



# Sylhet Gas Fields Limited

(A Company of Petrobangla)

## Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 01-04-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

### 01. Production:

| Field | Well | WHFP | Well-wise gas prod. | Field-wise gas prod. | Well-wise Water prod. | Heavy Cond. | Light Cond. | NGL     | Remarks                                                                                                                                                                                                                                           |
|-------|------|------|---------------------|----------------------|-----------------------|-------------|-------------|---------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| HGF   | 7    | 1385 | 7.4208              | 11.0105              | 0.176                 | 17.045      | 29.474      |         | - Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over.<br>- Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022.<br>- Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.                             |
|       | 8    | 800  | 0.5728              |                      | 3.535                 |             |             |         |                                                                                                                                                                                                                                                   |
|       | 9    | 1100 | 3.0169              |                      | 0.182                 |             |             |         |                                                                                                                                                                                                                                                   |
| KGF   | 1    | -    | 0.0000              | 0.0000               | 0.000                 | 0.000       | 0.000       |         | - Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19.<br>- KTL-4 production stopped at 10:45 hrs on 23-07-2023.<br>- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.<br>- Gas flow stopped from KTL#7 at 9:00 hrs on 09-02-2024. |
|       | 4    | -    | 0.0000              |                      | 0.000                 |             |             |         |                                                                                                                                                                                                                                                   |
|       | 8    | 3470 | 0.0000              |                      | 0.000                 |             |             |         |                                                                                                                                                                                                                                                   |
| MSTE  | 2    | 1780 | 4.6928              | 39.6711              | 2.673                 | 305.219     | -           | 364.809 | After the completion of drilling of Kailashilla-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.<br>* Shut-in pressure.                                                                                       |
|       | 6    | 2395 | 22.1965             |                      | 4.529                 |             |             |         |                                                                                                                                                                                                                                                   |
|       | 7    | -    | 0.0000              |                      | 0.000                 |             |             |         |                                                                                                                                                                                                                                                   |
| RGF   | 8    | 3470 | 12.7818             | 62.4331              | 7.233                 | 11.963      | 20.624      |         | - Gas flow started from RP-2 at 12:01 PM on 09-02-2024.<br>- Gas flow started from RP-9 at 6:25 PM on 26-01-2024.                                                                                                                                 |
|       | 1    | 1245 | 18.2331             |                      | 9.117                 |             |             |         |                                                                                                                                                                                                                                                   |
|       | 2    | 1485 | 8.5000              |                      | 1.275                 |             |             |         |                                                                                                                                                                                                                                                   |
|       | 3    | 1415 | 6.5000              |                      | 559.000               |             |             |         |                                                                                                                                                                                                                                                   |
|       | 4    | 1270 | 3.1000              |                      | 5.890                 |             |             |         |                                                                                                                                                                                                                                                   |
|       | 5    | -    | 0.0000              |                      | 0.000                 |             |             |         |                                                                                                                                                                                                                                                   |
|       | 6    | 870* | 0.0000              |                      | 0.000                 |             |             |         |                                                                                                                                                                                                                                                   |
|       | 7    | 910  | 7.1000              |                      | 21.300                |             |             |         |                                                                                                                                                                                                                                                   |
|       | 8    | 1440 | 6.0000              |                      | 210.000               |             |             |         |                                                                                                                                                                                                                                                   |
| BGF   | 9    | 1590 | 13.0000             | 14.9135              | 0.520                 | 202.450     | 0.000       |         | - Gas flow started from BB-1 at 06:00 PM on 28-11-2022.                                                                                                                                                                                           |
|       | 1    | 3190 | 9.9033              |                      | 10.196                |             |             |         |                                                                                                                                                                                                                                                   |
|       | 2    | 2530 | 5.0102              |                      | 1385.461              |             |             |         |                                                                                                                                                                                                                                                   |
| Total |      |      | 128.0282            | 128.0282             | 2221.087              | 536.677     | 50.098      | 364.809 |                                                                                                                                                                                                                                                   |

### 02. Sales (Gas):

| Field | Gas          |                    |                    |                    |
|-------|--------------|--------------------|--------------------|--------------------|
|       | N/S Pipeline |                    | Jalalabad Pipeline |                    |
|       | Qty.         | Salesline Pressure | Qty.               | Salesline pressure |
| HGF   |              |                    | 10.8507            | 440                |
| KGF   |              |                    |                    |                    |
| MSTE  | 31.8153      | 628                | 7.8073             | 425                |
| RGF   | 61.1130      | 682                |                    |                    |
| BGF   |              |                    | 14.8585            | 495                |
| Total | 92.9283      |                    | 33.5165            |                    |

### 05. Fractionation:

| Field          | Product         |          |         |           |         |        |
|----------------|-----------------|----------|---------|-----------|---------|--------|
|                | MS (RON81) /SLC | Kerosene | Diesel  | MS RON 89 | LPG     | Octane |
| HGF            |                 |          |         |           |         |        |
| KGF            |                 |          |         |           |         |        |
| RCFP           |                 |          |         |           |         |        |
| 4000 BPD CFP   | 3301.993        | 185.103  | 121.532 | 3961.977  |         |        |
| KLPGP (Unit-2) | 216.225         |          |         |           | 130.194 |        |
| Total          | 3518.218        | 185.103  | 121.532 | 3961.977  | 130.194 | 0.000  |

### 03. Sales (Condensate):

| Field | NGL     | Condensate |       |       |       |       |
|-------|---------|------------|-------|-------|-------|-------|
|       |         | Heavy      |       |       |       |       |
|       |         | KLPGP      | SRL   | ARL   | SPL   | CVO   |
| HGF   |         |            |       |       |       |       |
| KGF   |         |            |       |       |       |       |
| MSTE  | 364.809 |            |       |       |       |       |
| RGF   |         |            |       |       |       |       |
| BGF   |         |            |       |       |       |       |
| RCFP  |         |            |       |       |       |       |
| Total | 364.809 |            | 0.000 | 0.000 | 0.000 | 0.000 |

### 04. Sales (LPG):

| Plant          | LP Gas Limited |    |
|----------------|----------------|----|
|                | In BBL         | SG |
| 3000 BPD CRU   |                |    |
| KLPGP (Unit-2) |                |    |
| Total          | 0.000          |    |

### 06. Sales (Petroleum Products):

| Field    | MS    |        |        | Kerosene |        |        | Diesel |       |       | Octane |       |       |
|----------|-------|--------|--------|----------|--------|--------|--------|-------|-------|--------|-------|-------|
|          | POCL  | MPL    | JOCL   | POCL     | MPL    | JOCL   | POCL   | MPL   | JOCL  | POCL   | MPL   | JOCL  |
| HGF      |       |        |        |          |        |        |        |       |       |        |       |       |
| KGF      |       |        |        |          |        |        |        |       |       |        |       |       |
| RCFP     |       |        |        |          |        |        |        |       |       |        |       |       |
| 4000 BPD |       |        |        |          |        |        |        |       |       |        |       |       |
| CRU      |       |        |        |          |        |        |        |       |       |        |       |       |
| Total    | 0.000 | 0.0000 | 0.0000 | 0.0000   | 0.0000 | 0.0000 | 0.000  | 0.000 | 0.000 | 0.000  | 0.000 | 0.000 |

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**07. Receiving:**

| Field        | Heavy Condensate From |                        |
|--------------|-----------------------|------------------------|
|              | Bibiyan<br>Gas Field  | Jalelebad<br>Gas Field |
| KGF          | 0.000                 | 0.000                  |
| MSTE         | 0.000                 | 0.000                  |
| RGF          | 0.000                 | 0.000                  |
| RCFP         | 0.000                 | 0.000                  |
| 4000 BPD CFP | 0.000                 | 0.000                  |
| Total        | 0.000                 | 0.000                  |

**08. Stock (Liquid):**

| Field        | Condensate |         | MS        | Kerosene | Diesel   | MS<br>(RON 89) |
|--------------|------------|---------|-----------|----------|----------|----------------|
|              | Heavy      | Light   |           |          |          |                |
| HGF          | 1389.199   |         | 487.693   | 0.000    |          |                |
| KGF          | 18.700     |         | 0.000     |          | 0.000    |                |
| MSTE         | 4083.238   |         |           |          |          |                |
| RGF          | 1412.415   | 949.585 |           |          |          |                |
| BGF          | 2804.035   |         |           |          |          |                |
| RCFP         | 9331.104   |         | 15716.865 | 1142.739 | 2180.476 |                |
| 4000 BPD CFP | 48399.891  |         | 35109.584 | 2822.458 | 4641.044 | 13832.155      |
| Total        | 67438.582  | 949.585 | 51314.142 | 3965.197 | 6821.520 | 13832.155      |

**09. CRU Production (3000 BPD):**

|                |          |
|----------------|----------|
| Light Naphtha  | 890.404  |
| Heavy Naphtha* | 21.605   |
| Reformate      | 1785.950 |
| LPG            | 0.000    |

**10. CRU Stock (3000 BPD):**

|               |           |
|---------------|-----------|
| Light Naphtha | 5597.560  |
| Heavy Naphtha | 19965.475 |
| Reformate     | 5798.513  |
| Octane        | 4178.340  |
| LPG           | 3395.881  |

**11. Kailashitila LPG Plant (KLPGP) stock:**

|            |          |
|------------|----------|
| NGL        | 173.209  |
| LPG        | 766.629  |
| SLC/MS(81) | 1843.619 |

- Note:** – CRU Plant has been started at 16:00 hrs on 26-05-2023.  
– RCFP 1250 BPD plant is in production since 05:30pm on 01.03.2025.  
– RCFP 2500 BPD unit has been in reclying mode since 12:20pm on 25.03.2025.  
– Gas flow from well no. RP-4 was Re-established at 07:05 pm on 29-03-2025.  
– 2899.00 MS transferred from 4KCFP to 3KCRU as feed.  
– 2173.266 bbl MS, 0 bbl Light Napha, 1788.711 bbl Reformate blended to prepare MS(RON89).  
– Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

**Distribution:**

- # Managing Director, SGFL/GTCL [ Attn. Director (Operation)]  
# GM (A&F)/(NGL&LPG)/(P&D)/(LPM)/(RDM)/(RND)/(WS), SGFL.  
# DLO / ICT / Office Copy.

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01/04/2025  
General Manager (Operation)



# Sylhet Gas Fields Limited

(A Company of Petrobangla)

## Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 02-04-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

### 01. Production:

| Field | Well | WHFP | Well-wise gas prod. | Field-wise gas prod. | Well-wise Water prod. | Heavy Cond. | Light Cond. | NGL     | Remarks                                                                                                                                                                                                                                           |
|-------|------|------|---------------------|----------------------|-----------------------|-------------|-------------|---------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| HGF   | 7    | 1380 | 7.5323              | 11.1245              | 0.176                 | 18.461      | 32.267      |         | - Gas flow started from Syi-7 at 15:30 hrs on 04-11-2024 after completion of work over<br>- Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022<br>- Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.                               |
|       | 8    | 795  | 0.5739              |                      | 3.541                 |             |             |         |                                                                                                                                                                                                                                                   |
|       | 9    | 1110 | 3.0183              |                      | 0.189                 |             |             |         |                                                                                                                                                                                                                                                   |
| KGF   | 1    | -    | 0.0000              | 0.0000               | 0.000                 | 0.000       | 0.000       |         | - Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19.<br>- KTL-4 production stopped at 10:45 hrs on 23-07-2023.<br>- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.<br>- Gas flow stopped from KTL#7 at 9:00 hrs on 09-02-2024. |
|       | 4    | -    | 0.0000              |                      | 0.000                 |             |             |         |                                                                                                                                                                                                                                                   |
|       | 8    | 3470 | 0.0000              |                      | 0.000                 |             |             |         |                                                                                                                                                                                                                                                   |
| MSTE  | 2    | 1780 | 4.7062              | 39.7488              | 2.673                 | 305.911     | -           | 345.940 | After the completion of drilling of Kailashilla-8 well, gas production has started with 2464 inch Choke at 19:45 hrs on 24-07-2024.                                                                                                               |
|       | 6    | 2390 | 22.2581             |                      | 4.560                 |             |             |         |                                                                                                                                                                                                                                                   |
|       | 7    | -    | 0.0000              |                      | 0.000                 |             |             |         |                                                                                                                                                                                                                                                   |
| RGF   | 8    | 3470 | 12.7845             | 63.6098              | 7.296                 | 11.139      | 21.039      |         | * Shut-in pressure.<br><br>- Gas flow started from RP-2 at 12:01 PM on 09-02-2024.<br>- Gas flow started from RP-9 at 6:25 PM on 26-01-2024.                                                                                                      |
|       | 1    | 1245 | 18.2098             |                      | 9.105                 |             |             |         |                                                                                                                                                                                                                                                   |
|       | 2    | 1485 | 8.5000              |                      | 1.275                 |             |             |         |                                                                                                                                                                                                                                                   |
|       | 3    | 1410 | 6.3000              |                      | 554.400               |             |             |         |                                                                                                                                                                                                                                                   |
|       | 4    | 1180 | 4.5000              |                      | 8.550                 |             |             |         |                                                                                                                                                                                                                                                   |
|       | 5    | -    | 0.0000              |                      | 0.000                 |             |             |         |                                                                                                                                                                                                                                                   |
|       | 6    | 870* | 0.0000              |                      | 0.000                 |             |             |         |                                                                                                                                                                                                                                                   |
|       | 7    | 900  | 7.1000              |                      | 21.300                |             |             |         |                                                                                                                                                                                                                                                   |
|       | 8    | 1440 | 6.0000              |                      | 210.000               |             |             |         |                                                                                                                                                                                                                                                   |
| BGF   | 9    | 1590 | 13.0000             | 14.8526              | 0.520                 | 204.413     | 0.000       |         | - Gas flow started from BB-1 at 06:00 PM on 28-11-2022.                                                                                                                                                                                           |
|       | 1    | 3190 | 9.8425              |                      | 10.372                |             |             |         |                                                                                                                                                                                                                                                   |
|       | 2    | 2530 | 5.0101              |                      | 1392.279              |             |             |         |                                                                                                                                                                                                                                                   |
| Total |      |      | 129.3357            | 129.3357             | 2226.236              | 539.924     | 53.306      | 345.940 |                                                                                                                                                                                                                                                   |

### 02. Sales (Gas):

| Field | Gas          |                    |                    |                    |
|-------|--------------|--------------------|--------------------|--------------------|
|       | N/S Pipeline |                    | Jalalabad Pipeline |                    |
|       | Qty.         | Salesline Pressure | Qty.               | Salesline pressure |
| HGF   |              |                    | 10.9664            | 445                |
| KGF   |              |                    |                    |                    |
| MSTE  | 32.9088      | 534                | 6.7932             | 409                |
| RGF   | 62.2920      | 626                |                    |                    |
| BGF   |              |                    | 14.7976            | 495                |
| Total | 95.2008      |                    | 32.5572            |                    |

### 05. Fractionation:

| Field          | Product         |          |         |           |         |        |
|----------------|-----------------|----------|---------|-----------|---------|--------|
|                | MS (RON81) /SLC | Kerosene | Diesel  | MS RON 89 | LPG     | Octane |
| HGF            |                 |          |         |           |         |        |
| KGF            |                 |          |         |           |         |        |
| RCFP           |                 |          |         |           |         |        |
| 4000 BPD CFP   | 3330.774        | 178.643  | 117.424 | 4275.046  |         |        |
| KLPGP (Unit-2) | 216.219         |          |         |           | 129.347 |        |
| Total          | 3546.993        | 178.643  | 117.424 | 4275.046  | 129.347 | 0.000  |

### 03. Sales (Condensate):

| Field | NGL     | Condensate |       |       |       |       |
|-------|---------|------------|-------|-------|-------|-------|
|       |         | Heavy      |       |       |       |       |
|       |         | KLPGP      | SRL   | ARL   | SPL   | CVO   |
| HGF   |         |            |       |       |       |       |
| KGF   |         |            |       |       |       |       |
| MSTE  | 345.940 |            |       |       |       |       |
| RGF   |         |            |       |       |       |       |
| BGF   |         |            |       |       |       |       |
| RCFP  |         |            |       |       |       |       |
| Total | 345.940 |            | 0.000 | 0.000 | 0.000 | 0.000 |

### 04. Sales (LPG):

| Plant          | LP Gas Limited |    |
|----------------|----------------|----|
|                | In BBL         | SG |
| 3000 BPD CRU   |                |    |
| KLPGP (Unit-2) |                |    |
| Total          | 0.000          |    |

### 06. Sales (Petroleum Products):

| Field    | MS    |        |        | Kerosene |        |        | Diesel |       |       | Octane |       |       |
|----------|-------|--------|--------|----------|--------|--------|--------|-------|-------|--------|-------|-------|
|          | POCL  | MPL    | JOCL   | POCL     | MPL    | JOCL   | POCL   | MPL   | JOCL  | POCL   | MPL   | JOCL  |
| HGF      |       |        |        |          |        |        |        |       |       |        |       |       |
| KGF      |       |        |        |          |        |        |        |       |       |        |       |       |
| RCFP     |       |        |        |          |        |        |        |       |       |        |       |       |
| 4000 BPD |       |        |        |          |        |        |        |       |       |        |       |       |
| CRU      |       |        |        |          |        |        |        |       |       |        |       |       |
| Total    | 0.000 | 0.0000 | 0.0000 | 0.0000   | 0.0000 | 0.0000 | 0.000  | 0.000 | 0.000 | 0.000  | 0.000 | 0.000 |

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**07. Receiving:**

| Field        | Heavy Condensate From |                        |
|--------------|-----------------------|------------------------|
|              | Bibiya<br>Gas Field   | Jalelabad<br>Gas Field |
| KGF          | 0.000                 | 0.000                  |
| MSTE         | 0.000                 | 0.000                  |
| RGF          | 0.000                 | 0.000                  |
| RCFP         | 0.000                 | 0.000                  |
| 4000 BPD CFP | 0.000                 | 0.000                  |
| <b>Total</b> | <b>0.000</b>          | <b>0.000</b>           |

**08. Stock (Liquid):**

| Field        | Condensate       |                | MS               | Kerosene        | Diesel          | MS<br>(RON 89)   |
|--------------|------------------|----------------|------------------|-----------------|-----------------|------------------|
|              | Heavy            | Light          |                  |                 |                 |                  |
| HGF          | 1407.660         |                | 519.960          | 0.000           |                 |                  |
| KGF          | 18.700           |                | 0.000            |                 | 0.000           |                  |
| MSTE         | 4389.149         |                |                  |                 |                 |                  |
| RGF          | 1423.554         | 970.625        |                  |                 |                 |                  |
| BGF          | 3008.448         |                |                  |                 |                 |                  |
| RCFP         | 9331.104         |                | 15716.865        | 1142.739        | 2180.476        |                  |
| 4000 BPD CFP | 44744.744        |                | 35587.358        | 3001.101        | 4758.468        | 18107.201        |
| <b>Total</b> | <b>64323.359</b> | <b>970.625</b> | <b>51824.183</b> | <b>4143.840</b> | <b>6938.944</b> | <b>18107.201</b> |

**09. CRU Production (3000 BPD):**

|                |          |
|----------------|----------|
| Light Naphtha  | 880.072  |
| Heavy Naphtha* | 0.000    |
| Reformate      | 1775.228 |
| LPG            | 0.000    |

**10. CRU Stock (3000 BPD):**

|               |           |
|---------------|-----------|
| Light Naphtha | 3864.365  |
| Heavy Naphtha | 19965.475 |
| Reformate .   | 5911.963  |
| Octane        | 4178.340  |
| LPG           | 3395.881  |

**11. Kailashitilla LPG Plant (KLPGP) stock:**

|            |          |
|------------|----------|
| NGL        | 173.209  |
| LPG        | 895.977  |
| SLC/MS(81) | 2059.837 |

**Note:** – CRU Plant has been started at 16:00 hrs on 26-05-2023.  
 – RCFP 1250 BPD plant is in production since 05:30pm on 01.03.2025.  
 – RCFP 2500 BPD unit has been in recyling mode since 12:20pm on 25.03.2025.  
 – Gas flow from well no. RP-4 was Re-established at 07:05 pm on 29-03-2025.  
 – 2853.00 MS transferred from 4KCFP to 3KCRU as feed.  
 – 0 bbl MS, 2613.267 bbl Light Napha, 1661.779 bbl Reformate blended to prepare MS(RON89).  
 – Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

**Distribution:**

# Managing Director, SGFL/GTCL [ Attn. Director (Operation)]  
 # GM (A&F)/(NGL&LPG)/(P&D)/(LPM)/(RDM)/(RND)/(WS), SGFL  
 # DLO / ICT / Office Copy.

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 02/04/2025  
 General Manager (Operation)



# Sylhet Gas Fields Limited

(A Company of Petrobangla)

## Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 03-04-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No. - 28.20.9153.161.34.001.18

### 01. Production:

| Field | Well | WHFP | Well-wise gas prod. | Field-wise gas prod. | Well-wise Water prod. | Heavy Cond. | Light Cond. | NGL     | Remarks                                                                                                                                                                                                                                                 |
|-------|------|------|---------------------|----------------------|-----------------------|-------------|-------------|---------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| HGF   | 7    | 1380 | 7.7076              | 11.3042              | 0.176                 | 19.171      | 32.581      |         | Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over.<br>Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022.<br>Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.                                         |
|       | 8    | 790  | 0.5748              |                      | 3.529                 |             |             |         |                                                                                                                                                                                                                                                         |
|       | 9    | 1110 | 3.0218              |                      | 0.189                 |             |             |         |                                                                                                                                                                                                                                                         |
| KGF   | 1    | -    | 0.0000              | 0.0000               | 0.000                 | 0.000       | 0.000       |         | Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19.<br>KTL-4 production stopped at 10:45 hrs on 23-07-2023.                                                                                                                                   |
|       | 4    | -    | 0.0000              |                      | 0.000                 |             |             |         |                                                                                                                                                                                                                                                         |
|       | 8    | 3470 | 0.0000              |                      | 0.000                 |             |             |         |                                                                                                                                                                                                                                                         |
| MSTE  | 2    | 1780 | 4.6707              | 39.6025              | 2.642                 | 301.452     |             | 358.519 | Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.<br>Gas flow stopped from KTL#7 at 9:00 hrs on 09-02-2024.<br>After the completion of drilling of Kailashilla-8 well, gas production has started with 2464 inch Choke at 19:45 hrs on 24-07-2024. |
|       | 6    | 2390 | 22.1591             |                      | 4.560                 |             |             |         |                                                                                                                                                                                                                                                         |
|       | 7    | -    | 0.0000              |                      | 0.000                 |             |             |         |                                                                                                                                                                                                                                                         |
| RGF   | 8    | 3470 | 12.7727             | 64.1139              | 7.265                 | 11.548      | 21.448      |         | Shut-in pressure.<br>Gas flow started from RP-2 at 12:01 PM on 09-02-2024.<br>Gas flow started from RP-9 at 6:25 PM on 26-01-2024.                                                                                                                      |
|       | 1    | 1245 | 18.2139             |                      | 9.107                 |             |             |         |                                                                                                                                                                                                                                                         |
|       | 2    | 1485 | 8.5000              |                      | 1.275                 |             |             |         |                                                                                                                                                                                                                                                         |
|       | 3    | 1410 | 6.3000              |                      | 554.400               |             |             |         |                                                                                                                                                                                                                                                         |
|       | 4    | 1100 | 5.0000              |                      | 9.500                 |             |             |         |                                                                                                                                                                                                                                                         |
|       | 5    | -    | 0.0000              |                      | 0.000                 |             |             |         |                                                                                                                                                                                                                                                         |
|       | 6    | 870* | 0.0000              |                      | 0.000                 |             |             |         |                                                                                                                                                                                                                                                         |
|       | 7    | 890  | 7.1000              |                      | 21.300                |             |             |         |                                                                                                                                                                                                                                                         |
|       | 8    | 1440 | 6.0000              |                      | 210.000               |             |             |         |                                                                                                                                                                                                                                                         |
| BGF   | 9    | 1590 | 13.0000             | 14.8492              | 0.520                 | 204.696     | 0.000       |         | Gas flow started from BB-1 at 06:00 PM on 28-11-2022.                                                                                                                                                                                                   |
|       | 1    | 3190 | 9.8389              |                      | 10.347                |             |             |         |                                                                                                                                                                                                                                                         |
| Total | 2    | 2530 | 5.0103              | 129.8698             | 1388.956              | 536.867     | 54.029      | 358.519 |                                                                                                                                                                                                                                                         |
|       |      |      |                     |                      | 2223.766              |             |             |         |                                                                                                                                                                                                                                                         |

### 02. Sales (Gas):

| Field | Gas          |                    |                    |                    |
|-------|--------------|--------------------|--------------------|--------------------|
|       | N/S Pipeline |                    | Jalalabad Pipeline |                    |
|       | Qty.         | Salesline Pressure | Qty.               | Salesline pressure |
| HGF   |              |                    | 11.1450            | 420                |
| KGF   |              |                    |                    |                    |
| MSTE  | 32.4470      | 526                | 7.1101             | 387                |
| RGF   | 62.8000      | 624                |                    |                    |
| BGF   |              |                    | 14.7942            | 480                |
| Total | 95.2470      |                    | 33.0493            |                    |

### 05. Fractionation:

| Field          | Product         |          |         |           |         |          |
|----------------|-----------------|----------|---------|-----------|---------|----------|
|                | MS (RON81) /SLC | Kerosene | Diesel  | MS RON 89 | LPG     | Octane   |
| HGF            |                 |          |         |           |         |          |
| KGF            |                 |          |         |           |         |          |
| RCFP           |                 |          |         |           |         |          |
| 4000 BPD CFP   | 3352.076        | 182.524  | 115.777 |           |         | 2819.565 |
| KLPGP (Unit-2) | 230.339         |          |         |           | 137.280 |          |
| Total          | 3582.415        | 182.524  | 115.777 | 0.000     | 137.280 | 2819.565 |

### 03. Sales (Condensate):

| Field | NGL     | Condensate |       |       |       |           |
|-------|---------|------------|-------|-------|-------|-----------|
|       |         | Heavy      |       |       |       |           |
|       | KLPGP   | SRL        | ARL   | SPL   | CVO   | Partex P. |
| HGF   |         |            |       |       |       |           |
| KGF   |         |            |       |       |       |           |
| MSTE  | 358.519 |            |       |       |       |           |
| RGF   |         |            |       |       |       |           |
| BGF   |         |            |       |       |       |           |
| RCFP  |         |            |       |       |       |           |
| Total | 358.519 |            | 0.000 | 0.000 | 0.000 | 0.000     |

### 04. Sales (LPG):

| Plant          | LP Gas Limited |    |
|----------------|----------------|----|
|                | In BBL         | SG |
| 3000 BPD CRU   |                |    |
| KLPGP (Unit-2) |                |    |
| Total          | 0.000          |    |

### 06. Sales (Petroleum Products):

| Field    | MS    |        |        | Kerosene |        |        | Diesel |       |       | Octane |       |       |
|----------|-------|--------|--------|----------|--------|--------|--------|-------|-------|--------|-------|-------|
|          | POCL  | MPL    | JOCL   | POCL     | MPL    | JOCL   | POCL   | MPL   | JOCL  | POCL   | MPL   | JOCL  |
| HGF      |       |        |        |          |        |        |        |       |       |        |       |       |
| KGF      |       |        |        |          |        |        |        |       |       |        |       |       |
| RCFP     |       |        |        |          |        |        |        |       |       |        |       |       |
| 4000 BPD |       |        |        |          |        |        |        |       |       |        |       |       |
| CRU      |       |        |        |          |        |        |        |       |       |        |       |       |
| Total    | 0.000 | 0.0000 | 0.0000 | 0.0000   | 0.0000 | 0.0000 | 0.000  | 0.000 | 0.000 | 0.000  | 0.000 | 0.000 |

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**07. Receiving:**

| Field        | Heavy Condensate From |                     |
|--------------|-----------------------|---------------------|
|              | Bibiyana Gas Field    | Jalalabad Gas Field |
| KGF          | 0.000                 | 0.000               |
| MSTE         | 0.000                 | 0.000               |
| RGF          | 0.000                 | 0.000               |
| RCFP         | 0.000                 | 0.000               |
| 4000 BPD CFP | 0.000                 | 0.000               |
| <b>Total</b> | <b>0.000</b>          | <b>0.000</b>        |

**08. Stock (Liquid):**

| Field               | Condensate       |                | MS               | Kerosene        | Diesel          | MS (RON 89)      |
|---------------------|------------------|----------------|------------------|-----------------|-----------------|------------------|
|                     | Heavy            | Light          |                  |                 |                 |                  |
| HGF                 | 1426.831         |                | 552.541          | 0.000           |                 |                  |
| KGF                 | 18.700           |                | 0.000            |                 | 0.000           |                  |
| MSTE                | 3372.320         |                |                  |                 |                 |                  |
| RGF                 | 1435.102         | 992.073        |                  |                 |                 |                  |
| BGF                 | 3213.143         |                |                  |                 |                 |                  |
| RCFP                | 10648.895        |                | 15716.865        | 1142.739        | 2180.476        |                  |
| <b>4000 BPD CFP</b> | <b>41066.834</b> |                | <b>36062.434</b> | <b>3183.625</b> | <b>4874.245</b> | <b>18107.201</b> |
| <b>Total</b>        | <b>61181.825</b> | <b>992.073</b> | <b>52331.840</b> | <b>4326.364</b> | <b>7054.721</b> | <b>18107.201</b> |

**09. CRU Production (3000 BPD):**

|                |          |
|----------------|----------|
| Light Naphtha  | 894.612  |
| Heavy Naphtha* | 0.000    |
| Reformate      | 1783.634 |
| LPG            | 0.000    |

**10. CRU Stock (3000 BPD):**

|               |           |
|---------------|-----------|
| Light Naphtha | 3860.988  |
| Heavy Naphtha | 19965.475 |
| Reformate     | 5774.222  |
| Octane        | 6997.905  |
| LPG           | 3395.881  |

**11. Kailashitilla LPG Plant (KLPGP) stock:**

|            |          |
|------------|----------|
| NGL        | 163.843  |
| LPG        | 1033.256 |
| SLC/MS(81) | 2290.177 |

- Note:** – CRU Plant has been started at 16:00 hrs on 26-05-2023.  
– RCFP 1250 BPD plant is in production since 05:30pm on 01.03.2025.  
– RCFP 2500 BPD unit has been in redying mode since 12:20pm on 25.03.2025.  
– 1318.281 bbl heavy condensate transferred from MSTE to RCFP.  
– 2877.00 MS transferred from 4KCFP to 3KCRU as feed.  
– 0 bbl MS, 897.990 bbl Light Napha and 1921.575 bbl Reformate blended to prepare Octane(RON95).  
– Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

**Distribution:**

- # Managing Director, SGFL/STCL [ Attn. Director (Operation)]  
# GM (A&F)/(NGL&LPG)/(P&D)/(LPM)/(RDM)/(RND)/(WS), SGFL.  
# DLO / ICT / Office Copy.

*Amangjit Singh*  
03/04/2025  
General Manager (Operation)



# Sylhet Gas Fields Limited

( A Company of Petrobangla )

## Daily Production and Sales Report

( 24 hrs ending at 08.00 hrs on the date specified )

Date: 04-04-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

### 01. Production:

| Field | Well | WHFP | Well-wise gas prod. | Field-wise gas prod. | Well-wise Water prod. | Heavy Cond. | Light Cond. | NGL    | Remarks                                                                                                                                                                                                                                                     |
|-------|------|------|---------------------|----------------------|-----------------------|-------------|-------------|--------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| HGF   | 7    | 1380 | 7.6196              | 11.2134              | 0.182                 | 18.461      | 31.644      |        | - Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over.<br>- Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022.<br>- Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.                                       |
|       | 8    | 785  | 0.5736              |                      | 3.535                 |             |             |        |                                                                                                                                                                                                                                                             |
|       | 9    | 1115 | 3.0202              |                      | 0.189                 |             |             |        |                                                                                                                                                                                                                                                             |
| KGF   | 1    | -    | 0.0000              | 0.0000               | 0.000                 | 0.000       | 0.000       |        | - Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19.<br>- KTL-4 production stopped at 10:45 hrs on 23-07-2023.                                                                                                                                   |
|       | 4    | -    | 0.0000              |                      | 0.000                 |             |             |        |                                                                                                                                                                                                                                                             |
|       | 8    | 3470 | 0.0000              |                      | 0.000                 |             |             |        |                                                                                                                                                                                                                                                             |
| MSTE  | 2    | 1780 | 4.7925              | 39.9469              | 2.610                 | 301.320     | -           | 69.188 | - Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.<br>- Gas flow stopped from KTL-7 at 9:00 hrs on 09-02-2024.<br>After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024. |
|       | 6    | 2390 | 22.2997             |                      | 4.592                 |             |             |        |                                                                                                                                                                                                                                                             |
|       | 7    | -    | 0.0000              |                      | 0.000                 |             |             |        |                                                                                                                                                                                                                                                             |
| RGF   | 8    | 3470 | 12.8547             | 63.6475              | 7.359                 | 10.315      | 20.215      |        | * Shut-in pressure.<br><br>- Gas flow started from RP-2 at 12:01 PM on 09-02-2024.<br>- Gas flow started from RP-9 at 6:25 PM on 26-01-2024.                                                                                                                |
|       | 1    | 1245 | 18.1975             |                      | 9.099                 |             |             |        |                                                                                                                                                                                                                                                             |
|       | 2    | 1485 | 8.5000              |                      | 1.275                 |             |             |        |                                                                                                                                                                                                                                                             |
|       | 3    | 1410 | 6.3000              |                      | 554.400               |             |             |        |                                                                                                                                                                                                                                                             |
|       | 4    | 1095 | 5.0000              |                      | 9.500                 |             |             |        |                                                                                                                                                                                                                                                             |
|       | 5    | -    | 0.0000              |                      | 0.000                 |             |             |        |                                                                                                                                                                                                                                                             |
|       | 6    | 870* | 0.0000              |                      | 0.000                 |             |             |        |                                                                                                                                                                                                                                                             |
|       | 7    | 920  | 6.6500              |                      | 19.950                |             |             |        |                                                                                                                                                                                                                                                             |
|       | 8    | 1440 | 6.0000              |                      | 210.000               |             |             |        |                                                                                                                                                                                                                                                             |
| BGF   | 9    | 1590 | 13.0000             | 14.8512              | 0.520                 | 204.570     | 0.000       |        | - Gas flow started from BB-1 at 06:00 PM on 28-11-2022.                                                                                                                                                                                                     |
|       | 1    | 3190 | 9.8405              |                      | 1386.580              |             |             |        |                                                                                                                                                                                                                                                             |
|       | 2    | 2530 | 5.0107              |                      |                       |             |             |        |                                                                                                                                                                                                                                                             |
| Total |      |      | 129.6590            | 129.6590             | 2220.144              | 534.666     | 51.859      | 69.188 |                                                                                                                                                                                                                                                             |

### 02. Sales (Gas):

| Field | Gas          |                    |                    |                    |
|-------|--------------|--------------------|--------------------|--------------------|
|       | N/S Pipeline |                    | Jalalabad Pipeline |                    |
|       | Qty.         | Salesline Pressure | Qty.               | Salesline pressure |
| HGF   |              |                    | 11.0542            | 420                |
| KGF   |              |                    |                    |                    |
| MSTE  | 32.3994      | 624                | 7.5008             | 417                |
| RGF   | 62.3210      | 634                |                    |                    |
| BGF   |              |                    | 14.7962            | 465                |
| Total | 94.7204      |                    | 33.3512            |                    |

### 05. Fractionation:

| Field          | Product         |          |         |           |        |          |
|----------------|-----------------|----------|---------|-----------|--------|----------|
|                | MS (RON81) /SLC | Kerosene | Diesel  | MS RON 89 | LPG    | Octane   |
| HGF            |                 |          |         |           |        |          |
| KGF            |                 |          |         |           |        |          |
| RCFP           |                 |          |         |           |        |          |
| 4000 BPD CFP   | 3373.970        | 191.581  | 114.802 |           |        | 2971.376 |
| KLPGP (Unit-2) | 112.927         |          |         |           | 44.642 |          |
| Total          | 3486.897        | 191.581  | 114.802 | 0.000     | 44.642 | 2971.376 |

### 03. Sales (Condensate):

| Field | NGL    | Condensate |       |       |       |       |
|-------|--------|------------|-------|-------|-------|-------|
|       |        | Heavy      |       |       |       |       |
|       |        | KLPGP      | SRL   | ARL   | SPL   | CVO   |
| HGF   |        |            |       |       |       |       |
| KGF   |        |            |       |       |       |       |
| MSTE  | 69.188 |            |       |       |       |       |
| RGF   |        |            |       |       |       |       |
| BGF   |        |            |       |       |       |       |
| RCFP  |        |            |       |       |       |       |
| Total | 69.188 |            | 0.000 | 0.000 | 0.000 | 0.000 |

### 04. Sales (LPG):

| Plant          | LP Gas Limited |        |
|----------------|----------------|--------|
|                | In BBL         | SG     |
| 3000 BPD CRU   |                |        |
| KLPGP (Unit-2) | 500.273        | 0.5440 |
| Total          | 500.273        |        |

### 06. Sales (Petroleum Products):

| Field    | MS      |          |          | Kerosene |        |        | Diesel |       |        | Octane |       |       |
|----------|---------|----------|----------|----------|--------|--------|--------|-------|--------|--------|-------|-------|
|          | POCL    | MPL      | JOCL     | POCL     | MPL    | JOCL   | POCL   | MPL   | JOCL   | POCL   | MPL   | JOCL  |
| HGF      |         |          |          |          |        |        |        |       |        |        |       |       |
| KGF      |         |          |          |          |        |        |        |       |        |        |       |       |
| RCFP     |         |          |          |          |        |        |        |       |        |        |       |       |
| 4000 BPD | 226.433 | 396.258  | 283.041  |          |        |        | 56.608 |       | 56.608 |        |       |       |
| CRU      |         |          |          |          |        |        |        |       |        |        |       |       |
| Total    | 226.433 | 396.2580 | 283.0410 | 0.0000   | 0.0000 | 0.0000 | 56.608 | 0.000 | 56.608 | 0.000  | 0.000 | 0.000 |

Gas

**07. Receiving:**

| Field        | Heavy Condensate From |                     |
|--------------|-----------------------|---------------------|
|              | BibiYana Gas Field    | Jalalabad Gas Field |
| KGF          | 0.000                 | 0.000               |
| MSTE         | 0.000                 | 0.000               |
| RGF          | 0.000                 | 0.000               |
| RCFP         | 0.000                 | 0.000               |
| 4000 BPD CFP | 0.000                 | 0.000               |
| <b>Total</b> | <b>0.000</b>          | <b>0.000</b>        |

**08. Stock (Liquid):**

| Field               | Condensate       |                 | MS               | Kerosene        | Diesel          | MS (RON 89)      |
|---------------------|------------------|-----------------|------------------|-----------------|-----------------|------------------|
|                     | Heavy            | Light           |                  |                 |                 |                  |
| HGF                 | 1445.292         |                 | 584.185          | 0.000           |                 |                  |
| KGF                 | 18.700           |                 | 0.000            |                 | 0.000           |                  |
| MSTE                | 3673.639         |                 |                  |                 |                 |                  |
| RGF                 | 1445.417         | 1012.288        |                  |                 |                 |                  |
| BGF                 | 3417.713         |                 |                  |                 |                 |                  |
| RCFP                | 10648.895        |                 | 15716.865        | 1142.739        | 2180.476        |                  |
| <b>4000 BPD CFP</b> | <b>37357.751</b> |                 | <b>36556.404</b> | <b>3375.207</b> | <b>4875.830</b> | <b>17201.468</b> |
| <b>Total</b>        | <b>58007.407</b> | <b>1012.288</b> | <b>52857.454</b> | <b>4517.946</b> | <b>7056.306</b> | <b>17201.468</b> |

**09. CRU Production (3000 BPD):**

|                |          |
|----------------|----------|
| Light Naphtha  | 881.782  |
| Heavy Naphtha* | 0.000    |
| Reformate      | 1798.979 |
| LPG            | 0.000    |

**10. CRU Stock (3000 BPD):**

|               |           |
|---------------|-----------|
| Light Naphtha | 3818.695  |
| Heavy Naphtha | 19965.475 |
| Reformate     | 5525.900  |
| Octane        | 9969.281  |
| LPG           | 3395.881  |

**11. Kailashthilla LPG Plant (KLPGP) stock:**

|            |          |
|------------|----------|
| NGL        | 75.371   |
| LPG        | 577.625  |
| SLC/MS(81) | 2403.104 |

- Note:** – CRU Plant has been started at 16:00 hrs on 26-05-2023.  
– RCFP 1250 BPD plant is in production since 05:30pm on 01.03.2025.  
– RCFP 2500 BPD unit has been in reclying mode since 12:20pm on 25.03.2025.  
– NGL production has decreased due to hydrate formation in the cryogenic section of the MSTE plant.  
– 1318.281 bbl heavy condensate transferred from MSTE to RCFP.  
– 2880.00 MS transferred from 4KCFP to 3KCRU as feed.  
– 0 bbl MS, 924.075 bbl Light Napha and 2047.301 bbl Reformate blended to prepare Octane(RO95).  
– Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

**Distribution:**

- # Managing Director, SGFL/GTCL [ Attn. Director (Operation)]  
# GM (A&F)/(NGL&LPG)/(P&D)/(LPM)/(RDM)/(RND)/(WS), SGFL  
# DLO / ICT / Office Copy.

