মাসিহ্ মুহিত হক এন্ড কোং
MASIH MUHITH HAQUE & CO.
Chartered Accountants
since 1985

Auditor's Report and
Audited Financial Statements

Of

SYLHET GAS FIELDS LTD

(A Company of Petrobangla)
Chiknagool, Sylhet

For the year ended June 30, 2019

A member firm of RSM

Head Office : Level-13, UTC Building, 8 Panthopoth, Dhaka-1215
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INDEPENDENT AUDITOR'S REPORT
TO THE SHAREHOLDERS OF SYLHET GAS FIELDS LIMITED

Qualified Opinion

We have audited the accompanying financial statements of **Sylhet Gas Fields Limited** which comprise the Statement of Financial Position as at 30th June 2019, Statement of Profit or Loss and Other Comprehensive Income, Statement of Changes in Equity and Statement of Cash Flows for the year then ended and a summary of significant accounting policies and other explanatory notes.

In our opinion, except for the matter described in the Basis for Qualified Opinion Paragraph the financial statements are prepared in accordance with International Financial Reporting Standards (IFRS) and International Accounting Standards (IAS) give a true and fair view of the state of the Company's affairs as at 30th June, 2019 and of the results of its operations and its cash flows for the year then ended and comply with the Companies Act 1994 and other applicable laws and regulations.

Basis for Qualified Opinion

Interest income of Tk. 261,386,013 recognized directly in reserves maintained for capital expenditures without any impact of thisat income &expenditure account. The effect of tax is also not considered for this gain. The amount is directly credited to the Capital Reserve (Note 7) Depreciation Fund(Note: 11A) and Depletion Fund (Note:11B). This understates the actual profit before tax as well as lessens the income tax levied on this amount.

We conducted our audit in accordance with International Standards on Auditing (ISAs). Our responsibilities under those standards are further described in the Auditor's Responsibilities for the Audit of the Financial Statements section of our report. We are independent of the organization in accordance with the International Ethics Standards Board for Accountants' Code of Ethics for Professional Accountants (IESBA Code), and we have fulfilled our ethical responsibilities in accordance with the IESBA code. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

Emphasis of Matter

We draw attention to note 17(A) to the financial statements, which discloses fixed asset. Liquidity damage was deducted from fixed asset addition of 4000 BPD CFP,Rashidpurproject in regards of works done by Energypac and PT Istana KarangLaut. Fixed asset addition value was shown in financial statements by netting off the liquidity damagededucted ofTk.160, 394,970. Contingent asset and liability has been disclosed in this respect. Asset has not been recognized for this amount .Our opinion is not modified in respect of this matter.

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Management's responsibilities for the financial statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with International Financial Reporting Standards (IFRS) and International Accounting Standards (IAS) and other applicable laws and regulations. This responsibility includes designing, implementing and maintaining internal control system relevant to the preparation and fair presentation of financial statements that are free from material misstatements, whether due to fraud or error; selecting and applying appropriate accounting policies; and making accounting estimates that are reasonable in the circumstances.

Auditor's responsibility

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with ISAs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these financial statements.

As part of an audit in accordance with ISAs, we have exercised professional judgment and maintained professional scepticism throughout the audit. We have also:

- Identified and assessed the risks of material misstatement of the financial statements, whether due to fraud or error, designed and performed audit procedures responsive to those risks, and obtained audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.
- Obtained an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Entity's internal control.
- Evaluated the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management.
- Concluded on the appropriateness of management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Auditee's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the auditee to cease to continue as a going concern.
- Evaluated the overall presentation, structure, and content of the financial statements, including the disclosures, and whether the financial statements represent the underlying transactions and events in a manner that achieves fair presentation.

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- Obtained sufficient appropriate audit evidence regarding the financial information of the entities or business activities within the Entity to express an opinion on the financial statements. We are responsible for the direction, supervision and performance of the audit. We remain solely responsible for our audit opinion.

We have communicated with management regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Report on Other Legal and Regulatory Requirements

In accordance with the applicable legislation, we also report the following:

- We have obtained all information and explanations which to the best of our knowledge and belief were necessary for the purposes of our audit and made due verification thereof;
- In our opinion, proper books of account as required by law have been kept by the company so far as it appeared from our examination of those books;
- The Statement of Financial Position and Statement of Profit or Loss and Other Comprehensive Incomedealt with in this report are in agreement with the books of accounts;

Dated: Dhaka
24th September,2019

(Masih Muhith Haque & Co.)
Chartered Accountants

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SYLHET GAS FIELDS LTD
(A Company of Petrobangla)
CHIKNAGOOL, SYLHET

STATEMENT OF FINANCIAL POSITION
AS AT 30TH JUNE,2019

Particulars	Note	Amount in Taka 30-06-2019	30-06-2018
1. CAPITAL AND RESERVES		**38,608,213,847**	**36,916,136,747**
Share Capital	5	884,322,761	884,322,761
GOB Contribution to Equity/Share Money Deposit	6	535,805,897	535,805,897
Capital Reserves	7	1,403,222,590	1,427,780,056
Revenue Reserves	8	35,784,862,599	34,068,228,033
Retained Earnings		-	-
Other Reserve		-	-
2. LONG TERM BORROWINGS		**8,986,696,723**	**8,939,786,723**
Unsecured Loans - local sources	9	8,610,255,861	8,563,345,861
Unsecured Loans - foreign sources	10	376,440,862	376,440,862
3. FUND & LIABILITIES		**8,771,146,758**	**8,208,994,256**
Depreciation Fund with Depletion Fund	11	8,771,146,758	8,208,994,256
Eemergency Fund		-	-
4. OTHER LONG TERM LIABILITIES		**7,200,793**	**6,631,853**
Provision for Leave Pay, Gratuity & Pension	12	7,200,793	6,631,853
Customers' & Contractors' Security Deposits		-	-
Payable to Group Company Loan		-	-
Liabilities for Deferred Tax		-	-
5. CURRENT LIABILITIES		**7,556,483,744**	**5,906,224,071**
Trade Creditors	13	5,599,333,747	4,223,786,512
Accruals & Provisions		-	-
Short Term Bank Loan		-	-
Beneficiaries' Profit Participation Fund	14	255,836,601	219,926,478
Current Provision of Long term Loan		-	-
Interest Payable		-	-
Provision for Income Tax	15	1,701,313,396	1,462,511,082
Provision for Bad & Doubtful Debts		-	-
Other Current Liabilities		-	-
TOTAL SHAREHOLDERS' EQUITY & LIABILITIES	**Tk.**	**63,929,741,864**	**59,977,773,650**
REPRESENTED BY:			
6. FIXED ASSETS		**28,768,014,402**	**26,670,176,765**
Fixed Assets at Cost	16A	10,817,983,381	7,277,251,573
Proved Properties At cost	16B	8,645,914,786	8,141,357,009
Capital work-in-progress	17	9,304,116,235	11,251,568,183
7. INVESTMENT AND OTHER ASSETS		**16,637,334,030**	**19,344,383,250**
Fixed Deposits (FDR)	18	12,293,590,048	15,519,106,159
Hydro Carbon Development Fund Investment	18	111,545,109	104,491,905
Gas Development Fund Investment		-	-
Support for Shortfall Fund Investment		-	-
Training Fund Investment		-	-
Abandonment Fund Investment		-	-
Investment in Share	19	28,727,000	28,727,000
Depreciation Fund Investment	18	4,046,853,710	3,550,934,127
Emergency Fund Investment		-	-
Loan to Group Companies (non-current portion)		-	-
Loan to Employees	20	156,618,163	141,124,060
Intangible Assets (Preliminary expenses)			

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Particulars	Note	Amount in Taka	
		30-06-2019	30-06-2018
8. CURRENT ASSETS		**14,217,303,253**	**9,481,153,248**
Inventories of Stores & other Materials	21	1,945,466,438	1,010,931,580
Advances, Deposits & Prepayments	22	154,610,216	151,201,638
Current portion of Loan to Group Companies		-	-
Current portion of Loan to Employees		-	-
Trade Accounts Receivable (Except Group Company)	23	8,808,773,802	4,947,833,239
Other Debtors/Jobbing work in progress	24	1,326,325	2,788,148
Other Current Assets	25	2,548,260,985	2,723,329,135
Cash & Bank balance	26	758,865,488	645,069,508
9. GROUP COMPANY ACCOUNTS (RECEIVABLE)		**4,307,090,181**	**4,482,060,386**
Gas Distribution Companies	27	268,425,843	1,005,270,587
Group Current Accounts	28	4,038,664,338	3,476,789,799
TOTAL ASSETS	**Tk.**	**63,929,741,865**	**59,977,773,650**

Signed under authorization and on behalf of the Board of Directors.

Company Secretary
SGFL

Director
SGFL

Managing Director
SGFL

Dated: September 24, 2019

Masih Muhith Haque & Co.
Chartered Accountants

SYLHET GAS FIELDS LTD
(A Company of Petrobangla)
CHIKNAGOOL, SYLHET

STATEMENT OF PROFIT OR LOSS AND OTHER COMPREHENSIVE INCOME
FOR THE YEAR ENDED 30TH JUNE, 2019

Particulars	Note	Amount in Taka 2018-2019	2017-2018
1. REVENUE		**16,108,393,807**	**15,494,636,394**
Sale of Gas	29	1,850,603,709	4,603,942,945
Sale of Petroleum Products	29	14,257,790,099	10,890,693,449
Other Operational Income		-	-
2. Supplementary duty & VAT	29	3,419,701,663	5,619,312,747
3. NET REVENUE (1-2)		**12,688,692,145**	**9,875,323,647**
4. COST OF SALES		**8,598,813,528**	**6,681,236,580**
Production Cost	30	1,033,192,986	1,007,272,711
Depreciation, Amortization & Depletion Charges	31	276,386,245	265,952,077
Purchase Cost of Condensate	32	6,888,836,431	4,887,297,755
Non-Capital Exploration Cost including Depreciation		-	-
Transportation of Petroleum Products	33	400,397,865	297,046,037
Actual Cost Recovery (Petrobangla)	34	-	223,668,000
5. OPERATING PROFIT (3-4)		4,089,878,617	3,194,087,067
6. NON-OPERATIONAL INCOME (net of Indirect cost)	35	735,590	17,883,672
7. TOTAL INCOME (5+6)		**4,090,614,207**	**3,211,970,739**
8. FINANCIAL (COST)/INCOME		**1,026,117,813**	**1,186,558,826**
Interest Cost		67,489,007	67,489,006
Interest Income	36	1,093,606,820	1,254,047,832
9. NET PROFIT BEFORE BPPF & TAX (7+8)		5,116,732,019	4,398,529,566
10. Contribution to BPPF	37	(255,836,601)	(219,926,478)
11. NET PROFIT BEFORE TAX (9-10)		4,860,895,418	4,178,603,087
12. PROVISION FOR CORPORATE TAX			
A. Current Tax		(1,444,260,853)	(1,208,255,658)
B. Deffered Tax		-	-
Net Tax Provision		(1,444,260,853)	(1,208,255,658)
13. NET PROFIT/(LOSS) AFTER TAX (11-12)		**3,416,634,565**	**2,970,347,429**
14. PAYMENT TO NATIONAL EXCHEQUER AS ADVANCE DIVIDEND		(1,700,000,000)	(1,500,000,000)
15. Provision/Transfer to Reserve (Emergency Fund)		-	-
16. PRIOR YEARS' ADJUSTMENT		-	2,793,826
17. NET INCOME TRANSFERRED TO STATEMENT OF CHANGES IN EQUITY (13-14-15-16)	Tk.	**1,716,634,565**	**1,473,141,255**

The accompanying notes form an integral part of the Income Statement and are to be read in conjunction therewith.

