



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 01-10-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1260	7.1685	12.5030	0.491	40.469	40.337		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over.
	8	860	0.5769		3.919				- Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022
	9	830	1.2668		0.560				- Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021
	10	1030	3.4908		750.312				- Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19
	4	-	0.0000		0.000				- KTL-4 production stopped at 10:45 hrs on 23-07-2023
	8	3340	0.0000		0.000				- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023
MSTE	2	1780	3.4340	46.1067	2.579	296.546	-	371.099	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023
	6	2390	22.1258		4.497				- After the 2nd workover of Kalashila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025.
	7	1800	7.7943		1.258				- After the completion of drilling of Kalashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024
	8	3340	12.7526		7.296				
RGF	1	1230	17.7068	69.6068	8.853	10.309	21.863		* Shut-in
	2	1470	8.5000		1.275				- Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 after completion of Workover.
	3	1487	8.0000		0.000				- Gas flow started from RP-2 at 12:01 PM on 09-02-2024
	4	1170	9.0000		17.100				- Gas flow started from RP-9 at 6:25 PM on 26-01-2024
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	825	7.4000		22.200				
	8	1410	6.0000		210.000				
	9	1560	13.0000		0.520				
BGF	1	3155	8.6697	12.7086	11.592	198.626			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2475	4.0389		1440.182				
Total			140.9251	140.9251	2482.634	545.950	62.200	371.099	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			12.3506	420
KGF				
MSTE	33.0028	474	13.0673	403
RGF	68.2730	459		
BGF			12.6536	490
Total	101.2758		38.0715	

03. Sales (Condensate):

Field	NGL	Condensate				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	371.099					
RGF						
BGF						
RCFP						
Total	371.099		0.000	0.000	0.000	0.000

04. Sales (LPG):

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	683.388		260.977			
4000 BPD CFP	3078.895	209.784	90.196	4537.778		
KLPGP (Unit-2)	273.909				131.071	
Total	4036.192	209.784	351.173	4537.778	131.071	0.000

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

05. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP							56.608	56.608				
4000 BPD	1811.465	2405.853	1981.29		84.912	113.217	56.608	56.608	56.608			
CRU										509.475	509.475	764.212
Total	1811.465	2405.853	1981.2900	0.0000	84.9120	113.2170	113.216	113.216	56.608	509.475	622.691	764.212

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07. Receiving:

Field	Heavy Condensate From	
	BibiYana Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	4901.000	0.000
4000 BPD CFP	0.000	0.000
Total	4901.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2523.239		681.929	0.000		
KGF	15.190		0.000		0.000	
MSTE	1030.491					
RGF	354.752	619.993				
BGF	2307.209					
RCFP	18932.267		26202.483	1676.423	2140.429	
4000 BPD CFP	39183.482		55623.751	7263.800	1247.175	18161.212
Total	64346.630	619.993	82508.163	8940.223	3387.604	18161.212

09. CRU Production (3000 BPD):

Light Naphtha	1015.125
Heavy Naphtha*	0.000
Reformate	1843.814
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	5223.524
Heavy Naphtha	18432.170
Reformate	19665.011
Octane	9239.952
LPG	1805.044

11. Kailashilla LPG Plant (KLPGP) stock:

NGL	145.993
LPG	519.754
SLC/MS(81)	2688.825

- Note:** – CRU Plant has been started at 16:00 hrs on 26-05-2023.
– RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
– RCFP 2500 BPD Plant is in production since 19:00 pm on 19.09.2025.
– 3060.00 MS transferred from 4KCFP to 3KCRU as feed.
– 594.387 bbl Heavy Condensate transferred from BBGF to RCFP.
– 2735.671 bbl MS, 0 Light Napha, 1802.106 bbl Reformate blended to prepare MS (RON 89).
– Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL (Attn: Director (Operation))
GM (A&F)/(NGL&LPG)/(P&D)/(LPM)/(RDM)/(RND)/(WS), SGFL
DLO / ICT / Office Copy.

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01/10/2025
General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 02-10-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1260	7.1682	12.4907	0.497	33.367	32.575		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over.
	8	855	0.5765		3.925				- Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022
	9	825	1.2693		0.566				- Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021
	10	1010	3.4767		753.324				- Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19
	4	-	0.0000		0.000				- KTL-4 production stopped at 10:45 hrs on 23-07-2023
	8	3330	0.0000		0.000				- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.
MSTE	2	1780	3.4321	46.3237	2.610	297.635	-	408.838	- After the 2nd workover of Kalashila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2024
	6	2385	22.2805		4.529				- After the completion of drilling of Kalashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024
	7	1800	7.8011		1.289				
	8	3330	12.8100		7.359				
RGF	1	1230	17.6515	69.5515	8.826	10.730	21.863		- Shut-in
	2	1470	8.5000		1.275				- Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 after completion of Workover.
	3	1487	8.0000		0.000				- Gas flow started from RP-2 at 12:01 PM on 09-02-2024
	4	1170	9.0000		17.100				- Gas flow started from RP-9 at 6:25 PM on 26-01-2024
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	825	7.4000		22.200				
	8	1410	6.0000		210.000				
	9	1560	13.0000		0.520				
BGF	1	3155	8.5125	12.6110	11.605	198.123			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022
	2	2475	4.0985		1441.951				
Total			140.9769	140.9769	2487.576	539.855	54.438	408.838	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			12.3329	445
KGF				
MSTE	32.9866	464	13.3158	430
RGF	68.2210	461		
BGF			12.5560	507
Total	101.2076		38.2047	

03. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	910.236		77.390			
4000 BPD CFP	3026.908	177.423	82.176			
KLPGP (Unit-2)	228.339				162.090	
Total	4165.483	177.423	159.566	0.000	162.090	0.000

03. Sales (Condensate):

Field	NGL	Condensate				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	408.838					
RGF						
BGF						
RCFP						
Total	408.838		0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD												
CRU												
Total	0.000	0.0000	0.0000	0.0000	0.0000	0.0000	0.000	0.000	0.000	0.000	622.691	0.000

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07. Receiving:

Field	Heavy Condensate From	
	Bibiya Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	4830.000	0.000
4000 BPD CFP	0.000	0.000
Total	4830.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2556.607		714.504	0.000		
KGF	15.190		0.000		0.000	
MSTE	1328.125					
RGF	365.482	641.856				
BGF	2505.332					
RCFP	22763.101		23300.918	1676.423	2217.819	
4000 BPD CFP	35871.884		59383.422	7441.223	1329.351	18161.212
Total	65405.721	641.856	83398.844	9117.646	3547.170	18161.212

09. CRU Production (3000 BPD):

Light Naphtha	1016.610
Heavy Naphtha*	0.000
Reformate	1858.111
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	6240.134
Heavy Naphtha	18432.170
Reformate	21523.122
Octane	9239.952
LPG	1805.044

11. Kailashilla LPG Plant (KLP) stock:

NGL	163.843
LPG	681.844
SLC/MS(81)	2917.164

Note: -- CRU Plant has been started at 16:00 hrs on 26-05-2023.
 -- RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 -- RCFP 2500 BPD Plant is in production since 19:00 pm on 19.09.2025.
 -- 3078.00 MS transferred from 4KCFP to 3KCRU as feed.
 -- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

Managing Director, SGFL/AGTCL [Attn: Director (Operation)]
 # GM (A&F)/(NGL&LPG)/(P&D)/(LPM)/(RDM)/(RND)/(WS), SGFL
 # DLO / ICT / Office Copy

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 02.10.25
 General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 03-10-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No. - 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1260	7.1697	12.5429	0.503	35.512	31.028		Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over.
	8	850	0.5789		3.931				Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022
	9	830	1.2824		0.572				Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021
	10	1020	3.5119		756.620				Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19
	4	-	0.0000		0.000				KTL-4 production stopped at 10:45 hrs on 23-07-2023
	8	3330	0.0000		0.000				Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.
	2	1780	3.4421		2.579				After the 2nd workover of Kailashila-07 well, gas production has been started through MSTE Plant with 32.64 inch size choke on 27-04-2025
MSTE	6	2385	22.3036	46.3779	4.497	297.634	-	389.968	After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024
	7	1800	7.8121		1.258				
	8	3330	12.8201		7.328				
	2	1780	3.4421		2.579				
RGF	1	1230	17.6561	69.5561	8.828	10.309	21.455		Shut-in
	2	1470	8.5000		1.275				Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 after completion of Workover.
	3	1487	8.0000		0.000				Gas flow started from RP-2 at 12:01 PM on 09-02-2024.
	4	1170	9.0000		17.100				Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	825	7.4000		22.200				
	8	1410	6.0000		210.000				
	9	1560	13.0000		0.520				
	1	3155	8.8458		11.617				
BGF	2	2475	4.1015	12.9473	1446.937	197.330			Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	1	3155	8.8458		11.617				
Total			141.4242	141.4242	2495.765	540.785	52.483	389.968	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			12.3939	450
KGF				
MSTE	31.7219	468	14.6376	450
RGF	68.2240	459		
BGF			12.8923	520
Total	99.9459		39.9238	

03. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	798.951	18.001	105.298			
4000 BPD CFP	2915.498	170.957	78.057	4507.819		
KLPGP (Unit-2)	268.103				134.704	
Total	3982.552	188.958	183.355	4507.819	134.704	0.000

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P
HGF						
KGF						
MSTE	389.968					
RGF						
BGF						
RCFP						
Total	389.968		0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD												
CRU												
Total	0.000	0.0000	0.0000	0.0000	0.0000	0.0000	0.000	0.000	0.000	0.000	622.691	0.000

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07. Receiving:

Field	Heavy Condensate From	
	Bibiya Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	0.000	0.000
Total	0.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2592.119		745.531	0.000		
KGF	15.190		0.000		0.000	
MSTE	1625.759					
RGF	375.791	663.311				
BGF	2702.662					
RCFP	21831.958		24099.868	1694.425	2323.116	
4000 BPD CFP	32682.327		59315.920	7612.180	1407.408	22669.031
Total	61825.806	663.311	84161.319	9306.605	3730.524	22669.031

09. CRU Production (3000 BPD):

Light Naphtha	962.933
Heavy Naphtha*	0.000
Reformate	1822.089
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	4003.439
Heavy Naphtha	18432.170
Reformate	22037.018
Octane	9239.952
LPG	1805.044

11. Kailashilla LPG Plant (KLPGP) stock:

NGL	150.264
LPG	816.548
SLC/MS(81)	3185.267

- Note:**
- CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD Plant is in production since 19:00 pm on 19.09.2025.
 - 2983.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 0 bbl MS, 3199.627 Light Napha, 1308.192 bbl Reformate blended to prepare MS (RON 89).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn: Director (Operation)]
- # GM (A&F)/(NGL&LPG)/(P&D)/(LPM)/(RDM)/(RND)/(WS), SGFL
- # DLO / ICT / Office Copy

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03/10/2025
General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 04-10-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1260	7.1697	12.4357	0.509	28.405	32.581		- Gas flow started from Sylt-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. - Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025
	8	845	0.5641		3.937				
	9	830	1.3711		0.579				
	10	1010	3.3308		752.570				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19 - KTL-4 production stopped at 10:45 hrs on 23-07-2023. - Gas flow started from KTL-2 at 07:42 PM on 23-11-2023
	4	-	0.0000		0.000				
	8	3330	0.0000		0.000				
MSTE	2	1780	3.4464	46.3449	2.610	296.388		377.389	- After the 2nd workover of Kaliastila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025 - After the completion of drilling of Kaliastila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024
	6	2385	22.2537		4.529				
	7	1800	7.8191		1.289				
	8	3330	12.8257		7.359				
RGF	1	1230	17.4162	69.3162	8.708	10.724	21.857		* Shut-in - Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 after completion of Workover. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024 - Gas flow started from RP-9 at 6:25 PM on 26-01-2024
	2	1470	8.5000		1.275				
	3	1487	8.0000		0.000				
	4	1170	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	825	7.4000		22.200				
	8	1410	6.0000		210.000				
	9	1560	13.0000		0.520				
	10	3155	8.7932		11.630				
BGF	2	2475	4.1013	12.8945	1446.779	197.223			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022
Total			140.9913	140.9913	2491.594	532.740	54.438	377.389	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			12.2827	460
KGF				
MSTE	30.0801	483	16.2466	475
RGF	67.9840	483		
BGF			12.8395	535
Total	98.0641		41.3688	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	870.101		72.893			
4000 BPD CFP	3167.215	191.676	82.981			4366.399
KLPGP (Unit-2)	266.826				129.356	
Total	4304.142	191.676	155.874	0.000	129.356	4366.399

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF						
KGF						
MSTE	377.389					
RGF						
BGF						
RCFP						
Total	377.389		0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD												
CRU												
Total	0.000	0.0000	0.0000	0.0000	0.0000	0.0000	0.000	0.000	0.000	0.000	622.691	0.000

Agad

07. Receiving:

Field	Heavy Condensate From	
	Bibiayana Gas Field	Jaisalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	702.000	0.000
Total	702.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2620.524		778.112	0.000		
KGF	15.190		0.000		0.000	
MSTE	1922.147					
RGF	386.515	685.168				
BGF	2899.886					
RCFP	20880.077		24969.969	1694.425	2396.009	
4000 BPD CFP	29915.786		59332.135	7803.856	1490.389	22669.031
Total	58640.125	685.168	85080.216	9498.281	3886.398	22669.031

09. CRU Production (3000 BPD):

Light Naphtha	1011.569
Heavy Naphtha*	0.000
Reformate	1931.610
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	3642.316
Heavy Naphtha	18432.170
Reformate	20974.921
Octane	13606.351
LPG	1805.044

11. Kailashthilla LPG Plant (KLPGP) stock:

NGL	130.935
LPG	945.904
SLC/MS(81)	3452.093

Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD Plant is in production since 19:00 pm on 19.09.2025.
 - 3151.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 0 bbl MS, 1372.692 Light Napha, 2993.707 bbl Reformate blended to prepare Ocant (RON 95).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

Managing Director, SGFL/GTCL [Attn. Director (Operation)]
 # GM (A&F)/(NGL&LPG)/(P&D)/(LPM)/(RDM)/(RND)/(WS), SGFL
 # DLO / ICT / Office Copy.