*Amjad*  
04/04/2025  
General Manager (Operation)





# Sylhet Gas Fields Limited

(A Company of Petrobangla)

## Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 05-04-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

### 01. Production:

| Field | Well | WHFP | Well-wise gas prod. | Field-wise gas prod. | Well-wise Water prod. | Heavy Cond. | Light Cond. | NGL     | Remarks                                                                                                                                                                                                                                                         |
|-------|------|------|---------------------|----------------------|-----------------------|-------------|-------------|---------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| HGF   | 7    | 1380 | 7.5665              | 11.1576              | 0.182                 | 19.171      | 28.858      |         | Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over<br>- Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022.<br>- Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.                                              |
|       | 8    | 780  | 0.5724              |                      | 3.547                 |             |             |         |                                                                                                                                                                                                                                                                 |
|       | 9    | 1110 | 3.0187              |                      | 0.189                 |             |             |         |                                                                                                                                                                                                                                                                 |
| KGF   | 1    | -    | 0.0000              | 0.0000               | 0.000                 | 0.000       | 0.000       |         | - Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19.<br>- KTL-4 production stopped at 10:45 hrs on 23-07-2023.                                                                                                                                       |
|       | 4    | -    | 0.0000              |                      | 0.000                 |             |             |         |                                                                                                                                                                                                                                                                 |
|       | 8    | 3470 | 0.0000              |                      | 0.000                 |             |             |         |                                                                                                                                                                                                                                                                 |
| MSTE  | 2    | 1780 | 2.4290              | 26.1987              | 1.736                 | 210.111     |             | 157.245 | - Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.<br>- Gas flow stopped from KTL#7 at 9:00 hrs on 09-02-2024.<br><br>After the completion of drilling of Kallashila-8 well, gas production has started with 24/64 inch Choke at 19.45 hrs on 24-07-2024. |
|       | 6    | 2390 | 15.1976             |                      | 3.051                 |             |             |         |                                                                                                                                                                                                                                                                 |
|       | 7    | -    | 0.0000              |                      | 0.000                 |             |             |         |                                                                                                                                                                                                                                                                 |
| RGF   | 8    | 3470 | 8.5721              | 63.0188              | 4.906                 | 9.900       | 20.209      |         | * Shut-in pressure.<br><br>- Gas flow started from RP-2 at 12:01 PM on 09-02-2024.<br>- Gas flow started from RP-9 at 6:25 PM on 26-01-2024.                                                                                                                    |
|       | 1    | 1245 | 18.1188             |                      | 9.059                 |             |             |         |                                                                                                                                                                                                                                                                 |
|       | 2    | 1485 | 8.5000              |                      | 1.275                 |             |             |         |                                                                                                                                                                                                                                                                 |
|       | 3    | 1410 | 6.3000              |                      | 554.400               |             |             |         |                                                                                                                                                                                                                                                                 |
|       | 4    | 1095 | 5.0000              |                      | 9.500                 |             |             |         |                                                                                                                                                                                                                                                                 |
|       | 5    | -    | 0.0000              |                      | 0.000                 |             |             |         |                                                                                                                                                                                                                                                                 |
|       | 6    | 870* | 0.0000              |                      | 0.000                 |             |             |         |                                                                                                                                                                                                                                                                 |
|       | 7    | 970  | 6.1000              |                      | 18.300                |             |             |         |                                                                                                                                                                                                                                                                 |
|       | 8    | 1440 | 6.0000              |                      | 210.000               |             |             |         |                                                                                                                                                                                                                                                                 |
| BGF   | 9    | 1590 | 13.0000             |                      | 0.520                 |             |             |         |                                                                                                                                                                                                                                                                 |
|       | 1    | 3190 | 9.7897              | 14.8002              | 10.328                | 203.746     | 0.000       |         | - Gas flow started from BB-1 at 06:00 PM on 28-11-2022.                                                                                                                                                                                                         |
|       | 2    | 2530 | 5.0105              |                      | 1385.892              |             |             |         |                                                                                                                                                                                                                                                                 |
| Total |      |      | 115.1753            | 115.1753             | 2212.885              | 442.928     | 49.067      | 157.245 |                                                                                                                                                                                                                                                                 |

### 02. Sales (Gas):

| Field | Gas          |                    |                    |                    |
|-------|--------------|--------------------|--------------------|--------------------|
|       | N/S Pipeline |                    | Jalalabad Pipeline |                    |
|       | Qty.         | Salesline Pressure | Qty.               | Salesline pressure |
| HGF   |              |                    | 10.9954            | 420                |
| KGF   |              |                    |                    |                    |
| MSTE  | 21.4423      | 686                | 4.7186             | 398                |
| RGF   | 61.7050      | 695                |                    |                    |
| BGF   |              |                    | 14.7452            | 465                |
| Total | 83.1473      |                    | 30.4592            |                    |

### 03. Sales (Condensate):

| Field | NGL     | Condensate |       |       |       |       |
|-------|---------|------------|-------|-------|-------|-------|
|       |         | Heavy      |       |       |       |       |
|       |         | KLPGP      | SRL   | ARL   | SPL   | CVO   |
| HGF   |         |            |       |       |       |       |
| KGF   |         |            |       |       |       |       |
| MSTE  | 157.245 |            |       |       |       |       |
| RGF   |         |            |       |       |       |       |
| BGF   |         |            |       |       |       |       |
| RCFP  |         |            |       |       |       |       |
| Total | 157.245 |            | 0.000 | 0.000 | 0.000 | 0.000 |

### 05. Fractionation:

| Field          | Product         |          |         |           |       |          |
|----------------|-----------------|----------|---------|-----------|-------|----------|
|                | MS (RON81) /SLC | Kerosene | Diesel  | MS RON 89 | LPG   | Octane   |
| HGF            |                 |          |         |           |       |          |
| KGF            |                 |          |         |           |       |          |
| RCFP           |                 |          |         |           |       |          |
| 4000 BPD CFP   | 3367.974        | 177.341  | 108.273 |           |       | 2023.898 |
| KLPGP (Unit-2) | 8.982           |          |         |           | 4.419 |          |
| Total          | 3376.956        | 177.341  | 108.273 | 0.000     | 4.419 | 2023.898 |

### 04. Sales (LPG):

| Plant          | LP Gas Limited |    |
|----------------|----------------|----|
|                | In BBL         | SG |
| 3000 BPD CRU   |                |    |
| KLPGP (Unit-2) |                |    |
| Total          | 0.000          |    |

### 06. Sales (Petroleum Products):

| Field    | MS    |        |        | Kerosene |        |        | Diesel |       |       | Octane |       |       |
|----------|-------|--------|--------|----------|--------|--------|--------|-------|-------|--------|-------|-------|
|          | POCL  | MPL    | JOCL   | POCL     | MPL    | JOCL   | POCL   | MPL   | JOCL  | POCL   | MPL   | JOCL  |
| HGF      |       |        |        |          |        |        |        |       |       |        |       |       |
| KGF      |       |        |        |          |        |        |        |       |       |        |       |       |
| RCFP     |       |        |        |          |        |        |        |       |       |        |       |       |
| 4000 BPD |       |        |        |          |        |        |        |       |       |        |       |       |
| CRU      |       |        |        |          |        |        |        |       |       |        |       |       |
| Total    | 0.000 | 0.0000 | 0.0000 | 0.0000   | 0.0000 | 0.0000 | 0.000  | 0.000 | 0.000 | 0.000  | 0.000 | 0.000 |

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**07. Receiving:**

| Field        | Heavy Condensate From |                        |
|--------------|-----------------------|------------------------|
|              | Bibiya<br>Gas Field   | Jalalabad<br>Gas Field |
| KGF          | 0.000                 | 0.000                  |
| MSTE         | 0.000                 | 0.000                  |
| RGF          | 0.000                 | 0.000                  |
| RCFP         | 0.000                 | 0.000                  |
| 4000 BPD CFP | 0.000                 | 0.000                  |
| <b>Total</b> | <b>0.000</b>          | <b>0.000</b>           |

**08. Stock (Liquid):**

| Field        | Condensate       |                 | MS               | Kerosene        | Diesel          | MS<br>(RON 89)   |
|--------------|------------------|-----------------|------------------|-----------------|-----------------|------------------|
|              | Heavy            | Light           |                  |                 |                 |                  |
| HGF          | 1464.463         |                 | 613.043          | 0.000           |                 |                  |
| KGF          | 18.700           |                 | 0.000            |                 | 0.000           |                  |
| MSTE         | 3883.750         |                 |                  |                 |                 |                  |
| RGF          | 1455.318         | 1032.498        |                  |                 |                 |                  |
| BGF          | 3621.459         |                 |                  |                 |                 |                  |
| RCFP         | 10648.895        |                 | 15716.865        | 1142.739        | 2180.476        |                  |
| 4000 BPD CFP | 33675.117        |                 | 37023.379        | 3562.548        | 4984.103        | 17201.468        |
| <b>Total</b> | <b>54767.702</b> | <b>1032.498</b> | <b>53353.287</b> | <b>4695.287</b> | <b>7164.579</b> | <b>17201.468</b> |

**09. CRU Production (3000 BPD):**

|                |          |
|----------------|----------|
| Light Naphtha  | 897.061  |
| Heavy Naphtha* | 0.000    |
| Reformate      | 1803.135 |
| LPG            | 0.000    |

**10. CRU Stock (3000 BPD):**

|               |           |
|---------------|-----------|
| Light Naphtha | 4138.689  |
| Heavy Naphtha | 19965.475 |
| Reformate     | 5882.206  |
| Octane        | 11993.178 |
| LPG           | 3395.881  |

**11. Kailashstilla LPG Plant (KLPGP) stock:**

|            |          |
|------------|----------|
| NGL        | 219.099  |
| LPG        | 582.045  |
| SLC/MS(#1) | 2412.086 |

**Note:** – CRU Plant has been started at 16:00 hrs on 26-05-2023.

- RCFP 1250 BPD plant is in production since 05:30pm on 01.03.2025.
- RCFP 2500 BPD unit has been in reclying mode since 12:20pm on 25.03.2025.
- Gas production from MSTE plant was shutdown from 08:00 hrs to 16:30 hrs on 04-04-25 due to leakage and repair of 10 inch ball valve (kv 806B) of dehydration tower outlet.
- 2901.00 MS transferred from 4KCFP to 3KCRU as feed.
- 0 bbl MS, 577.067 bbl Light Napha and 1446.830 bbl Reformate blended to prepare Octane(RON95).
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

**Distribution:**

- # Managing Director, SGFL/GTCL [ Attn. Director (Operation)]
- # GM (A&F)(NGL&LPG)(P&D)(LPM)(RDM)(RND)(WS), SGFL
- # DLO / ICT / Office Copy.

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05/04/2025

General Manager (Operation)



# Sylhet Gas Fields Limited

(A Company of Petrobangla)

## Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 06-04-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

### 01. Production:

| Field | Well | WHFP | Well-wise gas prod. | Field-wise gas prod. | Well-wise Water prod. | Heavy Cond. | Light Cond. | NGL     | Remarks                                                                                                                                                                                                                                                    |
|-------|------|------|---------------------|----------------------|-----------------------|-------------|-------------|---------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| HGF   | 7    | 1380 | 7.5470              | 11.1358              | 0.176                 | 19.171      | 31.342      |         | - Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over.<br>- Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022.<br>- Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.                                      |
|       | 8    | 780  | 0.5716              |                      | 3.529                 |             |             |         |                                                                                                                                                                                                                                                            |
|       | 9    | 1110 | 3.0172              |                      | 0.189                 |             |             |         |                                                                                                                                                                                                                                                            |
| KGF   | 1    | -    | 0.0000              | 0.0000               | 0.000                 | 0.000       | 0.000       |         | - Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19<br>- KTL-4 production stopped at 10:45 hrs on 23-07-2023.                                                                                                                                   |
|       | 4    | -    | 0.0000              |                      | 0.000                 |             |             |         |                                                                                                                                                                                                                                                            |
|       | 8    | 3470 | 0.0000              |                      | 0.000                 |             |             |         |                                                                                                                                                                                                                                                            |
| MSTE  | 2    | 1780 | 4.5501              | 39.0644              | 2.642                 | 305.791     | -           | 371.099 | - Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.<br>- Gas flow stopped from KTL#7 at 9:00 hrs on 09-02-2024.<br>After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024 |
|       | 6    | 2390 | 21.8322             |                      | 4.497                 |             |             |         |                                                                                                                                                                                                                                                            |
|       | 7    | -    | 0.0000              |                      | 0.000                 |             |             |         |                                                                                                                                                                                                                                                            |
| RGF   | 8    | 3470 | 12.6821             | 64.3227              | 7.233                 | 11.139      | 26.813      |         | * Shut-in pressure.<br><br>- Gas flow started from RP-2 at 12:01 PM on 09-02-2024.<br>- Gas flow started from RP-9 at 6:25 PM on 26-01-2024.                                                                                                               |
|       | 1    | 1245 | 18.1727             |                      | 9.086                 |             |             |         |                                                                                                                                                                                                                                                            |
|       | 2    | 1485 | 8.5000              |                      | 1.275                 |             |             |         |                                                                                                                                                                                                                                                            |
|       | 3    | 1410 | 6.3000              |                      | 554.400               |             |             |         |                                                                                                                                                                                                                                                            |
|       | 4    | 1115 | 6.2500              |                      | 11.875                |             |             |         |                                                                                                                                                                                                                                                            |
|       | 5    | -    | 0.0000              |                      | 0.000                 |             |             |         |                                                                                                                                                                                                                                                            |
|       | 6    | 870* | 0.0000              |                      | 0.000                 |             |             |         |                                                                                                                                                                                                                                                            |
|       | 7    | 970  | 6.1000              |                      | 18.300                |             |             |         |                                                                                                                                                                                                                                                            |
|       | 8    | 1440 | 6.0000              |                      | 210.000               |             |             |         |                                                                                                                                                                                                                                                            |
| BGF   | 9    | 1590 | 13.0000             | 14.7943              | 0.520                 | 204.419     |             |         | - Gas flow started from BB-1 at 06:00 PM on 28-11-2022                                                                                                                                                                                                     |
|       | 1    | 3190 | 9.7840              |                      | 10.315                |             |             |         |                                                                                                                                                                                                                                                            |
|       | 2    | 2530 | 5.0103              |                      | 1389.428              |             |             |         |                                                                                                                                                                                                                                                            |
| Total |      |      | 129.3172            | 129.3172             | 2223.465              | 540.520     | 58.155      | 371.099 |                                                                                                                                                                                                                                                            |

### 02. Sales (Gas):

| Field | Gas          |                    |                    |                    |
|-------|--------------|--------------------|--------------------|--------------------|
|       | N/S Pipeline |                    | Jalalabad Pipeline |                    |
|       | Qty.         | Salesline Pressure | Qty.               | Salesline pressure |
| HGF   |              |                    | 10.9776            | 420                |
| KGF   |              |                    |                    |                    |
| MSTE  | 30.9110      | 654                | 8.1079             | 405                |
| RGF   | 63.0020      | 696                |                    |                    |
| BGF   |              |                    | 14.7393            | 480                |
| Total | 93.9130      |                    | 33.8248            |                    |

### 05. Fractionation:

| Field          | Product         |          |         |           |         |        |
|----------------|-----------------|----------|---------|-----------|---------|--------|
|                | MS (RON81) /SLC | Kerosene | Diesel  | MS RON 89 | LPG     | Octane |
| HGF            |                 |          |         |           |         |        |
| KGF            |                 |          |         |           |         |        |
| RCFP           |                 |          |         |           |         |        |
| 4000 BPD CFP   | 3331.685        | 179.933  | 119.745 | 3479.555  |         |        |
| KLPGP (Unit-2) | 199.507         |          |         |           | 114.110 |        |
| Total          | 3531.192        | 179.933  | 119.745 | 3479.555  | 114.110 | 0.000  |

### 03. Sales (Condensate):

| Field | NGL     | Condensate |       |       |       |           |
|-------|---------|------------|-------|-------|-------|-----------|
|       |         | Heavy      |       |       |       |           |
|       | KLPGP   | SRL        | ARL   | SPL   | CVO   | Partex P. |
| HGF   |         |            |       |       |       |           |
| KGF   |         |            |       |       |       |           |
| MSTE  | 371.099 |            |       |       |       |           |
| RGF   |         |            |       |       |       |           |
| BGF   |         |            |       |       |       |           |
| RCFP  |         |            |       |       |       |           |
| Total | 371.099 |            | 0.000 | 0.000 | 0.000 | 0.000     |

### 04. Sales (LPG):

| Plant          | LP Gas Limited |    |
|----------------|----------------|----|
|                | In BBL         | SG |
| 3000 BPD CRU   |                |    |
| KLPGP (Unit-2) |                |    |
| Total          | 0.000          |    |

### 06. Sales (Petroleum Products):

| Field    | MS    |        |        | Kerosene |        |        | Diesel |       |       | Octane |       |       |
|----------|-------|--------|--------|----------|--------|--------|--------|-------|-------|--------|-------|-------|
|          | POCL  | MPL    | JOCL   | POCL     | MPL    | JOCL   | POCL   | MPL   | JOCL  | POCL   | MPL   | JOCL  |
| HGF      |       |        |        |          |        |        |        |       |       |        |       |       |
| KGF      |       |        |        |          |        |        |        |       |       |        |       |       |
| RCFP     |       |        |        |          |        |        |        |       |       |        |       |       |
| 4000 BPD |       |        |        |          |        |        |        |       |       |        |       |       |
| CRU      |       |        |        |          |        |        |        |       |       |        |       |       |
| Total    | 0.000 | 0.0000 | 0.0000 | 0.0000   | 0.0000 | 0.0000 | 0.000  | 0.000 | 0.000 | 0.000  | 0.000 | 0.000 |

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**07. Receiving:**

| Field        | Heavy Condensate From |                     |
|--------------|-----------------------|---------------------|
|              | BibiYana Gas Field    | Jalalabad Gas Field |
| KGF          | 0.000                 | 0.000               |
| MSTE         | 0.000                 | 0.000               |
| RGF          | 0.000                 | 0.000               |
| RCFP         | 0.000                 | 0.000               |
| 4000 BPD CFP | 0.000                 | 0.000               |
| <b>Total</b> | <b>0.000</b>          | <b>0.000</b>        |

**08. Stock (Liquid):**

| Field        | Condensate       |                 | MS               | Kerosene        | Diesel          | MS (RON 89)      |
|--------------|------------------|-----------------|------------------|-----------------|-----------------|------------------|
|              | Heavy            | Light           |                  |                 |                 |                  |
| HGF          | 1483.634         |                 | 644.385          | 0.000           |                 |                  |
| KGF          | 18.700           |                 | 0.000            |                 | 0.000           |                  |
| MSTE         | 4189.542         |                 |                  |                 |                 |                  |
| RGF          | 1466.457         | 1059.311        |                  |                 |                 |                  |
| BGF          | 3825.878         |                 |                  |                 |                 |                  |
| RCFP         | 10648.895        |                 | 15716.865        | 1142.739        | 2180.476        |                  |
| 4000 BPD CFP | 30012.926        |                 | 37493.064        | 3732.481        | 5103.848        | 20681.023        |
| <b>Total</b> | <b>51646.032</b> | <b>1059.311</b> | <b>53854.314</b> | <b>4875.220</b> | <b>7284.324</b> | <b>20681.023</b> |

**09. CRU Production (3000 BPD):**

|                |          |
|----------------|----------|
| Light Naphtha  | 846.347  |
| Heavy Naphtha* | 56.703   |
| Reformate      | 1759.817 |
| LPG            | 0.000    |

**10. CRU Stock (3000 BPD):**

|               |           |
|---------------|-----------|
| Light Naphtha | 2506.622  |
| Heavy Naphtha | 20022.178 |
| Reformate     | 6640.883  |
| Octane        | 11993.178 |
| LPG           | 3395.881  |

**11. Kailashtila LPG Plant (KLPGP) stock:**

|            |          |
|------------|----------|
| NGL        | 276.079  |
| LPG        | 696.154  |
| SLC/MS(81) | 2611.592 |

- Note:**
- CRU Plant has been started at 16:00 hrs on 26-05-2023.
  - RCFP 1250 BPD plant is in production since 05:30pm on 01.03.2025.
  - RCFP 2500 BPD unit has been in reclying mode since 12:20pm on 25.03.2025.
  - Gas flow of RP-4 was revived after fully opening of Sub-surface Safety Valve at 19:00 hrs on 05-04-2025.
  - 2862.00 MS transferred from 4KCFP to 3KCRU as feed.
  - 0 bbl MS, 2478.415 bbl Light Napha and 1001.140 bbl Reformate blended to prepare MS (RON89).
  - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

**Distribution:**

- # Managing Director, SGFL/GTCL. [Attn. Director (Operation)]
- # GM (A&F)/(NGL&LPG)/(P&D)/(LPG)/(RDM)/(RND)/(WS), SGFL.
- # DLO / ICT / Office Copy.

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06/04/2025  
General Manager (Operation)



# Sylhet Gas Fields Limited

(A Company of Petrobangla)

## Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 07-04-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No. - 28.20.9153.161.34.001.18

### 01. Production:

| Field | Well | WHFP  | Well-wise gas prod. | Field-wise gas prod. | Well-wise Water prod. | Heavy Cond. | Light Cond. | NGL     | Remarks                                                                                                                                                                                                                                   |
|-------|------|-------|---------------------|----------------------|-----------------------|-------------|-------------|---------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| HGF   | 7    | 1380  | 7.5738              | 11.1655              | 0.176                 | 18.461      | 30.719      |         | Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over.<br>Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022.<br>Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.                           |
|       | 8    | 780   | 0.5731              |                      | 3.522                 |             |             |         |                                                                                                                                                                                                                                           |
|       | 9    | 1110  | 3.0186              |                      | 0.182                 |             |             |         |                                                                                                                                                                                                                                           |
| KGF   | 1    | -     | 0.0000              | 0.0000               | 0.000                 | 0.000       | 0.000       |         | Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19.<br>KTL-4 production stopped at 10:45 hrs on 23-07-2023.<br>Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.<br>Gas flow stopped from KTL#7 at 9:00 hrs on 09-02-2024. |
|       | 4    | -     | 0.0000              |                      | 0.000                 |             |             |         |                                                                                                                                                                                                                                           |
|       | 8    | 3470  | 0.0000              |                      | 0.000                 |             |             |         |                                                                                                                                                                                                                                           |
| MSTE  | 2    | 1780  | 4.7343              | 39.5388              | 2.610                 | 307.352     | -           | 377.389 | After the completion of drilling of Kailashite-8 well, gas production has started with 24/54 inch Choke at 19:45 hrs on 24-07-2024.<br>Shut-in pressure.                                                                                  |
|       | 6    | 2390  | 22.0790             |                      | 4.466                 |             |             |         |                                                                                                                                                                                                                                           |
|       | 7    | -     | 0.0000              |                      | 0.000                 |             |             |         |                                                                                                                                                                                                                                           |
| RGF   | 8    | 3470  | 12.7255             | 68.3986              | 7.265                 | 11.963      | 30.524      |         | Gas flow started from RP-2 at 12:01 PM on 09-02-2024.<br>Gas flow started from RP-9 at 6:25 PM on 26-01-2024.                                                                                                                             |
|       | 1    | 1245  | 18.1986             |                      | 9.099                 |             |             |         |                                                                                                                                                                                                                                           |
|       | 2    | 1485  | 8.5000              |                      | 1.275                 |             |             |         |                                                                                                                                                                                                                                           |
|       | 3    | 1410  | 6.3000              |                      | 554.400               |             |             |         |                                                                                                                                                                                                                                           |
|       | 4    | 1230  | 9.2000              |                      | 17.480                |             |             |         |                                                                                                                                                                                                                                           |
|       | 5    | -     | 0.0000              |                      | 0.000                 |             |             |         |                                                                                                                                                                                                                                           |
|       | 6    | 870** | 0.0000              |                      | 0.000                 |             |             |         |                                                                                                                                                                                                                                           |
|       | 7    | 900   | 7.2000              |                      | 21.600                |             |             |         |                                                                                                                                                                                                                                           |
|       | 8    | 1440  | 6.0000              |                      | 210.000               |             |             |         |                                                                                                                                                                                                                                           |
| BGF   | 9    | 1590  | 13.0000             | 14.7759              | 0.520                 | 203.796     |             |         | Gas flow started from BB-1 at 06:00 PM on 28-11-2022.                                                                                                                                                                                     |
|       | 2    | 3190  | 9.7660              |                      | 10.303                |             |             |         |                                                                                                                                                                                                                                           |
| Total |      |       | 133.8788            | 133.8788             | 2234.084              | 541.572     | 61.243      | 377.389 |                                                                                                                                                                                                                                           |

### 02. Sales (Gas):

| Field | Gas          |                    |                    |                    |
|-------|--------------|--------------------|--------------------|--------------------|
|       | N/S Pipeline |                    | Jalalabad Pipeline |                    |
|       | Qty.         | Salesline Pressure | Qty.               | Salesline pressure |
| HGF   |              |                    | 11.0055            | 420                |
| KGF   |              |                    |                    |                    |
| MSTE  | 31.4040      | 619                | 8.0920             | 410                |
| RGF   | 67.0780      | 660                |                    |                    |
| BGF   |              |                    | 14.7209            | 465                |
| Total | 98.4820      |                    | 33.8184            |                    |

### 05. Fractionation:

| Field          | Product         |          |         |           |         |        |
|----------------|-----------------|----------|---------|-----------|---------|--------|
|                | MS (RON81) /SLC | Kerosene | Diesel  | MS RON 89 | LPG     | Octane |
| HGF            |                 |          |         |           |         |        |
| KGF            |                 |          |         |           |         |        |
| RCFP           |                 |          |         |           |         |        |
| 4000 BPD CFP   | 3370.069        | 197.676  | 118.638 | 3247.329  |         |        |
| KLPGP (Unit-2) | 266.336         |          |         |           | 148.612 |        |
| Total          | 3636.405        | 197.676  | 118.638 | 3247.329  | 148.612 | 0.000  |

### 03. Sales (Condensate):

| Field | NGL     | Condensate |       |       |       |       |
|-------|---------|------------|-------|-------|-------|-------|
|       |         | Heavy      |       |       |       |       |
|       |         | KLPGP      | SRL   | ARL   | SPL   | CVO   |
| HGF   |         |            |       |       |       |       |
| KGF   |         |            |       |       |       |       |
| MSTE  | 377.389 |            |       |       |       |       |
| RGF   |         |            |       |       |       |       |
| BGF   |         |            |       |       |       |       |
| RCFP  |         |            |       |       |       |       |
| Total | 377.389 |            | 0.000 | 0.000 | 0.000 | 0.000 |

### 04. Sales (LPG):

| Plant          | LP Gas Limited |    |
|----------------|----------------|----|
|                | In BBL         | SG |
| 3000 BPD CRU   |                |    |
| KLPGP (Unit-2) |                |    |
| Total          | 0.000          |    |

### 06. Sales (Petroleum Products):

| Field    | MS       |           |           | Kerosene |         |          | Diesel  |         |        | Octane  |          |         |
|----------|----------|-----------|-----------|----------|---------|----------|---------|---------|--------|---------|----------|---------|
|          | POCL     | MPL       | JOCL      | POCL     | MPL     | JOCL     | POCL    | MPL     | JOCL   | POCL    | MPL      | JOCL    |
| HGF      |          |           |           |          |         |          |         |         |        |         |          |         |
| KGF      |          |           |           |          |         |          |         |         |        |         |          |         |
| RCFP     |          |           |           |          |         |          |         |         |        |         |          |         |
| 4000 BPD | 2603.982 | 1556.728  | 1698.249  | 226.433  | 84.912  | 169.825  | 113.217 | 56.608  | 56.608 |         |          |         |
| CRU      |          |           |           |          |         |          |         | 141.521 |        |         |          |         |
| Total    | 2603.982 | 1556.7280 | 1698.2490 | 226.4330 | 84.9120 | 169.8250 | 113.217 | 198.129 | 56.608 | 764.212 | 1103.862 | 509.475 |

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## Receiving:

| Field        | Heavy Condensate From |                        |
|--------------|-----------------------|------------------------|
|              | Bibiyan<br>Gas Field  | Jalalabad<br>Gas Field |
| KGF          | 0.000                 | 0.000                  |
| MSTE         | 0.000                 | 0.000                  |
| RGF          | 0.000                 | 0.000                  |
| RCFP         | 0.000                 | 0.000                  |
| 4000 BPD CFP | 0.000                 | 0.000                  |
| Total        | 0.000                 | 0.000                  |

## 08. Stock (Liquid):

| Field        | Condensate |          | MS        | Kerosene | Diesel   | MS<br>(RON 89) |
|--------------|------------|----------|-----------|----------|----------|----------------|
|              | Heavy      | Light    |           |          |          |                |
| HGF          | 1502.095   |          | 675.104   | 0.000    |          |                |
| KGF          | 18.700     |          | 0.000     |          | 0.000    |                |
| MSTE         | 4496.894   |          |           |          |          |                |
| RGF          | 1478.420   | 1089.835 |           |          |          |                |
| BGF          | 4029.674   |          |           |          |          |                |
| RCFP         | 10648.895  |          | 16226.000 | 1142.739 | 1953.691 |                |
| 4000 BPD CFP | 26296.037  |          | 36049.754 | 3448.986 | 5080.966 | 18069.393      |
| Total        | 48470.715  | 1089.835 | 52950.858 | 4591.725 | 7034.657 | 18069.393      |

## 09. CRU Production (3000 BPD):

|                |          |
|----------------|----------|
| Light Naphtha  | 928.483  |
| Heavy Naphtha* | 0.000    |
| Reformate      | 1766.235 |
| LPG            | 0.000    |

## 10. CRU Stock (3000 BPD):

|               |           |
|---------------|-----------|
| Light Naphtha | 3435.105  |
| Heavy Naphtha | 20022.178 |
| Reformate     | 7078.169  |
| Octane        | 9615.630  |
| LPG           | 3395.881  |

## 11. Kailashthilla LPG Plant (KLPGP) stock:

|            |          |
|------------|----------|
| NGL        | 238.497  |
| LPG        | 844.766  |
| SLC/MS(81) | 2368.453 |

- Note:**
- CRU Plant has been started at 16:00 hrs on 26-05-2023.
  - RCFP 1250 BPD plant is in production since 05:30pm on 01.03.2025.
  - RCFP 2500 BPD unit has been in reclying mode since 12:20pm on 25.03.2025.
  - 509.475 bbl SLC/MS(81) transferred from KLPGP to RCFP.
  - 2895.00 MS transferred from 4KCFP to 3KCRU as feed.
  - 1918.380 bbl MS, 0 bbl Light Napha and 1328.949 bbl Reformate blended to prepare MS (RON89).
  - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

## Distribution:

- # Managing Director, SGFL/IGTCL [ Attn. Director (Operation)]
- # GM (A&F)/(NGL&LPG)/(P&D)/(LPM)/(RDM)/(RND)/(WS), SGFL.
- # DLO / ICT / Office Copy.

*Amang Singh*  
07/04/2025  
General Manager (Operation)



# Sylhet Gas Fields Limited

(A Company of Petrobangla)

## Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 08-04-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

### 01. Production:

| Field | Well | WHFP  | Well-wise gas prod. | Field-wise gas prod. | Well-wise Water prod. | Heavy Cond. | Light Cond. | NGL     | Remarks                                                                                                                                                                                                                                                      |
|-------|------|-------|---------------------|----------------------|-----------------------|-------------|-------------|---------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| HGF   | 7    | 1380  | 7.6128              | 11.2071              | 0.182                 | 20.593      | 29.160      |         | - Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over.<br>- Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022<br>- Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.                                         |
|       | 8    | 775   | 0.5747              |                      | 3.535                 |             |             |         |                                                                                                                                                                                                                                                              |
|       | 9    | 1105  | 3.0196              |                      | 0.182                 |             |             |         |                                                                                                                                                                                                                                                              |
| KGF   | 1    | -     | 0.0000              | 0.0000               | 0.000                 | 0.000       | 0.000       |         | - Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19.<br>- KTL-4 production stopped at 10:45 hrs on 23-07-2023.                                                                                                                                    |
|       | 4    | -     | 0.0000              |                      | 0.000                 |             |             |         |                                                                                                                                                                                                                                                              |
|       | 8    | 3470  | 0.0000              |                      | 0.000                 |             |             |         |                                                                                                                                                                                                                                                              |
| MSTE  | 2    | 1780  | 4.6829              | 39.6014              | 2.642                 | 310.396     |             | 377.389 | - Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.<br>- Gas flow stopped from KTL-7 at 9:00 hrs on 09-02-2024.<br>- After the completion of drilling of Kalashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024. |
|       | 6    | 2390  | 22.1382             |                      | 4.529                 |             |             |         |                                                                                                                                                                                                                                                              |
|       | 7    | -     | 0.0000              |                      | 0.000                 |             |             |         |                                                                                                                                                                                                                                                              |
| RGF   | 8    | 3470  | 12.7803             | 69.4658              | 7.296                 | 12.372      | 33.003      |         | - Shut-in pressure.<br>- Gas flow started from RP-2 at 12:01 PM on 09-02-2024.<br>- Gas flow started from RP-9 at 6:25 PM on 26-01-2024.                                                                                                                     |
|       | 1    | 1245  | 18.4658             |                      | 9.233                 |             |             |         |                                                                                                                                                                                                                                                              |
|       | 2    | 1485  | 8.6000              |                      | 1.290                 |             |             |         |                                                                                                                                                                                                                                                              |
|       | 3    | 1410  | 6.3000              |                      | 554.400               |             |             |         |                                                                                                                                                                                                                                                              |
|       | 4    | 1190  | 9.2000              |                      | 17.480                |             |             |         |                                                                                                                                                                                                                                                              |
|       | 5    | -     | 0.0000              |                      | 0.000                 |             |             |         |                                                                                                                                                                                                                                                              |
|       | 6    | 870** | 0.0000              |                      | 0.000                 |             |             |         |                                                                                                                                                                                                                                                              |
|       | 7    | 870   | 7.9000              |                      | 23.700                |             |             |         |                                                                                                                                                                                                                                                              |
|       | 8    | 1440  | 6.0000              |                      | 210.000               |             |             |         |                                                                                                                                                                                                                                                              |
| BGF   | 9    | 1590  | 13.0000             | 14.7768              | 0.520                 | 206.123     |             |         | - Gas flow started from 3B-1 at 06:00 PM on 28-11-2022.                                                                                                                                                                                                      |
|       | 1    | 3190  | 9.7675              |                      | 13.309                |             |             |         |                                                                                                                                                                                                                                                              |
|       | 2    | 2530  | 5.0093              |                      | 1390.344              |             |             |         |                                                                                                                                                                                                                                                              |
| Total |      |       | 135.0511            | 135.0511             | 2235.642              | 549.484     | 62.163      | 377.389 |                                                                                                                                                                                                                                                              |

### 02. Sales (Gas):

| Field | Gas          |                   |                    |                   |
|-------|--------------|-------------------|--------------------|-------------------|
|       | N/S Pipeline |                   | Jalalabad Pipeline |                   |
|       | Qty          | Salesine Pressure | Qty                | Salesine Pressure |
| HGF   |              |                   | 11.2071            | 4.00              |
| KGF   |              |                   |                    |                   |
| MSTE  |              |                   | 39.6014            | 38.3              |
| RGF   |              |                   | 69.4658            | 45.0              |
| BGF   |              |                   |                    |                   |
| Total | 100.7527     |                   | 12.7231            |                   |

### 03. Fracturation:

| Field          | Product         |          |         |           |         |        |
|----------------|-----------------|----------|---------|-----------|---------|--------|
|                | MS (RON81) /SLC | Kerosene | Diesel  | MS RON 89 | LPG     | Octane |
| HGF            |                 |          |         |           |         |        |
| KGF            |                 |          |         |           |         |        |
| RCFP           |                 |          |         |           |         |        |
| 4000 BPD CFP   | 3353.602        | 170.951  | 109.971 | 5399.073  |         |        |
| KLPGP (Unit-2) | 257.322         |          |         |           | 147.861 |        |
| Total          | 3610.924        | 170.951  | 109.971 | 5399.073  | 147.861 | 0.000  |

### 03. Sales (Condensate):

| Field | NGL     | Condensate |         |       |       |           |
|-------|---------|------------|---------|-------|-------|-----------|
|       |         | KLPGP      | SRL     | ARL   | SPL   | Partex P. |
| HGF   |         |            |         |       |       |           |
| KGF   |         |            |         |       |       |           |
| MSTE  | 377.389 |            |         |       |       |           |
| RGF   |         |            |         |       |       |           |
| BGF   |         |            | 679.300 |       |       |           |
| RCFP  |         |            |         |       |       |           |
| Total | 377.389 |            | 679.300 | 0.000 | 0.000 | 0.000     |

### 04. Sales (LPG):

| Plant          | LP Gas Limited |        |
|----------------|----------------|--------|
|                | In BBL         | SG     |
| 3000 BPD CRU   |                |        |
| KLPGP (Unit-2) | 533.634        | 0.5440 |
| Total          | 533.634        |        |

### 06. Sales (Petroleum Products):

| Field    | MS       |           |           | Kerosene |        |          | Diesel |        |         | Octane  |         |         |
|----------|----------|-----------|-----------|----------|--------|----------|--------|--------|---------|---------|---------|---------|
|          | POCL     | MPL       | JOCL      | POCL     | MPL    | JOCL     | POCL   | MPL    | JOCL    | POCL    | MPL     | JOCL    |
| HGF      |          |           |           |          |        |          |        |        |         |         |         |         |
| KGF      |          |           |           |          |        |          |        |        |         |         |         |         |
| RCFP     |          |           |           |          |        |          |        |        |         |         |         |         |
| 4000 BPD | 1273.687 | 1698.249  | 1103.862  | 84.912   |        | 113.217  |        | 84.912 | 141.521 |         |         |         |
| CRU      |          |           |           |          |        |          |        |        |         | 452.866 | 905.733 | 650.995 |
| Total    | 1273.687 | 1698.2490 | 1103.8620 | 84.9120  | 0.0000 | 113.2170 | 0.0000 | 84.912 | 141.521 | 452.866 | 905.733 | 650.995 |

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## Receiving:

| Field        | Heavy Condensate From |                        |
|--------------|-----------------------|------------------------|
|              | Bibiyan<br>Gas Field  | Jalalabad<br>Gas Field |
| KGF          | 0.000                 | 0.000                  |
| MSTE         | 0.000                 | 0.000                  |
| RGF          | 0.000                 | 0.000                  |
| RCFP         | 0.000                 | 0.000                  |
| 4000 BPD CFP | 5155.000              | 0.000                  |
| Total        | 5155.000              | 0.000                  |

## 08. Stock (Liquid):

| Field        | Condensate |          | MS        | Kerosene | Diesel   | MS<br>(RON 89) |
|--------------|------------|----------|-----------|----------|----------|----------------|
|              | Heavy      | Light    |           |          |          |                |
| HGF          | 1522.688   |          | 704.254   | 0.000    |          |                |
| KGF          | 18.561     |          | 0.000     |          | 0.000    |                |
| MSTE         | 4807.290   |          |           |          |          |                |
| RGF          | 1490.792   | 1122.838 |           |          |          |                |
| BGF          | 3556.498   |          |           |          |          |                |
| RCFP         | 10648.895  |          | 15464.455 | 1142.739 | 1953.691 |                |
| 4000 BPD CFP | 27784.924  |          | 34577.234 | 3421.808 | 4964.503 | 19392.668      |
| Total        | 49829.648  | 1122.838 | 50745.953 | 4564.547 | 6918.194 | 19392.668      |

## 09. CRU Production (3000 BPD):

|                |          |
|----------------|----------|
| Light Naphtha  | 895.222  |
| Heavy Naphtha* | 0.000    |
| Reformate      | 1830.213 |
| LPG            | 0.000    |

## 10. CRU Stock (3000 BPD):

|               |           |
|---------------|-----------|
| Light Naphtha | 4330.327  |
| Heavy Naphtha | 20022.178 |
| Reformate     | 6676.005  |
| Octane        | 7606.035  |
| LPG           | 3395.881  |

## 11. Kailashhilla LPG Plant (KLPGP) stock:

|            |          |
|------------|----------|
| NGL        | 210.086  |
| LPG        | 458.993  |
| SLC/MS(81) | 2116.301 |

- Note: - CRU Plant has been started at 15:00 hrs on 25-03-2025  
 - RCFP 1250 BPD plant is in production since 05:30pm on 01-03-2025  
 - RCFP 2500 BPD unit has been in revving mode since 12:20pm on 25-03-2025  
 - 509.475 bbl SLC/MS(81) transferred from KLPGP to RCFP.  
 - 2525.00 MS transferred from 4KCFP to 3KCRU as feed.  
 - 1269.573 bbl MS transferred from RCFP to 4000BPD CFP plant.  
 - 509.475 bbl SLC/MS(81) transferred from KLPGP to RCFP.  
 - 3166.695 bbl MS, 0 bbl Light Naphtha and 2232.377 bbl Reformate blended to prepare MS (RON89).  
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

## Distribution:

- # Managing Director, SGFL/ITCL (Attn. Director (Operation))  
 # GM (A&P)(NGL&LPG)(P&D)(LPM)(RDM)(RND)(WS),SGFL  
 # DLO / ICT / Office Copy.