Signed under authorization and on behalf of the Board of Directors.

Company Secretary
SGFL

Director
SGFL

Managing Director
SGFL

This is the income statement reffered to in our report of even data

Dated: September 24, 2019

Masih Muhith Haque & Co.
Chartered Accountants

SYLHET GAS FIELDS LTD
(A Company of Petrobangla)
CHIKNAGOOL, SYLHET

STATEMENT OF CHANGES IN EQUITY
FOR THE YEAR ENDED 30TH JUNE, 2019

Particulars	Share Capital	GOB Contribution to Equity	Capital Reserve	Revenue Reserve	Total Equity
Opening Balance as at July 1, 2018	884,322,761	535,805,897	1,427,780,056	34,068,228,033	36,914,674,895
Additions to Capital/Capital Reserve					
Contribution to National Exchequer					
Less: Amortized amount of Foreign Aids & Grants			(33,529,270)	-	(33,529,270)
Add: Interest on HCDF	-	-	8,971,805	-	8,971,805
Add: Net Profit after Tax Trans. from Income Statement	-	-	-	1,716,634,565	1,716,634,565
Add: Excess Provision for income Tax written back	-	-	-	-	-
Closing Balance as at June 30, 2019	**884,322,761**	**535,805,897**	**1,403,222,590**	**35,784,862,599**	**38,608,213,847**

FOR THE YEAR ENDED 30TH JUNE, 2018

Particulars	Share Capital	GOB Contribution to Equity	Capital Reserve	Revenue Reserve	Total Equity
Opening Balance as at July 1, 2017	884,322,761	535,805,897	1,457,945,095	32,595,086,778	35,473,160,530
Additions to Capital/Capital Reserve					
Contribution to National Exchequer					
Less: Amortized amount of Foreign Aids & Grants			(37,086,238)	-	(37,086,238)
Add: Interest on HCDF	-	-	6,921,199	-	6,921,199
Add: Net Profit after Tax Trans. from Income Statement	-	-	-	1,473,141,255	1,473,141,255
Add: Excess Provision for income Tax written back	-	-	-	-	-
Closing Balance as at June 30, 2018	**884,322,761**	**535,805,897**	**1,427,780,056**	**34,068,228,033**	**36,916,136,747**

Signed under authorization and on behalf of the Board of Directors.

Company Secretary
SGFL

Director
SGFL

Managing Director
SGFL

As per our annexed report of even date.

Dated: September 24, 2019

Masih Muhith Haque & Co.
Chartered Accountants

SYLHET GAS FIELDS LIMITED
(A Company of Petrobangla)
CHIKNAGOOL, SYLHET

STATEMENT OF CASH FLOWS
FOR THE YEAR ENDED 30TH JUNE, 2019

Particulars	Amount in Taka	
	30-06-2019	30-06-2018
A. CASH FLOWS FROM OPERATING ACTIVITIES :		
Net Profit Before Tax & BPPF	5,116,732,019	4,398,529,566
Add : Non Cash expenses- Depreciation, Amortization & Depletion	276,386,245	265,952,077
Add : Interest Expense	67,489,007	67,489,007
Prior Year Adjustment		2,793,826
Fund from operation before changes in Working Capital	**5,460,607,271**	**4,734,764,476**
B. CHANGES IN WORKING CAPITAL (WC)		
Decrease/(Increase) in inventories	(934,534,858)	45,814,501
Decrease/(Increase) in Advance, Deposits & Prepayments	(3,408,578)	(98,677,892)
Decrease/(Increase) in Trade receivables (including group account)	(3,122,633,996)	132,890,842
Decrease /(Increase) in Other Current Assets	(597,414,123)	(1,760,185,700)
(Decrease)/Increase in Current Liabilities	1,375,547,235	1,594,982,503
BPPF Paid	(219,926,478)	(251,747,236)
Income Tax Paid	(994,850,804)	(1,241,421,022)
Interest Paid	(67,489,007)	(67,489,007)
Net Cash Flows from Operating Activities	**(4,564,710,608)**	**(1,645,833,010)**
C. CASH FLOWS FROM INVESTING ACTIVITIES :		
Purchase of Fixed Assets	(3,540,909,031)	(82,989,478)
Increase in well cost	(504,557,777)	-
Capital Work-in-Progress	1,947,451,949	(1,686,097,693)
Investment & other Assets - FDR	2,729,596,527	(631,206,822)
Investment & other Assets - HCDF's FDR	(7,053,204)	(5,960,767)
Investment & other Assets - Interest on Depreciation Fund	252,414,209	-
Investment & other Assets - Emergency Fund		
Investment & other Assets - Loan to employees	(15,494,103)	(716,580)
Net Cash Flows from Investing Activities (C) :	**861,448,571**	**(2,406,971,340)**
D. CASH FLOWS FROM FINANCING ACTIVITIES :		
Dividend Paid	(1,700,000,000)	(1,500,000,000)
Long Term Borrowings (Local & Foreign Loan) Paid		
Short Term Loan (Gratuity & Leave pay)	568,940	3,981,184
Increase in Capital Reserve (HCDF)	8,971,804	6,921,199
GOB Contribution to Equity Received	-	-
Long Term Borrowings Received (Local & Foreign Loan)	46,910,000	(34,440,636)
Net Cash Flows from Financing Activities (D)	**(1,643,549,256)**	**(1,523,538,253)**
E. NET (DECREASE)/INCREASE IN CASH & EQUIVALENTS (A+B+C+D)	113,795,979	(841,578,127)
Opening Cash & Cash Equivalents	645,069,508	1,486,647,636
Closing Cash & Cash Equivalents	**758,865,487**	**645,069,508**

Signed under authorization and on behalf of the Board of Directors.

Company Secretary
SGFL

Director
SGFL

Managing Director
SGFL

This is the statement of cash flows reffered to in our report of even data

Dated: September 24, 2019

Masih Muhith Haque & Co.
Chartered Accountants

SYLHET GAS FIELDS LTD

(A Company of Petrobangla)
CHIKNAGOOL, SYLHET

NOTES TO THE ACCOUNTS
FOR THE YEAR ENDED JUNE 30, 2019

1. LEGAL STATUS AND PRINCIPAL ACTIVITIES

Sylhet Gas Fields Limited is a company registered as private limited company with the Registrar of Joint Stock Companies & Firms on 8th May 1982 under Companies Act 1913 (thereafter the Companies Act 1994). It was subsequently converted into public limited company as a company of Petrobangla bearing the incorporation number: C/9976/80/92 dated 08.05.1982.

The principal activities of the company are:

- To produce, process and sell natural gas to gas distribution companies within Bangladesh.
- To sell Petroleum products which are produced as by-products of gas to BPC & its subsidiaries, private oil refineries and RPGCL.

2. FINANCIAL STRUCTURE

The Company's financial structure comprises:

a) Equity capital, all of which are effectively owned by Petrobangla on behalf of the Government of Bangladesh; and

b) Long term loan comprising of foreign and local currency loans.

3. PREPARATION AND PRESENTATION OF FINANCIAL STATEMENTS

The Financial Statements of the company have been prepared on a going concern basis under Generally Accepted Accounting Principles, and International Financial Reporting Standards (IFRS). The formats and instructions of MSIP were followed in preparing and presenting the Financial Statements. The related provisions of Companies Act 1994 have also been duly complied with.

4. SIGNIFICANT ACCOUNTING POLICIES

The principal Accounting Policies followed in preparing the Financial Statements of the Company are as follows:

a. Basis of Accounting

The financial Statements have been prepared using historical cost convention on accrual basis except interest on local and foreign loan which has been accounted for on cash basis.

b. Revenue Recognition

Revenue is recognized when sales of gas and petroleum products are billed. Sales price for gas and petroleum products is set as per Govt. order circulated through Bangladesh Gazette. Interest income is considered on accrual basis and interest earned & received is taken as per Bank advice. Other income is accounted for when they are received in cash or through adjustment.

c. **Treatment of Expenses**

Expenses are recognized in the period they are incurred. Interest on loan is charged directly to the specific capital projects funded by the loan. The charging ceases when the project is completed and thereafter the interest cost is charged to Profit & Loss Statement on cash basis.

All expenses in relation to production of gas and petroleum products are treated as production cost. Interest cost, SD & VAT, Carrying Charge, Service Charge, Taxes, Dividend etc. are separately shown in the Financial Statements.

d. **Depreciation**

All Fixed assets except freehold land are depreciated on straight line method at the rate varying from 2.5% to 25% depending on the nature and economic life of the assets. Leasehold land being under finance lease for 99 years is amortized over the period.

On addition to Fixed Assets depreciation is charged from the date of acquisition/use.

e. **Depletion**

Depletion on Proved properties is calculated using Unit Production Method. The capitalized costs of fields in production are depleted field by field on a unit production basis. The formula used is as follows:

$$\frac{\text{(Well cost - Total Acc. Depletion upto previous year) X Production for this year}}{\text{Extractable reserve - Total production upto previous year.}}$$

f. **Field Development cost**

Field Development cost is shown under Capital work-in-progress till the project is completed. On successful completion the costs are capitalized as Proved Assets. If the field development project is unsuccessful the costs are shown as Intangible Assets and written off as impairment cost over a period of time resolved by the Board of Directors.

g. **Stock Valuation**

Inventories of store and other materials have been valued as follows:

- Spares, stationery and other store items are valued at average cost;
- Stock in transit is valued at cost;
- Medicine stock is valued at cost;
- Condensate and oil products are valued at sales price less VAT;
- Materials previously issued for project work when returned to store are recorded at zero value.

h. **Taxation**

Provision for Tax is made at currently applied rate on Accounting Profit before paying dividend. This is treated as Income Tax Liability which is subsequently adjustable on ascertainment of actual tax.

Advance tax paid against future anticipated tax burden is recognized as current asset. No deferred tax (asset or liability) is created to compensate for the timing difference and computation difference between accounting income and taxable income.

i. **Long term Loan**

Local and Foreign loan payable within next one year is shown as current portion under Current Liabilities. The amount payable after one year is shown as long term liability.

j. Treatment of Foreign Currency

Foreign currencies are recorded at the exchange rate at the date of the transaction and subsequently converted to closing rate at the end of financial period. The resultant increase or decrease in value due to exchange fluctuation is added or adjusted to foreign loan and the concerned project or asset for which the loan was used. Any decrease in value is only accounted for in foreign loan. The gains and losses arising from loans directly related to capital works-in-progress are charged to the concerned accounts till its completion.

k. Amortization of ERF

Exchange Rate Fluctuation (ERF) on foreign loans has been added to the assets procured with the principal loans received as per Petrobangla order no. 11.31.02/1000 dated 22-02-2001. According to the order, the entire loss or gains due to ERF of a year will have to be added to or deducted from the assets procured with the foreign currency loan proceeds as per Companies Act 1994.

l. Interest accrued on FDR

Interest on FDR has been accounted for on accrual basis and it was calculated up to 30 June 2018 from the date of investment.

Interest accrued on investment in FDR has been shown separately from FDRs' principal amount as other current asset.

m. Trade Debtors

Trade debtors are valued at their realizable value, being the face value of the debts less provision for bad and doubtful debts (if any).

n. Employee benefit costs

a. The company maintains a Provident Fund for the benefit of employees. The company's current and future liabilities in this respect are fully reflected in its financial statements.

b. The company provides gratuity to employees on the service conclusion. A fund bas been created to meet such liabilities as per NBR approval No. 6(9) Ka: Mo: Pro:/2005/426 Dated 13/10/2005 considering 2 months per complete year of service. The approval is effective from 01-10-2002.

c. A pension scheme has been introduced for the benefit of the employees of the company effective from 14-12-2011 vides gazette notification dated 18-03-2012 as an alternative to gratuity scheme.

o. Revenue Reserve

Revenue reserves include the amounts, which are distributable to shareholders.

p. General

Previous year's figures have been rearranged where necessary to conform to current year's presentation.