Angish
 04/10/2025
 General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 05-10-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1260	7.1607	12.4377	0.516	46.878	37.236		Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. - Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025
	8	890	0.5753		3.944				
	9	830	1.2816		0.585				
	10	1010	3.4201		742.254				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19. - KTL-4 production stopped at 10:45 hrs on 23-07-2023. - Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kailashila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025. After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	4	-	0.0000		0.000				
	8	3330	0.0000		0.000				
MSTE	2	1780	3.4424	46.2553	2.642	295.791	-	396.258	
	6	2385	22.1885		4.497				
	7	1810	7.8113		1.258				
	8	3330	12.8131		7.328				
RGF	1	1230	17.5319	69.4319	8.766	10.724	21.863		* Shut-in - Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 after completion of Workover. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1470	8.5000		1.275				
	3	1487	8.0000		0.000				
	4	1170	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	825	7.4000		22.200				
	8	1410	6.0000		210.000				
	9	1560	13.0000		0.520				
BGF	1	3155	8.5404	12.6414	11.636	196.211			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2475	4.1010		1443.822				
Total			140.7663	140.7663	2478.343	549.604	59.099	396.258	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			12.2915	435
KGF				
MSTE	31.6274	454	14.6099	425
RGF	68.0820	484		
BGF			12.5864	527
Total	99.7094		39.4878	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	801.712		77.396			
4000 BPD CFP	3264.202	177.423	88.762	4597.940		
KLPGP (Unit-2)	243.730				141.629	
Total	4309.644	177.423	166.158	4597.940	141.629	0.000

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF						
KGF						
MSTE	396.258					
RGF						
BGF						
RCFP						
Total	396.258		0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD												
CRU												
Total	0.000	0.0000	0.0000	0.0000	0.0000	0.0000	0.000	0.000	0.000	0.000	622.691	0.000

Agad

07. Receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	5925.000	0.000
Total	5925.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2667.402		815.348	0.000		
KGF	15.070		0.000		0.000	
MSTE	2217.938					
RGF	397.239	707.031				
BGF	3096.096					
RCFP	19992.723		25771.681	1694.425	2473.405	
4000 BPD CFP	32284.107		57220.470	7981.279	1579.151	27266.970
Total	60670.575	707.031	83807.499	9675.704	4052.556	27266.970

09. CRU Production (3000 BPD):

Light Naphtha	792.604
Heavy Naphtha*	0.000
Reformate	1688.720
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	4434.920
Heavy Naphtha	18394.381
Reformate	20822.569
Octane	13606.351
LPG	1805.044

11. Kailashbilla LPG Plant (KLPGP) stock:

NGL	141.741
LPG	1087.533
SLC/MS(81)	3695.824

- Note:** – CRU Plant has been started at 16:00 hrs on 26-05-2023.
– RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
– RCFP 2500 BPD Plant is in production since 19:00 pm on 19.09.2025.
– 2619.00 MS transferred from 4KCFP to 3KCRU as feed.
– 2756.868 bbl MS, 0 Light Napha, 1841.072bbl Reformate blended to prepare MS (RON 89).
– Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL (Attn. Director (Operation))
GM (A&F)(NGL&LPG)(P&D)(LPM)(RDM)(RND)(WS),SGFL
DLO / ICT / Office Copy.

Handwritten signature
05/10/2025
General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 06-10-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1255	7.1407	12.2682	0.522	28.417	41.783		Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. - Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
	8	885	0.5653		3.950				
	9	830	1.2116		0.591				
	10	1020	3.3506		747.060				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19. - KTL-4 production stopped at 10:45 hrs on 23-07-2023. - Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kalashtila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025. After the completion of drilling of Kalashtila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	4	-	0.0000		0.000				
	8	3330	0.0000		0.000				
MSTE	2	1780	3.4586	46.3421	2.673	297.112		396.258	
	6	2385	22.2493		4.560				
	7	1800	7.8205		1.321				
	8	3330	12.8137		7.359				
RGF	1	1230	17.8518	69.7518	8.926	10.730	21.455		* Shut-in - Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 after completion of Workover. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1470	8.5000		1.275				
	3	1487	8.0000		1.600				
	4	1170	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	825	7.4000		22.200				
	8	1410	6.0000		210.000				
	9	1560	13.0000		0.520				
	BGF	1	3155		8.5818				
2		2475	4.0810	1434.548					
Total			141.0249	141.0249	2475.860	530.469	63.238	396.258	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			12.1145	500
KGF				
MSTE	38.4398	461	7.8624	478
RGF	68.4230	454		
BGF			12.6078	547
Total	106.8628		32.5847	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	804.637		85.485			
4000 BPD CFP	3091.575	207.017	85.265	4583.951		
KLPGP (Unit-2)	272.154				134.291	
Total	4168.366	207.017	170.750	4583.951	134.291	0.000

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF						
KGF						
MSTE	396.258					
RGF						
BGF						
RCFP						
Total	396.258		0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)	591.311	0.5390
Total	591.311	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP							113.217					
4000 BPD	2179.419	2971.935	1783.161	84.912		141.521		56.608	56.608			
CRU										254.737		
Total	2179.419	2971.9350	1783.1610	84.9120	0.0000	141.5210	113.217	56.608	56.608	254.737	622.691	0.000

07. Receiving:

Field	Heavy Condensate From	
	Bibiya Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	5658.000	0.000
Total	5658.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2695.819		517.482	0.000		
KGF	15.070		0.000		0.000	
MSTE	2515.050					
RGF	407.970	728.486				
BGF	2780.832					
RCFP	19603.000		27425.335	1694.425	2445.478	
4000 BPD CFP	34532.349		55367.794	7961.862	1551.199	24916.405
Total	62550.090	728.486	83310.611	9656.287	3996.677	24916.405

09. CRU Production (3000 BPD):

Light Naphtha	743.235
Heavy Naphtha*	0.000
Reformate	1661.227
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	5178.156
Heavy Naphtha	17935.508
Reformate	20727.096
Octane	13351.614
LPG	1805.044

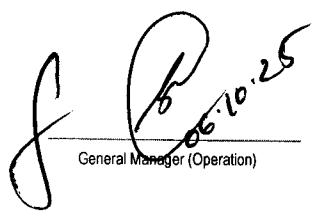
11. Kailashilla LPG Plant (KLPGP) stock:

NGL	130.935
LPG	630.513
SLC/MS(81)	3458.503

- Note:**
- CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD Plant is in production since 19:00 pm on 19.09.2025.
 - 509.475 bbl SLC/MS(81) transferred from KLPGP to RCFP.
 - 2117.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 509.475 bbl Heavy Condensate transferred from BBGF to RCFP.
 - 339.650 bbl Light Condensate transferred from HGF to RCFP.
 - 2827.251 bbl MS, 0 Light Napha, 1756.700 bbl Reformate blended to prepare MS (RON 89).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL (Attn. Director (Operation))
- # GM (A&F)/(NGL&LPG)/(P&D)/(LPM)/(RDM)/(RND)/(WS), SGFL.
- # DLO / ICT / Office Copy.



General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 07-10-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1250	7.2023	12.3441	0.528	37.645	35.676		- Gas flow started from Sylt-7 at 15:30 hrs on 04-11-2024 after completion of work over.
	8	880	0.5753		3.956				- Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022.
	9	825	1.2158		0.598				- Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	10	1010	3.3507		744.632				- Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19.
	4	-	0.0000		0.000				- KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	8	3330	0.0000		0.000				- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.
MSTE	2	1780	3.3518	45.7768	2.610	295.476	-	371.099	- After the 2nd workover of Kailestilla-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025.
	6	2385	22.0094		4.497				- After the completion of drilling of Kailestilla-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	7	1800	7.7022		1.227				
	8	3330	12.7134		7.233				
RGF	1	1230	17.8524	69.7524	8.926	10.724	21.863		* Shut-in
	2	1470	8.5000		1.275				- Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 after completion of Workover.
	3	1487	8.0000		1.600				- Gas flow started from RP-2 at 12:01 PM on 09-02-2024.
	4	1170	9.0000		17.100				- Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	825	7.4000		22.200				
	8	1410	6.0000		210.000				
	9	1560	13.0000		0.520				
BGF	1	3155	8.4950	12.5352	11.636	198.513			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2475	4.0402		1432.053				
Total			140.4085	140.4085	2470.591	542.358	57.539	371.099	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			12.1912	480
KGF				
MSTE	45.1126	457	0.6136	369
RGF	68.4200	454		
BGF			12.4802	546
Total	113.5326		25.2850	

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	371.099					
RGF						
BGF						
RCFP						
Total	371.099		0.000	0.000	0.000	0.000

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	825.877		71.100			
4000 BPD CFP	3022.601	187.015	82.371	4576.787		
KLPGP (Unit-2)	249.712				127.349	
Total	4098.190	187.015	153.471	4576.787	127.349	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	1698.249	1783.161	679.3	169.825	84.912	56.608		84.912				
CRU										1047.253	1245.382	1018.949
Total	1698.249	1783.1610	679.3000	169.8250	84.9120	56.6080	0.000	84.912	0.000	1047.253	622.691	1018.949

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07. Receiving:

Field	Heavy Condensate From	
	BibiYana Gas Field	Jelalebad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	9539.000	0.000
Total	9539.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2733.464		553.157	0.000		
KGF	15.070		0.000		0.000	
MSTE	2810.526					
RGF	418.694	750.349				
BGF	2469.870					
RCFP	19206.471		28760.687	1694.425	2516.578	
4000 BPD CFP	40755.079		53274.752	7837.532	1548.658	25332.483
Total	68409.174	750.349	82588.596	9531.957	4065.236	25332.483

09. CRU Production (3000 BPD):

Light Naphtha	866.780
Heavy Naphtha*	0.000
Reformate	1635.860
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	6044.936
Heavy Naphtha	17600.815
Reformate	20556.812
Octane	10040.028
LPG	1805.044

11. Kallashitila LPG Plant (KLPGP) stock:

NGL	124.419
LPG	757.862
SLC/MS(81)	3198.740

- Note:**
- CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD Plant is in production since 19:00 pm on 19.09.2025.
 - 509.475 bbl SLC/MS(81) transferred from KLPGP to RCFP.
 - 2345.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 509.475 bbl Heavy Condensate transferred from BBGF to RCFP.
 - 2770.643 bbl MS, 0 Light Napha, 1806.144 bbl Reformate blended to prepare MS (RON 89).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM (A&F)(NGL&LPG)(P&D)(LPM)(ROM)(RND)(WS),SGFL
- # DLO / ICT / Office Copy.

Amir Singh
07/10/2025
General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 08-10-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.: 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1250	7.2115	12.3900	0.535	33.386	37.236		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. - Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
	8	875	0.5863		3.963				
	9	815	1.2247		0.604				
	10	1000	3.3675		737.468				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19. - KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	4	-	0.0000		0.000				
	8	3335	0.0000		0.000				
MSTE	2	1780	3.3477	44.4228	2.579	292.363	-	371.099	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kailashila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025. - After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	6	2390	21.2043		4.403				
	7	1800	7.7115		1.195				
	8	3335	12.1593		7.107				
RGF	1	1230	17.8467	69.7467	8.923	10.724	21.857		- Shut-in - Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 after completion of Workover. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1470	8.5000		1.275				
	3	1487	8.0000		1.600				
	4	1170	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	825	7.4000		22.200				
	8	1410	6.0000		210.000				
	9	1560	13.0000		0.520				
BGF	1	3155	8.4798	12.5194	11.636	197.645			Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2475	4.0396		1429.504				
Total			139.0789	139.0789	2460.612	534.118	59.093	371.099	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			12.2367	440
KGF				
MSTE	37.0066	454	7.3866	410
RGF	68.4160	454		
BGF			12.4644	484
Total	105.4226		32.0877	

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF						
KGF						
MSTE	371.099					
RGF						
BGF						
RCFP						
Total	371.099		0.000	0.000	0.000	0.000

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	831.815		58.489			
4000 BPD CFP	3103.190	166.862	81.013	4550.275		
KLPGP (Unit-2)	214.225				163.109	
Total	4149.230	166.862	139.502	4550.275	163.109	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP							56.608	56.608	56.608			
4000 BPD	2009.594	2151.115	1613.336		84.912	141.521	56.608	56.608	56.608			
CRU										254.737		
Total	2009.594	2151.1150	1613.3360	0.0000	84.9120	141.5210	113.216	113.216	113.216	254.737	622.691	0.000

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07. Receiving:

Field	Heavy Condensate From	
	BibiYana Gas Field	Jaleelabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	0.000	0.000
Total	0.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2766.850		590.393	0.000		
KGF	15.070		0.000		0.000	
MSTE	909.318					
RGF	429.418	772.206				
BGF	2667.515					
RCFP	18307.815		25780.286	1694.425	2404.953	
4000 BPD CFP	39571.186		57096.875	7777.961	1459.846	24108.712
Total	64667.172	772.206	83467.554	9472.386	3864.799	24108.712

09. CRU Production (3000 BPD):

Light Naphtha	990.066
Heavy Naphtha*	0.000
Reformate	1896.309
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	3892.405
Heavy Naphtha	17600.815
Reformate	21045.442
Octane	9785.291
LPG	1805.044

11. Kailashtilla LPG Plant (KLPGP) stock:

NGL	117.978
LPG	920.970
SLC/MS(81)	3412.964

Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD Plant is in production since 19:00 pm on 19.09.2025.
 - 2193.571 bbl Heavy Condensate transferred from MSTE to 4000BPD CFP.
 - 3810.933 bbl MS transferred from RCFP to 4KCFP.
 - 0 bbl MS, 3142.597 Light Napha, 1407.679 bbl Reformate blended to prepare MS (RON 89).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

Managing Director, SGFL/GTCL [Attn: Director (Operation)]
 # GM (A&F)(NGL&LPG)(P&D)(LPM)(RDM)(RND)(WS), SGFL
 # DLO / ICT / Office Copy.

