	1450.116	27020.926
Total	61372.329	568.429	80888.682	8416.975	2693.228	27020.926

09. CRU Production (3000 BPD):

Light Naphtha	909.463
Heavy Naphtha*	0.000
Reformate	1913.587
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	6714.322
Heavy Naphtha	18432.170
Reformate	16388.340
Octane	7826.908
LPG	1927.745

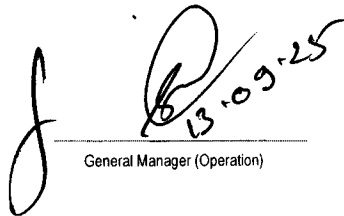
11. Kailashtila LPG Plant (KLPGP) stock:

NGL	115.657
LPG	667.884
SLC/MS(81)	3523.929

- Note:** – CRU Plant has been started at 16:00 hrs on 26-05-2023.
 – RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 – RCFP 2500 BPD Plant is in shutdown since 04:00 am 04.09.2025 due to (Emergency Shutdown) System.
 – 3019.00 MS transferred from 4KCFP to 3KCRU as feed.
 – 3735.091 bbl MS transferred from RCFP to 4000BPD CPF plant.
 – 339.650 bbl Light Condensate transferred from RGF to RCFP.
 – 0 bbl MS, 1907.957 Light Napha, 766.740 bbl Reformate blended to prepare MS (RON 89).
 – Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
 # GM (A&F)/(NGL&LPG)/(P&D)/(LPM)/(RDM)/(RND)/(WS), SGFL.
 # DLO / ICT / Office Copy.



General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 14-09-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1305	7.3953	12.8513	0.459	35.512	35.682		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. - Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
	8	860	0.5683		3.799				
	9	860	1.8181		0.465				
	10	1160	3.0696		695.263				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19. - KTL-4 production stopped at 10:45 hrs on 23-07-2023. - Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kailashila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025. - After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	4	-	0.0000		0.000				
	8	3350	0.0000		0.000				
MSTE	2	1780	3.5128	46.5187	2.579	293.539		364.809	
	6	2390	22.4724		4.560				
	7	1810	7.8223		1.289				
	8	3350	12.7112		7.359				
RGF	1	1230	17.6829	61.4829	8.841	9.900	21.039		* Shut-in - Due to Workover Programme of RP-3 gas flow from this well was stopped at 9:25 am on 12.07.2025. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1470	8.4000		1.260				
	3	-	0.0000		0.000				
	4	1170	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	825	7.4000		22.200				
	8	1410	6.0000		210.000				
	9	1560	13.0000		0.520				
	1	3160	8.6342		11.850				
BGF	2	2480	4.0087	12.6429	1429.840	205.023			Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
Total			133.4958	133.4958	2417.384	543.974	56.721	364.809	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			12.6972	440
KGF				
MSTE	32.5393	481	13.9351	435
RGF	60.1640	454		
BGF			12.5879	506
Total	92.7033		39.2202	

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	364.809					
RGF						
BGF						
RCFP						
Total	364.809		0.000	0.000	0.000	0.000

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP						
4000 BPD CFP	3269.258	196.852	103.537			4030.888
KLPGP (Unit-2)	209.734				155.002	
Total	3478.992	196.852	103.537	0.000	155.002	4030.888

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD												
CRU												
Total	0.000	0.0000	0.0000	0.0000	0.0000	0.0000	0.000	0.000	0.000	0.000	622.691	0.000

16

Receiving:

Field	Heavy Condensate From	
	Bibiya Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	7998.000	0.000
Total	7998.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2702.914		764.772	0.000		
KGF	15.605		0.000		0.000	
MSTE	4867.527					
RGF	517.280	589.468				
BGF	2169.903					
RCFP	14812.667		21466.149	1611.626	1243.112	
4000 BPD CFP	41234.646		58933.701	7002.201	1553.652	27020.926
Total	66320.542	589.468	81164.622	8613.827	2796.764	27020.926

09. CRU Production (3000 BPD):

Light Naphtha	911.960
Heavy Naphtha*	0.000
Reformate	1919.531
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	6397.819
Heavy Naphtha	18432.170
Reformate	15505.446
Octane	11857.796
LPG	1927.745

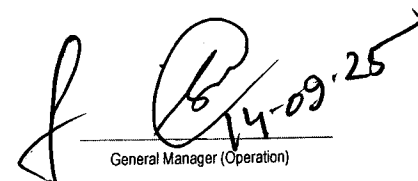
11. Kailashtila LPG Plant (KLPGP) stock:

NGL	115.657
LPG	822.886
SLC/MS(81)	3733.663

- Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD Plant is in shutdown since 04:00 am 04.09.2025 due to (Emergency Shutdown) System.
 - 3029.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 0 bbl MS, 1228.463 Light Napha, 2802.425 bbl Reformate blended to prepare Octane (RON 95).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
 # GM (A&F)(NGL&LPG)(P&D)(LPM)(RDM)(RND)(WS), SGFL
 # DLO / ICT / Office Copy.


 General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 15-09-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks	
HGF	7	1305	7.2453	12.8269	0.465	43.331	41.267		Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. - Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.	
	8	860	0.5583		3.805					
	9	860	1.7181		0.478					
	10	1160	3.3052		729.656					
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19. - KTL-4 production stopped at 10:45 hrs on 23-07-2023. - Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kailashila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025. After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.	
	4	-	0.0000		0.000					
	8	3350	0.0000		0.000					
MSTE	2	1780	3.5084	46.5551	2.610	294.552	-	352.229		
	6	2390	22.4787		4.529					
	7	1810	7.8254		1.258					
	8	3350	12.7426		7.328					
RGF	1	1230	17.7625	61.5625	8.881	9.900	21.448		* Shut-in - Due to Workover Programme of RP-3 gas flow from this well was stopped at 9:25 am on 12-07-2025. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.	
	2	1470	8.4000		1.260					
	3	-	0.0000		0.000					
	4	1170	9.0000		17.100					
	5	-	0.0000		0.000					
	6	870*	0.0000		0.000					
	7	825	7.4000		22.200					
	8	1410	6.0000		210.000					
	9	1560	13.0000		0.520					
BGF	1	3160	8.7914	12.9817	11.913	202.821			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.	
	2	2480	4.1903		1434.374					
Total			133.9262	133.9262	2456.377	550.604	62.715	352.229		

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			12.6718	440
KGF				
MSTE	32.6197	471	13.8907	420
RGF	60.2470	453		
BGF			12.9267	492
Total	92.8667		39.4892	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP						
4000 BPD CFP	3164.667	197.733	84.397	4205.663		
KLPGP (Unit-2)	224.056				136.014	
Total	3388.723	197.733	84.397	4205.663	136.014	0.000

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF						
KGF						
MSTE	352.229					
RGF						
BGF						
RCFP						
Total	352.229		0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	2292.636	2434.157	962.341	169.825	169.825	113.217	56.608			113.217		
CRU												
Total	2292.636	2434.1570	962.3410	169.8250	169.8250	113.2170	56.608	0.000	113.217	0.000	622.691	0.000

1300

Receiving:

08. Stock (Liquid):

Field	Heavy Condensate From	
	Bibiya Gas Field	Jalelabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	0.000	0.000
Total	0.000	0.000

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2746.245		806.039	0.000		
KGF	15.504		0.000		0.000	
MSTE	3099.399					
RGF	527.180	610.917				
BGF	2372.724					
RCFP	14812.667		21975.378	1611.626	1243.112	
4000 BPD CFP	39828.829		59179.368	6747.067	1468.224	25534.939
Total	63402.548	610.917	81960.785	8358.693	2711.336	25534.939

09. CRU Production (3000 BPD):

Light Naphtha	880.415
Heavy Naphtha*	0.000
Reformate	1847.142
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	4250.157
Heavy Naphtha	18432.170
Reformate	16175.003
Octane	11857.796
LPG	1927.745

11. Kailashtilla LPG Plant (KLPGP) stock:

NGL	107.612
LPG	958.900
SLC/MS(81)	3448.244

- Note:** - CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - 2062.680 bbl heavy condensate produced at the MSTE plant is supplied to 4KCFP through the North-South Pipeline.
 - 3640.027 bbl MS(81) transferred from RCFP to 4KCFP.
 - 2919.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 509.475 bbl MS transferred from LPG PLANT to RCFP.
 - 0 bbl MS, 3028.077 Light Napha, 1177.586 bbl Reformate blended to prepare Octane (RON 95).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn: Director (Operation)]
 # GM (A&F)/(NGL&LPG)/(P&D)/(LPG)/(RDM)/(RNO)/(WS), SGFL.
 # DLO / ICT / Office Copy.

