



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 01-01-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1400	8.5003	12.2023	0.170	26.972	34.820		Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	8	760	0.6938		3.560				
	9	1155	3.0082		0.252				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16.04.19. - KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	4	-	0.0000		0.000				
	8	3550	0.0000		0.000				
MSTE	2	1795	5.0954	40.6523	2.642	310.930		333.360	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - Gas flow stopped from KTL#7 at 9.00 hrs on 09-02-2024. After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 19.45 hrs on 24-07-2024.
	6	2400	22.4504		4.592				
	7	-	0.0000		0.000				
RGF	8	3550	13.1065	69.5212	6.824	14.441	26.813		* Shut-in pressure. - Gas flow started from RP-2 at 12.01 PM on 09-02-2024. - Gas flow started from RP-9 at 6.25 PM on 26-01-2024.
	1	1245	18.1712		9.086				
	2	1485	8.5000		1.275				
	3	1435	6.8500		561.700				
	4	1190	9.1000		17.290				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	855	7.9000		23.700				
	8	1440	6.0000		210.000				
BGF	9	1590	13.0000	14.9063	0.520	229.415	0.000		- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	1	3215	9.8434		10.340				
	2	2555	5.0629		1404.010				
Total			137.2821	137.2821	2255.961	581.758	61.633	333.360	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			12.0252	460
KGF				
MSTE	22.3083	470	18.3142	465
RGF	68.2080	481		
BGF			14.8513	480
Total	90.5163		45.1907	

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	333.360					
RGF						
BGF			424.562			
RCFP						
Total	333.360		424.562	0.000	0.000	0.000

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP						
4000 BPD CFP	3544.095	187.329	128.834	3511.803		
KLPGP(Unit-2)	179.008				148.245	
Total	3723.103	187.329	128.834	3511.803	148.245	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)	440.287	0.5360
Total	440.287	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	1868.074	1471.816	1924.682	169.825	84.912	198.129	113.217	113.217	56.608			
CRU										849.124	594.387	339.650
Total	1868.074	1471.8160	1924.6820	169.8250	84.9120	198.1290	113.217	113.217	56.608	849.124	594.387	339.650

ving:

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS RON 89)
	Heavy	Light				
HGF	1688.850		706.132	3.549		
KGF	20.794		0.000		0.000	
MSTE	5429.666					
RGF	706.622	601.023				
BGF	583.606					
RCFP	16600.502		9855.611	1182.333	1120.240	
4000 BPD CFP	49024.972		23785.850	1601.593	2612.183	10955.875
Total	74055.012	601.023	34347.593	2787.475	3732.423	10955.875

09. CRU Production (3000 BPD):

Light Naphtha	959.926
Heavy Naphtha*	0.000
Reformate	1943.879
LPG	11.020

10. CRU Stock (3000 BPD):

Light Naphtha	2601.724
Heavy Naphtha	21199.435
Reformate	18324.344
Octane	9108.595
LPG	3757.709

11. Kailashtilla LPG Plant (KLPGP) stock:

NGL	161.975
LPG	212.587
SLC/MS(81)	1388.715

Note: - 2500 BPD Plant is in shutdown since 11:01 on 07-12-2024.

- CRU Plant has been started at 16:00 hrs on 26-05-2023.
- RCFP 1250 BPD plant shutdown from
- 45 mmscfd gas process plant Test Run started at on 01-12-2024 and completed at 8:00 hrs on 08-12-2024.
- 3145.000 MS transferred from 4KCCFP to 3KCRU as feed.
- 2169.985 bbl MS transferred from RCFP to 4000BPD CPF plant.
- 1109.479 bbl MS, 1031.070 bbl Light Naphtha, 1371254 bbl Reformate blended to prepare MS (RON 89).
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM (A&F)/(NGL&LPG)/(P&D)/(LPM)/(RDM)/(RND)/(WS), SGFL.
- # DLO / ICT / Office Copy.

[Signature]
1/1/2025
General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Ref. No. - 28.20.9153.161.34.001.18

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 02-01-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1400	8.5017	12.3231	0.151	22.012	34.751		Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	8	815	0.7133		3.585				
	9	1155	3.1081		0.233				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16.04.19. - KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	4	-	0.0000		0.000				
	8	3550	0.0000		0.000				
MSTE	2	1795	5.0212	39.9477	2.610	306.157		345.940	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - Gas flow stopped from KTL#7 at 9.00 hrs on 09-02-2024.
	6	2400	22.0257		4.497				
	7	-	0.0000		0.000				
RGF	8	3550	12.9008	69.4048	6.762	14.435	25.159		After the completion of drilling of Kailashila-8 well, gas production has started with 2464 inch Choke at 19.45 hrs on 24-07-2024. * Shut-in pressure. - Gas flow started from RP-2 at 12.01 PM on 09-02-2024. - Gas flow started from RP-9 at 6.25 PM on 26-01-2024.
	1	1245	18.1048		9.052				
	2	1485	8.5000		1.275				
	3	1430	6.8000		564.400				
	4	1190	9.1000		17.290				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	855	7.9000		23.700				
	8	1440	6.0000		210.000				
BGF	9	1590	13.0000	14.8770	0.520	227.616	0.000		- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	1	3215	9.8143		10.309				
	2	2555	5.0627		1380.826				
Total			136.5526	136.5526	2235.210	570.220	59.910	345.940	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			12.1449	450
KGF				
MSTE	22.0646	474	17.8516	434
RGF	68.0420	482		
BGF			14.8220	495
Total	90.1066		44.8185	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP						
4000 BPD CFP	3559.163	198.620	127.362	4027.177		
KLPGP (Unit-2)	164.894				144.216	
Total	3724.057	198.620	127.362	4027.177	144.216	0.000

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF						
KGF						
MSTE	345.940					
RGF						
BGF						
RCFP						
Total	345.940		0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	1443.512	1273.687	1358.599	84.912	56.608							
CRU										1047.253	622.691	679.300
Total	1443.512	1273.6870	1358.5990	84.9120	56.6080	0.0000	0.000	0.000	0.000	1047.253	622.691	679.300

ceiving:

08. Stock (Liquid):

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	0.000	0.000
Total	0.000	0.000

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1710.862		740.883	3.549		
KGF	20.794		0.000		0.000	
MSTE	5735.823					
RGF	721.058	626.182				
BGF	811.222					
RCFP	16600.502		9855.611	1182.333	1120.240	
4000 BPD CFP	45086.589		21937.274	1658.692	2739.546	10907.255
Total	70686.850	626.182	32533.768	2844.574	3859.786	10907.255

09. CRU Production (3000 BPD):

Light Naphtha	990.324
Heavy Naphtha*	0.000
Reformate	1938.928
LPG	12.020

10. CRU Stock (3000 BPD):

Light Naphtha	3592.048
Heavy Naphtha	21199.435
Reformate	18473.834
Octane	6759.351
LPG	3769.729

11. Kailashilla LPG Plant (KLPGP) stock:

NGL	198.550
LPG	356.803
SLC/MS(81)	1553.608

Note: – 2500 BPD Plant is in shutdown since 11:01 on 07-12-2024.

- CRU Plant has been started at 16:00 hrs on 26-05-2023.
- RCFP 1250 BPD plant shutdown from
- 45 mmscfd gas process plant Test Run started at on 01-12-2024 and completed at 8:00 hrs on 08-12-2024.
- 3170.000 MS transferred from 4KCFP to 3KCRU as feed.
- 2237.738 bbl MS, 0 bbl Light Naphtha, 1789.439 bbl Reformate blended to prepare MS (RON 89).
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM (A&F)/(NGL&LPG)/(P&D)/(LPM)/(RDM)/(RND)/(WS), SGFL.
- # DLO / ICT / Office Copy.

General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 03-01-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1415	8.4079	12.1501	0.157	25.562	34.745		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	8	810	0.7037		3.591				
	9	1155	3.0385		0.226				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16.04.19. - KTL-4 production stopped at 10:45 hrs on 23-07-2023. - Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - Gas flow stopped from KTL#7 at 9:00 hrs on 09-02-2024.
	4	-	0.0000		0.000				
	8	3550	0.0000		0.000				
MSTE	2	1795	5.0125	39.8671	2.642	305.886		345.940	After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 19.45 hrs on 24-07-2024.
	6	2400	21.9426		4.529				
	7	-	0.0000		0.000				
RGF	8	3550	12.9120	69.2250	6.793	18.976	7.013		- Shut-in pressure. - Gas flow started from RP-2 at 12.01 PM on 09-02-2024. - Gas flow started from RP-9 at 6.25 PM on 26-01-2024.
	1	1245	18.0250		9.013				
	2	1485	8.5000		1.275				
	3	1430	6.8000		564.400				
	4	1190	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	855	7.9000		23.700				
	8	1440	6.0000		210.000				
BGF	9	1590	13.0000	14.8746	0.520	225.961	0.000		- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	1	3215	9.8117		10.315				
	2	2555	5.0629		1388.565				
Total			136.1168	136.1168	2242.826	576.385	41.758	345.940	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			11.9740	480
KGF				
MSTE	19.3666	474	20.4719	483
RGF	67.8910	480		
BGF			14.8196	540
Total	87.2576		47.2655	

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	345.940					
RGF						
BGF						
RCFP						
Total	345.940		0.000	0.000	0.000	0.000

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP						
4000 BPD CFP	3518.038	176.561	128.369			5641.929
KLPGP (Unit-2)	185.461				164.971	
Total	3703.499	176.561	128.369	0.000	164.971	5641.929

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU	66.2690	0.571
KLPGP (Unit-2)		
Total	66.269	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	1726.553	2575.677	1018.949	226.433	84.912	198.129	113.217	113.217	113.217			
CRU										1103.862	1018.949	679.300
Total	1726.553	2575.677	1018.949	226.433	84.912	198.129	113.217	113.217	113.217	1103.862	1018.949	679.300

07. Receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	0.000	0.000
Total	0.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS RON 89)
	Heavy	Light				
HGF	1736.424		775.628	3.549		
KGF	20.794		0.000		0.000	
MSTE	5208.359					
RGF	740.034	633.195				
BGF	1037.183					
RCFP	17432.531		10364.690	1182.333	1120.240	
4000 BPD CFP	41213.235		22331.312	1325.779	2528.265	5586.075
Total	67388.560	633.195	33471.630	2511.661	3648.505	5586.075

09. CRU Production (3000 BPD):

Light Naphtha	962.071
Heavy Naphtha*	0.000
Reformate	1912.115
LPG	18.932

10. CRU Stock (3000 BPD):

Light Naphtha	2877.400
Heavy Naphtha	21199.435
Reformate	16420.739
Octane	9599.169
LPG	3722.392

11. Kailashilla LPG Plant (KLPGP) stock:

NGL	193.443
LPG	521.774
SLC/MS(81)	1229.595

- Note:**
- 2500 BPD Plant is in shutdown since 11:01 on 07-12-2024.
 - CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant shutdown from
 - Gas flow (from well no# R-3 and R-4) was diverted from 70 mmscf Silicagel plant to 60 MMSCF Glycol plant at 14:00 hrs for silicagel change. Re-generation gas heater Return tube & HTO change of 70 MMSCF Silicagel plant. Gas flow (from well no # R-7, F-8 and R-9) was processing through 45 MMSCF Silicagel plant. Hence Light Condensate production is low.
 - 3124.000 MS transferred from 4KCFP to 3KCRU as feed.
 - 2169.985 bbl MS transferred from RCFP to 4000BPD CPF plant.
 - 509.475 bbl SLC/MS(81) transferred from KLPGP to RCFP.
 - 833.350 bbl Heavy Condensate transferred from MSTC to RCFP.
 - 0 bbl MS, 1676.719 bbl Light Naphtha, 3965.210 bbl Reformate blended to prepare Octane.
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn: Director (Operation)]
- # GM (A&F)(NGL&LPG)(P&D)(LPM)(RDM)(RND)(WS), SGFL
- # DLO / ICT / Office Copy.

[Signature]
 01/01/2025
 General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 04-01-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks	
HGF	7	1415	8.5028	12.2840	0.164	27.692	35.380		Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.	
	8	800	0.7029		3.579					
	9	1150	3.0783		0.233					
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16.04.19. - KTL-4 production stopped at 10:45 hrs on 23-07-2023. - Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - Gas flow stopped from KTL#7 at 9.00 hrs on 09-02-2024. After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 19.45 hrs on 24-07-2024 .	
	4	-	0.0000		0.000					
	8	3550	0.0000		0.000					
MSTE	2	1795	5.1078	40.3892	2.673	308.402		389.968		
	6	2400	22.1659		4.466					
	7	-	0.0000		0.000					
RGF	8	3550	13.1155	68.9070	6.887	16.498	4.126		- Gas flow started from RP-2 at 12.01 PM on 09-02-2024. - Gas flow started from RP-9 at 6.25 PM on 26-01-2024.	
	1	1245	17.9070		8.954					
	2	1485	8.5000		1.275					
	3	1430	6.8000		564.400					
	4	1190	8.9000		16.910					
	5	-	0.0000		0.000					
	6	870*	0.0000		0.000					
	7	855	7.8000		23.400					
	8	1440	6.0000		210.000					
BGF	9	1590	13.0000	14.8723	0.520	223.917	0.000		- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.	
	1	3215	9.8094		10.328					
	2	2555	5.0629		1391.018					
Total			136.4525	136.4525	2244.807	576.509	39.506	389.968		

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			12.1082	480
KGF				
MSTE	39.7114	479	0.6427	384
RGF	67.5750	479		
BGF			14.8173	525
Total	107.2864		27.5682	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP						
4000 BPD CFP	3454.207	198.192	132.985	5326.734		
KLPGP(Unit-2)	178.366				159.062	
Total	3632.573	198.192	132.985	5326.734	159.062	0.000

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partes P.
HGF						
KGF						
MSTE	389.968					
RGF						
BGF						
RCFP						
Total	389.968		0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD												
CRU												
Total	0.000	0.0000	0.0000	0.0000	0.0000	0.0000	0.000	0.000	0.000	0.000	0.000	0.000

07. Receiving:

Field	Heavy Condensate From	
	BibiYana Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	0.000	0.000
Total	0.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1764.116		811.008	3.549		
KGF	20.794		0.000		0.000	
MSTE	4071.048					
RGF	756.532	637.321				
BGF	1261.101					
RCFP	18877.634		8249.936	1182.333	1120.240	
4000 BPD CFP	37376.860		22828.396	1523.971	2661.250	10912.809
Total	64128.085	637.321	31889.340	2709.853	3781.490	10912.809

09. CRU Production (3000 BPD):

Light Naphtha	877.230
Heavy Naphtha*	81.006
Reformate	1887.913
LPG	13.391

10. CRU Stock (3000 BPD):

Light Naphtha	2614.146
Heavy Naphtha	21280.442
Reformate	16106.903
Octane	9599.169
LPG	3735.783

11. Kailashilla LPG Plant (KLPGP) stock:

NGL	244.982
LPG	680.837
SLC/MS(81)	1407.962

- Note: - 2500 BPD Plant is in shutdown since 11:01 on 07-12-2024.
 - CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant shutdown from
 - 45 MMSCFD gas process plant Test Run started at on 01-12-2024 and completed at 8:00 hrs on 08-12-2024.
 - Gas flow (from well no # R-1, R-2, R-3 and R-4) is Processing through 60 MMSCFD Glycol plant. Gas flow (from well no #R-7, R-8, and R-9) is processing through 45 MMSCFD Silicagel plant for silicagel change, Re-generation gas heater Return tube & heat transfer oil change. Hence Light Condensate production is low.
 - 3086.000 MS transferred from 4KCFP to 3KCRU as feed.
 - 2113.376 bbl MS transferred from RCFP to 4000BPD CPF plant.
 - 1445.713 bbl Heavy Condensate transferred from MSTe to RCFP.
 - 1984.500 bbl MS, 1140.484 bbl Light Naphtha, 2201.750 bbl Reformate blended to prepare MS (RON 89).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
 # GM (A&F)(NGL&LPG)(P&D)(LPM)(RDM)(RND)(WS),SGFL
 # DLO / ICT / Office Copy.

