



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 01-03-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1390	8.0522	11.9611	0.182	25.562	36.613		- Gas flow started from Sy-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	8	760	0.7341		3.516				
	9	1125	3.1748		0.208				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19. - KTL-4 production stopped at 10:45 hrs on 23-07-2023. - Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - Gas flow stopped from KTL#7 at 9:00 hrs on 09-02-2024.
	4	-	0.0000		0.000				
	8	3490	0.0000		0.000				
MSTE	2	1785	4.7535	39.6812	2.705	315.862		396.258	After the completion of drilling of Kailashila-8 well, gas production has started with 2464 inch Choke at 19:45 hrs on 24-07-2024. * Shut-in pressure.
	6	2400	22.0713		4.654				
	7	-	0.0000		-				
RGF	8	3490	12.8564	69.2641	7.328	14.026	33.411		- Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	1	1245	18.1641		9.082				
	2	1485	8.5000		1.275				
	3	1420	6.7000		569.500				
	4	1190	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	855	7.9000		23.700				
	8	1440	6.0000		210.000				
BGF	9	1590	13.0000	14.5897	0.520	209.847	0.000		- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	1	3200	9.5850		10.290				
	2	2540	5.0047		1411.160				
Total			135.4961	135.4961	2271.220	565.297	70.024	396.258	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			11.7937	400
KGF				
MSTE	39.6408	467	0.0000	450
RGF	67.9370	474		
BGF			14.5347	435
Total	107.5778		26.3284	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	670.324	71.106				
4000 BPD CFP	3709.028	186.405	132.199			2948.349
KLPGP (Unit-2)	187.996				186.926	
Total	4587.348	257.511	132.199	0.000	186.926	2948.349

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF						
KGF						
MSTE	396.258					
RGF						
BGF						
RCFP						
Total	396.258		0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD												
CRU												
Total	0.000	0.0000	0.0000	0.0000	0.0000	0.0000	0.000	0.000	0.000	0.000	0.000	0.000

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07. Receiving:

Field	Heavy Condensate From	
	Bibiyana Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	0.000	0.000
Total	0.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1608.604		758.256	0.000		
KGF	19.316		0.000		0.000	
MSTE	3590.136					
RGF	1323.728	879.460				
BGF	2775.631					
RCFP	15183.225		13885.814	1916.738	2998.655	
4000 BPD CFP	48148.997		26423.381	2269.728	3680.470	6233.825
Total	72649.837	879.460	41067.451	4186.466	6679.125	6233.825

09. CRU Production (3000 BPD):

Light Naphtha	972.192
Heavy Naphtha*	24.304
Reformate	1899.673
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	3109.997
Heavy Naphtha	21766.468
Reformate	5415.150
Octane	5601.051
LPG	3727.229

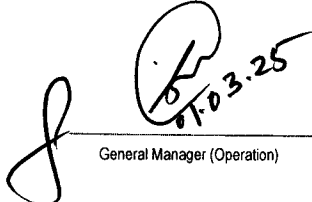
11. Kailashilla LPG Plant (KLPGP) stock:

NGL	212.658
LPG	928.731
SLC/MS(81)	1454.160

- Note: - 2500 BPD Plant is in production since 14:09 pm on 17-02-2025.
 - CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant shutdown from 03:00 hrs. on 14.12.2022.
 - 3118.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 0 bbl MS, 859.636 bbl Light Napha, 2088.713 bbl Reformate blended to prepare Octane.
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn: Director (Operation)]
 # GM (A&F)/(NGL&LPG)/(P&D)/(LPM)/(RDM)/(RND)/(WS), SGFL.
 # DLO / ICT / Office Copy.


 General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 02-03-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1390	8.1058	12.0208	0.182	22.722	36.613		Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	8	760	0.7369		3.529				
	9	1125	3.1781		0.208				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000	0.000	- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19. - KTL-4 production stopped at 10:45 hrs on 23-07-2023. - Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - Gas flow stopped from KTL#7 at 9:00 hrs on 09-02-2024.
	4	-	0.0000		0.000				
	8	3490	0.0000		0.000				
MSTE	2	1785	4.6511	39.5360	2.673	315.396		433.997	After the completion of drilling of Kaileshila-8 well, gas production has started with 245/4 inch Choke at 19:45 hrs on 24-07-2024. - Shut-in pressure. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	6	2400	22.0438		4.623				
	7	-	0.0000		7.328				
RGF	8	3490	12.8411	69.1915	7.296	14.026	33.003		
	1	1245	18.1415		9.071				
	2	1485	8.5000		1.275				
	3	1420	6.6500		565.250				
	4	1190	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	855	7.9000		23.700				
	8	1440	6.0000		210.000				
BGF	9	1590	13.0000	14.6569	0.520	210.180	0.000		- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	1	3200	9.6516		10.252				
	2	2540	5.0053		1376.300				
Total			135.4052	135.4052	2239.307	562.324	69.616	433.997	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			11.8553	400
KGF				
MSTE	39.4960	464	0.0000	444
RGF	67.8610	473		
BGF			14.6019	450
Total	107.3570		26.4572	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	536.326					
4000 BPD CFP	3675.579	191.581	131.382	2694.184		
KLPGP (Unit-2)	222.634				173.609	
Total	4434.539	191.581	131.382	2694.184	173.609	0.000