Adangis
 08/10/2025
 General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 09-10-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1250	7.2115	12.4135	0.541	33.317	41.890		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over.
	8	870	0.6063		3.969				- Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022.
	9	820	1.2347		0.610				- Gas flow started from Sylhet-9 at 10:30 AM on 03-08-2021.
	10	990	3.3610		737.285				- Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19.
	4	-	0.0000		0.000				- KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	8	3330	0.0000		0.000				- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.
MSTE	2	1780	3.3611	46.0959	2.642	299.696	-	352.229	- After the 2nd workover of Kallastilla-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025.
	6	2385	22.2094		4.529				- After the completion of drilling of Kallastilla-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	7	1800	7.7152		1.258				
	8	3330	12.8102		7.265				
RGF	1	1230	17.9320	69.8320	8.966	10.315	21.863		* Shut-in
	2	1470	8.5000		1.275				- Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 after completion of Workover.
	3	1487	8.0000		1.600				- Gas flow started from RP-2 at 12:01 PM on 09-02-2024.
	4	1170	9.0000		17.100				- Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	825	7.4000		22.200				
	8	1410	6.0000		210.000				
	9	1560	13.0000		0.520				
BGF	1	3155	8.5179	12.5576	11.655	197.934			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2475	4.0397		1432.081				
Total			140.8990	140.8990	2463.496	541.262	63.753	352.229	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			12.2592	420
KGF				
MSTE	34.9161	452	11.1613	396
RGF	68.5090	454		
BGF			12.5026	486
Total	103.4251		35.9231	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	807.316		53.998			
4000 BPD CFP	3082.289	186.078	92.850	4545.099		61.703
KLPGP (Unit-2)	216.998				147.638	
Total	4106.603	186.078	146.848	4545.099	147.638	61.703

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
		SRL	ARL	SPL	CVO	Partex P.
HGF			424.562			
KGF						
MSTE	352.229					
RGF						
BGF						
RCFP						
Total	352.229		424.562	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU	61.351	0.571
KLPGP (Unit-2)	519.494	0.5390
Total	580.845	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	1443.512	2037.899	934.037	311.346	84.912	56.608						
CRU										1103.862	735.908	1103.862
Total	1443.512	2037.8990	934.0370	311.3460	84.9120	56.6080	0.000	0.000	0.000	1103.862	622.691	1103.862

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07. Receiving:

Field	Heavy Condensate From	
	Bibiya Gas Field	Jalatabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	0.000	0.000
Total	0.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2375.605		632.283	0.000		
KGF	14.989		0.000		0.000	
MSTE	1209.015					
RGF	439.733	794.070				
BGF	2440.887					
RCFP	17863.012		27097.076	1694.425	2458.951	
4000 BPD CFP	36183.393		54337.045	7511.172	1552.696	24238.364
Total	60526.634	794.070	82066.404	9205.597	4011.647	24238.364

09. CRU Production (3000 BPD):

Light Naphtha	1067.557
Heavy Naphtha*	0.000
Reformate	1811.805
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	4959.962
Heavy Naphtha	17600.815
Reformate	21007.565
Octane	6903.363
LPG	1743.693

11. Kallashitila LPG Plant (KLPGP) stock:

NGL	105.335
LPG	549.114
SLC/MS(81)	3120.488

- Note:** – CRU Plant has been started at 16:00 hrs on 26-05-2023.
 – RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 – RCFP 2500 BPD Plant is in production since 19:00 pm on 19.09.2025.
 – 3085.00 MS transferred from 4KCFP to 3KCRU as feed.
 – 424.562 bbl Heavy Condensate transferred from BBGF to RCFP.
 – 2757.120 bbl MS, 0 Light Napha, 1849.682 bbl Reformate blended to prepare MS (RON 89) & Octane (RON 95).
 – Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL { Attn: Director (Operation)}
 # GM (A&F)(NGL&LPG)(P&D)(LPM)(RDM)(RND)(WS),SGFL
 # DLO / ICT / Office Copy.

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 09/10/2025
 General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Ref. No.- 28.20.9153.161.34.001.18

Date: 10-10-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1250	7.3117	12.2571	0.547	35.506	37.236		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022 - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021 - Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025
	8	875	0.6064		3.963				
	9	820	1.2846		0.616				
	10	980	3.0544		741.198				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19. - KTL-4 production stopped at 10:45 hrs on 23-07-2023 - Gas flow started from KTL-2 at 07:42 PM on 23-11-2023
	4	-	0.0000		0.000				
	8	3330	0.0000		0.000				
MSTE	2	1780	3.3821	46.1024	2.610	295.288		396.258	- After the 2nd workover of Kailashilla-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025 After the completion of drilling of Kailashilla-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	6	2385	22.1715		4.560				
	7	1800	7.8057		1.227				
	8	3330	12.7431		7.296				
RGF	1	1230	18.0224	69.9224	9.011	10.724	21.863		- Shut-in - Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 after completion of Workover. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1470	8.5000		1.275				
	3	1487	8.0000		1.600				
	4	1170	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	825	7.4000		22.200				
	8	1410	6.0000		210.000				
	9	1560	13.0000		0.520				
BGF	1	3155	8.3854	12.4249	11.668	196.701			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2475	4.0395		1438.971				
Total			140.7068	140.7068	2474.362	538.219	59.099	396.258	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			12.1021	435
KGF				
MSTE	32.8965	464	13.1879	421
RGF	68.5960	454		
BGF			12.3699	501
Total	101.4925		37.6599	

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF						
KGF						
MSTE	396.258					
RGF						
BGF						
RCP						
Total	396.258		0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCP	811.650		49.507			
4000 BPD CFP	3050.898	170.014	90.309			4814.196
KLPGP (Unit-2)	206.092				153.619	
Total	4068.640	170.014	139.816	0.000	153.619	4814.196

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCP							56.608	113.217	56.608			
4000 BPD	1556.728	820.820	1528.424			141.521	56.608		56.608			
CRU												
Total	1556.728	820.8200	1528.4240	0.0000	0.0000	141.5210	113.216	113.217	113.216	0.000	622.691	0.000

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07. Receiving:

Field	Heavy Condensate From	
	Bibiya Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	5613.000	0.000
Total	5613.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2411.111		669.519	0.000		
KGF	14.989		0.000		0.000	
MSTE	1504.303					
RGF	450.457	815.933				
BGF	2297.938					
RCFP	17332.969		24547.684	1694.425	2281.679	
4000 BPD CFP	38459.632		58194.246	7539.665	1529.789	20332.391
Total	62471.399	815.933	83411.449	9234.090	3811.468	20332.391

09. CRU Production (3000 BPD):

Light Naphtha	980.138
Heavy Naphtha*	0.000
Reformate	1879.204
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	4430.524
Heavy Naphtha	17600.815
Reformate	19582.149
Octane	11717.559
LPG	1743.693

11. Kailashilla LPG Plant (KLPGP) stock:

NGL	141.741
LPG	702.732
SLC/MS(81)	2817.106

- Note:** – CRU Plant has been started at 16:00 hrs on 26-05-2023.
– RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022 .
– RCFP 2500 BPD Plant is in production since 19:00 pm on 19.09.2025.
– 509.475 bbl MS(81) transferred from KLPGP to RCFP.
– 3063.00 MS transferred from 4KCFP to 3KCRU as feed.
– 339.650 bbl Heavy Condensate transferred from BBGF to RCFP.
– 0 bbl MS, 1509.576 Light Napha, 3304.620 bbl Reformate blended to prepare Octane (RON 95) .
– Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
GM (A&F)/(NGL&LPG)/(P&D)/(LPM)/(RDM)/(RND)/(WS),SGFL
DLO / ICT / Office Copy.

Handwritten Signature
10/10/2025
General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 11-10-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1250	7.2019	12.2624	0.554	34.789	40.337		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over.
	8	870	0.6053		3.969				- Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022.
	9	820	1.2644		0.623				- Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	10	980	3.1908		745.166				- Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19.
	4	-	0.0000		0.000				- KTL-4 production stopped at 10:45 hrs on 23-07-2023.
MSTE	8	3330	0.0000	46.1540	0.000	296.879	-	383.678	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.
	2	1780	3.3925		2.642				- After the 2nd workover of Kalastilla-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025.
	6	2385	22.1996		4.497				- After the completion of drilling of Kalastilla-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	7	1800	7.8188		1.258				
RGF	8	3330	12.7431	69.8657	7.328	10.309	21.863		
	1	1230	17.9657		8.983				- Shut-in
	2	1470	8.5000		1.275				- Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 after completion of Workover
	3	1487	8.0000		1.600				- Gas flow started from RP-2 at 12:01 PM on 09-02-2024.
	4	1170	9.0000		17.100				- Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	825	7.4000		22.200				
	8	1410	6.0000		210.000				
BGF	9	1560	13.0000	12.6557	0.520	196.544			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	1	3155	8.6159		11.680				
	2	2475	4.0398		1435.557				
Total			140.9378	140.9378	2474.952	538.521	62.200	383.678	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			12.1086	440
KGF				
MSTE	32.0960	468	14.0403	429
RGF	68.5370	455		
BGF			12.6007	502
Total	100.6330		38.7496	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	834.670	16.203	39.601			
4000 BPD CFP	3071.599	203.331	86.271	4502.963		
KLPGP (Unit-2)	280.293				120.184	
Total	4186.562	219.534	125.872	4502.963	120.184	0.000

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF						
KGF						
MSTE	383.678					
RGF						
BGF						
RCFP						
Total	383.678		0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD												
CRU												
Total	0.000	0.0000	0.0000	0.0000	0.0000	0.0000	0.000	0.000	0.000	0.000	622.691	0.000

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Leaving:

Field	Heavy Condensate From	
	BibiYana Gas Field	Jafarabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	5764.000	0.000
Total	5764.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2445.900		709.855	0.000		
KGF	14.989		0.000		0.000	
MSTE	1801.182					
RGF	460.766	837.796				
BGF	2494.482					
RCFP	16434.313		25382.354	1710.627	2321.280	
4000 BPD CFP	40836.419		55478.022	7742.996	1616.060	24835.355
Total	64488.051	837.796	81570.231	9453.623	3937.340	24835.355

09. CRU Production (3000 BPD):

Light Naphtha	1038.454
Heavy Naphtha*	0.000
Reformate	1808.371
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	5468.978
Heavy Naphtha	17600.815
Reformate	19625.379
Octane	11717.559
LPG	1743.693

11. Kailashhilla LPG Plant (KLPGP) stock:

NGL	124.419
LPG	822.917
SLC/MS(81)	3097.398

Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD Plant is in production since 19:00 pm on 19.09.2025.
 - 3050.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 2737.622 bbl MS, 0 Light Napha, 1765.141bbl Reformate blended to prepare MS (RON 89).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

Managing Director, SGFL/IGTCL [Attn. Director (Operation)]
 # GM (A&F)/(NGL&LPG)/(P&D)/(LPM)/(RDM)/(RND)/(WS), SGFL.
 # DLO / ICT / Office Copy

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 11/10/2025
 General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 12-10-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks	
HGF	7	1250	7.2021	12.2618	0.560	31.235	34.129		Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021 Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025	
	8	865	0.6043		3.975					
	9	820	1.2458		0.629					
	10	970	3.2096		757.784					
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19 KTL-4 production stopped at 10:45 hrs on 23-07-2023. Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. After the 2nd workover of Kalashilla-07 well, gas production has been started through MSTE Plant with 32/64 inch size choke on 27-04-2025. After the completion of drilling of Kalashilla-6 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.	
	4	-	0.0000		0.000					
	8	3330	0.0000		0.000					
MSTE	2	1780	3.3942	46.1748	2.579	297.105	-	377.389		
	6	2385	22.2553		4.529					
	7	1800	7.7911		1.289					
	8	3330	12.7342		7.359					
RGF	1	1230	18.0086	69.9086	9.004	10.724	21.448		Shut-in Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 after completion of Workover. Gas flow started from RP-2 at 12:01 PM on 09-02-2024. Gas flow started from RP-9 at 6:25 PM on 26-01-2024.	
	2	1470	8.5009		1.275					
	3	1487	8.0000		1.600					
	4	1170	9.0000		17.100					
	5	-	0.0000		0.000					
	6	870*	0.0000		0.000					
	7	825	7.4000		22.200					
	8	1410	6.0000		210.000					
	9	1560	13.0000		0.520					
BGF	1	3155	8.5053	12.5100	11.730	195.387			Gas flow started from BB-1 at 06:00 PM on 28-11-2022.	
	2	2475	4.0047		1432.874					
Total			140.8552	140.8552	2485.007	534.451	55.577	377.389		

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			12.1077	430
KGF				
MSTE	32.8965	464	13.2604	438
RGF	68.5730	455		
BGF			12.4550	493
Total	101.4695		37.8231	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	848.772	9.001	54.904			
4000 BPD CFP	2970.205	163.177	82.994	2674.773		
KLPGP (Unit-2)	229.622				136.640	
Total	4048.599	172.178	137.898	2674.773	136.640	0.000

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF						
KGF						
MSTE	377.389					
RGF						
BGF						
RCFP						
Total	377.389		0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD												
CRU												
Total	0.000	0.0000	0.0000	0.0000	0.0000	0.0000	0.000	0.000	0.000	0.000	622.691	0.000

Gas

07. Receiving:

Field	Heavy Condensate From	
	BibiYana Gas Field	Jaisalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	4090.000	0.000
Total	4090.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2477.135		743.984	0.000		
KGF	14.989		0.000		0.000	
MSTE	2098.287					
RGF	471.490	859.245				
BGF	2689.869					
RCFP	15512.667		26231.127	1719.628	2376.184	
4000 BPD CFP	41683.958		55440.227	7906.172	1699.054	27510.128
Total	64948.395	859.245	82415.338	9625.800	4075.238	27510.128

09. CRU Production (3000 BPD):

Light Naphtha	952.008
Heavy Naphtha*	0.000
Reformate	1854.090
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	4568.849
Heavy Naphtha	17600.815
Reformate	20656.832
Octane	11717.559
LPG	1743.693

11. Kailashbilla LPG Plant (KLPGP) stock:

NGL	135.118
LPG	959.557
SLC/MS(81)	3327.020

- Note:**
- CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD Plant is in production since 19:00 pm on 19.09.2025.
 - 3008.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 0 bbl MS, 1852.136 Light Napha, 822.637 bbl Reformate blended to prepare MS (RON 89).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/IGTCL [Attn: Director (Operation)]
- # GM (A&F)/(NGL&LPG)/(P&D)/(LPM)/(RDM)/(RND)/(WS), SGFL
- # DLO / ICT / Office Copy.