Figures have been rounded off to the nearest Taka

5. SHARE CAPITAL:

a. Authorized Capital:

The authorized share capital of the company is Tk. 5,000,000,000 divided into 50,000,000 Ordinary shares of Tk. 100 each.

b. Issued and paid-up Capital: Tk. 884,322,761

Details of issued and paid up capital of the company are as under:

			30-06-2019	30-06-2018
i	1,504582 ordinary shares of Tk. 100 each which was originally issued as fully paid up in consideration of vendors agreement with GOB		150,458,200	150,458,200
ii	3,659,395 ordinary shares of Tk. 100 each issued and fully paid up		365,939,500	365,939,500
iii	3,679,250.61 ordinary shares of Tk. 100 each issued and fully paid up		367,925,061	367,925,061
		Tk.	884,322,761	884,322,761

6. GOB CONTRIBUTION TO EQUITY: Tk. 535,805,897

The above balance consists of the following:

Particulars		30-06-2019	30-06-2018
Equity-Fast Track (SGFL Part-RGF well#8)		535,805,897	535,805,897
	Tk.	535,805,897	535,805,897

7. CAPITAL RESERVE: Tk.1,403,222,590

Capital Reserve comprises the following:

Opening Balance		1,427,780,056	1,457,945,095
Add : Net Interest income on HCDF		8,971,804	6,921,199
		1,436,751,860	1,464,866,294
Transfer to Revenue Reserve for This Year		(33,529,270)	(37,086,238)
Closing Balance		1,403,222,590	1,427,780,056

This balance comprises of :

Foreign aids & grants		1,132,845,839	1,166,375,109
Hydrocarbon development Fund		120,291,467	111,319,664
Donation as per decision of High Court		(550,000)	(550,000)
General reserve		150,366,263	150,366,263
Other		269,020	269,020
Closing Balance	Tk.	1,403,222,590	1,427,780,056

8. REVENUE RESERVE: Tk. 35,784,862,599

Revenue reserve represents the accumulated profit arising out of business operation of SGFL up to 30-06-2019. The movement of the above balance is as under:

Particulars		30-06-2019	30-06-2018
Opening Balance		34,068,228,033	32,595,086,778
Add: Net Profit after Tax-Transferred from Income Statement		1,716,634,565	1,473,141,255
Balance as on 30-06-2019	Tk.	35,784,862,599	34,068,228,033

9. UNSECURED LOAN - LOCAL SOURCES: 8,610,255,861

Unsecured loan -local sources comprises the following :

Opening balance	8,563,345,861	8,597,786,497
Add: Addition during the year	50,000,000	900,000
Less: Refund during the year	(3,090,000)	(35,340,636)
Closing balance	8,610,255,861	8,563,345,861

This is made up as follows:

Name of the Loan	Opening balance	Addition for the year	Adjustment	Less: Refund	Balance as on 30-06-2019
GDF Loan (RGF-09)	1,926,676,134	-	-		1,926,676,134
Fast Track (SGFL Part)	830,605,314	-	-	-	830,605,314
GDF Loan (KTL-09)	125,175,000	-	-	-	125,175,000
GDF Loan (KTL-07)	1,682,961,000	-	-	-	1,682,961,000
3-D SEISMIC	386,068,764	-	-	-	386,068,764
GDF Loan (RGF-10&12)	3,452,052,649	-	-	-	3,452,052,649
GDF Loan (Syl-09)	159,807,000	50,000,000	-	3,090,000	206,717,000
Total	8,563,345,861	50,000,000	-	3,090,000	8,610,255,861

The above mentioned loan named Fast Track (SGFL Part) & 3-D Seismic were taken from GOB out of ADP bearing interest @ 4% per annum and is repayable in 12 years with additional grace period of 3 years. GDF (Gas Development Fund) loans were received from Petrobangla bearing interest (service charge) @ 2% per annum and is repayable in 7 years with additional grace period of 3 years.

10. UNSECURED LOAN - FOREIGN SOURCES: Tk. 376,440,862

This is made up as follows:

Particulars	IDA-2720 BD(Drilling)	IDA-2720 BD(Surface)	ADB-2188 3-D SEISMIC	Exchange Fluctuation	Total
Opening balance	-	-	376,440,862	-	376,440,862
Addition for the year	-	-	-	-	-
Less: Transfer to Current Liability (DSL)	-	-	-	-	-
Balance as on 30-06-2019 Tk.	-	-	**376,440,862**	-	**376,440,862**

The above loan bears interest @ 5% per annum and is repayable in 10-15 years.

11 Depreciation with Depletion Fund: Tk. 8,771,146,758

11A Depreciation Fund: Tk. 6,293,775,717

The fund is created as per direction of Petrobangla's letter no-28.20.0000.026.42.001.17/135 dt:07-11-2017 and approved in the board meeting no-534 dt: 31-10-2018. The movement of the above balance is as under:

Particulars	30-06-2019	30-06-2018
Opening Balance -Accumulated Depreciation	5,874,330,619	5,704,006,821
Depreciation charged for this year	173,319,492	170,323,798
Net Interest on FDR	246,302,828	
Adjustment in Acc. Depreciation	(177,222)	
Balance as on 30-06-2019	**6,293,775,717**	**5,874,330,619**

Using status of the above fund is as follows:		
Opening Balance	3,808,574,551	5,874,330,619
Fund used during previous 10 years (2007-2008 to 2016-2017)	-	2,065,756,068
Adjustment for rounding up of FDR	(248,920)	
(+) Net Interest on FDR	246,302,828	-
Available amount to invest as on 30-06-2019	**4,054,628,459**	**3,808,574,551**

11B Depletion Fund: Tk. 2,477,371,040

The fund is created as per direction of Petrobangla's letter no-28.20.0000.026.42.001.17/135 dt:07-11-2017 and approved in the board meeting no-534 dt: 31-10-2018. The movement of the above balance is as under:

Particulars	30-06-2019	30-06-2018
Opening Balance -Accumulated Depletion	2,334,663,637	2,201,949,119
Net Interest on FDR	6,111,381	
Depletion charged for this year	136,596,023	132,714,517
Balance as on 30-06-2019	**2,477,371,040**	**2,334,663,637**

Using status of the above fund is as follows:		
Opening Balance	158,226,460	2,334,663,637
Net Interest on FDR	6,111,381	-
Fund used during previous 10 years (2007-2008 to 2016-2017)	-	2,176,437,177
Available amount to invest as on 30-06-2019	**164,337,841**	**158,226,460**

Total Depreciation and depletion Fund:	**8,771,146,758**	**8,208,994,256**

12 PROVISION FOR LEAVE PAY & GRATUITY: Tk. 7,200,793

The movement of the above balance is as under:

Particulars		30-06-2019	30-06-2018
Opening Balance		6,631,853	2,650,669
Provision for this year		568,940	568,600
Add: Received from employees with Adjustment of Opening Balance		-	3,412,584
Total		7,200,793	6,631,853
Less: Payment during the year		-	-
Balance as on 30-06-2019	**Tk.**	**7,200,793**	**6,631,853**

Leave pay has been settled in full last year.The provision only remains for gratuity currently.

13 TRADE CREDITORS & ACCRUALS: Tk. 5,599,333,747

Trade creditors & accruals consist of the following:

Particulars		30-06-2019	30-06-2018
A. Trade Creditors			
RPGCL		210,391	210,391
Super Refinery (Pvt.) Ltd.		52,096,263	56,854,007
Aqua Mineral		13,983,122	1,293,809
Chowdhury Refinery		27,560,933	33,683,151
Universal Refinery (Pvt.) Ltd,		13,566,204	18,639,079
PHP Petro Ref Ltd,		27,033,770	61,010,424
Lark Petroleum Co. Ltd,		21,683,795	15,530,836
Synthetic Resin Products (Pvt) Ltd.		(25,338,442)	38,655,536
CVO Petro Refinary		19,577,732	20,276,483
Golden Condensate Oil Refinery Factory Ltd.		2,149,416	4,943,223
JB Refinery Ltd		32,097,054	15,230,942
Petrobangla (Purchase of Cond. for RCFP)		3,894,815,392	2,457,539,028
Petrobangla - IOC's Condensate Account		1,194,298,454	258,754,555
		5,273,734,083	**2,982,621,463**
B. Supplementary Duty & VAT			
Provision for SD on Gas		6,212,736	764,317,522
Provision for VAT on Gas		232,366,551	227,954,916
		238,579,287	**992,272,438**
C. Security Money		38,604,846	37,103,877
		38,604,846	**37,103,877**
D. Other Creditors:			
Incentive Bonus to outgoing personnel		77,143	77,143
Other Payable To Employees		22,953	60,255
Other Payable To 3rd Parties		8,396,145	178,087,930
Deduction For Revenue Stamp		83,627	83,627
Provision For Bonus		39,835,662	32,759,778
Death Claim-Insurance		-	720,000
		48,415,530	**211,788,733**
Grand Total (A+B+C+D)	**Tk.**	**5,599,333,747**	**4,223,786,511**

14 Beneficiaries Profit Participation Fund: Tk. 255,836,601

Particulars		30-06-2019	30-06-2018
Opening Balance		219,926,478	251,747,236
Addition during the year		255,836,601	219,926,478
		475,763,079	471,673,714
Adjustment during the year		219,926,478	251,747,236
Closing Balance	Tk.	**255,836,601**	**219,926,478**

15 PROVISION FOR INCOME TAX: Tk. 1,701,313,396

The above balance is for only 2018-2019. The Assessment of previous year upto 2017-2018 has been settled and there is no dispute. This balance has been arrived at as follows:

		30-06-2019	30-06-2018
Opening Balance		1,462,511,081	1,674,119,120
Add: Provision for this Year		1,444,260,853	1,208,255,658
Total		2,906,771,934	2,882,374,778
Adjustment for 2017-2018		1,205,458,538	1,419,863,697
Balance as on 30-06-2019	Tk.	**1,701,313,396**	**1,462,511,081**

16 FIXED ASSETS: Tk.10,945,165,618

The above balance represents the written down value of Fixed Assets including Proved properties denoting Wells owned by SGFL as on 30-06-2019 and has been arrived at as under:

Particulars		30-06-2019	30-06-2018
Fixed Assets at cost or Valuation (note-16A)		**10,817,983,381**	**7,277,251,573**
Opening Balance-Fixed Assets		7,277,251,573	7,194,262,094
Addition during the year-Fixed Assets		3,540,731,809	82,989,478
Proved Properties at cost or Valuation (note-16B)		**8,645,914,786**	**8,141,357,009**
Opening Balance-Proved Properties		8,141,357,009	8,141,357,009
Addition during the year-Proved Properties		504,557,777	-
Total Fixed Assets & Proved Properties at cost or valuation		**19,463,898,167**	**15,418,608,582**
Less: Accumulated depreciation & Depletion:			
Accumulated depreciation (16A)		**6,047,472,889**	**5,874,330,619**
Opening balance		5,874,330,619	5,704,006,821
Adj. of Acc. Depreciation during the year		(177,222)	-
Depreciation Charged during the year		173,319,492	170,323,798
Accumulated Depletion (16B)		**2,471,259,659**	**2,334,663,637**
Opening balance-Acc. Depletion		2,334,663,637	2,201,949,119
Depletion Charged during the year		136,596,023	132,714,517
Total Accumulated depreciation & Depletion:		**8,518,732,549**	**8,208,994,256**
Balance as on 30-06-2019	Tk.	**10,945,165,618**	**7,209,614,326**

Details of the above are annexed in (note-16A & 16B).