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF						
KGF						
MSTE	433.997					
RGF						
BGF						
RCFP						
Total	433.997		0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD												
CRU												
Total	0.000	0.0000	0.0000	0.0000	0.0000	0.0000	0.000	0.000	0.000	0.000	0.000	0.000

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receiving:

Field	Heavy Condensate From	
	Bibiya Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	0.000	0.000
Total	0.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1631.325		794.869	0.000		
KGF	19.316		0.000		0.000	
MSTE	3905.532					
RGF	1337.755	912.463				
BGF	2985.811					
RCFP	14641.729		12408.639	1916.738	2998.655	
4000 BPD CFP	44106.554		27513.072	2461.310	3811.852	8928.009
Total	68628.022	912.463	40716.580	4378.048	6810.507	8928.009

09. CRU Production (3000 BPD):

Light Naphtha	975.053
Heavy Naphtha*	0.000
Reformate	1921.632
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	4085.050
Heavy Naphtha	21766.468
Reformate	6122.533
Octane	5601.051
LPG	3727.229

11. Karishitilla LPG Plant (KLPGP) stock:

NGL	250.165
LPG	1102.341
SLC/MS(81)	1676.794

Note: - 2500 BPD Plant is in production since 14:09 pm on 17-02-2025.

- CRU Plant has been started at 16:00 hrs on 26-05-2023.
- RCFP 1250 BPD plant shutdown from 03:00 hrs. on 14.12.2022.
- 3119.00 MS transferred from 4KCFP to 3KCRU as feed.
- 2013.048 bbl MS transferred from RCFP to 4000BPD CPF plant.
- 1479.936 bbl MS, 0 bbl Light Napha, 1214.248 bbl Reformate blended to prepare MS(RON 89).
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/IGTCL [Attn. Director (Operation)]
- # GM (A&F)/(NGL&LPG)/(P&D)/(LPM)/(RDM)/(RND)/(WS), SGFL
- # DLO / ICT / Office Copy.

General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 03-03-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1400	7.2690	10.8420	0.176	21.302	32.581		Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022 - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021
	8	760	0.5458		3.535				
	9	1130	3.0272		0.201				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19. - KTL-4 production stopped at 10:45 hrs on 23-07-2023. - Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - Gas flow stopped from KTL#7 at 9:00 hrs on 09-02-2024.
	4	-	0.0000		0.000				
	8	3490	0.0000		0.000				
MSTE	2	1785	4.8126	40.5829	2.642	315.868		364.809	After the completion of drilling of Kailashila-8 well, gas production has started with 2464 inch Choke at 19:45 hrs on 24-07-2024. * Shut-in pressure. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	6	2400	22.7838		4.654				
	7	-	0.0000		7.328				
RGF	8	3490	12.9865	69.1169	7.359	14.026	33.411		
	1	1245	18.0669		9.033				
	2	1485	8.5000		1.275				
	3	1420	6.6500		565.250				
	4	1190	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	855	7.9000		0.000				
	8	1440	6.0000		23.700				
BGF	1	3200	13.0000	14.6560	210.000	211.608	0.000		- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2540	9.6510		0.520				
			5.0050		10.265				
Total			135.1978	135.1978	2257.649	562.804	65.992	364.809	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			10.6871	400
KGF				
MSTE	40.5430	463	0.0000	457
RGF	67.7870	473		
BGF			14.6010	435
Total	108.3300		25.2881	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	852.993	7.202				
4000 BPD CFP	3663.452	196.456	138.772	1504.648		1364.455
KLPGP (Unit-2)	211.734				155.290	
Total	4728.179	203.658	138.772	1504.648	155.290	1364.455

03. Sales (Condensate):

Field	NGL	Condensate					
		Heavy					
		KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF							
KGF							
MSTE	364.809						
RGF							
BGF							
RCFP							
Total	364.809		0.000	0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)	542.785	0.5360
Total	542.785	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	1585.032	1132.166	1217.078	169.825	84.912	198.129	113.217	113.217	56.608			
CRU												
Total	1585.032	1132.1660	1217.0780	169.8250	84.9120	198.1290	113.217	113.217	56.608	1018.949	509.475	424.562

Receiving:

Field	Heavy Condensate From	
	Bibiya Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	0.000	0.000
Total	0.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1652.627		827.450	0.000		
KGF	19.316		0.000		0.000	
MSTE	4221.400					
RGF	1351.781	945.874				
BGF	3197.419					
RCFP	13773.025		13261.632	1923.940	2715.173	
4000 BPD CFP	40064.263		27223.288	2204.899	3950.624	6498.381
Total	64279.831	945.874	41312.370	4128.839	6665.797	6498.381

09. CRU Production (3000 BPD):

Light Naphtha	977.550
Heavy Naphtha*	21.599
Reformate	1900.749
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	4632.276
Heavy Naphtha	21788.067
Reformate	6416.739
Octane	5012.520
LPG	3727.229

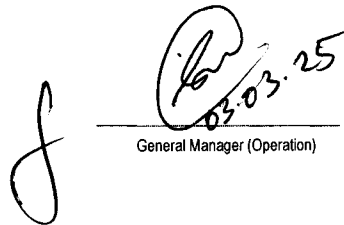
11 Kaiashtilla LPG Plant (KLPGP) stock:

NGL	247.573
LPG	714.846
SLC/MS(81)	1888.528

- Note:** – 2500 BPD Plant is in production since 14:09 pm on 17-02-2025.
 – CRU Plant has been started at 16:00 hrs on 26-05-2023.
 – RCFP 1250 BPD plant shutdown from 03:00 hrs. on 14.12.2022.
 – 3121.00 MS transferred from 4KCFP to 3KCRU as feed.
 – 832.236 bbl MS, 430.324 bbl Light Napha, 1606.543 bbl Reformate blended to prepare MS(RON 89) & Octane.
 – Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
 # GM (A&F)(NGL&LPG)(P&D)(LPM)(RDM)(RND)(WS), SGFL.
 # DLO / ICT / Office Copy.


 General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 04-03-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1390	7.8838	11.4602	0.182	20.592	21.719		Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	8	760	0.5585		3.529				
	9	1130	3.0179		0.195				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19. - KTL-4 production stopped at 10:45 hrs on 23-07-2023. - Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - Gas flow stopped from KTL#7 at 9:00 hrs on 09-02-2024.
	4	-	0.0000		0.000				
	8	3490	0.0000		0.000				
MSTE	2	1785	4.6908	40.0659	2.705	315.189	-	389.968	After the completion of drilling of Kalashila-8 well, gas production has started with 2464 inch Choke at 19:45 hrs on 24-07-2024. * Shut-in pressure.
	6	2400	22.5615		4.686				
	7	-	0.0000		7.328				
RGF	8	3490	12.8136	69.1074	7.296	14.020	33.003		- Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	1	1245	18.0574		9.029				
	2	1485	8.5000		1.275				
	3	1420	6.6500		565.250				
	4	1190	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	855	7.9000		23.700				
	8	1440	6.0000		210.000				
BGF	9	1590	13.0000	14.6534	0.520	212.394	0.000		- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	1	3200	9.6490		10.259				
Total		2540	5.0044	135.2869	1403.516	562.195	54.722	389.968	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			11.2658	400
KGF				
MSTE	40.0262	467	0.0000	446
RGF	67.7760	474		
BGF			14.5984	450
Total	107.8022		25.8642	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	952.170	53.998				
4000 BPD CFP	3655.853	177.876	128.318	3901.569		1102.057
KLPGP (Unit-2)	227.169				170.839	
Total	4835.192	231.874	128.318	3901.569	170.839	1102.057

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
HGF	KLPGP	SRL	ARL	SPL	CVO	Partex P.
KGF						
MSTE	389.968					
RGF						
BGF						
RCFP						
Total	389.968		0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU	66.269	0.571
KLPGP (Unit-2)		
Total	66.269	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	1018.949	1443.512	764.212	84.912	56.608			84.912	56.608			
CRU										962.341	934.037	424.562
Total	1018.949	1443.5120	764.2120	84.9120	56.6080	0.0000	0.000	84.912	56.608	962.341	934.037	424.562

Asad

ceiving:

Field	Heavy Condensate From	
	Bibiya Gas Field	Jalehabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	0.000	0.000
Total	0.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS RON 89)
	Heavy	Light				
HGF	1673.219		849.168	0.000		
KGF	19.316		0.000		0.000	
MSTE	4536.589					
RGF	1365.801	978.877				
BGF	3409.813					
RCFP	12756.925		12777.725	1977.938	2715.173	
4000 BPD CFP	36060.616		23506.080	2241.254	3937.421	7173.277
Total	59822.279	978.877	43132.973	4219.192	6652.594	7173.277

09. CRU Production (3000 BPD):

Light Naphtha	966.185
Heavy Naphtha*	35.097
Reformate	1912.712
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	2731.520
Heavy Naphtha	21823.164
Reformate	6378.327
Octane	3793.636
LPG	3660.959