Atang Singh
 15/09/2025
 General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 16-09-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1305	7.2293	12.8072	0.472	41.198	42.192		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over.
	8	860	0.5489		3.812				- Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022.
	9	855	1.7570		0.484				- Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	10	1100	3.2720		726.725				- Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19.
	4	-	0.0000		0.000				- KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	8	3350	0.0000		0.000				- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.
MSTE	2	1780	3.5179	46.4997	2.642	294.853	-	358.519	- After the 2nd workover of Kailashila-07 well, gas production has been started through MSTE Plant with 32/64 inch size choke on 27-04-2025.
	6	2390	22.4344		4.497				- After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	7	1810	7.8128		1.227				
	8	3350	12.7346		7.359				
RGF	1	1230	17.7255	68.3255	8.863	10.315	21.455		* Shut-in
	2	1470	8.5000		1.275				- Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 after completion of Workover.
	3	1485	6.7000		0.000				- Gas flow started from RP-2 at 12:01 PM on 09-02-2024.
	4	1170	9.0000		17.100				- Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	825	7.4000		22.200				
	8	1410	6.0000		210.000				
	9	1560	13.0000		0.520				
BGF	1	3160	8.8103	13.0099	11.762	201.865			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2480	4.1996		1436.552				
Total			140.6423	140.6423	2455.490	548.231	63.647	358.519	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			12.6519	435
KGF				
MSTE	33.0885	479	13.3670	410
RGF	67.0040	456		
BGF			12.9549	485
Total	100.0925		38.9738	

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	358.519					
RGF						
BGF						
RCFP						
Total	358.519		0.000	0.000	0.000	0.000

04. Sales (LPG):

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP						
4000 BPD CFP	3368.731	198.494	92.152	4847.475		
KLPGP (Unit-2)	224.691				116.756	
Total	3593.422	198.494	92.152	4847.475	116.756	0.000

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)	477.560	0.5390
Total	477.560	

05. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	2292.636	1358.599	877.429	84.912		56.608		141.521				
CRU										1047.253	764.212	905.733
Total	2292.636	1358.5990	877.4290	84.9120	0.0000	56.6080	0.000	141.521	0.000	1047.253	622.691	905.733

Bad

ing:

Field	Heavy Condensate From	
	BibiYana	Jalalabad
	Gas Field	Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	0.000	0.000
Total	0.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2787.443		593.494	0.000		
KGF	15.504		0.000		0.000	
MSTE	764.948					
RGF	537.496	632.371				
BGF	2574.589					
RCFP	14812.667		22738.527	1611.826	1243.112	
4000 BPD CFP	38778.852		56443.527	6804.040	1418.855	25853.751
Total	60271.499	632.371	79775.548	8415.866	2661.967	25853.751

09. CRU Production (3000 BPD):

Light Naphtha	981.663
Heavy Naphtha*	0.000
Reformate	1942.273
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	5231.820
Heavy Naphtha	18432.170
Reformate	16245.373
Octane	9140.598
LPG	1927.745

11. Kailashtilla LPG Plant (KLPGP) stock:

NGL	124.419
LPG	598.096
SLC/MS(81)	3163.460

- Note:** – CRU Plant has been started at 16:00 hrs on 26-05-2023.
– RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022 .
– 2629.304 bbl heavy condensate produced at the MSTE plant is supplied to 4KCFP through the North-South Pipeline.
– 3129.00 MS transferred from 4KCFP to 3KCRU as feed.
– 254.737 bbl Light transferred from HGF to RCFP.
– 509.475 bbl MS transferred from LPG PLANT to RCFP.
– 2975.573 bbl MS, 0 Light Napha, 1871.903 bbl Reformate blended to prepare MS (RON 89) .
– Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
GM (A&F)(NGL&LPG)(P&D)(LPM)(RDM)(RND)(WS),SGFL
DLO / ICT / Office Copy.

Atangir
16/09/2025
General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Ref. No.- 28.20.9153.161.34.001.18

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 17-09-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1305	7.2494	13.0210	0.289	40.481	41.890		Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021 - Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025
	8	860	0.5891		3.818				
	9	855	1.8872		0.491				
	10	1095	3.2953		735.883				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19 - KTL-4 production stopped at 10:45 hrs on 23-07-2023. - Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kailashila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025. After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	4	-	0.0000		0.000				
	8	3350	0.0000		0.000				
MSTE	2	1780	3.5079	46.3896	2.579	295.847		364.809	
	6	2390	22.2949		4.529				
	7	1810	7.8022		1.258				
	8	3350	12.7846		7.296				
RGF	1	1230	17.9011	69.8011	8.951	10.309	21.863		- Shut-in - Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 after completion of Workover. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1470	8.5000		1.275				
	3	1486	8.0000		0.000				
	4	1170	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	825	7.4000		22.200				
	8	1410	6.0000		210.000				
	9	1560	13.0000		0.520				
BGF	1	3160	8.6717	12.8413	11.705	197.337			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2480	4.1696		1435.049				
Total			142.0530	142.0530	2462.943	543.974	63.753	364.809	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			12.8658	440
KGF				
MSTE	33.6097	484	12.7373	450
RGF	68.4840	456		
BGF			12.7863	492
Total	102.0937		38.3894	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP						
4000 BPD CFP	3335.961	165.755	85.969	4864.187		
KLPGP (Unit-2)	191.342				155.956	
Total	3527.303	165.755	85.969	4864.187	155.956	0.000

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF						
KGF						
MSTE	364.809					
RGF						
BGF						
RCFP						
Total	364.809		0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	1811.465	2066.203	1018.949	141.521		56.608	56.608	113.217	56.608			
CRU												
Total	1811.465	2066.2030	1018.9490	141.5210	0.0000	56.6080	56.608	113.217	56.608	0.000	622.691	0.000

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07. Receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jalsabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	7332.000	0.000
Total	7332.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2827.924		635.384	0.000		
KGF	15.504		0.000		0.000	
MSTE	1060.795					
RGF	547.805	654.235				
BGF	2771.926					
RCFP	14812.667		23247.857	1611.626	1243.112	
4000 BPD CFP	42497.998		53967.380	6771.667	1278.391	25821.320
Total	64534.619	654.235	77850.621	8383.293	2521.503	25821.320

09. CRU Production (3000 BPD):

Light Naphtha	987.022
Heavy Naphtha*	0.000
Reformate	1854.148
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	6218.843
Heavy Naphtha	18432.170
Reformate	16008.442
Octane	9140.598
LPG	1927.745

11. Kailashhilla LPG Plant (KLPGP) stock:

NGL	141.741
LPG	754.053
SLC/MS(81)	2845.328

- Note:**
- CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD Plant is in shutdown since 04:00 am 04.09.2025 due to (Emergency Shutdown) System.
 - 3039.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 509.475 bbl MS transferred from LPG PLANT to RCFP.
 - 2773.108 bbl MS, 0 Light Napha, 2091.079 bbl Reformate blended to prepare MS (RON 89) .
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/IGTCL (Attn: Director (Operation))
- # GM (A&F)(NGL&LPG)(P&D)(LPM)(RDM)(RND)(WS), SGFL
- # DLO / ICT / Office Copy.