17 CAPITAL WORK-IN-PROGRESS: Tk. 9,304,116,234

Capital work-in-progress represents cost incurred for ongoing projects up to 30-06-2019. Movement of the above balance is as under:

Particulars		30-06-2019	30-06-2018
Opening Balance		11,251,568,183	9,563,426,204
Add: Expenses during this year		2,229,929,051	1,711,515,914
		13,481,497,234	11,274,942,118
Less: Transferred to Fixed Asset & Adjustment		4,177,380,999	23,373,935
Closing Balance	Tk.	**9,304,116,234**	**11,251,568,183**

Details of Work-in-Progress is as follows:

Name of works and projects		30-06-2019	30-06-2018
A. Civil Construction			
Extension of Boundery wall of MSTE, Shujon Ent.		-	1,447,955
Watch tower (5nos) and Security post at KTL-04 of MSTE (Arabi Enterprise)		-	906,157
Const. of Security Post (4nos) at RGF(Enam Enterprise)		340,083	-
	Su-total A:	**340,083**	**2,354,112**
B. Project Development			
3-D Seismic Survey Project		-	31,611,879
RCFP-4000bbl with CRU		-	3,060,613,990
RCFP-3000bbl - with CRU		2,007,410,031	700,957,246
KTL Well -7		1,681,749,587	1,681,749,587
5 Well Drilling		-	3,125,243
Workover of RGF-2		-	5,840
RGF Well - 09		1,877,715,560	1,877,715,560
KTL Well-9		-	128,256,314
Sylhet Well-9		202,684,379	156,130,567
RGF Well -10 & 12		3,534,216,595	3,534,232,000
Workover of 3 wells		-	46,747,493
Evaluation of Assets of Block-12, 13 &14		-	28,068,353
		9,303,776,152	**11,249,214,071**
Grand Total (A+B)	Tk.	**9,304,116,235**	**11,251,568,183**

18 FIXED DEPOSITS: Tk. 16,451,988,867

Fixed deposits comprises the following:

Particulars			30-06-2019	30-06-2018
A. Company's own fund	18.1		12,293,590,048	15,519,106,159
B. Depreciation Fund Investment	18.1		3,888,574,551	3,526,977,711
C. Depletion Fund Investment	18.1		158,279,159	23,956,416
D. Fund of HCDF			111,545,109	104,491,905
Total deposits as on 30-06-2019		Tk.	**16,451,988,867**	**19,174,532,190**

18.1. Company's own, Depreciation & Depletion fund: Tk. 16,340,443,758

The Movement of the above balance is as under:

Particulars		**30-06-2019**	**30-06-2018**
Opening Balance		19,070,040,285	18,438,833,464
Add: Interest on FDR		667,090,379	1,116,726,542
New FDR invested during the year		5,380,000,000	6,800,000,000
		25,117,130,664	26,355,560,005
Less: FDR enchased during the year		8,707,798,879	7,169,619,473
Income tax deducted at source on Interest		66,709,027	111,672,659
Bank Charge		2,179,000	4,227,587
Balance as on 30-06-2019	Tk.	16,340,443,758	19,070,040,285

(i) Above Balance represents the Investments in different banks where the deposits have a maturity of 1year. The total balance of FDR does

(ii) New investment in FDR has been made out of encashment of old FDR.

(iii) Ratio between Government owned Bank & Private Bank is 66 : 34.

(iv FDR amount includes the amount of Tk.4,26,75,344 invested in ICB Islamic Bank (Former The Oriental Bank Ltd.) which bears no

Details of FDR are in Annexure-C

19 INVESTMENT IN SHARES of ICB Islamic Bank : Tk.28,727,000

As per "Reconstruction of the Oriental Bank Ltd. Scheme" issued by Bangladesh Bank all investors/depositors who have more than Tk.1 crore investment in the Oriental Bank Ltd. are allotted primary shares at the rate of 25% of deposited money. For that Sylhet Gas Fields Limited has been allotted 28,72,700 shares which face value of Tk.10 (market value Tk.26.98) per share of ICB Islamic Bank successor of former the oriental Bank. The rest amount after this allotment is being repaid according to the schedule recommended by Bangladesh Bank in the aforesaid Scheme No.BPRD(R-1)651/9(10)/2007-446 dated 02-08-2007.

20 LOAN TO EMPLOYEES: Tk. 156,618,163

The above balance consists of the following:

Particulars		**30-06-2019**	**30-06-2018**
House Building Loan		142,368,935	127,755,289
Interest On House Building Loan		3,123,063	1,898,510
Motor Cycle Loan		8,727,070	8,988,910
Interest On Motor Cycle Loan		2,399,095	2,481,351
Balance as on 30-06-2019	Tk.	156,618,163	141,124,060

The movement balance of Loan to employees during 2018-2019 is given as follows.

Principal:

Particulars		**HBL**	**MCL**
Opening Balance		127,755,289	8,988,910
Add: Disbursement during the year		38,660,926	1,487,600
		166,416,215	10,476,510
Less: Realization during the year		24,047,280	1,749,440
Balance as on 30-06-2019	Tk.	142,368,935	8,727,070

Interest:

Particulars		**HBL**	**MCL**
Opening Balance		1,898,510	2,481,351
Add: Accrued during the year		5,167,728	404,278
		7,066,238	2,885,629
Less: Recovery during the year		3,943,175	486,534
Balance as on 30-06-2019	Tk.	3,123,063	2,399,095

House Building Loan: Repayable in 130 monthly installments and bears 6.5 % interest which is payable in maximum 80 monthly installments after repayment of principal.

Motor Cycle Loan: Repayable in 100 monthly installments and bears 6.5 % interest which is payable along with principal amount.

21 INVENTORIES OF STORES & OTHER MATERIALS: Tk. 1,945,466,438

Inventories as at 30-06-2019 comprise the following items of all Gas fields and Head Office of SGFL:

Particulars		30-06-2019	30-06-2018
Spares For Plant, Generator Lube-Oil		705,121,066	566,402,356
Stationery		2,504,958	3,439,750
Medicine		1,126,966	1,120,061
Stock In Transit		25,883,995	16,850,892
Condensate		425,702,167	187,820,877
Other Oil Product		785,127,285	235,297,644
Balance as on 30-06-2019	Tk.	**1,945,466,438**	**1,010,931,580**

22 ADVANCES, DEPOSITS & PREPAYMENTS: Tk. 154,610,216

The above balance consists of the following items:

Opening balance	151,201,638	52,523,746
Add: Addition during the year	2,168,012,448	1,754,362,626
Less: Adjustment during the year	(2,164,603,871)	(1,655,684,734)
Closing balance	154,610,216	151,201,638

This balance comprises of :

			30-06-2019	30-06-2018
A. Advances to Employees and suppliers	22.1		3,265,610	1,191,635
B. Deposits	22.2		145,267,084	144,435,855
C. Prepaid Insurance			6,077,522	5,574,148
Total		Tk.	**154,610,216**	**151,201,638**

22.1. Advances:

		30-06-2019	30-06-2018
Advance against Contractors & Suppliers		3,156,439	1,044,810
Advance against Employee Income Tax		-	-
Advance against Expenses/Purchases		102,357	110,923
Advance against TA/DA & Conveyance		6,814	35,902
	Tk.	**3,265,610**	**1,191,635**

22.2. Deposits

		30-06-2019	30-06-2018
Deposit with NBR – for Petroleum Products		138,323,860	137,534,312
Deposit VAT and AIT against third party bill		-	-
Deposit with Bangladesh Oxygen Limited		200,500	200,500
Deposit with Post Office Locker		10,400	10,400
Deposit with PDB		215,305	215,305
Deposit with Water Development Board (WAPDA)		35,400	35,400
Deposit with T&T Board		247,650	247,650
Other Security Deposit		39,733	39,733
Deposit with Jalalabad Gas T&D Systems Limited		121,069	79,388
Deposit with Grameen Phone		14,500	14,500
Pallibidyut Samity,Beanibazar, Sylhet.		25,350	25,350
Jalalabad Telecom Ltd. Srimongal		1,000	1,000
Mahmudul Haque Chy.Dhaka-DLO.		20,000	20,000
ICB-Deposit for BO Account (for share)		5,000	5,000
JGT&DSL - RCFP's Gas Metre		5,724,467	5,724,467
Hobiganj Palli Bidyut Samity		282,850	282,850
	Tk.	**145,267,084**	**144,435,855**

23 TRADE ACCOUNTS RECEIVABLE: Tk. 8,808,773,802

Trade accounts receivable is the amount receivable against sale of petroleum products and condensates to the following organizations:

Particulars		30-06-2019	30-06-2018
Bangladesh Petroleum Corporation (BPC)		6,453,757	6,453,757
Padma Oil Co Ltd. (BPC)		2,424,013,054	1,154,974,859
Meghna Petroleum Ltd. (BPC)		3,629,093,940	2,236,316,492
Jamuna Oil Co Ltd. (BPC)		2,132,724,560	1,061,979,131
RPGCL		616,357,298	487,977,807
BGFCL		131,193	131,193
Balance as on 30-06-2019	Tk.	8,808,773,802	4,947,833,239

Customer wise movement details are as given bellow:

Particulars	Amount: 30-06-2019						Total
	BPC	POCL	MPL	JOCL	RPGCL	BGFCL	
Opening Balance	6,453,757	1,154,974,859	2,236,316,492	1,061,979,131	487,977,807	131,193	4,947,833,239
Add: Sales during the year	-	4,185,541,380	4,307,118,220	3,672,550,480	880,477,030		13,045,687,110
Total receivable	**6,453,757**	**5,340,516,239**	**6,543,434,712**	**4,734,529,611**	**1,368,454,837**	**131,193**	**17,993,520,349**
Less: Realization during this year:							
i) Cash	-	2,732,736,308	2,726,411,226	2,428,764,000	713,450,711		8,601,362,245
ii) Deduction of Tax at source	-	178,398,377	180,024,686	159,146,203	38,646,828		556,216,093
iii) Carrying Cost for this year	-	5,368,500	7,904,860	13,894,848	-		27,168,208
Total Realization (i+ii+iii+iv)	-	**2,916,503,185**	**2,914,340,773**	**2,601,805,051**	**752,097,538**	-	**9,184,746,547**
Balance as on 30-06-2019	**6,453,757**	**2,424,013,054**	**3,629,093,940**	**2,132,724,560**	**616,357,298**	**131,193**	**8,808,773,802**

24 Other Debtors: Tk. 1,326,324

Other debtors include the receivable amounts against shortage arising out of carrying of Petroleum products from the following Companies:

Particulars		30-06-2019	30-06-2018
Shaijuddin Transport, N gonj		(38,501)	(1)
T. S. Traders, Chittagong		(156,994)	(163,930)
Shaptadinga Sharbaraha, Sreemongal		105,553	151,694
Sabuj Brothers, Carrying contractor		(12,689)	(12,689)
Alif Corporation, Chittagong		37,295	92,131
Imam Hossain, Chittagong		8	
Shahjadpur Travels		(1,240)	
Alam & Co., Carrying Contractor,		(21,249)	(31,565)
Shahara Trading & Transport, Jatrabari, Dhaka		(26,700)	-
Sarder Petroleum Agency, Chittagong		138,115	154,799
Hossain Brothers, Carrying Contractor		1,171,303	1,671,303
Younus & Co., Carrying Contractor			-
Kaderiya Transport, Chittagong		(86,312)	(2,219)
Asif Transport, Narayangonj		(43,576)	2,445
Zahid Hossain, Natore		419,698	70
R Rahman & Sons Filling Station, Tillagorh, Sylhet		46,215	(4,675)
Sayed Sazzadul Karim, Jashore		(27,948)	(72)
Diba Ratri CNG, Sylhet		15,199	928,573
Bismillah Enterprise, Chittagong		2,837	4,577
Rony Enterprise, Srimongal		(2,294)	(2,294)
Wali & Sons, Middle Dalia, Baola Chowmohoni, Feni		(192,396)	
Balance as on 30-06-2019	Tk.	**1,326,324**	**2,788,148**