[Signature]
 General Manager (Operation)

Daily Production and Sales Report
(24 hrs ending at 08.00 hrs on the date specified)

Date: 05-01-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1410	8.5098	12.3745	0.164	26.272	35.059		Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	8	800	0.7658		3.541				
	9	1150	3.0989		0.226				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		Gas Production suspended from KTL-1 at 15:25 hrs on 16.04.19. KTL-4 production stopped at 10:45 hrs on 23-07-2023. Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. Gas flow stopped from KTL#7 at 9.00 hrs on 09-02-2024.
	4	-	0.0000		0.000				
	8	3550	0.0000		0.000				
MSTE	2	1795	5.0064	39.8811	2.610	304.892		371.099	After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024. Shut-in pressure.
	6	2400	21.9162		4.560				
	7	-	0.0000		0.000				
RGF	8	3550	12.9585	69.9308	6.730	17.328	0.000		Gas flow started from RP-2 at 12.01 PM on 09-02-2024. Gas flow started from RP-9 at 6.25 PM on 26-01-2024.
	1	1245	18.4808		9.240				
	2	1485	8.5000		1.275				
	3	1430	6.8000		564.400				
	4	1190	9.2500		17.575				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	855	7.9000		23.700				
	8	1440	6.0000		210.000				
BGF	9	1590	13.0000	14.8747	0.520	221.483	0.000		Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	1	3215	9.8116		10.340				
	2	2555	5.0631		1396.039				
Total			137.0611	137.0611	2250.920	569.975	35.059	371.099	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			12.2007	400
KGF				
MSTE	39.4820	471	0.0000	380
RGF	68.5980	478		
BGF			14.8197	435
Total	108.0800		27.0204	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP						
4000 BPD CFP	3616.226	181.222	134.608	3105.695		3198.545
KLPGP(Unit-2)	224.565				170.974	
Total	3840.791	181.222	134.608	3105.695	170.974	3198.545

03. Sales (Condensate):

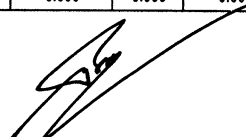
Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF						
KGF						
MSTE	371.099					
RGF						
BGF						
RCFP						
Total	371.099		0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD												
CRU												
Total	0.000	0.0000	0.0000	0.0000	0.0000	0.0000	0.000	0.000	0.000	0.000	0.000	0.000



07. Receiving:

Field	Heavy Condensate From	
	BibiYana Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	0.000	0.000
Total	0.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1790.388		846.068	3.549		
KGF	20.794		0.000		0.000	
MSTE	3063.760					
RGF	773.861	637.321				
BGF	1482.584					
RCFP	20189.053		6185.148	1182.333	1120.240	
4000 BPD CFP	33392.560		23777.685	1705.193	2795.859	14018.503
Total	60713.000	637.321	30808.901	2891.075	3916.099	14018.503

09. CRU Production (3000 BPD):

Light Naphtha	917.144
Heavy Naphtha*	0.000
Reformate	1956.836
LPG	20.926

10. CRU Stock (3000 BPD):

Light Naphtha	2612.951
Heavy Naphtha	21280.442
Reformate	14286.147
Octane	12795.714
LPG	3756.709

11. Kailashilla LPG Plant (KLPGP) stock:

NGL	219.099
LPG	851.811
SLC/MS(81)	1632.527

- Note: - 2500 BPD Plant is in shutdown since 11:01 on 07-12-2024.
 - CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant shutdown from
 - 45 mmSCFD gas process plant Test Run started at on 01-12-2024 and completed at 8:00 hrs on 08-12-2024.
 - Gas flow (from well no#R-1, R-2, R-3 and R-4) is Processing through 60 MMSCFD Glycol plant and Gas flow (from well no# R-7, R-8, and R-9) is processing through 45 MMSCFD Silicagel plant for silicagel change, Re-generation gas heater Return tube & heat transfer oil change.
 - 3124.000 MS transferred from 4KCFP to 3KCRU as feed.
 - 2063.372 bbl MS transferred from RCFP to 4000BPD CPF plant.
 - 1312.180 bbl Heavy Condensate transferred from MSTE to RCFP.
 - 1806.309 bbl MS, 918.339 bbl Light Naphtha, 3777.591 bbl Reformate blended to prepare MS (RON 89) & Octane.
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
 # GM (A&F/INGL&LPG)(P&D)(LPM)/(RDM)/(RNDY)(WS),SGFL
 # DLO / ICT / Office Copy.

[Signature]
 05/01/2025
 General Manager (Operation)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 06-01-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1410	8.5077	12.3628	0.164	22.722	35.374		Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	8	800	0.7579		3.560				
	9	1150	3.0972		0.226				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		Gas Production suspended from KTL-1 at 15:25 hrs on 16.04.19. KTL-4 production stopped at 10:45 hrs on 23-07-2023. Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. Gas flow stopped from KTL#7 at 9.00 hrs on 09-02-2024.
	4	-	0.0000		0.000				
	8	3550	0.0000		0.000				
MSTE	2	1795	5.0071	40.0649	2.579	306.308		364.809	After the completion of drilling of Kaileshila-8 well, gas production has started with 24/64 inch Choke at 19.45 hrs on 24-07-2024.
	6	2400	22.0924		4.497				
	7	-	0.0000		0.000				
RGF	8	3550	12.9654	69.6765	6.667	16.913	0.000		Shut-in pressure. Gas flow started from RP-2 at 12.01 PM on 09-02-2024. Gas flow started from RP-9 at 6.25 PM on 26-01-2024.
	1	1245	18.2265		9.113				
	2	1485	8.5000		1.275				
	3	1430	6.8000		564.400				
	4	1190	9.2500		17.575				
	5	*	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	855	7.9000		23.700				
	8	1440	6.0000		210.000				
BGF	9	1590	13.0000	14.8617	0.520	218.407	0.000		Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	1	3215	9.7994		10.328				
	2	2555	5.0623		1402.145				
Total			136.9659	136.9659	2256.749	564.350	35.374	364.809	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			12.1889	405
KGF				
MSTE	40.0221	471	0.0000	389
RGF	68.3390	477		
BGF			14.8067	435
Total	108.3611		26.9956	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP						
4000 BPD CFP	3548.837	196.481	128.073	4077.118		
KLPGP (Unit-2)	207.274				189.231	
Total	3756.111	196.481	128.073	4077.118	189.231	0.000

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	364.809					
RGF						
BGF						
RCFP						
Total	364.809		0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)	597.941	0.5360
Total	597.941	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	1330.295	2745.502	1443.512	169.825	84.912	198.129	113.217	56.608	56.608			
CRU										1273.687	594.387	509.475
Total	1330.295	2745.5020	1443.5120	169.8250	84.9120	198.1290	113.217	56.608	56.608	1273.687	594.387	509.475



07. Receiving:

Field	Heavy Condensate From	
	BibiYana Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	5692.000	0.000
Total	5692.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1813.110		881.441	3.549		
KGF	20.794		0.000		0.000	
MSTE	3370.068					
RGF	790.774	637.321				
BGF	1700.991					
RCFP	20189.053		6694.233	1182.333	1120.240	
4000 BPD CFP	35159.462		22145.253	1448.808	2697.498	12576.313
Total	63044.252	637.321	29720.927	2634.690	3817.738	12576.313

09. CRU Production (3000 BPD):

Light Naphtha	955.688
Heavy Naphtha*	0.000
Reformate	1933.953
LPG	24.046

10. CRU Stock (3000 BPD):

Light Naphtha	3568.618
Heavy Naphtha	21280.442
Reformate	14180.252
Octane	10418.165
LPG	3780.755

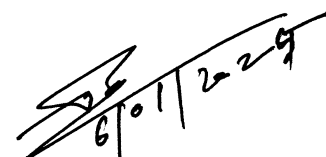
11. Kailashitilla LPG Plant (KLPGP) stock:

NGL	187.090
LPG	443.101
SLC/MS(81)	1330.326

- Note:
- 2500 BPD Plant is in shutdown since 11:01 on 07-12-2024.
 - CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant shutdown from
 - Gas flow (from well no#R-1, R-2, R-3 and R-4) is Processing through 60 MMSCFD Glycol plant and Gas flow (from well no# R-7, R-8, and R-9) is processing through 45 MMSCFD Silicagel plant for silicagel change, Re-generation gas heater Return tube & heat transfer oil change.
 - 3144.000 MS transferred from 4KCFP to 3KCRU as feed.
 - 509.475 bbl SLC/MS(81) transferred from KLPGP to RCFP.
 - 2037.270 bbl MS, 0 bbl Light Naphtha, 2039.848 bbl Reformate blended to prepare MS (RON 89).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM (A&F)/NGL&LPG/(P&D)/(LPM)/(RDM)/(RND)/(WS),SGFL
- # DLO / ICT / Office Copy.


6/01/2025
General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 07-01-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No. - 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1410	8.5071	12.3331	0.164	24.142	35.984		Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	8	800	0.7481		3.573				
	9	1150	3.0779		0.220				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16.04.19. - KTL-4 production stopped at 10:45 hrs on 23-07-2023. - Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - Gas flow stopped from KTL#7 at 9.00 hrs on 09-02-2024.
	4	-	0.0000		0.000				
	8	3550	0.0000		0.000				
MSTE	2	1795	5.0192	40.3833	2.547	309.176		377.389	After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 19.45 hrs on 24-07-2024. * Shut-in pressure.
	6	2400	22.3850		4.466				
	7	-	0.0000		0.000				
RGF	8	3550	12.9791	69.5545	6.730	15.259	1.239		- Gas flow started from RP-2 at 12.01 PM on 09-02-2024. - Gas flow started from RP-9 at 6.25 PM on 26-01-2024.
	1	1245	18.1545		9.077				
	2	1485	8.5000		1.275				
	3	1430	6.8000		564.400				
	4	1190	9.2000		17.480				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	855	7.9000		23.700				
	8	1440	6.0000		210.000				
BGF	9	1590	13.0000	14.8529	0.520	215.319	0.000		- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	1	3215	9.7909		10.315				
	2	2555	5.0620		1404.332				
Total			137.1238	137.1238	2258.799	563.896	37.223	377.389	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			12.1583	410
KGF				
MSTE	25.3736	468	14.9770	425
RGF	68.2270	477		
BGF			14.7979	465
Total	93.6006		41.9332	

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF						
KGF						
MSTE	377.389					
RGF						
BGF						
RCFP						
Total	377.389		0.000	0.000	0.000	0.000

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP						
4000 BPD CFP	3552.015	193.965	136.319	2948.305		
KLPGP(Unit-2)	198.903				159.771	
Total	3750.918	193.965	136.319	2948.305	159.771	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	1188.774	2122.811	1443.512			56.608		56.608	56.608			
CRU										990.645	962.341	792.516
Total	1188.774	2122.8110	1443.5120	0.0000	0.0000	56.6080	0.000	56.608	56.608	990.645	962.341	792.516

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Receiving:

Field	Heavy Condensate From	
	Bibiya Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	9318.000	0.000
Total	9318.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS RON 89
	Heavy	Light				
HGF	1837.252		662.688	3.549		
KGF	20.794		0.000		0.000	
MSTE	3679.244					
RGF	806.033	638.560				
BGF	1916.310					
RCFP	20189.053		6948.058	1182.333	1120.240	
4000 BPD CFP	40542.880		22566.268	1586.164	2720.601	10769.521
Total	68991.566	638.560	30177.014	2772.046	3840.841	10769.521

09. CRU Production (3000 BPD):

Light Naphtha	947.636
Heavy Naphtha*	0.000
Reformate	1939.972
LPG	14.026

10. CRU Stock (3000 BPD):

Light Naphtha	2587.678
Heavy Naphtha	21280.442
Reformate	15100.495
Octane	7672.663
LPG	3794.781

11. Kailashtila LPG Plant (KLPGP) stock:

NGL	205.589
LPG	602.873
SLC/MS(81)	1529.229

- Note: – 2500 BPD Plant is in shutdown since 11:01 on 07-12-2024.
 – CRU Plant has been started at 16:00 hrs on 26-05-2023.
 – RCFP 1250 BPD plant shutdown from
 – Gas flow (from well no# R-1, R-2, R-3 and R-4) is Processing through 60 MMSCFD Glycol plant and Gas flow (from well no# R-7, R-8, and R-9) is processing through 45 MMSCFD Silicagel plant for silicagel change, Re-generation gas heater Return tube & heat transfer oil change.
 – 3144.000 MS transferred from 4KCFP to 3KCRU as feed.
 – 254.737 bbl Light Condensate transferred from HGF to RCFP.
 – 0 bbl MS, 1928.576 bbl Light Naphtha, 2948.305 bbl Reformate blended to prepare MS (RON 89).
 – Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
 # GM (A&F)(NGL&LPG)(P&D)(LPM)(RDM)(RND)(WS),SGFL.
 # DLO / ICT / Office Copy

General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 08-01-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1410	8.5024 ✓	12.2153	0.164	21.302	35.374		Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	8	795	0.6457 ✓		3.591				
	9	1150	3.0672 ✓		0.220				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16.04.19. - KTL-4 production stopped at 10:45 hrs on 23-07-2023. - Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - Gas flow stopped from KTL#7 at 9.00 hrs on 09-02-2024.
	4	-	0.0000		0.000				
	8	3550	0.0000		0.000				
MSTE	2	1795	5.0429 ✓	40.3056	2.579	308.836		352.229	After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	6	2400	22.1935 ✓		4.497				
	7	-	0.0000		0.000				
RGF	8	3550	13.0692 ✓	69.5960	6.699	15.265	1.233		* Shut-in pressure. - Gas flow started from RP-2 at 12.01 PM on 09-02-2024. - Gas flow started from RP-9 at 6.25 PM on 26-01-2024.
	1	1245	18.1960 ✓		9.098				
	2	1485	8.5000 ✓		1.275				
	3	1430	6.8000 ✓		564.400				
	4	1190	9.2000 ✓		17.480				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	855	7.9000 ✓		23.700				
	8	1440	6.0000 ✓		210.000				
BGF	9	1590	13.0000 ✓	14.8029	0.520	214.678	0.000		- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	1	3215	9.7420 ✓		10.271				
	2	2555	5.0609 ✓		1396.199				
Total			136.9198	136.9198	2250.693	560.081	36.607	352.229	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			12.0344	490
KGF				
MSTE	21.1076	470	19.1688	490
RGF	68.2910	477		
BGF			14.7479	525
Total	89.3986		45.9511	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP						
4000 BPD CFP	1791.587	93.945	49.985	1525.977		
KLPGP(Unit-2)	201.500				162.634	
Total	1993.087	93.945	49.985	1525.977	162.634	0.000

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	352.229					
RGF						
BGF						
RCFP						
Total	352.229		0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)	529.973	0.5360
Total	529.973	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	1443.512	2745.502	1500.12	84.912			113.217	56.608	56.608			
CRU										594.387	509.475	169.825
Total	1443.512	2745.5020	1500.1200	84.9120	0.0000	0.0000	113.217	56.608	56.608	594.387	509.475	169.825

16

receiving:

Field	Heavy Condensate From	
	BibiYana Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	976.000	0.000
Total	976.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS RON 89)
	Heavy	Light				
HGF	1858.554		698.062	3.549		
KGF	20.794		0.000		0.000	
MSTE	3988.080					
RGF	821.298	639.793				
BGF	2130.988					
RCFP	20189.053		7457.137	1182.333	1120.240	
4000 BPD CFP	39545.008		21176.855	1595.197	2544.153	6606.364
Total	68553.775	639.793	29332.054	2781.079	3664.393	6606.364

09. CRU Production (3000 BPD):

Light Naphtha	979.775
Heavy Naphtha*	0.000
Reformate	1952.138
LPG	16.033

10. CRU Stock (3000 BPD):

Light Naphtha	2522.258
Heavy Naphtha	21280.442
Reformate	16571.852
Octane	6398.977
LPG	3810.814

11. Kailashtilia LPG Plant (KLPGP) stock:

NGL	193.443
LPG	235.534
SLC/MS(81)	1221.255

Note: - 2500 BPD Plant is in shutdown since 11:01 on 07-12-2024.

- CRU Plant has been started at 16:00 hrs on 26-05-2023.

- RCFP 1250 BPD plant shutdown from

- Gas flow (from well no# R-1, R-2, R-3 and R-4) is Processing through 60 MMSCFD Glycol plant and Gas flow (from well no# R-7, R-8, and R-9) is processing through 45 MMSCFD Silicagel plant for silicagel change, Re-generation gas heater Return tube & heat transfer oil change.