Amir Javed
12/10/2025
General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 13-10-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1250	7.1922	12.2097	0.566	31.248	40.645		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022 - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021 - Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025
	8	865	0.5845		3.994				
	9	820	1.2359		0.635				
	10	970	3.1971		758.897				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19 - KTL-4 production stopped at 10:45 hrs on 23-07-2023
	8	3330	0.0000		0.000				
MSTE	2	1780	3.3864	45.8888	2.610	297.879	-	371.099	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023 - After the 2nd workover of Kailashila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025 - After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024
	6	2385	22.0433		4.466				
	7	1800	7.7466		1.258				
	8	3330	12.7125		7.391				
RGF	1	1230	17.9404	69.8404	8.970	11.139	21.455		* Shut-in - Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 after completion of Workover. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024 - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1470	8.5000		1.275				
	3	1487	8.0000		1.600				
	4	1170	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	825	7.4000		22.200				
	8	1410	6.0000		210.000				
	9	1560	13.0000		0.520				
BGF	1	3155	8.3801	12.2648	11.768	197.720			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022
	2	2475	3.8847		1429.349				
Total			140.2037	140.2037	2482.599	537.986	62.100	371.099	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			12.0556	440
KGF				
MSTE	33.6587	464	12.2122	430
RGF	68.5100	454		
BGF			12.2098	495
Total	102.1687		36.4776	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	673.120	86.391	63.005			
4000 BPD CFP	3101.599	179.813	79.365	4859.420		
KLPGP (Unit-2)	236.881				136.310	
Total	4211.600	266.204	142.370	4859.420	136.310	0.000

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF						
KGF						
MSTE	371.099					
RGF						
BGF						
RCFP						
Total	371.099		0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)	587.946	0.5390
Total	587.946	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	1245.382	2830.415	2320.94		84.912	141.521	56.608	56.608	56.608			
CRU										509.475	424.562	764.212
Total	1245.382	2830.4150	2320.9400	0.0000	84.9120	141.5210	56.608	56.608	56.608	509.475	622.691	764.212

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Receiving:

Field	Heavy Condensate From	
	Bibiyana Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	1074.000	0.000
Total	1074.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2508.383		529.891	0.000		
KGF	14.989		0.000		0.000	
MSTE	2396.166					
RGF	482.630	880.699				
BGF	2378.114					
RCFP	14480.547		27867.691	1806.018	2439.189	
4000 BPD CFP	39370.453		52626.405	7859.552	1608.594	25972.810
Total	61631.282	880.699	81023.987	9665.570	4047.783	25972.810

09. CRU Production (3000 BPD):

Light Naphtha	1016.264
Heavy Naphtha*	0.000
Reformate	1857.683
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	5585.113
Heavy Naphtha	17600.815
Reformate	20490.517
Octane	10019.310
LPG	1743.693

11. Kailashtilia LPG Plant (KLPGP) stock:

NGL	132.721
LPG	507.920
SLC/MS(81)	3054.426

Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.

- RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
- RCFP 2500 BPD Plant is in production since 19:00 pm on 19.09.2025.
- 509.475 bbl MS(81) transferred from KLPGP to RCFP.
- 3080.00 MS transferred from 4KCFP to 3KCRU as feed.
- 509.475 bbl Heavy Condensate transferred from BBGF to RCFP.
- 254.737 bbl Light Condensate transferred from HGF to RCFP.
- 2635.421 bbl MS, 0 Light Napha, 2023.998 bbl Reformate blended to prepare MS (RON 89).
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL (Attn. Director (Operation))
- # GM (A&F)/NGL&LPG/(P&D)/(LPM)/(RDM)/(RD)/(WS), SGFL.
- # DLO / ICT / Office Copy.

Adangidat
13/10/2025

General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report (24 hrs ending at 08.00 hrs on the date specified)

Date: 14-10-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1250	7.1818	12.1436	0.572	40.362	34.129		Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022 Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025
	8	860	0.5822		4.000				
	9	820	1.2247		0.642				
	10	960	3.1549		761.444				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19 KTL-4 production stopped at 10:45 hrs on 23-07-2023. Gas flow started from KTL-2 at 07:42 PM on 23-11-2023 After the 2nd workover of Kailashila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025 After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024
	4	-	0.0000		0.000				
	8	3330	0.0000		0.000				
MSTE	2	1780	3.4011	46.2052	2.642	298.169	-	371.099	
	6	2385	22.2034		4.529				
	7	1800	7.7835		1.289				
	8	3330	12.8172		7.296				
RGF	1	1230	17.9215	69.8215	8.961	11.139	21.863		Shut-in Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 after completion of Workover. Gas flow started from RP-2 at 12:01 PM on 09-02-2024. Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1470	8.5000		1.275				
	3	1487	8.0000		1.600				
	4	1170	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	825	7.4000		22.200				
	8	1410	6.0000		210.000				
	9	1560	13.0000		0.520				
BCF	1	3155	8.3587	12.2427	11.762	199.985			Gas flow started from BB-1 at 06:00 PM on 28-11-2022
	2	2475	3.8840		1430.778				
Total			140.4130	140.4130	2486.610	549.655	55.992	371.099	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			11.9887	440
KGF				
MSTE	31.9661	470	14.2208	435
RGF	68.4900	454		
BGF			12.1877	497
Total	100.4561		38.3972	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	890.095	22.505	67.509			
4000 BPD CFP	3082.278	176.656	92.900	3758.130		
KLPGP (Unit-2)	240.088				132.632	
Total	4202.461	199.161	160.309	3758.130	132.632	0.000

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF			424.562			
KGF						
MSTE	371.099					
RGF						
BGF						
RCFP						
Total	371.099		424.562	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	2122.811	1783.161	849.124	169.825	84.912	56.608	141.521	56.608	56.608			
CRU										509.475	452.866	113.217
Total	2122.811	1783.1610	849.1240	169.8250	84.9120	56.6080	141.521	56.608	56.608	509.475	622.691	113.217

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Receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	8768.000	0.000
Total	8768.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2124.182		564.020	0.000		
KGF	14.989		0.000		0.000	
MSTE	2694.335					
RGF	493.769	902.563				
BGF	2578.099					
RCFP	14010.553		25276.579	1828.523	2506.697	
4000 BPD CFP	44759.613		56626.718	7724.862	1446.656	24975.844
Total	66675.540	902.563	82467.317	9553.385	3953.353	24975.844

09. CRU Production (3000 BPD):

Light Naphtha	987.343
Heavy Naphtha*	0.000
Reformate	1871.609
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	3939.812
Heavy Naphtha	17600.815
Reformate	21236.640
Octane	8943.752
LPG	1743.693

11. Kailashhilla LPG Plant (KLPGP) stock:

NGL	130.935
LPG	640.552
SLC/MS(81)	2785.040

- Note:** – CRU Plant has been started at 16:00 hrs on 26-05-2023.
 – RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 – RCFP 2500 BPD Plant is in production since 19:00 pm on 19.09.2025.
 – 3980.035 bbl MS(81) transferred from RCFP to 4KCFP.
 – 509.475 bbl MS(81) transferred from KLPGP to RCFP.
 – 3062.00 MS transferred from 4KCFP to 3KCRU as feed.
 – 0 bbl MS, 2632.644 Light Napha, 1125.486 bbl Reformate blended to prepare MS (RON 89).
 – Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
 # GM (A&F)(NGL&LPG)(P&D)(LPM)(RDM)(RND)(WS),SGFL.
 # DLO / ICT / Office Copy.

Amangjit
 14/10/2025

General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 15-10-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1250	7.1715	12.0547	0.579	31.254	40.337		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. - Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
	8	855	0.5728		4.007				
	9	820	1.2143		0.635				
	10	950	3.0961		757.211				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19 - KTL-4 production stopped at 10:45 hrs on 23-07-2023. - Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kailashila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025. - After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	4	-	0.0000		0.000				
	8	3350	0.0000		0.000				
MSTE	2	1830	2.8716	39.3294	2.453	255.416	-	289.331	
	6	2410	18.7957		4.340				
	7	1820	6.6087		1.164				
	8	3350	11.0534		7.107				
RGF	1	1230	17.9016	69.8016	8.951	10.724	21.197		* Shut-in - Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 after completion of Workover. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1470	8.5000		1.275				
	3	1487	8.0000		1.600				
	4	1170	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	825	7.4000		22.200				
	8	1410	6.0000		210.000				
	9	1560	13.0000		0.520				
BGF	1	3155	8.4050	12.2894	11.781	195.745			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2475	3.8844		1436.085				
Total			133.4751	133.4751	2487.008	493.139	61.534	289.331	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			11.8997	450
KGF				
MSTE	25.9250	467	13.3893	445
RGF	68.4720	455		
BGF			12.2344	505
Total	94.3970		37.5234	

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P
HGF						
KGF						
MSTE	289.331					
RGF						
BGF						
RCFP						
Total	289.331		0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)	365.193	0.5390
Total	365.193	

05. Fractionation:

Field	Product					
	MS (RON88) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	826.041	6.296	108.002			
4000 BPD CFP	3056.895	187.946	81.346	4591.228		
KLPGP (Unit-2)	199.657				112.977	
Total	4082.593	194.242	189.348	4591.228	112.977	0.000

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	1641.641	2207.724	1754.857		84.912	84.912						
CRU										594.387	594.387	594.387
Total	1641.641	2207.7240	1754.8570	0.0000	84.9120	84.9120	0.000	0.000	0.000	594.387	594.387	594.387

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Receiving:

Field	Heavy Condensate From	
	Bibiya Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	0.000	0.000
Total	0.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2155.436		604.356	0.000		
KGF	14.869		0.000		0.000	
MSTE	2949.751					
RGF	504.493	584.110				
BGF	2264.370					
RCFP	13570.524		26951.568	1834.820	2614.699	
4000 BPD CFP	41407.672		54010.320	7742.983	1528.003	23962.851
Total	62867.115	584.110	81566.244	9577.803	4142.702	23962.851

09. CRU Production (3000 BPD):

Light Naphtha	1014.590
Heavy Naphtha*	0.000
Reformate	1822.127
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	4954.402
Heavy Naphtha	17600.815
Reformate	21102.830
Octane	7160.591
LPG	1743.693

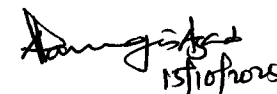
11. Kailashilla LPG Plant (KLPGP) stock:

NGL	107.612
LPG	398.337
SLC/MS(81)	2475.223

- Note:**
- CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30 am on 14.12.2022.
 - RCFP 2500 BPD Plant is in production since 19:00 pm on 19.09.2025.
 - Gas production at MSTE plant was stopped from 14:20 hrs to 17:00 hrs on 14.10.2025 due to malfunction of hot oil heater. Condensate and NGL production has been reduced due to the same reason.
 - 509.475 bbl MS(81) transferred from KLPGP to RCFP.
 - 3038.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 509.475 bbl Heavy Condensate transferred from BBGF to RCFP.
 - 339.650 bbl Light Condensate transferred from RGF to RCFP.
 - 2635.292 bbl MS, 0 Light Napha, 1955.936 bbl Reformate blended to prepare MS (RON 89).

Distribution:

- After handover KLPGP NGL has been started receiving from
- Managing Director, SGFL/GTCL [Attn: Director (Operation)]
 - GM (A&F)(NGL&LPG)(P&D)(LPM)(RDM)(RND)(WS), SGFL
 - DLO / ICT / Office Copy.



General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 16-10-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1250	7.1729	11.9854	0.585	34.802	40.337		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over
	8	850	0.5631		4.013				- Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022
	9	820	1.2042		0.629				- Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021
	10	950	3.0452		759.771				- Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19
	4	-	0.0000		0.000				- KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	8	3320	0.0000		0.000				- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.
MSTE	2	1780	3.3315	45.8048	2.610	294.017	-	364.809	- After the 2nd workover of Kalashila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025
	6	2385	22.1236		4.560				- After the completion of drilling of Kalashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024
	7	1790	7.7462		1.258				
	8	3320	12.6035		7.328				
RGF	1	1230	17.8568	69.7568	8.928	11.139	21.448		* Shut-in
	2	1470	8.5000		1.275				- Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 after completion of Workover.
	3	1487	8.0000		1.600				- Gas flow started from RP-2 at 12:01 PM on 09-02-2024.
	4	1170	9.0000		17.100				- Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	825	7.4000		22.200				
	8	1410	6.0000		210.000				
	9	1560	13.0000		0.520				
BGF	1	3155	8.3910	12.2752	11.793	195.418			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2475	3.8842		1431.317				
Total			139.8222	139.8222	2485.487	535.376	61.785	364.809	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			11.8286	440
KGF				
MSTE	30.7685	468	15.0185	426
RGF	68.4290	454		
BGF			12.2202	501
Total	99.1975		39.0673	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	456.590	13.498	490.492			
4000 BPD CFP	3094.694	178.524	84.837	4321.546		
KLPGP (Unit-2)	262.354				94.177	
Total	3813.638	192.022	575.329	4321.546	94.177	0.000

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF						
KGF						
MSTE	364.809					
RGF						
BGF						
RCFP						
Total	364.809		0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU	61.351	0.571
KLPGP (Unit-2)		
Total	61.351	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	1188.774	2292.636	1952.986	169.825		56.608	56.608	56.608	56.608			
CRU										226.433	283.041	226.433
Total	1188.774	2292.636	1952.986	169.825	0.0000	56.608	56.608	56.608	56.608	226.433	283.041	226.433

Bad

Receiving:

Field	Heavy Condensate From	
	Bibiyana Gas Field	Jaisalebad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	2704.000	0.000
4000 BPD CFP	0.000	0.000
Total	2704.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2190.238		644.693	0.000		
KGF	14.869		0.000		0.000	
MSTE	3243.769					
RGF	515.632	605.558				
BGF	1950.313					
RCFP	15812.238		27408.158	1848.317	3105.191	
4000 BPD CFP	38023.937		51499.139	7695.074	1427.919	22850.001
Total	61750.996	605.558	79551.990	9543.391	4533.110	22850.001

09. CRU Production (3000 BPD):

Light Naphtha	1030.491
Heavy Naphtha*	0.000
Reformate	1829.995
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	5984.893
Heavy Naphtha	17600.815
Reformate	21152.155
Octane	6424.683
LPG	1682.342

11. Kailashdilla LPG Plant (KLPGP) stock:

NGL	115.657
LPG	482.514
SLC/MS(81)	2737.577

Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.

- RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.

- RCFP 2500 BPD Plant is in production since 19:00 pm on 19.09.2025.

- 3065.00 MS transferred from 4KCFP to 3KCRU as feed.

- 509.475 bbl Heavy Condensate transferred from BBGF to RCFP.

- 2540.876 bbl MS, 0 Light Naphtha, 1780.671 bbl Reformate blended to prepare MS (RON 89).

Distribution: After handover KLPGP NGL has been started receiving from

Managing Director, SGFL/IGTCL [Attn: Director (Operation)]

GM (A&F)/(NGL&LPG)/(P&D)/(LPM)/(RDM)/(RND)/(WS), SGFL

DLO / ICT / Office Copy.

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16/10/2025

General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 17-10-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1250	7.1313	11.9989	0.591	36.223	40.953		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over
	8	845	0.5163		4.019				- Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022
	9	810	1.1051		0.635				- Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	10	950	3.2462		754.425				- Gas flow started from Sylhet-10 at 8:00 PM on 27.04.2025
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16.04.19
	4	-	0.0000		0.000				- KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	8	3320	0.0000		0.000				- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.
MSTE	2	1780	3.2518	45.5206	2.642	294.861	-	364.809	- After the 2nd workover of Kalistilla-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025.
	6	2385	22.0636		4.497				- After the completion of drilling of Kalistilla-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024
	7	1790	7.7024		1.227				
	8	3320	12.5028		7.359				
RGF	1	1230	17.8887	69.7887	8.944	11.139	21.863		* Shut-in
	2	1470	8.5000		1.275				- Gas flow from RP-3 has been started since 11:40 am on 15.09.2025 after completion of Workover.
	3	1487	8.0000		1.600				- Gas flow started from RP-2 at 12:01 PM on 09-02-2024.
	4	1170	9.0000		17.100				- Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	825	7.4000		22.200				
	8	1410	6.0000		210.000				
	9	1560	13.0000		0.520				
BGF	1	3155	8.2672	12.1512	11.705	194.997			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2475	3.8840		1432.123				
Total			139.4594	139.4594	2480.862	537.220	62.816	364.809	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			11.8445	420
KGF				
MSTE	31.5447	461	13.9579	394
RGF	68.4640	454		
BGF			12.0962	497
Total	100.0087		37.8986	

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	364.809					
RGF						
BGF						
RCFP						
Total	364.809		0.000	0.000	0.000	0.000

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	403.611	25.203	553.591			
4000 BPD CFP	3152.272	176.857	91.674			4586.505
KLPGP (Unit-2)	250.970				127.622	
Total	3806.853	202.060	645.265	0.000	127.622	4586.505

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	1330.295	1811.465	679.3		84.912		56.608	56.608	56.608			
CRU										226.433		
Total	1330.295	1811.4650	679.3000	0.0000	84.9120	0.0000	56.608	56.608	56.608	226.433	0.000	0.000

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Receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jelalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	4663.000	0.000
4000 BPD CFP	0.000	0.000
Total	4663.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2226.461		685.646	0.000		
KGF	14.869		0.000		0.000	
MSTE	3538.629					
RGF	526.772	627.421				
BGF	2145.310					
RCFP	19483.191		24413.472	1873.521	3658.783	
4000 BPD CFP	34576.510		55426.591	7787.018	1349.768	19028.941
Total	62511.742	627.421	80525.709	9660.539	5008.551	19028.941

09. CRU Production (3000 BPD):

Light Naphtha	1004.525
Heavy Naphtha*	0.000
Reformate	1919.011
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	5653.716
Heavy Naphtha	17600.815
Reformate	19820.363
Octane	10784.755
LPG	1682.342

11. Kailashbilla LPG Plant (KLPGP) stock:

NGL	101.385
LPG	610.136
SLC/MS(81)	2479.072

Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD Plant is in production since 19:00 pm on 19.09.2025.
 - 509.475 bbl MS(81) transferred from KLPGP to RCFP.
 - 3132.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 3907.180 bbl MS transferred from RCFP to 4KCFP.
 - 0 bbl MS, 1335.702 Light Napha, 3250.803 bbl Reformate blended to prepare Octane (RON 95).

Distribution: After handover KLPGP, NGL has been started receiving from
 # Managing Director, SGFL/IGTCL [Attn. Director (Operation)]
 # GM (A&F)/(NGL&LPG)/(P&D)/(LPM)/(RDM)/(RND)/(WS), SGFL.
 # DLO / ICT / Office Copy.

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 17/10/2025
 General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 18-10-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1250	7.1513	11.9264	0.598	27.694	39.720		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over.
	8	840	0.5663		4.025				- Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022.
	9	820	1.1351		0.642				- Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	10	960	3.0737		751.129				- Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19.
	4	-	0.0000		0.000				- KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	8	3320	0.0000		0.000				- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.
MSTE	2	1780	3.2432	45.1361	2.610	293.457	-	364.809	- After the 2nd workover of Kailashila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025.
	6	2385	21.6997		4.560				- After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	7	1790	7.7011		1.258				
	8	3320	12.4921		7.328				
RGF	1	1230	17.6837	69.5837	8.842	10.724	21.448		- Shut-in
	2	1470	8.5000		1.275				- Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 after completion of Workover.
	3	1487	8.0000		1.600				- Gas flow started from RP-2 at 12:01 PM on 09-02-2024.
	4	1170	9.0000		17.100				- Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	825	7.4000		22.200				
	8	1410	6.0000		210.000				
	9	1560	13.0000		0.520				
BGF	1	3155	8.4838	12.3681	11.718	195.028			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2475	3.8843		1439.179				
Total			139.0143	139.0143	2484.584	526.903	61.168	364.809	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			11.7720	420
KGF				
MSTE	30.3901	481	14.7274	439
RGF	68.2550	483		
BGF			12.3131	520
Total	98.6451		38.8125	

03. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	492.209	9.001	378.024			
4000 BPD CFP	3154.492	178.725	79.635	4845.632		
KLPGP (Unit-2)	238.617				135.771	
Total	3885.318	187.726	457.659	4845.632	135.771	0.000

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P
HGF						
KGF						
MSTE	364.809					
RGF						
BGF						
RCFP						
Total	364.809		0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD												
CRU												
Total	0.000	0.0000	0.0000	0.0000	0.0000	0.0000	0.000	0.000	0.000	0.000	0.000	0.000

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receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	4991.000	0.000
Total	4991.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2254.155		725.366	0.000		
KGF	14.869		0.000		0.000	
MSTE	3832.086					
RGF	537.496	648.869				
BGF	2340.338					
RCFP	18595.951		24905.681	1882.521	4036.897	
4000 BPD CFP	36127.728		52545.191	7965.743	1429.403	23874.574
Total	63702.623	648.869	78176.238	9848.264	5466.210	23874.574

09. CRU Production (3000 BPD):

Light Naphtha	1036.089
Heavy Naphtha*	0.000
Reformate	1895.585
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	6689.805
Heavy Naphtha	17600.815
Reformate	19765.208
Octane	10784.755
LPG	1682.342

11. Kailashitilla LPG Plant (KLPGP) stock:

NGL	91.404
LPG	745.907
SLC/MS(81)	2717.689

- Note:**
- CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD Plant is in production since 19:00 pm on 19.09.2025.
 - 3141.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 2894.892 bbl MS, 0 Light Napha, 1950.741 bbl Reformate blended to prepare MS (RON 89).

Distribution: After handover KLPGP NGL has been started receiving from

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM (A&F)/(NGL&LPG)/(P&D)/(LPG)/(RDM)/(RND)/(WS), SGFL
- # DLO / ICT / Office Copy.

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18/10/2025
General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 19-10-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No. - 28.20.9153.161.34.001.18

01. Production:

Production:									
Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1250	7.1616	11.9143	0.604	31.965	40.337		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over.
	8	840	0.5661		4.032				- Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022.
	9	810	1.2383		0.648				- Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	10	950	2.9483		737.329				- Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19
	4	-	0.0000		0.000				- KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	8	3320	0.0000		0.000				- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.
MSTE	2	1780	3.1574	44.9840	2.642	293.237	-	364.809	- After the 2nd workover of Kallastilla-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025
	6	2385	22.0297		4.529				- After the completion of drilling of Kaiashilla-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	7	1790	7.3842		1.289				
	8	3320	12.4127		7.359				
RGF	1	1230	17.7631	69.6631	8.882	11.133	21.863		* Shut-in
	2	1470	8.5000		1.275				- Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 after completion of Workover.
	3	1487	8.0000		1.600				- Gas flow started from RP-2 at 12:01 PM on 09-02-2024.
	4	1170	9.0000		17.100				- Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	825	7.4000		22.200				
	8	1410	6.0000		210.000				
	9	1560	13.0000		0.520				
BGF	1	3155	8.5666	12.5359	11.737	197.676			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2475	3.9693		1433.111				
Total			139.0973	139.0973	2464.857	534.011	62.200	364.809	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			11.7611	420
KGF				
MSTE	31.3527	464	13.6131	404
RGF	68.3300	484		
BGF			12.4809	520
Total	99.6827		37.8551	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	890.247		40.513			
4000 BPD CFP	3177.812	167.070	79.642	3490.524		91.875
KLPGP (Unit-2)	216.156				136.934	
Total	4284.215	167.070	120.155	3490.524	136.934	91.875

03. Sales (Condensate):

Field	NGL	Condensate				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	364.809					
RGF						
BGF						
RCFP						
Total	364.809		0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD												
CRU												
Total	0.000	0.0000	0.0000	0.0000	0.0000	0.0000	0.000	0.000	0.000	0.000	0.000	0.000

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07. Receiving:

Field	Heavy Condensate From	
	Bibiya Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	8380.000	0.000
Total	8380.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2286.120		765.703	0.000		
KGF	14.869		0.000		0.000	
MSTE	4125.323					
RGF	548.629	670.733				
BGF	2538.014					
RCFP	17655.813		25795.928	1882.521	4077.319	
4000 BPD CFP	41056.556		52556.003	8132.813	1509.045	27365.098
Total	68225.324	670.733	79117.634	10015.334	5586.364	27365.098

09. CRU Production (3000 BPD):

Light Naphtha	1033.490
Heavy Naphtha*	0.000
Reformate	1923.526
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	5433.654
Heavy Naphtha	17600.815
Reformate	20395.975
Octane	10876.630
LPG	1682.342

11 Kailashhilla LPG Plant (KLPGP) stock:

NGL	103.077
LPG	882.841
SLC/MS(81)	2933.844

- Note:**
- CRU Plant has been started at 16.00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD Plant is in production since 19:00 pm on 19.09.2025.
 - 3167.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 0 bbl MS, 2289.640 Light Napha, 1292.759 bbl Reformate blended to prepare MS (RON 89) & Octane (RON 95).

Distribution: After handover KLPGP, NGL has been started receiving from

- # Managing Director, SGFL/IGTCL [Attn: Director (Operation)]
- # GM (A&F)/(NGL&LPG)/(P&D)/(LPM)/(RDM)/(RND)/(WS), SGFL
- # DLO / ICT / Office Copy

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19/10/2025
General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 20-10-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1250	7.1821	11.9118	0.610	31.959	25.442		Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. - Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
	8	835	0.5553		4.038				
	9	810	1.1582		0.642				
	10	900	3.0162		777.672				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19. - KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	4	-	0.0000		0.000				
	8	3320	0.0000		0.000				
MSTE	2	1780	3.1506	44.9686	2.610	293.671		358.519	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kailashila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025. - After the completion of drifting of Kailashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	6	2385	22.1109		4.560				
	7	1780	7.2846		1.258				
	8	3320	12.4225		7.391				
RGF	1	1230	17.6776	69.5776	8.839	11.139	21.448		- Shut-in - Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 after completion of Workover. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1470	8.5000		1.275				
	3	1487	8.0000		1.600				
	4	1170	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	825	7.4000		22.200				
	8	1410	6.0000		210.000				
	9	1560	13.0000		0.520				
BGF	1	3155	8.5156	12.3249	11.768	195.462			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2475	3.8093		1426.761				
Total			138.7829	138.7829	2498.844	532.231	46.890	358.519	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			11.7596	440
KGF				
MSTE	28.6334	460	16.3172	433
RGF	68.2490	484		
BGF			12.2699	503
Total	96.8824		40.3467	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	900.217		31.499			
4000 BPD CFP	3103.291	173.498	81.233	4310.212		
KLPGP (Unit-2)	281.136				134.698	
Total	4284.644	173.498	112.732	4310.212	134.698	0.000

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	358.519					
RGF						
BGF						
RCFP						
Total	358.519		0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)	578.524	0.5420
Total	578.524	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP							56.608	56.608				
4000 BPD	2037.899	2660.590	1641.641	169.825	84.912	141.521	56.608		113.217			
CRU										594.387	509.475	594.387
Total	2037.899	2660.5900	1641.6410	169.8250	84.9120	141.5210	113.216	56.608	113.217	594.387	509.475	594.387

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07. Receiving:

Field	Heavy Condensate From	
	BibiYana Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	11760.000	0.000
Total	11760.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2318.078		791.145	0.000		
KGF	14.731		0.000		0.000	
MSTE	4418.994					
RGF	559.768	692.181				
BGF	2224.002					
RCFP	17224.835		27205.532	1882.521	3995.413	
4000 BPD CFP	49433.923		52580.294	7910.053	1420.453	25335.181
Total	76194.331	692.181	80576.971	9792.574	5415.866	25335.181

09. CRU Production (3000 BPD):

Light Naphtha	999.690
Heavy Naphtha*	0.000
Reformate	1869.036
LPG	5.812

10. CRU Stock (3000 BPD):

Light Naphtha	3380.169
Heavy Naphtha	17600.815
Reformate	21007.974
Octane	9178.381
LPG	1688.154

T1. KailashTilla LPG Plant (KLPGP) stock:

NGL	45.664
LPG	439.015
SLC/MS(81)	2705.505

- Note:** - CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD Plant is in production since 19:00 pm on 19.09.2025.
 - 3079.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 509.475 bbl Heavy Condensate transferred from BBGF to RCFP.
 - 509.475 bbl MS(81) transferred from KLPGP to RCFP.
 - 0 bbl MS, 3053.174 Light Napha, 1257.038 bbl Reformate blended to prepare MS (RON 89) .