25 OTHER CURRENT ASSET: Tk.2,548,260,985

The above balance comprises of the following:

Particulars			30-06-2019	30-06-2018
Advance corporate Tax	25.1		1,832,186,988	2,042,794,723
Accrued interest on FDR for Company's own Fund			535,215,048	560,878,084
Accrued interest on FDR for Depreciation Fund			166,053,909	111,273,043
Accrued interest on FDR for Depletion Fund			6,058,681	1,555,526
Accrued interest on FDR for HCDF			8,746,359	6,827,759
Balance as on 30-06-2019		Tk.	**2,548,260,985**	**2,723,329,135**

25.1 Advance corporate Tax: Tk. 1,832,186,988

The above balance has been arrived at as under:

Particulars		30-06-2019	30-06-2018
Opening Balance		2,042,794,723	2,221,237,398
Payment during this year.		994,850,804	1,241,421,022
		3,037,645,526	**3,462,658,420**
Less: Adjustment for 2017-2018		1,205,458,538	1,419,863,697
Balance as on 30-06-2019	Tk.	**1,832,186,988**	**2,042,794,723**

26 CASH & BANK BALANCE: Tk. 758,865,488

The above balance consists of:

Particulars			30-06-2019	30-06-2018
Deposits at CD Account			4,316,558	9,793,404
Deposits at STD Account	26.1		754,155,968	635,010,925
Cash in hand			392,962	265,179
Balance as on 30-06-2019		Tk.	**758,865,488**	**645,069,508**

Details of the above are as follows:

26.1 : Short Term Deposit Bank Account

a. Accounts for Company's day to day transaction:		540,081,759	355,754,309
b. Collection accounts for private sales against IOC:		144,897,638	157,698,613
c. Accounts for fields & installations:		18,796,125	35,507,195
d. Accounts for projects operations:		50,380,446	86,050,808
GRAND TOTAL of STD Accounts	Tk.	**754,155,968**	**635,010,925**

27 GAS DISTRIBUTION COMPANIES: Tk. 268,425,843

The above balance represents the amount receivable against sale of natural gas to the following organizations:

Particulars		30-06-2019	30-06-2018
Petrobangla (PDF)		25,755,867	71,533,017
Titas Gas T & D Company Ltd.		13,334	13,334
Karnafuli Gas Distribution Co. Ltd.		6,940,588	147,733,385
Jalalabad Gas T & D System Co.Ltd		173,977,280	474,210,406
Bakhrabad Gas Systems Ltd		7,060,355	162,022,737
Pashchimanchal Gas Co. Ltd.		54,678,417	149,757,709
Balance as on 30-06-2019	Tk.	**268,425,843**	**1,005,270,587**

Customer wise movement details are given as follows:

Particulars	Amount :30-06-2019						Total
	Petrobangla	TGT&DCL	KGDCL	JGTDSL	BGDCL	PGCL	
Opening Balance	71,533,017	13,334	147,733,385	474,210,406	162,022,737	149,757,709	1,005,270,587
Add: Sales during the year	20,135,079	-	146,354,203	956,684,377	336,090,228	385,765,740	1,845,029,627
Less: Adj. of previous year's Sale	-	-	-	-		-	-
	91,668,096	**13,334**	**294,087,588**	**1,430,894,783**	**498,112,965**	**535,523,449**	**2,850,300,215**
Less: Realization during the year							
i) Cash	65,912,228	-	270,774,859	1,202,276,268	475,944,451	459,809,121	2,474,716,867
ii) Deduction of Tax at source	-	-	16,372,141	54,641,235	15,108,158	21,035,911	113,903,577
Total Realization (i + ii)	65,912,228	-	287,147,000	1,256,917,503	491,052,609	480,845,032	2,581,874,372
Balance as on 30-06-2019 Tk.	**25,755,867**	**13,334**	**6,940,588**	**173,977,280**	**7,060,355**	**54,678,417**	**268,425,843**

28 GROUP CURRENT ACCOUNTS: Tk. 4,038,664,338

Other Current Accounts include the non-trading receivable amounts from the following Companies:

Particulars		30-06-2019	30-06-2018
BAPEX		9,708,275	9,708,275
Gas Transmission Company Ltd.		15,324	15,324
Petrobangla C/A		2,438,534	2,437,414
Bakhrabad Gas Sys. Ltd		(78,886)	(78,886)
BGFCL		258,550	258,550
Barapukuria Coal Mining Co. Ltd.		1,982,870	1,982,870
RPGCL		32,776	112,701
Maddhapara Granite mining Co. Ltd. - Loan Account		1,469,711	1,469,711
GTCL - Loan for Bibiyana-Dhanua Pipe Line		1,518,513,234	1,656,559,890
GTCL - Loan for Moheshkhali-Anowara Pipe Line		2,504,200,000	1,804,200,000
Sundarban Gas Co. Ltd. Current Account		123,950	123,950
Balance as on 30-06-2019	Tk.	4,038,664,338	3,476,789,799

29. NET SALES : Tk. 12,688,692,145

Sales means the billed amount of sale of gas, condensate and other petroleum products.

1 Gas Sales - Customerwise

Customer	Qnty. (CM)	Value	SD & VAT	Net Margin
JGT&DSL	711,333,827	956,684,377	808,859,157	147,825,220
KGDCL	68,329,614	146,354,203	131,858,456	14,495,747
BGDCL	251,325,511	335,186,314	283,021,530	52,164,784
PGCL	263,669,728	385,765,740	330,564,132	55,201,608
OWN CONSUMPTION	3,702,009	6,467,535	5,685,281	782,254
Petrobangla (PDF)		20,135,079		20,135,079
Previous Year's sales		10,460		10,460
Total of Gas	**1,298,360,689**	**1,850,603,709**	**1,559,988,555**	**290,615,153**

(Sales Margin : 283,657,295.13 CM X Tk.0.30 Per CM = Tk. 85,097,188.53 +1,013,350,614.88 CM X Tk.0.2028 Per CM = Tk.205,507,504.69+Prev. yr's 10,460.22 = 290,615,153.44)

2 Sales of Petroleum Products

Name of products	(litre)	Rate	Value	Rate	VAT	Net Margin
Motor Spirit	163,946,404		9,836,784,240		1,283,059,313	8,553,724,927
Highspeed Diesel	20,430,770		1,123,692,323		146,568,502	977,123,821
IKO	22,089,869		1,237,032,664		161,352,135	1,075,680,529
Heavy Condensate	25,020,000		1,062,599,400		138,600,792	923,998,608
Light Condensate	702		37,267		4,861	32,406
Octane			-		-	-
NGL	27,305,000		880,477,030		114,844,830	765,632,200
Sub-total of Petroleum :	**258,792,745**		**14,140,622,924**		**1,844,430,432**	**12,296,192,492**
Premium on sales of Cond.	101,884,500		117,167,175		15,282,675	101,884,500
Total of Petroleum	**360,677,245**		**14,257,790,099**		**1,859,713,107**	**12,398,076,992**
Grand Total (Gas + Petroleum Products)			**16,108,393,807**		**3,419,701,663**	**12,688,692,145**

**** Actual Gas sales quantity and value of 2018-2019 & 2017-2018.**

Sector	2018-2019		2017-2018	
	Quantity (C.M)	Total Sales Value	Quantity (C.M)	Total Sales Value
Power	800,648,993	714,509,487	715,186,660	1,323,810,508
Fertilizer	153,412,580	109,668,006	155,767,925	267,765,063
Industrial	77,104,750	148,589,959	111,765,681	447,845,084
Industrial (80% VAT Exempt)	861,689	574,428	312,684	1,033,014
C.N.G	63,328,321	437,321,033	87,858,426	1,331,055,161
Power(Cap)	47,788,159	107,583,046	57,386,885	281,080,964
Power(Cap-80% VAT Exempt)	4,914,422	10,420,092	15,485,867	62,341,456
Tea Estate	3,163,712	6,293,274	3,062,358	11,782,421
Commercial	14,534,017	48,179,854	13,994,928	91,638,790
Domestic	130,826,959	267,368,020	189,267,576	785,460,440
System loss	424,310	86,050	409,181	122,754
System loss (CNG Rate)			24,297	7,289
Previous Years' Sales		10,460		
System loss (GTCL)	1,352,779			
Total	**1,298,360,689**	**1,850,603,709**	**1,350,522,469**	**4,603,942,945**

Details of Sectorwise Gas Sales for the year 2018-2019

Sector	Quantity (C.M)	Total Sales Value	SD & VAT	Net Margin
Power	800,648,993	714,509,487	534,670,940	179,838,547
Fertilizer	153,412,580	109,668,006	76,521,328	33,146,678
Industrial	77,104,750	148,589,959	131,041,373	17,548,586
Industrial (80% VAT Exempt)	861,689	574,428	392,126	182,302
C.N.G	63,328,321	437,321,033	423,033,109	14,287,923
Power(Cap)	47,788,159	107,583,046	96,820,073	10,762,973
Power(Cap-80% VAT Exempt)	4,914,422	10,420,092	9,200,579	1,219,512
Tea Estate	3,163,712	6,293,274	5,557,634	735,639
Commercial	14,534,017	48,179,854	44,927,523	3,252,331
Domestic	130,826,959	267,368,020	237,823,870	29,544,151
System loss	424,310	86,050		86,050
Previous Year's sales		10,460		10,460
System loss (GTCL)	1,352,779			
Total	**1,298,360,689**	**1,850,603,709**	**1,559,988,555**	**290,615,153**

A. Details of Sectorwise Gas Sales from 01-01-18 to 17-09-2018

Sector	Quantity (C.M)	Rate	Total Sales Value	Rate	SD & VAT	Net Margin
Power	179,700,935	1.8510	332,626,432	1.551	278,716,151	53,910,281
Fertilizer	20,932,172	1.7190	35,982,404	1.419	29,702,752	6,279,652
Industrial	19,668,135	4.0070	78,810,216	3.707	72,909,775	5,900,440
Industrial (80% VAT Exempt)	77,693	3.3037	256,674	3.004	233,366	23,308
C.N.G	14,865,637	15.1500	225,214,405	14.850	220,754,713	4,459,691
Power(Cap)	11,024,016	4.8980	53,995,632	4.598	50,688,427	3,307,205
Power(Cap-80% VAT Exempt)	2,292,877	4.0257	9,230,435	3.7257	8,542,572	687,863
Tea Estate	967,475	3.8475	3,722,358	3.548	3,432,116	290,242
Commercial	3,136,139	6.5480	20,535,441	6.248	19,594,599	940,842
Domestic	30,992,216	4.1500	128,617,694	3.850	119,320,030	9,297,665
System loss	-	0.3000	-	-	-	-
Previous Year's sales	-	0.3000		-	-	-
Total	**283,657,295**		**888,991,690**		**803,894,501**	**85,097,189**