- 3181.000 MS transferred from 4KCFP to 3KCRU as feed.

- 509.475 bbl SLC/MS(81) transferred from KLPGP to RCFP.

- 0 bbl MS, 1045.196 bbl Light Naphtha, 480.782 bbl Reformate blended to prepare MS (RON 89).

- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

Managing Director, SGFL/GTCL [Attn: Director (Operation)]

GM (A&F)(NGL&LPG)(P&D)(LPM)(RDM)(RND)(WS),SGFL

DLO / ICT / Office Copy.

General Manager (Operation)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 09-01-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1410	8.5031	12.2652	0.164	22.012	35.374		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over.
	8	795	0.6843		3.610				- Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022.
	9	1150	3.0678		0.208				- Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19.
	4	-	0.0000		0.000				- KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	8	3550	0.0000		0.000				- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.
MSTE	2	1795	5.0450	40.3378	2.610	308.264		371.099	- Gas flow stopped from KTL#7 at 9:00 hrs on 09-02-2024.
	6	2400	22.2213		4.529				- After the completion of drilling of Kalishila-8 well, gas production has started with 2464 inch Choke at 19:45 hrs on 24-07-2024.
	7	-	0.0000		0.000				
	8	3550	13.0715		6.730				
RGF	1	1245	18.2415	69.6415	9.121	14.850	0.824		* Shut-in pressure.
	2	1485	8.5000		1.275				- Gas flow started from RP-2 at 12:01 PM on 09-02-2024.
	3	1430	6.8000		564.400				- Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	4	1190	9.2000		17.480				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	855	7.9000		23.700				
	8	1440	6.0000		210.000				
	9	1590	13.0000		0.520				
BGF	1	3215	9.8441	14.9059	10.252	214.608	0.000		- Gas flow started from BB-1 at 06:00 PM on 26-11-2022.
	2	2555	5.0618		1394.381				
Total			137.1504	137.1504	2248.980	559.734	36.198	371.099	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			12.0867	480
KGF				
MSTE	21.7574	477	18.5508	437
RGF	68.3090	478		
BGF			14.8509	525
Total	90.0664		45.4884	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP						
4000 BPD CFP	3642.920	202.538	136.086	3201.885		2690.538
KLPGP (Unit-2)	207.916				162.853	
Total	3850.836	202.538	136.086	3201.885	162.853	2690.538

03. Sales (Condensate):

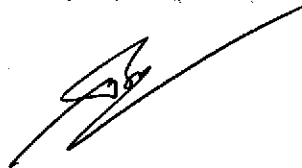
Field	NGL	Condensate					
		Heavy					
		KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF							
KGF							
MSTE	371.099						
RGF							
BGF							
RCFP							
Total	371.099		0.000	0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	1188.774	1443.512	934.037	84.912	84.912	141.521		56.608	56.608			
CRU										1613.336	1132.166	452.866
Total	1188.774	1443.5120	934.0370	84.9120	84.9120	141.5210	0.000	56.608	56.608	1613.336	1132.166	452.866



ceiving:

Field	Heavy Condensate From	
	BibiYana Gas Field	Jafalebad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	0.000	0.000
Total	0.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)	(
	Heavy	Light					
HGF	1880.566		733.438	3.549			
KGF	20.693		0.000		0.000		
MSTE	4296.343						
RGF	838.149	640.617					
BGF	2345.596						
RCFP	20189.053		7966.209	1182.333	1120.240		
4000 BPD CFP	35509.214		19863.890	1486.389	2587.023	6241.926	
Total	65077.614	640.617	28583.535	2672.271	3687.263	6241.926	

09. CRU Production (3000 BPD):

Light Naphtha	958.403
Heavy Naphtha*	0.000
Reformate	1954.684
LPG	13.026

10. CRU Stock (3000 BPD):

Light Naphtha	2692.014
Heavy Naphtha	21280.442
Reformate	15200.648
Octane	5891.144
LPG	3823.840

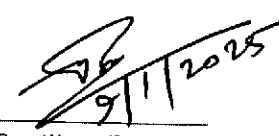
11. Kailashhills LPG Plant (KLPGP) stock:

NGL	193.443
LPG	398.387
SLCIMS(81)	919.696

- Note: - 2500 BPD Plant is in shutdown since 11:01 on 07-12-2024.
 - CRU Plant has been started at 18:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant shutdown from 03:00 hrs. on 14.12.2022.
 - Gas flow from well no# R-1, R-2, R-3 and R-4 is Processing through 60 MMSCFD Glycol plant and Gas flow from well no# R-7, R-8, and R-9 is processing through 45 MMSCFD Silicagel plant for silicagel change, Re-generation gas heater Return tube & heat transfer oil change.
 - 3158.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 509.475 bbl SLCIMS(81) transferred from KLPGP to RCFP.
 - 1777.885 bbl MS, 788.848 bbl Light Naphtha, 3325.888 bbl Reformate blended to prepare MS (RON 89) & Octane.
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/CTCL (Attn: Director (Operation))
 # GM (A&F)/NGLBLPG/P&D/LPG/RODM/RND/WS, SGFL
 # DLO / ICT / Office Copy


 General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 10-01-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.: 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1410	8.5046	12.3048	0.164	25.562	35.990		Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	8	795	0.7249		3.623				
	9	1150	3.0753		0.208				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19. - KTL-4 production stopped at 10:45 hrs on 23-07-2023. - Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - Gas flow stopped from KTL#7 at 9:00 hrs on 09-02-2024.
	4	-	0.0000		0.000				
	8	3550	0.0000		0.000				
MSTE	2	1795	5.0488	40.3496	2.579	308.547		352.229	After the completion of drilling of Kallashite-8 well, gas production has started with 2464 inch choke at 19:45 hrs on 24-07-2024. - Shut-in pressure.
	6	2400	22.2196		4.497				
	7	-	0.0000		0.000				
RGF	8	3550	13.0812	68.9318	6.699	14.026	0.415		- Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	1	1245	17.9318		8.966				
	2	1485	8.5000		1.275				
	3	1430	6.8000		564.400				
	4	1190	8.9000		16.910				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	855	7.8000		23.400				
	8	1440	6.0000		210.000				
BGF	9	1590	13.0000		0.520				
	1	3215	9.8425	14.9045	10.315	214.269	0.000		- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2555	5.0620		1403.966				
Total			136.4907	136.4907	2257.542	562.404	36.405	352.229	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			12.1315	480
KGF				
MSTE	22.3154	474	18.0034	410
RGF	67.6010	479		
BGF			14.8495	525
Total	89.9164		44.9844	

05. Fractionation:

Field	Product					
	MS (RONR) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	533.818		194.387			
4000 BPD CFP	3671.819	190.569	145.779			4008.220
KLPGP(Unit-2)	193.764				162.443	
Total	4399.399	190.569	340.166	0.000	162.443	4008.220

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	352.229					
RGF						
BGF						
RCFP						
Total	352.229		0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU	66.2690	0.5710
KLPGP (Unit-2)		
Total	66.269	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	1160.470	1415.207	849.124	56.608		113.217	113.217	56.608	56.608			
CRU										1103.862	679.300	
Total	1160.470	1415.2070	849.1240	56.6080	0.0000	113.2170	113.217	56.608	56.608	1103.862	679.300	0.000

ceiving:

Field	Heavy Condensate From	
	Bibiya Gas Field	Jafelabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	9999.000	0.000
Total	9999.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1908.128		514.888	3.548		
KGF	20.599		0.000		0.000	
MSTE	4604.890					
RGF	850.175	641.032				
BGF	2559.865					
RCFP	19453.831		6738.419	1182.333	1314.627	
4000 BPD CFP	41443.983		22463.850	1507.133	2486.368	2817.124
Total	70839.471	641.032	29716.758	2893.015	3800.995	2817.124

09. CRU Production (3000 BPD):

Light Naphtha	920.073
Heavy Naphtha*	0.000
Reformate	1938.482
LPG	17.171

10. CRU Stock (3000 BPD):

Light Naphtha	2532.278
Heavy Naphtha	21280.442
Reformate*	14210.720
Octane	8116.202
LPG	3774.742

11. Kailashitila LPG Plant (KLPGP) stock:

NGL	188.990
LPG	580.830
SLC/MS(81)	1113.460

Note: -- 2500 BPD Plant is in production since 02:01pm on 09-01-2025.

- CRU Plant has been started at 16:00 hrs on 28-05-2023.
- RCFP 1250 BPD plant shutdown from 03:00 hrs. on 14.12.2022.
- Gas flow from well no# R-1, R-2, R-3 and R-4 is Processing through 60 MMSCFD Glycol plant and Gas flow from well no# R-7, R-8, and R-9 is processing through 45 MMSCFD Silicagel plant for silicagel change, Re-generation gas heater Return tube & heat transfer oil change.
- 3158.00 MS transferred from 4KCFP to 3KCRU as feed.
- 2014.941 bbl MS transferred from RCFP to 4000BPD CFP plant.
- 509.475 bbl SLC/MS(81) transferred from KLPGP to RCFP.
- 254.737 bbl MS transferred from HGF to RCFP.
- 0 bbl MS, 1079.810 bbl Light Naphtha, 2928.410 bbl Reformate blended to prepare Octane.
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL (Ath. Director (Operation))
- # GM (A&F)/NGL&LPG/IMP&D(KLPMP)/RDMY/RNDY(WS),SGFL
- # DLO/ICT/Office Copy

General Manager (Operation)

Daily Production and Sales Report
(24 hrs ending at 08.00 hrs on the date specified)

Gas in MMSCFD
Liquid in BBL
Pressure in PSIG

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1410	8.5042	12.3215	0.157	25.562	35.682		Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. Gas flow started from Sylhet-8 at 10:30 AM on 03-09-2021.
	8	790	0.7347		3.636				
	9	1150	3.0826		0.208				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19. KTL-4 production stopped at 10:45 hrs on 23-07-2023. Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. Gas flow stopped from KTL-7 at 9:00 hrs on 09-02-2024.
	4	-	0.0000		0.000				
	8	3540	0.0000		0.000				
MSTE	2	1795	5.0632	40.2262	2.579	305.772	-	345.940	After the completion of drilling of Kalishila-5 well, gas production has started with 2464 inch Choke at 19:45 hrs on 24-07-2024. Shut-in pressure.
	6	2400	22.0545		4.497				
	7	-	0.0000		0.000				
RGF	8	3540	13.1085	69.6252	6.699	14.435	0.415		Gas flow started from RP-2 at 12:01 PM on 09-02-2024. Gas flow started from RP-9 at 8:25 PM on 26-01-2024.
	1	1245	18.2252		9.113				
	2	1485	8.5000		1.275				
	3	1430	6.8000		564.400				
	4	1190	9.2000		17.480				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	855	7.9000		23.700				
	8	1440	6.0000		210.000				
BGF	1	3215	13.0000	14.8940	0.520	214.181	0.000		Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2555	9.8324		10.328				
			5.0616		1401.940				
Total			137.0669	137.0669	2258.532	559.950	36.097	345.940	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			12.1484	440
KGF				
MSTE	22.5696	474	17.6256	422
RGF	68.2730	482		
BGF			14.8390	465
Total	90.8426		44.6130	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	894.078	93.592	233.981			
4000 BPD CFP	3678.830	190.286	148.578	5957.010		
KLPGP (Unit-2)	197.620				163.535	
Total	4770.528	283.878	382.559	5957.010	163.535	0.000

03. Sales (Condensate):

Field	NGL	Condensate					
		Heavy					
		KLPGP	SRL	ARL	SPL	CVO	Paros P.
HGF							
KGF							
MSTE	352.229						
RGF							
BGF							
RCFP							
Total	352.229		0.000	0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD												
CRU												
Total	0.000	0.0000	0.0000	0.0000	0.0000	0.0000	0.000	0.000	0.000	0.000	0.000	0.000

(Signature)

eliving:

Field	Heavy Condensate From	
	Bibiyanu Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	0.000	0.000
Total	0.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1931.680		550.371	3.549		
KGF	20.599		0.000		0.000	
MSTE	3598.482					
RGF	864.610	641.447				
BGF	2774.045					
RCFP	19531.648		7632.496	1275.928	1548.608	
4000 BPD CFP	37368.834		19775.630	1697.419	2634.946	8774.135
Total	66089.908	641.447	27958.497	2976.894	4183.554	8774.135

09. CRU Production (3000 BPD):

Light Naphtha	978.512
Heavy Naphtha*	0.000
Reformate	1888.240
LPG	20.039

10. CRU Stock (3000 BPD):

Light Naphtha	3511.790
Heavy Naphtha	21280.442
Reformate	13387.799
Octane	8116.202
LPG	3794.781

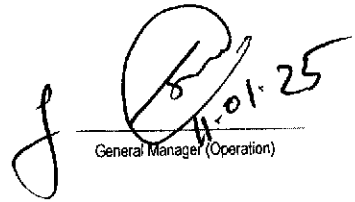
11. Kailashhilla LPG Plant (KLPGP) stock:

NGL	173.209
LPG	724.365
SLC/MS(81)	1311.080

- Note: - 2500 BPD Plant is in production since 02:01pm on 09-01-2025.
 - CRU Plant has been started at 16:00 hrs on 28-05-2023.
 - RCFP 1250 BPD plant shutdown from 03:00 hrs. on 14.12.2022.
 - Gas flow from well no# R-1, R-2, R-3 and R-4 is Processing through 60 MMSCFD Glycol plant and Gas flow from well no# R-7, R-8, and R-9 is processing through 45 MMSCFD Silicagel plant for silicagel change, Re-generation gas heater Return tube & heat transfer oil change.
 - 3131.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 1312.180 bbl Heavy condensate transferred from MSTE to RCFP.
 - 3235.850 bbl MS, 0 bbl Light Naphtha, 2721.161 bbl Reformate blended to prepare MS(81RON89).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
 # GM (A&F)(NGL&LPG)(P&S)(LPG)(ROM)(RND)(WS),SGFL.
 # DLO / ICT / Office Copy.


 General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 12-01-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No. 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1410	8.5074	12.3568	0.157	26.982	35.990		Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	8	795	0.7551		3.648				
	9	1150	3.0943		0.208				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19. - KTL-4 production stopped at 10:45 hrs on 23-07-2023. - Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - Gas flow stopped from KTL-7 at 9:00 hrs on 08-02-2024.
	4	-	0.0000		0.000				
	8	3540	0.0000		0.000				
MSTE	2	1795	5.1064	40.2486	2.642	305.641		333.360	After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024. * Shut-in pressure.
	6	2400	22.0552		4.560				
	7	-	0.0000		0.000				
RGF	8	3540	13.0870	69.2578	6.793	14.850	0.409		- Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-11-2024.
	1	1245	18.0578		9.029				
	2	1485	8.5000		1.275				
	3	1430	6.8000		564.400				
	4	1190	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	855	7.9000		-23.700				
	8	1440	6.0000		210.000				
BGF	9	1590	13.0000	14.8432	0.520	207.589	0.000		- Gas flow started from BB-1 at 06:00 PM on 26-11-2022.
	1	3215	9.7829		10.303				
	2	2555	5.0603		1397.820				
Total			136.7064	136.7064	2252.155	555.062	36.399	333.360	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			12.1846	400
KGF				
MSTE	22.1706	473	18.0458	420
RGF	67.9060	480		
BGF			14.7882	450
Total	90.0766		45.0186	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	827.053	125.997	211.489			
4000 BPD CFP	3710.845	200.651	141.999	2797.508		
KLPGP(Unit-2)	205.312				163.068	
Total	4743.210	326.648	353.488	2797.506	163.068	0.000

03. Sales (Condensate):

Field	NGL	Condensate					
		Heavy					
		KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF							
KGF							
MSTE	333.360						
RGF							
BGF							
RCFP							
Total	333.360		0.000	0.000	0.000	0.000	

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD												
CRU												
Total	0.000	0.0000	0.0000	0.0000	0.0000	0.0000	0.000	0.000	0.000	0.000	0.000	0.000

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Receiving:

Field	Heavy Condensate From	
	Bibiyana Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	0.000	0.000
Total	0.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1958.672		588.361	3.549		
KGF	20.598		0.000		0.000	
MSTE	2803.453					
RGF	879.460	641.858				
BGF	2981.834					
RCFP	19655.576		8459.550	1401.923	1760.097	
4000 BPD CFP	33258.273		20350.475	1898.070	2776.945	11571.641
Total	61357.667	641.856	29396.386	3303.542	4537.042	11571.641

09. CRU Production (3000 BPD):

Light Naphtha	952.570
Heavy Naphtha*	27.002
Reformate	1908.998
LPG	15.026

10. CRU Stock (3000 BPD):

Light Naphtha	2520.278
Heavy Naphtha	21307.444
Reformate	14343.372
Octane	6116.202
LPG	3809.807

11. Kailasholla LPG Plant (KLPGP) stock:

NGL	137.520
LPG	887.433
SLC/MS(81)	1516.392

Note: - 2500 BPD Plant is in production since 02:01pm on 09-01-2025.