Adarsh Singh
17/09/2025
General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 18-09-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1260	4.8003	10.4492	0.409	41.179	42.513		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022 - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021 - Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
	8	860	0.5512		3.830				
	9	850	1.0231		0.497				
	10	1100	4.0746		654.763				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19. - KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	4	-	0.0000		0.000				
	8	3350	0.0000		0.000				
MSTE	2	1780	3.5021	46.3877	2.610	295.955	-	345,940	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kailashila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025 - After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024
	6	2390	22.2924		4.560				
	7	1810	7.8018		1.289				
	8	3350	12.7914		7.328				
RGF	1	1230	18.0942	69.9942	9.047	10.315	22.272		- Shut-in - Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 after completion of Workover. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1470	8.5000		1.275				
	3	1488	8.0000		0.000				
	4	1170	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	825	7.4000		22.200				
	8	1410	6.0000		210.000				
	9	1560	13.0000		0.520				
BGF	1	3160	8.5436	12.7128	11.863	198.934			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2480	4.1692		1426.444				
Total			139.5439	139.5439	2373.735	546.383	64.785	345.940	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			10.3139	440
KGF				
MSTE	33.0453	470	13.2997	406
RGF	68.6690	455		
BGF			12.6578	510
Total	101.7143		36.2714	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP						
4000 BPD CFP	3353.737	218.464	103.461	4301.608		
KLPGP (Unit-2)	249.712				106.711	
Total	3603.449	218.464	103.461	4301.608	106.711	0.000

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P
HGF						
KGF						
MSTE	345.940					
RGF						
BGF						
RCFP						
Total	345.940		0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	1103.862	1188.774	1103.862	84.912	169.825		56.608					
CRU										764.212	509.475	792.516
Total	1103.862	1188.7740	1103.8620	84.9120	169.8250	0.0000	56.608	0.000	0.000	764.212	622.691	792.516

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07. Receiving:

Field	Heavy Condensate From	
	Bibiya Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	7832.000	0.000
Total	7832.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2869.103		677.897	0.000		
KGF	15.504		0.000		0.000	
MSTE	1356.750					
RGF	558.120	676.507				
BGF	2970.860					
RCFP	14812.667		23757.187	1611.626	1243.112	
4000 BPD CFP	46631.951		51753.184	6735.393	1325.244	26726.430
Total	69214.955	676.507	76188.268	8347.019	2568.356	26726.430

09. CRU Production (3000 BPD):

Light Naphtha	970.945
Heavy Naphtha*	0.000
Reformate	1901.966
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	7189.788
Heavy Naphtha	18432.170
Reformate	16103.733
Octane	7074.395
LPG	1927.745

11. Kailashtila LPG Plant (KLPGP) stock:

NGL	130.935
LPG	860.764
SLC/MS(81)	2585.565

- Note:**
- CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD Plant is in shutdown since 04:00 am 04.09.2025 due to (Emergency Shutdown) System.
 - Total Gas Production from HGF suspended from 8:00 to 13:00 hrs on 17.09.2025 due to Sales Line modification work.
 - 3073.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 509.475 bbl MS transferred from LPG PLANT to RCFP.
 - 2494.932 bbl MS, 0 Light Napha, 1806.675 bbl Reformate blended to prepare MS (RON 89).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/IGTCL [Attn. Director (Operation)]
- # GM (A&F)/(NGL&LPG)/(P&D)/(LPM)/(RDM)/(RND)/(WS),SGFL
- # DLO / ICT / Office Copy

Adangisfad
18/09/2025
General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Ref. No. - 28.20.9153.161.34.001.18

Daily Production and Sales Report (24 hrs ending at 08.00 hrs on the date specified)

Date: 19-09-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1260	7.1814	12.8705	0.428	32.663	40.645		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over.
	8	855	0.5513		3.837				- Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022.
	9	850	1.7229		0.503				- Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021
	10	1140	3.4149		748.582				- Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19
	4	-	0.0000		0.000				- KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	8	3350	0.0000		0.000				- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.
MSTE	2	1780	3.5011	46.4198	2.642	295.603	-	358.519	- After the 2nd workover of Kailestila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025.
	6	2390	22.3315		4.592				- After the completion of drilling of Kailestila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024
	7	1810	7.8021		1.321				
	8	3350	12.7851		7.359				
RGF	1	1230	18.1450	70.0450	9.073	10.309	22.279		- Shut-in
	2	1470	8.5000		1.275				- Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 after completion of Workover.
	3	1490	8.0000		0.000				- Gas flow started from RP-2 at 12:01 PM on 09-02-2024.
	4	1170	9.0000		17.100				- Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	825	7.4000		22.200				
	8	1410	6.0000		210.000				
	9	1560	13.0000		0.520				
BGF	1	3160	9.1503	13.3197	11.894	196.601			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2480	4.1694		1424.418				
Total			142.6550	142.6550	2465.744	535.176	62.924	358.519	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			12.7160	440
KGF				
MSTE	33.6092	470	12.7668	414
RGF	68.7230	455		
BGF			13.2647	503
Total	102.3322		38.7475	

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF						
KGF						
MSTE	358.519					
RGF						
BGF						
RCFP						
Total	358.519		0.000	0.000	0.000	0.000

05. Fractionation:

Field	Product					
	MS (RON80) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP						
4000 BPD CFP	3511.853	164.485	92.617			4127.908
KLPGP (Unit-2)	224.490				127.151	
Total	3736.343	164.485	92.617	0.000	127.151	4127.908

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU	61.351	0.571
KLPGP (Unit-2)	530.206	0.5390
Total	591.557	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	1245.382	1301.991	396.258					56.608	56.608			
CRU												
Total	1245.382	1301.9910	396.2580	0.0000	0.0000	0.0000	0.000	56.608	56.608	0.000	622.691	0.000

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Receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jalafabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	5516.000	0.000
Total	5516.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2901.766		718.542	0.000		
KGF	15.504		0.000		0.000	
MSTE	1652.352					
RGF	568.429	698.785				
BGF	3167.461					
RCFP	14812.667		23757.187	1611.626	1243.112	
4000 BPD CFP	48355.007		52115.037	6899.878	1304.645	23782.799
Total	71473.186	698.785	76590.766	8511.504	2547.757	23782.799

09. CRU Production (3000 BPD):

Light Naphtha	1015.668
Heavy Naphtha*	0.000
Reformate	1928.573
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	6925.805
Heavy Naphtha	18432.170
Reformate	15184.049
Octane	11202.304
LPG	1866.394

11. Kailashilla LPG Plant (KLPGP) stock:

NGL	137.520
LPG	457.709
SLC/MS(81)	2810.055

- Note:** - CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD Plant is in shutdown since 04:00 am 04.09.2025 due to (Emergency Shutdown) System.
 - 3150.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 0 bbl MS, 1279.652 Light Napha, 2848.257 bbl Reformate blended to prepare Octane (RON 95).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/CTCL [Attn: Director (Operation)]
 # GM (A&P)(NGL&LPG)(P&D)(LPM)(RDM)(RND)(WS),SGFL
 # DLO / ICT / Office Copy.