B. Details of Sectorwise Gas Sales from 18-09-2018 to 30-06-2019

Sector	Quantity (C.M)	Rate	Total Sales Value	Rate	SD & VAT	Net Margin
Power	620,948,057	0.6150	381,883,055	0.412	255,954,789	125,928,266
Fertilizer	132,480,408	0.5562	73,685,603	0.353	46,818,576	26,867,027
Industrial	57,436,615	1.2149	69,779,744	1.012	58,131,598	11,648,146
Industrial (80% VAT Exempt)	783,996	0.4053	317,753	0.203	158,759	158,994
C.N.G	48,462,684	4.3767	212,106,628	4.174	202,278,396	9,828,232
Power(Cap)	36,764,143	1.4576	53,587,414	1.255	46,131,646	7,455,768
Power(Cap-80% VAT Exempt)	2,621,545	0.4538	1,189,657	0.251	658,008	531,649
Tea Estate	2,196,237	1.1706	2,570,915	0.968	2,125,518	445,397
Commercial	11,397,878	2.4254	27,644,413	2.223	25,332,923	2,311,490
Domestic	99,834,743	1.3898	138,750,326	1.187	118,503,840	20,246,486
System loss	424,310	0.2028	86,050	-	-	86,050
System loss (CNG Rate)	0	0.0000	-	-	-	0
Total	**1,013,350,615**		**961,601,559**		**756,094,054**	**205,507,505**

Petroleum Products

A. Petroleum Products of SGFL

Name of products	(litre)	Rate	Value	Rate	VAT	Net Margin
Motor Spirit	9,081,622	60.00000	544,897,320	7.8261	71,073,591	473,823,729
Highspeed Diesel	7,154,865	55.00000	393,517,575	7.17391	51,328,358	342,189,217
IKO	234,800	56.00000	13,148,800	7.30435	1,715,061	11,433,739
Heavy Condensate	25,020,000	42.47000	1,062,599,400	5.53960	138,600,792	923,998,608
Light Condensate	702	53.08750	37,267	6.92450	4,861	32,406
NGL	27,305,000	32.24600	880,477,030	4.20600	114,844,830	765,632,200
Sub-total A:	**68,796,989**		**2,894,677,392**		**377,567,493**	**2,517,109,899**

B. Petroleum Products from processed by Condensate Fractionation Plant

Name of products	(litre)	Rate	Value	Rate	VAT	Net Margin
Motor Spirit	154,864,782		9,291,886,920		1,211,985,722	8,079,901,198
Highspeed Diesel	13,275,905		730,174,748		95,240,144	634,934,603
IKO	21,855,069		1,223,883,864		159,637,073	1,064,246,791
Octane	-		-		-	-
Sub-total B:	**189,995,756**		**11,245,945,532**		**1,466,862,939**	**9,779,082,592**

i. Petroleum Products of RCFP

Name of products	(litre)	Rate	Value	Rate	VAT	Net Margin
Motor Spirit	69,549,893	60.00000	4,172,993,580	7.82609	544,303,722	3,628,689,858
Highspeed Diesel	5,734,013	55.00000	315,370,688	7.17391	41,135,290	274,235,398
IKO	9,335,730	56.00000	522,800,880	7.30435	68,191,439	454,609,441
Octane	-	58.27000	-	7.60040	-	-
Sub-total B:	**84,619,636**		**5,011,165,148**		**653,630,451**	**4,357,534,696**

ii. Petroleum Products of 4000 CFP

Name of products	(litre)	Rate	Value	Rate	VAT	Net Margin
Motor Spirit	85,314,889	60.00000	5,118,893,340	7.82609	667,682,000	4,451,211,340.35
Highspeed Diesel	7,541,892	55.00000	414,804,060	7.17391	54,104,854	360,699,205
IKO	12,519,339	56.00000	701,082,984	7.30435	91,445,634	609,637,350
Octane	-	58.27000	-	7.60040	-	-
Sub-total B:	**105,376,120**		**6,234,780,384**		**813,232,488**	**5,421,547,896**
Sub-total of Petr. sales	**258,792,745**	**-**	**14,140,622,924**	**-**	**1,844,430,432**	**12,296,192,492**
Prem. on sales of Cond.	25,020,000	1.15	28,773,000	0.15	3,753,000	25,020,000
Prem. on sale to SRL (Fenchuganj)	288,000	1.15	331,200	0.15	43,200	288,000
Prem. on sale to SRL (Jalalabadj)	9,000	1.15	10,350	0.15	1,350	9,000
Prem. on sales of IOC's Cond.	76,567,500	1.15	88,052,625	0.15	11,485,125	76,567,500
Sub-total of Premium	101,884,500		117,167,175		15,282,675	101,884,500
Grand Total (Gas + Petroleum Products)			**16,108,393,808**		**3,419,701,663**	**12,688,692,145**

30 PRODUCTION COST: Tk. 1,033,192,986

Production cost consists of the following:

Particular	2018-2019	2017-2018
A. Pay & Allowances		
Production Personnel	494,167,905	485,608,229
Administrative Personnel	211,786,245	208,117,813
	705,954,149	693,726,042
B. Repairs & Maintenance	219,576,183	184,648,828
C. Other Production & Support Cost		
Other Production Cost	93,303,340	96,090,680
Other Support Cost	39,987,146	41,181,720
	133,290,486	137,272,401
Cash Expenses (A+B+C)	**1,058,820,818**	**1,015,647,270**
D. Stock Adjustment(Petroleum Products)	(25,627,832)	(8,374,559)
Grand Total (A+B+C+D)	**1,033,192,986**	**1,007,272,711**

Notes: Production costs exclude all management charges by Petrobangla.
Item-wise Break up is as follows:

A : Pay & Allowances

Sl no	Particulars	2018-2019	2017-2018
1	Pay of officer	138,982,428	141,305,480
2	Pay of Staff	61,711,526	64,792,285
3	Dearness Allowance	-	-
4	House Rent Allowance	47,266,130	45,335,396
5	Medical Allowance/Exp.	12,993,885	12,127,505
6	Festival Bonus	36,648,492	36,403,607
7	Incentive Bonus (Annual Bonus)	40,000,000	36,000,000
8	Overtime Allowance	61,164,249	58,755,657
9	Education assistance allowance	5,130,755	5,058,416
10	Liveries & Uniforms	15,732,912	12,825,365
11	Washing Allowance	1,167,037	1,243,109
12	Welfare Expenses	8,106,645	7,434,988
13	Gratuity/Leave pay	11,329,687	8,800,028
14	Pension	123,284,229	122,427,731
15	Recreation Allowance	18,725,405	18,375,195
16	Employee Tiffin Allowance & Entertainment	791,322	858,177
17	Lunch Subsidy of Officers.	7,748,080	7,996,410
18	Group Insurance premium	5,518,611	4,524,114
19	Contribution to P F	207,756	286,383
20	Gas Allowance	3,554,723	3,251,157
21	Hardship Allowance/Field Allowance	2,723,471	3,309,341
22	Honorarium	668,400	1,586,800
23	Casual Labour wages	19,708,938	17,021,766
24	Ansar Salaries & Wages	80,967,495	82,042,145
25	Employee Income Tax	-	-
26	Others	1,821,973	1,964,987
	Total	**705,954,149**	**693,726,042**

B: Repair & Maintenance

Sl no	Particulars	2018-2019	2017-2018
1	Repair & Maintenance (Vehicle)	5,674,743	7,938,746
2	Repair & Maintenance (Plant & fuel of prod)	194,723,814	159,889,381
3	Repair & Maintenance (Building)	18,094,490	14,470,723
4	Repair & Maintenance (Furniture & Office)	1,083,136	2,349,978
	Total	**219,576,183**	**184,648,828**

C: Other Production & Support Cost

Sl no	Particulars	2018-2019	2017-2018
1	Printing & Stationery	4,622,701	5,976,669
2	Telephone,Telegraph,Telex	6,611,249	5,637,712
3	Electricity	2,156,622	1,577,235
4	Electric Supplies	1,793,307	3,155,310
5	Travelling & Conveyance Expenses	7,349,890	9,341,824
6	Office Rent	2,279,070	2,871,790
7	Entertainment Expenses	1,793,185	2,958,156
8	Training Expenses	21,720,754	29,514,032
9	Legal Expenses	3,864,500	1,623,250
10	Cosultancy Expenses	1,014,226	207,000
11	Insurance Expenses	4,983,403	5,331,461
12	Directors Fees, Board Meeting, AGM Etc.	5,774,661	5,092,276
13	Audit Fee	256,750	143,750
14	Bank Charge	5,864,756	5,284,574
15	Books & periodicals	652,517	681,899
16	Tax	4,981,055	5,264,789
17	Fuel (POL)	8,295,909	7,739,569
18	Transport Rent	33,363,740	29,188,188
19	Corporate Social Responsibility (CSR) & Donation	8,209,322	7,877,731
20	Advertisement	2,086,832	3,329,534
21	Corkeries & Cutleries	158,943	201,799
22	Domestic use of Gas(own consumption)	1,017,635	1,617,236
23	Office & Residential Furnishing	451,120	471,266
24	Others	3,988,339	2,185,350
	Total	**133,290,486**	**137,272,401**

D. Changes in stock:

Details of Net Increase (Decrease) in stock of petroleum products are as follows:

Opening stock is valued at the Pre-tax rate prevailing on 30-06-2018 and Closing stock is valued at the pre-tax rate prevailing on 30-06-2019.

	Name of products	(litre)	Rate	Value (Tk.)
1	**Closing stock**			
	Motor Spirit	1,066,687	52.17391	55,653,232
	Highspeed Diesel	142,503	47.82609	6,815,361
	Inferior Kerosene oil	7,547	48.69565	367,506
	Ashugonj Condensate(Heavy)	623,099	36.93040	23,011,295
	Condensate (Heavy)	1,139,845	36.93040	42,094,932
	Condensate (Light)	358,326	46.16300	16,541,403
	Sub-total A:	**3,338,007**		**144,483,729**
2	**Opening stock**			
	Motor Spirit	334,288	52.17391	17,441,112
	Highspeed Diesel	524,831	47.82609	25,100,615
	Inferior Kerosene oil	7,645	48.69565	372,278
	Ashugonj Condensate(Heavy)	623,099	36.93040	23,011,295
	Condensate (Heavy)	1,274,509	36.93040	47,068,127
	Condensate (Light)	126,995	46.16300	5,862,470
	Sub-total B:	**2,891,367**		**118,855,898**
	Net Decrease in Stock (2-1)			**(25,627,832)**

31 DEPRECIATION AND DEPLETION EXPENSES: Tk. 276,386,245

Depreciation is charged on Fixed Assets & Depletion is charged on the proved properties (cost of developed wells as per unit production method). Break down the same as follows:

Particulars	2018-2019	2017-2018
Depreciation Charge	173,319,492	170,323,798
Depletion Charge:		
Depletion during this year as per schedule	136,596,023	132,714,517
Less: Amortized amount of Foreign aids & grants	33,529,270	37,086,238
	103,066,752	95,628,279
	276,386,245	**265,952,077**

32 PURCHASE OF CONDENSATE FOR RCFP: Tk. 6,888,836,431

Purchase of condensate for RCFP is the net value of used Condensate, Octane Booster for fractionation and the value of stock adjustment. For getting the value of stock adjustment Opening stock is valued at the Pre-tax rate prevailing on 30-06-2018 and Closing stock is valued at the pre-tax rate prevailing on 30-06-2019. The break up of the above amount is as follows:

Particular	Note	2018-2019	2017-2018
Condensate purchase for RCFP		3,029,789,183	4,857,744,308
Condensate purchase for 4000 BPD CFP		4,621,130,349	-
Stock Adjustment	32.1	(762,083,100)	29,553,447
Total purchase		**6,888,836,431**	**4,887,297,755**