- CRU Plant has been started at 16:00 hrs on 26-05-2023.

- RCFP 1250 BPD plant shutdown from 03:00 hrs. on 14.12.2022.

- Gas flow from well no# R-1, R-2, R-3 and R-4 is Processing through 60 MMSCFD Glycol plant and Gas flow from well no# R-7, R-8, and R-9 is processing through 45 MMSCFD Silicagel plant for silicagel change, Re-generation gas heater Return tube & heat transfer oil change.

- 3138.00 MS transferred from 4KCFP to 3KCRU as feed.

- 0 bbl MS, 1644.061 bbl Light Naphtha, 953.425 bbl Reformate blended to prepare MS(RON89).

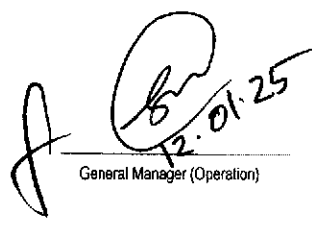
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

Managing Director, SGFL/GTCL (Attn: Director (Operation))

GM (A&F)(NGL&LPG)(P&O)(LPG)(RON)(RND)(WS), SGFL

DLO / ICT / Office Copy



General Manager (Operation)

Daily Production and Sales Report

(24 hrs ending at 08:00 hrs on the date specified)

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1410	8.5057	12.3871	0.157	24.852	36.305		Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	8	795	0.7835		3.661				
	9	1145	3.0979		0.208				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19. - KTL-4 production stopped at 10:45 hrs on 23-07-2023. - Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - Gas flow stopped from KTL#7 at 9:00 hrs on 09-02-2024
	4	-	0.0000		0.000				
	8	3540	0.0000		0.000				
MSTE	2	1795	5.1098	40.4831	2.610	307.352		345.940	After the completion of drilling of Kalashila-9 well, gas production has started with 2464 inch Choke at 19:45 hrs on 24-07-2024.
	6	2400	22.2801		4.497				
	7	-	0.0000		0.000				
RGF	8	3540	13.0932	69.2665	6.762	14.435	0.415		* Shut-in pressure. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 8:25 PM on 26-01-2024.
	1	1245	18.0685		9.033				
	2	1485	8.5000		1.275				
	3	1430	6.8000		564.400				
	4	1190	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	855	7.9000		23.700				
	8	1440	6.0000		210.000				
BGF	9	1590	13.0000	14.8351	0.520	207.690	0.000		- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	1	3215	9.7755		10.309				
	2	2555	5.0596		1400.022				
Total			136.9718	136.9718	2254.254	554.329	36.720	345.940	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			12.2123	400
KGF				
MSTE	38.9662	490	1.4762	387
RGF	67.9290	480		
BGF			14.7801	450
Total	106.8952		28.4686	

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	345.940					
RGF						
BGF						
RCLP						
Total	345.940		0.000	0.000	0.000	0.000

05. Fractionation:

Field	Product					
	MS (RON88) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCLP	954.084	0.000	244.781			
4000 BPD CRU	3664.830	209.444	148.024			3456.282
KLPGP (Unit-2)	192.487				151.172	
Total	4811.381	209.444	392.805	0.000	151.172	3456.282

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)	587.374	0.5360
Total	587.374	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCLP												
4000 BPD	1301.991	1301.991	1301.991	169.825	84.912	198.129	113.217	113.217	56.608			
CRU										1528.424	849.124	849.124
Total	1301.991	1301.9910	1301.9910	169.8250	84.9120	198.1290	113.217	113.217	56.608	1528.424	849.124	849.124

07. Receiving:

Field	Heavy Condensate From	
	Bibiya Gas Field	Jalelabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	11787.000	0.000
Total	11787.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1983.524		622.686	3.549		
KGF	20.599		0.000		0.000	
MSTE	2910.805					
RGF	893.895	642.271				
BGF	3189.324					
RCFP	18445.731		9413.614	1401.923	2004.877	
4000 BPD CFP	40965.083		20893.304	1649.616	2829.348	7665.889
Total	68408.961	642.271	30929.584	3055.088	4634.225	7665.669

09. CRU Production (3000 BPD):

Light Naphtha	819.294
Heavy Naphtha*	0.000
Reformate	1954.099
LPG	16.033

10. CRU Stock (3000 BPD):

Light Naphtha	2558.336
Heavy Naphtha	21307.444
Reformate	13824.425
Octane	8345.811
LPG	3825.840

11. Kailashnalla LPG Plant (KLPGP) stock:

NGL	139.326
LPG	451.231
SLC/MS(81)	1708.879

Note: - 2500 BPD Plant is in production since 02:01pm on 09-01-2025.

- CRU Plant has been started at 16:00 hrs on 26-05-2023.
- RCFP 1250 BPD plant shutdown from 03:00 hrs. on 14.12.2022.
- Gas flow from well no# R-1, R-2, R-3 and R-4 is Processing through 60 MMSCFD Glycol plant and Gas flow from well no# R-7, R-8, and R-9 is processing through 45 MMSCFD Silicagel plant for silicagel change, Re-generation gas heater Return tube & heat transfer oil change.
- 3122.00 MS transferred from 4KCFP to 3KCRU as feed.
- 5.03 bbl Kerosene & 12.58 bbl diesel transferred from RCFP to RGF.
- 0 bbl MS, 983.236 bbl Light Naphtha, 2473.047 bbl Reformate blended to prepare Octane.
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM (AFY)(NGL&LPG)(P&D)(LPG)(RD/MS)(RD/MS), SGFL
- # DLO / ICT / Office Copy.

SB
13.01.2025
General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 14-01-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1410	8.5042	12.3526	0.157	22.012	36.613		Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet 9 at 10:30 AM on 03-09-2021.
	8	800	0.7531		3.680				
	9	1140	3.0953		0.208				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19. - KTL-4 production stopped at 10:45 hrs on 23-07-2023. - Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - Gas flow stopped from KTL#7 at 9:00 hrs on 09-02-2024.
	4	-	0.0000		0.000				
	8	3540	0.0000		0.000				
MSTE	2	1795	5.0824	40.3195	2.810	305.666		345.940	After the completion of drilling of Kaleshlie-6 well, gas production has started with 2464 inch Choke at 19:45 hrs on 24-07-2024.
	6	2400	22.1434		4.529				
	7	-	0.0000		0.000				
RGF	8	3540	13.0937	69.2927	6.793	14.850	0.409		* Shut-in pressure. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 28-01-2024.
	1	1245	18.0927		9.046				
	2	1485	8.5000		1.275				
	3	1430	6.8000		564.400				
	4	1190	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	855	7.9000		23.700				
	8	1440	6.0000		210.000				
BGF	9	1590	13.0000	14.8332	0.520	203.758	0.000		- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	1	3215	9.7739		10.322				
	2	2555	5.0593		1394.956				
Total			136.7980	136.7980	2249.299	546.286	37.022	345.940	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			12.1813	410
KGF				
MSTE	40.2799	468	0.0000	385
RGF	67.9460	480		
BGF			14.7782	435
Total	108.2259		26.9595	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	818.122	179.996	120.582			
4000 BPD CFP	3707.767	185.783	147.043	4585.542		
KLPGP(Unit-2)	191.235				162.847	
Total	4717.124	375.779	267.625	4585.542	162.847	0.000

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Parics P.
HGF						
KGF						
MSTE	345.940					
RGF						
BGF						
RCFP						
Total	345.940		0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU	66.2690	0.5710
KLPGP (Unit-2)		
Total	66.269	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	1188.774	1358.599	934.037	84.912	56.608				56.608			
CRU										311.346	962.341	735.908
Total	1188.774	1358.5990	934.0370	84.9120	56.6080	0.0000	0.000	0.000	56.608	311.346	962.341	735.908

07. Receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jahlebad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	12182.000	0.000
Total	12182.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2005.536		659.279	0.000		
KGF	20.598		0.000		0.000	
MSTE	3216.471					
RGF	908.746	642.680				
BGF	3363.062					
RCFP	17316.680		8658.364	1581.919	2125.459	
4000 BPD CFP	49039.791		21008.754	1703.878	2719.783	8769.801
Total	75900.885	642.680	30324.397	3285.797	4845.242	8769.801

09. CRU Production (3000 BPD):

Light Naphtha	969.524
Heavy Naphtha*	0.000
Reformate	1913.281
LPG	19.178

10. CRU Stock (3500 BPD):

Light Naphtha	3525.960
Heavy Naphtha	21307.444
Reformate	13694.238
Octane	6336.217
LPG	3776.748

11. Kailashpitha LPG Plant (KLPGP) stock:

NGL	130.935
LPG	614.078
SLC/MS(81)	1390.639

- Note: - 2500 BPD Plant is in production since 02:01pm on 09-01-2025.
 - CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant shutdown from 03:00 hrs. on 14.12.2022.
 - Gas flow from well no# R-1, R-2, R-3 and R-4 is Processing through 60 MMSCFD Glycol plant and Gas flow from well no# R-7, R-8, and R-9 is processing through 45 MMSCFD Silicagel plant for silicagel change. Re-generation gas heater Return tube & heat transfer oil change.
 - 3135.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 2084.758 bbl MS transferred from RCFP to 4000BPD CPF plant.
 - 508.475 bbl SLC/MS(81) transferred from KLPGP to RCFP.
 - 3.549 bbl Kerosene transferred from HGF to HGF store.
 - 2542.075 bbl MS, 0 bbl Light Naphtha, 2043.468 bbl Reformate blended to prepare MS(RON89).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn: Director (Operation)]
 # GM (A&P)(NGL&LPG)(P&D)(LPG)(RDM)(RND)(WS), SGFL.
 # DLO / ICT / Office Copy.

[Signature]
 14/01/2025
 General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 15-01-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1410	8.5057	12.3527	0.157	24.852	35.990		Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	8	795	0.7529		3.698				
	9	1135	3.0941		0.201				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 18-04-19. - KTL-4 production stopped at 10:45 hrs on 23-07-2023. - Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - Gas flow stopped from KTL#7 at 9:00 hrs on 08-02-2024. After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024. - Shut-in pressure.
	4	-	0.0000		0.300				
	8	3530	0.0000		0.000				
MSTE	2	1790	4.9125	39.7668	2.579	304.911		352.229	
	6	2400	22.1031		4.497				
	7	-	0.0000		0.000				
RGF	8	3530	12.7512	69.2880	6.667	14.026	0.415		
	1	1245	18.0880		9.044				
	2	1485	8.5000		1.275				
	3	1430	6.8000		564.400				
	4	1190	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.900				
	7	855	7.9000		23.700				
	8	1440	6.0000		210.000				
BGF	9	1590	13.0000	14.8235	0.520	202.268	0.000		- Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	1	3215	9.7642		10.322				
	2	2555	5.0593		1289.759				
Total			136.2310	136.2310	2143.919	546.057	36.405	352.229	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jatatabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			12.1836	400
KGF				
MSTE	39.7290	471	0.0000	385
RGF	67.9380	479		
BGF			14.7885	435
Total	107.6670		26.9521	

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	345.940					
RGF						
BGF						
RCLP						
Total	345.940		0.000	0.000	0.000	0.000

05. Fractionation:

Field	Product					
	MS (RON 89) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCLP	876.982	134.105	120.595			
4000 BPD CFP	3838.148	194.387	144.395	3915.130		2233.568
KLPGP (Unit-2)	199.538				154.858	
Total	4714.668	328.492	264.990	3915.130	154.858	2233.568

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCLP					84.912	84.912						
4000 BPD	1160.470	1641.641	1301.991	84.912		113.217	113.217	113.217	56.608			
CRU										1103.862	509.475	509.475
Total	1160.470	1641.641	1301.991	84.912	84.912	198.1294	113.217	113.217	56.608	1103.862	509.475	509.475

07. Receiving:

Field	Heavy Condensate From	
	Bibiya Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	0.000	0.000
Total	0.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2030.388		695.289	0.000		
KGF	20.498		0.000		0.000	
MSTE	3521.382					
RGF	922.772	643.095				
BGF	3595.350					
RCFP	16173.764		9533.346	1545.929	2246.054	
4000 BPD CFP	45008.048		19489.683	1700.136	2581.137	8580.830
Total	71272.202	643.095	29718.298	3246.065	4827.191	8580.830

09. CRU Production (3200 BPD):

Light Naphtha	928.871
Heavy Naphtha*	0.000
Reformate	1933.994
LPG	14.026

10. CRU Stock (3000 BPD):

Light Naphtha	3796.668
Heavy Naphtha	21307.444
Reformate	12187.815
Octane	6446.974
LPG	3792.775

11. Kalishahila LPG Plant (KLPOP) stock:

NGL	128.557
LPG	788.936
SLC/MS(81)	1590.177

Note: - 2500 BPD Plant is in production since 02:01pm on 09-01-2025.

- CRU Plant has been started at 16:00 hrs on 26-05-2023.
- RCFP 1250 BPD plant shutdown from 03:00 hrs. on 14.12.2022.
- Gas flow from well no# R-1, R-2, R-3 and R-4 is Processing through 60 MMSCFD Glycol plant and Gas flow from well no# R-7, R-8, and R-9 is processing through 45 MMSCFD Silicagel plant for silicagel change, Re-generation gas heater Return tube & heat transfer oil change.
- 3107.00 MS transferred from 4KCFP to 3KCRU as feed.
- 2050.219 bbl MS, 658.063 bbl Light Naphtha, 3440.416 bbl Reformate blended to prepare MS(RON89)& Octane.
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM (ASF)/NGL&LPG/PP&O/LPM/RODM/RND/MS/SGFL
- # DLO /ICT / Office Copy.