Handwritten Signature
 19/09/2025
 General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Ref. No.- 28.20.9153.161.34.001.18

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 20-09-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1260	7.0816	12.8235	0.421	44.016	35.368		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over
	8	850	0.5521		3.843				- Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022
	9	850	1.6517		0.491				- Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021
	10	1120	3.5381		742.877				- Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19
	4	-	0.0000		0.000				- KTL-4 production stopped at 10:45 hrs on 23-07-2023
	8	3350	0.0000		0.000				- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023
MSTE	2	1780	3.5083	46.3071	2.610	295.980	-	358.519	- After the 2nd workover of Kailashila-07 well, gas production has been started through MSTE Plant with 32/64 inch size choke on 27-04-2025
	6	2390	22.2428		4.560				- After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024
	7	1810	7.8039		1.258				
	8	3350	12.7521		7.328				
RGF	1	1230	17.9060	69.8060	8.953	9.900	21.863		* Shut-in
	2	1470	8.5000		1.275				- Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 after completion of Workover
	3	1490	8.0000		0.000				- Gas flow started from RP-2 at 12:01 PM on 09-02-2024
	4	1170	9.0000		17.100				- Gas flow started from RP-9 at 6:25 PM on 26-01-2024
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	825	7.4000		22.200				
	8	1410	6.0000		210.000				
	9	1560	13.0000		0.520				
BGF	1	3160	8.2067	12.3759	11.366	197.098			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022
	2	2480	4.1692		1433.882				
Total			141.3125	141.3125	2468.684	546.994	57.231	358.519	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			12.6694	440
KGF				
MSTE	33.3181	489	12.9468	425
RGF	68.4870	477		
BGF			12.3209	506
Total	101.8051		37.9371	

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF						
KGF						
MSTE	358.519					
RGF						
BGF			424.562			
RCFP						
Total	358.519		424.562	0.000	0.000	0.000

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	335.272		171.913			
4000 BPD CFP	3303.340	191.663	87.837	3163.580		
KLPGP (Unit-2)	261.046				119.174	
Total	3899.658	191.663	259.750	3163.580	119.174	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD												
CRU												
Total	0.000	0.0000	0.0000	0.0000	0.0000	0.0000	0.000	0.000	0.000	0.000	622.691	0.000

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receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	2100.000	0.000
Total	2100.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2945.782		753.909	0.000		
KGF	15.504		0.000		0.000	
MSTE	1948.332					
RGF	578.329	720.649				
BGF	2939.996					
RCFP	14301.123		24092.459	1611.626	1415.025	
4000 BPD CFP	46849.327		52436.377	7091.541	1392.482	26946.379
Total	69578.393	720.649	77282.745	8703.167	2807.507	26946.379

09. CRU Production (3000 BPD):

Light Naphtha	953.149
Heavy Naphtha*	0.000
Reformate	1833.791
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	5623.254
Heavy Naphtha	18432.170
Reformate	16109.960
Octane	11202.304
LPG	1866.394

11. Kailashtila LPG Plant (KLPGP) stock:

NGL	115.657
LPG	576.883
SLCIMS(\$1)	3071.101

- Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD Plant is in production since 19:00 pm on 19.09.2025.
 - 2982.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 0 bbl MS, 2255.699 Light Napha, 907.881 bbl Reformate blended to prepare MS (RON 89).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/IGTCL [Attn. Director (Operation)]
 # GM (A&F)/(NGL&LPG)/(P&D)/(LPM)/(RDM)/(RND)/(WS), SGFL
 # DLO / ICT / Office Copy.

Handwritten signature
 20/09/2025
 General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 21-09-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1260	7.0829	12.8053	0.428	42.607	39.097		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022 - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021 - Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
	8	845	0.5531		3.849				
	9	850	1.5735		0.497				
	10	1120	3.5958		761.451				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19 - KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	4	-	0.0000		0.000				
	8	3350	0.0000		0.000				
	2	1780	3.4868		2.642				
MSTE	6	2390	22.2142	46.2489	4.560	296.061	-	364.809	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kailashila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025. - After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	7	1810	7.8037		1.289				
	8	3350	12.7442		7.359				
	1	1230	17.7660		8.883				
RGF	2	1470	8.5000	69.6660	1.275	10.315	21.857		* Shut-in - Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 after completion of Workover. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	3	1488	8.0000		0.000				
	4	1170	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	825	7.4000		22.200				
	8	1410	6.0000		210.000				
	9	1560	13.0000		0.520				
	1	3160	8.3305		11.391				
BGF	2	2480	4.1700	12.5005	1434.825	197.387			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
Total			141.2207	141.2207	2488.269	546.370	60.954	364.809	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			12.6508	440
KGF				
MSTE	33.2900	477	12.9155	418
RGF	68.3330	479		
BGF			12.4455	507
Total	101.6230		38.0118	

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P
HGF						
KGF						
MSTE	364.809					
RGF						
BGF						
RCFP						
Total	364.809		0.000	0.000	0.000	0.000

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	870.264	21.599	90.001			
4000 BPD CFP	3441.342	192.971	90.303			
KLPGP (Unit-2)	268.745				130.354	
Total	4580.351	214.570	180.304	0.000	130.354	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD												
CRU												
Total	0.000	0.0000	0.0000	0.0000	0.0000	0.0000	0.000	0.000	0.000	0.000	622.691	0.000

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receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	3684.000	0.000
Total	3684.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2988.390		793.007	0.000		
KGF	15.385		0.000		0.000	
MSTE	2244.393					
RGF	588.645	742.506				
BGF	3137.383					
RCFP	13310.296		21111.171	1633.225	1505.026	
4000 BPD CFP	46784.070		56633.775	7284.513	1482.785	26946.379
Total	69068.562	742.506	78537.953	8917.738	2987.811	26946.379

09. CRU Production (3000 BPD):

Light Naphtha	1044.750
Heavy Naphtha*	0.000
Reformate	1846.349
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	6668.004
Heavy Naphtha	18432.170
Reformate	17956.308
Octane	11202.304
LPG	1866.394

11. Kailashbilla LPG Plant (KLPGP) stock:

NGL	81.164
LPG	707.238
SLC/MS(81)	3339.845

Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.

- RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.

- RCFP 2500 BPD Plant is in production since 19:00 pm on 19.09.2025.

- 3094.00 MS transferred from 4KCFP to 3KCRU as feed.

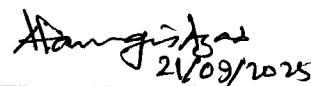
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

Managing Director, SGFL/IGTCL [Attn. Director (Operation)]

GM (A&F)/(NGL&LPG)/(P&D)/(LPM)/(RDM)/(RND)/(WS), SGFL

DLO / ICT / Office Copy



General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 22-09-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1260	7.0628	12.8299	0.434	46.891	40.959		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over.
	8	880	0.5525		3.856				- Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022
	9	855	1.5441		0.503				- Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021
	10	1110	3.6705		727.970				- Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19
	4	-	0.0000		0.000				- KTL-4 production stopped at 10:45 hrs on 23-07-2023
	8	3350	0.0000		0.000				- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.
MSTE	2	1780	3.4706	46.1731	2.610	296.489	-	358.519	- After the 2nd workover of Kailashila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025
	6	2390	22.1756		4.529				- After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	7	1810	7.8015		1.258				
	8	3350	12.7254		7.328				
RGF	1	1230	17.7225	69.6225	8.861	10.724	21.455		* Shut-in
	2	1470	8.5000		1.275				- Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 after completion of Workover.
	3	1488	8.0000		0.000				- Gas flow started from RP-2 at 12:01 PM on 09-02-2024
	4	1170	9.0000		17.100				- Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	825	7.4000		22.200				
	8	1410	6.0000		210.000				
	9	1560	13.0000		0.520				
BGF	1	3160	8.4353	12.6141	11.410	190.518			- Gas flow started from BG-1 at 06:00 PM on 28-11-2022
	2	2480	4.1788		1426.232				
Total			141.2396	141.2396	2446.086	544.622	62.414	358.519	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			12.6757	420
KGF				
MSTE	37.0348	473	9.0948	364
RGF	68.2910	461		
BGF			12.5591	487
Total	105.3258		34.3296	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	852.980		105.310			
4000 BPD CFP	3367.627	214.942	98.454	4301.960		
KLPGP (Unit-2)	224.056				116.398	
Total	4444.663	214.942	203.764	4301.960	116.398	0.000