*Handwritten Signature*  
 08/04/2025  
 General Manager (Operation)





# Sylhet Gas Fields Limited

(A Company of Petrobangla)

## Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 09-04-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

### 01. Production:

| Field | Well | WHFP  | Well-wise gas prod. | Field-wise gas prod. | Well-wise Water prod. | Heavy Cond. | Light Cond. | NGL     | Remarks                                                                                                                                                                                                                                  |
|-------|------|-------|---------------------|----------------------|-----------------------|-------------|-------------|---------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| HGF   | 7    | 1385  | 7.6109              | 11.2030              | 0.182                 | 20.593      | 30.719      |         | Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over.<br>Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022.<br>Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.                          |
|       | 8    | 790   | 0.5737              |                      | 3.554                 |             |             |         |                                                                                                                                                                                                                                          |
|       | 9    | 1100  | 3.0184              |                      | 0.176                 |             |             |         |                                                                                                                                                                                                                                          |
| KGF   | 1    | -     | 0.0000              | 0.0000               | 0.000                 | 0.000       | 0.000       |         | Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19<br>KTL-4 production stopped at 10:45 hrs on 23-07-2023.<br>Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.<br>Gas flow stopped from KTL-7 at 9:00 hrs on 09-02-2024. |
|       | 4    | -     | 0.0000              |                      | 0.000                 |             |             |         |                                                                                                                                                                                                                                          |
|       | 8    | 3470  | 0.0000              |                      | 0.000                 |             |             |         |                                                                                                                                                                                                                                          |
| MSTE  | 2    | 1780  | 4.6805              | 39.6568              | 2.610                 | 315.906     |             | 358.519 | After the completion of drilling of Kalashilia-8 well, gas production has started with 24#4 inch Choke at 19:45 hrs on 24-07-2024.                                                                                                       |
|       | 6    | 2390  | 22.1944             |                      | 4.466                 |             |             |         |                                                                                                                                                                                                                                          |
|       | 7    | -     | 0.0000              |                      | 0.000                 |             |             |         |                                                                                                                                                                                                                                          |
| RGF   | 8    | 3470  | 12.7819             | 69.2801              | 7.233                 | 12.787      | 33.411      |         | Shut-in pressure.<br>Gas flow started from RP-2 at 12:01 PM on 09-02-2024.<br>Gas flow started from RP-9 at 6:25 PM on 26-01-2024.                                                                                                       |
|       | 1    | 1245  | 18.3801             |                      | 9.190                 |             |             |         |                                                                                                                                                                                                                                          |
|       | 2    | 1485  | 8.5000              |                      | 1.275                 |             |             |         |                                                                                                                                                                                                                                          |
|       | 3    | 1410  | 6.3000              |                      | 554.400               |             |             |         |                                                                                                                                                                                                                                          |
|       | 4    | 1190  | 9.2000              |                      | 17.480                |             |             |         |                                                                                                                                                                                                                                          |
|       | 5    | -     | 0.0000              |                      | 0.000                 |             |             |         |                                                                                                                                                                                                                                          |
|       | 6    | 870** | 0.0000              |                      | 0.000                 |             |             |         |                                                                                                                                                                                                                                          |
|       | 7    | 870   | 7.9000              |                      | 23.700                |             |             |         |                                                                                                                                                                                                                                          |
|       | 8    | 1440  | 6.0000              |                      | 210.000               |             |             |         |                                                                                                                                                                                                                                          |
| BGF   | 9    | 1590  | 13.0000             | 14.7455              | 0.520                 | 204.576     |             |         | Gas flow started from BB-1 at 06:00 PM on 28-11-2022.                                                                                                                                                                                    |
|       | 1    | 3190  | 9.7365              |                      | 10.303                |             |             |         |                                                                                                                                                                                                                                          |
|       | 2    | 2530  | 5.0090              |                      | 1395.455              |             |             |         |                                                                                                                                                                                                                                          |
| Total |      |       | 134.8854            | 134.8854             | 2240.544              | 553.862     | 64.130      | 358.519 |                                                                                                                                                                                                                                          |

### 02. Sales (Gas):

| Field | Gas          |                    |                    |                    |
|-------|--------------|--------------------|--------------------|--------------------|
|       | N/S Pipeline |                    | Jalalabad Pipeline |                    |
|       | Qty.         | Salesline Pressure | Qty.               | Salesline pressure |
| HGF   |              |                    | 11.0451            | 420                |
| KGF   |              |                    |                    |                    |
| MSTE  | 32.9474      | 487                | 6.6695             | 384                |
| RGF   | 67.9600      | 471                |                    |                    |
| BGF   |              |                    | 14.6905            | 450                |
| Total | 100.9074     |                    | 32.4051            |                    |

### 03. Sales (Condensate):

| Field | NGL     | Condensate |       |       |       |       |
|-------|---------|------------|-------|-------|-------|-------|
|       |         | Heavy      |       |       |       |       |
|       |         | KLPGP      | SRL   | ARL   | SPL   | CVO   |
| HGF   |         |            |       |       |       |       |
| KGF   |         |            |       |       |       |       |
| MSTE  | 358.519 |            |       |       |       |       |
| RGF   |         |            |       |       |       |       |
| BGF   |         |            |       |       |       |       |
| RCFP  |         |            |       |       |       |       |
| Total | 358.519 |            | 0.000 | 0.000 | 0.000 | 0.000 |

### 05. Fractionation:

| Field          | Product         |          |         |           |         |          |
|----------------|-----------------|----------|---------|-----------|---------|----------|
|                | MS (RON80) /SLC | Kerosene | Diesel  | MS RON 89 | LPG     | Octane   |
| HGF            |                 |          |         |           |         |          |
| KGF            |                 |          |         |           |         |          |
| RCFP           |                 |          |         |           |         |          |
| 4000 BPD CFP   | 3438.163        | 191.374  | 104.996 | 93.278    |         | 3265.651 |
| KLPGP (Unit-2) | 249.624         |          |         |           | 140.809 |          |
| Total          | 3687.787        | 191.374  | 104.996 | 93.278    | 140.809 | 3265.651 |

### 04. Sales (LPG):

| Plant          | LP Gas Limited |    |
|----------------|----------------|----|
|                | In BBL         | SG |
| 3000 BPD CRU   |                |    |
| KLPGP (Unit-2) |                |    |
| Total          | 0.000          |    |

### 06. Sales (Petroleum Products):

| Field    | MS       |          |          | Kerosene |        |         | Diesel |         |        | Octane  |         |         |
|----------|----------|----------|----------|----------|--------|---------|--------|---------|--------|---------|---------|---------|
|          | POCL     | MPL      | JOCL     | POCL     | MPL    | JOCL    | POCL   | MPL     | JOCL   | POCL    | MPL     | JOCL    |
| HGF      |          |          |          |          |        |         |        |         |        |         |         |         |
| KGF      |          |          |          |          |        |         |        |         |        |         |         |         |
| RCFP     |          |          |          |          |        |         | 56.608 | 56.608  | 56.608 |         |         |         |
| 4000 BPD | 1556.728 | 2122.811 | 1415.207 | 226.433  | 84.912 | 141.521 |        | 56.608  |        | 594.387 | 679.300 | 566.083 |
| CRU      |          |          |          |          |        |         |        |         |        |         |         |         |
| Total    | 1556.728 | 2122.811 | 1415.207 | 226.433  | 84.912 | 141.521 | 56.608 | 113.216 | 56.608 | 594.387 | 679.300 | 566.083 |

Agad

ving:

| Field        | Heavy Condensate From |                     |
|--------------|-----------------------|---------------------|
|              | BibiYana Gas Field    | Jalalabad Gas Field |
| KGF          | 0.000                 | 0.000               |
| MSTE         | 0.000                 | 0.000               |
| RGF          | 0.000                 | 0.000               |
| RCFP         | 0.000                 | 0.000               |
| 4000 BPD CFP | 0.000                 | 0.000               |
| Total        | 0.000                 | 0.000               |

## 08. Stock (Liquid):

| Field        | Condensate |          | MS        | Kerosene | Diesel   | MS (RON 89) |
|--------------|------------|----------|-----------|----------|----------|-------------|
|              | Heavy      | Light    |           |          |          |             |
| HGF          | 1543.281   |          | 734.983   | 0.000    |          |             |
| KGF          | 18.404     |          | 0.000     |          | 0.000    |             |
| MSTE         | 3728.141   |          |           |          |          |             |
| RGF          | 1503.579   | 1156.250 |           |          |          |             |
| BGF          | 3761.074   |          |           |          |          |             |
| RCFP         | 12042.710  |          | 15973.660 | 1142.739 | 1783.576 |             |
| 4000 BPD CFP | 24019.673  |          | 34968.806 | 3160.315 | 5012.891 | 14391.200   |
| Total        | 46616.862  | 1156.250 | 51677.449 | 4303.054 | 6796.467 | 14391.200   |

## 09. CRU Production (3000 BPD):

|                |          |
|----------------|----------|
| Light Naphtha  | 899.207  |
| Heavy Naphtha* | 0.000    |
| Reformate      | 1865.737 |
| LPG            | 0.000    |

## 10. CRU Stock (3000 BPD):

|               |           |
|---------------|-----------|
| Light Naphtha | 4241.282  |
| Heavy Naphtha | 20022.178 |
| Reformate     | 6246.656  |
| Octane        | 9031.916  |
| LPG           | 3395.881  |

## 11. Kailashtilla LPG Plant (KLPGP) stock:

|            |          |
|------------|----------|
| NGL        | 177.605  |
| LPG        | 599.803  |
| SLC/MS(81) | 1856.450 |

- Note:** – CRU Plant has been started at 16:00 hrs on 26-05-2023.  
 – RCFP 1250 BPD plant is in production since 05:30pm on 01.03.2025.  
 – RCFP 2500 BPD unit has been in reclying mode since 12:20pm on 25.03.2025.  
 – 2971.00 MS transferred from 4KCFP to 3KCRU as feed.  
 – 509.475 bbl SLC/MS(81) transferred from KLPGP to RCFP.  
 – 1395.055 bbl Heavy Condensate transferred from MSTE to RCFP.  
 – 75.591 bbl MS, 988.252 bbl Light Napha and, 2295.085 bbl Reformate blended to prepare MS (RON89) & Octane.  
 – Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

## Distribution:

- # Managing Director, SGFL/AGTCL [Attn. Director (Operation)]  
 # GM (A&P)/(NGL&LPG)/(P&D)/(LPM)/(RDM)/(RND)/(WS), SGFL  
 # DLO / ICT / Office Copy.

*Amir G. G. G.*  
 09/04/2025  
 General Manager (Operation)



# Sylhet Gas Fields Limited

(A Company of Petrobangla)

## Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 10-04-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

### 01. Production:

| Field | Well | WHFP  | Well-wise gas prod. | Field-wise gas prod. | Well-wise Water prod. | Heavy Cond. | Light Cond. | NGL     | Remarks                                                                                                                                                                                                                                   |
|-------|------|-------|---------------------|----------------------|-----------------------|-------------|-------------|---------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| HGF   | 7    | 1375  | 7.6134              | 11.2031              | 0.176                 | 22.713      | 32.166      |         | Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over.<br>Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022<br>Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021                             |
|       | 8    | 785   | 0.5726              |                      | 3.541                 |             |             |         |                                                                                                                                                                                                                                           |
|       | 9    | 1095  | 3.0171              |                      | 0.176                 |             |             |         |                                                                                                                                                                                                                                           |
| KGF   | 1    | -     | 0.0000              | 0.0000               | 0.000                 | 0.000       | 0.000       |         | Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19.<br>KTL-4 production stopped at 10:45 hrs on 23-07-2023.<br>Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.<br>Gas flow stopped from KTL#7 at 9:00 hrs on 09-02-2024. |
|       | 4    | -     | 0.0000              |                      | 0.000                 |             |             |         |                                                                                                                                                                                                                                           |
|       | 8    | 3470  | 0.0000              |                      | 0.000                 |             |             |         |                                                                                                                                                                                                                                           |
| MSTE  | 2    | 1780  | 4.6755              | 39.6591              | 2.642                 | 315.579     |             | 352.229 | After the completion of drilling of Kaiashila-8 well, gas production has started with 245/4 inch Choke at 19:45 hrs on 24-07-2024.<br>Shut-in pressure.                                                                                   |
|       | 6    | 2390  | 22.1937             |                      | 4.497                 |             |             |         |                                                                                                                                                                                                                                           |
|       | 7    | -     | 0.0000              |                      | 0.000                 |             |             |         |                                                                                                                                                                                                                                           |
| RGF   | 8    | 3470  | 12.7899             | 69.2038              | 7.265                 | 12.787      | 33.418      |         | Gas flow started from RP-2 at 12:01 PM on 09-02-2024.<br>Gas flow started from RP-9 at 6:25 PM on 26-01-2024.                                                                                                                             |
|       | 1    | 1245  | 18.3038             |                      | 9.152                 |             |             |         |                                                                                                                                                                                                                                           |
|       | 2    | 1485  | 8.5000              |                      | 1.275                 |             |             |         |                                                                                                                                                                                                                                           |
|       | 3    | 1410  | 6.3000              |                      | 554.400               |             |             |         |                                                                                                                                                                                                                                           |
|       | 4    | 1190  | 9.2000              |                      | 17.480                |             |             |         |                                                                                                                                                                                                                                           |
|       | 5    | -     | 0.0000              |                      | 0.000                 |             |             |         |                                                                                                                                                                                                                                           |
|       | 6    | 870** | 0.0000              |                      | 0.000                 |             |             |         |                                                                                                                                                                                                                                           |
|       | 7    | 870   | 7.9000              |                      | 23.700                |             |             |         |                                                                                                                                                                                                                                           |
|       | 8    | 1440  | 6.0000              |                      | 210.000               |             |             |         |                                                                                                                                                                                                                                           |
| BGF   | 9    | 1590  | 13.0000             | 14.7040              | 0.520                 | 205.702     |             |         | Gas flow started from BB-1 at 06:00 PM on 28-11-2022.                                                                                                                                                                                     |
|       | 1    | 3190  | 9.7465              |                      | 10.303                |             |             |         |                                                                                                                                                                                                                                           |
|       | 2    | 2530  | 4.9575              |                      | 1400.916              |             |             |         |                                                                                                                                                                                                                                           |
| Total |      |       | 134.7700            | 134.7700             | 2246.043              | 556.781     | 65.584      | 352.229 |                                                                                                                                                                                                                                           |

### 02. Sales (Gas):

| Field | Gas          |                    |                    |                    |
|-------|--------------|--------------------|--------------------|--------------------|
|       | N/S Pipeline |                    | Jalalabad Pipeline |                    |
|       | Qty.         | Salesline Pressure | Qty.               | Salesline pressure |
| HGF   |              |                    | 11.0427            | 420                |
| KGF   |              |                    |                    |                    |
| MSTE  | 32.5197      | 476                | 7.0995             | 395                |
| RGF   | 67.8830      | 469                |                    |                    |
| BGF   |              |                    | 14.6490            | 450                |
| Total | 100.4027     |                    | 32.7912            |                    |

### 03. Sales (Condensate):

| Field | NGL     | Condensate |     |         |       |       |
|-------|---------|------------|-----|---------|-------|-------|
|       |         | KLPGP      | SRL | ARL     | SPL   | CVO   |
| HGF   |         |            |     |         |       |       |
| KGF   |         |            |     |         |       |       |
| MSTE  | 352.229 |            |     |         |       |       |
| RGF   |         |            |     |         |       |       |
| BGF   |         |            |     | 679.300 |       |       |
| RCFP  |         |            |     |         |       |       |
| Total | 352.229 |            |     | 679.300 | 0.000 | 0.000 |

### 05. Fractionation:

| Field          | Product         |          |         |           |         |         |
|----------------|-----------------|----------|---------|-----------|---------|---------|
|                | MS (RON81) /SLC | Kerosene | Diesel  | MS RON 89 | LPG     | Octane  |
| HGF            |                 |          |         |           |         |         |
| KGF            |                 |          |         |           |         |         |
| RCFP           |                 |          |         |           |         |         |
| 4000 BPD CFP   | 3404.472        | 182.254  | 117.550 | 4403.522  |         | 252.630 |
| KLPGP (Unit-2) | 236.113         |          |         |           | 144.508 |         |
| Total          | 3640.585        | 182.254  | 117.550 | 4403.522  | 144.508 | 252.630 |

### 04. Sales (LPG):

| Plant          | LP Gas Limited |    |
|----------------|----------------|----|
|                | In BBL         | SG |
| 3000 BPD CRU   |                |    |
| KLPGP (Unit-2) |                |    |
| Total          | 0.000          |    |

### 06. Sales (Petroleum Products):

| Field    | MS       |           |          | Kerosene |         |          | Diesel |         |        | Octane  |         |         |
|----------|----------|-----------|----------|----------|---------|----------|--------|---------|--------|---------|---------|---------|
|          | POCL     | MPL       | JOCL     | POCL     | MPL     | JOCL     | POCL   | MPL     | JOCL   | POCL    | MPL     | JOCL    |
| HGF      |          |           |          |          |         |          |        |         |        |         |         |         |
| KGF      |          |           |          |          |         |          |        |         |        |         |         |         |
| RCFP     |          |           |          |          |         |          |        |         |        |         |         |         |
| 4000 BPD | 1188.774 | 1443.512  | 934.037  | 84.912   | 56.608  | 113.217  |        | 198.129 | 56.608 |         |         |         |
| CRU      |          |           |          |          |         |          |        |         |        | 650.995 | 735.908 | 537.779 |
| Total    | 1188.774 | 1443.5120 | 934.0370 | 84.9120  | 56.6080 | 113.2170 | 0.000  | 198.129 | 56.608 | 650.995 | 735.908 | 537.779 |

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**07. Receiving:**

| Field        | Heavy Condensate From |                        |
|--------------|-----------------------|------------------------|
|              | Bibiya<br>Gas Field   | Jalalabad<br>Gas Field |
| KGF          | 0.000                 | 0.000                  |
| MSTE         | 0.000                 | 0.000                  |
| RGF          | 0.000                 | 0.000                  |
| RCFP         | 0.000                 | 0.000                  |
| 4000 BPD CFP | 0.000                 | 0.000                  |
| <b>Total</b> | <b>0.000</b>          | <b>0.000</b>           |

**08. Stock (Liquid):**

| Field        | Condensate       |                 | MS               | Kerosene        | Diesel          | MS<br>(RON 89)   |
|--------------|------------------|-----------------|------------------|-----------------|-----------------|------------------|
|              | Heavy            | Light           |                  |                 |                 |                  |
| HGF          | 1565.993         |                 | 427.500          | 0.000           |                 |                  |
| KGF          | 18.404           |                 | 0.000            |                 | 0.000           |                  |
| MSTE         | 2927.215         |                 |                  |                 |                 |                  |
| RGF          | 1516.366         | 1189.667        |                  |                 |                 |                  |
| BGF          | 3287.476         |                 |                  |                 |                 |                  |
| RCFP         | 13157.950        |                 | 15116.616        | 1142.739        | 1783.576        |                  |
| 4000 BPD CFP | 20284.331        |                 | 34025.359        | 3087.832        | 4875.704        | 15228.399        |
| <b>Total</b> | <b>42757.735</b> | <b>1189.667</b> | <b>49569.475</b> | <b>4230.571</b> | <b>6659.280</b> | <b>15228.399</b> |

**09. CRU Production (3000 BPD):**

|                |          |
|----------------|----------|
| Light Naphtha  | 882.964  |
| Heavy Naphtha* | 29.700   |
| Reformate      | 1817.120 |
| LPG            | 0.000    |

**10. CRU Stock (3000 BPD):**

|               |           |
|---------------|-----------|
| Light Naphtha | 4887.302  |
| Heavy Naphtha | 20051.878 |
| Reformate     | 6254.846  |
| Octane        | 7359.865  |
| LPG           | 3395.881  |

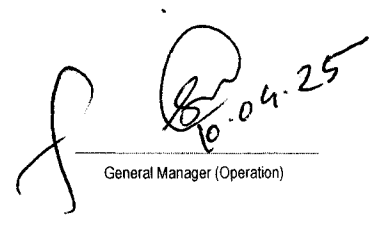
**11. Kailashilla LPG Plant (KLPGP) stock:**

|            |          |
|------------|----------|
| NGL        | 148.433  |
| LPG        | 744.311  |
| SLC/MS(81) | 2092.563 |

**Note:** – CRU Plant has been started at 16:00 hrs on 26-05-2023.  
 – RCFP 1250 BPD plant is in production since 05:30pm on 01.03.2025.  
 – RCFP 2500 BPD unit has been in recyling mode since 12:20pm on 25.03.2025.  
 – 2933.00 MS transferred from 4KCFP to 3KCRU as feed.  
 – 1195.350 bbl MS transferred from RCFP to 4000BPD CPF plant.  
 – 339.650 bbl MS transferred from HGF to RCFP.  
 – 1116.504 bbl Heavy Condensate transferred from MSTE to RCFP.  
 – 2610.278 bbl MS, 236.943 bbl Light Napha and, 1808.931 bbl Reformate blended to prepare MS (RON89) & Octane.  
 – Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

**Distribution:**

# Managing Director, SGFL/IGTCL [Attn. Director (Operation)]  
 # GM (A&F)/(NGL&LPG)/(P&D)/(LPM)/(RDM)/(RND)/(WS), SGFL  
 # DLO / ICT / Office Copy

  
 General Manager (Operation)



# Sylhet Gas Fields Limited

(A Company of Petrobangla)

## Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 11-04-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

### 01. Production:

| Field | Well | WHFP  | Well-wise gas prod. | Field-wise gas prod. | Well-wise Water prod. | Heavy Cond. | Light Cond. | NGL     | Remarks                                                                                                                                                                                                                                          |
|-------|------|-------|---------------------|----------------------|-----------------------|-------------|-------------|---------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| HGF   | 7    | 1380  | 7.5564              | 11.1442              | 0.182                 | 22.719      | 29.789      |         | - Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over.<br>- Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022<br>- Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021                              |
|       | 8    | 790   | 0.5715              |                      | 3.535                 |             |             |         |                                                                                                                                                                                                                                                  |
|       | 9    | 1090  | 3.0163              |                      | 0.176                 |             |             |         |                                                                                                                                                                                                                                                  |
| KGF   | 1    | -     | 0.0000              | 0.0000               | 0.000                 | 0.000       | 0.000       |         | - Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19.<br>- KTL-4 production stopped at 10:45 hrs on 23-07-2023.<br>- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023<br>- Gas flow stopped from KTL#7 at 9:00 hrs on 09-02-2024. |
|       | 4    | -     | 0.0000              |                      | 0.000                 |             |             |         |                                                                                                                                                                                                                                                  |
|       | 8    | 3470  | 0.0000              |                      | 0.000                 |             |             |         |                                                                                                                                                                                                                                                  |
| MSTE  | 2    | 1780  | 4.7524              | 39.7122              | 2.579                 | 308.836     |             | 333.360 | After the completion of drilling of Kailashila-8 well, gas production has started with 2464 inch Choke at 19:45 hrs on 24-07-2024                                                                                                                |
|       | 6    | 2390  | 22.1805             |                      | 4.529                 |             |             |         |                                                                                                                                                                                                                                                  |
|       | 7    | -     | 0.0000              |                      | 0.000                 |             |             |         |                                                                                                                                                                                                                                                  |
| RGF   | 8    | 3470  | 12.7793             | 69.1730              | 7.296                 | 12.598      | 33.411      |         | * Shut-in pressure.<br><br>- Gas flow started from RP-2 at 12:01 PM on 09-02-2024.<br>- Gas flow started from RP-9 at 6:25 PM on 26-11-2024.                                                                                                     |
|       | 1    | 1245  | 18.2730             |                      | 9.137                 |             |             |         |                                                                                                                                                                                                                                                  |
|       | 2    | 1485  | 8.5000              |                      | 1.275                 |             |             |         |                                                                                                                                                                                                                                                  |
|       | 3    | 1410  | 6.3000              |                      | 554.400               |             |             |         |                                                                                                                                                                                                                                                  |
|       | 4    | 1190  | 9.2000              |                      | 17.480                |             |             |         |                                                                                                                                                                                                                                                  |
|       | 5    | -     | 0.0000              |                      | 0.000                 |             |             |         |                                                                                                                                                                                                                                                  |
|       | 6    | 870** | 0.0000              |                      | 0.000                 |             |             |         |                                                                                                                                                                                                                                                  |
|       | 7    | 870   | 7.9000              |                      | 23.700                |             |             |         |                                                                                                                                                                                                                                                  |
|       | 8    | 1440  | 6.0000              |                      | 210.000               |             |             |         |                                                                                                                                                                                                                                                  |
| BGF   | 9    | 1590  | 13.0000             |                      | 0.520                 |             |             |         |                                                                                                                                                                                                                                                  |
|       | 1    | 3190  | 9.7922              | 14.7497              | 10.353                | 204.519     |             |         | - Gas flow started from BB-1 at 06:00 PM on 28-11-2022.                                                                                                                                                                                          |
|       | 2    | 2530  | 4.9575              |                      | 1400.772              |             |             |         |                                                                                                                                                                                                                                                  |
| Total |      |       | 134.7791            | 134.7791             | 2245.934              | 548.672     | 63.200      | 333.360 |                                                                                                                                                                                                                                                  |

### 02. Sales (Gas):

| Field | Gas          |                    |                    |                    |
|-------|--------------|--------------------|--------------------|--------------------|
|       | N/S Pipeline |                    | Jalalabad Pipeline |                    |
|       | Qty.         | Salesline Pressure | Qty.               | Salesline pressure |
| HGF   |              |                    | 10.9830            | 410                |
| KGF   |              |                    |                    |                    |
| MSTE  | 32.5522      | 480                | 7.1183             | 398                |
| RGF   | 67.8550      | 470                |                    |                    |
| BGF   |              |                    | 14.6947            | 450                |
| Total | 100.4072     |                    | 32.7960            |                    |

### 03. Sales (Condensate):

| Field | NGL     | Condensate |         |       |       |         |
|-------|---------|------------|---------|-------|-------|---------|
|       |         | Heavy      |         |       |       |         |
|       |         | KLPGP      | SRL     | ARL   | SPL   | CVO     |
| HGF   |         |            |         |       |       |         |
| KGF   |         |            |         |       |       |         |
| MSTE  | 333.360 |            |         |       |       | 679.300 |
| RGF   |         |            | 254.737 |       |       |         |
| BGF   |         |            | 509.475 |       |       |         |
| RCFP  |         |            |         |       |       |         |
| Total | 333.360 |            | 764.212 | 0.000 | 0.000 | 679.300 |

### 05. Fractionation:

| Field          | Product         |          |         |           |         |          |
|----------------|-----------------|----------|---------|-----------|---------|----------|
|                | MS (RON81) /SLC | Kerosene | Diesel  | MS RON 89 | LPG     | Octane   |
| HGF            |                 |          |         |           |         |          |
| KGF            |                 |          |         |           |         |          |
| RCLP           |                 |          |         |           |         |          |
| 4000 BPD CFP   | 3360.747        | 200.198  | 165.598 |           |         | 3104.877 |
| KLPGP (Unit-2) | 200.180         |          |         |           | 139.561 |          |
| Total          | 3560.927        | 200.198  | 165.598 | 0.000     | 139.561 | 3104.877 |

### 04. Sales (LPG):

| Plant          | LP Gas Limited |        |
|----------------|----------------|--------|
|                | In BBL         | SG     |
| 3000 BPD CRU   | 68.150         | 0.571  |
| KLPGP (Unit-2) | 574.706        | 0.5440 |
| Total          | 642.856        |        |

### 06. Sales (Petroleum Products):

| Field    | MS       |           |           | Kerosene |         |         | Diesel |         |         | Octane  |         |         |
|----------|----------|-----------|-----------|----------|---------|---------|--------|---------|---------|---------|---------|---------|
|          | POCL     | MPL       | JOCL      | POCL     | MPL     | JOCL    | POCL   | MPL     | JOCL    | POCL    | MPL     | JOCL    |
| HGF      |          |           |           |          |         |         |        |         |         |         |         |         |
| KGF      |          |           |           |          |         |         |        |         |         |         |         |         |
| RCLP     |          |           |           |          |         |         | 56.608 | 113.217 | 56.608  |         |         |         |
| 4000 BPD | 1585.032 | 1641.641  | 1443.512  | 141.521  | 84.912  | 56.608  |        | 84.912  | 141.521 |         |         |         |
| CRU      |          |           |           |          |         |         |        |         |         | 594.387 | 764.212 | 679.300 |
| Total    | 1585.032 | 1641.6410 | 1443.5120 | 141.5210 | 84.9120 | 56.6080 | 56.608 | 198.129 | 198.129 | 594.387 | 764.212 | 679.300 |

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**07. Receiving:**

| Field        | Heavy Condensate From |                     |
|--------------|-----------------------|---------------------|
|              | BibiYana Gas Field    | Jalalabad Gas Field |
| KGF          | 0.000                 | 0.000               |
| MSTE         | 0.000                 | 0.000               |
| RGF          | 0.000                 | 0.000               |
| RCFP         | 0.000                 | 0.000               |
| 4000 BPD CFP | 11202.000             | 0.000               |
| <b>Total</b> | <b>11202.000</b>      | <b>0.000</b>        |

**08. Stock (Liquid):**

| Field        | Condensate       |                 | MS               | Kerosene        | Diesel          | MS (RON 89)      |
|--------------|------------------|-----------------|------------------|-----------------|-----------------|------------------|
|              | Heavy            | Light           |                  |                 |                 |                  |
| HGF          | 1588.712         |                 | 457.288          | 0.000           |                 |                  |
| KGF          | 18.404           |                 | 0.000            |                 | 0.000           |                  |
| MSTE         | 2556.751         |                 |                  |                 |                 |                  |
| RGF          | 1274.228         | 1223.079        |                  |                 |                 |                  |
| BGF          | 2982.521         |                 |                  |                 |                 |                  |
| RCFP         | 13157.950        |                 | 13798.976        | 1142.739        | 1556.766        |                  |
| 4000 BPD CFP | 27729.479        |                 | 35802.891        | 3004.988        | 4814.869        | 10558.214        |
| <b>Total</b> | <b>49308.045</b> | <b>1223.079</b> | <b>50059.155</b> | <b>4147.727</b> | <b>6371.635</b> | <b>10558.214</b> |

**09. CRU Production (3000 BPD):**

|                |          |
|----------------|----------|
| Light Naphtha  | 832.211  |
| Heavy Naphtha* | 0.000    |
| Reformate      | 1867.030 |
| LPG            | 0.000    |

**10. CRU Stock (3000 BPD):**

|               |           |
|---------------|-----------|
| Light Naphtha | 4724.730  |
| Heavy Naphtha | 20051.878 |
| Reformate     | 6011.782  |
| Octane        | 8426.843  |
| LPG           | 3327.731  |

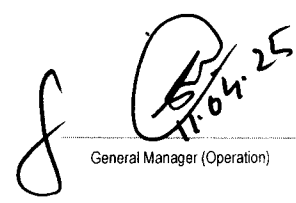
**11 KailashTilla LPG Plant (KLPGP) stock:**

|            |          |
|------------|----------|
| NGL        | 141.741  |
| LPG        | 309.166  |
| SLC/MS(81) | 2292.743 |

- Note:** – CRU Plant has been started at 16:00 hrs on 26-05-2023.  
– RCFP 1250 BPD plant is in production since 05:30pm on 01.03.2025.  
– RCFP 2500 BPD unit has been in redvying mode since 12:20pm on 25.03.2025.  
– 2900.00 MS transferred from 4KCFP to 3KCRU as feed.  
– 1316.784 bbl MS transferred from RCFP to 4000BPD CPF plant.  
– 0 bbl MS, 994.784 bbl Light Naphtha and, 2110.093 bbl Reformate blended to prepare Octane(RON95).  
– Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

**Distribution:**

- # Managing Director, SGFL/IGTCL [ Attn. Director (Operation)]  
# GM (A&F)/(NGL&LPG)/(P&D)/(LPM)/(RDM)/(RND)/(WS),SGFL  
# DLO / ICT / Office Copy.