SG
15/01/2025
General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Ref. No.: 28.20.9153.161.34.001.18

Daily Production and Sales Report (24 hrs ending at 08.00 hrs on the date specified)

Date: 16-01-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1410	8.5023	12.2378	0.157	23.432	36.613		Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	8	790	0.7128		3.686				
	9	1135	3.0227		0.195				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		Gas Production suspended from KTL-1 at 15:25 hrs on 18-04-19. KTL-4 production stopped at 10:45 hrs on 23-07-2023. Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. Gas flow stopped from KTL#7 at 9.00 hrs on 09-02-2024.
	4	-	0.0000		0.000				
	8	3530	0.0000		0.000				
MSTE	2	1790	4.9900	40.4734	2.610	305.527		358.519	After the completion of drilling of Kalashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	6	2400	22.5234		4.529				
	7	-	0.0000		0.000				
RGF	8	3530	12.9600	69.2896	6.730	14.441	0.415		Shut-in pressure. Gas flow started from RP-2 at 12:01 PM on 09-02-2024. Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	1	1245	18.0896		9.045				
	2	1485	8.5000		1.275				
	3	1430	6.8000		564.400				
	4	1190	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	855	7.9000		23.700				
	8	1440	6.0000		210.000				
BGF	9	1590	13.0000	14.8249	0.520	204.507	0.000		Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	1	3215	9.7656		10.322				
	2	2655	5.0593		1339.958				
Total			136.8257	136.8257	2194.227	547.907	37.028	358.519	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			12.0632	460
KGF				
MSTE	28.0152	468	12.4272	448
RGF	67.9480	479		
BGF			14.7699	495
Total	95.9632		39.2603	

05. Fractionation:

Field	Product					
	MS (RON81) /S.L.C	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	496.247	153.899	71.999			
4000 BPD CFP	3638.535	195.085	131.287	3611.402		1761.443
KLPGP (Unit-2)	191.877				152.345	
Total	4326.659	348.984	203.286	3611.402	152.345	1761.443

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Parlet P.
HGF						
KGF						
MSTE	345.940					
RGF						
BGF						
RCFP						
Total	345.940		0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)	599.897	0.5360
Total	599.897	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP					84.912	84.912						
4000 BPD	1103.862	1188.774	1103.862	56.608					56.608			
CRU										509.475	877.429	1047.253
Total	1103.862	1188.7740	1103.8620	56.6080	84.9124	84.9124	0.000	0.000	56.608	509.475	877.429	1047.253

Receiving:

Field	Heavy Condensate From	
	Bibiya Gas Field	Jafalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	2634.000	0.000
Total	2634.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2053.820		731.882	0.000		
KGF	20.398		0.000		0.000	
MSTE	3826.909					
RGF	937.213	643.511				
BGF	3799.857					
RCFP	15445.630		10538.853	1529.732	2318.053	
4000 BPD CFP	43624.384		18876.988	1838.612	2655.818	8795.734
Total	69708.211	643.511	30147.533	3368.344	4973.869	8795.734

09. CRU Production (3009 BPD):

Light Naphtha	974.537
Heavy Naphtha*	0.000
Reformate	1941.180
LPG	17.033

10. CRU Stock (3020 BPD):

Light Naphtha	3256.449
Heavy Naphtha	21307.444
Reformate	11357.127
Octane	5774.260
LPG	3808.807

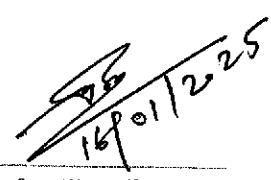
11. Kailashilla LPG Plant (KLPGP) stock:

NGL	141.741
LPG	321.384
SLC/MS(81)	1272.580

- Note: - 2500 BPD Plant is in production since 02:01pm on 09-01-2025.
 - CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1256 BPD plant shutdown from 03:00 hrs. on 14.12.2022.
 - Gas flow from well no# R-1, R-2, R-3 and R-4 is Processing through 60 MMSCFD Glycol plant and Gas flow from well no# R-7, R-8, and R-9 is processing through 45 MMSCFD Silicagel plant for silicagel change, Re-generation gas heater Return tube & heat transfer oil change.
 - 3165.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 509.475 bbl SLC/MS(81) transferred from KLPGP to RCFP.
 - 1086.219 bbl MS, 1514.758 bbl Light Naphtha, 2771.869 bbl Reformate blended to prepare MS(89)& Octane.
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL (Attn: Director (Operation))
 # GM (A&F)/NGL&LPG/PPAD/KLPM/ROD/ROD/WS/SGFL
 # DLO/ICT / Office Copy.


 General Manager (Operation)

Daily Production and Sales Report
(24 hrs ending at 08.00 hrs on the date specified)

Date: 17-01-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1410	8.5010	12.1752	0.157	24.142	35.990		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024, after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	8	780	0.6493		3.673				
	9	1130	3.0249		0.195				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16.04.19. - KTL-4 production stopped at 10:45 hrs on 23-07-2023. - Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - Gas flow stopped from KTL#7 at 9:00 hrs on 09-02-2024. After the completion of drilling of Kailashila-6 well, gas production has started with 2464 inch Choke at 19:45 hrs on 24-07-2024.
	4	-	0.0000		0.000				
	8	3530	0.0000		0.000				
MSTE	2	1790	4.9970	40.8374	2.579	306.440		371.099	
	6	2400	22.8543		4.497				
	7	-	0.0000		0.000				
	8	3530	12.9861		6.919				
RGF	1	1245	18.1587	69.3587	9.079	14.850	0.409		- Shut-in pressure. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1485	8.5000		1.275				
	3	1430	6.8000		564.400				
	4	1190	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	855	7.9000		23.700				
	8	1440	6.0000		210.000				
	9	1590	13.0000		0.520				
	1	3215	9.7998		10.328				
BGF	2	2555	5.0598	14.8596	1393.478	205.293	0.000		- Gas flow started from BB-1 at 08:00 PM on 28-11-2022.
Total			137.2309	137.2309	2247.900	550.725	36.399	371.099	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			12.0023	470
KGF				
MSTE	20.8957	470	19.9140	493
RGF	68.0150	479		
BGF			14.8046	540
Total	88.9107		46.7209	

03. Sales (Condensate):

Field	NGL	Condensate					
		Heavy					
		KLPGP	SRL	ARL	SPL	CVO	Paros P.
HGF							
KGF							
MSTE	345.940						
RGF							
BGF							
RCFP							
Total	345.940		0.000	0.000	0.000	0.000	0.000

05. Fractionation:

Field	Product					
	MS (RON81) SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP						
4000 BPD CFP	3883.597	197.695	139.131			4439.273
KLPGP(Unit-2)	189.317				156.500	
Total	3872.914	197.695	139.131	0.000	156.500	4439.273

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	1811.465	1726.553	934.037	169.825	84.912	198.129	113.217	113.217	56.608			
CRU										764.212	509.475	764.212
Total	1811.465	1726.5530	934.0370	169.8250	84.9120	198.1290	113.217	113.217	56.608	764.212	509.475	764.212

07. Receiving:

Field	Heavy Condensate From	
	Bibiya Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	3808.000	0.000
Total	3808.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2077.981		767.873	0.000		
KGF	20.368		0.000		0.000	
MSTE	4133.349					
RGF	952.063	643.919				
BGF	4006.150					
RCFP	15445.630		11047.725	1529.732	2318.053	
4000 BPD CFP	43355.879		19427.596	1583.441	2511.905	4323.679
Total	69990.530	643.919	31243.194	3113.173	4629.958	4323.679

09. CRU Production (3000 BPD):

Light Naphtha	949.031
Heavy Naphtha*	0.000
Reformate	1933.085
LPG	20.039

10. CRU Stock (3000 BPD):

Light Naphtha	2892.212
Heavy Naphtha	21307.444
Reformate	10164.208
Octane	8175.634
LPG	3829.847

11. Kailashditta LPG Plant (KLPGP) stock:

NGL	166.328
LPG	477.883
SLC/MS(81)	952.422

- Note: - 2500 BPD Plant is in production since 02:01pm on 09-01-2025
 - CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant shutdown from 03:00 hrs. on 14.12.2022.
 - Gas flow from well no# R-1, R-2, R-3 and R-4 is Processing through 60 MMSCFD Glycol plant and Gas flow from well no# R-7, R-8, and R-9 is processing through 45 MMSCFD Silicagel plant for silicagel change, Re-generation gas heater Return tube & heat transfer oil change.
 - 3133.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 509.475 bbl SLC/MS(81) transferred from KLPGP to RCFP.
 - 0 bbl MS, 1313.268 bbl Light Naphtha, 3126.004 bbl Reformate blended to prepare Octane.
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn: Director (Operation)]
 # GM (A&F)(NGL&LPG)(P&O)(LPG)(ROM)(RND)(WS),SGFL
 # DLO/ICT/Office Copy.

SG
 19/01/2025

General Manager (Operation)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1410	8.5032	12.2749	0.157	22.012	36.305		Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	8	775	0.7461		3.661				
	9	1130	3.0256		0.195				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		Gas Production suspended from KTL-1 at 15:25 hrs on 16.04.19. KTL-4 production stopped at 10:45 hrs on 23-07-2023. Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. Gas flow stopped from KTL-7 at 9:00 hrs on 09-02-2024.
	4	-	0.0000		0.000				
	8	3530	0.0000		0.000				
MSTE	2	1790	4.9825	40.9263	2.673	306.842		396.258	After the completion of drilling of Kalashila-8 well, gas production has started with 2464 inch Choke at 19:45 hrs on 24-07-2024.
	6	2400	22.8567		4.529				
	7	-	0.0000		0.000				
RGF	8	3530	12.9871	69.3421	6.856	14.435	0.415		Shut-in pressure. Gas flow started from RP-2 at 12:01 PM on 09-02-2024. Gas flow started from RP-9 at 6:25 PM on 25-01-2024.
	1	1245	18.1421		9.071				
	2	1485	8.5000		1.275				
	3	1430	8.8000		564.400				
	4	1190	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	855	7.9000		23.700				
	8	1440	6.0000		210.000				
BGF	9	1590	13.0000	14.8530	0.520	204.331	0.000		Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	1	3215	9.7924		10.315				
	2	2555	5.0606		1401.227				
Total			137.2963	137.2963	2255.679	547.620	36.720	396.258	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			12.1063	480
KGF				
MSTE	21.3301	468	19.4690	482
RGF	68.0050	479		
BGF			14.7980	525
Total	89.3351		46.3733	

03. Sales (Condensate):

Field	NGL	Condensate					
		Heavy					
		KLPGP	SRL	ARL	SPL	CVO	Partes P.
HGF							
KGF							
MSTE	345.940						
RGF							
BGF							
RCFP							
Total	345.940		0.000	0.000	0.000	0.000	

05. Fractionation:

Field	Product					
	MS (RON) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP						
4000 BPD CFP	3601.447	191.581	131.356	1896.642		
KLPGP (Unit-2)	194.405				157.102	
Total	3795.852	191.581	131.356	1896.642	157.102	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD												
CRU												
Total	0.000	0.0000	0.0000	0.0000	0.0000	0.0000	0.000	0.000	0.000	0.000	0.000	0.000

07. Receiving:

Field	Heavy Condensate From	
	BibiYana Gas Field,	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	8609.000	0.000
Total	8609.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2096.973		804.177	0.000		
KGF	20.398		0.000		0.000	
MSTE	4440.191					
RGF	966.499	644.334				
BGF	4209.481					
RCFP	15445.630		8901.610	1529.732	2318.053	
4000 BPD CFP	47864.631		22049.214	1775.022	2643.261	6220.321
Total	75166.803	644.334	31751.001	3304.754	4961.314	6220.321

09. CRU Production (3000 BPD):

Light Naphtha	946.768
Heavy Naphtha*	0.000
Reformate	1937.556
LPG	13.026

10. CRU Stock (3000 BPD):

Light Naphtha	2710.840
Heavy Naphtha	21307.444
Reformate	11333.163
Octane	8175.634
LPG	3842.873

11. Kalishahli LPG Plant (KLPGL) stock:

NGL	210.088
LPG	634.986
SLC/MS(81)	1146.827

Note: - 2500 BPD Plant is in production since 02:01pm on 09-01-2025.

- CRU Plant has been started at 16:00 hrs on 26-05-2023.
- RCFP 1250 BPD plant shutdown from 03:00 hrs. on 14.12.2022.
- Gas flow from well no# R-1, R-2, R-3 and R-4 is Processing through 60 MMSCFD Glycol plant and Gas flow from well no# R-7, R-8, and R-9 is processing through 45 MMSCFD Silicagel plant for silicagel change, Re-generation gas heater Return tube & heat transfer oil change.
- 3129.00 MS transferred from 4KCFP to 3KCRU as feed.
- 2145.171 bbl MS transferred from RCFP to 4000BPD CFP plant.
- 0 bbl MS, 1128.041 bbl Light Naphtha, 768.601 bbl Reformate blended to prepare MS (RON 89).
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM (A&F)(NGL&LPG)(P&D)(LPG)(ROM)(RND)(WS), SGFL
- # DLO / ICT / Office Copy.

General Manager (Operation)

Daily Production and Sales Report
(24 hrs ending at 08.00 hrs on the date specified)

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1410	8.5044	12.2689	0.157	24.142	36.305		Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	8	770	0.7384		3.648				
	9	1130	3.0261		0.195				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16.04.19. - KTL-4 production stopped at 10:45 hrs on 23-07-2023. - Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - Gas flow stopped from KTL#7 at 9:00 hrs on 09-02-2024. After the completion of drilling of Kaileshite-8 well gas production has started with 2464 inch Choke at 19:45 hrs on 24-07-2024.
	4	-	0.0000		0.000				
	8	3530	0.0000		0.000				
MSTE	2	1790	4.8228	39.5805	2.547	305.232	-	377.389	
	6	2400	22.0050		4.560				
	7	-	0.0000		0.000				
RGF	8	3530	12.7527	69.3620	6.982	14.850	0.409		- Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 8:25 PM on 26-01-2024.
	1	1245	18.1620		9.081				
	2	1485	8.5000		1.275				
	3	1430	6.8000		564.400				
	4	1190	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	855	7.9000		23.700				
	8	1440	6.0000		210.000				
BGF	9	1590	13.0000	14.8523	0.520	205.343	0.000		- Gas flow started from BB-1 at 06:00 PM on 28-11-2022
	1	3215	9.7921		10.328				
Total	2	2555	5.0602	136.0637	1401.315	549.567	36.714	377.389	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			12.0974	460
KGF				
MSTE	19.9140	468	19.6385	480
RGF	68.0260	479		
BGF			14.7973	525
Total	87.9400		46.5332	

03. Sales (Condensate):

Field	NGL	Condensate					
		Heavy					
		KLPGP	SRL	ARL	SPL	CVO	Perfor P.
HGF							
KGF							
MSTE	345.940						
RGF							
BGF							
RCFP							
Total	345.940		0.000	0.000	0.000	0.000	0.000

05. Fractionation:

Field	Product					
	MS (RON85) SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP						
4000 BPD CFP	3651.328	198.054	135.432	2416.136		2669.138
KLPGP (Unit-2)	222.640				160.807	
Total	3873.968	198.054	135.432	2416.136	160.807	2669.138

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD												
CRU												
Total	0.000	0.0000	0.0000	0.0000	0.0000	0.0000	0.000	0.000	0.000	0.000	0.000	0.000



07. Receiving:

Field	Heavy Condensate From	
	Bibiya Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	0.000	0.000
Total	0.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2124.115		840.482	0.000		
KGF	20.398		0.000		0.000	
MSTE	3417.455					
RGF	981.349	644.743				
BGF	4414.824					
RCFP	16772.648		8930.937	1528.732	2318.053	
4000 BPD CFP	43845.730		23097.424	1973.076	2778.694	8638.457
Total	71676.519	644.743	30868.843	3502.808	5096.747	8638.457

09. CRU Production (3090 BPD):

Light Naphtha	912.987
Heavy Naphtha*	87.502
Reformate	1913.945
LPG	15.033

10. CRU Stock (3090 BPD):

Light Naphtha	2883.977
Heavy Naphtha	21374.946
Reformate	10350.185
Octane	10844.772
LPG	3857.906

11. Kailashdila LPG Plant (KLPGP) stock:

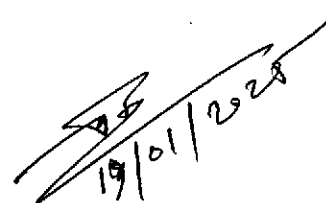
NGL	203.029
LPG	795.793
SLC/MS(81)	1389.488

Note: - 2500 BPD Plant is in production since 02:01pm on 09-01-2025.

- CRU Plant has been started at 16:00 hrs on 28-05-2023.
- RCFP 1250 BPD plant shutdown from 03:00 hrs, on 14.12.2022.
- Gas flow from well no# R-1, R-2, R-3 and R-4 is Processing through 60 MMSCFD Glycol plant and Gas flow from well no# R-7, R-8, and R-9 is processing through 45 MMSCFD Silicagel plant for silicagel change, Re-generation gas heater Return tube & heat transfer oil change.
- 3114.00 MS transferred from 4KCFP to 3KCRU as feed.
- 1970.283 bbl MS transferred from RCFP to 4000BPD CPF plant.
- 1327.968 bbl Heavy Condensate transferred from MSTE to RCFP.
- 1428.401 bbl MS, 758.850 bbl Light Naphtha, 2896.923 bbl Reformate blended to prepare MS (RON 89) & Octane.
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL (Attn: Director (Operation))
- # GM (A&F)/(NGL&LPG)/(P&D)/(P&M)/(R&D)/(I&S) SGFL
- # DLO / MCT / Office Copy.