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF						
KGF						
MSTE	358.519					
RGF						
BGF						
RCFP						
Total	358.519		0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	1783.161	1669.945	1556.728	169.825	84.912	141.521	113.217	56.608	56.608			
CRU												
Total	1783.161	1669.9450	1556.7280	169.8250	84.9120	141.5210	113.217	56.608	56.608	0.000	622.691	0.000

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07. Receiving:

Field	Heavy Condensate From	
	BibiYana Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	5310.000	0.000
4000 BPD CFP	0.000	0.000
Total	5310.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	3035.280		833.966	0.000		
KGF	15.385		0.000		0.000	
MSTE	2540.882					
RGF	599.369	763.960				
BGF	3327.901					
RCFP	17650.812		18789.991	1633.225	1610.336	
4000 BPD CFP	43078.894		58171.414	7103.196	1354.806	26238.505
Total	70248.523	763.960	77795.371	8736.421	2965.142	26238.505

09. CRU Production (3000 BPD):

Light Naphtha	1013.855
Heavy Naphtha*	0.000
Reformate	1867.715
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	7681.859
Heavy Naphtha	18432.170
Reformate	17952.421
Octane	11202.304
LPG	1866.394

11. Kailashtilla LPG Plant (KLPGP) stock:

NGL	99.146
LPG	823.636
SLC/MS(81)	3054.426

Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.

- RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
- RCFP 2500 BPD Plant is in production since 19:00 pm on 19.09.2025.
- 3682.370 bbl MS(81) transferred from RCFP to 4KCFP.
- 3082.00 MS transferred from 4KCFP to 3KCRU as feed.
- 509.475 bbl MS transferred from LPG PLANT to RCFP.
- 2430.358 bbl MS, 0 Light Naphtha, 1871.602 bbl Reformate blended to prepare MS (RON 89).
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/IGTCL (Attn. Director (Operation))
- # GM (A&F)/(NGL&LPG)/(P&D)/(LPM)/(RDM)/(RND)/(WS), SGFL.
- # DLO / ICT / Office Copy

Amangilbad
22/09/2025
General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 23-09-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

01. Production:									
Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1260	7.0726	12.8200	0.440	35.500	45.293		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over.
	8	880	0.5519		3.862				- Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022
	9	850	1.4446		0.509				- Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021
	10	1100	3.7509		738.550				- Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 15-04-19
	4	-	0.0000		0.000				- KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	8	3350	0.0000		0.000				- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.
MSTE	2	1780	3.4482	46.1582	2.642	295.841	-	377.389	- After the 2nd workover of Kailashila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025.
	6	2390	22.1974		4.497				- After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024
	7	1810	7.8024		1.289				
	8	3350	12.7102		7.359				
RGF	1	1230	17.6980	69.5980	8.849	10.315	21.448		- Shut-in
	2	1470	8.5000		1.275				- Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 after completion of Workover.
	3	1488	8.0000		0.000				- Gas flow started from RP-2 at 12:01 PM on 09-02-2024.
	4	1170	9.0000		17.100				- Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	825	7.4000		22.200				
	8	1410	6.0000		210.000				
	9	1560	13.0000		0.520				
BGF	1	3160	8.4358	12.6131	11.391	196.538			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2480	4.1773		1428.832				
Total			141.1893	141.1893	2459.315	538.194	66.741	377.389	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			12.6659	430
KGF				
MSTE	37.2151	474	8.8992	387
RGF	68.2650	476		
BGF			12.5581	471
Total	105.4801		34.1232	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	830.475		182.713			
4000 BPD CFP	3417.411	177.788	84.831	4315.477		
KLPGP (Unit-2)	222.565				134.183	
Total	4470.451	177.788	267.544	4315.477	134.183	0.000

03. Sales (Condensate):

Field	NGL	Condensate				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	377.389					
RGF						
BGF			424.562			
RCFP						
Total	377.389		424.562	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)	449.608	0.5390
Total	449.608	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	1103.862	1783.161	1528.424		84.912	56.608		84.912		707.604	735.908	877.429
CRU										707.604	622.691	877.429
Total	1103.862	1783.1610	1528.4240	0.0000	84.9120	56.6080	0.000	84.912	0.000	707.604	622.691	877.429

Receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	2454.000	0.000
4000 BPD CFP	0.000	0.000
Total	2454.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	3070.780		624.522	0.000		
KGF	15.385		0.000		0.000	
MSTE	2836.723					
RGF	609.684	785.409				
BGF	2590.402					
RCFP	19586.741		16161.819	1633.225	1793.049	
4000 BPD CFP	39374.554		62220.322	7139.463	1354.725	26138.534
Total	68086.269	785.409	79006.663	8772.688	3147.774	26138.534

09. CRU Production (3000 BPD):

Light Naphtha	969.807
Heavy Naphtha*	0.000
Reformate	1910.750
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	5686.140
Heavy Naphtha	18432.170
Reformate	18513.221
Octane	8881.363
LPG	1866.394

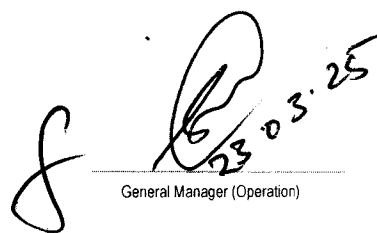
11. Kailashilla LPG Plant (KLPGP) stock:

NGL	119.727
LPG	508.210
SLC/MS(81)	3276.991

- Note:** – CRU Plant has been started at 16:00 hrs on 26-05-2023.
– RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
– RCFP 2500 BPD Plant is in production since 19:00 pm on 19.09.2025.
– 509 475 bbl MS(81) transferred from BBGF to RCFP.
– 3081.00 MS transferred from 4KCFP to 3KCRU as feed.
– 3712.498 bbl MS transferred from RCFP to 4000BPD CPF plant.
– 254.737 bbl Light transferred from HGF to RCFP.
– 0 bbl MS, 2965.526 Light Napha, 1349.951 bbl Reformate blended to prepare MS (RON 89).
– Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn: Director (Operation)]
GM (A&F)/(NGL&LPG)/(P&D)/(LPM)/(RDM)/(RND)/(WS), SGFL
DLO / ICT / Office Copy



General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 24-09-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No. - 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1260	7.1445	12.8084	0.447	46.180	39.406		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022 - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. - Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025
	8	875	0.5567		3.868				
	9	845	1.4388		0.516				
	10	1090	3.6684		743.405				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19 - KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	4	-	0.0000		0.000				
	8	3340	0.0000		0.000				
MSTE	2	1780	3.4362	46.1267	2.579	295.640		389.968	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kailashilla-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025 After the completion of drilling of Kailashilla-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	6	2390	22.1925		4.529				
	7	1800	7.7936		1.321				
	8	3340	12.7044		7.296				
RGF	1	1230	17.6713	69.5713	8.836	10.309	21.612		- Shut-in - Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 after completion of Workover. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1470	8.5000		1.275				
	3	1488	8.0000		0.000				
	4	1170	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	825	7.4000		22.200				
	8	1410	6.0000		210.000				
	9	1560	13.0000		0.520				
BGF	1	3160	8.3892	12.5584	11.422	197.248			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022
	2	2480	4.1692		1431.469				
Total			141.0648	141.0648	2466.783	549.377	61.018	389.968	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jafalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			12.6548	420
KGF				
MSTE	36.1363	471	9.9486	390
RGF	68.2460	454		
BGF			12.5034	463
Total	104.3823		35.1068	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	887.046		162.906			
4000 BPD CFP	3478.346	194.393	90.869	4318.194		59.426
KLPGP (Unit-2)	240.088				116.774	
Total	4605.480	194.393	253.775	4318.194	116.774	59.426

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	389.968					
RGF						
BGF						
RCFP						
Total	389.968		0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	1443.512	1868.074	1103.862	424.562	84.912	56.608		56.608	113.217			
CRU												
Total	1443.512	1868.0740	1103.8620	424.5620	84.9120	56.6080	0.000	56.608	113.217	0.000	622.691	0.000