Distribution: After handover KLPGP, NGL has been started receiving fro
 # Managing Director, SGFL/IGTCL [Attn. Director (Operation)]
 # GM (A&F)/(NGL&LPG)/(P&D)/(LPM)/(RDM)/(RND)/(WS), SGFL.
 # DLO /ICT / Office Copy

Handwritten Signature
 20/10/2025
 General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 21-10-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1240	7.1921	12.0220	0.616	31.091	39.714		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 06:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021 - Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025
	8	835	0.5732		4.044				
	9	805	1.1816		0.648				
	10	920	3.0751		745.953				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19 - KTL-4 production stopped at 10:45 hrs on 23-07-2023. - Gas flow started from KTL-2 at 07:42 PM on 23-11-2023 - After the 2nd workover of Kalashila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025 After the completion of drilling of Kalashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	4	-	0.0000		0.000				
	8	3320	0.0000		0.000				
MSTE	2	1780	3.1624	44.9257	2.579	315.560		320.780	
	6	2385	22.1790		4.529				
	7	1740	7.1537		1.289				
	8	3320	12.4306		7.359				
RGF	1	1230	17.6541	70.0041	8.827	11.554	21.863		* Shut-in - Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 after completion of Workover. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1470	8.5000		1.275				
	3	1480	8.4500		1.690				
	4	1170	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	825	7.4000		22.200				
	8	1410	6.0000		210.000				
	9	1560	13.0000		0.520				
BGF	1	3155	8.4994	12.3083	11.781	190.682			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2475	3.8089		1433.774				
Total			139.2601	139.2601	2474.184	548.887	61.577	320.780	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			11.8681	440
KGF				
MSTE	28.5313	461	16.3762	425
RGF	68.6720	466		500
BGF			12.2533	
Total	97.2033		40.4976	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	898.795		42.312			
4000 BPD CFP	3391.262	160.950	92.385	4264.039		
KLPGP (Unit-2)	6.510				3.430	
Total	4296.567	160.950	134.697	4264.039	3.430	0.000

03. Sales (Condensate):

Field	NGL	Condensate				
		KLPGP	SRL	ARL	CVO	Partex P.
HGF				424.562		
KGF						
MSTE	320.780					
RGF						
BGF						
RCFP						
Total	320.780			424.562	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU	61.351	0.571
KLPGP (Unit-2)		
Total	61.351	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	1018.949	1443.512	1415.207		84.912	56.608		56.608	113.217			
CRU								84.912				
Total	1018.949	1443.5120	1415.2070	0.0000	84.9120	56.6080	0.000	141.520	113.217	283.041	566.083	283.041

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07. Receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	2451.000	0.000
Total	2451.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1924.607		830.859	0.000		
KGF	14.731		0.000		0.000	
MSTE	4734.554					
RGF	571.322	714.044				
BGF	2414.683					
RCFP	16275.482		28613.763	1882.521	3867.611	
4000 BPD CFP	48213.203		50387.729	7929.482	1427.925	25721.551
Total	74148.582	714.044	79832.351	9812.003	5295.536	25721.551

09. CRU Production (3000 BPD):

Light Naphtha	1062.626
Heavy Naphtha*	0.000
Reformate	1817.416
LPG	11.951

10. CRU Stock (3000 BPD):

Light Naphtha	4442.795
Heavy Naphtha	17600.815
Reformate	21048.178
Octane	8046.215
LPG	1638.754

11. Kailashthila LPG Plant (KLPGP) stock:

NGL	356.324
LPG	442.445
SLC/MS(81)	2202.541

- Note:**
- CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03.30am on 14.12.2022.
 - RCFP 2500 BPD Plant is in production since 19:00 pm on 19.09.2025.
 - The plant has been shut down since 9:00 a.m. on 20 October 2025 to facilitate the construction of an off-take on the new flare line.
 - 3097.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 509.475 bbl MS(81) transferred from KLPGP to RCFP.
 - 2486.828 bbl MS, 0 Light Napha, 1777.211 bbl Reformate blended to prepare MS (RON 89).

Distribution:

After handover KLPGP, NGL has been started receiving from

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM (A&F)(NGL&LPG)(P&D)(LPM)(RDM)(RND)(WS), SGFL
- # DLO / ICT / Office Copy.

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21/10/2025
General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 22-10-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1240	7.2023	11.9971	0.610	33.380	28.235		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over.
	8	825	0.5635		4.051				- Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022.
	9	805	1.1918		0.667				- Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	10	910	3.0395		747.745				- Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19
	4	-	0.0000		0.000				- KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	8	3320	0.0000		0.000				- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.
MSTE	2	1780	3.1572	44.9060	2.705	355.343	-	276.752	- After the 2nd workover of Kaiastilla-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025
	6	2385	22.1724		4.497				- After the completion of drilling of Kaiastilla-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	7	1720	7.1307		1.352				
	8	3320	12.4457		7.296				
RGF	1	1230	17.5926	69.9926	8.796	11.548	21.197		* Shut-in
	2	1470	8.5000		1.275				- Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 after completion of Workover.
	3	1475	8.5000		1.700				- Gas flow started from RP-2 at 12:01 PM on 09-02-2024
	4	1170	9.0000		17.100				- Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	825	7.4000		22.200				
	8	1410	6.0000		210.000				
	9	1560	13.0000		0.520				
BGF	1	3155	8.6177	12.4273	11.787	195.607			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2475	3.8096		1429.380				
		Total	139.3230	139.3230	2471.681	595.878	49.432	276.752	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			11.8477	440
KGF				
MSTE	30.2997	471	14.5876	423
RGF	68.6630	489		
BGF			12.3723	505
Total	98.9627		38.8076	

03. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	860.320		38.707			
4000 BPD CFP	3437.907	155.377	95.133			4898.278
KLPGP (Unit-2)	272.078				122.363	
Total	4570.305	155.377	133.840	0.000	122.363	4898.278

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF						
KGF						
MSTE	276.752					
RGF						
BGF						
RCFP						
Total	276.752		0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP							56.608	56.608				
4000 BPD	1952.986	1528.424	1924.682			198.129			56.608			
CRU										594.387	424.562	594.387
Total	1952.986	1528.4240	1924.6820	0.0000	0.0000	198.1290	56.608	56.608	56.608	594.387	424.562	594.387

ASD

07. Receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	0.000	0.000
Total	0.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1957.987		859.094	0.000		
KGF	14.731		0.000		0.000	
MSTE	2802.733					
RGF	582.870	395.591				
BGF	2100.816					
RCFP	15876.752		30323.145	1882.521	3792.913	
4000 BPD CFP	46785.435		50725.637	7886.731	1466.450	20315.459
Total	70121.324	395.591	81907.876	9769.252	5259.363	20315.459

09. CRU Production (3000 BPD):

Light Naphtha	1003.335
Heavy Naphtha*	0.000
Reformate	1883.952
LPG	7.265

10. CRU Stock (3000 BPD):

Light Naphtha	3992.344
Heavy Naphtha	17600.815
Reformate	19487.638
Octane	11331.157
LPG	1646.018

11. Kailashlila LPG Plant (KLPGP) stock:

NGL	238.497
LPG	564.808
SLC/MS(81)	1965.144

- Note:**
- CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD Plant is in production since 19:00 pm on 19.09.2025.
 - NGL production has been reduced due to closure of Kailashlila LPG Plant to remove offtake line for construction of separate flare line at Kailashlila LPG Plant. LPG Plant resumed receiving NGL from 15:30 hrs on 21.10.2025.
 - After completion of the off-take work, the KLPGP plant was restarted at 1:30pm.
 - 3100.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 509.475 bbl Heavy Condensate transferred from BBGF to RCFP.
 - 339.650 bbl Light Condensate transferred from RGF to RCFP.
 - 2287.164 bbl heavy condensate produced at the MSTE plant is supplied to 4KCFP through North-South Pipeline.
 - 509.475 bbl MS(81) transferred from KLPGP to RCFP.
 - 0 bbl MS, 1453.786 Light Napha, 3444.492 bbl Reformate blended to prepare Octane (RON 95).

Distribution: After handover KLPGP, NGL has been started receiving from

- # Managing Director, SGFL/STCL (Attn: Director (Operation))
- # GM (A&F)/(NGL&LPG)/(P&D)/(LPM)/(RDM)/(RND)/(WS), SGFL
- # DLO / ICT / Office Copy.

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22/10/2025
General Manager (Operation)



Syghet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 23-10-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1235	7.1812	11.8907	0.616	34.084	41.783		Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022 Gas flow started from Sylhet-9 at 10:30 AM on 03-05-2021 Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025
	8	820	0.5525		4.057				
	9	795	1.1716		0.673				
	10	850	2.9854		744.254				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19 KTL-4 production stopped at 10:45 hrs on 23-07-2023 Gas flow started from KTL-2 at 07:42 PM on 23-11-2023 After the 2nd workover of Kailashila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025 After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024
	4	-	0.0000		0.000				
	8	3320	0.0000		0.000				
MSTE	2	1780	3.1321	44.8552	2.673	296.451	-	358.519	
	6	2385	22.1889		4.466				
	7	1720	7.1021		1.321				
RGF	8	3320	12.4321	70.2831	7.265	11.548	21.448		
	1	1230	17.8831		8.942				
	2	1470	8.5000		1.275				
	3	1475	8.5000		1.700				
	4	1170	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	825	7.4000		22.200				
	8	1410	6.0000		210.000				
BGF	9	1560	13.0000	12.2946	0.520	195.154			Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	1	3155	8.4960		11.800				
	2	2475	3.7986		1437.838				
Total			139.3236	139.3236	2476.700	537.237	63.231	358.519	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			11.7345	430
KGF				
MSTE	31.5164	470	13.3201	404
RGF	68.9580	472		
BGF			12.2396	499
Total	100.4744		37.2942	

05. Fractionation:

Field	Product					
	MS (RONM) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	863.245	29.694	58.502			
4000 BPD CFP	3497.102	152.629	99.348	4318.288		
KLPGP (Unit-2)	285.551				169.212	
Total	4645.898	182.323	157.850	4318.288	169.212	0.000

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF						
KGF						
MSTE	358.519					
RGF						
BGF						
RCFP						
Total	358.519		0.000	0.000	0.000*	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP								56.608				
4000 BPD	679.300	2122.811	1358.599		84.912	141.521						
CRU										339.650	735.908	226.433
Total	679.300	2122.8110	1358.5990	0.0000	84.9120	141.5210	0.000	56.608	0.000	339.650	735.908	226.433

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07. Receiving:

Field	Heavy Condensate From	
	BibiYana Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	0.000	0.000
Total	0.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1992.071		561.227	0.000		
KGF	14.731		0.000		0.000	
MSTE	893.474					
RGF	594.419	417.040				
BGF	2295.970					
RCFP	14915.971		32035.452	1912.216	3794.706	
4000 BPD CFP	45214.964		48678.951	7812.926	1565.798	20473.038
Total	65921.600	417.040	81275.630	9725.142	5360.504	20473.038

09. CRU Production (3000 BPD):

Light Naphtha	1016.654
Heavy Naphtha*	0.000
Reformate	1839.505
LPG	22.524

10. CRU Stock (3000 BPD):

Light Naphtha	5008.998
Heavy Naphtha	17600.815
Reformate	19468.643
Octane	10029.166
LPG	1668.542

11. Kailashilla LPG Plant (KLPGP) stock:

NGL	141.741
LPG	734.070
SLC/MS(81)	1741.221

- Note:**
- CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD Plant is in production since 19:00 pm on 19.09.2025.
 - 3084.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 2205.711 bbl heavy condensate produced at the MSTE plant is supplied to 4KCFP through North-South Pipeline.
 - 339.650 bbl Light Condensate transferred from HGF to RCFP.
 - 2459.788 bbl MS, 0 Light Napha, 1858.501 bbl Reformate blended to prepare MS (RON 89).

Distribution: After handover KLPGP, NGL has been started receiving from

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM (A&P)/(NGL&LPG)/(P&D)/(LPM)/(RDM)/(RND)/(WS), SGFL
- # DLO / ICT / Office Copy.

Handwritten Signature
23/10/2025
General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Ref. No.- 28.20.9153.161.34.001.18

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 24-10-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1230	7.2112	11.8792	0.623	34.097	34.135		Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over.
	8	820	0.5538		4.063				Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022
	9	800	1.1717		0.679				Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021
	10	850	2.9425		740.009				Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19
	4	-	0.0000		0.000				KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	8	3320	0.0000		0.000				Gas flow started from KTL-2 at 07:42 PM on 23-11-2023
MSTE	2	1780	3.1251	44.8068	2.642	297.602		377.389	After the 2nd workover of Kalastila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025.
	6	2385	22.1522		4.529				After the completion of drilling of Kalastila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	7	1720	7.1128		1.289				
	8	3320	12.4167		7.359				
RGF	1	1230	17.8487	70.2487	8.924	11.963	21.455		Shut-in
	2	1470	8.5000		1.275				Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 after completion of Workover
	3	1475	8.5000		1.700				Gas flow started from RP-2 at 12:01 PM on 09-02-2024
	4	1170	9.0000		17.100				Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	825	7.4000		22.200				
	8	1410	6.0000		210.000				
	9	1560	13.0000		0.520				
BGF	1	3155	8.7991	12.5974	11.768	194.670			Gas flow started from BB-1 at 06:00 PM on 28-11-2022
	2	2475	3.7983		1437.030				
Total			139.5321	139.5321	2471.710	538.332	55.590	377.389	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			11.7244	420
KGF				
MSTE	31.6152	470	13.1740	420
RGF	68.9140	474		
BGF			12.5424	495
Total	100.5292		37.4408	

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	377.389					
RGF						
BGF						
RCFP						
Total	377.389		0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	820.443	4.504	204.318			
4000 BPD CFP	3454.661	154.119	99.316	4831.958		
KLPGP (Unit-2)	274.613				113.360	
Total	4549.717	158.623	303.634	4831.958	113.360	0.000

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP							56.608	56.608				
4000 BPD	1669.945	1103.862	707.604				56.608	56.608	56.608			
CRU										169.825		
Total	1669.945	1103.8620	707.6040	0.0000	0.0000	0.0000	113.216	113.216	56.608	169.825	0.000	0.000

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07. Receiving:

Field	Heavy Condensate From	
	Bibiayana Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	2207.000	0.000
4000 BPD CFP	0.000	0.000
Total	2207.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2026.168		595.362	0.000		
KGF	14.731		0.000		0.000	
MSTE	1191.076					
RGF	606.382	438.494				
BGF	1981.165					
RCFP	16590.948		29364.251	1916.719	3885.600	
4000 BPD CFP	41478.458		49687.132	7967.045	1495.289	21823.586
Total	63888.928	438.494	79646.745	9883.764	5380.889	21823.586

09. CRU Production (3000 BPD):

Light Naphtha	1002.942
Heavy Naphtha*	0.000
Reformate	1845.720
LPG	6.353

10. CRU Stock (3000 BPD):

Light Naphtha	6011.939
Heavy Naphtha	17600.815
Reformate	19360.729
Octane	9859.341
LPG	1674.895

11. Kailashthilla LPG Plant: (KLPGP) stock:

NGL	130.935
LPG	847.380
SLC/MS(81)	2015.834

Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.

- RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.

- RCFP 2500 BPD Plant is in production since 19:00 pm on 19.09.2025.

- 3059.00 MS transferred from 4KCFP to 3KCRU as feed.

- 3450.845 bbl MS transferred from RCFP to 4000BPD CPF plant.

- 509.475 bbl Heavy Condensate transferred from BBGF to RCFP.

- 2879.324 bbl MS, 0 Light Napha, 1953.634 bbl Reformate blended to prepare MS (RON 89).

Distribution:

After handover KLPGP, NGL has been started receiving from

Managing Director, SGFL/GTCL [Attn: Director (Operation)]

GM (A&F)(NGL&LPG)(P&D)(LPM)(RDM)(RND)(WS), SGFL

DLO / ICT / Office Copy

General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Ref. No.- 28.20.9153.161.34.001.18

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 25-10-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1230	7.1131	11.8584	0.629	32.669	39.406		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over.
	8	805	0.5546		4.070				- Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022
	9	795	1.1723		0.692				- Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021
	10	850	3.0184		748.437				- Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19.
	4	-	0.0000		0.000				- KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	8	3320	0.0000		0.000				- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.
MSTE	2	1780	3.1011	44.7113	2.610	298.540	-	364.809	- After the 2nd workover of Kailashila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025.
	6	2385	22.0881		4.497				- After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	7	1720	7.1021		1.258				
	8	3320	12.4200		7.328				
RGF	1	1230	17.6593	69.9593	8.830	11.548	21.448		* Shut-in
	2	1470	8.5000		1.275				- Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 after completion of Workover
	3	1475	8.5000		1.700				- Gas flow started from RP-2 at 12:01 PM on 09-02-2024.
	4	1170	9.0000		17.100				- Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	827	7.3000		21.900				
	8	1410	6.0000		210.000				
	9	1560	13.0000		0.520				
BGF	1	3155	8.8433	12.6418	11.787	193.361			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2475	3.7985		1438.811				
Total			139.1708	139.1708	2481.444	536.118	60.854	364.809	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			11.7044	420
KGF				
MSTE	31.4297	516	13.2554	389
RGF	68.6280	526		
BGF			12.5868	479
Total	100.0577		37.5466	

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	364.809					
RGF						
BGF						
RCFP						
Total	364.809		0.000	0.000	0.000	0.000

04. Sales (LPG):

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	764.709	5.397	153.019			
4000 BPD CFP	3455.064	160.585	100.241	4459.935		
KLPGP (Unit-2)	256.002				119.545	
Total	4475.775	165.982	253.260	4459.935	119.545	0.000

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

05. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD												
CRU												
Total	0.000	0.0000	0.0000	0.0000	0.0000	0.0000	0.000	0.000	0.000	0.000	0.000	0.000

Receiving:

Field	Heavy Condensate From	
	Bibiya Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	0.000	0.000
Total	0.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2058.837		634.768	0.000		
KGF	14.655		0.000		0.000	
MSTE	1489.616					
RGF	617.930	459.942				
BGF	2174.526					
RCFP	15657.892		25930.027	1922.116	4038.618	
4000 BPD CFP	37735.222		54295.041	8127.630	1595.530	26283.521
Total	59748.678	459.942	80859.836	10049.746	5634.148	26283.521

09. CRU Production (3000 BPD):

Light Naphtha	951.452
Heavy Naphtha*	0.000
Reformate	1872.988
LPG	9.441

10. CRU Stock (3000 BPD):

Light Naphtha	3873.435
Heavy Naphtha	17600.815
Reformate	19873.738
Octane	9859.341
LPG	1684.336

11. Kailashtila LPG Plant (KLPGP) stock:

NGL	119.727
LPG	966.925
SLC/MS(81)	2271.836

Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD Plant is in production since 19:00 pm on 19.09.2025.
 - 3046.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 4198.845 bbl MS transferred from RCFP to 4000BPD CPF plant.
 - 0 bbl MS, 3099.956 Light Napha, 1359.979 bbl Reformate blended to prepare MS (RON 89).

Distribution: After handover KLPGP, NGL has been started receiving fro

- # Managing Director, SGFL/IGTCL [Attn. Director (Operation)]
- # GM (A&F)/(NGL&LPG)/(P&D)/(LPM)/(RDM)/(RND)/(WS), SGFL
- # DLO / ICT / Office Copy

General Manager (Operation)

25/10/25



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 26-10-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1230	7.1106	11.8743	0.635	22.725	33.512		Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. - Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
	8	805	0.5411		4.076				
	9	800	1.1208		0.698				
	10	840	3.1018		749.324				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19 - KTL-4 production stopped at 10:45 hrs on 23-07-2023. - Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kailashila-07 well, gas production has been started though MSTE Plant with 3264 inch size choke on 27-04-2025. After the completion of drilling of Kailashila-8 well, gas production has started with 2464 inch Choke at 19:45 hrs on 24-07-2024
	4	-	0.0000		0.000				
	8	3320	0.0000		0.000				
MSTE	2	1780	3.0968	44.4828	2.642	293.809		402.548	
	6	2385	21.8893		4.529				
	7	1720	7.0976		1.289				
	8	3320	12.3991		7.359				
RGF	1	1230	17.6166	69.9166	8.808	11.139	21.863		- Shut-in - Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 after completion of Workover - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1470	8.5000		1.275				
	3	1475	8.5000		1.700				
	4	1170	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	827	7.3000		21.900				
	8	1410	6.0000		210.000				
	9	1560	13.0000		0.520				
BGF	1	3150	8.8026	12.7112	11.812	196.991			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022
	2	2465	3.9086		1431.930				
Total			138.9849	138.9849	2475.597	524.664	55.375	402.548	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			11.7224	420
KGF				
MSTE	31.8746	483	12.5687	396
RGF	68.5860	528		
BGF			12.6562	504
Total	100.4606		36.9473	

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	402.548					
RGF						
BGF						
RCFP						
Total	402.548		0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	856.144	101.700	23.398			
4000 BPD CFP	3485.413	85.491	118.318	45.922		4071.269
KLPGP (Unit-2)	256.543				134.255	
Total	4598.200	187.191	141.716	45.922	134.255	4071.269

05. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD CRU												
Total	0.000	0.0000	0.0000	0.0000	0.0000	0.0000	0.000	0.000	0.000	0.000	0.000	0.000

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07. Receiving:

Field	Heavy Condensate From	
	BibiYana Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	2661.000	0.000
Total	2661.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2081.562		668.280	0.000		
KGF	14.655		0.000		0.000	
MSTE	1783.425					
RGF	629.069	481.806				
BGF	2371.516					
RCFP	14667.241		23267.141	2023.816	4062.016	
4000 BPD CFP	36680.131		58657.075	8213.121	1713.848	26329.443
Total	58227.599	481.806	82592.496	10236.937	5775.864	26329.443

09. CRU Production (3000 BPD):

Light Naphtha	838.086
Heavy Naphtha*	0.000
Reformate	1741.384
LPG	15.454

10. CRU Stock (3000 BPD):

Light Naphtha	3431.802
Heavy Naphtha	17463.150
Reformate	18777.651
Octane	13930.610
LPG	1699.790

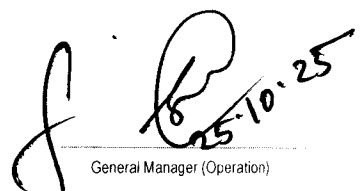
11. Kailashhila LPG Plant (KLPGP) stock:

NGL	130.835
LPG	1101.180
SLC/MS(81)	2528.479

Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD Plant is in production since 19:00 pm on 19.09.2025.
 - 2642.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 3518.621 bbl MS transferred from RCFP to 4000BPD CPF plant.
 - 0 bbl MS, 1279.719 Light Napha, 2837.472 bbl Reformate blended to prepare MS (RON 89) & Octane (RON 95).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn: Director (Operation)]
- # GM (A&F)(NGL&LPG)(P&D)(LPG)(RDM)(RND)(WS),SGFL
- # DLO / ICT / Office Copy



General Manager (Operation)



Syghet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 27-10-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1230	7.0106	11.7818	0.642	33.952	32.575		Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Syhlet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Syhlet-9 at 10:30 AM on 03-09-2021. - Gas flow started from Syhlet-10 at 8:00 PM on 27-04-2025.
	8	805	0.5111		4.082				
	9	795	1.0108		0.704				
	10	850	3.2493		750.211				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19. - KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	4	-	0.0000		0.000				
	8	3320	0.0000		0.000				
MSTE	2	1780	3.1018	44.7069	2.705	293.810	-	352.229	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kailashila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025. After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	6	2385	22.0265		4.560				
	7	1720	7.1264		1.258				
	8	3320	12.4522		7.296				
RGF	1	1230	17.7313	70.1313	8.866	11.548	21.448		* Shut-in - Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 after completion of Workover. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1470	8.5000		1.275				
	3	1475	8.5000		1.700				
	4	1170	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	825	7.4000		22.200				
	8	1410	6.0000		210.000				
	9	1560	13.0000		0.520				
BGF	1	3150	8.7640	12.5726	11.806	194.632			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2465	3.8086		1435.105				
Total			139.1926	139.1926	2480.030	533.942	54.023	352.229	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			11.6302	450
KGF				
MSTE	29.7796	464	14.9033	445
RGF	68.8010	488		
BGF			12.5176	500
Total	98.5806		39.0511	

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
		KLPGP	SRL	ARL	SPL	CVO
HGF				424.562		
KGF						
MSTE	352.229					
RGF						
BGF						
RCFP						
Total	352.229			424.562	0.000	0.000

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	784.515	35.997	171.014			
4000 BPD CFP	3535.729	66.924	102.524	4858.665		0.000
KLPGP (Unit-2)	222.030				163.336	
Total	4542.274	102.921	273.538	4858.665	163.336	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)	562.083	0.5420
Total	562.083	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP							56.608	56.608				
4000 BPD	1330.295	2349.244	1868.074	254.737	0	198.129			56.608			
CRU										594.387	339.650	679.300
Total	1330.295	2349.2440	1868.0740	254.7370	0.0000	198.1290	56.608	56.608	56.608	594.387	339.650	679.300

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receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	5065.000	0.000
Total	5065.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1690.953		700.855	0.000		
KGF	14.655		0.000		0.000	
MSTE	2077.235					
RGF	640.617	503.254				
BGF	2056.674					
RCFP	14174.126		24561.100	2059.812	4119.618	
4000 BPD CFP	38010.829		56247.644	7827.179	1759.763	25640.495
Total	58665.089	503.254	81509.599	9886.991	5879.381	25640.495

09. CRU Production (3000 BPD):

Light Naphtha	990.922
Heavy Naphtha*	0.000
Reformate	1866.671
LPG	4.139

10. CRU Stock (3000 BPD):

Light Naphtha	4422.724
Heavy Naphtha	17463.150
Reformate	18664.818
Octane	12317.273
LPG	1703.929

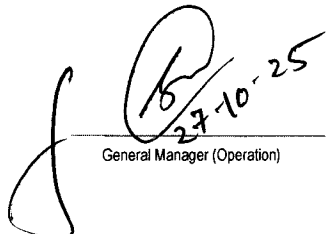
11. Kailashilla LPG Plant (KLPGP) stock:

NGL	96.920
LPG	702.433
SLC/MS(81)	2241.034

- Note:** – CRU Plant has been started at 16:00 hrs on 26-05-2023.
 – RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 – RCFP 2500 BPD Plant is in production since 19:00 pm on 19.09.2025.
 – 509.475 bbl MS(81) transferred from LPG to RCFP.
 – 509.475 bbl MS(81) transferred from BGF to RCFP.
 – After completion of the off-take work, the KLPGP plant was restarted at 1:30pm.
 – 3066.00 MS transferred from 4KCFP to 3KCRU as feed.
 – 3518.621 bbl MS transferred from RCFP to 4000BPD CPF plant.
 – 2879.161 bbl MS, 0 Light Napha, 1979.504 bbl Reformate blended to prepare MS (RON 89).
 – Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL (Attn: Director (Operation))
 # GM (A&F)(NGL&LPG)(P&D)(LPM)(RDM)(RND)(WS), SGFL
 # DLO / ICT / Office Copy.