32.1 Stock Adjustment

Closing			
Condensate	9,316,296	36.93040	344,054,538
Motor	10,846,517	52.17391	565,905,202
High Speed Diesel	1,706,776	47.82609	81,628,422
IKO	1,535,200	48.69565	74,757,562
Octane	-	58.26087	-
Sub-total	**23,404,789**		**1,066,345,723**
Opening			
Condensate	3,029,455	36.93040	111,878,985
Motor	2,414,873	52.17391	125,993,367
High Speed Diesel	734,223	47.82609	35,115,015
IKO	559,504	48.69565	27,245,411
Octane	69,169	58.26087	4,029,846
Sub-total	**6,807,224**		**304,262,623**
Net Decrease in Stock			**(762,083,100)**

33 SALES COST: Tk. 400,397,865

Sales cost is the Condensate and Petroleum product **Carrying cost** charged by the following organizations:

Particulars		2018-2019	2017-2018
Jamuna Oil Co. Ltd.		13,894,848	6,141,474
Padma Oil Co. Ltd.		5,368,500	4,957,200
Meghna Oil Co. Ltd.		7,902,000	8,200,782
T. S. Traders, Chittagong		34,697,016	31,943,652
Shaptadinga Sharbaraha, Sreemongal		11,721,641	9,192,339
Imam Hossain, Chittagong		11,093,830	-
Shahjadpur Travels		2,397,436	-
Sobuz & Brothers, Dhaka		2,422,752	850,280
Mehedi Enterprise, Carrying Contractor			-
Alif Corporation, CTG		61,975,552	46,190,687
Shaijuddin Transport		16,309,443	6,795,388
Alam & Co, Ctg.		8,279,741	887,714
Asif Travels		4,715,426	7,218,508
Bishmillah Enterprise		15,084,165	14,038,452
Diba Ratri CNG		25,283,056	18,781,446
Hossain Brothers			-
Kaderia Transport		26,985,868	28,226,608
MS Traders			-
R Rahman & Sons		30,219,570	24,822,001
Rony Enterprise		15,342,237	13,529,228
Shahara Trading & Travels		3,294,413	1,360,211
Sarder Petroleum, Rajshahi		34,452,549	31,633,835
Sayed Sazzadul Karim, Jessore		18,060,631	17,748,281
Wali &		17,486,451	
Younus & Co.			43,202
Zahid Hossain, Natore		33,410,740	24,484,749
	Tk	**400,397,865**	**297,046,037**

34 **ACTUAL COST RECOVERY: Tk. 0**

The break up of the above amount is given below:

Particulars		2018-2019	2017-2018
Provisional amount for 2017-2018 vide Petrobangla's Letter No.-28.02.0000.026.42.026.18/506 Dt:18-04-2018		-	207,496,000
Less: Short provisional amount for 2016-2017 vide Letter no. 28.02.0000.026.42.006.18/391 Dt:13-02-2018		-	16,172,000
	Tk	0	191,324,000

35 **OTHER INCOME: Tk. 735,590**

The break up of the above amount is given below:

Particulars		2018-2019	2017-2018
Sales Of Scrap		-	15,176,591
Forfeiture-Security/Earnest Mony		-	74,900
Demurrage		145,286	500,000
Other Rental Income		-	-
Miscellaneous Income		590,304	2,132,181
	Tk	735,590	6,871,085

36 **INTEREST INCOME: Tk.1,093,606,820**

The break up of the above amount is given below:

Particulars		2018-2019	2017-2018
Interest on STD A/C		62,607,180	34,572,805
Interest on FDR A/C		1,001,545,451	1,182,011,629
Interest on HB Loan A/C		5,084,281	1,440,569
Interest on Motor Cycle Loan A/C		164,468	584,551
Interest Other Advances/Loans (Loan to GTCL)		24,205,440	35,438,279
	Tk	1,093,606,820	1,254,047,832

37 **Workers' Profit Participation Fund (WPPF)**

Workers' Profit Participation and Welfare Fund is made on the basis of 5% on the net profits before corporate taxation as per provisions of The Companies Profits (Workers' Participation) Act, 1968 (as amended) and is payable to workers as defined in the said Act with effect from the FY:2015-2016 correspoding to assessment year 2016-2017, the Finance Bill 2016 has incorporated a new section (52DD) requiring TDS of 5% on WPPF in the hands of the recipients without any exception.

38 OTHER RELATED ISSUES:

A Related party Transactions:

As regards Related Party Transactions, BAS 24 states that the transactions and outstanding balances with other entities in a group should be disclosed in an entity's Financial Statements. The transactions of SGFL with the entities under Petrobangla umbrella are the Related Party Transactions of SGFL. Accounts receivable arising out of these transactions is as follows:

Name of Organization	Nature of Transaction	Amount
Jalalabad Gas T & D System Co. Ltd	Sale of Gas	173,977,280
Bakhrabad Gas Systems Ltd	Sale of Gas	7,060,355
RPGCL	Sale of Gas	(210,391)
BAPEX	Current Account	9,708,275
Gas Transmission Company Ltd.	Wheeling Charge	15,324
Petrobangla C/A	Current Account	2,438,534
Bakhrabad Gas Sys. Ltd	Current Account	(78,886)
BGFCL	Current Account	258,550
Barapukuria Coal Mining Co. Ltd.	Loan to Barapukuria	1,982,870
Maddhapara Granite Mining Co. Ltd.	Loan to Maddhapara	1,469,711
RPGCL	Sale of NGL & Handling	616,357,298

B. Contingent Assets and Liabilities:

Contingent Assets:

a) An amount of Tk.30,248,342 receivable from RPGCL for rent against use of Kailashtilla Gas Field Location, establishment and other facilities has not been settled yet. A committee report has been submitted with recommendations to settle down the matter at an amount of Tk. 2,56,45,265.

b) An amount of Tk.160,394,970 Liquidity damage was deducted from fixed asset addition of 4000 BPD CFP,Rashidpurproject in regards of works done by Energypac and PT Istana KarangLaut. Which may need to be paid in future if any dispute arises thus asset cost addition mav occur in future.

Contingent Liability:

a) An amount of Tk.160,394,970 Liquidity damage was deducted from fixed asset addition of 4000 BPD CFP,Rashidpurproject in regards of works done by Energypac and PT Istana KarangLaut. Which may need to be paid in future if any dispute arises thus payable may arise in future in this regard.

C. Special Disclosure as per Companies ACT:

a) There is no Bank guarantee issued by the management on behalf of the Directors of the company itself.

b) There was no foreign exchange remitted to the relevant shareholders during the year under audit.

c) No amount of money was expended by the company for compensation of any member of the Board for special service.

16A. Details of Fixed assets and depreciation are given below: Depreciation on existing for Budget

Sl no.	Particulars	Cost			Depreciation					Net Book Value
		Balance as on 01-07-2018	Addition during the year	Balance as on 30-06-2019	Balance as on 01-07-2018	Adjustment	Rate	Charged during the year	Balance as on 30-06-2019	as on 30-06-2019
1	FREE HOLD LAND	78,596,538	64,981,084	143,577,622	-	-		-	-	143,577,622
2	LEASE HOLD LAND	4,453,216		4,453,216	130,327	-	99YR	44,982	175,309	4,277,907
3	LAND INFRASTRUCTURE	182,106,966	160,915,064	343,022,030	141,053,120	-	5%	5,999,237	147,052,357	195,969,673
4	FREEHOLD CONCRETE & BRICK STRUCTURE	482,392,600	96,370,213	578,762,813	185,988,316	-	2.50%	11,899,239	197,887,555	380,875,258
5	SHED & TEMPORARY STRUCTURE	70,512,710	1,220,870	71,733,580	46,576,166	-	10%	3,525,183	50,101,349	21,632,231
6	WALLS & STORE YARDS	120,463,268	6,132,072	126,595,340	72,148,377	-	5%	4,906,939	77,055,316	49,540,024
7	OTHER CONSTRUCTION	66,153,183	3,435,111	69,588,294	10,429,818	-	2.50%	1,708,976	12,138,794	57,449,500
8	FURNITURE & FIXTURE	50,525,011	2,021,922	52,546,933	42,189,641	41,850	10%	1,672,439	43,820,231	8,726,702
9	DOMESTIC APPLIANCE (TV.AC.ECT)	9,684,121	(122,667)	9,561,454	8,134,995	135,372	15%	414,686	8,414,310	1,147,144
10	OFFICE EQUIPMENT	15,102,618	827,085	15,929,703	9,761,956	-	15%	1,279,009	11,040,965	4,888,738
11	TEL.COMM.& COM.EQUIPMENT	37,691,919	10,636,667	48,328,586	32,892,256	-	15%	1,506,577	34,398,833	13,929,753
12	CUSTOMIZED APPLICATION SOFTWARE	1,372,135		1,372,135	753,840	-	15%	174,136	927,975	444,160
13	ELECTRICAL INSTALLATION	51,138,597	-	51,138,597	49,880,513	-	15%	545,575	50,426,088	712,510
14	OTHER EQUIPMENT(ELECTICAL APPLIANCE)	18,170,210	-	18,170,210	17,857,246	-	15%	51,900	17,909,146	261,064
15	DRILLING RIG-50	58,594,757		58,594,757	58,594,756	-	15%	-	58,594,756	1
16	PRODUCTION PLANT	5,304,664,642	3,013,046,583	8,317,711,224	4,850,555,721	-	10%	109,885,781	4,960,441,501	3,357,269,723
17	PRODUCTION PIPE LINE/STORAGE TANKS	514,759,005	177,802,966	692,561,971	160,346,946	-	5%	24,796,356	185,143,302	507,418,668
18	TUBEWELL & PONDS	38,649,267	3,464,839	42,114,106	26,558,303	-	10%	2,022,223	28,580,526	13,533,580
19	WATER PUMPS	6,686,925		6,686,925	2,459,500	-	10%	587,541	3,047,041	3,639,884
20	WATER PIPE LINE & TANKS	12,869,878	-	12,869,878	9,933,644	-	10%	312,337	10,245,981	2,623,897
21	LIGHT VEHICLE	104,771,644		104,771,644	100,204,279	-	20%	1,982,570	102,186,849	2,584,795
22	HEAVY VEHICLE	45,715,227	-	45,715,227	45,715,220	-	20%	-	45,715,220	7
23	LOOSE TOOLS	169,335	-	169,335	169,321	-	25%	-	169,321	14
24	MARINE CRAFTS	1,022,476	-	1,022,476	1,022,474	-	20%	-	1,022,474	2
25	OTHER UNCLASSIFIED ASSETS	985,325	-	985,325	973,883	-	10%	3,807	977,690	7,635
	As on 30-06-2019	**7,277,251,573**	**3,540,731,809**	**10,817,983,381**	**5,874,330,619**	**177,222**		**173,319,492**	**6,047,472,889**	**4,770,510,492**
	As on 30-06-2018	**7,194,262,094**	**82,989,478**	**7,277,251,573**	**5,704,006,821**	-		**170,323,798**	**5,874,330,619**	**1,402,920,954**

N.B: The depreciation has been charged on the basis of rate shown in the above column. Depreciation Charged During the Year is calculated in a seperate statement named "Assets Register" in which assets are recorded itemwise with the date of recording the same in the General Ledger.