  
General Manager (Operation)



# Sylhet Gas Fields Limited

(A Company of Petrobangla)

## Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 12-04-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No. - 28.20.9153.161.34.001.18

### 01. Production:

| Field | Well | WHFP  | Well-wise gas prod. | Field-wise gas prod. | Well-wise Water prod. | Heavy Cond. | Light Cond. | NGL     | Remarks                                                                                                                                                                                                                                                         |
|-------|------|-------|---------------------|----------------------|-----------------------|-------------|-------------|---------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| HGF   | 7    | 1375  | 7.6052              | 11.1960              | 0.176                 | 16.328      | 30.713      |         | - Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over.<br>- Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022<br>- Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021                                             |
|       | 8    | 785   | 0.5745              |                      | 3.522                 |             |             |         |                                                                                                                                                                                                                                                                 |
|       | 9    | 1085  | 3.0163              |                      | 0.176                 |             |             |         |                                                                                                                                                                                                                                                                 |
| KGF   | 1    | -     | 0.0000              | 0.0000               | 0.000                 | 0.000       | 0.000       |         | - Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19.<br>- KTL-4 production stopped at 10:45 hrs on 23-07-2023                                                                                                                                        |
|       | 4    | -     | 0.0000              |                      | 0.000                 |             |             |         |                                                                                                                                                                                                                                                                 |
|       | 8    | 3470  | 0.0000              |                      | 0.000                 |             |             |         |                                                                                                                                                                                                                                                                 |
| MSTE  | 2    | 1780  | 4.7611              | 39.7084              | 2.610                 | 307.673     |             | 320.780 | - Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.<br>- Gas flow stopped from KTL#7 at 9:00 hrs on 09-02-2024.<br><br>After the completion of drilling of Kailashita-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024. |
|       | 6    | 2390  | 22.1662             |                      | 4.560                 |             |             |         |                                                                                                                                                                                                                                                                 |
|       | 7    | -     | 0.0000              |                      | 0.000                 |             |             |         |                                                                                                                                                                                                                                                                 |
| RGF   | 8    | 3470  | 12.7811             | 69.1628              | 7.328                 | 12.787      | 33.411      |         | * Shut-in pressure.<br><br>- Gas flow started from RP-2 at 12:01 PM on 09-02-2024.<br>- Gas flow started from RP-9 at 6:25 PM on 26-01-2024.                                                                                                                    |
|       | 1    | 1245  | 18.2628             |                      | 9.131                 |             |             |         |                                                                                                                                                                                                                                                                 |
|       | 2    | 1485  | 8.5000              |                      | 1.275                 |             |             |         |                                                                                                                                                                                                                                                                 |
|       | 3    | 1410  | 6.3000              |                      | 554.400               |             |             |         |                                                                                                                                                                                                                                                                 |
|       | 4    | 1190  | 9.2000              |                      | 17.480                |             |             |         |                                                                                                                                                                                                                                                                 |
|       | 5    | -     | 0.0000              |                      | 0.000                 |             |             |         |                                                                                                                                                                                                                                                                 |
|       | 6    | 870** | 0.0000              |                      | 0.000                 |             |             |         |                                                                                                                                                                                                                                                                 |
|       | 7    | 870   | 7.9000              |                      | 23.700                |             |             |         |                                                                                                                                                                                                                                                                 |
|       | 8    | 1440  | 6.0000              |                      | 210.000               |             |             |         |                                                                                                                                                                                                                                                                 |
| BGF   | 9    | 1590  | 13.0000             | 14.7078              | 0.520                 | 203.890     |             |         | - Gas flow started from BB-1 at 06:00 PM on 28-11-2022.                                                                                                                                                                                                         |
|       | 1    | 3190  | 9.7734              |                      | 10.315                |             |             |         |                                                                                                                                                                                                                                                                 |
|       | 2    | 2530  | 4.9344              |                      | 1395.219              |             |             |         |                                                                                                                                                                                                                                                                 |
| Total |      |       | 134.7750            | 134.7750             | 2240.412              | 540.678     | 64.124      | 320.780 |                                                                                                                                                                                                                                                                 |

### 02. Sales (Gas):

| Field | Gas          |                    |                    |                    |
|-------|--------------|--------------------|--------------------|--------------------|
|       | N/S Pipeline |                    | Jalalabad Pipeline |                    |
|       | Qty.         | Salesline Pressure | Qty.               | Salesline pressure |
| HGF   |              |                    | 11.0400            | 415                |
| KGF   |              |                    |                    |                    |
| MSTE  | 32.5162      | 480                | 7.1508             | 398                |
| RGF   | 67.8410      | 470                |                    |                    |
| BGF   |              |                    | 14.6528            | 450                |
| Total | 100.3572     |                    | 32.8436            |                    |

### 05. Fractionation:

| Field          | Product         |          |         |           |         |        |
|----------------|-----------------|----------|---------|-----------|---------|--------|
|                | MS (RON81) /SLC | Kerosene | Diesel  | MS RON 89 | LPG     | Octane |
| HGF            |                 |          |         |           |         |        |
| KGF            |                 |          |         |           |         |        |
| RCFP           |                 |          |         |           |         |        |
| 4000 BPD CFP   | 3409.103        | 200.632  | 136.237 | 4710.697  |         |        |
| KLPGP (Unit-2) | 182.216         |          |         |           | 138.542 |        |
| Total          | 3591.319        | 200.632  | 136.237 | 4710.697  | 138.542 | 0.000  |

### 03. Sales (Condensate):

| Field | NGL     | Condensate |       |       |       |           |
|-------|---------|------------|-------|-------|-------|-----------|
|       |         | Heavy      |       |       |       |           |
|       | KLPGP   | SRL        | ARL   | SPL   | CVO   | Partex P. |
| HGF   |         |            |       |       |       |           |
| KGF   |         |            |       |       |       |           |
| MSTE  | 320.780 |            |       |       |       |           |
| RGF   |         |            |       |       |       |           |
| BGF   |         |            |       |       |       |           |
| RCFP  |         |            |       |       |       |           |
| Total | 320.780 |            | 0.000 | 0.000 | 0.000 | 0.000     |

### 04. Sales (LPG):

| Plant          | LP Gas Limited |    |
|----------------|----------------|----|
|                | In BBL         | SG |
| 3000 BPD CRU   |                |    |
| KLPGP (Unit-2) |                |    |
| Total          | 0.000          |    |

### 06. Sales (Petroleum Products):

| Field    | MS    |        |        | Kerosene |        |        | Diesel |       |       | Octane |       |       |
|----------|-------|--------|--------|----------|--------|--------|--------|-------|-------|--------|-------|-------|
|          | POCL  | MPL    | JOCL   | POCL     | MPL    | JOCL   | POCL   | MPL   | JOCL  | POCL   | MPL   | JOCL  |
| HGF      |       |        |        |          |        |        |        |       |       |        |       |       |
| KGF      |       |        |        |          |        |        |        |       |       |        |       |       |
| RCFP     |       |        |        |          |        |        |        |       |       |        |       |       |
| 4000 BPD |       |        |        |          |        |        |        |       |       |        |       |       |
| CRU      |       |        |        |          |        |        |        |       |       |        |       |       |
| Total    | 0.000 | 0.0000 | 0.0000 | 0.0000   | 0.0000 | 0.0000 | 0.000  | 0.000 | 0.000 | 0.000  | 0.000 | 0.000 |

Receiving:

| Field        | Heavy Condensate From |                        |
|--------------|-----------------------|------------------------|
|              | Bibiyan<br>Gas Field  | Jalalabad<br>Gas Field |
| KGF          | 0.000                 | 0.000                  |
| MSTE         | 0.000                 | 0.000                  |
| RGF          | 0.000                 | 0.000                  |
| RCFP         | 0.000                 | 0.000                  |
| 4000 BPD CFP | 5929.000              | 0.000                  |
| <b>Total</b> | <b>5929.000</b>       | <b>0.000</b>           |

## 08. Stock (Liquid):

| Field        | Condensate       |                 | MS               | Kerosene        | Diesel          | MS<br>(RON 89)   |
|--------------|------------------|-----------------|------------------|-----------------|-----------------|------------------|
|              | Heavy            | Light           |                  |                 |                 |                  |
| HGF          | 1605.040         |                 | 488.001          | 0.000           |                 |                  |
| KGF          | 18.404           |                 | 0.000            |                 | 0.000           |                  |
| MSTE         | 2864.424         |                 |                  |                 |                 |                  |
| RGF          | 1287.015         | 1256.490        |                  |                 |                 |                  |
| BGF          | 3186.412         |                 |                  |                 |                 |                  |
| RCFP         | 13157.950        |                 | 13798.976        | 1142.739        | 1556.766        |                  |
| 4000 BPD CFP | 29880.550        |                 | 33681.325        | 3205.621        | 4951.106        | 15268.911        |
| <b>Total</b> | <b>51999.795</b> | <b>1256.490</b> | <b>47968.302</b> | <b>4348.360</b> | <b>6507.872</b> | <b>15268.911</b> |

## 09. CRU Production (3000 BPD):

|                |          |
|----------------|----------|
| Light Naphtha  | 929.099  |
| Heavy Naphtha* | 0.000    |
| Reformate      | 1776.632 |
| LPG            | 0.000    |

## 10. CRU Stock (3000 BPD):

|               |           |
|---------------|-----------|
| Light Naphtha | 5653.829  |
| Heavy Naphtha | 20051.878 |
| Reformate     | 5701.386  |
| Octane        | 8426.843  |
| LPG           | 3327.731  |

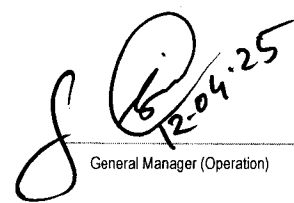
## 11. Kailashtila LPG Plant (KLPGP) stock:

|            |          |
|------------|----------|
| NGL        | 141.741  |
| LPG        | 447.707  |
| SLC/MS(81) | 2474.959 |

- Note:**
- CRU Plant has been started at 16:00 hrs on 26-05-2023.
  - RCFP 1250 BPD plant is in production since 05:30pm on 01.03.2025.
  - RCFP 2500 BPD unit has been in redying mode since 12:20pm on 25.03.2025.
  - 2907.00 MS transferred from 4KCFP to 3KCRU as feed.
  - 2623.669 bbl MS, 0 bbl Light Napha and, 2087.028 bbl Reformate blended to prepare MS(RON 89).
  - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

## Distribution:

- # Managing Director, SGFL/GTCL [ Attn. Director (Operation)]
- # GM (A&F)/(NGL&LPG)/(P&D)/(LPM)/(RDM)/(RND)/(WS), SGFL
- # DLO / ICT / Office Copy.


  
General Manager (Operation)





# Sylhet Gas Fields Limited

(A Company of Petrobangla)

## Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 13-04-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

### 01. Production:

| Field | Well | WHFP  | Well-wise gas prod. | Field-wise gas prod. | Well-wise Water prod. | Heavy Cond. | Light Cond. | NGL     | Remarks                                                                                                                                                                                                                                                      |
|-------|------|-------|---------------------|----------------------|-----------------------|-------------|-------------|---------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| HGF   | 7    | 1370  | 7.6151              | 11.2092              | 0.182                 | 16.335      | 30.719      |         | - Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over.<br>- Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022.<br>- Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.                                        |
|       | 8    | 780   | 0.5763              |                      | 3.529                 |             |             |         |                                                                                                                                                                                                                                                              |
|       | 9    | 1080  | 3.0178              |                      | 0.182                 |             |             |         |                                                                                                                                                                                                                                                              |
| KGF   | 1    | -     | 0.0000              | 0.0000               | 0.000                 | 0.000       | 0.000       |         | - Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19.<br>- KTL-4 production stopped at 10:45 hrs on 23-07-2023.                                                                                                                                    |
|       | 4    | -     | 0.0000              |                      | 0.000                 |             |             |         |                                                                                                                                                                                                                                                              |
|       | 8    | 3470  | 0.0000              |                      | 0.000                 |             |             |         |                                                                                                                                                                                                                                                              |
| MSTE  | 2    | 1780  | 4.7511              | 39.7048              | 2.579                 | 307.879     |             | 339.650 | - Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.<br>- Gas flow stopped from KTL#7 at 9:00 hrs on 09-02-2024.<br>After the completion of drilling of Kaileshilla-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024. |
|       | 6    | 2390  | 22.1826             |                      | 4.529                 |             |             |         |                                                                                                                                                                                                                                                              |
|       | 7    | -     | 0.0000              |                      | 0.000                 |             |             |         |                                                                                                                                                                                                                                                              |
| RGF   | 8    | 3470  | 12.7711             | 69.0650              | 7.296                 | 12.378      | 33.003      |         | - Shut-in pressure.<br><br>- Gas flow started from RP-2 at 12:01 PM on 09-02-2024.<br>- Gas flow started from RP-9 at 6:25 PM on 26-01-2024.                                                                                                                 |
|       | 1    | 1245  | 18.1650             |                      | 9.083                 |             |             |         |                                                                                                                                                                                                                                                              |
|       | 2    | 1485  | 8.5000              |                      | 1.275                 |             |             |         |                                                                                                                                                                                                                                                              |
|       | 3    | 1410  | 6.3000              |                      | 554.400               |             |             |         |                                                                                                                                                                                                                                                              |
|       | 4    | 1190  | 9.2000              |                      | 17.480                |             |             |         |                                                                                                                                                                                                                                                              |
|       | 5    | -     | 0.0000              |                      | 0.000                 |             |             |         |                                                                                                                                                                                                                                                              |
|       | 6    | 870** | 0.0000              |                      | 0.000                 |             |             |         |                                                                                                                                                                                                                                                              |
|       | 7    | 870   | 7.9000              |                      | 23.700                |             |             |         |                                                                                                                                                                                                                                                              |
|       | 8    | 1440  | 6.0000              |                      | 210.000               |             |             |         |                                                                                                                                                                                                                                                              |
| BGF   | 9    | 1590  | 13.0000             | 14.6690              | 0.520                 | 205.243     |             |         | - Gas flow started from BB-1 at 06:00 PM on 28-11-2022.                                                                                                                                                                                                      |
|       | 1    | 3190  | 9.7344              |                      | 10.309                |             |             |         |                                                                                                                                                                                                                                                              |
|       | 2    | 2530  | 4.9346              |                      | 1392.117              |             |             |         |                                                                                                                                                                                                                                                              |
| Total |      |       | 134.6480            | 134.6480             | 2237.181              | 541.835     | 63.722      | 339.650 |                                                                                                                                                                                                                                                              |

### 02. Sales (Gas):

| Field | Gas          |                    |                    |                    |
|-------|--------------|--------------------|--------------------|--------------------|
|       | N/S Pipeline |                    | Jalalabad Pipeline |                    |
|       | Qty.         | Salesline Pressure | Qty.               | Salesline pressure |
| HGF   |              |                    | 11.0521            | 415                |
| KGF   |              |                    |                    |                    |
| MSTE  | 32.6549      | 476                | 7.0072             | 396                |
| RGF   | 67.7470      | 470                |                    |                    |
| BGF   |              |                    | 14.6140            | 450                |
| Total | 100.4019     |                    | 32.6733            |                    |

### 03. Sales (Condensate):

| Field | NGL     | Condensate |       |       |       |       |           |
|-------|---------|------------|-------|-------|-------|-------|-----------|
|       |         | Heavy      |       |       |       |       |           |
|       |         | KLPGP      | SRL   | ARL   | SPL   | CVO   | Partex P. |
| HGF   |         |            |       |       |       |       |           |
| KGF   |         |            |       |       |       |       |           |
| MSTE  | 339.650 |            |       |       |       |       | 849.124   |
| RGF   |         |            |       |       |       |       |           |
| BGF   |         |            |       |       |       |       |           |
| RCFP  |         |            |       |       |       |       |           |
| Total | 339.650 |            | 0.000 | 0.000 | 0.000 | 0.000 | 849.124   |

### 05. Fractionation:

| Field         | Product         |          |         |           |         |         |
|---------------|-----------------|----------|---------|-----------|---------|---------|
|               | MS (RON81) /SLC | Kerosene | Diesel  | MS RON 89 | LPG     | Octane  |
| HGF           |                 |          |         |           |         |         |
| KGF           |                 |          |         |           |         |         |
| RCFP          |                 |          |         |           |         |         |
| 4000 BPD CFP  | 3395.115        | 173.460  | 132.954 | 4491.044  |         | 280.928 |
| KLPGP (Unk-2) | 197.563         |          |         |           | 146.229 |         |
| Total         | 3592.678        | 173.460  | 132.954 | 4491.044  | 146.229 | 280.928 |

### 04. Sales (LPG):

| Plant         | LP Gas Limited |    |
|---------------|----------------|----|
|               | In BBL         | SG |
| 3000 BPD CRU  |                |    |
| KLPGP (Unk-2) |                |    |
| Total         | 0.000          |    |

### 06. Sales (Petroleum Products):

| Field    | MS    |        |        | Kerosene |        |        | Diesel |       |       | Octane |       |       |
|----------|-------|--------|--------|----------|--------|--------|--------|-------|-------|--------|-------|-------|
|          | POCL  | MPL    | JOCL   | POCL     | MPL    | JOCL   | POCL   | MPL   | JOCL  | POCL   | MPL   | JOCL  |
| HGF      |       |        |        |          |        |        |        |       |       |        |       |       |
| KGF      |       |        |        |          |        |        |        |       |       |        |       |       |
| RCFP     |       |        |        |          |        |        |        |       |       |        |       |       |
| 4000 BPD |       |        |        |          |        |        |        |       |       |        |       |       |
| CRU      |       |        |        |          |        |        |        |       |       |        |       |       |
| Total    | 0.000 | 0.0000 | 0.0000 | 0.0000   | 0.0000 | 0.0000 | 0.000  | 0.000 | 0.000 | 0.000  | 0.000 | 0.000 |

**07. Receiving:**

| Field        | Heavy Condensate From |                     |
|--------------|-----------------------|---------------------|
|              | BibiYana Gas Field    | Jalalabad Gas Field |
| KGF          | 0.000                 | 0.000               |
| MSTE         | 0.000                 | 0.000               |
| RGF          | 0.000                 | 0.000               |
| RCFP         | 0.000                 | 2893.703            |
| 4000 BPD CFP | 0.000                 | 0.000               |
| <b>Total</b> | <b>0.000</b>          | <b>2893.703</b>     |

**08. Stock (Liquid):**

| Field        | Condensate       |                 | MS               | Kerosene        | Diesel          | MS (RON 89)      |
|--------------|------------------|-----------------|------------------|-----------------|-----------------|------------------|
|              | Heavy            | Light           |                  |                 |                 |                  |
| HGF          | 1621.375         |                 | 518.721          | 0.000           |                 |                  |
| KGF          | 18.404           |                 | 0.000            |                 | 0.000           |                  |
| MSTE         | 2323.179         |                 |                  |                 |                 |                  |
| RGF          | 1299.393         | 1289.493        |                  |                 |                 |                  |
| BGF          | 3391.655         |                 |                  |                 |                 |                  |
| RCFP         | 16049.754        |                 | 12641.066        | 1142.739        | 1556.766        |                  |
| 4000 BPD CFP | 26147.522        |                 | 35183.125        | 3379.081        | 5084.060        | 19759.956        |
| <b>Total</b> | <b>50851.282</b> | <b>1289.493</b> | <b>48342.912</b> | <b>4521.820</b> | <b>6640.826</b> | <b>19759.956</b> |

**09. CRU Production (3000 BPD):**

|                |          |
|----------------|----------|
| Light Naphtha  | 889.816  |
| Heavy Naphtha* | 0.000    |
| Reformate      | 1798.745 |
| LPG            | 0.000    |

**10. CRU Stock (3000 BPD):**

|               |           |
|---------------|-----------|
| Light Naphtha | 3176.235  |
| Heavy Naphtha | 20051.878 |
| Reformate     | 6257.468  |
| Octane        | 8707.771  |
| LPG           | 3327.731  |

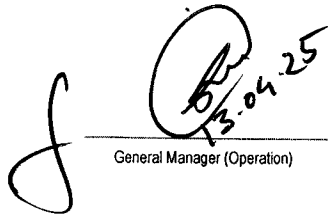
**11. Kaileshtilla LPO Plant (KLPGP) stock:**

|            |          |
|------------|----------|
| NGL        | 137.520  |
| LPG        | 593.936  |
| SLC/MS(81) | 2672.522 |

- Note:** – CRU Plant has been started at 16:00 hrs on 26-05-2023.  
 – RCFP 1250 BPD plant is in production since 05:30pm on 01.03.2025.  
 – RCFP 2500 BPD unit has been in recycling mode since 12:20pm on 25.03.2025.  
 – 2889.00 MS transferred from 4KCFP to 3KCRU as feed.  
 – 1157.583 bbl MS transferred from RCFP to 4000BPD CPF plant.  
 – 849.124 bbl Heavy condensate transferred from MSTC to PPL.  
 – 161.899 bbl MS, 3367.410 bbl Light Napha and, 1242.663 bbl Reformate blended to prepare MS (RON 89) & Octane(RO85).  
 – Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

**Distribution:**

- # Managing Director, SGFL/GTOL (Attn. Director (Operation))  
 # GM (A&F)(NGL&LPG)(P&D)(LPM)(ROM)(RND)(WS),SGFL  
 # DLO / ICT / Office Copy.


  
General Manager (Operation)



# Sylhet Gas Fields Limited

(A Company of Petrobangla)

## Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 14-04-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No. - 28.20.9153.161.34.001.18

### 01. Production:

| Field | Well | WHFP  | Well-wise gas prod. | Field-wise gas prod. | Well-wise Water prod. | Heavy Cond. | Light Cond. | NGL     | Remarks                                                                                                                                                                                                                                                                          |
|-------|------|-------|---------------------|----------------------|-----------------------|-------------|-------------|---------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| HGF   | 7    | 1390  | 7.6335              | 11.2296              | 0.176                 | 17.039      | 31.028      |         | - Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over.<br>- Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022.<br>- Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.                                                            |
|       | 8    | 805   | 0.5778              |                      | 3.541                 |             |             |         |                                                                                                                                                                                                                                                                                  |
|       | 9    | 1090  | 3.0183              |                      | 0.189                 |             |             |         |                                                                                                                                                                                                                                                                                  |
| KGF   | 1    | -     | 0.0000              | 0.0000               | 0.000                 | 0.000       | 0.000       |         | - Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19<br>- KTL-4 production stopped at 10:45 hrs on 23-07-2023                                                                                                                                                          |
|       | 4    | -     | 0.0000              |                      | 0.000                 |             |             |         |                                                                                                                                                                                                                                                                                  |
|       | 8    | 3470  | 0.0000              |                      | 0.000                 |             |             |         |                                                                                                                                                                                                                                                                                  |
| MSTE  | 2    | 1780  | 4.6709              | 39.5940              | 2.610                 | 306.704     |             | 339.650 | - Gas flow started from KTL-2 at 07:42 PM on 23-11-2023<br>- Gas flow stopped from KTL#7 at 9:00 hrs on 09-02-2024.                                                                                                                                                              |
|       | 6    | 2390  | 22.1517             |                      | 4.497                 |             |             |         |                                                                                                                                                                                                                                                                                  |
|       | 7    | -     | 0.0000              |                      | 0.000                 |             |             |         |                                                                                                                                                                                                                                                                                  |
| RGF   | 8    | 3470  | 12.7714             | 69.4845              | 7.265                 | 16.498      | 3.711       |         | - After the completion of drilling of Kaiaishile-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024<br>- Shut-in pressure.<br>- Gas flow started from RP-2 at 12:01 PM on 09-02-2024.<br>- Gas flow started from RP-9 at 6:25 PM on 26-01-2024. |
|       | 1    | 1245  | 18.4845             |                      | 9.242                 |             |             |         |                                                                                                                                                                                                                                                                                  |
|       | 2    | 1485  | 8.6000              |                      | 1.290                 |             |             |         |                                                                                                                                                                                                                                                                                  |
|       | 3    | 1410  | 6.3000              |                      | 554.400               |             |             |         |                                                                                                                                                                                                                                                                                  |
|       | 4    | 1190  | 9.2000              |                      | 17.480                |             |             |         |                                                                                                                                                                                                                                                                                  |
|       | 5    | -     | 0.0000              |                      | 0.000                 |             |             |         |                                                                                                                                                                                                                                                                                  |
|       | 6    | 870** | 0.0000              |                      | 0.000                 |             |             |         |                                                                                                                                                                                                                                                                                  |
|       | 7    | 870   | 7.9000              |                      | 23.700                |             |             |         |                                                                                                                                                                                                                                                                                  |
|       | 8    | 1440  | 6.0000              |                      | 210.000               |             |             |         |                                                                                                                                                                                                                                                                                  |
| BGF   | 9    | 1590  | 13.0000             |                      | 0.520                 |             |             |         |                                                                                                                                                                                                                                                                                  |
|       | 1    | 3190  | 9.8271              | 14.7655              | 10.303                | 206.526     |             |         | - Gas flow started from BB-1 at 06:00 PM on 28-11-2022.                                                                                                                                                                                                                          |
|       | 2    | 2530  | 4.9384              |                      | 1388.780              |             |             |         |                                                                                                                                                                                                                                                                                  |
| Total |      |       | 135.0736            | 135.0736             | 2233.993              | 546.767     | 34.739      | 339.650 |                                                                                                                                                                                                                                                                                  |

### 02. Sales (Gas):

| Field | Gas          |                    |                    |                    |
|-------|--------------|--------------------|--------------------|--------------------|
|       | N/S Pipeline |                    | Jalalabad Pipeline |                    |
|       | Qty.         | Salesline Pressure | Qty.               | Salesline pressure |
| HGF   |              |                    | 11.0727            | 415                |
| KGF   |              |                    |                    |                    |
| MSTE  | 32.5371      | 479                | 7.0125             | 384                |
| RGF   | 68.1500      | 469                |                    |                    |
| BGF   |              |                    | 14.7105            | 450                |
| Total | 100.6871     |                    | 32.7957            |                    |

### 03. Sales (Condensate):

| Field | NGL     | Condensate |         |       |       |         |
|-------|---------|------------|---------|-------|-------|---------|
|       |         | Heavy      |         |       |       |         |
|       |         | KLPGP      | SRL     | ARL   | SPL   | CVO     |
| HGF   |         |            |         |       |       |         |
| KGF   |         |            |         |       |       |         |
| MSTE  | 339.650 |            |         |       |       | 764.212 |
| RGF   |         |            |         |       |       |         |
| BGF   |         |            | 254.737 |       |       |         |
| RCFP  |         |            |         |       |       |         |
| Total | 339.650 |            | 254.737 | 0.000 | 0.000 | 764.212 |

### 05. Fractionation:

| Field          | Product         |          |         |           |         |         |
|----------------|-----------------|----------|---------|-----------|---------|---------|
|                | MS (RON81) /SLC | Kerosene | Diesel  | MS RON 89 | LPG     | Octane  |
| HGF            |                 |          |         |           |         |         |
| KGF            |                 |          |         |           |         |         |
| RCFP           |                 |          |         |           |         |         |
| 4000 BPD CFP   | 3381.381        | 173.265  | 150.094 | 4326.842  |         | 270.720 |
| KLPGP (Unit-2) | 206.689         |          |         |           | 135.137 |         |
| Total          | 3588.070        | 173.265  | 150.094 | 4326.842  | 135.137 | 270.720 |

### 04. Sales (LPG):

| Plant          | LP Gas Limited |    |
|----------------|----------------|----|
|                | In BBL         | SG |
| 3000 BPD CRU   |                |    |
| KLPGP (Unit-2) |                |    |
| Total          | 0.000          |    |

### 06. Sales (Petroleum Products):

| Field    | MS       |           |           | Kerosene |         |          | Diesel  |        |         | Octane  |         |         |
|----------|----------|-----------|-----------|----------|---------|----------|---------|--------|---------|---------|---------|---------|
|          | POCL     | MPL       | JOCL      | POCL     | MPL     | JOCL     | POCL    | MPL    | JOCL    | POCL    | MPL     | JOCL    |
| HGF      |          |           |           |          |         |          |         |        |         |         |         |         |
| KGF      |          |           |           |          |         |          |         |        |         |         |         |         |
| RCFP     |          |           |           |          |         |          | 56.608  | 56.608 | 113.217 |         |         |         |
| 4000 BPD | 2292.636 | 2066.203  | 1245.382  | 169.825  | 84.912  | 198.129  | 56.608  |        | 56.608  |         |         |         |
| CRU      |          |           |           |          |         |          |         |        |         | 679.300 | 311.346 | 679.300 |
| Total    | 2292.636 | 2066.2030 | 1245.3820 | 169.8250 | 84.9120 | 198.1290 | 113.216 | 56.608 | 169.825 | 679.300 | 311.346 | 679.300 |

receiving:

| Field        | Heavy Condensate From |                        |
|--------------|-----------------------|------------------------|
|              | Bibiya<br>Gas Field   | Jalelabad<br>Gas Field |
| KGF          | 0.000                 | 0.000                  |
| MSTE         | 0.000                 | 0.000                  |
| RGF          | 0.000                 | 0.000                  |
| RCFP         | 0.000                 | 658.000                |
| 4000 BPD CFP | 0.000                 | 0.000                  |
| <b>Total</b> | <b>0.000</b>          | <b>658.000</b>         |

**08. Stock (Liquid):**

| Field               | Condensate       |                 | MS               | Kerosene        | Diesel          | MS<br>(RON 89)   |
|---------------------|------------------|-----------------|------------------|-----------------|-----------------|------------------|
|                     | Heavy            | Light           |                  |                 |                 |                  |
| HGF                 | 1638.414         |                 | 549.748          | 0.000           |                 |                  |
| KGF                 | 18.404           |                 | 0.000            |                 | 0.000           |                  |
| MSTE                | 1865.671         |                 |                  |                 |                 |                  |
| RGF                 | 1315.891         | 1293.204        |                  |                 |                 |                  |
| BGF                 | 3343.443         |                 |                  |                 |                 |                  |
| RCFP                | 16706.460        |                 | 11948.596        | 1142.739        | 1329.955        |                  |
| <b>4000 BPD CFP</b> | <b>22411.199</b> |                 | <b>34364.009</b> | <b>3099.480</b> | <b>5120.937</b> | <b>18482.577</b> |
| <b>Total</b>        | <b>47299.482</b> | <b>1293.204</b> | <b>46862.353</b> | <b>4242.219</b> | <b>6450.892</b> | <b>18482.577</b> |

**09. CRU Production (3000 BPD):**

|                |          |
|----------------|----------|
| Light Naphtha  | 875.045  |
| Heavy Naphtha* | 0.000    |
| Reformate      | 1780.438 |
| LPG            | 0.000    |

**10. CRU Stock (3000 BPD)**

|               |           |
|---------------|-----------|
| Light Naphtha | 4051.280  |
| Heavy Naphtha | 20051.878 |
| Reformate     | 5987.566  |
| Octane        | 7308.546  |
| LPG           | 3327.731  |

**11. Kailashitilla LPG Plant (KLPGP) stock:**

|            |          |
|------------|----------|
| NGL        | 135.118  |
| LPG        | 729.073  |
| SLC/MS(81) | 2369.736 |

**Note:** - CRU Plant has been started at 16:00 hrs on 26-05-2023.

- RCFP 1250 BPD plant is in production since 05:30pm on 01.03.2025.
- RCFP 2500 BPD unit has been in revlying mode since 12:20pm on 25.03.2025.
- Gas flow (from well no # R-3,R-4) was diverted and Processed through 60 MMSCFD Glycol plant & Gas flow (from well no # R-7,R-8,R-9) Processed through 45 MMSCFD Silicagel plant from 9.40 hrs on 13.04.2025 due to the maintenance works of heat exchanger Switching valve TCV 311F and cooling Gas control valve FCV 300 of 70 MMSCFD Silicagel plant. Hence production of light condensate is a bit low.
- RCFP 2500 BPD unit has been in revlying mode since 12:20pm on 25.03.2025.
- 509.475 bbl SLC/MS(81) transferred from KLPGP to RCFP.
- 2854.00 MS transferred from 4KCFP to 3KCRU as feed.
- 1700.725 bbl MS transferred from RCFP to 4000BPD CPF plant.
- 2547.222 bbl MS, 0 bbl Light Napha and, 2050.340 bbl Reformate blended to prepare MS (RON 89) & Octane(RON95).
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

**Distribution:**

- # Managing Director, SGFL/GTCL [ Attn. Director (Operation)]
- # GM (A&F)(NGL&LPG)(P&D)(LPM)(RDM)(RND)(WS),SGFL
- # DLO / ICT / Office Copy

*f* *14.04.25*  
General Manager (Operation)



# Sylhet Gas Fields Limited

(A Company of Petrobangla)

## Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 15-04-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

### 01. Production:

| Field | Well | WHFP  | Well-wise gas prod. | Field-wise gas prod. | Well-wise Water prod. | Heavy Cond. | Light Cond. | NGL     | Remarks                                                                                                                                                                                                                               |
|-------|------|-------|---------------------|----------------------|-----------------------|-------------|-------------|---------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| HGF   | 7    | 1385  | 7.6248              | 11.2219              | 0.170                 | 13.492      | 28.235      |         | Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over<br>Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022<br>Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021                          |
|       | 8    | 810   | 0.5779              |                      | 3.535                 |             |             |         |                                                                                                                                                                                                                                       |
|       | 9    | 1090  | 3.0192              |                      | 0.182                 |             |             |         |                                                                                                                                                                                                                                       |
| KGF   | 1    | -     | 0.0000              | 0.0000               | 0.000                 | 0.000       | 0.000       |         | Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19<br>KTL-4 production stopped at 10:45 hrs on 23-07-2023<br>Gas flow started from KTL-2 at 07:42 PM on 23-11-2023<br>Gas flow stopped from KTL-7 at 9:00 hrs on 09-02-2024 |
|       | 4    | -     | 0.0000              |                      | 0.000                 |             |             |         |                                                                                                                                                                                                                                       |
|       | 8    | 3470  | 0.0000              |                      | 0.000                 |             |             |         |                                                                                                                                                                                                                                       |
| MSTE  | 2    | 1780  | 4.6580              | 39.5149              | 2.642                 | 305.528     |             | 345.940 | After the completion of drilling of Kuntashita 2 well gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024                                                                                                     |
|       | 6    | 2390  | 22.1289             |                      | 4.529                 |             |             |         |                                                                                                                                                                                                                                       |
|       | 7    | -     | 0.0000              |                      | 0.000                 |             |             |         |                                                                                                                                                                                                                                       |
| RGF   | 8    | 3470  | 12.7280             | 69.1303              | 7.296                 | 16.498      | 24.750      |         | Shut-in pressure.<br>Gas flow started from RP-2 at 12:01 PM on 09-02-2024.<br>Gas flow started from RP-9 at 6:25 PM on 26-01-2024.                                                                                                    |
|       | 1    | 1245  | 18.2303             |                      | 9.115                 |             |             |         |                                                                                                                                                                                                                                       |
|       | 2    | 1485  | 8.5000              |                      | 1.275                 |             |             |         |                                                                                                                                                                                                                                       |
|       | 3    | 1410  | 6.3000              |                      | 567.000               |             |             |         |                                                                                                                                                                                                                                       |
|       | 4    | 1190  | 9.2000              |                      | 17.480                |             |             |         |                                                                                                                                                                                                                                       |
|       | 5    | -     | 0.0000              |                      | 0.000                 |             |             |         |                                                                                                                                                                                                                                       |
|       | 6    | 870** | 0.0000              |                      | 0.000                 |             |             |         |                                                                                                                                                                                                                                       |
|       | 7    | 870   | 7.9000              |                      | 23.700                |             |             |         |                                                                                                                                                                                                                                       |
| BGF   | 8    | 1440  | 6.0000              | 14.7848              | 210.000               | 207.274     |             |         | Gas flow started from BB-1 at 06:00 PM on 28-11-2022                                                                                                                                                                                  |
|       | 9    | 1590  | 13.0000             |                      | 0.520                 |             |             |         |                                                                                                                                                                                                                                       |
|       | 1    | 3190  | 9.8349              |                      | 10.309                |             |             |         |                                                                                                                                                                                                                                       |
| Total | 2    | 2530  | 4.9499              | 134.6519             | 1388.632              | 542.792     | 52.985      | 345.940 |                                                                                                                                                                                                                                       |
|       |      |       |                     |                      |                       |             |             |         |                                                                                                                                                                                                                                       |

### 02. Sales (Gas):

| Field | Gas          |                    |                    |                    |
|-------|--------------|--------------------|--------------------|--------------------|
|       | N/S Pipeline |                    | Jalalabad Pipeline |                    |
|       | Qty.         | Salesline Pressure | Qty.               | Salesline pressure |
| HGF   |              |                    | 11.0661            | 415                |
| KGF   |              |                    |                    |                    |
| MSTE  | 32.3598      | 474                | 7.1096             | 383                |
| RGF   | 67.7640      | 468                |                    |                    |
| BGF   |              |                    | 14.7298            | 450                |
| Total | 100.1238     |                    | 32.9055            |                    |

### 05. Fractionation:

| Field          | Product         |          |         |           |         |          |
|----------------|-----------------|----------|---------|-----------|---------|----------|
|                | MS (RON#1) /SLC | Kerosene | Diesel  | MS RON 89 | LPG     | Octane   |
| HGF            |                 |          |         |           |         |          |
| KGF            |                 |          |         |           |         |          |
| RCFP           |                 |          |         |           |         |          |
| 4000 BPD CFP   | 3390.092        | 209.702  | 154.276 | 145.829   |         | 2436.484 |
| KLPGP (Unit-2) | 212.350         |          |         |           | 159.223 |          |
| Total          | 3602.442        | 209.702  | 154.276 | 145.829   | 159.223 | 2436.484 |

### 03. Sales (Condensate):

| Field | NGL     | Condensate |       |       |       |       |
|-------|---------|------------|-------|-------|-------|-------|
|       |         | Heavy      |       |       |       |       |
|       |         | KLPGP      | SRL   | ARL   | SPL   | CVO   |
| HGF   |         |            |       |       |       |       |
| KGF   |         |            |       |       |       |       |
| MSTE  | 345.940 |            |       |       |       |       |
| RGF   |         |            |       |       |       |       |
| BGF   |         |            |       |       |       |       |
| RCFP  |         |            |       |       |       |       |
| Total | 345.940 |            | 0.000 | 0.000 | 0.000 | 0.000 |

### 04. Sales (LPG):

| Plant          | LP Gas Limited |    |
|----------------|----------------|----|
|                | In BBL         | SG |
| 3000 BPD CRU   |                |    |
| KLPGP (Unit-2) |                |    |
| Total          | 0.000          |    |

### 06. Sales (Petroleum Products):

| Field    | MS    |        |        | Kerosene |        |        | Diesel |       |       | Octane |       |       |
|----------|-------|--------|--------|----------|--------|--------|--------|-------|-------|--------|-------|-------|
|          | POCL  | MPL    | JOCL   | POCL     | MPL    | JOCL   | POCL   | MPL   | JOCL  | POCL   | MPL   | JOCL  |
| HGF      |       |        |        |          |        |        |        |       |       |        |       |       |
| KGF      |       |        |        |          |        |        |        |       |       |        |       |       |
| RCFP     |       |        |        |          |        |        |        |       |       |        |       |       |
| 4000 BPD |       |        |        |          |        |        |        |       |       |        |       |       |
| CRU      |       |        |        |          |        |        |        |       |       |        |       |       |
| Total    | 0.000 | 0.0000 | 0.0000 | 0.0000   | 0.0000 | 0.0000 | 0.000  | 0.000 | 0.000 | 0.000  | 0.000 | 0.000 |

## 07. Receiving:

| Field        | Heavy Condensate From |                        |
|--------------|-----------------------|------------------------|
|              | Bibiyana<br>Gas Field | Jalalebad<br>Gas Field |
| KGF          | 0.000                 | 0.000                  |
| MSTE         | 0.000                 | 0.000                  |
| RGF          | 0.000                 | 0.000                  |
| RCFP         | 0.000                 | 0.000                  |
| 4000 BPD CFP | 11642.000             | 0.000                  |
| Total        | 11642.000             | 0.000                  |

## 08. Stock (Liquid):

| Field        | Condensate |          | MS        | Kerosene | Diesel   | MS<br>(RON 89) |
|--------------|------------|----------|-----------|----------|----------|----------------|
|              | Heavy      | Light    |           |          |          |                |
| HGF          | 1651.906   |          | 577.983   | 0.000    |          |                |
| KGF          | 18.404     |          | 0.000     |          | 0.000    |                |
| MSTE         | 2171.199   |          |           |          |          |                |
| RGF          | 1332.389   | 1317.954 |           |          |          |                |
| BGF          | 3550.718   |          |           |          |          |                |
| RCFP         | 16706.460  |          | 10833.148 | 1142.739 | 1329.955 |                |
| 4000 BPD CFP | 30268.399  |          | 35995.510 | 3309.183 | 5275.214 | 18628.406      |
| Total        | 55699.475  | 1317.954 | 47406.641 | 4451.922 | 6605.169 | 18628.406      |

## 09. CRU Production (3000 BPD):

|                |          |
|----------------|----------|
| Light Naphtha  | 891.370  |
| Heavy Naphtha* | 0.000    |
| Reformate      | 1783.139 |
| LPG            | 0.000    |

## 10. CRU Stock (3000 BPD):

|               |           |
|---------------|-----------|
| Light Naphtha | 4170.547  |
| Heavy Naphtha | 20051.878 |
| Reformate     | 5960.495  |
| Octane        | 9745.030  |
| LPG           | 3327.731  |

## 11. Kailashhilla LPG Plant (KLPGP) stock:

|            |          |
|------------|----------|
| NGL        | 109.323  |
| LPG        | 888.296  |
| SLC/MS(81) | 2582.087 |

Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.