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Receiving:

Field	Heavy Condensate From	
	BibiYana Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	2274.000	0.000
Total	2274.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	3116.960		663.927	0.000		
KGF	15.385		0.000		0.000	
MSTE	3132.363					
RGF	619.993	467.371				
BGF	2278.176					
RCFP	19038.206		17897.568	1633.225	1955.955	
4000 BPD CFP	37860.326		60011.429	6767.773	1275.769	26041.281
Total	66061.409	467.371	78572.924	8400.998	3231.724	26041.281

09. CRU Production (3000 BPD):

Light Naphtha	1026.623
Heavy Naphtha*	0.000
Reformate	1925.506
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	6712.763
Heavy Naphtha	18432.170
Reformate	18591.347
Octane	8940.790
LPG	1866.394

11. Kailashhilla LPG Plant (KLPGP) stock:

NGL	152.717
LPG	624.985
SLC/MS(81)	3007.605

- Note:**
- CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD Plant is in production since 19:00 pm on 19.09.2025.
 - 509.475 bbl MS(81) transferred from BBGF to RCFP.
 - 3157.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 339.650 bbl Light Condensate transferred from RGF to RCFP.
 - 509.475 bbl MS transferred from LPG PLANT to RCFP.
 - 2530.240 bbl MS, 0 Light Napha, 1847.380 bbl Reformate blended to prepare MS (RON 89)& Octane(ROn 95).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM (A&F)(NGL&LPG)(P&D)(LPM)(RDM)(RND)(WS),SGFL
- # DLO / ICT / Office Copy

ADungistad
24/09/2025
General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 25-09-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No. - 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1260	7.2548	12.8380	0.453	33.921	38.167		Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022 - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. - Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
	8	870	0.5778		3.881				
	9	845	1.4473		0.522				
	10	1070	3.5581		739.600				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19. - KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	4	-	0.0000		0.000				
	8	3340	0.0000		0.000				
MSTE	2	1780	3.5019	46.4169	2.642	297.747		377.389	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kallastila-07 well, gas production has been started through MSTE Plant with 32/64 inch size choke on 27-04-2025 - After the completion of drilling of Kallashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024
	6	2390	22.2812		4.592				
	7	1800	7.8166		1.352				
	8	3340	12.8172		7.359				
RGF	1	1230	17.7403	69.6403	8.870	10.888	21.857		- Shut-in - Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 after completion of Workover. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1470	8.5000		1.275				
	3	1487	8.0000		0.000				
	4	1170	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	825	7.4000		22.200				
	8	1410	6.0000		210.000				
	9	1560	13.0000		0.520				
BGF	1	3160	8.3649	12.5337	11.410	196.601			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2480	4.1688		1429.519				
Total			141.4289	141.4289	2461.295	539.157	60.024	377.389	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			12.6824	420
KGF				
MSTE	37.7113	471	8.6626	395
RGF	68.3080	454		
BGF			12.4787	480
Total	106.0193		33.8237	

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
		KLPGP	SRL	ARL	SPL	CVO
HGF				424.562		
KGF						
MSTE	377.389					
RGF						
BGF						
RCFP						
Total	377.389			424.562	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU	61.351	0.571
KLPGP (Unit-2)		
Total	61.351	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	810.046		169.120			
4000 BPD CFP	3344.334	172.989	87.026	4259.309		
KLPGP (Unit-2)	245.856				131.150	
Total	4400.236	172.989	256.146	4259.309	131.150	0.000

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP							56.608					
4000 BPD	1358.599	1188.774	1528.424		84.912		56.608	56.608				
CRU										764.212	934.037	792.526
Total	1358.599	1188.7740	1528.4240	0.0000	84.9120	0.0000	113.216	56.608	0.000	764.212	622.691	792.526

Receiving:

Field	Heavy Condensate From	
	BibiYana Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	0.000	0.000
Total	0.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2726.319		702.094	0.000		
KGF	15.385		0.000		0.000	
MSTE	3430.110					
RGF	291.231	489.228				
BGF	2474.776					
RCFP	18388.362		19216.881	1633.225	2068.467	
4000 BPD CFP	34231.376		60332.762	6855.849	1249.578	26224.793
Total	61557.559	489.228	80251.737	8489.074	3318.045	26224.793

09. CRU Production (3000 BPD):

Light Naphtha	945.094
Heavy Naphtha*	0.000
Reformate	1879.043
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	4651.258
Heavy Naphtha	18432.170
Reformate	19217.680
Octane	6450.025
LPG	1805.044

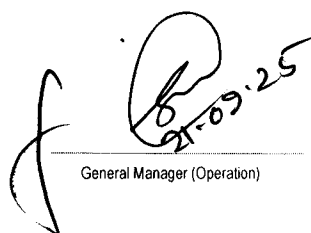
11 KailashTilla LPG Plant (KLPGP) stock:

NGL	152.717
LPG	756.135
SLC/MS(81)	2743.986

Note: – CRU Plant has been started at 16:00 hrs on 26-05-2023.
 – RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022 .
 – RCFP 2500 BPD Plant is in production since 19:00 pm on 19.09.2025.
 – 3023.00 MS transferred from 4KCFP to 3KCRU as feed.
 – 339.650 bbl Heavy Condensate transferred from RGF to RCFP.
 – 509.475 bbl MS transferred from LPG PLANT to RCFP.
 – 0 bbl MS, 3006.599 Light Napha, 1252.710 bbl Reformate blended to prepare MS (RON 89) .
 – Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

Managing Director, SGFL/GTCL [Attn. Director (Operation)]
 # GM (A&F)/(NGL&LPG)/(P&D)/(LPG)/(RDM)/(RND)/(WS),SGFL
 # DLO / ICT / Office Copy


 General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 26-09-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1260	7.2073	12.7876	0.459	32.688	41.890		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over
	8	865	0.5481		3.887				- Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022.
	9	840	1.4396		0.528				- Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021
	10	1060	3.5926		747.229				- Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19
	4	-	0.0000		0.000				- KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	8	3340	0.0000		0.000				- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.
MSTE	2	1780	3.4411	46.1882	2.610	296.401	-	383.678	- After the 2nd workover of Kailestilla-07 well, gas production has been started through MSTE Plant with 32/64 inch size choke on 27-04-2025
	6	2390	22.2514		4.560				- After the completion of drilling of Kailestilla-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	7	1800	7.7913		1.321				
	8	3340	12.7044		7.328				
RGF	1	1230	17.7446	69.6446	8.872	10.724	21.863		- Shut-in
	2	1470	8.5000		1.275				- Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 after completion of Workover.
	3	1487	8.0000		0.000				- Gas flow started from RP-2 at 12:01 PM on 09-02-2024
	4	1170	9.0000		17.100				- Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	825	7.4000		22.200				
	8	1410	6.0000		210.000				
	9	1560	13.0000		0.520				
BGF	1	3160	8.2563	12.4249	11.429	198.305			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2480	4.1686		1436.252				
Total			141.0453	141.0453	2475.570	538.118	63.753	383.678	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			12.6339	420
KGF				
MSTE	36.9108	474	9.2380	412
RGF	68.3160	455		
BGF			12.3699	487
Total	105.2268		34.2418	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	936.987	4.504	37.802			
4000 BPD CFP	3420.543	197.940	100.863	4877.069		
KLPGP (Unit-2)	218.256				174.524	
Total	4575.786	202.444	138.665	4877.069	174.524	0.000

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF						
KGF						
MSTE	383.678					
RGF						
BGF						
RCFP						
Total	383.678		0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)	489.190	0.5390
Total	489.190	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	1245.382	2264.332	1075.558		169.825	56.608	56.608	56.608	56.608			
CRU												
Total	1245.382	2264.3320	1075.5580	0.0000	169.8250	56.6080	56.608	56.608	56.608	0.000	622.691	0.000