19/01/2025
General Manager (Operation)



Sythet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 20-01-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No. 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1410	8.5029	12.2575	0.164	22.015	36.921		Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sythet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sythet-9 at 10:30 AM on 03-09-2021.
	8	765	0.7314		3.642				
	9	1135	3.0232		0.189				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		
	4	-	0.0000		0.000				
	8	3530	0.0000		0.000				
MSTE	2	1795	4.8121	39.6232	2.610	310.679	-	364.809	- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19 - KTL-4 production stopped at 10:45 hrs on 23-07-2023. - Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - Gas flow stopped from KTL#7 at 9:00 hrs on 08-02-2024.
	6	2400	22.0188		4.529				
	7	-	0.0000		0.000				
	8	3530	12.7923		7.045				
RGF	1	1245	18.1200	69.3200	9.060	14.435	0.415		After the completion of drilling of Kalschila-8 well, gas production has started with 2464 inch Choke at 19:45 hrs on 24-07-2024. * Shut-in pressure. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1485	8.5000		1.275				
	3	1430	6.8000		564.400				
	4	1190	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	855	7.9000		23.700				
	8	1440	6.0000		210.000				
	9	1590	13.0000		0.520				
BGF	1	3215	9.7806	14.8272	10.340	206.117	0.000		- Gas flow started from BB-1 at 06:00 PM on 28-11-2022
	2	2555	5.0466		1393.527				
Total			136.0279	136.0279	2248.101	553.246	37.336	364.809	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			12.0855	505
KGF				
MSTE	20.1400	470	19.4549	506
RGF	67.9880	479		
BGF			14.7722	540
Total	88.1280		46.3126	

05. Fractionation:

Field	Product					
	MS (RON91) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP						
4000 BPD CFP	3592.540	201.915	137.105	4885.321		
KLPGP (Unit-2)	207.274				161.705	
Total	3799.814	201.915	137.105	4885.321	161.705	0.000

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	345.940					
RGF						
BGF						
RCFP						
Total	345.940		0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)	587.374	0.5360
Total	587.374	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	1245.382	1726.553	1217.078	169.825	84.912	198.129	113.217	56.608	56.608			
CRU										1443.512	339.650	
Total	1245.382	1726.5530	1217.0780	169.8250	84.9120	198.1290	113.217	56.608	56.608	1443.512	339.650	0.000

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Receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	0.000	0.000
Total	0.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2148.130		622.866	0.000		
KGF	20.304		0.000		0.000	
MSTE	2406.708					
RGF	965.784	645.158				
BCF	4620.941					
RCFP	18092.778		7893.835	1526.732	2318.053	
4000 BPD CFP	39961.727		20848.829	1722.125	2689.366	9330.248
Total	68244.372	645.158	29165.330	3251.857	5007.419	9330.248

09 CRU Production 1200 BPD

Light Naphtha	961.034
Heavy Naphtha	3.000
Reformate	1901.915
LPG	19.038

10 CRU Stock 1200 BPD

Light Naphtha	3845.012
Heavy Naphtha	21374.946
Reformate	10076.918
Octane	9061.811
LPG	3676.945

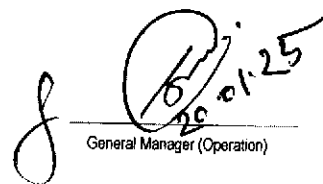
11 Kailashdilla LPG Plant (KLPGP) stock:

NGL	198.550
LPG	370.124
SLC/MS(81)	1067.268

- Note: - 2500 BPD Plant is in production since 02:01pm on 09-01-2025.
 - CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant shutdown from 03:00 hrs. on 14.12.2022.
 - Gas flow from well no# R-1, R-2, R-3 and R-4 is Processing through 60 MMSCFD Glycol plant and Gas flow from well no# R-7, R-8, and R-9 is processing through 45 MMSCFD Silicagel plant for silicagel change. Re-generation gas heater Return tube & heat transfer oil change
 - 3131.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 509.475 bbl SLC/MS(81) transferred from KLPGP to RCFP.
 - 1321.426 bbl Heavy Condensate transferred from MSTE to RCFP.
 - 254.737 bbl Light Condensate transferred from HGF to RCFP.
 - 2710.135 bbl MS, 0 bbl Light Naphtha, 2175.186 bbl Reformate blended to prepare MS (RON 89).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/STCL | Attn: Director (Operation)
 # GM (A&F)(NGL/LPG)(P&D)(LPG)(RDWY)(RND)(WS), SGFL
 # DLO / ICT / Office Copy


 General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 21-01-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1410	8.5019	12.1360	0.164	19.885	37.544		Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	8	760	0.6118		3.654				
	9	1135	3.0223		0.189				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19. - KTL-4 production stopped at 10:45 hrs on 23-07-2023. - Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - Gas flow stopped from KTL#7 at 9:00 hrs on 09-02-2024.
	4	-	0.0000		0.000				
	8	3530	0.0000		0.000				
MSTE	2	1790	4.7821	39.5588	2.579	309.779		364.809	After the completion of drilling of Kalashila-8 well, gas production has started with 2464 inch Choke at 19:45 hrs on 24-07-2024.
	6	2400	22.0137		4.529				
	7	-	0.0000		0.000				
RGF	8	3530	12.7630	69.3314	7.107	14.850	0.409		* Shut-in pressure. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	1	1245	18.1314		9.066				
	2	1485	8.5000		1.275				
	3	1430	6.8000		564.400				
	4	1190	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	855	7.9000		23.700				
	8	1440	6.0000		210.000				
BGF	9	1590	13.0000	14.8347	0.520	208.300	0.000		- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	1	3215	9.7879		10.353				
	2	2555	5.0468		1404.958				
Total			135.8609	135.8609	2259.594	552.814	37.953	364.809	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			11.9655	495
KGF				
MSTE	22.2483	470	17.2830	497
RGF	67.9960	480		
BGF			14.7797	540
Total	90.2443		44.0282	

05. Fractionation:

Field	Product					
	MS (RON85) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP						
4000 BPD CFP	3576.684	199.028	132.281	4824.650		
KLPQP (Unit-2)	200.595				166.298	
Total	3777.279	199.028	132.281	4824.650	166.298	0.000

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPQP	SRL	ARL	SPL	CVO	Porter P.
HGF						
KGF						
MSTE	345.940					
RGF						
BGF						
RCFP						
Total	345.940		0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPQP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP								141.521	56.808			
4000 BPD	1018.949	1358.599	1188.774							990.645	764.212	537.779
CRU												
Total	1018.949	1358.5990	1188.7740	0.0000	0.0000	0.0000	0.000	141.521	56.808	990.645	764.212	537.779

07. Receiving:

Field	Heavy Condensate From	
	Bibiya Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	11976.000	0.000
Total	11976.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2168.018		880.210	0.000		
KGF	20.203		0.000		0.000	
MSTE	2716.487					
RGF	1010.634	645.567				
BGF	4829.241					
RCFP	18092.778		8202.919	1529.732	2119.163	
4000 BPD CFP	47986.965		19958.355	1911.153	2821.647	10588.575
Total	76822.324	645.567	28822.484	3440.885	4940.810	10588.575

09. CRU Production (3000 BPD):

Light Naphtha	966.373
Heavy Naphtha*	0.000
Reformate	1819.587
LPG	11.020

10. CRU Stock (3000 BPD):

Light Naphtha	3151.422
Heavy Naphtha	21374.948
Reformate	10171.976
Octane	6768.975
LPG	3887.965

11. Kailashpura LPG Plant (KLPGP) stock:

NGL	195.997
LPG	538.421
SLC/MS(81)	758.388

Note: - 2500 BPD Plant is in production since 02:01pm on 08-01-2025.

- CRU Plant has been started at 16:00 hrs on 26-05-2023.
- RCFP 1250 BPD plant shutdown from 03:00 hrs. on 14.12.2022.
- Gas flow from well no# R-1, R-2, R-3 and R-4 is Processing through 80 MMSCFD Glycol plant and Gas flow from well no# R-7, R-8, and R-9 is processing through 45 MMSCFD Silicagel plant for silicagel change, Re-generation gas heater Return tube & heat transfer oil change.
- 3128.00 MS transferred from 4KCFP to 3KCRU as feed.
- 509.475 bbl SLC/MS(81) transferred from KLPGP to RCFP.
- 1340.157 bbl MS, 1659.963 bbl Light Naphtha, 1824.529 bbl Reformate blended to prepare MS (RON 89).
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/AGTCL [Attn. Director (Operation)]
- # GM (A&F)/NGL&LPG/VP&D/PLM/PRDM/IND/WS/SGFL
- # DLO/ICT/Office Copy.

SG
21.01.2025
General Manager (Operation)

Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 22-01-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1410	8.5038	12.2842	0.164	26.277	37.544		Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	8	860	0.7463		3.673				
	9	1130	3.0341		0.189				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19. KTL-4 production stopped at 10:45 hrs on 23-07-2023. Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. Gas flow stopped from KTL-7 at 9:00 hrs on 09-02-2024. After the completion of drilling of Kaitechite-8 well, gas production has started with 2464 inch Choke at 19:45 hrs on 24-07-2024. Shut-in pressure.
	4	-	0.0000		0.000				
	8	3530	0.0000		0.000				
MSTE	2	1790	4.7809	39.5377	2.610	309.528		383.678	
	6	2400	22.0117		4.560				
	7	-	0.0000		0.000				
RGF	8	3530	12.7451	69.3278	7.202	14.441	0.415		
	1	1245	18.1278		9.064				
	2	1485	8.5000		1.275				
	3	1430	6.8000		564.400				
	4	1190	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	855	7.9000		23.700				
	8	1440	6.0000		210.000				
BGF	9	1590	13.0000	14.8324	0.520	208.425	0.000		Gas flow started from BP-1 at 08:00 PM on 28-11-2022.
	1	3215	9.7862		10.347				
	2	2555	5.0462		1403.362				
Total			135.9821	135.9821	2258.166	558.671	37.959	383.678	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			12.1152	500
KGF				
MSTE	19.7692	470	19.7409	498
RGF	67.9910	480		
BGF			14.7774	540
Total	87.7602		46.6335	

05. Fractionation:

Field	Product					
	MS (RON91) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP						
4800 BPD CFP	3817.252	188.386	140.414			4278.404
KLPGP (Unit-2)	222.263				169.778	
Total	3839.515	188.386	140.414	0.000	169.778	4276.404

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	345.940					
RGF						
BGF			679.300			
RCFP						
Total	345.940		679.300	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU	66.2690	0.5710
KLPGP (Unit-2)		
Total	66.269	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP				84.912	84.912	84.912	113.217	56.608	56.608			
4000 BPD	1556.728	1471.816	1217.078	84.912	113.217							
CRU										594.387	594.387	254.737
Total	1556.728	1471.816	1217.078	169.8244	198.1294	84.9124	113.217	56.608	56.608	594.387	594.387	254.737

07. Receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	9326.000	0.000
Total	9326.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2192.292		897.754	0.000		
KGF	20.203		0.000		0.000	
MSTE	3026.015					
RGF	1025.076	645.982				
BGF	4358.367					
RCFP	18062.778		6312.051	1274.127	1892.378	
4000 BPD CFP	53316.812		22325.685	1899.410	2962.060	6342.953
Total	82031.543	645.982	29335.500	3173.537	4854.438	6342.953

09. CRU Production (2000 BPD):

Light Naphtha	954.617
Heavy Naphtha*	0.000
Reformate	1938.476
LPG	19.178

10. CRU Stock (5000 BPD):

Light Naphtha	2856.608
Heavy Naphtha	21374.946
Reformate	9073.479
Octane	9801.868
LPG	3840.873

11. Kallashdila LPG Plant (KLPGP) stock:

NGL	187.090
LPG	706.199
SLC/MS(81)	980.651

Note: - 2500 BPD Plant is in production since 02:01pm on 09-01-2025.

- CRU Plant has been started at 18:00 hrs on 28-05-2023.
- RCFP 1250 BPD plant shutdown from 03:00 hrs. on 14.12.2022.
- Gas flow from well no# R-1, R-2, R-3 and R-4 is Processing through 60 MMSCFD Glycol plant and Gas flow from well no# R-7, R-8, and R-9 is processing through 45 MMSCFD Silicagel plant for silicagel change, Re-generation gas heater Return tube & heat transfer oil change.
- 3141.00 MS transferred from 4KCFP to 3KCRU as feed.
- 1880.088 bbl MS transferred from RCFP to 4000BPD CPF plant.
- 0 bbl MS, 1239.432 bbl Light Naphtha, 3036.872 bbl Reformate blended to prepare MS (RON 89).
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM (A&F)(NGL&LPG)(PAD)(LPG)(ROM)(RNDY)(WS),SGFL
- # DLO / ICT / Office Copy.

General Manager (Operation)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 23-01-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1410	8.5039	12.2583	0.157	22.016	38.160		Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. Gas flow started from Sylhet-9 at 10:30 AM on 03-08-2021.
	8	850	0.7176		3.661				
	9	1130	3.0368		0.189				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		Gas Production suspended from KTL-1 at 15:25 hrs on 18-04-19. KTL-4 production stopped at 10:45 hrs on 23-07-2023. Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. Gas flow stopped from KTL-7 at 9:00 hrs on 09-02-2024.
	4	-	0.0000		0.000				
	8	3530	0.0000		0.000				
MSTE	2	1790	4.7080	39.3640	2.579	310.371		371.099	After the completion of drilling of Kaishite-8 well, gas production has started with 2464 inch Choke at 19:45 hrs on 24-07-2024. Shut-in pressure.
	6	2400	22.0176		4.529				
	7	-	0.0000		0.000				
RGF	8	3530	12.6404	69.3450	7.013	14.850	0.415		Gas flow started from RP-2 at 12:01 PM on 09-02-2024. Gas flow started from RP-9 at 6:25 PM on 28-01-2024.
	1	1245	18.1450		9.073				
	2	1485	8.5000		1.275				
	3	1430	6.8000		564.400				
	4	1190	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	855	7.9000		23.700				
	8	1440	6.0000		210.000				
BGF	1	3215	9.7603	14.8066	10.322	208.469	0.000		Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2555	5.0453		1401.173				
Total			135.7729	135.7729	2255.691	555.706	38.575	371.099	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			12.0909	500
KGF				
MSTE	19.4690	487	19.8681	510
RGF	68.0090	481		
BGF			14.7506	540
Total	87.4780		46.7096	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP						
4000 BPD CFP	3592.886	205.469	141.099	3800.788		
KLPGP (Unit-2)	221.313				169.855	
Total	3814.199	205.469	141.099	3800.788	169.855	0.000

03. Sales (Condensate):

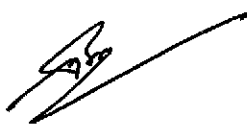
Field	NGL	Condensate				
		Heavy				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	345.940					
RGF						
BGF			679.300			
RCFP						
Total	345.940		679.300	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)	580.990	0.5360
Total	580.990	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	1188.774	1273.687	594.387	141.521	56.608	84.912		56.608	56.608			
CRU										962.341	1358.599	169.825
Total	1188.774	1273.687	594.387	141.521	56.608	84.912	0.000	56.608	56.608	962.341	1358.599	169.825



Receiving:

Field	Heavy Condensate From	
	Bibiya Gas Field	Jalafabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	2119.000	0.000
Total	2119.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2214.308		481.177	0.000		
KGF	20.203		0.000		0.000	
MSTE	3336.386					
RGF	1039.926	646.398				
BGF	3687.537					
RCFP	18092.778		7074.936	1274.127	1892.378	
4000 BPD CFP	51446.575		20787.736	1821.837	2889.943	7086.893
Total	80037.713	646.398	28343.849	3095.964	4882.321	7086.893

09. CRU Production (3000 BPD):

Light Naphtha	980.833
Heavy Naphtha*	0.000
Reformate	1911.945
LPG	7.013

10. CRU Stock (3000 BPD):

Light Naphtha	3847.439
Heavy Naphtha	21374.946
Reformate	9189.482
Octane	7111.103
LPG	3847.886

11. Kailashnile LPG Plant (KLPGP) stock:

NGL	166.328
LPG	285.064
SLC/MS(81)	862.489

Note: - 2500 BPD Plant is in shutdown condition since 02:00 pm on 16-01-2025.