- RCFP 1250 BPD plant is in production since 05:30pm on 01.03.2025.
- RCFP 2500 BPD unit has been in recyling mode since 12:20pm on 25.03.2025.
- 2873.00 MS transferred from 4KCCFP to 3KCRU as feed.
- 1114.410 bbl MS transferred from RCFP to 4000BPD CPF plant.
- 0 bbl MS, 772.103 bbl Light Napha and 1810.210 bbl Reformate blended to prepare MS(RON 89) & Octane (RON 95).
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

## Distribution:

- # Managing Director, SGFL/STCL [ Attn: Director (Operation)]
- # GM (A&F)/(NGL&LPG)/(P&D)/(LPM)/(RDM)/(RND)/(WS), SGFL
- # DLO / ICT / Office Copy

General Manager (Operation)



# Sylhet Gas Fields Limited

(A Company of Petrobangla)

## Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 16-04-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

### 01. Production:

| Field | Well | WHFP  | Well-wise gas prod. | Field-wise gas prod. | Well-wise Water prod. | Heavy Cond. | Light Cond. | NGL     | Remarks                                                                                                                                                                                                                                                    |
|-------|------|-------|---------------------|----------------------|-----------------------|-------------|-------------|---------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| HGF   | 7    | 1375  | 7.5906              | 11.1854              | 0.182                 | 13.492      | 31.028      |         | - Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over.<br>- Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022.<br>- Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.                                      |
|       | 8    | 805   | 0.5762              |                      | 3.535                 |             |             |         |                                                                                                                                                                                                                                                            |
|       | 9    | 1090  | 3.0186              |                      | 0.176                 |             |             |         |                                                                                                                                                                                                                                                            |
| KGF   | 1    | -     | 0.0000              | 0.0000               | 0.000                 | 0.000       | 0.000       |         | - Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19<br>- KTL-4 production stopped at 10:45 hrs on 23-07-2023.                                                                                                                                   |
|       | 4    | -     | 0.0000              |                      | 0.000                 |             |             |         |                                                                                                                                                                                                                                                            |
|       | 8    | 3470  | 0.0000              |                      | 0.000                 |             |             |         |                                                                                                                                                                                                                                                            |
| MSTE  | 2    | 1775  | 4.6625              | 39.5401              | 2.610                 | 304.408     |             | 333.360 | - Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.<br>- Gas flow stopped from KTL#7 at 9:00 hrs on 09-02-2024.<br>After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024 |
|       | 6    | 2390  | 22.1511             |                      | 4.529                 |             |             |         |                                                                                                                                                                                                                                                            |
|       | 7    | -     | 0.0000              |                      | 0.000                 |             |             |         |                                                                                                                                                                                                                                                            |
| RGF   | 8    | 3470  | 12.7265             | 69.1370              | 7.328                 | 12.787      | 33.411      |         | * Shut-in pressure.<br>- Gas flow started from RP-2 at 12:01 PM on 09-02-2024.<br>- Gas flow started from RP-9 at 6:25 PM on 26-01-2024.                                                                                                                   |
|       | 1    | 1245  | 18.2370             |                      | 9.119                 |             |             |         |                                                                                                                                                                                                                                                            |
|       | 2    | 1485  | 8.5000              |                      | 1.275                 |             |             |         |                                                                                                                                                                                                                                                            |
|       | 3    | 1410  | 6.3000              |                      | 554.400               |             |             |         |                                                                                                                                                                                                                                                            |
|       | 4    | 1190  | 9.2000              |                      | 17.480                |             |             |         |                                                                                                                                                                                                                                                            |
|       | 5    | -     | 0.0000              |                      | 0.000                 |             |             |         |                                                                                                                                                                                                                                                            |
|       | 6    | 870** | 0.0000              |                      | 0.000                 |             |             |         |                                                                                                                                                                                                                                                            |
|       | 7    | 870   | 7.9000              |                      | 23.700                |             |             |         |                                                                                                                                                                                                                                                            |
|       | 8    | 1440  | 6.0000              |                      | 210.000               |             |             |         |                                                                                                                                                                                                                                                            |
| BGF   | 9    | 1590  | 13.0000             | 14.7370              | 0.520                 | 209.897     |             |         | - Gas flow started from BB-1 at 06:00 PM on 28-11-2022.                                                                                                                                                                                                    |
|       | 1    | 3190  | 9.7876              |                      | 10.303                |             |             |         |                                                                                                                                                                                                                                                            |
|       | 2    | 2530  | 4.9494              |                      | 1395.695              |             |             |         |                                                                                                                                                                                                                                                            |
| Total |      |       | 134.5995            | 134.5995             | 2240.852              | 540.584     | 64.439      | 333.360 |                                                                                                                                                                                                                                                            |

### 02. Sales (Gas):

| Field | Gas          |                    |                    |                    |
|-------|--------------|--------------------|--------------------|--------------------|
|       | N/S Pipeline |                    | Jalalabad Pipeline |                    |
|       | Qty.         | Salesline Pressure | Qty.               | Salesline pressure |
| HGF   |              |                    | 11.0281            | 410                |
| KGF   |              |                    |                    |                    |
| MSTE  | 32.3534      | 474                | 7.1411             | 381                |
| RGF   | 67.7990      | 468                |                    |                    |
| BGF   |              |                    | 14.6820            | 450                |
| Total | 100.1524     |                    | 32.8512            |                    |

### 05. Fractionation:

| Field          | Product         |          |         |           |         |        |
|----------------|-----------------|----------|---------|-----------|---------|--------|
|                | MS (RON81) /SLC | Kerosene | Diesel  | MS RON 89 | LPG     | Octane |
| HGF            |                 |          |         |           |         |        |
| KGF            |                 |          |         |           |         |        |
| RCFP           | 629.874         |          |         |           |         |        |
| 4000 BPD CFP   | 3338.266        | 168.787  | 140.678 | 3772.050  |         |        |
| KLPGP (Unit-2) | 202.167         |          |         |           | 134.826 |        |
| Total          | 4170.307        | 168.787  | 140.678 | 3772.050  | 134.826 | 0.000  |

### 03. Sales (Condensate):

| Field | NGL     | Condensate |       |       |       |       |
|-------|---------|------------|-------|-------|-------|-------|
|       |         | Heavy      |       |       |       |       |
|       |         | KLPGP      | SRL   | ARL   | SPL   | CVO   |
| HGF   |         |            |       |       |       |       |
| KGF   |         |            |       |       |       |       |
| MSTE  | 333.360 |            |       |       |       |       |
| RGF   |         |            |       |       |       |       |
| BGF   |         |            |       |       |       |       |
| RCFP  |         |            |       |       |       |       |
| Total | 333.360 |            | 0.000 | 0.000 | 0.000 | 0.000 |

### 04. Sales (LPG):

| Plant          | LP Gas Limited |        |
|----------------|----------------|--------|
|                | In BBL         | SG     |
| 3000 BPD CRU   |                |        |
| KLPGP (Unit-2) | 534.577        | 0.5440 |
| Total          | 534.577        |        |

### 06. Sales (Petroleum Products):

| Field    | MS       |           |           | Kerosene |         |          | Diesel  |         |         | Octane  |         |         |
|----------|----------|-----------|-----------|----------|---------|----------|---------|---------|---------|---------|---------|---------|
|          | POCL     | MPL       | JOCL      | POCL     | MPL     | JOCL     | POCL    | MPL     | JOCL    | POCL    | MPL     | JOCL    |
| HGF      |          |           |           |          |         |          |         |         |         |         |         |         |
| KGF      |          |           |           |          |         |          |         |         |         |         |         |         |
| RCFP     |          |           |           |          |         |          |         |         |         |         |         |         |
| 4000 BPD | 1726.553 | 2320.940  | 1471.816  | 84.912   | 84.912  | 169.825  | 113.217 | 113.217 | 198.129 |         |         |         |
| CRU      |          |           |           |          |         |          |         |         |         | 679.300 | 594.387 | 509.475 |
| Total    | 1726.553 | 2320.9400 | 1471.8160 | 84.9120  | 84.9120 | 169.8250 | 113.217 | 113.217 | 198.129 | 679.300 | 594.387 | 509.475 |

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Receiving:

| Field        | Heavy Condensate From |                        |
|--------------|-----------------------|------------------------|
|              | Bibiya<br>Gas Field   | Jalalabad<br>Gas Field |
| KGF          | 0.000                 | 0.000                  |
| MSTE         | 0.000                 | 0.000                  |
| RGF          | 0.000                 | 0.000                  |
| RCFP         | 0.000                 | 0.000                  |
| 4000 BPD CFP | 7813.000              | 0.000                  |
| <b>Total</b> | <b>7813.000</b>       | <b>0.000</b>           |

## 08. Stock (Liquid):

| Field        | Condensate       |                 | MS               | Kerosene        | Diesel          | MS<br>(RON 89)   |
|--------------|------------------|-----------------|------------------|-----------------|-----------------|------------------|
|              | Heavy            | Light           |                  |                 |                 |                  |
| HGF          | 1665.397         |                 | 609.011          | 0.000           |                 |                  |
| KGF          | 18.404           |                 | 0.000            |                 | 0.000           |                  |
| MSTE         | 2475.607         |                 |                  |                 |                 |                  |
| RGF          | 1345.177         | 1351.366        |                  |                 |                 |                  |
| BGF          | 3760.615         |                 |                  |                 |                 |                  |
| RCFP         | 16070.497        |                 | 11972.252        | 1142.739        | 1329.955        |                  |
| 4000 BPD CFP | 34403.503        |                 | 34406.283        | 3138.320        | 4991.329        | 16881.147        |
| <b>Total</b> | <b>59739.200</b> | <b>1351.366</b> | <b>46987.546</b> | <b>4281.059</b> | <b>6321.284</b> | <b>16881.147</b> |

## 09. CRU Production (3000 BPD):

|                |          |
|----------------|----------|
| Light Naphtha  | 861.704  |
| Heavy Naphtha* | 0.000    |
| Reformate      | 1788.816 |
| LPG            | 0.000    |

## 10. CRU Stock (3000 BPD):

|               |           |
|---------------|-----------|
| Light Naphtha | 5032.251  |
| Heavy Naphtha | 20051.878 |
| Reformate     | 6057.754  |
| Octane        | 7961.869  |
| LPG           | 3327.731  |

## 11. Kailashhilla LPG Plant (KLPGP) stock:

|            |          |
|------------|----------|
| NGL        | 105.335  |
| LPG        | 488.545  |
| SLC/MS(81) | 2274.779 |

- Note:**
- CRU Plant has been started at 16:00 hrs on 26-05-2023
  - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022
  - RCFP 2500 BPD unit has been in production mode since 02:10 pm on 15.04.2025.
  - 2847.00 MS transferred from 4KCFP to 3KCRU as feed.
  - 509.475 bbl SLC/MS(81) transferred from KLPGP to RCFP.
  - 2080.493 bbl MS, 0 bbl Light Napha and 1691.556 bbl Reformate blended to prepare MS(RON 89).
  - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

## Distribution:

- # Managing Director, SGFL/GTCL (Attn. Director (Operation))
- # GM (A&F)(NGL&LPG)(P&D)(LPM)(RDM)(RND)(WS), SGFL
- # DLO / ICT / Office Copy

*Handwritten Signature*  
16/04/2025  
General Manager (Operation)





# Sylhet Gas Fields Limited

(A Company of Petrobangla)

## Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 17-04-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

### 01. Production:

| Field | Well | WHFP | Well-wise gas prod. | Field-wise gas prod. | Well-wise Water prod. | Heavy Cond. | Light Cond. | NGL     | Remarks                                                                                                                                                                                                                                  |
|-------|------|------|---------------------|----------------------|-----------------------|-------------|-------------|---------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| HGF   | 7    | 1360 | 7.5835              | 11.1776              | 0.170                 | 12.800      | 30.927      |         | Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over.<br>Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022.<br>Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.                          |
|       | 8    | 800  | 0.5759              |                      | 3.522                 |             |             |         |                                                                                                                                                                                                                                          |
|       | 9    | 1075 | 3.0182              |                      | 0.176                 |             |             |         |                                                                                                                                                                                                                                          |
| KGF   | 1    | -    | 0.0000              | 0.0000               | 0.000                 | 0.000       | 0.000       |         | Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19<br>KTL-4 production stopped at 10:45 hrs on 23-07-2023.<br>Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.<br>Gas flow stopped from KTL#7 at 9:00 hrs on 09-02-2024. |
|       | 4    | -    | 0.0000              |                      | 0.000                 |             |             |         |                                                                                                                                                                                                                                          |
|       | 8    | 3470 | 0.0000              |                      | 0.000                 |             |             |         |                                                                                                                                                                                                                                          |
| MSTE  | 2    | 1775 | 4.7262              | 39.6290              | 2.642                 | 305.220     |             | 333.360 | After the completion of drilling of Kailashila-8 well, gas production has started with 2464 inch Choke at 19:45 hrs on 24-07-2024.                                                                                                       |
|       | 6    | 2390 | 21.0891             |                      | 4.560                 |             |             |         |                                                                                                                                                                                                                                          |
|       | 7    | -    | 0.0000              |                      | 0.000                 |             |             |         |                                                                                                                                                                                                                                          |
| RGF   | 8    | 3470 | 13.8137             | 69.1570              | 7.359                 | 12.787      | 33.003      |         | Shut-in pressure.<br>Gas flow started from RP-2 at 12:01 PM on 09-02-2024.<br>Gas flow started from RP-9 at 6:25 PM on 26-01-2024.                                                                                                       |
|       | 1    | 1245 | 18.2570             |                      | 9.129                 |             |             |         |                                                                                                                                                                                                                                          |
|       | 2    | 1485 | 8.5000              |                      | 1.275                 |             |             |         |                                                                                                                                                                                                                                          |
|       | 3    | 1410 | 6.3000              |                      | 554.400               |             |             |         |                                                                                                                                                                                                                                          |
|       | 4    | 1190 | 9.2000              |                      | 17.480                |             |             |         |                                                                                                                                                                                                                                          |
|       | 5    | -    | 0.0000              |                      | 0.000                 |             |             |         |                                                                                                                                                                                                                                          |
|       | 6    | 870* | 0.0000              |                      | 0.000                 |             |             |         |                                                                                                                                                                                                                                          |
|       | 7    | 870  | 7.9000              |                      | 23.700                |             |             |         |                                                                                                                                                                                                                                          |
|       | 8    | 1440 | 6.0000              |                      | 210.000               |             |             |         |                                                                                                                                                                                                                                          |
| BGF   | 9    | 1590 | 13.0000             | 14.7932              | 0.520                 | 209.092     |             |         | Gas flow started from BB-1 at 06:00 PM on 28-11-2022.                                                                                                                                                                                    |
|       | 1    | 3190 | 9.8388              |                      | 10.309                |             |             |         |                                                                                                                                                                                                                                          |
|       | 2    | 2530 | 4.9544              |                      | 1388.173              |             |             |         |                                                                                                                                                                                                                                          |
| Total |      |      | 134.7568            | 134.7568             | 2233.415              | 539.899     | 63.930      | 333.360 |                                                                                                                                                                                                                                          |

### 02. Sales (Gas):

| Field | Gas          |                    |                    |                    |
|-------|--------------|--------------------|--------------------|--------------------|
|       | N/S Pipeline |                    | Jalalabad Pipeline |                    |
|       | Qty.         | Salesline Pressure | Qty.               | Salesline pressure |
| HGF   |              |                    | 11.0199            | 415                |
| KGF   |              |                    |                    |                    |
| MSTE  | 32.3771      | 476                | 7.2066             | 397                |
| RGF   | 67.8240      | 469                |                    |                    |
| BGF   |              |                    | 14.7382            | 450                |
| Total | 100.2011     |                    | 32.9647            |                    |

### 05. Fractionation:

| Field          | Product         |          |         |           |         |        |
|----------------|-----------------|----------|---------|-----------|---------|--------|
|                | MS (RON#1) /SLC | Kerosene | Diesel  | MS RON 89 | LPG     | Octane |
| HGF            |                 |          |         |           |         |        |
| KGF            |                 |          |         |           |         |        |
| RCFP           | 766.533         |          |         |           |         |        |
| 4000 BPD CFP   | 3304.512        | 192.770  | 134.130 | 4273.203  |         |        |
| KLPGP (Unit-2) | 205.991         |          |         |           | 129.504 |        |
| Total          | 4277.036        | 192.770  | 134.130 | 4273.203  | 129.504 | 0.000  |

### 03. Sales (Condensate):

| Field | NGL     | Condensate |       |       |       |           |
|-------|---------|------------|-------|-------|-------|-----------|
|       |         | Heavy      |       |       |       |           |
|       | KLPGP   | SRL        | ARL   | SPL   | CVO   | Partex P. |
| HGF   |         |            |       |       |       |           |
| KGF   |         |            |       |       |       |           |
| MSTE  | 333.360 |            |       |       |       | 849.124   |
| RGF   |         |            |       |       |       |           |
| BGF   |         |            |       |       |       |           |
| RCFP  |         |            |       |       |       |           |
| Total | 333.360 |            | 0.000 | 0.000 | 0.000 | 849.124   |

### 04. Sales (LPG):

| Plant          | LP Gas Limited |       |
|----------------|----------------|-------|
|                | In BBL         | SG    |
| 3000 BPD CRU   | 56.438         | 0.571 |
| KLPGP (Unit-2) |                |       |
| Total          | 56.438         |       |

### 06. Sales (Petroleum Products):

| Field    | MS       |          |          | Kerosene |        |       | Diesel |         |         | Octane  |         |         |
|----------|----------|----------|----------|----------|--------|-------|--------|---------|---------|---------|---------|---------|
|          | POCL     | MPL      | JOCL     | POCL     | MPL    | JOCL  | POCL   | MPL     | JOCL    | POCL    | MPL     | JOCL    |
| HGF      |          |          |          |          |        |       |        |         |         |         |         |         |
| KGF      |          |          |          |          |        |       |        |         |         |         |         |         |
| RCFP     |          |          |          |          |        |       |        |         |         |         |         |         |
| 4000 BPD | 1358.599 | 1783.161 | 1528.424 | 141.521  | 84.912 |       | 56.608 | 141.521 | 113.217 |         |         |         |
| CRU      |          |          |          |          |        |       |        |         |         | 650.995 | 849.124 | 594.387 |
| Total    | 1358.599 | 1783.161 | 1528.424 | 141.521  | 84.912 | 0.000 | 56.608 | 141.521 | 113.217 | 650.995 | 849.124 | 594.387 |

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Receiving:

| Field        | Heavy Condensate From |                        |
|--------------|-----------------------|------------------------|
|              | Bibiya<br>Gas Field   | Jalalabad<br>Gas Field |
| KGF          | 0.000                 | 0.000                  |
| MSTE         | 0.000                 | 0.000                  |
| RGF          | 0.000                 | 0.000                  |
| RCFP         | 0.000                 | 0.000                  |
| 4000 BPD CFP | 1633.000              | 0.000                  |
| <b>Total</b> | <b>1633.000</b>       | <b>0.000</b>           |

## 08. Stock (Liquid):

| Field        | Condensate       |                 | MS               | Kerosene        | Diesel          | MS<br>(RON 89)   |
|--------------|------------------|-----------------|------------------|-----------------|-----------------|------------------|
|              | Heavy            | Light           |                  |                 |                 |                  |
| HGF          | 1678.197         |                 | 300.288          | 0.000           |                 |                  |
| KGF          | 18.284           |                 | 0.000            |                 | 0.000           |                  |
| MSTE         | 1931.701         |                 |                  |                 |                 |                  |
| RGF          | 1357.964         | 1384.368        |                  |                 |                 |                  |
| BGF          | 3969.707         |                 |                  |                 |                 |                  |
| RCFP         | 15296.272        |                 | 12043.276        | 1142.739        | 1329.955        |                  |
| 4000 BPD CFP | 32373.095        |                 | 35152.298        | 3104.657        | 4814.114        | 16484.166        |
| <b>Total</b> | <b>56625.220</b> | <b>1384.368</b> | <b>47495.862</b> | <b>4247.396</b> | <b>6144.069</b> | <b>16484.166</b> |

## 09. CRU Production (3000 BPD):

|                |          |
|----------------|----------|
| Light Naphtha  | 836.715  |
| Heavy Naphtha* | 0.000    |
| Reformate      | 1764.468 |
| LPG            | 0.000    |

## 10. CRU Stock (3000 BPD):

|               |           |
|---------------|-----------|
| Light Naphtha | 4356.795  |
| Heavy Naphtha | 20051.878 |
| Reformate     | 6368.150  |
| Octane        | 5867.362  |
| LPG           | 3271.293  |

## 11. Kailashdilla LPG Plant (KLPGP) stock:

|            |          |
|------------|----------|
| NGL        | 103.077  |
| LPG        | 618.049  |
| SLC/MS(81) | 1971.296 |

Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.

- RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
- RCFP 2500 BPD unit has been in production mode since 02:10 pm on 15.04.2025.
- 2796.00 MS transferred from 4KCFP to 3KCRU as feed.
- 1544.463 bbl MS transferred from RCFP to 4000BPD CPF plant.
- 509.475 bbl SLC/MS(81) transferred from KLPGP to RCFP.
- 339.650 bbl MS transferred from HGF to RCFP.
- 1306.960 bbl MS, 1512.171 bbl Light Napha and, 1454.072 bbl Reformate blended to prepare MS(89).
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

## Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM (A&F)/(NGL&LPG)/(P&D)/(LPM)/(RDM)/(RND)/(WS), SGFL
- # DLO / ICT / Office Copy.

*Amrita*  
17/04/2025

General Manager (Operation)



# Sylhet Gas Fields Limited

(A Company of Petrobangla)

## Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 18-04-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

### 01. Production:

| Field | Well | WHFP | Well-wise gas prod. | Field-wise gas prod. | Well-wise Water prod. | Heavy Cond. | Light Cond. | NGL     | Remarks                                                                                                                                                                                                                                                |
|-------|------|------|---------------------|----------------------|-----------------------|-------------|-------------|---------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| HGF   | 7    | 1370 | 7.5989              | 11.1948              | 0.176                 | 12.781      | 31.644      |         | Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over.<br>Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022.<br>Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.                                        |
|       | 8    | 805  | 0.5763              |                      | 3.529                 |             |             |         |                                                                                                                                                                                                                                                        |
|       | 9    | 1080 | 3.0196              |                      | 0.182                 |             |             |         |                                                                                                                                                                                                                                                        |
| KGF   | 1    | -    | 0.0000              | 0.0000               | 0.000                 | 0.000       | 0.000       |         | Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19.<br>KTL-4 production stopped at 10:45 hrs on 23-07-2023.                                                                                                                                  |
|       | 4    | -    | 0.0000              |                      | 0.000                 |             |             |         |                                                                                                                                                                                                                                                        |
|       | 8    | 3470 | 0.0000              |                      | 0.000                 |             |             |         |                                                                                                                                                                                                                                                        |
| MSTE  | 2    | 1775 | 4.7442              | 39.6412              | 2.673                 | 301.616     | -           | 327.070 | Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.<br>Gas flow stopped from KTL#7 at 9:00 hrs on 09-02-2024.<br>After the completion of drilling of Kailashita-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024 |
|       | 6    | 2390 | 22.1403             |                      | 4.529                 |             |             |         |                                                                                                                                                                                                                                                        |
|       | 7    | -    | 0.0000              |                      | 0.000                 |             |             |         |                                                                                                                                                                                                                                                        |
| RGF   | 8    | 3470 | 12.7567             | 69.0134              | 7.233                 | 13.202      | 32.745      |         | Shut-in pressure.<br>Gas flow started from RP-2 at 12:01 PM on 09-02-2024.<br>Gas flow started from RP-9 at 6:25 PM on 26-01-2024.                                                                                                                     |
|       | 1    | 1245 | 18.1134             |                      | 9.057                 |             |             |         |                                                                                                                                                                                                                                                        |
|       | 2    | 1485 | 8.5000              |                      | 1.275                 |             |             |         |                                                                                                                                                                                                                                                        |
|       | 3    | 1410 | 6.3000              |                      | 554.400               |             |             |         |                                                                                                                                                                                                                                                        |
|       | 4    | 1190 | 9.2000              |                      | 17.480                |             |             |         |                                                                                                                                                                                                                                                        |
|       | 5    | -    | 0.0000              |                      | 0.000                 |             |             |         |                                                                                                                                                                                                                                                        |
|       | 6    | 870* | 0.0000              |                      | 0.000                 |             |             |         |                                                                                                                                                                                                                                                        |
|       | 7    | 870  | 7.9000              |                      | 23.700                |             |             |         |                                                                                                                                                                                                                                                        |
|       | 8    | 1440 | 6.0000              |                      | 210.000               |             |             |         |                                                                                                                                                                                                                                                        |
| BGF   | 9    | 1590 | 13.0000             | 14.7340              | 0.520                 | 206.494     |             |         | Gas flow started from BB-1 at 06:00 PM on 28-11-2022.                                                                                                                                                                                                  |
|       | 1    | 3190 | 9.7824              |                      | 10.328                |             |             |         |                                                                                                                                                                                                                                                        |
|       | 2    | 2530 | 4.9516              |                      | 1392.946              |             |             |         |                                                                                                                                                                                                                                                        |
| Total |      |      | 134.5834            | 134.5834             | 2238.028              | 534.093     | 64.389      | 327.070 |                                                                                                                                                                                                                                                        |

### 02. Sales (Gas):

| Field | Gas          |                    |                    |                    |
|-------|--------------|--------------------|--------------------|--------------------|
|       | N/S Pipeline |                    | Jalalabad Pipeline |                    |
|       | Qty.         | Salesline Pressure | Qty.               | Salesline pressure |
| HGF   |              |                    | 11.0379            | 415                |
| KGF   |              |                    |                    |                    |
| MSTE  | 32.3142      | 479                | 7.2818             | 398                |
| RGF   | 67.6890      | 469                |                    |                    |
| BGF   |              |                    | 14.6790            | 450                |
| Total | 100.0032     |                    | 32.9987            |                    |

### 05. Fractionation:

| Field          | Product         |          |         |           |         |        |
|----------------|-----------------|----------|---------|-----------|---------|--------|
|                | MS (RON81) /SLC | Kerosene | Diesel  | MS RON 89 | LPG     | Octane |
| HGF            |                 |          |         |           |         |        |
| KGF            |                 |          |         |           |         |        |
| RCFP           | 798.554         |          | 152.987 |           |         |        |
| 4000 BPD CFP   | 3339.468        | 197.261  | 135.791 | 4892.410  |         |        |
| KLPGP (Unit-2) | 244.453         |          |         |           | 115.336 |        |
| Total          | 4382.475        | 197.261  | 288.778 | 4892.410  | 115.336 | 0.000  |

### 03. Sales (Condensate):

| Field | NGL     | Condensate |       |       |       |           |
|-------|---------|------------|-------|-------|-------|-----------|
|       |         | Heavy      |       |       |       |           |
|       | KLPGP   | SRL        | ARL   | SPL   | CVO   | Partex P. |
| HGF   |         |            |       |       |       |           |
| KGF   |         |            |       |       |       |           |
| MSTE  | 327.070 |            |       |       |       |           |
| RGF   |         |            |       |       |       |           |
| BGF   |         |            |       |       |       |           |
| RCFP  |         |            |       |       |       |           |
| Total | 327.070 |            | 0.000 | 0.000 | 0.000 | 0.000     |

### 04. Sales (LPG):

| Plant          | LP Gas Limited |    |
|----------------|----------------|----|
|                | In BBL         | SG |
| 3000 BPD CRU   |                |    |
| KLPGP (Unit-2) |                |    |
| Total          | 0.000          |    |

### 06. Sales (Petroleum Products):

| Field    | MS       |           |           | Kerosene |         |          | Diesel |         |         | Octane  |         |         |
|----------|----------|-----------|-----------|----------|---------|----------|--------|---------|---------|---------|---------|---------|
|          | POCL     | MPL       | JOCL      | POCL     | MPL     | JOCL     | POCL   | MPL     | JOCL    | POCL    | MPL     | JOCL    |
| HGF      |          |           |           |          |         |          |        |         |         |         |         |         |
| KGF      |          |           |           |          |         |          |        |         |         |         |         |         |
| RCFP     |          |           |           |          |         |          |        |         |         |         |         |         |
| 4000 BPD | 1952.986 | 1924.682  | 1103.862  | 84.912   | 84.912  | 169.825  | 56.608 | 113.217 | 141.521 |         |         |         |
| CRU      |          |           |           |          |         |          |        |         |         | 594.387 | 594.387 | 594.387 |
| Total    | 1952.986 | 1924.6820 | 1103.8620 | 84.9120  | 84.9120 | 169.8250 | 56.608 | 113.217 | 141.521 | 594.387 | 594.387 | 594.387 |

Agal

**07. Receiving:**

| Field        | Heavy Condensate From |                        |
|--------------|-----------------------|------------------------|
|              | BibiYana<br>Gas Field | Jalalabad<br>Gas Field |
| KGF          | 0.000                 | 0.000                  |
| MSTE         | 0.000                 | 0.000                  |
| RGF          | 0.000                 | 0.000                  |
| RCFP         | 8653.000              | 0.000                  |
| 4000 BPD CFP | 0.000                 | 0.000                  |
| <b>Total</b> | <b>8653.000</b>       | <b>0.000</b>           |

**08. Stock (Liquid):**

| Field        | Condensate       |                 | MS               | Kerosene        | Diesel          | MS<br>(RON 89)   |
|--------------|------------------|-----------------|------------------|-----------------|-----------------|------------------|
|              | Heavy            | Light           |                  |                 |                 |                  |
| HGF          | 1690.978         |                 | 331.932          | 0.000           |                 |                  |
| KGF          | 18.127           |                 | 0.000            |                 | 0.000           |                  |
| MSTE         | 2233.317         |                 |                  |                 |                 |                  |
| RGF          | 1371.166         | 1077.463        |                  |                 |                 |                  |
| BGF          | 4176.201         |                 |                  |                 |                 |                  |
| RCFP         | 22986.987        |                 | 13181.248        | 1142.739        | 1482.942        |                  |
| 4000 BPD CFP | 28668.755        |                 | 32754.950        | 2962.268        | 4638.559        | 16395.045        |
| <b>Total</b> | <b>61145.531</b> | <b>1077.463</b> | <b>46268.130</b> | <b>4105.007</b> | <b>6121.501</b> | <b>16395.045</b> |

**09. CRU Production (3000 BPD):**

|                |          |
|----------------|----------|
| Light Naphtha  | 831.161  |
| Heavy Naphtha* | 0.000    |
| Reformate      | 1804.081 |
| LPG            | 0.000    |

**10. CRU Stock (3000 BPD):**

|               |           |
|---------------|-----------|
| Light Naphtha | 5187.955  |
| Heavy Naphtha | 20051.878 |
| Reformate     | 6184.639  |
| Octane        | 4084.200  |
| LPG           | 3271.293  |

**11. Kailashilla LPG Plant (KLPGP) stock:**

|            |          |
|------------|----------|
| NGL        | 70.232   |
| LPG        | 733.386  |
| SLC/MS(81) | 2215.749 |

- Note:** – CRU Plant has been started at 16:00 hrs on 26-05-2023.  
 – RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.  
 – RCFP 2500 BPD unit has been in production mode since 02:10 pm on 15.04.2025.  
 – 2832.00 MS transferred from 4KCFP to 3KCRU as feed.  
 – 339.650 bbl Light Condensate transferred from RGF to RCFP.  
 – 2904.817 bbl MS, 0 bbl Light Napha and 1987.593 bbl Reformate blended to prepare MS(RON 89).  
 – Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

**Distribution:**

- # Managing Director, SGFL/STCL [ Attn. Director (Operation)]  
 # GM (A&F)(NGL&LPG)(P&D)(LPM)(RDM)(RND)(WS),SGFL  
 # DLO / ICT / Office Copy

*Amang Singh*  
 18/04/2025

General Manager (Operation)



# Sylhet Gas Fields Limited

(A Company of Petrobangla)

## Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 19-04-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

### 01. Production:

| Field | Well | WHFP | Well-wise gas prod. | Field-wise gas prod. | Well-wise Water prod. | Heavy Cond. | Light Cond. | NGL     | Remarks                                                                                                                                                                                                                                                       |
|-------|------|------|---------------------|----------------------|-----------------------|-------------|-------------|---------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| HGF   | 7    | 1380 | 7.5455              | 11.1369              | 0.182                 | 12.781      | 31.028      |         | Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over.<br>- Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022.<br>- Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021                                            |
|       | 8    | 800  | 0.5741              |                      | 3.535                 |             |             |         |                                                                                                                                                                                                                                                               |
|       | 9    | 1075 | 3.0173              |                      | 0.176                 |             |             |         |                                                                                                                                                                                                                                                               |
| KGF   | 1    | -    | 0.0000              | 0.0000               | 0.000                 | 0.000       | 0.000       |         | - Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19.<br>- KTL-4 production stopped at 10:45 hrs on 23-07-2023.                                                                                                                                     |
|       | 4    | -    | 0.0000              |                      | 0.000                 |             |             |         |                                                                                                                                                                                                                                                               |
|       | 8    | 3470 | 0.0000              |                      | 0.000                 |             |             |         |                                                                                                                                                                                                                                                               |
| MSTE  | 2    | 1775 | 4.6802              | 39.5691              | 2.642                 | 301.496     |             | 333.360 | - Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.<br>- Gas flow stopped from KTL#7 at 9:00 hrs on 09-02-2024<br><br>After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024 |
|       | 6    | 2390 | 22.1531             |                      | 4.560                 |             |             |         |                                                                                                                                                                                                                                                               |
|       | 7    | -    | 0.0000              |                      | 0.000                 |             |             |         |                                                                                                                                                                                                                                                               |
| RGF   | 8    | 3470 | 12.7358             | 69.2007              | 7.296                 | 13.202      | 32.588      |         | * Shut-in pressure.<br><br>- Gas flow started from RP-2 at 12:01 PM on 09-02-2024.<br>- Gas flow started from RP-9 at 6:25 PM on 26-01-2024.                                                                                                                  |
|       | 1    | 1245 | 18.3007             |                      | 9.150                 |             |             |         |                                                                                                                                                                                                                                                               |
|       | 2    | 1485 | 8.5000              |                      | 1.275                 |             |             |         |                                                                                                                                                                                                                                                               |
|       | 3    | 1410 | 6.3000              |                      | 554.400               |             |             |         |                                                                                                                                                                                                                                                               |
|       | 4    | 1190 | 9.2000              |                      | 17.480                |             |             |         |                                                                                                                                                                                                                                                               |
|       | 5    | -    | 0.0000              |                      | 0.000                 |             |             |         |                                                                                                                                                                                                                                                               |
|       | 6    | 870* | 0.0000              |                      | 0.000                 |             |             |         |                                                                                                                                                                                                                                                               |
|       | 7    | 870  | 7.9000              |                      | 23.700                |             |             |         |                                                                                                                                                                                                                                                               |
|       | 8    | 1440 | 6.0000              |                      | 210.000               |             |             |         |                                                                                                                                                                                                                                                               |
| BGF   | 9    | 1590 | 13.0000             | 14.7189              | 0.520                 | 204.564     |             |         | - Gas flow started from BB-1 at 06:00 PM on 28-11-2022.                                                                                                                                                                                                       |
|       | 1    | 3190 | 9.7671              |                      | 10.334                |             |             |         |                                                                                                                                                                                                                                                               |
|       | 2    | 2530 | 4.9518              |                      | 1390.447              |             |             |         |                                                                                                                                                                                                                                                               |
| Total |      |      | 134.6256            | 134.6256             | 2235.697              | 532.043     | 63.616      | 333.360 |                                                                                                                                                                                                                                                               |

### 02. Sales (Gas):

| Field | Gas          |                    |                    |                    |
|-------|--------------|--------------------|--------------------|--------------------|
|       | N/S Pipeline |                    | Jalalabad Pipeline |                    |
|       | Qty.         | Salesline Pressure | Qty.               | Salesline pressure |
| HGF   |              |                    | 10.9800            | 415                |
| KGF   |              |                    |                    |                    |
| MSTE  | 32.3755      | 480                | 7.1486             | 386                |
| RGF   | 67.8700      | 468                |                    |                    |
| BGF   |              |                    | 14.6639            | 450                |
| Total | 100.2455     |                    | 32.7925            |                    |

### 05. Fractionation:

| Field          | Product         |          |         |           |         |          |
|----------------|-----------------|----------|---------|-----------|---------|----------|
|                | MS (RON81) /SLC | Kerosene | Diesel  | MS RON 89 | LPG     | Octane   |
| HGF            |                 |          |         |           |         |          |
| KGF            |                 |          |         |           |         |          |
| RCFP           | 885.586         | 4.497    | 143.986 |           |         |          |
| 4000 BPD CFP   | 3377.284        | 177.341  | 142.879 | 191.739   |         | 3210.835 |
| KLPGP (Unit-2) | 205.318         |          |         |           | 102.951 |          |
| Total          | 4468.188        | 181.838  | 286.865 | 191.739   | 102.951 | 3210.835 |

### 03. Sales (Condensate):

| Field | NGL     | Condensate |       |       |       |           |
|-------|---------|------------|-------|-------|-------|-----------|
|       |         | Heavy      |       |       |       |           |
|       | KLPGP   | SRL        | ARL   | SPL   | CVO   | Partex P. |
| HGF   |         |            |       |       |       |           |
| KGF   |         |            |       |       |       |           |
| MSTE  | 333.360 |            |       |       |       |           |
| RGF   |         |            |       |       |       |           |
| BGF   |         |            |       |       |       |           |
| RCFP  |         |            |       |       |       |           |
| Total | 333.360 |            | 0.000 | 0.000 | 0.000 | 0.000     |

### 04. Sales (LPG):

| Plant          | LP Gas Limited |    |
|----------------|----------------|----|
|                | In BBL         | SG |
| 3000 BPD CRU   |                |    |
| KLPGP (Unit-2) |                |    |
| Total          | 0.000          |    |

### 06. Sales (Petroleum Products):

| Field    | MS    |        |        | Kerosene |        |        | Diesel |       |       | Octane |       |       |
|----------|-------|--------|--------|----------|--------|--------|--------|-------|-------|--------|-------|-------|
|          | POCL  | MPL    | JOCL   | POCL     | MPL    | JOCL   | POCL   | MPL   | JOCL  | POCL   | MPL   | JOCL  |
| HGF      |       |        |        |          |        |        |        |       |       |        |       |       |
| KGF      |       |        |        |          |        |        |        |       |       |        |       |       |
| RCFP     |       |        |        |          |        |        |        |       |       |        |       |       |
| 4000 BPD |       |        |        |          |        |        |        |       |       |        |       |       |
| CRU      |       |        |        |          |        |        |        |       |       |        |       |       |
| Total    | 0.000 | 0.0000 | 0.0000 | 0.0000   | 0.0000 | 0.0000 | 0.000  | 0.000 | 0.000 | 0.000  | 0.000 | 0.000 |

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**07. Receiving:**

| Field        | Heavy Condensate From |                        |
|--------------|-----------------------|------------------------|
|              | Bibiya<br>Gas Field   | Jalalabad<br>Gas Field |
| KGF          | 0.000                 | 0.000                  |
| MSTE         | 0.000                 | 0.000                  |
| RGF          | 0.000                 | 0.000                  |
| RCFP         | 347.000               | 0.000                  |
| 4000 BPD CFP | 3300.000              | 0.000                  |
| Total        | 3647.000              | 0.000                  |

**08. Stock (Liquid):**

| Field        | Condensate |          | MS        | Kerosene | Diesel   | MS<br>(RON 89) |
|--------------|------------|----------|-----------|----------|----------|----------------|
|              | Heavy      | Light    |           |          |          |                |
| HGF          | 1703.759   |          | 362.960   | 0.000    |          |                |
| KGF          | 18.127     |          | 0.000     |          | 0.000    |                |
| MSTE         | 2534.813   |          |           |          |          |                |
| RGF          | 1384.368   | 1110.051 |           |          |          |                |
| BGF          | 4380.765   |          |           |          |          |                |
| RCFP         | 22288.812  |          | 14066.834 | 1147.236 | 1626.929 |                |
| 4000 BPD CFP | 28240.992  |          | 33127.495 | 3139.609 | 4781.439 | 16586.784      |
| Total        | 60551.636  | 1110.051 | 47557.289 | 4286.845 | 6408.368 | 16586.784      |

**09. CRU Production (3000 BPD):**

|                |          |
|----------------|----------|
| Light Naphtha  | 840.499  |
| Heavy Naphtha* | 0.000    |
| Reformate      | 1779.176 |
| LPG            | 0.000    |

**10. CRU Stock (3000 BPD):**

|               |           |
|---------------|-----------|
| Light Naphtha | 4969.416  |
| Heavy Naphtha | 20051.878 |
| Reformate     | 5812.018  |
| Octane        | 7295.036  |
| LPG           | 3271.293  |

**11. Kailashitilla LPG Plant (KLPGP) stock:**

|            |          |
|------------|----------|
| NGL        | 95.259   |
| LPG        | 836.337  |
| SLC/MS(81) | 2421.068 |

Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.

- RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.

- RCFP 2500 BPD unit has been in production mode since 02:10 pm on 15.04.2025.

- 2813.00 MS transferred from 4KCFP to 3KCRU as feed.

- 191.739 bbl MS, 1059.038 bbl Light Naphtha and, 2151.797 bbl Reformate blended to prepare MS (RON 89) & Octane (RON 95).

- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

**Distribution:**

- # Managing Director, SGFL/IGTCL [ Attn. Director (Operation)]
- # GM (A&F)/(NGL&LPG)/(P&D)/(LPM)/(RDM)/(RND)/(WS) SGFL.
- # DLO / ICT / Office Copy.

*Hanungistad*  
19/04/2025  
General Manager (Operation)



# Sylhet Gas Fields Limited

(A Company of Petrobangla)

## Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 20-04-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

### 01. Production:

| Field | Well | WHFP | Well-wise gas prod. | Field-wise gas prod. | Well-wise Water prod. | Heavy Cond. | Light Cond. | NGL     | Remarks                                                                                                                                                                                                                                                     |
|-------|------|------|---------------------|----------------------|-----------------------|-------------|-------------|---------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| HGF   | 7    | 1385 | 7.5538              | 11.1433              | 0.176                 | 11.366      | 31.028      |         | - Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over.<br>- Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022.<br>- Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.                                       |
|       | 8    | 795  | 0.5719              |                      | 3.529                 |             |             |         |                                                                                                                                                                                                                                                             |
|       | 9    | 1080 | 3.0176              |                      | 0.182                 |             |             |         |                                                                                                                                                                                                                                                             |
| KGF   | 1    | -    | 0.0000              | 0.0000               | 0.000                 | 0.000       | 0.000       |         | - Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19.<br>- KTL-4 production stopped at 10:45 hrs on 23-07-2023.<br>- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.<br>- Gas flow stopped from KTL#7 at 9:00 hrs on 09-02-2024.           |
|       | 4    | -    | 0.0000              |                      | 0.000                 |             |             |         |                                                                                                                                                                                                                                                             |
|       | 8    | 3470 | 0.0000              |                      | 0.000                 |             |             |         |                                                                                                                                                                                                                                                             |
| MSTE  | 2    | 1775 | 4.6911              | 39.6373              | 2.673                 | 300.313     |             | 320.780 | - Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.<br>- Gas flow stopped from KTL#7 at 9:00 hrs on 09-02-2024.<br>After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024. |
|       | 6    | 2390 | 22.2051             |                      | 4.592                 |             |             |         |                                                                                                                                                                                                                                                             |
|       | 7    | -    | 0.0000              |                      | 0.000                 |             |             |         |                                                                                                                                                                                                                                                             |
| RGF   | 8    | 3470 | 12.7411             | 69.0885              | 7.359                 | 13.196      | 32.588      |         | * Shut-in pressure.<br>- Gas flow started from RP-2 at 12:01 PM on 09-02-2024.<br>- Gas flow started from RP-9 at 6:25 PM on 26-01-2024.                                                                                                                    |
|       | 1    | 1245 | 18.1885             |                      | 9.094                 |             |             |         |                                                                                                                                                                                                                                                             |
|       | 2    | 1485 | 8.5000              |                      | 1.275                 |             |             |         |                                                                                                                                                                                                                                                             |
|       | 3    | 1410 | 6.3000              |                      | 554.400               |             |             |         |                                                                                                                                                                                                                                                             |
|       | 4    | 1190 | 9.2000              |                      | 17.480                |             |             |         |                                                                                                                                                                                                                                                             |
|       | 5    | -    | 0.0000              |                      | 0.000                 |             |             |         |                                                                                                                                                                                                                                                             |
|       | 6    | 870* | 0.0000              |                      | 0.000                 |             |             |         |                                                                                                                                                                                                                                                             |
|       | 7    | 870  | 7.9000              |                      | 23.700                |             |             |         |                                                                                                                                                                                                                                                             |
|       | 8    | 1440 | 6.0000              |                      | 210.000               |             |             |         |                                                                                                                                                                                                                                                             |
| BGF   | 9    | 1590 | 13.0000             | 14.7162              | 0.520                 | 204.507     |             |         | - Gas flow started from BB-1 at 06:00 PM on 28-11-2022.                                                                                                                                                                                                     |
|       | 1    | 3190 | 9.7650              |                      | 10.322                |             |             |         |                                                                                                                                                                                                                                                             |
| Total |      | 2530 | 4.9512              | 134.5853             | 1387.675              | 529.382     | 63.616      | 320.780 |                                                                                                                                                                                                                                                             |

### 02. Sales (Gas):

| Field | Gas          |                    |                    |                    |
|-------|--------------|--------------------|--------------------|--------------------|
|       | N/S Pipeline |                    | Jalalabad Pipeline |                    |
|       | Qty.         | Salesline Pressure | Qty.               | Salesline pressure |
| HGF   |              |                    | 10.9872            | 415                |
| KGF   |              |                    |                    |                    |
| MSTE  | 32.3577      | 474                | 7.2345             | 399                |
| RGF   | 67.7620      | 468                |                    |                    |
| BGF   |              |                    | 14.6612            | 450                |
| Total | 100.1197     |                    | 32.8829            |                    |

### 05. Fractionation:

| Field          | Product         |          |         |           |         |          |
|----------------|-----------------|----------|---------|-----------|---------|----------|
|                | MS (RON81) /SLC | Kerosene | Diesel  | MS RON 89 | LPG     | Octane   |
| HGF            |                 |          |         |           |         |          |
| KGF            |                 |          |         |           |         |          |
| RCFP           | 869.944         |          | 102.599 |           |         |          |
| 4000 BPD CFP   | 3390.600        | 190.286  | 151.081 | 135.030   |         | 2136.655 |
| KLPGP (Unit-2) | 192.449         |          |         |           | 103.363 |          |
| Total          | 4452.993        | 190.286  | 253.680 | 135.030   | 103.363 | 2136.655 |

### 03. Sales (Condensate):

| Field | NGL     | Condensate |       |       |       |           |
|-------|---------|------------|-------|-------|-------|-----------|
|       |         | Heavy      |       |       |       |           |
|       | KLPGP   | SRL        | ARL   | SPL   | CVO   | Partex P. |
| HGF   |         |            |       |       |       |           |
| KGF   |         |            |       |       |       |           |
| MSTE  | 320.780 |            |       |       |       |           |
| RGF   |         |            |       |       |       |           |
| BGF   |         |            |       |       |       |           |
| RCFP  |         |            |       |       |       |           |
| Total | 320.780 |            | 0.000 | 0.000 | 0.000 | 0.000     |

### 04. Sales (LPG):

| Plant          | LP Gas Limited |    |
|----------------|----------------|----|
|                | In BBL         | SG |
| 3000 BPD CRU   |                |    |
| KLPGP (Unit-2) |                |    |
| Total          | 0.000          |    |

### 06. Sales (Petroleum Products):

| Field    | MS    |        |        | Kerosene |        |        | Diesel |       |       | Octane |       |       |
|----------|-------|--------|--------|----------|--------|--------|--------|-------|-------|--------|-------|-------|
|          | POCL  | MPL    | JOCL   | POCL     | MPL    | JOCL   | POCL   | MPL   | JOCL  | POCL   | MPL   | JOCL  |
| HGF      |       |        |        |          |        |        |        |       |       |        |       |       |
| KGF      |       |        |        |          |        |        |        |       |       |        |       |       |
| RCFP     |       |        |        |          |        |        |        |       |       |        |       |       |
| 4000 BPD |       |        |        |          |        |        |        |       |       |        |       |       |
| CRU      |       |        |        |          |        |        |        |       |       |        |       |       |
| Total    | 0.000 | 0.0000 | 0.0000 | 0.0000   | 0.0000 | 0.0000 | 0.000  | 0.000 | 0.000 | 0.000  | 0.000 | 0.000 |

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Receiving:

| Field        | Heavy Condensate From |                        |
|--------------|-----------------------|------------------------|
|              | Bibiya<br>Gas Field   | Jalalabad<br>Gas Field |
| KGF          | 0.000                 | 0.000                  |
| MSTE         | 0.000                 | 0.000                  |
| RGF          | 0.000                 | 0.000                  |
| RCFP         | 0.000                 | 0.000                  |
| 4000 BPD CFP | 7553.000              | 0.000                  |
| <b>Total</b> | <b>7553.000</b>       | <b>0.000</b>           |

08. Stock (Liquid):

| Field        | Condensate       |                 | MS               | Kerosene        | Diesel          | MS<br>(RON 89)   |
|--------------|------------------|-----------------|------------------|-----------------|-----------------|------------------|
|              | Heavy            | Light           |                  |                 |                 |                  |
| HGF          | 1715.124         |                 | 393.987          | 0.000           |                 |                  |
| KGF          | 18.127           |                 | 0.000            |                 | 0.000           |                  |
| MSTE         | 2835.126         |                 |                  |                 |                 |                  |
| RGF          | 1397.564         | 1142.638        |                  |                 |                 |                  |
| BGF          | 4585.272         |                 |                  |                 |                 |                  |
| RCFP         | 21307.211        |                 | 13633.284        | 1147.236        | 1729.528        |                  |
| 4000 BPD CFP | 32032.018        |                 | 34937.386        | 3329.895        | 4932.520        | 16721.814        |
| <b>Total</b> | <b>63890.442</b> | <b>1142.638</b> | <b>48964.659</b> | <b>4477.131</b> | <b>6662.048</b> | <b>16721.814</b> |

09. CRU Production (3000 BPD):

|                |          |
|----------------|----------|
| Light Naphtha  | 836.350  |
| Heavy Naphtha* | 0.000    |
| Reformate      | 1848.619 |
| LPG            | 0.000    |

10. CRU Stock (3000 BPD):

|               |           |
|---------------|-----------|
| Light Naphtha | 5118.063  |
| Heavy Naphtha | 20051.878 |
| Reformate     | 6076.655  |
| Octane        | 9431.690  |
| LPG           | 3271.293  |

11. Kailashhilla LPG Plant (KLPGP) stock:

|            |          |
|------------|----------|
| NGL        | 119.727  |
| LPG        | 939.700  |
| SLC/MS(81) | 2613.517 |

- Note:**
- CRU Plant has been started at 16:00 hrs on 26-05-2023.
  - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
  - RCFP 2500 BPD unit has been in production mode since 02:10 pm on 15.04.2025.
  - 2884.00 MS transferred from 4KCFP to 3KCRU as feed.
  - 1303.293 bbl MS transferred from RCFP to 4000BPD CPF plant.
  - 0 bbl MS, 687.703 bbl Light Napha and, 1583.982 bbl Reformate blended to prepare MS (RON 89) & Octane (RON 95).
  - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

**Distribution:**

- # Managing Director, SGFL/GTCL [Attn: Director (Operation)]
- # GM (A&F)/(NGL&LPG)/(P&D)/(LPG)/(RDM)/(RND)/(WS), SGFL.
- # DLO / ICT / Office Copy.

*Amir Khatun*  
20/04/2025  
General Manager (Operation)





# Sylhet Gas Fields Limited

(A Company of Petrobangla)

## Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 21-04-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

### 01. Production:

| Field | Well | WHFP | Well-wise gas prod. | Field-wise gas prod. | Well-wise Water prod. | Heavy Cond. | Light Cond. | NGL     | Remarks                                                                                                                                                                                                                                                  |
|-------|------|------|---------------------|----------------------|-----------------------|-------------|-------------|---------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| HGF   | 7    | 1380 | 7.6292              | 11.2208              | 0.182                 | 10.655      | 31.028      |         | Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over.<br>- Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022<br>- Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021                                        |
|       | 8    | 790  | 0.5731              |                      | 3.522                 |             |             |         |                                                                                                                                                                                                                                                          |
|       | 9    | 1080 | 3.0185              |                      | 0.170                 |             |             |         |                                                                                                                                                                                                                                                          |
| KGF   | 1    | -    | 0.0000              | 0.0000               | 0.000                 | 0.000       | 0.000       |         | - Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19<br>- KTL-4 production stopped at 10:45 hrs on 23-07-2023                                                                                                                                  |
|       | 4    | -    | 0.0000              |                      | 0.000                 |             |             |         |                                                                                                                                                                                                                                                          |
|       | 8    | 3470 | 0.0000              |                      | 0.000                 |             |             |         |                                                                                                                                                                                                                                                          |
| MSTE  | 2    | 1775 | 4.6125              | 39.3658              | 2.642                 | 301.408     |             | 345.940 | - Gas flow started from KTL-2 at 07:42 PM on 23-11-2023<br>- Gas flow stopped from KTL#7 at 9:00 hrs on 09-02-2024.<br>After the completion of drilling of Kailashila-8 well, gas production has started with 2464 inch Choke at 19:45 hrs on 24-07-2024 |
|       | 6    | 2390 | 22.0925             |                      | 4.529                 |             |             |         |                                                                                                                                                                                                                                                          |
|       | 7    | -    | 0.0000              |                      | 0.000                 |             |             |         |                                                                                                                                                                                                                                                          |
| RGF   | 8    | 3470 | 12.6608             | 69.0210              | 7.296                 | 13.202      | 32.179      |         | Shut-in pressure.<br>- Gas flow started from RP-2 at 12:01 PM on 09-02-2024.<br>- Gas flow started from RP-9 at 6:25 PM on 26-01-2024.                                                                                                                   |
|       | 1    | 1245 | 18.1210             |                      | 9.061                 |             |             |         |                                                                                                                                                                                                                                                          |
|       | 2    | 1485 | 8.5000              |                      | 1.275                 |             |             |         |                                                                                                                                                                                                                                                          |
|       | 3    | 1410 | 6.3000              |                      | 554.400               |             |             |         |                                                                                                                                                                                                                                                          |
|       | 4    | 1190 | 9.2000              |                      | 17.480                |             |             |         |                                                                                                                                                                                                                                                          |
|       | 5    | -    | 0.0000              |                      | 0.000                 |             |             |         |                                                                                                                                                                                                                                                          |
|       | 6    | 870* | 0.0000              |                      | 0.000                 |             |             |         |                                                                                                                                                                                                                                                          |
|       | 7    | 870  | 7.9000              |                      | 23.700                |             |             |         |                                                                                                                                                                                                                                                          |
|       | 8    | 1440 | 6.0000              |                      | 210.000               |             |             |         |                                                                                                                                                                                                                                                          |
| BGF   | 9    | 1590 | 13.0000             |                      | 0.520                 |             |             |         |                                                                                                                                                                                                                                                          |
|       | 1    | 3190 | 9.7606              | 14.7086              | 10.334                | 205.526     |             |         | - Gas flow started from BB-1 at 06:00 PM on 28-11-2022.                                                                                                                                                                                                  |
|       | 2    | 2530 | 4.9480              |                      | 1389.599              |             |             |         |                                                                                                                                                                                                                                                          |
| Total |      |      | 134.3162            | 134.3162             | 2234.710              | 530.791     | 63.207      | 345.940 |                                                                                                                                                                                                                                                          |

### 02. Sales (Gas):

| Field | Gas          |                    |                    |                    |
|-------|--------------|--------------------|--------------------|--------------------|
|       | N/S Pipeline |                    | Jalalabad Pipeline |                    |
|       | Qty.         | Salesline Pressure | Qty.               | Salesline pressure |
| HGF   |              |                    | 11.0642            | 415                |
| KGF   |              |                    |                    |                    |
| MSTE  | 31.8516      | 480                | 7.4691             | 393                |
| RGF   | 67.6930      | 469                |                    |                    |
| BGF   |              |                    | 14.6536            | 465                |
| Total | 99.5446      |                    | 33.1869            |                    |

### 05. Fractionation:

| Field          | Product         |          |         |           |         |        |
|----------------|-----------------|----------|---------|-----------|---------|--------|
|                | MS (RON81) /SLC | Kerosene | Diesel  | MS RON 89 | LPG     | Octane |
| HGF            |                 |          |         |           |         |        |
| KGF            |                 |          |         |           |         |        |
| RCFP           | 831.431         |          | 126.891 |           |         |        |
| 4000 BPD CFP   | 3398.331        | 198.035  | 154.817 | 4857.507  |         |        |
| KLPGP (Unit-2) | 218.860         |          |         |           | 120.221 |        |
| Total          | 4448.622        | 198.035  | 281.708 | 4857.507  | 120.221 | 0.000  |

### 03. Sales (Condensate):

| Field | NGL     | Condensate |         |       |       |       |
|-------|---------|------------|---------|-------|-------|-------|
|       |         | Heavy      |         |       |       |       |
|       |         | KLPGP      | SRL     | ARL   | SPL   | CVO   |
| HGF   |         |            |         |       |       |       |
| KGF   |         |            |         |       |       |       |
| MSTE  | 345.940 |            |         |       |       |       |
| RGF   |         |            |         |       |       |       |
| BGF   |         |            | 679.300 |       |       |       |
| RCFP  |         |            |         |       |       |       |
| Total | 345.940 |            | 679.300 | 0.000 | 0.000 | 0.000 |

### 04. Sales (LPG):

| Plant          | LP Gas Limited |        |
|----------------|----------------|--------|
|                | In BBL         | SG     |
| 3000 BPD CRU   |                |        |
| KLPGP (Unit-2) | 537.370        | 0.5440 |
| Total          | 537.370        |        |

### 06. Sales (Petroleum Products):

| Field    | MS       |           |           | Kerosene |         |          | Diesel  |         |         | Octane  |         |         |
|----------|----------|-----------|-----------|----------|---------|----------|---------|---------|---------|---------|---------|---------|
|          | POCL     | MPL       | JOCL      | POCL     | MPL     | JOCL     | POCL    | MPL     | JOCL    | POCL    | MPL     | JOCL    |
| HGF      |          |           |           |          |         |          |         |         |         |         |         |         |
| KGF      |          |           |           |          |         |          |         |         |         |         |         |         |
| RCFP     |          |           |           |          |         |          |         |         |         |         |         |         |
| 4000 BPD | 1556.728 | 2207.724  | 1103.862  | 226.433  | 84.912  | 113.217  | 113.217 | 113.217 | 113.217 |         |         |         |
| CRU      |          |           |           |          |         |          |         |         |         | 679.300 | 849.124 | 594.387 |
| Total    | 1556.728 | 2207.7240 | 1103.8620 | 226.4330 | 84.9120 | 113.2170 | 113.217 | 113.217 | 113.217 | 679.300 | 849.124 | 594.387 |

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**07. Receiving:**

| Field        | Heavy Condensate From |                        |
|--------------|-----------------------|------------------------|
|              | Bibiyan<br>Gas Field  | Jalalabad<br>Gas Field |
| KGF          | 0.000                 | 0.000                  |
| MSTE         | 0.000                 | 0.000                  |
| RGF          | 0.000                 | 0.000                  |
| RCFP         | 0.000                 | 0.000                  |
| 4000 BPD CFP | 2501.000              | 0.000                  |
| <b>Total</b> | <b>2501.000</b>       | <b>0.000</b>           |

**08. Stock (Liquid):**

| Field        | Condensate       |                 | MS               | Kerosene        | Diesel          | MS<br>(RON 89)   |
|--------------|------------------|-----------------|------------------|-----------------|-----------------|------------------|
|              | Heavy            | Light           |                  |                 |                 |                  |
| HGF          | 1725.779         |                 | 425.015          | 0.000           |                 |                  |
| KGF          | 18.127           |                 | 0.000            |                 | 0.000           |                  |
| MSTE         | 3136.534         |                 |                  |                 |                 |                  |
| RGF          | 1410.767         | 1174.817        |                  |                 |                 |                  |
| BGF          | 4111.498         |                 |                  |                 |                 |                  |
| RCFP         | 20339.568        |                 | 14973.850        | 1147.236        | 1856.419        |                  |
| 4000 BPD CFP | 30750.400        |                 | 34313.929        | 3103.367        | 4747.687        | 16711.008        |
| <b>Total</b> | <b>61492.673</b> | <b>1174.817</b> | <b>49712.794</b> | <b>4250.603</b> | <b>6604.106</b> | <b>16711.008</b> |

**09. CRU Production (3000 BPD):**

|                |          |
|----------------|----------|
| Light Naphtha  | 810.511  |
| Heavy Naphtha* | 0.000    |
| Reformate      | 1870.426 |
| LPG            | 0.000    |

**10. CRU Stock (3000 BPD):**

|               |           |
|---------------|-----------|
| Light Naphtha | 3929.477  |
| Heavy Naphtha | 20051.876 |
| Reformate     | 6230.460  |
| Octane        | 7308.879  |
| LPG           | 3271.293  |

**11. Kailashtila LPG Plant (KLPGP) stock:**

|            |          |
|------------|----------|
| NGL        | 126.186  |
| LPG        | 522.551  |
| SLC/MS(81) | 2322.903 |

- Note:** – CRU Plant has been started at 16:00 hrs on 26-05-2023.  
– RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.  
– RCFP 2500 BPD unit has been in production mode since 02:10 pm on 15.04.2025.  
– 2880.00 MS transferred from 4KCFP to 3KCRU as feed.  
– 509.475 bbl SLC/MS(81) transferred from KLPGP to RCFP.  
– 1141.789 bbl MS, 1999.097 bbl Light Napha and, 1716.621 bbl Reformate blended to prepare MS (RON 89).  
– Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

**Distribution:**

- # Managing Director, SGFL/IGTCL (Attn: Director (Operation))  
# GM (A&P)/(NGL&LPG)/(P&D)/(LPM)/(RDM)/(RND)/(WS), SGFL  
# DLO / ICT / Office Copy

*Adangis Ad*  
21/04/2025  
General Manager (Operation)



# Sylhet Gas Fields Limited

( A Company of Petrobangla )

## Daily Production and Sales Report

( 24 hrs ending at 08.00 hrs on the date specified )

Date: 22-04-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

### 01. Production:

| Field | Well | WHFP | Well-wise gas prod. | Field-wise gas prod. | Well-wise Water prod. | Heavy Cond. | Light Cond. | NGL     | Remarks                                                                                                                                                                                                                                 |
|-------|------|------|---------------------|----------------------|-----------------------|-------------|-------------|---------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| HGF   | 7    | 1370 | 7.6130              | 11.2027              | 0.170                 | 10.649      | 30.411      |         | Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over<br>Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022<br>Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021                            |
|       | 8    | 780  | 0.5724              |                      | 3.516                 |             |             |         |                                                                                                                                                                                                                                         |
|       | 9    | 1070 | 3.0173              |                      | 0.176                 |             |             |         |                                                                                                                                                                                                                                         |
| KGF   | 1    | -    | 0.0000              | 0.0000               | 0.000                 | 0.000       | 0.000       |         | Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19<br>KTL-4 production stopped at 10:45 hrs on 23-07-2023.<br>Gas flow started from KTL-2 at 07:42 PM on 23-11-2023<br>Gas flow stopped from KTL#7 at 9:00 hrs on 09-02-2024. |
|       | 4    | -    | 0.0000              |                      | 0.000                 |             |             |         |                                                                                                                                                                                                                                         |
|       | 8    | 3470 | 0.0000              |                      | 0.000                 |             |             |         |                                                                                                                                                                                                                                         |
| MSTE  | 2    | 1775 | 4.7021              | 39.6924              | 2.610                 | 306.584     |             | 339.650 | After the completion of drilling of Kalitashila-8 well, gas production has started with 2464 inch Choke at 19:45 hrs on 24-07-2024                                                                                                      |
|       | 6    | 2390 | 22.1998             |                      | 4.560                 |             |             |         |                                                                                                                                                                                                                                         |
|       | 7    | -    | 0.0000              |                      | 0.000                 |             |             |         |                                                                                                                                                                                                                                         |
| RGF   | 8    | 3470 | 12.7905             | 69.0420              | 7.328                 | 12.787      | 32.588      |         | Shut-in pressure.<br><br>Gas flow started from RP-2 at 12:01 PM on 09-02-2024.<br>Gas flow started from RP-9 at 6:25 PM on 26-01-2024.                                                                                                  |
|       | 1    | 1245 | 18.1420             |                      | 9.071                 |             |             |         |                                                                                                                                                                                                                                         |
|       | 2    | 1485 | 8.5000              |                      | 1.275                 |             |             |         |                                                                                                                                                                                                                                         |
|       | 3    | 1410 | 6.3000              |                      | 554.400               |             |             |         |                                                                                                                                                                                                                                         |
|       | 4    | 1190 | 9.2000              |                      | 17.480                |             |             |         |                                                                                                                                                                                                                                         |
|       | 5    | -    | 0.0000              |                      | 0.000                 |             |             |         |                                                                                                                                                                                                                                         |
|       | 6    | 870* | 0.0000              |                      | 0.000                 |             |             |         |                                                                                                                                                                                                                                         |
|       | 7    | 870  | 7.9000              |                      | 23.700                |             |             |         |                                                                                                                                                                                                                                         |
|       | 8    | 1440 | 6.0000              |                      | 210.000               |             |             |         |                                                                                                                                                                                                                                         |
| BGF   | 9    | 1590 | 13.0000             | 14.7168              | 0.520                 | 206.400     |             |         | Gas flow started from BB-1 at 06:00 PM on 28-11-2022.                                                                                                                                                                                   |
|       | 1    | 3190 | 9.7681              |                      | 10.328                |             |             |         |                                                                                                                                                                                                                                         |
|       | 2    | 2530 | 4.9487              |                      | 1386.532              |             |             |         |                                                                                                                                                                                                                                         |
| Total |      |      | 134.6539            | 134.6539             | 2231.666              | 536.420     | 62.999      | 339.650 |                                                                                                                                                                                                                                         |

### 02. Sales (Gas):

| Field | Gas          |                    |                    |                    |
|-------|--------------|--------------------|--------------------|--------------------|
|       | N/S Pipeline |                    | Jalalabad Pipeline |                    |
|       | Qty.         | Salesline Pressure | Qty.               | Salesline pressure |
| HGF   |              |                    | 11.0470            | 415                |
| KGF   |              |                    |                    |                    |
| MSTE  | 32.4496      | 483                | 7.1970             | 377                |
| RGF   | 67.7050      | 468                |                    |                    |
| BGF   |              |                    | 14.6618            | 450                |
| Total | 100.1546     |                    | 32.9058            |                    |

### 03. Sales (Condensate):

| Field | NGL     | Condensate |         |       |       |         |
|-------|---------|------------|---------|-------|-------|---------|
|       |         | Heavy      |         |       |       |         |
|       |         | KLPGP      | SRL     | ARL   | SPL   | CVO     |
| HGF   |         |            |         |       |       |         |
| KGF   |         |            |         |       |       |         |
| MSTE  | 339.650 |            |         |       |       | 764.212 |
| RGF   |         |            |         |       |       |         |
| BGF   |         |            | 679.300 |       |       |         |
| RCFP  |         |            |         |       |       |         |
| Total | 339.650 |            | 679.300 | 0.000 | 0.000 | 764.212 |

### 05. Fractionation:

| Field          | Product         |          |         |           |         |          |
|----------------|-----------------|----------|---------|-----------|---------|----------|
|                | MS (RON81) /SLC | Kerosene | Diesel  | MS RON 89 | LPG     | Octane   |
| HGF            |                 |          |         |           |         |          |
| KGF            |                 |          |         |           |         |          |
| RCFP           | 871.170         | 7.196    | 121.481 |           |         |          |
| 4000 BPD CFP   | 3397.255        | 190.707  | 145.213 |           |         | 2823.257 |
| KLPGP (Unit-2) | 221.389         |          |         |           | 119.382 |          |
| Total          | 4489.814        | 197.903  | 266.694 | 0.000     | 119.382 | 2823.257 |

### 04. Sales (LPG):

| Plant          | LP Gas Limited |       |
|----------------|----------------|-------|
|                | In BBL         | SG    |
| 3000 BPD CRU   | 60.483         | 0.571 |
| KLPGP (Unit-2) |                |       |
| Total          | 60.483         |       |

### 06. Sales (Petroleum Products):

| Field    | MS       |          |           | Kerosene |        |         | Diesel |       |        | Octane  |         |         |
|----------|----------|----------|-----------|----------|--------|---------|--------|-------|--------|---------|---------|---------|
|          | POCL     | MPL      | JOCL      | POCL     | MPL    | JOCL    | POCL   | MPL   | JOCL   | POCL    | MPL     | JOCL    |
| HGF      |          |          |           |          |        |         |        |       |        |         |         |         |
| KGF      |          |          |           |          |        |         |        |       |        |         |         |         |
| RCFP     |          |          |           |          |        |         |        |       |        |         |         |         |
| 4000 BPD | 1188.774 | 1528.424 | 1443.512  | 84.912   |        | 56.608  |        |       | 56.608 |         |         |         |
| CRU      |          |          |           |          |        |         |        |       |        | 226.433 | 509.475 | 169.825 |
| Total    | 1188.774 | 1528.424 | 1443.5120 | 84.9120  | 0.0000 | 56.6080 | 0.000  | 0.000 | 56.608 | 226.433 | 509.475 | 169.825 |

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receiving:

| Field        | Heavy Condensate From |                        |
|--------------|-----------------------|------------------------|
|              | Bibiyan<br>Gas Field  | Jalalabad<br>Gas Field |
| KGF          | 0.000                 | 0.000                  |
| MSTE         | 0.000                 | 0.000                  |
| RGF          | 0.000                 | 0.000                  |
| RCFP         | 0.000                 | 0.000                  |
| 4000 BPD CFP | 6084.000              | 0.000                  |
| <b>Total</b> | <b>6084.000</b>       | <b>0.000</b>           |

## 08. Stock (Liquid):

| Field        | Condensate       |                 | MS               | Kerosene        | Diesel          | MS<br>(RON 89)   |
|--------------|------------------|-----------------|------------------|-----------------|-----------------|------------------|
|              | Heavy            | Light           |                  |                 |                 |                  |
| HGF          | 1736.428         |                 | 455.426          | 0.000           |                 |                  |
| KGF          | 18.127           |                 | 0.000            |                 | 0.000           |                  |
| MSTE         | 2678.906         |                 |                  |                 |                 |                  |
| RGF          | 1423.554         | 1207.405        |                  |                 |                 |                  |
| BGF          | 3638.599         |                 |                  |                 |                 |                  |
| RCFP         | 19330.487        |                 | 15050.995        | 1154.432        | 1977.900        |                  |
| 4000 BPD CFP | 33072.038        |                 | 36126.552        | 3152.554        | 4836.292        | 12550.298        |
| <b>Total</b> | <b>61898.139</b> | <b>1207.405</b> | <b>51632.973</b> | <b>4306.986</b> | <b>6814.192</b> | <b>12550.298</b> |

## 09. CRU Production (3000 BPD):

|                |          |
|----------------|----------|
| Light Naphtha  | 882.887  |
| Heavy Naphtha* | 0.000    |
| Reformate      | 1806.447 |
| LPG            | 0.000    |

## 10. CRU Stock (3000 BPD):

|               |           |
|---------------|-----------|
| Light Naphtha | 3981.857  |
| Heavy Naphtha | 20051.878 |
| Reformate     | 6144.157  |
| Octane        | 9226.404  |
| LPG           | 3210.810  |

## 11. Kailashtila LPG Plant (KLPGP) stock:

|            |          |
|------------|----------|
| NGL        | 124.419  |
| LPG        | 641.932  |
| SLC/MS(81) | 2034.817 |

- Note:
- CRU Plant has been started at 16:00 hrs on 26-05-2023.
  - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
  - RCFP 2500 BPD unit has been in production mode since 02:10 pm on 15.04.2025.
  - 2887.00 MS transferred from 4KCFP to 3KCRU as feed.
  - 1302.368 bbl MS transferred from RCFP to 4000BPD CPF plant.
  - 509.475 bbl SLC/MS(81) transferred from KLPGP to RCFP.
  - 0 bbl MS, 930.507 bbl Light Napha and, 1892.750 bbl Reformate blended to prepare Octane (RON 95).
  - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

## Distribution:

- # Managing Director, SGFL/STCL [ Attn. Director (Operation)]
- # GM (A&F)/(NGL&LPG)/(P&D)/(LPM)/(RDM)/(RND)/(WS), SGFL.
- # DLO / ICT / Office Copy.

*Abangitbad*  
22/04/2025  
General Manager (Operation)



# Sylhet Gas Fields Limited

(A Company of Petrobangla)

## Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 23-04-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No. - 28.20.9153.161.34.001.18

### 01. Production:

| Field | Well | WHFP | Well-wise gas prod. | Field-wise gas prod. | Well-wise Water prod. | Heavy Cond. | Light Cond. | NGL     | Remarks                                                                                                                                                                                                                                           |
|-------|------|------|---------------------|----------------------|-----------------------|-------------|-------------|---------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| HGF   | 7    | 1360 | 7.5877              | 11.1756              | 0.176                 | 11.366      | 31.028      |         | - Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over.<br>- Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022.<br>- Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.                             |
|       | 8    | 820  | 0.5716              |                      | 3.529                 |             |             |         |                                                                                                                                                                                                                                                   |
|       | 9    | 1070 | 3.0163              |                      | 0.170                 |             |             |         |                                                                                                                                                                                                                                                   |
| KGF   | 1    | -    | 0.0000              | 0.0000               | 0.000                 | 0.000       | 0.000       |         | - Gas Production suspended from KTL-1 at 15:25 hrs on 16.04.19.<br>- KTL-4 production stopped at 10:45 hrs on 23-07-2023.<br>- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.<br>- Gas flow stopped from KTL#7 at 9.00 hrs on 09-02-2024. |
|       | 4    | -    | 0.0000              |                      | 0.000                 |             |             |         |                                                                                                                                                                                                                                                   |
|       | 8    | 3470 | 0.0000              |                      | 0.000                 |             |             |         |                                                                                                                                                                                                                                                   |
| MSTE  | 2    | 1775 | 2.2045              | 37.2398              | 1.384                 | 286.771     |             | 308.201 | After the completion of drilling of Kailashita-8 well, gas production has started with 2464 inch Choke at 19:45 hrs on 24-07-2024.                                                                                                                |
|       | 6    | 2390 | 22.2491             |                      | 4.592                 |             |             |         |                                                                                                                                                                                                                                                   |
|       | 7    | -    | 0.0000              |                      | 0.000                 |             |             |         |                                                                                                                                                                                                                                                   |
| RGF   | 8    | 3470 | 12.7862             | 69.0330              | 7.296                 | 13.202      | 32.996      |         | * Shut-in pressure.<br><br>- Gas flow started from RP-2 at 12:01 PM on 09-02-2024.<br>- Gas flow started from RP-9 at 6:25 PM on 26-01-2024.                                                                                                      |
|       | 1    | 1245 | 18.1330             |                      | 9.067                 |             |             |         |                                                                                                                                                                                                                                                   |
|       | 2    | 1485 | 8.5000              |                      | 1.275                 |             |             |         |                                                                                                                                                                                                                                                   |
|       | 3    | 1410 | 6.3000              |                      | 554.400               |             |             |         |                                                                                                                                                                                                                                                   |
|       | 4    | 1190 | 9.2000              |                      | 17.480                |             |             |         |                                                                                                                                                                                                                                                   |
|       | 5    | -    | 0.0000              |                      | 0.000                 |             |             |         |                                                                                                                                                                                                                                                   |
|       | 6    | 870* | 0.0000              |                      | 0.000                 |             |             |         |                                                                                                                                                                                                                                                   |
|       | 7    | 870  | 7.9000              |                      | 23.700                |             |             |         |                                                                                                                                                                                                                                                   |
|       | 8    | 1440 | 6.0000              |                      | 210.000               |             |             |         |                                                                                                                                                                                                                                                   |
| BGF   | 9    | 1590 | 13.0000             |                      | 0.520                 |             |             |         |                                                                                                                                                                                                                                                   |
|       | 1    | 3190 | 9.7629              | 14.7114              | 10.322                | 207.878     |             |         | - Gas flow started from BB-1 at 06:00 PM on 28-11-2022.                                                                                                                                                                                           |
|       | 2    | 2530 | 4.9485              |                      | 1381.021              |             |             |         |                                                                                                                                                                                                                                                   |
| Total |      |      | 132.1598            | 132.1598             | 2224.932              | 519.217     | 64.024      | 308.201 |                                                                                                                                                                                                                                                   |

### 02. Sales (Gas):

| Field | Gas          |                    |                    |                    |
|-------|--------------|--------------------|--------------------|--------------------|
|       | N/S Pipeline |                    | Jalalabad Pipeline |                    |
|       | Qty.         | Salesline Pressure | Qty.               | Salesline pressure |
| HGF   |              |                    | 11.0184            | 420                |
| KGF   |              |                    |                    |                    |
| MSTE  | 35.0406      | 487                | 2.1558             | 392                |
| RGF   | 67.6940      | 467                |                    |                    |
| BGF   |              |                    | 14.6564            | 465                |
| Total | 102.7346     |                    | 27.8306            |                    |

### 03. Sales (Condensate):

| Field | NGL     | Condensate |         |       |       |         |
|-------|---------|------------|---------|-------|-------|---------|
|       |         | Heavy      |         |       |       |         |
|       |         | KLPGP      | SRL     | ARL   | SPL   | CVO     |
| HGF   |         |            |         |       |       |         |
| KGF   |         |            |         |       |       |         |
| MSTE  | 308.201 |            |         |       |       | 849.124 |
| RGF   |         |            |         |       |       |         |
| BGF   |         |            | 679.300 |       |       |         |
| RCFP  |         |            |         |       |       |         |
| Total | 308.201 |            | 679.300 | 0.000 | 0.000 | 849.124 |

### 05. Fractionation:

| Field          | Product         |          |         |           |         |        |
|----------------|-----------------|----------|---------|-----------|---------|--------|
|                | MS (RON81) /SLC | Kerosene | Diesel  | MS RON 89 | LPG     | Octane |
| HGF            |                 |          |         |           |         |        |
| KGF            |                 |          |         |           |         |        |
| RCFP           | 828.519         |          | 120.595 |           |         |        |
| 4000 BPD CFP   | 3354.482        | 175.851  | 152.358 | 3227.535  |         |        |
| KLPGP (Unit-2) | 216.898         |          |         |           | 119.954 |        |
| Total          | 4399.899        | 175.851  | 272.953 | 3227.535  | 119.954 | 0.000  |

### 04. Sales (LPG):

| Plant          | LP Gas Limited |    |
|----------------|----------------|----|
|                | In BBL         | SG |
| 3000 BPD CRU   |                |    |
| KLPGP (Unit-2) |                |    |
| Total          | 0.000          |    |

### 06. Sales (Petroleum Products):

| Field    | MS       |           |          | Kerosene |         |          | Diesel  |         |         | Octane  |         |         |
|----------|----------|-----------|----------|----------|---------|----------|---------|---------|---------|---------|---------|---------|
|          | POCL     | MPL       | JOCL     | POCL     | MPL     | JOCL     | POCL    | MPL     | JOCL    | POCL    | MPL     | JOCL    |
| HGF      |          |           |          |          |         |          |         |         |         |         |         |         |
| KGF      |          |           |          |          |         |          |         |         |         |         |         |         |
| RCFP     |          |           |          |          |         |          |         |         |         |         |         |         |
| 4000 BPD | 1641.641 | 2037.899  | 707.604  | 169.825  | 84.912  | 198.129  | 113.217 | 113.217 | 113.217 |         |         |         |
| CRU      |          |           |          |          |         |          |         |         |         | 594.387 | 764.212 | 594.387 |
| Total    | 1641.641 | 2037.8990 | 707.6040 | 169.8250 | 84.9120 | 198.1290 | 113.217 | 113.217 | 113.217 | 594.387 | 764.212 | 594.387 |

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## Receiving:

| Field        | Heavy Condensate From |                     |
|--------------|-----------------------|---------------------|
|              | Bibiyana Gas Field    | Jelalebad Gas Field |
| KGF          | 0.000                 | 0.000               |
| MSTE         | 0.000                 | 0.000               |
| RGF          | 0.000                 | 0.000               |
| RCFP         | 0.000                 | 0.000               |
| 4000 BPD CFP | 6228.000              | 0.000               |
| Total        | 6228.000              | 0.000               |

## 08. Stock (Liquid):

| Field        | Condensate |          | MS        | Kerosene | Diesel   | MS<br>(RON 89) |
|--------------|------------|----------|-----------|----------|----------|----------------|
|              | Heavy      | Light    |           |          |          |                |
| HGF          | 1747.794   |          | 486.454   | 0.000    |          |                |
| KGF          | 18.127     |          | 0.000     |          | 0.000    |                |
| MSTE         | 2116.553   |          |           |          |          |                |
| RGF          | 1436.756   | 1240.401 |           |          |          |                |
| BGF          | 3167.178   |          |           |          |          |                |
| RCFP         | 18372.096  |          | 15233.940 | 1154.432 | 2098.495 |                |
| 4000 BPD CFP | 35588.352  |          | 37021.278 | 2875.538 | 4649.000 | 11390.690      |
| Total        | 62446.856  | 1240.401 | 52741.872 | 4028.970 | 6747.495 | 11390.690      |

## 09 CRU Production (3000 BPD):

|                |          |
|----------------|----------|
| Light Naphtha  | 862.953  |
| Heavy Naphtha* | 0.000    |
| Reformate      | 1780.063 |
| LPG            | 0.000    |

## 10 CRU Stock (3000 BPD):

|               |           |
|---------------|-----------|
| Light Naphtha | 3389.082  |
| Heavy Naphtha | 20051.878 |
| Reformate     | 6829.822  |
| Octane        | 7273.417  |
| LPG           | 3210.810  |

## 11 Kailashitilla LPG Plant (KLPGP) stock:

|            |          |
|------------|----------|
| NGL        | 95.259   |
| LPG        | 751.886  |
| SLC/MS(81) | 1742.240 |

Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.

- RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
- RCFP 2500 BPD unit has been in production mode since 02:10 pm on 15.04.2025.
- Gas production from KTL-2 well was stopped from 08.00 am on 22-04-2025 to 02.30 pm on 23-04-2025 due to gas gathering line tie-in work of Kailashitilla-2 and Kailashitilla-7 no wells.
- 509.475 bbl SLC/MS(81) transferred from KLPGP to RCFP.
- 2836.00 MS transferred from 4KCFP to 3KCRU as feed.
- 1153.652 bbl MS transferred from RCFP to 4000BPD CPF plant.
- 509.475 bbl SLC/MS(81) transferred from KLPGP to RCFP.
- 777.408 bbl MS, 1355.729 bbl Light Naphtha and, 1094.398 bbl Reformate blended to prepare MS (RON 89).
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

## Distribution:

- # Managing Director, SGFL/IGTCL [Attn. Director (Operation)]
- # GM(WS)/(RDM)/(LPM)/(NGL&LPG)/(P&D)/(RND)/(A&F), SGFL
- # DLO / ICT / Office Copy

*Adangistad*  
23/04/2025

General Manager (Operation)



# Sylhet Gas Fields Limited

(A Company of Petrobangla)

## Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 24-04-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No. - 28.20.9153.161.34.001.18

### 01. Production:

| Field | Well | WHFP | Well-wise gas prod. | Field-wise gas prod. | Well-wise Water prod. | Heavy Cond. | Light Cond. | NGL     | Remarks                                                                                                                                                                                                                                                       |
|-------|------|------|---------------------|----------------------|-----------------------|-------------|-------------|---------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| HGF   | 7    | 1390 | 7.4377              | 11.0229              | 0.182                 | 10.649      | 31.028      |         | - Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over.<br>- Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022.<br>- Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.                                         |
|       | 8    | 840  | 0.5704              |                      | 3.535                 |             |             |         |                                                                                                                                                                                                                                                               |
|       | 9    | 1070 | 3.0148              |                      | 0.176                 |             |             |         |                                                                                                                                                                                                                                                               |
| KGF   | 1    | -    | 0.0000              | 0.0000               | 0.000                 | 0.000       | 0.000       |         | - Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19.<br>- KTL-4 production stopped at 10:45 hrs on 23-07-2023.                                                                                                                                     |
|       | 4    | -    | 0.0000              |                      | 0.000                 |             |             |         |                                                                                                                                                                                                                                                               |
|       | 8    | 3470 | 0.0000              |                      | 0.000                 |             |             |         |                                                                                                                                                                                                                                                               |
| MSTE  | 2    | 1775 | 4.6511              | 39.5962              | 2.579                 | 304.823     |             | 339.650 | - Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.<br>- Gas flow stopped from KTL#7 at 9:00 hrs on 09-02-2024.<br><br>After the completion of drilling of Kalashila-8 well, gas production has started with 2464 inch Choke at 19:45 hrs on 24-07-2024. |
|       | 6    | 2390 | 22.1982             |                      | 4.529                 |             |             |         |                                                                                                                                                                                                                                                               |
|       | 7    | -    | 0.0000              |                      | 0.000                 |             |             |         |                                                                                                                                                                                                                                                               |
| RGF   | 8    | 3470 | 12.7469             | 69.0761              | 7.359                 | 13.196      | 33.003      |         | * Shut-in pressure.<br><br>- Gas flow started from RP-2 at 12:01 PM on 09-02-2024.<br>- Gas flow started from RP-9 at 6:25 PM on 26-01-2024.                                                                                                                  |
|       | 1    | 1245 | 18.1761             |                      | 9.088                 |             |             |         |                                                                                                                                                                                                                                                               |
|       | 2    | 1485 | 8.5000              |                      | 1.275                 |             |             |         |                                                                                                                                                                                                                                                               |
|       | 3    | 1410 | 6.3000              |                      | 554.400               |             |             |         |                                                                                                                                                                                                                                                               |
|       | 4    | 1190 | 9.2000              |                      | 17.480                |             |             |         |                                                                                                                                                                                                                                                               |
|       | 5    | -    | 0.0000              |                      | 0.000                 |             |             |         |                                                                                                                                                                                                                                                               |
|       | 6    | 870* | 0.0000              |                      | 0.000                 |             |             |         |                                                                                                                                                                                                                                                               |
|       | 7    | 870  | 7.9000              |                      | 23.700                |             |             |         |                                                                                                                                                                                                                                                               |
|       | 8    | 1440 | 6.0000              |                      | 210.000               |             |             |         |                                                                                                                                                                                                                                                               |
| BGF   | 9    | 1590 | 13.0000             | 14.7358              | 0.520                 | 205.677     |             |         | - Gas flow started from BB-1 at 06:00 PM on 28-11-2022.                                                                                                                                                                                                       |
|       | 1    | 3190 | 9.7870              |                      | 10.347                |             |             |         |                                                                                                                                                                                                                                                               |
|       | 2    | 2530 | 4.9488              |                      | 1390.442              |             |             |         |                                                                                                                                                                                                                                                               |
| Total |      |      | 134.4310            | 134.4310             | 2235.612              | 534.345     | 64.031      | 339.650 |                                                                                                                                                                                                                                                               |

### 02. Sales (Gas):

| Field | Gas          |                    |                    |                    |
|-------|--------------|--------------------|--------------------|--------------------|
|       | N/S Pipeline |                    | Jalalabad Pipeline |                    |
|       | Qty.         | Salesline Pressure | Qty.               | Salesline pressure |
| HGF   |              |                    | 10.8666            | 420                |
| KGF   |              |                    |                    |                    |
| MSTE  | 32.2034      | 483                | 7.3521             | 400                |
| RGF   | 67.7380      | 467                |                    |                    |
| BGF   |              |                    | 14.6808            | 450                |
| Total | 99.9414      |                    | 32.8995            |                    |

### 05. Fractionation:

| Field          | Product         |          |         |           |         |        |
|----------------|-----------------|----------|---------|-----------|---------|--------|
|                | MS (RON#1) /SLC | Kerosene | Diesel  | MS RON 89 | LPG     | Octane |
| HGF            |                 |          |         |           |         |        |
| KGF            |                 |          |         |           |         |        |
| RCFP           | 834.469         |          | 121.488 |           |         |        |
| 4000 BPD CFP   | 3363.331        | 186.820  | 161.535 | 4313.879  |         |        |
| KLPGP (Unit-2) | 202.142         |          |         |           | 117.009 |        |
| Total          | 4399.942        | 186.820  | 283.023 | 4313.879  | 117.009 | 0.000  |

### 03. Sales (Condensate):

| Field | NGL     | Condensate |         |       |       |       |
|-------|---------|------------|---------|-------|-------|-------|
|       |         | Heavy      |         |       |       |       |
|       |         | KLPGP      | SRL     | ARL   | SPL   | CVO   |
| HGF   |         |            |         |       |       |       |
| KGF   |         |            |         |       |       |       |
| MSTE  | 339.650 |            |         |       |       |       |
| RGF   |         |            |         |       |       |       |
| BGF   |         |            | 594.387 |       |       |       |
| RCFP  |         |            |         |       |       |       |
| Total | 339.650 |            | 594.387 | 0.000 | 0.000 | 0.000 |

### 04. Sales (LPG):

| Plant          | LP Gas Limited |        |
|----------------|----------------|--------|
|                | In BBL         | SG     |
| 3000 BPD CRU   |                |        |
| KLPGP (Unit-2) | 431.525        | 0.5440 |
| Total          | 431.525        |        |

### 06. Sales (Petroleum Products):

| Field    | MS       |          |         | Kerosene |        |         | Diesel |       |         | Octane  |         |         |
|----------|----------|----------|---------|----------|--------|---------|--------|-------|---------|---------|---------|---------|
|          | POCL     | MPL      | JOCL    | POCL     | MPL    | JOCL    | POCL   | MPL   | JOCL    | POCL    | MPL     | JOCL    |
| HGF      |          |          |         |          |        |         |        |       |         |         |         |         |
| KGF      |          |          |         |          |        |         |        |       |         |         |         |         |
| RCFP     |          |          |         |          |        |         |        |       |         |         |         |         |
| 4000 BPD | 1528.424 | 1018.949 | 594.387 | 84.912   |        | 56.608  | 56.608 |       | 113.217 |         |         |         |
| CRU      |          |          |         |          |        |         |        |       |         | 424.562 | 707.604 | 396.258 |
| Total    | 1528.424 | 1018.949 | 594.387 | 84.9120  | 0.0000 | 56.6080 | 56.608 | 0.000 | 113.217 | 424.562 | 707.604 | 396.258 |

## 07. Receiving:

| Field        | Heavy Condensate From |                        |
|--------------|-----------------------|------------------------|
|              | Bibiyan<br>Gas Field  | Jalalabad<br>Gas Field |
| KGF          | 0.000                 | 0.000                  |
| MSTE         | 0.000                 | 0.000                  |
| RGF          | 0.000                 | 0.000                  |
| RCFP         | 0.000                 | 0.000                  |
| 4000 BPD CFP | 5643.000              | 0.000                  |
| <b>Total</b> | <b>5643.000</b>       | <b>0.000</b>           |

## 08. Stock (Liquid):

| Field        | Condensate       |                 | MS               | Kerosene        | Diesel          | MS<br>(RON 89)   |
|--------------|------------------|-----------------|------------------|-----------------|-----------------|------------------|
|              | Heavy            | Light           |                  |                 |                 |                  |
| HGF          | 1758.442         |                 | 517.482          | 0.000           |                 |                  |
| KGF          | 18.127           |                 | 0.000            |                 | 0.000           |                  |
| MSTE         | 2421.376         |                 |                  |                 |                 |                  |
| RGF          | 1449.952         | 1273.404        |                  |                 |                 |                  |
| BGF          | 2778.467         |                 |                  |                 |                 |                  |
| RCFP         | 17406.793        |                 | 16577.475        | 1154.432        | 2219.982        |                  |
| 4000 BPD CFP | 37490.667        |                 | 35099.344        | 2920.837        | 4640.710        | 12562.808        |
| <b>Total</b> | <b>63323.824</b> | <b>1273.404</b> | <b>52194.301</b> | <b>4075.269</b> | <b>6860.692</b> | <b>12562.808</b> |

## 09. CRU Production (3000 BPD):

|                |          |
|----------------|----------|
| Light Naphtha  | 834.872  |
| Heavy Naphtha* | 0.000    |
| Reformate      | 1816.988 |
| LPG            | 0.000    |

## 10. CRU Stock (3000 BPD):

|               |           |
|---------------|-----------|
| Light Naphtha | 4223.954  |
| Heavy Naphtha | 20051.878 |
| Reformate     | 6773.195  |
| Octane        | 5744.993  |
| LPG           | 3210.810  |

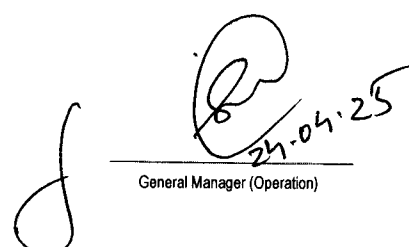
## 11. Kailashitla LPG Plant (KLPGP) stock:

|            |          |
|------------|----------|
| NGL        | 115.657  |
| LPG        | 447.370  |
| SLC/MS(81) | 1434.907 |

- Note:** - CRU Plant has been started at 16:00 hrs on 26-05-2023.  
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.  
 - RCFP 2500 BPD unit has been in production mode since 02:10 pm on 15.04.2025.  
 - 509.475 bbl SLC/MS(81) transferred from KLPGP to RCFP.  
 - 2845.00 MS transferred from 4KCFP to 3KCRU as feed.  
 - 2440.264 bbl MS, bbl Light Napha and, 1873.615 bbl Reformate blended to prepare MS (RON 89).  
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

## Distribution:

- # Managing Director, SGFL/GTCL [ Attn. Director (Operation)]  
 # GM(WS)/(RDM)/(LPM)/(NGL&LPG)/(P&D)/(RND)/(A&F),SGFL  
 # DLO / ICT / Office Copy.



General Manager (Operation)





# Sylhet Gas Fields Limited

(A Company of Petrobangla)

## Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 25-04-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

### 01. Production:

| Field | Well | WHFP | Well-wise gas prod. | Field-wise gas prod. | Well-wise Water prod. | Heavy Cond. | Light Cond. | NGL     | Remarks                                                                                                                                                                                                                                                    |
|-------|------|------|---------------------|----------------------|-----------------------|-------------|-------------|---------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| HGF   | 7    | 1390 | 7.6303              | 11.2196              | 0.170                 | 14.139      | 31.028      |         | - Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over.<br>- Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022.<br>- Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.                                      |
|       | 8    | 835  | 0.5728              |                      | 3.529                 |             |             |         |                                                                                                                                                                                                                                                            |
|       | 9    | 1070 | 3.0165              |                      | 0.164                 |             |             |         |                                                                                                                                                                                                                                                            |
| KGF   | 1    | -    | 0.0000              | 0.0000               | 0.000                 | 0.000       | 0.000       |         | - Gas Production suspended from KTL-1 at 15:25 hrs on 16.04.19<br>- KTL-4 production stopped at 10:45 hrs on 23-07-2023.                                                                                                                                   |
|       | 4    | -    | 0.0000              |                      | 0.000                 |             |             |         |                                                                                                                                                                                                                                                            |
|       | 8    | 3470 | 0.0000              |                      | 0.000                 |             |             |         |                                                                                                                                                                                                                                                            |
| MSTE  | 2    | 1775 | 4.6275              | 39.5967              | 2.610                 | 306.131     |             | 327.070 | - Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.<br>- Gas flow stopped from KTL#7 at 9.00 hrs on 09-02-2024.<br>After the completion of drilling of Kaileshila-8 well, gas production has started with 24/64 inch Choke at 19.45 hrs on 24-07-2024 |
|       | 6    | 2390 | 22.1969             |                      | 4.560                 |             |             |         |                                                                                                                                                                                                                                                            |
|       | 7    | -    | 0.0000              |                      | 0.000                 |             |             |         |                                                                                                                                                                                                                                                            |
| RGF   | 8    | 3470 | 12.7723             | 69.0248              | 7.202                 | 13.202      | 33.003      |         | * Shut-in pressure.<br><br>- Gas flow started from RP-2 at 12:01 PM on 09-02-2024.<br>- Gas flow started from RP-9 at 6.25 PM on 26-01-2024.                                                                                                               |
|       | 1    | 1245 | 18.1248             |                      | 9.062                 |             |             |         |                                                                                                                                                                                                                                                            |
|       | 2    | 1485 | 8.5000              |                      | 1.275                 |             |             |         |                                                                                                                                                                                                                                                            |
|       | 3    | 1410 | 6.3000              |                      | 554.400               |             |             |         |                                                                                                                                                                                                                                                            |
|       | 4    | 1190 | 9.2000              |                      | 17.480                |             |             |         |                                                                                                                                                                                                                                                            |
|       | 5    | -    | 0.0000              |                      | 0.000                 |             |             |         |                                                                                                                                                                                                                                                            |
|       | 6    | 870* | 0.0000              |                      | 0.000                 |             |             |         |                                                                                                                                                                                                                                                            |
|       | 7    | 870  | 7.9000              |                      | 23.700                |             |             |         |                                                                                                                                                                                                                                                            |
|       | 8    | 1440 | 6.0000              |                      | 210.000               |             |             |         |                                                                                                                                                                                                                                                            |
| BGF   | 9    | 1590 | 13.0000             | 14.7256              | 0.520                 | 206.778     |             |         | - Gas flow started from BB-1 at 06:00 PM on 28-11-2022.                                                                                                                                                                                                    |
|       | 1    | 3190 | 9.7770              |                      | 10.353                |             |             |         |                                                                                                                                                                                                                                                            |
|       | 2    | 2530 | 4.9486              |                      | 1362.285              |             |             |         |                                                                                                                                                                                                                                                            |
| Total |      |      | 134.5667            | 134.5667             | 2227.310              | 540.250     | 64.031      | 327.070 |                                                                                                                                                                                                                                                            |

### 02. Sales (Gas):

| Field | Gas          |                    |                    |                    |
|-------|--------------|--------------------|--------------------|--------------------|
|       | N/S Pipeline |                    | Jalalabad Pipeline |                    |
|       | Qty.         | Salesline Pressure | Qty.               | Salesline pressure |
| HGF   |              |                    | 11.0635            | 385                |
| KGF   |              |                    |                    |                    |
| MSTE  | 30.1081      | 481                | 9.4479             | 380                |
| RGF   | 67.6880      | 467                |                    |                    |
| BGF   |              |                    | 14.6706            | 450                |
| Total | 97.7961      |                    | 35.1820            |                    |

### 05. Fractionation:

| Field         | Product         |          |         |           |         |        |
|---------------|-----------------|----------|---------|-----------|---------|--------|
|               | MS (RON81) /SLC | Kerosene | Diesel  | MS RON 89 | LPG     | Octane |
| HGF           |                 |          |         |           |         |        |
| KGF           |                 |          |         |           |         |        |
| RCFP          | 938.345         |          | 53.998  |           |         |        |
| 4000 BPD CFP  | 3344.465        | 194.676  | 163.762 | 5531.385  |         |        |
| KLPGP (Unk-2) | 191.204         |          |         |           | 103.018 |        |
| Total         | 4474.014        | 194.676  | 217.760 | 5531.385  | 103.018 | 0.000  |

### 03. Sales (Condensate):

| Field | NGL     | Condensate |     |          |       |       |           |
|-------|---------|------------|-----|----------|-------|-------|-----------|
|       |         | KLPGP      | SRL | ARL      | SPL   | CVO   | Partax P. |
| HGF   |         |            |     | 424.562  |       |       |           |
| KGF   |         |            |     |          |       |       |           |
| MSTE  | 327.070 |            |     |          |       |       | 849.124   |
| RGF   |         |            |     |          |       |       |           |
| BGF   |         |            |     | 679.300  |       |       |           |
| RCFP  |         |            |     |          |       |       |           |
| Total | 327.070 |            |     | 1103.862 | 0.000 | 0.000 | 849.124   |

### 04. Sales (LPG):

| Plant         | LP Gas Limited |    |
|---------------|----------------|----|
|               | In BBL         | SG |
| 3000 BPD CRU  |                |    |
| KLPGP (Unk-2) |                |    |
| Total         | 0.000          |    |

### 06. Sales (Petroleum Products):

| Field    | MS       |           |          | Kerosene |         |          | Diesel  |         |         | Octane  |         |         |
|----------|----------|-----------|----------|----------|---------|----------|---------|---------|---------|---------|---------|---------|
|          | POCL     | MPL       | JOCL     | POCL     | MPL     | JOCL     | POCL    | MPL     | JOCL    | POCL    | MPL     | JOCL    |
| HGF      |          |           |          |          |         |          |         |         |         |         |         |         |
| KGF      |          |           |          |          |         |          |         |         |         |         |         |         |
| RCFP     |          |           |          |          |         |          | 56.608  | 113.217 | 169.825 |         |         |         |
| 4000 BPD | 1783.161 | 1726.553  | 622.691  | 141.521  | 84.912  | 113.217  | 56.608  |         | 84.912  |         |         |         |
| CRU      |          |           |          |          |         |          |         |         |         | 594.387 | 509.475 | 679.300 |
| Total    | 1783.161 | 1726.5530 | 622.6910 | 141.5210 | 84.9120 | 113.2170 | 113.216 | 113.217 | 254.737 | 594.387 | 509.475 | 679.300 |

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## 07. Receiving:

| Field        | Heavy Condensate From |                        |
|--------------|-----------------------|------------------------|
|              | Bibiya<br>Gas Field   | Jelalabad<br>Gas Field |
| KGF          | 0.000                 | 0.000                  |
| MSTE         | 0.000                 | 0.000                  |
| RGF          | 0.000                 | 0.000                  |
| RCFP         | 0.000                 | 0.000                  |
| 4000 BPD CFP | 638.000               | 0.000                  |
| <b>Total</b> | <b>638.000</b>        | <b>0.000</b>           |

## 08. Stock (Liquid):

| Field        | Condensate       |                 | MS               | Kerosene        | Diesel          | MS<br>(RON 89)   |
|--------------|------------------|-----------------|------------------|-----------------|-----------------|------------------|
|              | Heavy            | Light           |                  |                 |                 |                  |
| HGF          | 1348.020         |                 | 549.126          | 0.000           |                 |                  |
| KGF          | 18.127           |                 | 0.000            |                 | 0.000           |                  |
| MSTE         | 1878.383         |                 |                  |                 |                 |                  |
| RGF          | 1463.155         | 1306.406        |                  |                 |                 |                  |
| BGF          | 2305.945         |                 |                  |                 |                 |                  |
| RCFP         | 16404.442        |                 | 15207.850        | 1154.432        | 1933.809        |                  |
| 4000 BPD CFP | 34399.031        |                 | 34647.956        | 2775.863        | 4662.951        | 13961.788        |
| <b>Total</b> | <b>57817.103</b> | <b>1306.406</b> | <b>50404.932</b> | <b>3930.295</b> | <b>6596.760</b> | <b>13961.788</b> |

## 09. CRU Production (3000 BPD)

|                |          |
|----------------|----------|
| Light Naphtha  | 851.886  |
| Heavy Naphtha* | 0.000    |
| Reformate      | 1795.933 |
| LPG            | 0.000    |

## 10. CRU Stock (3000 BPD)

|               |           |
|---------------|-----------|
| Light Naphtha | 5075.839  |
| Heavy Naphtha | 20051.878 |
| Reformate     | 6300.667  |
| Octane        | 3961.832  |
| LPG           | 3210.810  |

## 11. Kailashtila LPG Plant (KLPGP) stock

|            |          |
|------------|----------|
| NGL        | 148.433  |
| LPG        | 550.388  |
| SLC/MS(81) | 1626.111 |

- Note:**
- CRU Plant has been started at 16:00 hrs on 26-05-2023.
  - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
  - RCFP 2500 BPD unit has been in production mode since 02:10 pm on 15.04.2025.
  - 509.475 bbl SLC/MS(81) transferred from KLPGP to RCFP.
  - 2840.00 MS transferred from 4KCFP to 3KCRU as feed.
  - 2307.071 bbl MS transferred from RCFP to 4000BPD CPF plant.
  - 3262.924 bbl MS, 0 bbl Light Napha and, 2268.461 bbl Reformate blended to prepare MS (RON 89).
  - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

## Distribution:

- # Managing Director, SGFL/IGTCL [ Attn: Director (Operation)]
- # GM(WS)/(RDM)/(LPM)/(NGL&LPG)/(P&D)/(RND)/(A&F), SGFL
- # DLO / ICT / Office Copy.

*Adarsh Singh*  
25/04/2025  
General Manager (Operation)



# Syghet Gas Fields Limited

(A Company of Petrobangla)

## Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 26-04-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No. - 28.20.9153.161.34.001.18

### 01. Production:

| Field | Well | WHFP | Well-wise gas prod. | Field-wise gas prod. | Well-wise Water prod. | Heavy Cond. | Light Cond. | NGL     | Remarks                                                                                                                                                                                                                                                                          |
|-------|------|------|---------------------|----------------------|-----------------------|-------------|-------------|---------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| HGF   | 7    | 1390 | 7.6642              | 11.2558              | 0.176                 | 12.781      | 31.959      |         | - Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over.<br>- Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022.<br>- Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.                                                            |
|       | 8    | 830  | 0.5739              |                      | 3.535                 |             |             |         |                                                                                                                                                                                                                                                                                  |
|       | 9    | 1065 | 3.0177              |                      | 0.170                 |             |             |         |                                                                                                                                                                                                                                                                                  |
| KGF   | 1    | -    | 0.0000              | 0.0000               | 0.000                 | 0.000       | 0.000       |         | - Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19.<br>- KTL-4 production stopped at 10:45 hrs on 23-07-2023.                                                                                                                                                        |
|       | 4    | -    | 0.0000              |                      | 0.000                 |             |             |         |                                                                                                                                                                                                                                                                                  |
|       | 8    | 3470 | 0.0000              |                      | 0.000                 |             |             |         |                                                                                                                                                                                                                                                                                  |
| MSTE  | 2    | 1775 | 4.2100              | 37.0327              | 2.579                 | 286.199     |             | 276.752 | - Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.<br>- Gas flow stopped from KTL#7 at 9:00 hrs on 09-02-2024.                                                                                                                                                             |
|       | 6    | 2390 | 20.0616             |                      | 4.120                 |             |             |         |                                                                                                                                                                                                                                                                                  |
|       | 7    | -    | 0.0000              |                      | 0.000                 |             |             |         |                                                                                                                                                                                                                                                                                  |
| RGF   | 8    | 3470 | 12.7611             | 68.9845              | 7.233                 | 13.202      | 33.411      |         | After the completion of drilling of Kailashilla-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.<br>- Shut-in pressure.<br>- Gas flow started from RP-2 at 12:01 PM on 09-02-2024.<br>- Gas flow started from RP-9 at 6:25 PM on 26-01-2024. |
|       | 1    | 1245 | 18.0845             |                      | 9.042                 |             |             |         |                                                                                                                                                                                                                                                                                  |
|       | 2    | 1485 | 8.5000              |                      | 1.275                 |             |             |         |                                                                                                                                                                                                                                                                                  |
|       | 3    | 1410 | 6.3000              |                      | 554.400               |             |             |         |                                                                                                                                                                                                                                                                                  |
|       | 4    | 1190 | 9.2000              |                      | 17.480                |             |             |         |                                                                                                                                                                                                                                                                                  |
|       | 5    | -    | 0.0000              |                      | 0.000                 |             |             |         |                                                                                                                                                                                                                                                                                  |
|       | 6    | 870* | 0.0000              |                      | 0.000                 |             |             |         |                                                                                                                                                                                                                                                                                  |
|       | 7    | 870  | 7.9000              |                      | 23.700                |             |             |         |                                                                                                                                                                                                                                                                                  |
|       | 8    | 1440 | 6.0000              |                      | 210.000               |             |             |         |                                                                                                                                                                                                                                                                                  |
| BGF   | 9    | 1590 | 13.0000             | 14.7221              | 0.520                 | 205.438     |             |         | - Gas flow started from BB-1 at 06:00 PM on 28-11-2022.                                                                                                                                                                                                                          |
|       | 1    | 3190 | 9.7734              |                      | 10.359                |             |             |         |                                                                                                                                                                                                                                                                                  |
|       | 2    | 2530 | 4.9487              |                      | 1377.064              |             |             |         |                                                                                                                                                                                                                                                                                  |
| Total |      |      | 131.9951            | 131.9951             | 2221.653              | 517.620     | 65.370      | 276.752 |                                                                                                                                                                                                                                                                                  |

### 02. Sales (Gas):

| Field | Gas          |                    |                    |                    |
|-------|--------------|--------------------|--------------------|--------------------|
|       | N/S Pipeline |                    | Jalalabad Pipeline |                    |
|       | Qty.         | Salesline Pressure | Qty.               | Salesline pressure |
| HGF   |              |                    | 11.0949            | 385                |
| KGF   |              |                    |                    |                    |
| MSTE  | 30.5481      | 477                | 6.4440             | 370                |
| RGF   | 67.6480      | 467                |                    |                    |
| BGF   |              |                    | 14.6671            | 435                |
| Total | 98.1961      |                    | 32.2060            |                    |

### 05. Fractionation:

| Field          | Product         |          |         |           |         |          |
|----------------|-----------------|----------|---------|-----------|---------|----------|
|                | MS (RONRI) /SLC | Kerosene | Diesel  | MS RON 89 | LPG     | Octane   |
| HGF            |                 |          |         |           |         |          |
| KGF            |                 |          |         |           |         |          |
| RCFP           | 948.384         |          | 36.003  |           |         |          |
| 4000 BPD CFP   | 3309.733        | 185.109  | 163.409 |           |         | 2987.446 |
| KLPGP (Unit-2) | 191.198         |          |         |           | 128.008 |          |
| Total          | 4449.315        | 185.109  | 199.412 | 0.000     | 128.008 | 2987.446 |

### 03. Sales (Condensate):

| Field | NGL     | Condensate |         |       |       |           |
|-------|---------|------------|---------|-------|-------|-----------|
|       |         | Heavy      |         |       |       |           |
|       | KLPGP   | SRL        | ARL     | SPL   | CVO   | Partex P. |
| HGF   |         |            |         |       |       |           |
| KGF   |         |            |         |       |       |           |
| MSTE  | 276.752 |            |         |       |       |           |
| RGF   |         |            |         |       |       |           |
| BGF   |         |            | 509.475 |       |       |           |
| RCFP  |         |            |         |       |       |           |
| Total | 276.752 |            | 509.475 | 0.000 | 0.000 | 0.000     |

### 04. Sales (LPG):

| Plant          | LP Gas Limited |    |
|----------------|----------------|----|
|                | In BBL         | SG |
| 3000 BPD CRU   |                |    |
| KLPGP (Unit-2) |                |    |
| Total          | 0.000          |    |

### 06. Sales (Petroleum Products):

| Field    | MS    |        |        | Kerosene |        |        | Diesel |       |       | Octane |       |       |
|----------|-------|--------|--------|----------|--------|--------|--------|-------|-------|--------|-------|-------|
|          | POCL  | MPL    | JOCL   | POCL     | MPL    | JOCL   | POCL   | MPL   | JOCL  | POCL   | MPL   | JOCL  |
| HGF      |       |        |        |          |        |        |        |       |       |        |       |       |
| KGF      |       |        |        |          |        |        |        |       |       |        |       |       |
| RCFP     |       |        |        |          |        |        |        |       |       |        |       |       |
| 4000 BPD |       |        |        |          |        |        |        |       |       |        |       |       |
| CRU      |       |        |        |          |        |        |        |       |       |        |       |       |
| Total    | 0.000 | 0.0000 | 0.0000 | 0.0000   | 0.0000 | 0.0000 | 0.000  | 0.000 | 0.000 | 0.000  | 0.000 | 0.000 |

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## 07. Receiving:

| Field        | Heavy Condensate From |                        |
|--------------|-----------------------|------------------------|
|              | Bibiyan<br>Gas Field  | Jelalebad<br>Gas Field |
| KGF          | 0.000                 | 0.000                  |
| MSTE         | 0.000                 | 0.000                  |
| RGF          | 0.000                 | 0.000                  |
| RCFP         | 0.000                 | 0.000                  |
| 4000 BPD CFP | 8456.000              | 0.000                  |
| <b>Total</b> | <b>8456.000</b>       | <b>0.000</b>           |

## 08. Stock (Liquid):

| Field        | Condensate       |                 | MS               | Kerosene        | Diesel          | MS<br>(RON 89)   |
|--------------|------------------|-----------------|------------------|-----------------|-----------------|------------------|
|              | Heavy            | Light           |                  |                 |                 |                  |
| HGF          | 1360.801         |                 | 581.084          | 0.000           |                 |                  |
| KGF          | 18.127           |                 | 0.000            |                 | 0.000           |                  |
| MSTE         | 2164.582         |                 |                  |                 |                 |                  |
| RGF          | 1476.357         | 1339.818        |                  |                 |                 |                  |
| BGF          | 2001.908         |                 |                  |                 |                 |                  |
| RCFP         | 15411.306        |                 | 14302.136        | 1154.432        | 1969.811        |                  |
| 4000 BPD CFP | 39169.934        |                 | 37012.441        | 2960.972        | 4826.360        | 13961.788        |
| <b>Total</b> | <b>61603.015</b> | <b>1339.818</b> | <b>51895.661</b> | <b>4115.404</b> | <b>6796.171</b> | <b>13961.788</b> |

## 09. CRU Production (3000 BPD):

|                |          |
|----------------|----------|
| Light Naphtha  | 824.494  |
| Heavy Naphtha* | 18.907   |
| Reformate      | 1767.134 |
| LPG            | 0.000    |

## 10. CRU Stock (3000 BPD):

|               |           |
|---------------|-----------|
| Light Naphtha | 4974.228  |
| Heavy Naphtha | 20070.786 |
| Reformate     | 6006.461  |
| Octane        | 6949.278  |
| LPG           | 3210.810  |

## 11. Kailashitla LPG Plant (KLPG) stock:

|            |          |
|------------|----------|
| NGL        | 105.335  |
| LPG        | 678.396  |
| SLC/MS(81) | 1817.309 |

Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.

- RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.

- RCFP 2500 BPD unit has been in production mode since 02:10 pm on 15.04.2025.

- For production testing of Kailashitla-07, pass charging has been done from well Kailashitla-06 through one-fourth tubing from 9:28 to 20:51.

- 509.475 bbl SLC/MS(81) transferred from KLPG to RCFP.

- 2799.00 MS transferred from 4KCFP to 3KCRU as feed.

- 1853.752 bbl MS transferred from RCFP to 4000BPD CPF plant.

- 0 bbl MS, 926.106 bbl Light Naphtha and, 2061.340 bbl Reformate blended to prepare Octane (RON 95).

- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

## Distribution:

# Managing Director, SGFL/GTCL [Attn: Director (Operation)]

# GK/WS/(RDM)/(LPG)/(NGL&LPG)/(P&D)/(RND)/(A&F), SGFL

# DLO / ICT / Office Copy

*Amir Girdar*  
26/04/2025  
General Manager (Operation)



# Sylhet Gas Fields Limited

( A Company of Petrobangla )

## Daily Production and Sales Report

( 24 hrs ending at 08.00 hrs on the date specified )

Date: 27-04-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

### 01. Production:

| Field | Well | WHFP | Well-wise gas prod. | Field-wise gas prod. | Well-wise Water prod. | Heavy Cond. | Light Cond. | NGL     | Remarks                                                                                                                                                                                                                                                                            |
|-------|------|------|---------------------|----------------------|-----------------------|-------------|-------------|---------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| HGF   | 7    | 1360 | 7.3829              | 10.9717              | 0.170                 | 12.781      | 31.028      |         | Gas flow started from Sy4-7 at 15:30 hrs on 04-11-2024 after completion of work over.<br>- Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022.<br>- Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.                                                                |
|       | 8    | 840  | 0.5723              |                      | 3.529                 |             |             |         |                                                                                                                                                                                                                                                                                    |
|       | 9    | 1080 | 3.0165              |                      | 0.176                 |             |             |         |                                                                                                                                                                                                                                                                                    |
| KGF   | 1    | -    | 0.0000              | 0.0000               | 0.000                 | 0.000       | 0.000       |         | - Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19.<br>- KTL-4 production stopped at 10:45 hrs on 23-07-2023.                                                                                                                                                          |
|       | 4    | -    | 0.0000              |                      | 0.000                 |             |             |         |                                                                                                                                                                                                                                                                                    |
|       | 8    | 3470 | 0.0000              |                      | 0.000                 |             |             |         |                                                                                                                                                                                                                                                                                    |
| MSTE  | 2    | 1775 | 4.6011              | 39.2670              | 2.610                 | 300.207     | -           | 339.650 | - Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.<br>- Gas flow stopped from KTL#7 at 9:00 hrs on 09-02-2024.                                                                                                                                                               |
|       | 6    | 2390 | 22.0248             |                      | 4.560                 |             |             |         |                                                                                                                                                                                                                                                                                    |
|       | 7    | -    | 0.0000              |                      | 0.000                 |             |             |         |                                                                                                                                                                                                                                                                                    |
| RGF   | 8    | 3470 | 12.6411             | 69.2105              | 7.265                 | 13.196      | 33.411      |         | After the completion of drilling of Kailashila-8 well, gas production has started with 2464 inch Choke at 19:45 hrs on 24-07-2024.<br>* Shut-in pressure.<br><br>- Gas flow started from RP-2 at 12:01 PM on 09-02-2024.<br>- Gas flow started from RP-9 at 6:25 PM on 26-01-2024. |
|       | 1    | 1240 | 18.3105             |                      | 9.155                 |             |             |         |                                                                                                                                                                                                                                                                                    |
|       | 2    | 1480 | 8.5000              |                      | 1.275                 |             |             |         |                                                                                                                                                                                                                                                                                    |
|       | 3    | 1410 | 6.3000              |                      | 554.400               |             |             |         |                                                                                                                                                                                                                                                                                    |
|       | 4    | 1185 | 9.2000              |                      | 17.480                |             |             |         |                                                                                                                                                                                                                                                                                    |
|       | 5    | -    | 0.0000              |                      | 0.000                 |             |             |         |                                                                                                                                                                                                                                                                                    |
|       | 6    | 870* | 0.0000              |                      | 0.000                 |             |             |         |                                                                                                                                                                                                                                                                                    |
|       | 7    | 870  | 7.9000              |                      | 23.700                |             |             |         |                                                                                                                                                                                                                                                                                    |
|       | 8    | 1430 | 6.0000              |                      | 210.000               |             |             |         |                                                                                                                                                                                                                                                                                    |
| BGF   | 9    | 1580 | 13.0000             |                      | 0.520                 |             |             |         |                                                                                                                                                                                                                                                                                    |
|       | 1    | 3190 | 9.7760              | 14.7240              | 10.366                | 206.828     |             |         | - Gas flow started from BB-1 at 06:00 PM on 28-11-2022.                                                                                                                                                                                                                            |
|       | 2    | 2530 | 4.9480              |                      | 1387.045              |             |             |         |                                                                                                                                                                                                                                                                                    |
| Total |      |      | 134.1732            | 134.1732             | 2232.251              | 533.012     | 64.439      | 339.650 |                                                                                                                                                                                                                                                                                    |

### 02. Sales (Gas):

| Field | Gas          |                    |                    |                    |
|-------|--------------|--------------------|--------------------|--------------------|
|       | N/S Pipeline |                    | Jalalabad Pipeline |                    |
|       | Qty.         | Salesline Pressure | Qty.               | Salesline pressure |
| HGF   |              |                    | 10.8131            | 430                |
| KGF   |              |                    |                    |                    |
| MSTE  | 36.5780      | 479                | 2.6494             | 412                |
| RGF   | 67.8730      | 469                |                    |                    |
| BGF   |              |                    | 14.6690            | 465                |
| Total | 104.4510     |                    | 28.1315            |                    |

### 05. Fractionation:

| Field          | Product         |          |         |           |        |          |
|----------------|-----------------|----------|---------|-----------|--------|----------|
|                | MS (RON81) /SLC | Kerosene | Diesel  | MS RON 89 | LPG    | Octane   |
| HGF            |                 |          |         |           |        |          |
| KGF            |                 |          |         |           |        |          |
| RCFP           | 941.264         | 14.404   | 72.006  |           |        |          |
| 4000 BPD CFP   | 3088.601        | 194.166  | 164.227 |           |        | 2863.279 |
| KLPGP (Unit-2) | 207.885         |          |         |           | 97.632 |          |
| Total          | 4237.750        | 208.570  | 236.233 | 0.000     | 97.632 | 2863.279 |

### 03. Sales (Condensate):

| Field | NGL     | Condensate |         |       |       |           |
|-------|---------|------------|---------|-------|-------|-----------|
|       |         | Heavy      |         |       |       |           |
|       | KLPGP   | SRL        | ARL     | SPL   | CVO   | Partex P. |
| HGF   |         |            |         |       |       |           |
| KGF   |         |            |         |       |       |           |
| MSTE  | 339.650 |            |         |       |       |           |
| RGF   |         |            |         |       |       |           |
| BGF   |         |            | 509.475 |       |       |           |
| RCFP  |         |            |         |       |       |           |
| Total | 339.650 |            | 509.475 | 0.000 | 0.000 | 0.000     |

### 04. Sales (LPG):

| Plant          | LP Gas Limited |    |
|----------------|----------------|----|
|                | In BBL         | SG |
| 3000 BPD CRU   |                |    |
| KLPGP (Unit-2) |                |    |
| Total          | 0.000          |    |

### 06. Sales (Petroleum Products):

| Field    | MS    |        |        | Kerosene |        |        | Diesel |       |       | Octane |       |       |
|----------|-------|--------|--------|----------|--------|--------|--------|-------|-------|--------|-------|-------|
|          | POCL  | MPL    | JOCL   | POCL     | MPL    | JOCL   | POCL   | MPL   | JOCL  | POCL   | MPL   | JOCL  |
| HGF      |       |        |        |          |        |        |        |       |       |        |       |       |
| KGF      |       |        |        |          |        |        |        |       |       |        |       |       |
| RCFP     |       |        |        |          |        |        |        |       |       |        |       |       |
| 4000 BPD |       |        |        |          |        |        |        |       |       |        |       |       |
| CRU      |       |        |        |          |        |        |        |       |       |        |       |       |
| Total    | 0.000 | 0.0000 | 0.0000 | 0.0000   | 0.0000 | 0.0000 | 0.000  | 0.000 | 0.000 | 0.000  | 0.000 | 0.000 |

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## 07. Receiving:

| Field        | Heavy Condensate From |                        |
|--------------|-----------------------|------------------------|
|              | Bibiyan<br>Gas Field  | Jalalabad<br>Gas Field |
| KGF          | 0.000                 | 0.000                  |
| MSTE         | 0.000                 | 0.000                  |
| RGF          | 0.000                 | 0.000                  |
| RCFP         | 0.000                 | 0.000                  |
| 4000 BPD CFP | 1549.000              | 0.000                  |
| Total        | 1549.000              | 0.000                  |

## 08. Stock (Liquid):

| Field        | Condensate |          | MS        | Kerosene | Diesel   | MS<br>(RON 89) |
|--------------|------------|----------|-----------|----------|----------|----------------|
|              | Heavy      | Light    |           |          |          |                |
| HGF          | 1373.581   |          | 612.112   | 0.000    |          |                |
| KGF          | 18.127     |          | 0.000     |          | 0.000    |                |
| MSTE         | 2464.788   |          |           |          |          |                |
| RGF          | 1489.553   | 1373.229 |           |          |          |                |
| BGF          | 1699.262   |          |           |          |          |                |
| RCFP         | 14374.400  |          | 15243.400 | 1168.835 | 2041.817 |                |
| 4000 BPD CFP | 37243.616  |          | 37528.042 | 3155.139 | 4990.587 | 13961.788      |
| Total        | 58663.327  | 1373.229 | 53383.554 | 4323.974 | 7032.404 | 13961.788      |

## 09. CRU Production (3000 BPD):

|                |          |
|----------------|----------|
| Light Naphtha  | 775.892  |
| Heavy Naphtha* | 0.000    |
| Reformate      | 1623.004 |
| LPG            | 0.000    |

## 10. CRU Stock (3000 BPD):

|               |           |
|---------------|-----------|
| Light Naphtha | 4833.870  |
| Heavy Naphtha | 20070.786 |
| Reformate     | 5682.435  |
| Octane        | 9812.557  |
| LPG           | 3210.810  |

## 11. Kailashitilla LPG Plant (KLPGP) stock:

|            |          |
|------------|----------|
| NGL        | 139.326  |
| LPG        | 776.029  |
| SLC/MS(81) | 2025.193 |

- Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.  
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.  
 - RCFP 2500 BPD unit has been in production mode since 02:10 pm on 15.04.2025.  
 - 2573.00 MS transferred from 4KCFP to 3KCRU as feed.  
 - 0 bbl MS, 916.249 bbl Light Napha and, 1947.030 bbl Reformate blended to prepare Octane (RON 95).  
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

## Distribution:

- # Managing Director, SGFL/GTCL [ Attn. Director (Operation)]  
 # GM(WS)/(RDM)/(LPM)/(NGL&LPG)/(P&D)/(RND)/(A&F), SGFL  
 # DLO / ICT / Office Copy.

*Handwritten Signature*  
 27/04/2025  
 General Manager (Operation)



# Sylhet Gas Fields Limited

( A Company of Petrobangla )

## Daily Production and Sales Report

( 24 hrs ending at 08.00 hrs on the date specified )

Date: 28-04-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

### 01. Production

| Field | Well | WHFP | Well-wise gas prod. | Field-wise gas prod. | Well-wise Water prod. | Heavy Cond. | Light Cond. | NGL     | Remarks                                                                                                                                                                                                                                                                              |
|-------|------|------|---------------------|----------------------|-----------------------|-------------|-------------|---------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| HGF   | 7    | 1380 | 7.3995              | 15.1492              | 0.176                 | 18.461      | 34.129      |         | - Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over.<br>- Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022.<br>- Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.<br>- Gas flow started from Sylhet-10 at 8:00 PM on 27.04.2025. |
|       | 8    | 835  | 0.5823              |                      | 3.535                 |             |             |         |                                                                                                                                                                                                                                                                                      |
|       | 9    | 1160 | 2.9095              |                      | 0.182                 |             |             |         |                                                                                                                                                                                                                                                                                      |
|       | 10   | 3380 | 4.2579              |                      | 0.075                 |             |             |         |                                                                                                                                                                                                                                                                                      |
| KGF   | 1    | -    | 0.0000              | 0.0000               | 0.000                 | 0.000       | 0.000       |         | - Gas Production suspended from KTL-1 at 15:25 hrs on 16.04.19.<br>- KTL-4 production stopped at 10:45 hrs on 23-07-2023.<br>- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.<br>- Gas flow stopped from KTL-7 at 9:00 hrs on 09-02-2024.                                    |
|       | 4    | -    | 0.0000              |                      | 0.000                 |             |             |         |                                                                                                                                                                                                                                                                                      |
|       | 8    | 3470 | 0.0000              |                      | 0.000                 |             |             |         |                                                                                                                                                                                                                                                                                      |
| MSTE  | 2    | 1775 | 4.4213              | 46.2113              | 2.610                 | 325.447     |             | 352.229 | After the completion of drilling of Kailashille-8 well, gas production has started with 24.64 inch Choke at 19.45 hrs on 24-07-2024.<br>* Shut-in pressure.                                                                                                                          |
|       | 6    | 2390 | 22.2556             |                      | 4.529                 |             |             |         |                                                                                                                                                                                                                                                                                      |
|       | 7    | 1770 | 6.8123              |                      | 0.755                 |             |             |         |                                                                                                                                                                                                                                                                                      |
|       | 8    | 3470 | 12.7221             |                      | 7.296                 |             |             |         |                                                                                                                                                                                                                                                                                      |
| RGF   | 1    | 1240 | 18.4911             | 69.4911              | 9.246                 | 12.598      | 33.003      |         | - Gas flow started from RP-2 at 12:01 PM on 09-02-2024.<br>- Gas flow started from RP-9 at 6:25 PM on 26-01-2024.                                                                                                                                                                    |
|       | 2    | 1480 | 8.6000              |                      | 1.290                 |             |             |         |                                                                                                                                                                                                                                                                                      |
|       | 3    | 1410 | 6.3000              |                      | 554.400               |             |             |         |                                                                                                                                                                                                                                                                                      |
|       | 4    | 1185 | 9.2000              |                      | 17.480                |             |             |         |                                                                                                                                                                                                                                                                                      |
|       | 5    |      | 0.0000              |                      | 0.000                 |             |             |         |                                                                                                                                                                                                                                                                                      |
|       | 6    | 870* | 0.0000              |                      | 0.000                 |             |             |         |                                                                                                                                                                                                                                                                                      |
|       | 7    | 840  | 7.9000              |                      | 23.700                |             |             |         |                                                                                                                                                                                                                                                                                      |
|       | 8    | 1430 | 6.0000              |                      | 210.000               |             |             |         |                                                                                                                                                                                                                                                                                      |
|       | 9    | 1580 | 13.0000             |                      | 0.520                 |             |             |         |                                                                                                                                                                                                                                                                                      |
| BGF   | 1    | 3190 | 9.7732              | 14.7210              | 10.359                | 206.765     |             |         | - Gas flow started from BB-1 at 06:00 PM on 28-11-2022.                                                                                                                                                                                                                              |
|       | 2    | 2530 | 4.9478              |                      | 1387.155              |             |             |         |                                                                                                                                                                                                                                                                                      |
| Total |      |      | 145.5726            | 145.5726             | 2233.308              | 563.271     | 67.132      | 352.229 |                                                                                                                                                                                                                                                                                      |

### 02. Sales (Gas):

| Field | Gas          |                    |                    |                    |
|-------|--------------|--------------------|--------------------|--------------------|
|       | N/S Pipeline |                    | Jalalabad Pipeline |                    |
|       | Qty.         | Salesline Pressure | Qty.               | Salesline pressure |
| HGF   |              |                    | 14.9871            | 520                |
| KGF   |              |                    |                    |                    |
| MSTE  | 37.3792      | 493                | 8.7883             | 494                |
| RGF   | 68.1590      | 468                |                    |                    |
| BGF   |              |                    | 14.6660            | 525                |
| Total | 105.5382     |                    | 38.4414            |                    |

### 05. Fractionation:

| Field          | Product         |          |         |           |         |         |
|----------------|-----------------|----------|---------|-----------|---------|---------|
|                | MS (RON81) /SLC | Kerosene | Diesel  | MS RON 89 | LPG     | Octane  |
| HGF            |                 |          |         |           |         |         |
| KGF            |                 |          |         |           |         |         |
| RCFP           | 945.610         |          | 9.001   |           |         |         |
| 4000 BPD CFP   | 3330.603        | 183.971  | 162.510 | 3250.134  |         | 258.511 |
| KLPGP (Unit-2) | 220.747         |          |         |           | 120.509 |         |
| Total          | 4496.960        | 183.971  | 171.511 | 3250.134  | 120.509 | 258.511 |

### 03. Sales (Condensate):

| Field | NGL     | Condensate |         |       |       |           |
|-------|---------|------------|---------|-------|-------|-----------|
|       |         | Heavy      |         |       |       |           |
|       | KLPGP   | SRL        | ARL     | SPL   | CVO   | Partex P. |
| HGF   |         |            |         |       |       |           |
| KGF   |         |            |         |       |       |           |
| MSTE  | 352.229 |            |         |       |       |           |
| RGF   |         |            | 254.737 |       |       |           |
| BGF   |         |            | 339.650 |       |       |           |
| RCFP  |         |            |         |       |       |           |
| Total | 352.229 |            | 594.387 | 0.000 | 0.000 | 0.000     |

### 04. Sales (LPG):

| Plant          | LP Gas Limited |        |
|----------------|----------------|--------|
|                | In BBL         | SG     |
| 3000 BPD CRU   |                |        |
| KLPGP (Unit-2) | 567.102        | 0.5440 |
| Total          | 567.102        |        |

### 06. Sales (Petroleum Products):

| Field    | MS       |           |           | Kerosene |         |          | Diesel  |        |         | Octane  |         |         |
|----------|----------|-----------|-----------|----------|---------|----------|---------|--------|---------|---------|---------|---------|
|          | POCL     | MPL       | JOCL      | POCL     | MPL     | JOCL     | POCL    | MPL    | JOCL    | POCL    | MPL     | JOCL    |
| HGF      |          |           |           |          |         |          |         |        |         |         |         |         |
| KGF      |          |           |           |          |         |          |         |        |         |         |         |         |
| RCFP     |          |           |           |          |         |          | 113.217 |        | 56.608  |         |         |         |
| 4000 BPD | 1132.166 | 2122.811  | 1132.166  | 169.825  | 84.912  | 141.521  |         | 56.608 | 113.217 |         |         |         |
| CRU      |          |           |           |          |         |          |         |        |         | 679.300 | 169.825 | 849.124 |
| Total    | 1132.166 | 2122.8110 | 1132.1660 | 169.8250 | 84.9120 | 141.5210 | 113.217 | 56.608 | 169.825 | 679.300 | 169.825 | 849.124 |

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## Receiving:

| Field        | Heavy Condensate From |                        |
|--------------|-----------------------|------------------------|
|              | Bibiyan<br>Gas Field  | Jalelabad<br>Gas Field |
| KGF          | 0.000                 | 0.000                  |
| MSTE         | 0.000                 | 0.000                  |
| RGF          | 0.000                 | 0.000                  |
| RCFP         | 0.000                 | 0.000                  |
| 4000 BPD CFP | 8887.000              | 0.000                  |
| Total        | 8887.000              | 0.000                  |

## 08. Stock (Liquid):

| Field        | Condensate |          | MS        | Kerosene | Diesel   | MS<br>(RON 89) |
|--------------|------------|----------|-----------|----------|----------|----------------|
|              | Heavy      | Light    |           |          |          |                |
| HGF          | 1392.042   |          | 646.240   | 0.000    |          |                |
| KGF          | 18.127     |          | 0.000     |          | 0.000    |                |
| MSTE         | 2790.235   |          |           |          |          |                |
| RGF          | 1247.414   | 1406.232 |           |          |          |                |
| BGF          | 1566.377   |          |           |          |          |                |
| RCFP         | 13411.222  |          | 16189.010 | 1168.835 | 1880.735 |                |
| 4000 BPD CFP | 42426.125  |          | 35948.840 | 2942.851 | 4983.272 | 12824.779      |
| Total        | 62851.542  | 1406.232 | 52784.090 | 4111.686 | 6864.007 | 12824.779      |

## 09. CRU Production (3000 BPD):

|                |          |
|----------------|----------|
| Light Naphtha  | 847.898  |
| Heavy Naphtha* | 0.000    |
| Reformate      | 1826.945 |
| LPG            | 0.000    |

## 10. CRU Stock (3000 BPD):

|               |           |
|---------------|-----------|
| Light Naphtha | 5681.768  |
| Heavy Naphtha | 20070.786 |
| Reformate     | 6041.539  |
| Octane        | 8372.820  |
| LPG           | 3210.810  |

## 11. Kailashilla LPG Plant (KLPGP) stock:

|            |          |
|------------|----------|
| NGL        | 150.264  |
| LPG        | 329.436  |
| SLC/MS(81) | 1736.466 |

Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.

- RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
- RCFP 2500 BPD unit has been in production mode since 02:10 pm on 15.04.2025.
- After the 2<sup>nd</sup> workover of Kailashilla-Q7 well, gas production has been started through MSTE Plant with 32/64 inch size choke on 27-04-2025 at 10.10 AM.
- 2869.00 MS transferred from 4KCFP to 3KCRU as feed.
- 509.475 bbl SLC/MS(81) transferred from KLPGP to RCFP.
- 169.825 bbl Heavy condensate transferred from Chev (M.B) to RCFP.
- 2040.805 bbl MS, 0 bbl Light Napha and, 1467.841 bbl Reformate blended to prepare MS (RON 89)& Octane (RON 95).
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

## Distribution:

- # Managing Director, SGFL/IGTCL [Attn. Director (Operation)]
- # GM (A&F)/(NGL&LPG)/(P&D)/(LPM)/(RDM)/(RND)/(WS), SGFL
- # DLO / ICT / Office Copy.

*Handwritten Signature*  
28/04/2025  
General Manager (Operation)





# Sylhet Gas Fields Limited

(A Company of Petrobangla)

## Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 29-04-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No. - 28.20.9153.161.34.001.18

### 01. Production:

| Field | Well | WHFP | Well-wise gas prod. | Field-wise gas prod. | Well-wise Water prod. | Heavy Cond. | Light Cond. | NGL     | Remarks                                                                                                                                                                                                                                                                               |
|-------|------|------|---------------------|----------------------|-----------------------|-------------|-------------|---------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| HGF   | 7    | 1350 | 7.3482              | 22.3598              | 0.182                 | 230.723     | 60.200      |         | - Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over.<br>- Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022.<br>- Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.<br>- Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.  |
|       | 8    | 810  | 0.5845              |                      | 3.541                 |             |             |         |                                                                                                                                                                                                                                                                                       |
|       | 9    | 1160 | 2.9183              |                      | 0.189                 |             |             |         |                                                                                                                                                                                                                                                                                       |
|       | 10   | 2400 | 11.5088             |                      | 29.996                |             |             |         |                                                                                                                                                                                                                                                                                       |
| KGF   | 1    | -    | 0.0000              | 0.0000               | 0.000                 | 0.000       | 0.000       |         | - Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19.<br>- KTL-4 production stopped at 10:45 hrs on 23-07-2023.                                                                                                                                                             |
|       | 4    | -    | 0.0000              |                      | 0.000                 |             |             |         |                                                                                                                                                                                                                                                                                       |
|       | 8    | 3470 | 0.0000              |                      | 0.000                 |             |             |         |                                                                                                                                                                                                                                                                                       |
| MSTE  | 2    | 1775 | 4.2115              | 46.9048              | 2.673                 | 318.082     |             | 358.519 | - Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.<br>- Gas flow stopped from KTL#7 at 9:00 hrs on 09-02-2024.<br><br>After the completion of drilling of Kailashila-8 well, gas production has started with 2464 inch Choke at 19:45 hrs on 24-07-2024.<br>- Shut-in pressure. |
|       | 6    | 2390 | 22.4345             |                      | 4.497                 |             |             |         |                                                                                                                                                                                                                                                                                       |
|       | 7    | 1770 | 7.4211              |                      | 0.818                 |             |             |         |                                                                                                                                                                                                                                                                                       |
|       | 8    | 3470 | 12.8377             |                      | 7.328                 |             |             |         |                                                                                                                                                                                                                                                                                       |
| RGF   | 1    | 1240 | 18.1600             | 69.1600              | 9.080                 | 13.202      | 33.411      |         | - Gas flow started from RP-2 at 12:01 PM on 09-02-2024.<br>- Gas flow started from RP-9 at 6:25 PM on 26-01-2024.                                                                                                                                                                     |
|       | 2    | 1480 | 8.6000              |                      | 1.290                 |             |             |         |                                                                                                                                                                                                                                                                                       |
|       | 3    | 1410 | 6.3000              |                      | 554.400               |             |             |         |                                                                                                                                                                                                                                                                                       |
|       | 4    | 1185 | 9.2000              |                      | 17.480                |             |             |         |                                                                                                                                                                                                                                                                                       |
|       | 5    | -    | 0.0000              |                      | 0.000                 |             |             |         |                                                                                                                                                                                                                                                                                       |
|       | 6    | 870* | 0.0000              |                      | 0.000                 |             |             |         |                                                                                                                                                                                                                                                                                       |
|       | 7    | 840  | 7.9000              |                      | 23.700                |             |             |         |                                                                                                                                                                                                                                                                                       |
|       | 8    | 1430 | 6.0000              |                      | 210.000               |             |             |         |                                                                                                                                                                                                                                                                                       |
|       | 9    | 1580 | 13.0000             |                      | 0.520                 |             |             |         |                                                                                                                                                                                                                                                                                       |
| BGF   | 1    | 3190 | 9.6063              | 14.5539              | 10.309                | 208.690     |             |         | - Gas flow started from BB-1 at 06:00 PM on 28-11-2022.                                                                                                                                                                                                                               |
|       | 2    | 2530 | 4.9476              |                      | 1381.136              |             |             |         |                                                                                                                                                                                                                                                                                       |
| Total |      |      | 152.9785            | 152.9785             | 2257.139              | 770.697     | 93.611      | 358.519 |                                                                                                                                                                                                                                                                                       |

### 02. Sales (Gas):

| Field | Gas          |                    |                    |                    |
|-------|--------------|--------------------|--------------------|--------------------|
|       | N/S Pipeline |                    | Jalalabad Pipeline |                    |
|       | Qty.         | Salesline Pressure | Qty.               | Salesline pressure |
| HGF   |              |                    | 22.1958            | 545                |
| KGF   |              |                    |                    |                    |
| MSTE  | 38.2579      | 502                | 8.6023             | 445                |
| RGF   | 67.8240      | 459                |                    |                    |
| BGF   |              |                    | 14.4989            | 525                |
| Total | 106.0819     |                    | 45.2970            |                    |

### 05. Fractionation:

| Field          | Product         |          |         |           |         |        |
|----------------|-----------------|----------|---------|-----------|---------|--------|
|                | MS (RON81) /SLC | Kerosene | Diesel  | MS RON 89 | LPG     | Octane |
| HGF            |                 |          |         |           |         |        |
| KGF            |                 |          |         |           |         |        |
| RCFP           | 917.180         | 18.901   | 49.501  |           |         |        |
| 4000 BPD CFP   | 3365.958        | 189.065  | 139.495 | 3208.640  |         |        |
| KLPGP (Unit-2) | 216.896         |          |         |           | 120.688 |        |
| Total          | 4500.036        | 207.966  | 188.996 | 3208.640  | 120.688 | 0.000  |

### 03. Sales (Condensate):

| Field | NGL     | Condensate |         |       |       |       |
|-------|---------|------------|---------|-------|-------|-------|
|       |         | Heavy      |         |       |       |       |
|       |         | KLPGP      | SRL     | ARL   | SPL   | CVO   |
| HGF   |         |            |         |       |       |       |
| KGF   |         |            |         |       |       |       |
| MSTE  | 358.519 |            |         |       |       |       |
| RGF   |         |            |         |       |       |       |
| BGF   |         |            | 594.387 |       |       |       |
| RCFP  |         |            |         |       |       |       |
| Total | 358.519 |            | 594.387 | 0.000 | 0.000 | 0.000 |

### 04. Sales (LPG):

| Plant          | LP Gas Limited |    |
|----------------|----------------|----|
|                | In BBL         | SG |
| 3000 BPD CRU   |                |    |
| KLPGP (Unit-2) |                |    |
| Total          | 0.000          |    |

### 06. Sales (Petroleum Products):

| Field    | MS       |           |           | Kerosene |        |         | Diesel |         |         | Octane  |         |         |
|----------|----------|-----------|-----------|----------|--------|---------|--------|---------|---------|---------|---------|---------|
|          | POCL     | MPL       | JOCL      | POCL     | MPL    | JOCL    | POCL   | MPL     | JOCL    | POCL    | MPL     | JOCL    |
| HGF      |          |           |           |          |        |         |        |         |         |         |         |         |
| KGF      |          |           |           |          |        |         |        |         |         |         |         |         |
| RCFP     |          |           |           |          |        |         |        |         |         |         |         |         |
| 4000 BPD | 1018.949 | 1103.862  | 1358.599  | 141.521  |        | 56.608  | 56.608 | 113.217 | 113.217 |         |         |         |
| CRU      |          |           |           |          |        |         |        |         |         | 452.866 | 849.124 | 339.650 |
| Total    | 1018.949 | 1103.8620 | 1358.5990 | 141.5210 | 0.0000 | 56.6080 | 56.608 | 113.217 | 113.217 | 452.866 | 849.124 | 339.650 |

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## 07. Receiving:

| Field        | Heavy Condensate From |                        |
|--------------|-----------------------|------------------------|
|              | Bibiyana<br>Gas Field | Jalalabad<br>Gas Field |
| KGF          | 0.000                 | 0.000                  |
| MSTE         | 0.000                 | 0.000                  |
| RGF          | 0.000                 | 0.000                  |
| RCFP         | 0.000                 | 0.000                  |
| 4000 BPD CFP | 7441.000              | 0.000                  |
| <b>Total</b> | <b>7441.000</b>       | <b>0.000</b>           |

## 08. Stock (Liquid):

| Field        | Condensate       |                 | MS               | Kerosene        | Diesel          | MS<br>(RON 89)   |
|--------------|------------------|-----------------|------------------|-----------------|-----------------|------------------|
|              | Heavy            | Light           |                  |                 |                 |                  |
| HGF          | 1622.765         |                 | 706.440          | 0.000           |                 |                  |
| KGF          | 18.127           |                 | 0.000            |                 | 0.000           |                  |
| MSTE         | 3108.317         |                 |                  |                 |                 |                  |
| RGF          | 1260.616         | 1439.643        |                  |                 |                 |                  |
| BGF          | 1180.679         |                 |                  |                 |                 |                  |
| RCFP         | 12415.954        |                 | 17615.319        | 1187.736        | 1930.236        |                  |
| 4000 BPD CFP | 46146.139        |                 | 34483.798        | 2933.788        | 4839.726        | 12552.009        |
| <b>Total</b> | <b>65752.597</b> | <b>1439.643</b> | <b>52805.557</b> | <b>4121.524</b> | <b>6769.962</b> | <b>12552.009</b> |

## 09. CRU Production (3000 BPD):

|                |          |
|----------------|----------|
| Light Naphtha  | 974.065  |
| Heavy Naphtha* | 0.000    |
| Reformate      | 1849.034 |
| LPG            | 0.000    |

## 10. CRU Stock (3000 BPD):

|               |           |
|---------------|-----------|
| Light Naphtha | 6655.834  |
| Heavy Naphtha | 20070.786 |
| Reformate     | 6486.933  |
| Octane        | 6731.179  |
| LPG           | 3210.810  |

## 11. Kailashtilla LPG Plant (KLPGP) stock

|            |          |
|------------|----------|
| NGL        | 170.699  |
| LPG        | 450.123  |
| SLC/MS(81) | 1443.889 |

- Note:**
- CRU Plant has been started at 16:00 hrs on 26-05-2023.
  - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
  - RCFP 2500 BPD unit has been in production mode since 02:10 pm on 15.04.2025.
  - After the 2<sup>nd</sup> workover of Kailashtilla-07 well, gas production has been started through MSTE Plant with 32/64 inch size choke on 27-04-2025 at 10.10 AM.
  - 3026.00 MS transferred from 4KCFP to 3KCRU as feed.
  - 509.475 bbl SLC/MS(81) transferred from KLPGP to RCFP.
  - 1805.000 bbl MS, 0 bbl Light Naphtha and, 1403.640 bbl Reformate blended to prepare MS (RON 89).
  - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn: Director (Operation)]
- # GM (A&F)/(NGL&LPG)/(P&D)/(LPM)/(RDM)/(RND)/(WS), SGFL
- # DLO / ICT / Office Copy.

*Abangisad*  
29/04/2025  
General Manager (Operation)



# Sylhet Gas Fields Limited

(A Company of Petrobangla)

## Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 30-04-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

### 01. Production:

| Field | Well | WHFP | Well-wise gas prod. | Field-wise gas prod. | Well-wise Water prod. | Heavy Cond. | Light Cond. | NGL     | Remarks                                                                                                                                                                                                                                                                                                                                        |
|-------|------|------|---------------------|----------------------|-----------------------|-------------|-------------|---------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| HGF   | 7    | 1360 | 7.2166              | 22.6916              | 0.176                 | 282.538     | 76.950      |         | - Gas flow started from Sylt-7 at 15:30 hrs on 04-11-2024 after completion of work over.<br>- Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022<br>- Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.<br>- Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.                                                           |
|       | 8    | 810  | 0.5019              |                      | 3.529                 |             |             |         |                                                                                                                                                                                                                                                                                                                                                |
|       | 9    | 1070 | 2.2083              |                      | 0.182                 |             |             |         |                                                                                                                                                                                                                                                                                                                                                |
|       | 10   | 2300 | 12.7648             |                      | 39.726                |             |             |         |                                                                                                                                                                                                                                                                                                                                                |
| KGF   | 1    | -    | 0.0000              | 0.0000               | 0.000                 | 0.000       | 0.000       |         | - Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19.<br>- KTL-4 production stopped at 10:45 hrs on 23-07-2023.                                                                                                                                                                                                                      |
|       | 4    | -    | 0.0000              |                      | 0.000                 |             |             |         |                                                                                                                                                                                                                                                                                                                                                |
|       | 8    | 3460 | 0.0000              |                      | 0.000                 |             |             |         |                                                                                                                                                                                                                                                                                                                                                |
| MSTE  | 2    | 1775 | 4.6184              | 47.4443              | 2.705                 | 319.780     | -           | 377.389 | - Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.<br>- After the 2nd workover of Kailashila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025.<br>After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024. |
|       | 6    | 2390 | 22.5458             |                      | 4.560                 |             |             |         |                                                                                                                                                                                                                                                                                                                                                |
|       | 7    | 1770 | 7.4295              |                      | 0.849                 |             |             |         |                                                                                                                                                                                                                                                                                                                                                |
|       | 8    | 3460 | 12.8506             |                      | 7.359                 |             |             |         |                                                                                                                                                                                                                                                                                                                                                |
| RGF   | 1    | 1240 | 18.1583             | 69.1583              | 9.079                 | 13.196      | 33.028      |         | * Shut-in pressure.<br><br>- Gas flow started from RP-2 at 12:01 PM on 09-02-2024.<br>- Gas flow started from RP-9 at 6:25 PM on 26-01-2024.                                                                                                                                                                                                   |
|       | 2    | 1480 | 8.6000              |                      | 1.290                 |             |             |         |                                                                                                                                                                                                                                                                                                                                                |
|       | 3    | 1410 | 6.3000              |                      | 554.400               |             |             |         |                                                                                                                                                                                                                                                                                                                                                |
|       | 4    | 1185 | 9.2000              |                      | 17.480                |             |             |         |                                                                                                                                                                                                                                                                                                                                                |
|       | 5    | -    | 0.0000              |                      | 0.000                 |             |             |         |                                                                                                                                                                                                                                                                                                                                                |
|       | 6    | 870* | 0.0000              |                      | 0.000                 |             |             |         |                                                                                                                                                                                                                                                                                                                                                |
|       | 7    | 840  | 7.9000              |                      | 23.700                |             |             |         |                                                                                                                                                                                                                                                                                                                                                |
|       | 8    | 1430 | 6.0000              |                      | 210.000               |             |             |         |                                                                                                                                                                                                                                                                                                                                                |
|       | 9    | 1580 | 13.0000             |                      | 0.520                 |             |             |         |                                                                                                                                                                                                                                                                                                                                                |
| BGF   | 1    | 3180 | 9.5232              | 14.4702              | 10.322                | 205.759     |             |         | - Gas flow started from BB-1 at 06:00 PM on 28-11-2022.                                                                                                                                                                                                                                                                                        |
|       | 2    | 2520 | 4.9470              |                      | 1381.925              |             |             |         |                                                                                                                                                                                                                                                                                                                                                |
| Total |      |      | 153.7644            | 153.7644             | 2267.802              | 821.273     | 109.978     | 377.389 |                                                                                                                                                                                                                                                                                                                                                |

### 02. Sales (Gas):

| Field | Gas          |                    |                    |                    |
|-------|--------------|--------------------|--------------------|--------------------|
|       | N/S Pipeline |                    | Jalalabad Pipeline |                    |
|       | Qty.         | Salesline Pressure | Qty.               | Salesline pressure |
| HGF   |              |                    | 22.5233            | 560                |
| KGF   |              |                    |                    |                    |
| MSTE  | 39.7651      | 503                | 7.6337             | 439                |
| RGF   | 67.8220      | 468                |                    |                    |
| BGF   |              |                    | 14.4152            | 540                |
| Total | 107.5871     |                    | 44.5722            |                    |

### 05. Fractionation:

| Field          | Product         |          |         |           |         |          |
|----------------|-----------------|----------|---------|-----------|---------|----------|
|                | MS (RON81) /SLC | Kerosene | Diesel  | MS RON 89 | LPG     | Octane   |
| HGF            |                 |          |         |           |         |          |
| KGF            |                 |          |         |           |         |          |
| RCFP           | 908.362         | 4.497    | 22.505  |           |         |          |
| 4000 BPD CFP   | 3460.855        | 172.838  | 147.427 | 808.536   |         | 2711.682 |
| KLPGP (Unit-2) | 220.074         |          |         |           | 117.572 |          |
| Total          | 4589.291        | 177.335  | 169.932 | 808.536   | 117.572 | 2711.682 |

### 03. Sales (Condensate):

| Field | NGL     | Condensate |         |       |       |           |
|-------|---------|------------|---------|-------|-------|-----------|
|       |         | Heavy      |         |       |       |           |
|       | KLPGP   | SRL        | ARL     | SPL   | CVO   | Partex P. |
| HGF   |         |            | 424.562 |       |       |           |
| KGF   |         |            |         |       |       |           |
| MSTE  | 377.389 |            |         |       |       | 1018.949  |
| RGF   |         |            |         |       |       |           |
| BGF   |         |            |         |       |       |           |
| RCFP  |         |            |         |       |       |           |
| Total | 377.389 |            | 424.562 | 0.000 | 0.000 | 1018.949  |

### 04. Sales (LPG):

| Plant          | LP Gas Limited |    |
|----------------|----------------|----|
|                | In BBL         | SG |
| 3000 BPD CRU   |                |    |
| KLPGP (Unit-2) |                |    |
| Total          | 0.000          |    |

### 06. Sales (Petroleum Products):

| Field    | MS      |           |          | Kerosene |         |          | Diesel  |         |         | Octane  |         |         |
|----------|---------|-----------|----------|----------|---------|----------|---------|---------|---------|---------|---------|---------|
|          | POCL    | MPL       | JOCL     | POCL     | MPL     | JOCL     | POCL    | MPL     | JOCL    | POCL    | MPL     | JOCL    |
| HGF      |         |           |          |          |         |          |         |         |         |         |         |         |
| KGF      |         |           |          |          |         |          |         |         |         |         |         |         |
| RCFP     |         |           |          |          |         |          |         |         |         |         |         |         |
| 4000 BPD | 735.908 | 1500.120  | 792.516  | 84.912   | 84.912  | 141.521  | 113.217 | 113.217 | 113.217 |         |         |         |
| CRU      |         |           |          |          |         |          |         |         |         | 509.475 | 594.387 | 679.300 |
| Total    | 735.908 | 1500.1200 | 792.5160 | 84.9120  | 84.9120 | 141.5210 | 113.217 | 113.217 | 113.217 | 509.475 | 594.387 | 679.300 |

## I. Receiving:

| Field        | Heavy Condensate From |                        |
|--------------|-----------------------|------------------------|
|              | Bibiyan<br>Gas Field  | Jalalabad<br>Gas Field |
| KGF          | 0.000                 | 0.000                  |
| MSTE         | 0.000                 | 0.000                  |
| RGF          | 0.000                 | 0.000                  |
| RCFP         | 0.000                 | 0.000                  |
| 4000 BPD CFP | 8753.000              | 0.000                  |
| <b>Total</b> | <b>8753.000</b>       | <b>0.000</b>           |

## 08. Stock (Liquid):

| Field        | Condensate       |                | MS               | Kerosene        | Diesel          | MS<br>(RON 89)   |
|--------------|------------------|----------------|------------------|-----------------|-----------------|------------------|
|              | Heavy            | Light          |                  |                 |                 |                  |
| HGF          | 1480.741         |                | 783.390          | 0.000           |                 |                  |
| KGF          | 18.127           |                | 0.000            |                 | 0.000           |                  |
| MSTE         | 2409.148         |                |                  |                 |                 |                  |
| RGF          | 1273.812         | 963.196        |                  |                 |                 |                  |
| BGF          | 1386.438         |                |                  |                 |                 |                  |
| RCFP         | 11471.382        |                | 16841.201        | 1192.234        | 1952.741        |                  |
| 4000 BPD CFP | 51092.528        |                | 37058.696        | 2795.280        | 4647.503        | 10332.001        |
| <b>Total</b> | <b>69132.176</b> | <b>963.196</b> | <b>54683.287</b> | <b>3987.514</b> | <b>6600.244</b> | <b>10332.001</b> |

## 09. CRU Production (3000 BPD)

|                |          |
|----------------|----------|
| Light Naphtha  | 971.115  |
| Heavy Naphtha* | 0.000    |
| Reformate      | 1902.146 |
| LPG            | 0.000    |

## 10. CRU Stock (3000 BPD)

|               |           |
|---------------|-----------|
| Light Naphtha | 6254.456  |
| Heavy Naphtha | 20070.796 |
| Reformate     | 6241.354  |
| Octane        | 7659.700  |
| LPG           | 3210.810  |

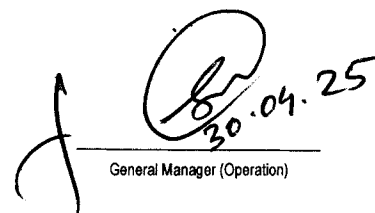
## 11. Kailashbilla LPG Plant (KLPGP) stock.

|            |          |
|------------|----------|
| NGL        | 210.086  |
| LPG        | 567.696  |
| SLC/MS(81) | 1663.963 |

- Note:** – CRU Plant has been started at 16:00 hrs on 26-05-2023.  
– RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.  
– RCFP 2500 BPD unit has been in production mode since 02:10 pm on 15.04.2025.  
– 3077.00 MS transferred from 4KCFP to 3KCRU as feed.  
– 2191.043 bbl MS transferred from RCFP to 4000BPD CPF plant.  
– 509.475 bbl Light Condensate transferred from RGF to RCFP.  
– 0 bbl MS, 1372.493 bbl Light Napha and 2147.725 bbl Reformate blended to prepare MS (RON 89) & octane (RON 95).  
– Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

## Distribution:

- # Managing Director, SGFL/GTCL [ Attn. Director (Operation) ]  
# GM (A&F)/(NGL&LPG)/(P&D)/(LPG)/(RDM)/(RND)/(WS), SGFL  
# DLO / ICT / Office Copy.

  
General Manager (Operation)