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Receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	8782.000	0.000
Total	8782.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2759.007		743.984	0.000		
KGF	15.385		0.000		0.000	
MSTE	3726.511					
RGF	301.955	511.091				
BGF	2333.432					
RCFP	17738.505		20663.185	1637.728	2106.269	
4000 BPD CFP	39267.300		57791.805	6827.357	1180.616	26516.590
Total	66142.095	511.091	79198.974	8465.085	3286.885	26516.590

09. CRU Production (3000 BPD):

Light Naphtha	999.608
Heavy Naphtha*	0.000
Reformate	1879.716
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	5650.866
Heavy Naphtha	18432.170
Reformate	19098.827
Octane	6450.025
LPG	1805.044

11. Kailashdilla LPG Plant (KLPGP) stock:

NGL	143.559
LPG	441.469
SLC/MS(81)	2452.768

- Note:**
- CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD Plant is in production since 19:00 pm on 19.09.2025.
 - 3083.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 339.650 bbl Heavy Condensate transferred from BBGF to RCFP
 - 509.475 bbl MS transferred from LPG PLANT to RCFP.
 - 2878.500 bbl MS, 0 Light Napha, 1998.568 bbl Reformate blended to prepare MS (RON 89) .
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM (A&F)/(NGL&LPG)/(P&D)/(LPM)/(RDM)/(RND)/(WS), SGFL
- # DLO / ICT / Office Copy.

Amgishad
26/09/2025

General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 27-09-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1260	7.1073	12.7095	0.465	37.645	40.953		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021 - Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025
	8	860	0.5465		3.893				
	9	840	1.4206		0.535				
	10	1050	3.6351		740.072				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19. - KTL-4 production stopped at 10:45 hrs on 23-07-2023. - Gas flow started from KTL-2 at 07:42 PM on 23-11-2023 - After the 2nd workover of Kalashila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025 After the completion of drilling of Kalashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024
	4	-	0.0000		0.000				
	8	3340	0.0000		0.000				
MSTE	2	1780	3.4281	46.0423	2.642	294.257		415.127	
	6	2390	22.1341		4.529				
	7	1800	7.7801		1.289				
	8	3340	12.7000		7.359				
RGF	1	1230	17.4996	69.3996	8.750	10.724	21.863		- Shut-in - Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 after completion of Workover. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1470	8.5000		1.275				
	3	1487	8.0000		0.000				
	4	1170	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	825	7.4000		22.200				
	8	1410	6.0000		210.000				
	9	1560	13.0000		0.520				
BGF	1	3160	8.2520	12.4205	11.416	198.104			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2480	4.1685		1440.866				
Total			140.5719	140.5719	2472.911	540.730	62.816	415.127	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			12.5543	435
KGF				
MSTE	34.2653	474	11.7341	425
RGF	68.0700	466		
BGF			12.3655	496
Total	102.3353		36.6539	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	951.428	26.096	46.802			
4000 BPD CFP	3470.864	194.267	94.492			4079.055
KLPGP (Unit-2)	277.752				109.791	
Total	4700.044	220.363	141.294	0.000	109.791	4079.055

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF						
KGF						
MSTE	415.127					
RGF						
BGF						
RCFP						
Total	415.127		0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD												
CRU												
Total	0.000	0.0000	0.0000	0.0000	0.0000	0.0000	0.000	0.000	0.000	0.000	622.691	0.000

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Receiving:

Date: 27-09-2025

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	11906.000	0.000
Total	11906.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2796.651		784.937	0.000		
KGF	15.284		0.000		0.000	
MSTE	4020.768					
RGF	312.679	532.955				
BGF	2531.536					
RCFP	16703.913		21614.613	1663.825	2153.071	
4000 BPD CFP	47387.037		58131.668	7021.624	1275.108	26516.590
Total	73767.868	532.955	80531.218	8685.449	3428.179	26516.590

09. CRU Production (3000 BPD):

Light Naphtha	988.377
Heavy Naphtha*	0.000
Reformate	1936.743
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	5455.304
Heavy Naphtha	18432.170
Reformate	18140.455
Octane	10529.080
LPG	1805.044

11. Kailashitilla LPG Plant (KLPGP) stock:

NGL	170.699
LPG	551.259
SLC/MS(81)	2730.520

Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD Plant is in production since 19:00 pm on 19.09.2025.
 - 3131.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 0 bbl MS, 1183.940 Light Napha, 2895.115 bbl Reformate blended to prepare Octane (RON 95).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

Managing Director, SGFL/GTCL [Attn. Director (Operation)]
 # GM (A&F)(NGL&LPG)(P&D)(LPM)(ROM)(RND)(WS), SGFL
 # DLO / ICT / Office Copy.

Handwritten Signature
 27/09/2025
 General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 28-09-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSI/G

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1260	7.1091	12.7108	0.472	37.663	33.512		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over.
	8	860	0.5186		3.900				- Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022.
	9	835	1.3063		0.541				- Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	10	1040	3.7768		744.387				- Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19
	4	-	0.0000		0.000				- KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	8	3340	0.0000		0.000				- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.
MSTE	2	1780	3.3937	45.1251	2.610	290.375	-	371.099	- After the 2nd workover of Kailashila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025
	6	2390	21.3548		4.497				- After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024
	7	1800	7.7234		1.258				
	8	3340	12.6532		7.328				
RGF	1	1230	17.7434	69.6434	8.872	10.315	21.863		* Shut-in
	2	1470	8.5000		1.275				- Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 after completion of Workover.
	3	1487	8.0000		0.000				- Gas flow started from RP-2 at 12:01 PM on 09-02-2024.
	4	1170	9.0000		17.100				- Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	825	7.4000		22.200				
	8	1410	6.0000		210.000				
	9	1560	13.0000		0.520				
BGF	1	3160	8.3361	12.5048	11.479	197.613			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2480	4.1687		1440.051				
Total			139.9841	139.9841	2476.490	535.966	55.375	371.099	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			12.5574	400
KGF				
MSTE	43.7810	464	1.2892	374
RGF	68.3120	463		
BGF			12.4498	479
Total	112.0930		26.2964	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	824.481	8.994	13.504			
4000 BPD CFP	3250.397	189.091	82.988			
KLPGP (Unit-2)	227.697				163.595	
Total	4302.575	198.085	96.492	0.000	163.595	0.000

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF						
KGF						
MSTE	371.099					
RGF						
BGF						
RCFP						
Total	371.099		0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD												
CRU												
Total	0.000	0.0000	0.0000	0.0000	0.0000	0.0000	0.000	0.000	0.000	0.000	622.691	0.000

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Receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jalehabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	1260.000	0.000
Total	1260.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2834.314		818.449	0.000		
KGF	15.284		0.000		0.000	
MSTE	4311.143					
RGF	322.994	554.818				
BGF	2729.149					
RCFP	15849.040		22439.094	1672.819	2166.576	
4000 BPD CFP	45100.263		58300.065	7210.714	1358.096	26516.590
Total	71162.187	554.818	81557.608	8883.533	3524.672	26516.590

09. CRU Production (3000 BPD):

Light Naphtha	992.375
Heavy Naphtha*	0.000
Reformate	1887.170
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	6447.679
Heavy Naphtha	18432.170
Reformate -	20027.625
Octane	10529.080
LPG	1805.044

11. Kailashtila LPG Plant (KLPGP) stock:

NGL	150.264
LPG	714.854
SLC/MS(81)	2958.217

Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD Plant is in production since 19:00 pm on 19.09.2025.
 - 3082.00 MS transferred from 4KCFP to 3KCRU as feed.
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

Managing Director, SGFL/IGTCL [Attn. Director (Operation)]
 # GM (A&F)/(NGL&LPG)/(P&D)/(LPM)/(RDM)/(RND)/(WS), SGFL
 # DLO / ICT / Office Copy.