- CRU Plant has been started at 16:00 hrs on 26-05-2023.
- RCFP 1250 BPD plant shutdown from 03:00 hrs. on 14.12.2022.
- Gas flow from well no# R-1, R-2, R-3 and R-4 is Processing through 60 MMSCFD Glycol plant and Gas flow from well no# R-7, R-8, and R-9 is processing through 45 MMSCFD Silicagel plant for silicagel change, Re-generation gas heater Return tube & heat transfer oil change.
- 3126.00 MS transferred from 4KCFP to 3KCRU as feed.
- 509.475 bbl SLC/MS(81) transferred from KLPGP to RCFP.
- 254.737 bbl Light Condensate transferred from HGF to RCFP.
- 2004.846 bbl MS, 0 bbl Light Naphtha, 1795.942 bbl Reformate blended to prepare MS (RON 89).
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM (A&F) (NGL&LPG) (P&D) (LPG) (RDM) (RND) (WS) SGFL
- # DLC / ICT / Office Copy.

SG
26/07/2022

General Manager (Operation)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1410	8.5052	12.2314	0.157	22.016	37.852		Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-8 at 10:30 AM on 03-09-2021.
	8	850	0.6883		3.648				
	9	1130	3.0379		0.189				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19. - KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	4	-	0.0000		0.000				
	8	3530	0.0000		0.000				
MSTE	2	1790	4.7843	39.5405	2.642	310.761		377.389	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - Gas flow stopped from KTL#7 at 9:00 hrs on 08-02-2024. After the completion of drilling of Kalasimla-8 well, gas production has started with 24/54 inch choke at 19:45 hrs on 24-07-2024.
	6	2400	22.0120		4.497				
	7	-	0.0000		0.000				
RGF	8	3530	12.7442	69.3225	7.170	14.435	0.409		- Shut-in pressure. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	1	1245	18.1225		9.061				
	2	1485	8.5000		1.275				
	3	1430	6.8000		564.400				
	4	1190	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	855	7.9000		23.700				
	8	1440	6.0000		210.000				
BGF	9	1590	13.0000		0.520				
	1	3215	9.7529	14.7984	10.328	208.916	0.000		- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2555	5.0455		1398.812				
Total			135.8928	135.8928	2253.499	556.128	38.281	377.389	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			12.0636	490
KGF				
MSTE	19.7833	470	19.7303	500
RGF	67.9730	481		
BGF			14.7434	525
Total	87.7563		46.5373	

05. Fractionation:

Field	Product					
	MS (RON88) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	240.994		295.181			
4000 BPD CFP	3592.808	188.342	133.451	3355.979		
KLPGP(Unit-2)	193.720				151.249	
Total	4027.522	188.342	428.632	3355.979	151.249	0.000

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partic P.
HGF						
KGF						
MSTE	345.940					
RGF						
BGF			339.650			
RCFP						
Total	345.940		339.650	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	1500.120	1896.378	934.037	84.912	84.912	113.217	113.217	56.608	56.608			
CRU										764.212	679.300	
Total	1500.120	1896.378	934.037	84.912	84.912	113.217	113.217	56.608	56.608	764.212	679.300	0.000

receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	9045.000	0.000
Total	9045.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2236.324		519.029	0.000		
KGF	20.203		0.000		0.000	
MSTE	3647.147					
RGF	1054.961	646.806				
BGF	3756.803					
RCFP	17551.352		7315.830	1274.127	1892.378	
4000 BPD CFP	56526.999		21219.544	1727.138	2896.961	6112.337
Total	84793.189	646.806	29054.503	3001.265	4789.339	6112.337

09. CRU Production (3000 BPD):

Light Naphtha	958.390
Heavy Naphtha ^a	0.000
Reformate	1959.591
LPG	12.020

10. CRU Stock (3000 BPD):

Light Naphtha	2718.576
Heavy Naphtha	21374.946
Reformate	9680.349
Octane	5867.591
LPG	3859.906

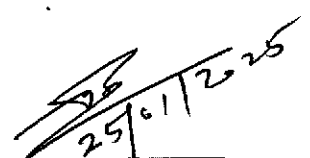
11. Kailashbilla LPG Plant (KLPGP) stock:

NGL	198.550
LPG	446.314
SLC/MS(81)	886.209

- Note: - 2500 BPD Plant is in production since 04:00 pm on 23-01-2025.
 - CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant shutdown from 03:00 hrs. on 14.12.2022.
 - Gas flow from well no# R-1, R-2, R-3 and R-4 is Processing through 60 MMSCFD Glycol plant and Gas flow from well no# R-7, R-8, and R-9 is processing through 45 MMSCFD Silicagel plant for silicagel change. Re-generation gas heater Return tube & heat transfer oil change.
 - 3161.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 0 bbl MS, 2087.254 bbl Light Naphtha, 1268.725 bbl Reformate blended to prepare MS (RON 89).
 - Heavy Naphtha being an intermediate product. Its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL (Attn. Director (Operation))
 # GM (A&F)(NGL&LPG)(P&D)(LPG)(ROW)(RND)(WS), SGFL
 # DLO/ICT / Office Copy.


 General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report (24 hrs ending at 08.00 hrs on the date specified)

Date: 25-01-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1410	8.5046	12.2702	0.157	21.305	37.858		Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021
	8	850	0.7282		3.636				
	9	1130	3.0374		0.189				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19. KTL-4 production stopped at 10:45 hrs on 23-07-2023. Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. Gas flow stopped from KTL#7 at 9:00 hrs on 09-02-2024.
	4	-	0.0000		0.000				
	8	3530	0.0000		0.000				
MSTE	2	1790	4.7535	39.5859	2.673	310.087		383.678	After the completion of drilling of Kallashila-8 well, gas production has started with 2454 inch Choke at 19:45 hrs on 24-07-2024. Shut-in pressure.
	6	2400	22.0188		4.560				
	7	-	0.0000		0.000				
RGF	8	3530	12.7936	69.1956	7.045	14.441	0.415		Gas flow started from RP-2 at 12:01 PM on 09-02-2024. Gas flow started from RP-8 at 8:25 PM on 28-01-2024.
	1	1245	18.0456		9.023				
	2	1485	8.5000		1.275				
	3	1430	6.8000		564.400				
	4	1190	8.9500		17.005				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	855	7.9000		23.700				
	8	1440	6.0000		210.000				
BGF	9	1550	13.0000	14.7946	0.520	209.054	0.000		Gas flow started from BG-1 at 06:00 PM on 28-11-2022.
	1	3215	9.7486		10.334				
	2	2555	5.0460		1401.861				
Total			135.8263	135.8263	2256.378	554.887	38.273	383.678	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			12.0995	480
KGF				
MSTE	19.7762	486	19.7621	481
RGF	67.8500	482		
BGF			14.7396	525
Total	87.8262		46.6012	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	628.862		256.505			
4000 BPD CFP	3633.977	196.777	138.244			3461.586
KLPGP(Unit-2)	197.086				160.182	
Total	4459.937	196.777	392.749	0.000	160.182	3461.586

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	345.940					
RGF						
BGF						
RCFP						
Total	345.940		0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD												
CRU												
Total	0.000	0.0000	0.0000	0.0000	0.0000	0.0000	0.000	0.000	0.000	0.000	0.000	0.000

Receiving:

Field	Heavy Condensate From	
	Bibiyana Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	3460.000	0.000
Total	3460.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2257.829		556.887	0.000		
KGF	20.203		0.000		0.000	
MSTE	3957.234					
RGF	1068.802	847.222				
BGF	3965.858					
RCFP	16657.456		7944.792	1274.127	2444.063	
4000 BPD CFP	55968.571		21721.521	1823.915	3033.205	6112.337
Total	83895.753	847.222	30223.200	3198.042	5477.268	6112.337

09. CRU Production (3000 BPD):

Light Naphtha	925.044
Heavy Naphtha*	53.998
Reformate	1906.113
LPG	17.039

10. CRU Stock (3000 BPD):

Light Naphtha	2805.587
Heavy Naphtha	21428.944
Reformate	9364.949
Octane	9129.157
LPG	3876.945

11. Kailashhilla LPG Plant (KLPGP) stock:

NGL	224.263
LPG	606.496
SLC/MS(81)	1083.307

- Note: - 2500 BPD Plant is in production since 04:00 pm on 23-01-2025.
 - CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant shutdown from 03:00 hrs. on 14.12.2022.
 - Gas flow from well no# R-1, R-2, R-3 and R-4 is Processing through 60 MMSCFD Glycol plant and Gas flow from well no# R-7, R-8, and R-9 is processing through 45 MMSCFD Silicagel plant for silicagel change, Re-generation gas heater Return tube & heat transfer oil change.
 - 3132.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 0 bbl MS, 1038.053 bbl Light Naphtha, 2423.513 bbl Reformate blended to prepare Octane.
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn: Director (Operation)]
 # GM (A&F)/NGL&LPG/(P&E)/LPM/(RDM)/(RND)/(WS), SGFL
 # DLO / ICT / Office Copy.

[Signature]
 25/01/2025

General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 26-01-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No. 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1410	8.5047	12.2724	0.157	25.567	38.783		Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	8	845	0.7296		3.623				
	9	1130	3.0381		0.189				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16.04.19. - KTL-4 production stopped at 10:45 hrs on 23-07-2023. - Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - Gas flow stopped from KTL#7 at 9:00 hrs on 09-02-2024. After the completion of drilling of Kalashwa-3 well, gas production has started with 2464 inch Choke at 19:45 hrs on 24-07-2024.
	4	-	0.0000		0.000				
	8	3530	0.0000		0.000				
MSTE	2	1790	4.7428	39.5380	2.610	309.069		402.548	
	6	2395	22.0271		4.529				
	7	-	0.0000		0.000				
	8	3530	12.7681		8.982				
RGF	1	1245	18.0277	69.2277	9.014	14.850	0.409		- Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1485	8.5000		1.275				
	3	1430	6.8000		564.400				
	4	1190	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	855	7.9000		23.700				
	8	1440	6.0000		210.000				
	9	1590	13.0000		0.520				
BGF	1	3215	9.7765	14.8229	10.353	210.042	0.000		- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2555	5.0464		1417.353				
Total			135.8610	135.8610	2271.805	559.528	39.192	402.548	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			12.0985	490
KGF				
MSTE	19.9069	484	19.6032	484
RGF	67.8810	481		
BGF			14.7679	525
Total	87.7879		46.4696	

05. Fractionation:

Field	Product					
	MS (RON81) SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	843.127		258.341			
4000 BPD CFP	3593.107	195.462	137.074	1306.608		
KLPGP(Unk-2)	208.528				165.830	
Total	4444.760	195.462	395.415	1306.608	165.830	0.000

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	345.940					
RGF						
BGF						
RCFP						
Total	345.940		0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unk-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD												
CRU												
Total	0.000	0.0000	0.0000	0.0000	0.0000	0.0000	0.000	0.000	0.000	0.000	0.000	0.000

08. Stock (Liquid):

09 CRU Production (3000 BPD)

10. CRU Stock (3000 BPD):

11.Kailasholla LPG Plant (KLPGP) stock:

Note: – 2500 BPD Plant is in production since 04:00 pm on 23-01-2025.

- CRU Plant has been started at 18:00 hrs on 28-05-2023.
- RCFP 1250 BPD plant shutdown from 03:00 hrs, on 14, 12, 2022.
- Gas flow from well no# R-1, R-2, R-3 and R-4 is Processing through 60 MMSCFD Glycol plant and Gas flow from well no# R-7, R-8, and R-9 is processing through 45 MMSCFD Silicagel plant for silicagel change, Ra-generation gas heater Return tube & heat transfer oil change.
- 3124.0Q MS transferred from 4KCFP to 3KCRU as feed.
- 2005.622 bbl MS transferred from RCFP to 4000BPD CFF plant.
- 0 bbl MS, 890.870 bbl Light Naphtha, 415.738 bbl Reformate blended to prepare MS (RON 89).
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/UTCL [Attn: Director (Operation)]
Gm (A&F)(NGU&LPG)(P&D)(LP)(M)(RDM)(RND)(MRS), SGFL
DLO/ICT/Office Copy

26/01/2025

General Manager (Operation)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1410	8.5019	12.1560	0.164	24.856	39.097		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	8	840	0.6263		3.617				
	9	1130	3.0278		0.195				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16.04.19. - KTL-4 production stopped at 10:45 hrs on 23-07-2023. - Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - Gas flow stopped from KTL#7 at 9:00 hrs on 09-02-2024.
	4	-	0.0000		0.000				
	8	3530	0.0000		0.000				
MSTE	2	1790	4.7321	39.0011	2.579	308.257		371.099	- After the completion of drilling of Kalishila-8 well, gas production has started with 24654 inch Choke at 19:45 hrs on 24-07-2024 * Shut-in pressure.
	6	2395	21.5859		4.497				
	7	-	0.0000		0.000				
RGF	8	3530	12.6831	69.2259	7.013	14.850	0.415		- Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-8 at 6:25 PM on 26-01-2024.
	1	1245	18.0259		9.013				
	2	1485	8.5000		1.275				
	3	1430	6.8000		564.400				
	4	1190	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	855	7.9000		23.700				
	8	1440	6.0000		210.000				
BGF	9	1590	13.0000	14.8199	0.520	209.142	0.000		- Gas flow started from BB-1 at 08:00 PM on 26-11-2022.
	1	3215	9.7737		10.340				
	2	2555	5.0462		1407.139				
Total			135.2029	135.2029	2261.552	557.105	39.512	371.099	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			11.9870	480
KGF				
MSTE	19.4548	483	19.5184	500
RGF	67.8740	480		
BGF			14.7649	540
Total	87.3289		46.2703	

05. Fractionation:

Field	Product					
	MS (RON90) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	753.928		90.020			
4000 BPD CFP	3810.397	188.115	139.821	3838.338		
KLPGP (N/K-2)	219.464				174.380	
Total	4583.789	188.115	229.641	3838.338	174.360	0.000

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	345.940					
RGF						
BGF						
RCFP						
Total	345.940		0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (N/K-2)	575.304	0.5360
Total	575.304	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	1698.249	1500.120	1245.382	84.912		198.129	56.608	113.217				
CRU										934.037	594.387	254.737
Total	1698.249	1500.1200	1245.3820	84.9120	0.0000	198.1290	56.608	113.217	0.000	934.037	594.387	254.737



07. Receiving:

Field	Heavy Condensate From	
	BibiYana Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	0.000	0.000
Total	0.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2308.052		634.768	0.000		
KGF	20.102		0.000		0.000	
MSTE	3214.074					
RGF	1098.503	648.045				
BGF	4385.042					
RCFP	16254.508		7842.155	1274.127	2792.424	
4000 BPD CFP	53874.542		22531.001	2022.451	3140.075	8811.531
Total	81154.821	648.045	31007.924	3296.578	5932.499	8811.531

09. CRU Production (3000 BPD):

Light Naphtha	973.870
Heavy Naphtha*	27.002
Reformate	1890.686
LPG	12.026

10. CRU Stock (3000 BPD):

Light Naphtha	3840.208
Heavy Naphtha	21455.946
Reformate	11079.294
Octane	7345.996
LPG	3907.004

11. Kailashitila LPG Plant (KLPGP) stock:

NGL	228.786
LPG	371.382
SLC/MS(81)	1001.822

Note: - 2500 BPD Plant is in production since 04:00 pm on 23-01-2025.

- CRU Plant has been started at 18:00 hrs on 26-05-2023.
- RCFP 1250 BPD plant shutdown from 03:00 hrs. on 14.12.2022.
- Gas flow from well no# R-1, R-2, R-3 and R-4 is Processing through 60 MMSCFD Glycol plant and Gas flow from well no# R-7, R-8, and R-9 is processing through 45 MMSCFD Silicagel plant for silicagel change. Re-generation gas heater Return tube & heat transfer oil change.
- 3130.00 MS transferred from 4KCFP to 3KCRU as feed.
- 509.475 bbl SLC/MS(81) transferred from KLPGP to RCFP.
- 1360.486 bbl Heavy Condensate transferred from MSTE to RCFP.
- 2148.046 bbl MS, 0 bbl Light Naphtha, 1688.292 bbl Reformate blended to prepare MS (RON 89).
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn: Director (Operation)]
- # GM (M&P)(NGL&LPG)(P&D)(LPG)(RDM)(RND)(WS), SGFL
- # DLO/ICT/Office Copy.