General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 28-10-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No. - 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1230	7.0309	11.7151	0.648	34.091	38.682		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. - Gas flow started from Sylhet-10 at 8:00 PM on 27.04.2025.
	8	805	0.5214		4.088				
	9	795	1.1506		0.711				
	10	850	3.0122		759.551				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16.04.19. - KTL-4 production stopped at 10:45 hrs on 23-07-2023. - Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kallashila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025. - After the completion of drilling of Kallashila-8 well, gas production has started with 24/64 inch Choke at 19.45 hrs on 24-07-2024.
	4	-	0.0000		0.000				
	8	3320	0.0000		0.000				
MSTE	2	1780	3.1107	44.7648	2.673	298.055		358.519	
	6	2385	22.1809		4.529				
	7	1720	7.1208		1.352				
	8	3320	12.3524		7.328				
RGF	1	1230	17.8996	70.2996	8.950	11.963	21.863		- Shut-in - Gas flow from RP-3 has been started since 11.40 am on 15.09.2025 after completion of Workover. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6.25 PM on 26-01-2024.
	2	1470	8.5000		1.275				
	3	1475	8.5000		1.700				
	4	1170	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	825	7.4000		22.200				
	8	1410	6.0000		210.000				
	9	1560	13.0000		0.520				
BGF	1	3150	8.8823	12.7609	11.806	197.676			Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2460	3.8786		1438.833				
Total			139.5404	139.5404	2493.264	541.785	60.545	358.519	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			11.5622	430
KGF				
MSTE	30.9933	455	13.7543	405
RGF	68.9690	469		
BGF			12.7059	500
Total	99.9623		38.0224	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	809.775	2.692	135.023			
4000 BPD CFP	3475.722	72.855	134.734	4882.459		0.000
KLPGP (Unit-2)	205.991				150.264	
Total	4491.488	75.547	269.757	4882.459	150.264	0.000

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	358.519					
RGF						
BGF						
RCFP						
Total	358.519		0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		0.5420
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	1868.074	1613.336	1698.249	169.825	84.912	84.912	56.608	84.912	56.608			
CRU										283.041	396.258	56.608
Total	1868.074	1613.3360	1698.2490	169.8250	84.9120	84.9120	56.608	198.129	56.608	283.041	396.258	56.608

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07. Receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jalehabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	9188.000	0.000
Total	9188.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1725.043		399.887	0.000		
KGF	14.655		0.000		0.000	
MSTE	2375.290					
RGF	652.580	525.117				
BGF	2254.350					
RCFP	13215.735		26220.000	2062.504	4141.218	
4000 BPD CFP	43488.065		53895.733	7560.348	1696.368	25343.295
Total	63725.718	525.117	80515.620	9622.652	5837.586	25343.295

09. CRU Production (3000 BPD):

Light Naphtha	1006.835
Heavy Naphtha*	0.000
Reformate	1802.830
LPG	2.761

10. CRU Stock (3000 BPD):

Light Naphtha	5429.559
Heavy Naphtha	17463.150
Reformate	18398.822
Octane	11581.365
LPG	1706.690

11. Kailashhilla LPG Plant (KLPGP) stock:

NGL	99.146
LPG	852.697
SLC/MS(81)	1937.551

Note:

- CRU Plant has been started at 16:00 hrs on 26-05-2023.
- RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
- RCFP 2500 BPD Plant is in production since 19:00 pm on 19.09.2025.
- 508.475 bbl MS(81) transferred from LPG to RCFP.
- 339.650 bbl MS(81) transferred from HGF to RCFP.
- 3014.00 MS transferred from 4KCFP to 3KCRU as feed.
- 2813.634 bbl MS, 0 Light Napha, 2068.826 bbl Reformate blended to prepare MS (RON 89).
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

Managing Director, SGFL/GTCL [Attn: Director (Operation)]
 # GM (A&F)(NGL&LPG)(P&D)(LPM)(RDM)(RND)(WS),SGFL
 # DLO / ICT / Office Copy.

Ashik
 28.10.2025

General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 29-10-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1235	7.0107	11.6687	0.654	26.273	34.751		Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. - Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
	8	800	0.5113		4.095				
	9	800	1.1401		0.717				
	10	840	3.0066		747.607				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19. - KTL-4 production stopped at 10:45 hrs on 23-07-2023. - Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.
	4	-	0.0000		0.000				
	8	3320	0.0000		0.000				
MSTE	2	1780	3.0971	44.7093	2.642	297.653	-	371.099	- After the 2nd workover of Kalashilla-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025. After the completion of drilling of Kalashilla-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	6	2385	22.0411		4.497				
	7	1720	7.1442		1.321				
	8	3320	12.4269		7.359				
RGF	1	1230	17.7806	70.1806	8.890	11.296	21.455		* Shut-in - Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 after completion of Workover. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1470	8.5000		1.275				
	3	1475	8.5000		1.700				
	4	1170	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	825	7.4000		22.200				
	8	1410	6.0000		210.000				
	9	1560	13.0000		0.520				
BGF	1	3150	8.8596	12.7682	11.781	200.337			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2460	3.9086		1425.044				
		Total	139.3268	139.3268	2467.402	535.559	56.206	371.099	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			11.5163	440
KGF				
MSTE	31.3539	455	13.3384	427
RGF	68.8500	454		
BGF			12.7132	487
Total	100.2039		37.5679	

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	371.099					
RGF						
BGF						
RCFP						
Total	371.099		0.000	0.000	0.000	0.000

04. Sales (LPG):

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	841.646	0.000	160.227			
4000 BPD CFP	3538.282	87.303	136.325	4569.786		0.000
KLPGP (Unit-2)	236.755				131.859	
Total	4616.683	87.303	296.552	4569.786	131.859	0.000

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		0.5420
Total	0.000	

05. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP							56.608	56.608	0			
4000 BPD	1471.816	2688.894	1981.29	0	0	113.217	0	0.000	113.217			
CRU										594.387	424.562	764.212
Total	1471.816	2688.894	1981.2900	0.0000	0.0000	113.2170	56.608	56.608	113.217	594.387	424.562	764.212

Asad

07. Receiving:

Field	Heavy Condensate From	
	BibiYana Gas Field	Jalelabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	8592.000	0.000
Total	8592.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1751.316		434.638	0.000		
KGF	14.655		0.000		0.000	
MSTE	2672.943					
RGF	324.227	546.572				
BGF	1945.212					
RCFP	13049.860		23173.662	2062.504	4188.026	
4000 BPD CFP	48288.907		58238.746	7534.470	1719.477	23771.081
Total	68047.120	546.572	81847.046	9596.974	5907.503	23771.081

09. CRU Production (3000 BPD):

Light Naphtha	991.815
Heavy Naphtha*	0.000
Reformate	1882.408
LPG	3.038

10. CRU Stock (3000 BPD):

Light Naphtha	3219.974
Heavy Naphtha	17463.150
Reformate	18912.844
Octane	9798.204
LPG	1709.728

11. Kailashtila LPG Plant (KLPGP) stock:

NGL	101.385
LPG	984.556
SLC/MS(81)	2174.306

Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD Plant is in production since 19:00 pm on 19.09.2025.
 - 3887.732 bbl MS received from RCFP to 4KCFP
 - 339.650 bbl MS(81) transferred from RGF to RCFP
 - 509.475 bbl MS(81) transferred from BGF to RCFP
 - 3083.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 0 bbl MS, 3201.400 Light Napha, 1368.386 bbl Reformate blended to prepare MS (RON 89).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

Managing Director, SGFL/GTCL [Attn: Director (Operation)]
 # GM (A&F)(NGL&LPG)(P&D)(LPM)(RDM)(RND)(WS), SGFL
 # DLO / ICT / Office Copy

Angishat
 29/10/2025

General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 30-10-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1240	7.0102	11.5919	0.660	29.122	35.368		Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. - Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
	8	805	0.4613		4.101				
	9	800	1.1187		0.723				
	10	840	3.0017		753.475				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19 - KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	4	-	0.0000		0.000				
	8	3320	0.0000		0.000				
MSTE	2	1780	3.0811	44.6695	2.673	297.816	-	383.678	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kaiahtila-07 well, gas production has been started though MSTE Plant with 3264 inch size choke on 27-04-2025 After the completion of drilling of Kaiahtila-8 well, gas production has started with 2464 inch Choke at 19:45 hrs on 24-07-2024.
	6	2385	22.0642		4.529				
	7	1720	7.1121		1.352				
	8	3320	12.4121		7.391				
RGF	1	1230	17.7856	70.1856	8.893	11.963	21.857		* Shut-in - Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 after completion of Workover. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1470	8.5000		1.275				
	3	1475	8.5000		1.700				
	4	1170	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	825	7.4000		22.200				
	8	1410	6.0000		210.000				
	9	1560	13.0000		0.520				
BGF	1	3150	8.7832	12.6505	11.793	190.839			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2460	3.8673		1437.471				
Total			139.0975	139.0975	2485.856	529.740	57.225	383.678	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			11.4384	455
KGF				
MSTE	30.5774	455	14.0749	435
RGF	68.8530	454		
BGF			12.5955	510
Total	99.4304		38.1088	

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	383.678					
RGF						
BGF						
RCFP						
Total	383.678		0.000	0.000	0.000	0.000

04. Sales (LPG):

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	768.973	63.005	144.024			
4000 BPD CFP	3547.148	73.452	145.420	4854.199		
KLPGP (Unit-2)	197.657				149.178	
Total	4513.778	136.457	289.444	4854.199	149.178	0.000

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)	566.014	0.5420
Total	566.014	

05. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP									56.608			
4000 BPD	764.212	2632.286	1103.862			56.608		56.608	56.608			
CRU										396.258	452.866	452.866
Total	764.212	2632.2860	1103.8620	0.0000	0.0000	56.6080	0.000	56.608	113.216	396.258	452.866	452.866

Asad

07. Receiving:

Field	Heavy Condensate From	
	Bibiya	Jalalabad
	Gas Field	Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	6134.000	0.000
Total	6134.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1780.438		470.006	0.000		
KGF	14.655		0.000		0.000	
MSTE	2970.759					
RGF	336.190	568.429				
BGF	1626.576					
RCFP	12572.979		24451.966	2125.509	4275.341	
4000 BPD CFP	50628.962		55784.179	7551.314	1736.585	24124.921
Total	69930.559	568.429	80706.151	9676.823	6011.926	24124.921

09. CRU Production (3000 BPD):

Light Naphtha	963.102
Heavy Naphtha*	64.779
Reformate	1961.539
LPG	10.171

10. CRU Stock (3000 BPD):

Light Naphtha	4183.076
Heavy Naphtha	17527.928
Reformate	18814.899
Octane	8496.213
LPG	1719.898

11. Kailashhilla LPG Plant (KLPGP) stock:

NGL	137.520
LPG	567.720
SLC/MS(81)	1862.488

- Note:** – CRU Plant has been started at 16:00 hrs on 26-05-2023.
– RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
– RCFP 2500 BPD Plant is in production since 19:00 pm on 19.09.2025.
– 3107.00 MS transferred from 4KCFP to 3KCRU as feed.
– 509.475 bbl MS(81) transferred from KLPGP to RCFP.
– 2894.715 bbl MS, Light Napha, 1959.484bbl Reformate blended to prepare MS (RON 89).
– Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
GM (A&F)/(NGL&LPG)/(P&D)/(LPM)/(RDM)/(RND)/(WS), SGFL.
DLO / ICT / Office Copy.

Amangshu
30/10/2025
General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 31-10-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1240	7.0116	11.5742	0.667	36.217	35.374		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over
	8	805	0.4513		4.107				- Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022
	9	800	1.0773		0.730				- Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021
	10	840	3.0340		756.928				- Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19.
	4	-	0.0000		0.000				- KTL-4 production stopped at 10:45 hrs on 23-07-2023
	8	3320	0.0000		0.000				- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023
MSTE	2	1780	3.0854	44.6335	2.642	296.754	-	377.389	- After the 2nd workover of Kailashila-07 well, gas production has been started through MSTF Plant with 32/64 inch size choke on 27-04-2024
	6	2385	22.0422		4.497				- After the completion of drilling of Kailashila 8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-01-2024
	7	1720	7.1012		1.321				
	8	3320	12.4047		7.359				
RGF	1	1230	17.7174	70.1174	8.859	11.554	21.863		- Shut-in
	2	1470	8.5000		1.275				- Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 after completion of Workover
	3	1475	8.5000		1.700				- Gas flow started from RP-2 at 12:01 PM on 09-02-2024
	4	1170	9.0000		17.100				- Gas flow started from RP-9 at 6:25 PM on 26-01-2024
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	825	7.4000		22.200				
	8	1410	6.0000		210.000				
	9	1560	13.0000		0.520				
BGF	1	3150	8.6725	12.5396	11.806	190.411			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022
	2	2460	3.8671		1438.941				
Total			138.8647	138.8647	2490.652	534.936	57.237	377.389	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			11.4223	425
KGF				
MSTE	27.6483	467	16.9680	438
RGF	68.7870	468		
BGF			12.4846	500
Total	96.4353		40.8749	

03. Sales (Condensate):

Field	NGL	Condensate				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	377.389					
RGF						
BGF						
RCFP						
Total	377.389		0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU	61.779	0.571
KLPGP (Unit-2)		
Total	61.779	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	771.842	4.497	148.534			
4000 BPD CFP	3544.589	67.345	147.018	2152.845		
KLPGP (Unit-2)	237.396				147.987	
Total	4553.827	71.842	295.552	2152.845	147.987	0.000

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP							56.608		56.608			
4000 BPD	1528.424	1217.078	1217.078				56.608	56.608				
CRU										0.000	0.000	0.000
Total	1528.424	1217.078	1217.078	0.0000	0.0000	0.0000	113.216	56.608	56.608	0.000	0.000	0.000

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07. Receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	0.000	0.000
Total	0.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1816.655		505.380	0.000		
KGF	14.573		0.000		0.000	
MSTE	3267.513					
RGF	347.745	590.292				
BGF	1816.988					
RCFP	11637.628		21586.284	2130.007	4310.458	
4000 BPD CFP	46840.647		58574.591	7618.659	1770.387	22315.185
Total	65741.749	590.292	80666.255	9748.666	6080.845	22315.185

09. CRU Production (3000 BPD):

Light Naphtha	972.027
Heavy Naphtha*	72.886
Reformate	1841.304
LPG	10.925

10. CRU Stock (3000 BPD):

Light Naphtha	5155.104
Heavy Naphtha	17600.815
Reformate	19788.675
Octane	8496.213
LPG	1669.045

11. Kaleshtilla LPG Plant (KLPQ) stock:

NGL	128.557
LPG	715.707
SLCMS(81)	2099.885

- Note:** – CRU Plant has been started at 16:00 hrs on 26-05-2023.
 – RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 – RCFP 2500 BPD Plant is in production since 19:00 pm on 19.09.2025.
 – 3105.00 MS transferred from 4KCFP to 3KCRU as feed.
 – 3636.139 bbl MS transferred from RCFP to 4000BPD CPF plant.
 – 1285.317 bbl MS, 0 Light Napha, 867.528 bbl Reformate blended to prepare MS (RON 89).
 – Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/IGTCL [Attn. Director (Operation)]
 # GM (A&F)/(NGL&LPG)/(P&D)/(LPM)/(RDM)/(RND)/(WS), SGFL
 # DLO / ICT / Office Copy.

31/10/2025

General Manager (Operation)