Amangjit
 28/09/2025
 General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 29-09-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Oil Production.									
Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1260	7.2574	12.6474	0.478	39.651	38.783		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over.
	8	865	0.5658		3.906				- Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022
	9	835	1.3651		0.547				- Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	10	1040	3.4591		750.400				- Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19.
	4	-	0.0000		0.000				- KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	8	3340	0.0000		0.000				- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023
MSTE	2	1780	3.4518	46.1665	2.642	295.722		408.838	- After the 2nd workover of Kalastilla-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025.
	6	2390	22.1437		4.560				- After the completion of drilling of Kalashilla-8 well, gas producer has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	7	1800	7.8047		1.289				
	8	3340	12.7663		7.359				
RGF	1	1230	17.7260	69.6260	8.863	10.724	21.455		- Shut-in
	2	1470	8.5000		1.275				- Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 after completion of Workover.
	3	1487	8.0000		0.000				- Gas flow started from RP-2 at 12:01 PM on 09-02-2024.
	4	1170	9.0000		17.100				- Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	825	7.4000		22.200				
	8	1410	6.0000		210.000				
	9	1560	13.0000		0.520				
BGF	1	3160	8.2800	12.3188	11.605	199.475			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2480	4.0388		1440.622				
Total			140.7587	140.7587	2483.366	545.572	60.238	408.838	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			12.4932	415
KGF				
MSTE	40.0729	464	6.0538	378
RGF	68.2940	454		
BGF			12.2638	481
Total	108.3669		30.8108	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	901.651		40.494			
4000 BPD CFP	3070.677	194.041	88.749	3976.116		42.884
KLPGP (Unit-2)	254.838				137.612	
Total	4227.166	194.041	129.243	3976.116	137.612	42.884

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
		KLPGP	SRL	ARL	SPL	CVO
HGF				424.562		
KGF						
MSTE	408.838					
RGF						
BGF						
RCFP						
Total	408.838			424.562	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP							113.217	56.608	56.608			
4000 BPD	1556.728	2094.507	1754.857	84.912		141.521						
CRU										594.387	424.562	764.212
Total	1556.728	2094.5070	1754.8570	84.9120	0.0000	141.5210	113.217	56.608	56.608	594.387	622.691	764.212

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Receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	0.000	0.000
Total	0.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2449.403		857.232	0.000		
KGF	15.284		0.000		0.000	
MSTE	2316.430					
RGF	333.718	576.272				
BGF	2504.062					
RCFP	15321.444		23849.974	1672.819	1980.253	
4000 BPD CFP	44013.924		58356.743	7178.322	1446.845	25086.614
Total	66954.265	576.272	83063.949	8851.141	3427.098	25086.614

09. CRU Production (3000 BPD):

Light Naphtha	928.955
Heavy Naphtha*	0.000
Reformate	1887.182
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	4534.740
Heavy Naphtha	18432.170
Reformate	20737.700
Octane	8788.803
LPG	1805.044

11. Kailashtila LPG Plant (KLPGP) stock:

NGL	166.328
LPG	852.466
SLC/MS(81)	2703.581

- Note:**
- CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD Plant is in production since 19:00 pm on 19.09.2025.
 - 2290.435 bbl heavy condensate produced at the MSTE plant is supplied to 4KCFP through the North-South Pipeline.
 - 3014.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 424.562 bbl Heavy Condensate transferred from BBGF to RCFP.
 - 509.475 bbl MS transferred from LPG PLANT to RCFP.
 - 0 bbl MS, 2841.894 Light Napha, 1177.107 bbl Reformate blended to prepare Octane (RON 95) & MS (RON 89).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL (Attn. Director (Operation))
- # GM (A&F)/(NGL&LPG)/(P&D)/(LPM)/(RDM)/(RND)/(WS), SGFL
- # DLO / ICT / Office Copy.

AD Angirad
29/09/2025
General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 30-09-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1260	7.1681	12.6105	0.484	33.367	39.097		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over.
	8	865	0.5767		3.912				- Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022
	9	830	1.2667		0.554				- Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021
	10	1040	3.5990		750.123				- Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19
	4	-	0.0000		0.000				- KTL-4 production stopped at 10:45 hrs on 23-07-2023
	8	3340	0.0000		0.000				- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023
MSTE	2	1780	3.4432	46.2020	2.610	296.659	-	389.968	- After the 2nd workover of Kailashila-07 well, gas production has been started though MSTE Plant with 3264 inch size choke on 27-04-2025
	6	2390	22.1904		4.529				- After the completion of drilling of Kailashila-8 well, gas production has started with 2464 inch Choke at 19:45 hrs on 24-07-2024
	7	1800	7.8013		1.258				
	8	3340	12.7671		7.328				
RGF	1	1230	17.7874	69.6874	8.894	10.724	21.857		* Shut-in
	2	1470	8.5000		1.275				- Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 after completion of Workover
	3	1487	8.0000		0.000				- Gas flow started from RP-2 at 12:01 PM on 09-02-2024
	4	1170	9.0000		17.100				- Gas flow started from RP-9 at 6:25 PM on 26-01-2024
	5	-	0.0000		0.000				
	6	870*	0.0000		-0.000				
	7	825	7.4000		22.200				
	8	1410	6.0000		210.000				
	9	1560	13.0000		0.520				
BGF	1	3155	8.2915	12.3301	11.567	198.909			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022
	2	2475	4.0386		1436.150				
Total			140.8300	140.8300	2478.504	539.659	60.954	389.968	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalatabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			12.4577	420
KGF				
MSTE	35.3969	468	10.7560	402
RGF	68.3620	454		
BGF			12.2751	479
Total	103.7589		35.4888	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	905.928	3.604	12.605			
4000 BPD CFP	3045.785	158.736	78.088			4300.513
KLPGP (Unit-2)	220.810				155.184	
Total	4172.523	162.340	90.693	0.000	155.184	4300.513

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF						
KGF						
MSTE	389.968					
RGF						
BGF						
RCFP						
Total	389.968		0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)	618.968	0.5390
Total	618.968	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	1528.424	2122.811	1613.336		84.912		56.608	141.521				
CRU										990.645	735.908	339.650
Total	1528.424	2122.8110	1613.3360	0.0000	84.9120	0.0000	56.608	141.521	0.000	990.645	622.691	339.650

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07. Receiving:

Field	Heavy Condensate From	
	BibiYana Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	0.000	0.000
Total	0.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2482.771		641.592	0.000		
KGF	15.190		0.000		0.000	
MSTE	733.945					
RGF	344.443	598.130				
BGF	2702.971					
RCFP	14390.703		25519.095	1676.423	1992.857	
4000 BPD CFP	42586.678		58340.528	7252.145	1326.804	19822.042
Total	63256.701	598.130	84501.215	8928.568	3319.661	19822.042

09. CRU Production (3000 BPD):

Light Naphtha	975.002
Heavy Naphtha*	0.000
Reformate	1884.773
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	4208.399
Heavy Naphtha	18432.170
Reformate	19623.303
Octane	11023.113
LPG	1805.044

11. Kailashitilla LPG Plant (KLPGP) stock:

NGL	180.128
LPG	388.683
SLC/MS(81)	2414.916

- Note:**
- CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD Plant is in production since 19:00 pm on 19.09.2025.
 - 1879.144 bbl heavy condensate produced at the MSTE plant is supplied to 4KCFP through the North-South Pipeline.
 - 3062.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 254.737 bbl Light transferred from HGF to RCFP.
 - 509.475 bbl MS transferred from LPG PLANT to RCFP.
 - 0 bbl MS, 1301.343 Light Napha, 2999.170 bbl Reformate blended to prepare Octane (RON 95).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM (A&F)(NGL&LPG)/(P&D)/(LPM)/(RDM)/(RND)/(WS), SGFL
- # DLO / ICT / Office Copy.

Handwritten Signature
30/09/2025
General Manager (Operation)