SG
27/01/2025

General Manager (Operation)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks	
HGF	7	1410	8.5097	12.2314	0.170	22.726	40.330		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 03-01-2022. - Gas flow started from Sylhet-8 at 10:30 AM on 03-09-2021.	
	8	825	0.6863		3.610					
	9	1130	3.0354		0.201					
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19. - KTL-4 production stopped at 10:45 hrs on 23-07-2023. - Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - Gas flow stopped from KTL#7 at 9:00 hrs on 09-02-2024. After the completion of drilling of Kailashik-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.	
	4	-	0.0000		0.000					
	8	3530	0.0000		0.000					
MSTE	2	1790	4.5035	38.8143	2.610	308.962		383.678		
	6	2400	21.7087		4.529					
	7	-	0.0000		0.000					
	8	3530	12.6021		7.076					
RGF	1	1245	18.0103	68.8603	9.005	14.435	19.800		* Shut-in pressure. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.	
	2	1485	8.5000		1.275					
	3	1430	6.8000		564.400					
	4	1190	8.8500		16.815					
	5	-	0.0000		0.000					
	6	870*	0.0000		0.000					
	7	855	7.7000		23.100					
	8	1440	6.0000		210.000					
	9	1590	13.0000		0.520					
BGF	1	3215	9.7719	14.8169	10.284	207.929	0.000		- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.	
	2	2555	5.0450		1399.274					
Total			134.7229	134.7229	2252.869	554.052	60.130	383.678		

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			12.0599	470
KGF				
MSTE	19.0629	486	19.7233	497
RGF	67.5250	482		
BGF			14.7619	525
Total	86.5879		46.5451	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	87.089					
4000 BPD CFP	3607.467	194.826	135.438	3830.803		1585.051
KLPGP (Unit-2)	224.049				185.365	
Total	3918.605	194.826	135.438	3830.803	185.365	1585.051

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	345.940					
RGF						
BGF						
RCFP						
Total	345.940		0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU	62.206	0.571
KLPGP (Unit-2)		
Total	62.206	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	1018.949	1358.599	1245.382	84.912	56.608		56.608		113.217			
CRU										339.650	1726.553	339.650
Total	1018.949	1358.5990	1245.3820	84.9120	56.6080	0.0000	56.608	0.000	113.217	339.650	1726.553	339.650



07. Receiving:

Field	Heavy Condensate From	
	Bibiya Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	0.000	0.000
Total	0.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2330.778		420.381	0.000		
KGF	20.002		0.000		0.000	
MSTE	3523.038					
RGF	1112.938	667.846				
BGF	4592.971					
RCFP	16166.964		6892.786	1274.127	2792.424	
4000 BPD CFP	49885.978		22919.688	2075.556	3105.888	7019.403
Total	77632.467	667.846	30032.833	3349.683	5898.112	7019.403

09. CRU Production (3000 BPD):

Light Naphtha	974.037
Heavy Naphtha*	0.000
Reformate	1919.840
LPG	16.114

10. CRU Stock (3000 BPD):

Light Naphtha	4148.746
Heavy Naphtha	21455.946
Reformate	10128.408
Octane	6525.194
LPG	3860.912

11. Kailashbilla LPG Plant (KLPGP) stock:

NGL	203.029
LPG	556.747
SLC/MS(81)	716.397

Note: - 2500 BPD Plant is in production since 04:00 pm on 23-01-2025.

- CRU Plant has been started at 16:00 hrs on 26-05-2023.

- RCFP 1250 BPD plant shutdown from 03:00 hrs. on 14.12.2022.

- Gas flow (from well no# R-3 and R-4) was diverted to 70 MMSCFD Silicagel plant from 80 MMSCFD Glycol plant at 12.15 hrs.

- Gas flow from (well no# R-7, R-8, and R-9) was diverted to 70 MMSCFD Silicagel plant from 45 MMSCFD Silicagel plant after completion of silicagel change and Re-generation gas heater Return tube & heat transfer oil change.

- 3139.00 MS transferred from 4KCFP to 3KCRU as feed.

- 1969.845 bbl MS transferred from RCFP to 4000BPD CPF plant.

- 508.475 bbl SLC/MS(81) transferred from KLPGP to RCFP.

- 254.737 bbl Light Condensate transferred from HGF to RCFP.

- 2079.827 bbl MS, 465.500 bbl Light Naphtha, 2870.727 bbl Reformate blended to prepare MS (RON 89)&Octane.

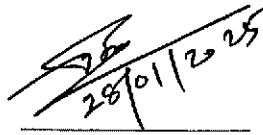
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

Managing Director, SGFL/GTCL (Attn: Director (Operation))

GM (A&F)(NGL&LPG)(P&ID)(LPM)(RDM)(RNO)(WS),SGFL

DLO/ICT / Office Copy.


28/01/2025
General Manager (Operation)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1410	8.5017	12.2507	0.164	20.687	40.337		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	8	800	0.7134		3.604				
	9	1130	3.0356		0.189				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19. - KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	4	-	0.0000		0.000				
	8	3520	0.0000		0.000				
MSTE	2	1790	4.8465	39.7494	2.610	310.088	-	364.809	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - Gas flow stopped from KTL#7 at 9:00 hrs on 09-02-2024. After the completion of drilling of Kalashila-8 well, gas production has started with 2464 inch Choke at 19:45 hrs on 24-07-2024.
	6	2400	22.0935		4.560				
	7	-	0.0000		0.000				
RGF	8	3520	12.8094	69.1618	7.202	14.850	28.751		* Shut-in pressure. - Gas flow started from RP-2 at 12:01 PM on 08-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	1	1245	18.0118		9.006				
	2	1485	8.5000		1.275				
	3	1430	6.8000		564.400				
	4	1190	8.9500		17.005				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	855	7.9000		23.700				
	8	1440	6.0000		210.000				
BGF	9	1590	13.0000	14.8209	0.520	207.564	0.000		- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	1	3215	9.7752		10.303				
	2	2555	5.0457		1403.535				
Total			135.9828	135.9828	2258.073	553.189	68.088	364.809	

02. Sales (Gas)

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			12.0805	500
KGF				
MSTE	19.8670	483	19.8539	500
RGF	67.8410	482		
BGF			14.7659	525
Total	87.7080		46.7003	

05. Fractionation:

Field	Product					
	MS (RON88) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP						
4000 BPD CFP	3556.870	198.123	131.300	2711.110		3188.022
KLPGP(Unit-2)	225.754				171.264	
Total	3782.624	198.123	131.300	2711.110	171.264	3188.022

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
		KLPGP	SRL	ARL	SPL	CVO
HGF				169.825		
KGF						
MSTE	345.940					
RGF						
BGF						
RCFP						
Total	345.940		169.825	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU	66.269	0.571
KLPGP (Unit-2)		
Total	66.269	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	1500.120	1188.774	1415.207			198.129	56.608	56.608	56.608			
CRU											849.124	169.825
Total	1500.120	1188.7740	1415.2070	0.0000	0.0000	198.1290	56.608	56.608	56.608	0.000	849.124	169.825

Receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	6517.000	0.000
Total	6517.000	0.000

08 Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2181.640		460.697	0.000		
KGF	20.002		0.000		0.000	
MSTE	3833.124					
RGF	1127.788	528.772				
BGF	4800.534					
RCFP	16166.964		8862.473	1274.127	2792.424	
4000 BPD CFP	52482.875		21852.079	2075.549	3067.183	5626.412
Total	80592.727	528.772	28175.249	3349.676	5859.587	5626.412

09 CRU Production (3300 BPD)

Light Naphtha	972.465
Heavy Naphtha*	0.000
Reformate	1913.137
LPG	16.171

10 CRU Stock (3300 BPD)

Light Naphtha	4183.875
Heavy Naphtha	21455.946
Reformate	8571.226
Octane	8694.267
LPG	3810.814

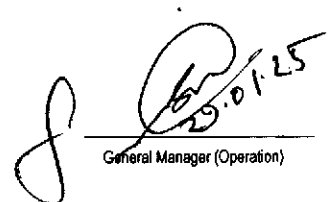
11 Kailashnalla LPG Plant (KLPGP) stock

NGL	170.689
LPG	728.011
SLC/MS(81)	942.151

- Note: - 2500 BPD Plant is in shutdown since 12:00 pm on 27-01-2025.
 - CRU Plant has been started at 16:00 hrs on 28-05-2023.
 - RCFP 1250 BPD plant shutdown from 03:00 hrs. on 14.12.2022.
 - 3133.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 189.825 bbl Light Condensate transferred from RGF to RCFP.
 - 1491.478 bbl MS, 937.336 bbl Light Naphtha, 3470.318 bbl Reformate blended to prepare MS (RON 89)&Octane.
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn: Director (Operation)]
 # GM (A&F)/NGL/LPG/(P&D)/(LPG)/(RDM)/(RND)/(WS), SGFL.
 # DLO /ICT / Office Copy.



General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 30-01-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1410	8.5027	12.2402	0.164	21.305	40.337		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	8	790	0.7034		3.591				
	9	1130	3.0341		0.189				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 15-04-'9. - KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	4	-	0.0000		0.000				
	8	3520	0.0000		0.000				
MSTE	2	1790	4.8401	39.6476	2.642	310.144		358.519	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - Gas flow stopped from KTL#7 at 9:00 hrs on 09-02-2024. After the completion of drilling of Kalashila-6 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	6	2400	22.0053		4.592				
	7	-	0.0000		0.000				
RGF	8	3520	12.8022	69.2225	7.233	14.850	31.757		- Shut-in pressure. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	1	1245	18.0225		9.011				
	2	1485	8.5000		1.275				
	3	1430	6.8000		564.400				
	4	1190	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	855	7.9000		23.700				
	8	1440	6.0000		210.000				
BGF	9	1590	13.0000	14.8206	0.520	206.740	0.000		- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	1	3215	9.7753		10.303				
	2	2555	5.0453		1400.544				
Total			135.9309	135.9309	2255.264	553.039	72.094	358.519	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			12.0691	495
KGF				
MSTE	19.6385	483	19.9811	493
RGF	67.9110	481		
BGF			14.7656	525
Total	87.5495		46.8158	

05. Fractionation:

Field	Product					
	MS (RON80) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP						
4000 BPD CFP	3583.137	187.952	140.269	3064.012		168.668
KLPGP(Unk-2)	217.850				167.737	
Total	3800.997	187.952	140.269	3064.012	167.737	168.668

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
		KLPGP	SRL	ARL	SPL	CVO
HGF			254.737			
KGF						
MSTE	358.519					
RGF						
BGF						
RCFP						
Total	358.519		254.737	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unk-2)	566.473	0.5360
Total	566.473	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	594.387		339.65	84.912	84.912			56.608	56.608			
CRU										1726.553	1075.558	537.779
Total	594.387	0.0000	339.6500	84.9120	84.9120	0.0000	0.000	56.608	56.608	1726.553	1075.558	537.779

Receiving:

Field	Heavy Condensate From	
	Bibhynna Gas Field	Jaleiabed Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	2539.000	0.000
Total	2539.000	0.000

08 Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1948.208		501.034	0.000		
KGF	20.002		0.000		0.000	
MSTE	4143.268					
RGF	1142.838	558.529				
BGF	5007.274					
RCFP	16186.864		7371.538	1274.127	2792.424	
4000 BPD CFP	51037.001		22306.218	2093.677	3094.216	7756.387
Total	79465.355	558.529	30180.788	3367.804	5886.640	7756.387

09 CRU Production (3000 BPD):

Light Naphtha	963.091
Heavy Naphtha*	0.000
Reformate	1915.680
LPG	19.033

10 CRU Stock (3030 BPD):

Light Naphtha	3055.038
Heavy Naphtha	21455.946
Reformate	8348.155
Octane	5523.045
LPG	3829.847

11 Kailashtila LPG Plant (KLPGP) stock

NGL	143.559
LPG	329.275
SLC/MS(81)	650.538

- Note: - 2500 BPD Plant is in shutdown since 12:00 pm on 27-01-2025.
 - CRU Plant has been started at 18:00 hrs on 28-05-2023.
 - RCFP 1250 BPD plant shutdown from 03:00 hrs. on 14.12.2022.
 - 3127.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 509.475 bbl SLC/MS(81) transferred from KLPGP to RCFP.
 - 0 bbl MS, 2091.929 bbl Light Naphtha, 1140.750 bbl Reformate blended to prepare MS (RON 89)&Octane.
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL (Attn. Director (Operation))
 # GM (A&P)(NGL&LPG)(P&D)(LPG)(FROM)(RNDY)(WS), SGFL
 # DLO / IGT / Office Copy.

General Manager (Operation)

[Signature]
 30/01/2025
[Signature]
 30.01.25

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 31-01-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1410	8.5024	12.2484	0.164	21.305	40.337		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 09-09-2021.
	8	850	0.7134		3.579				
	9	1125	3.0326		0.189				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19. - KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	4	-	0.0000		0.000				
	8	3510	0.0000		0.000				
MSTE	2	1780	4.8110	39.6014	2.810	310.088		352.229	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - Gas flow stopped from KTL#7 at 9:00 hrs on 09-02-2024. After the completion of drilling of Kalashilla-8 well, gas production has started with 2464 inch Choke at 19:45 hrs on 24-07-2024
	6	2400	22.0104		4.560				
	7	-	0.0000		0.000				
RGF	8	3510	12.7800	69.7610	7.202	14.850	32.594		- Shut-in pressure. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 8:25 PM on 28-01-2024.
	1	1245	18.3610		9.181				
	2	1485	8.5000		1.275				
	3	1430	6.8000		564.400				
	4	1190	9.2000		17.480				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	855	7.9000		23.700				
	8	1440	6.0000		210.000				
BGF	9	1590	13.0000		0.520				
	1	3215	9.7638	14.8091	10.309	205.991	0.000		- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2555	5.0453		1405.309				
Total			136.4199	136.4199	2260.478	552.234	72.931	352.229	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			12.0765	500
KGF				
MSTE	19.5608	486	20.0128	508
RGF	68.4420	481		
BGF			14.7541	525
Total	88.0028		46.8434	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP						
4000 BPD CPP	3847.302	194.575	128.488	4886.673		
KLPGP (Unit-2)	185.342				143.940	
Total	3832.644	194.575	128.488	4886.673	143.940	0.000

03. Sales (Condensate):

Field	NGL	Condensate					
		Heavy					
		KLPGP	SRL	ARL	SPL	CVO	Paria P.
HGF							
KGF							
MSTE	352.229						
RGF							
BGF				849.124			
RCFP							
Total	352.229			849.124	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	1330.295	1869.945	396.258	141.521	84.912	113.217	113.217	113.217	56.608			
CRU										1952.986	339.650	
Total	1330.295	1869.945	396.258	141.521	84.912	113.217	113.217	113.217	56.608	1952.986	339.650	0.000



07. Receiving:

Field	Heavy Condensate From	
	Bibiyana Gas Field	Jalalebad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	7059.000	0.000
Total	7059.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1989.513		541.370	0.000		
KGF	20.002		0.000		0.000	
MSTE	4453.356					
RGF	1157.489	591.123				
BGF	4364.141					
RCFP	16186.964		7371.536	1274.127	2792.424	
4000 BPD CFP	54073.457		20054.086	1948.802	2839.662	9248.562
Total	82204.922	591.123	27966.994	3222.729	5732.086	9248.562

09. CRU Production (3000 BPD)

Light Naphtha	982.588
Heavy Naphtha*	0.000
Reformate	1938.752
LPG	22.046

10. CRU Stock (3000 BPD):

Light Naphtha	4037.624
Heavy Naphtha	21455.946
Reformate	8124.666
Octane	3230.408
LPG	3851.893

11. Kalashbilla LPG Plant (KLPGP) stock

NGL	168.328
LPG	473.215
SLC/MS(81)	835.878

Note: - 2500 BPD Plant is in shutdown since 12:00 pm on 27-01-2025.
 - CRU Plant has been started at 18:00 hrs on 28-05-2023.
 - RCFP 1250 BPD plant shutdown from 03:00 hrs. on 14.12.2022.
 - 3175.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 2726.432 bbl MS, 0 bbl Light Naphtha, 2160.242 bbl Reformate blended to prepare MS (RON 88).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

Managing Director, SGFL/GTCL (Ath. Director (Operation))
 # GM (A&F)(NGL&LPG)(P&D)(LPG)(FROM)(RNO)(WS), SGFL
 # DLO / IGT / Office Copy.

31.01.25
 General Manager (Operation)