16B. Details of Proved properties and depletion are given below:

SI.NO.	PARTICULARS	COST				DEPLETION			NET BOOK VALUE
		AS ON 01-07-2018	ADJ.(Exch. Fluc.)	ADDITION	AS ON -30-06-2019	AS ON 01-07-2018	DURING THE YR	AS ON -30-06-2019	
1	Horipur Gas Field	631,542,909		33,149,645	664,692,554	93,290,947	3,235,791	96,526,738	568,165,816
2	Kailashtilla Gas Field	2,747,523,259		414,704,791	3,162,228,050	833,874,798	44,973,803	878,848,601	2,283,379,450
3	Rashidpur Gas Field	3,907,618,670		56,703,340	3,964,322,010	958,620,438	71,406,055	1,030,026,493	2,934,295,517
4	Beanibazar Gas Field	854,672,171		-	854,672,171	448,877,454	16,980,373	465,857,828	388,814,344
	As on 30-06-2019	**8,141,357,009**	**-**	**504,557,777**	**8,645,914,786**	**2,334,663,637**	**136,596,023**	**2,471,259,659**	**6,174,655,127**
	As on 30-06-2018	**8,141,357,009**	**-**	**-**	**8,141,357,009**	**2,201,949,119**	**132,714,517**	**2,334,663,637**	**5,806,693,372**

SYLHET GAS FIELDS LIMITED

(A Company of Petrobangla)

CHIKNAGOOL, SYLHET

STATEMENT OF BUDGET VARIANCE ANALYSIS

FOR THE YEAR ENDED 30TH JUNE, 2019

Annexure "A"

A. Capital Expenditure

Sl. No	Particulars	Actual	Budget	Variance
1	Land & Building	113.08	113.00	(0.08)
2	Other Construction	34.35	383.50	349.15
3	Machinery Store	1,812.68	2,010.00	197.32
4	Vehicle/Craft	-	304.00	304.00
5	Office Equipment	114.64	205.00	90.36
6	Furniture & Fixture	20.22	180.00	159.78
7	Other Assets	-	18.00	18.00
8	Bungalow Furniture (Appliance)	(1.23)	38.00	39.23
9	Development Project	18,904.78	24,660.51	5,755.73
		20,998.52	**27,912.01**	**6,913.49**

B) Expenses

i) Employee Cost

(Taka in Lac)

Sl. No	Particulars	Actual	Budget	Variance
1	Pay of officer	1,389.82	1,600.00	210.18
2	Pay of Staff	617.12	700.00	82.88
3	Dearness Allowance	-	-	-
4	House Rent Allowance	472.66	550.00	77.34
5	Medical Allowance/Exp.	129.94	160.00	30.06
6	Festival Bonus	366.48	440.00	73.52
7	Incentive Bonus (Annual Bonus)	400.00	400.00	-
8	Overtime Allowance	611.64	600.00	(11.64)
9	Education Assistance Allowance	51.31	60.00	8.69
10	Liveries & Uniforms	157.33	160.00	2.67
11	Washing Allowance	11.67	16.00	4.33
12	Welfare Expenses	81.07	75.00	(6.07)
13	Gratuity/Leave pay	113.30	109.00	(4.30)
14	Pension	1,232.84	1,400.00	167.16
15	Recreation Allowance	187.25	220.00	32.75
16	Employee Tiffin Allowance & Entertainment	7.91	10.00	2.09
17	Lunch Subsidy of Officers & Staff	77.48	85.00	7.52
18	Group Insurance premium	55.19	100.00	44.81
19	Contribution to P F	2.08	5.00	2.92
20	Gas Allowance	35.55	60.00	24.45
21	Hardship Allowance/Field Allowance	27.23	40.00	12.77
22	Honorarium	6.68	15.00	8.32
23	Casual Labour wages	197.09	250.00	52.91
24	Ansar Salaries & Wages	809.67	850.00	40.33
25	Employee Income Tax	-	-	-
26	Others	18.22	26.00	7.78
	Total	**7,059.54**	**7,931.00**	**871.46**

ii) Office Expenses

Sl. No	Particulars	Actual	Budget	Variance
1	Printing & Stationery	46.23	65.00	18.77
2	Telephone,Telegraph,Telex	66.11	70.00	3.89
3	Electricity	21.57	30.00	8.43
4	Electric Supplies	17.93	40.00	22.07
5	Travelling & Conveyance Expenses	73.50	110.00	36.50
6	Office Rent	22.79	35.00	12.21
7	Entertainment Expenses	17.93	35.00	17.07
8	Training Expenses	217.21	350.00	132.79
9	Legal Expenses	38.65	60.00	21.36
10	Cosultancy Expenses	10.14	10.00	(0.14)
11	Insurance Expenses	49.83	150.00	100.17
12	Directors Fees, Board Meeting, AGM Etc.	57.75	90.00	32.25
13	Audit Fee	2.57	4.00	1.43
14	Bank Charge	58.65	70.00	11.35
15	Books & periodicals	6.53	12.00	5.47
16	Petrobangla Cost Revovery	-	-	-
17	Tax	49.81	70.00	20.19
18	Fuel (POL)	82.96	120.00	37.04
19	Transport Rent	333.64	340.00	6.36
20	Repair & Maintenance (Vehicle)	56.75	75.00	18.25
21	Repair & Maintenance (Plant & fuel of prod)	1,947.24	2,400.00	452.76
22	Repair & Maintenance (Building)	180.94	160.00	(20.94)
23	Repair & Maintenance (Furniture & Office)	10.83	30.00	19.17
24	Corporate Social Responsibility (CSR) & Donati	82.09	125.00	42.91
25	Advertisement	20.87	65.00	44.13
26	Corkeries & Cutleries	1.59	4.00	2.41
27	Depreciation	1,733.19	3,803.00	2,069.81
28	Amortization/depletion	1,030.67	1,179.00	148.33
29	Domestic use of Gas(own consumption)	10.18	15.00	4.82
30	Office & Residential Furnishing	4.51	15.00	10.49
31	Others	39.88	50.00	10.12
	Total	**6,292.53**	**9,582.00**	**3,289.47**
	Grand Total (i+ii)	**13,352.07**	**17,513.00**	**4,160.93**

C. Revenue

Sl. No	Particulars	Actual	Budget	Variance
1	Sales (Gross)	161,083.94	158,048.00	(3,035.94)
2	Non-operating income	10,943.42	7,004.00	(3,939.42)

D.	**Selling & Distribution Expenses**	**4,003.98**	**4,500.00**	**496.02**
E.	**Financial Expenses (Interest on DSL)**	**674.89**	**674.89**	**(0.00)**

SYLHET GAS FIELDS LIMITED
(A Company of Petrobangla)
CHIKNAGOOL, SYLHET

MANAGEMENT RATIOS
FOR THE YEAR 2018-2019

Annexure "B"
(Taka in Lakh)

Particulars	2018-2019	2017-2018

(a) Management Ratios

i	Survey Cost (Geological & Geophysical)-Cost/sq. km.	-	-
ii	Exploration Well - Cost/Meter of Depth	-	-
iii	Laboratory - Cost/Sample Analysis	-	-
iv	Production Well - Cost/Unit of Production (Taka per CM)	4.86	4.40
v	Transmission Pipeline - Cost/Kilometer	-	-
vi	Distribution Pipeline - Cost/Kilometer	-	-
vii.	System Loss % : $\frac{\text{Volume of Uncounted Gas x 100}}{\text{Volume of Gas Purchase}}$		

(b) Other Ratios

	2018-2019	2017-2018
1) Current Ratio (2:1)	**4.65 : 1**	**5.89 : 1**
Total current assets	351,617.27	333,075.97
Total current Liabilities	75,564.84	56,519.69
2) Liquidity Ratio	**4.34 : 1**	**5.71 : 1**
Current assets-Inventory	332,162.61	322,966.65
Total current Liabilities	75,564.84	56,519.69
3) Rate of Return on average net fixed assets (ROR)	**55.06 %**	**58.00 %**
Net profit before tax + Interest Expenses	49,283.84	42,460.92
Average net fixed assets	89,511.83	73,206.61
4) Debt Equity Ratio (60:40)	**18.93 : 81.07**	**19.55 : 80.45**
Long Term Loan	89,866.97	89,397.87
Equity	384,879.22	368,048.17
5) Total unit cost per MCM gas production (In Taka)		
a) Unit cost per MCM	**1,257.67**	**1,321.20**
Total cost	1,632,904,839	1,784,308,272
Gas Production (Sales) in MCM	1,298,361	1,350,522
b) Unit cost per MCF	**35.61**	**37.41**
Total cost	1,632,904,839	1,784,308,272
Gas Production (Sales) in MCF	45,851,218	47,693,296
6) Earning per Share (in Taka)	**386.36**	**335.89**
Net Profit after Tax	3,416,634,565	2,970,347,429
No. of Shares	8,843,228	8,843,228
7) Dividend :		
➢ Cash (%)	192.24%	169.62%
➢ Stock (%)	-	-

A. Company's Own Fund - FDR — **Annex-C**

i. Govt. owned Banks

Name of Banks		30-06-2019	30-06-2018
Agrani Bank Limited		2,422,455,767	3,366,318,120
Bangladesh Dvelopment Bank Limited		674,499,000	100,000,000
BASIC Bank Limited			542,210,383
Bangladesh Krishi Bank Limited		1,378,073,965	1,286,595,748
Investment Corporation of Bangladesh (ICB)		3,706,458,526	6,299,436,048
Janata Bank Limited		603,870,795	585,358,610
Karmashangsthan Bank Limited		161,748,712	125,826,000
Rupali Bank Limited		1,509,707,752	622,676,000
Sonali Bank Limited		270,474,728	1,169,611,331
Total of Govt. owned Banks	**Tk.**	**10,727,289,245**	**14,098,032,240**

ii. Private Commercial Banks

Name of Banks		30-06-2019	30-06-2018
AB Bank Limited		40,953,000	90,501,774
Al-Arafah Islami Bank Limited		421,094,993	588,795,000
Bangladesh Commerce Bank Limited		105,553,500	90,000,000
Bank Asia Limited		20,000,000	30,000,000
BRAC Bank Limited		543,756,250	402,925,000
The City Bank Limited		60,000,000	-
Eastern Bank Limited		72,632,500	44,636,768
Exim Bank Limited		256,540,585	352,218,743
First Security Islami Bank Limited		294,291,554	222,015,937
IFIC Bank Limited		102,835,000	150,000,000
Jamuna Bank, Shantinagar, Dhaka		105,825,000	100,000,000
Mercantile Bank Limited		64,005,001	166,300,000
Meghna Bank Limited		101,743,000	60,000,000
MIdland Bank Limited		80,000,000	20,000,000
Modhumoti Bank Ld. Ambarkhana, Sylhet		136,415,119	158,931,109
Mutual Trust Bank Limited		60,000,000	-
National Bank Ltd.		194,385,000	70,000,000
NCC Bank Limited		276,875,000	260,000,000
NRB Commercial Bank Ltd.		923,641,840	796,470,643
The Premier Bank Limited		103,363,000	60,000,000
Pubali Bank Limited		-	20,000,000
Shajalal Islami Bank Limited		10,000,000	20,000,000
Social Islami Bank Limited		892,157,484	946,159,121
South Bangla Agr. & Com. Bank		91,885,000	20,000,000
Southeast Bank Limited		50,897,500	10,000,000
Standard Bank Limited		10,000,000	30,000,000
Trust Bank Limited		32,553,000	30,000,000
United Commercial Bank Ltd.		200,000,000	-
Union Bank Limited		319,075,844	190,378,607
Total of Private Commercial Banks	**Tk.**	**5,570,479,169**	**4,929,332,702**
Total of Govt.+Private (Co's own Investment - i+ii)	**Tk.**	**16,297,768,414**	**19,027,364,942**

ii. Private Commercial Bank - Freeze FDR

ICB Islamic Bank (Oriental) Zinabazar, Sylhet		42,675,344	42,675,344
Total of Co's own Investment (i+ii)	**Tk.**	**16,340,443,758**	**19,070,040,286**

B. Investment for HCDF

Name of Bank		30-06-2019	30-06-2018
AB Bank Garden Tower Sylhet.(HCDF)		111,545,109	104,491,905
			-
Total of HCDF	**Tk.**	**111,545,109**	**104,491,905**
Grand Total of Fixed Diposits: (A+ B)	**Tk.**	**16,451,988,866**	**19,174,532,191**