11. Kailashtilla LPG Plant (KLPGP) stock:

NGL	238.497
LPG	885.685
SLC/MS(81)	1606.223

Note: – 2500 BPD Plant is in production since 14:09 pm on 17-02-2025.
 – CRU Plant has been started at 16:00 hrs on 26-05-2023.
 – RCFP 1250 BPD plant shutdown from 03:00 hrs. on 14.12.2022.
 – 3135.00 MS transferred from 4KCFP to 3KCRU as feed.
 – 1945.501 bbl MS transferred from RCFP to 4000BPD CPF plant.
 – 509.475 bbl SLC/MS(81) transferred from KLPGP to RCFP.
 – 183.562 bbl MS, 2866.941 bbl Light Napha, 1953.124 bbl Reformate blended to prepare MS(RON 89)& Octane.
 – Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

Managing Director, SGFL/GTCL (Attn. Director (Operation))
 # GM (A&F)/(NGL&LPG)/(P&D)/(LPM)/(RDM)/(RND)/(WS), SGFL
 # DLO / ICT / Office Copy.

Hamid Asad
 04/03/2025

General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 05-03-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1390	7.7476	11.3212	0.182	19.173	31.644		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	8	750	0.5573		3.541				
	9	1160	3.0163		0.195				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19. - KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	4	-	0.0000		0.000				
	8	3490	0.0000		0.000				
MSTE	2	1785	4.6904	40.0777	2.642	316.258	-	377.389	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - Gas flow stopped from KTL-7 at 9:00 hrs on 09-02-2024. After the completion of drilling of Kalashila-8 well, gas production has started with 2464 inch Choke at 19:45 hrs on 24-07-2024.
	6	2400	22.5821		4.654				
	7	-	0.0000		7.328				
RGF	8	3490	12.8052	69.1046	7.359	14.441	33.411		* Shut-in pressure. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	1	1245	18.0546		9.027				
	2	1485	8.5000		1.275				
	3	1420	6.6500		565.250				
	4	1190	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	855	7.9000		23.700				
	8	1440	6.0000		210.000				
BGF	9	1590	13.0000		0.520				
	1	3200	9.5840	14.5878	10.252	213.703	0.000		- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2540	5.0038		1398.608				
Total			135.0913	135.0913	2261.633	563.575	65.055	377.389	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			11.1264	400
KGF				
MSTE	40.0381	471	0.0000	445
RGF	67.7790	476		
BGF			14.5328	450
Total	107.8171		25.6592	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	982.506	51.300				
4000 BPD CFP	3640.970	194.236	127.155	2443.359		1738.579
KLPGP (Unit-2)	235.465				173.630	
Total	4858.941	245.536	127.155	2443.359	173.630	1738.579

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	377.389					
RGF						
BGF						
RCFP						
Total	377.389		0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)	572.605	0.5360
Total	572.605	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP				84.912	84.912		113.217	56.608	56.608			
4000 BPD	1358.599	1839.770	1245.382	84.912		113.217		56.608				
CRU										424.562	424.562	424.562
Total	1358.599	1839.7700	1245.3820	169.8244	84.9124	113.2170	113.217	113.216	56.608	424.562	424.562	424.562

Asad

ceiving:

Field	Heavy Condensate From	
	Bibiya Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	5668.000	0.000
4000 BPD CFP	0.000	0.000
Total	5668.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1692.392		626.075	0.000		
KGF	19.316		0.000		0.000	
MSTE	4852.847					
RGF	1380.242	1012.288				
BGF	3623.516					
RCFP	17381.011		14014.082	1859.136	2488.325	
4000 BPD CFP	32058.221		28646.301	2237.361	4007.968	5172.885
Total	61007.545	1012.288	43286.458	4096.497	6496.293	5172.885

09. CRU Production (3000 BPD)

Light Naphtha	954.638
Heavy Naphtha*	35.103
Reformate	1937.455
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	3127.583
Heavy Naphtha	21858.268
Reformate	6044.168
Octane	4258.529
LPG	3660.959

11. Kailashstilla LPG Plant (KLPGP) stock:

NGL	205.589
LPG	486.709
SLC/MS(81)	1841.688

Note: -- 2500 BPD Plant is in production since 14:09 pm on 17-02-2025.

- CRU Plant has been started at 16:00 hrs on 26-05-2023.
- RCFP 1250 BPD plant shutdown from 03:00 hrs. on 14.12.2022.
- 3147.00 MS transferred from 4KCFP to 3KCRU as feed.
- 254.737 bbl Kerosene transferred from HGF to RCFP.
- 1353.750 bbl MS, 558.575 bbl Light Napha, 2269.613 bbl Reformate blended to prepare MS(89) & Octane.
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/ISTCL [Attn. Director (Operation)]
- # GM (A&F)(NGL&LPG)(P&D)(LPG)(RDM)(RND)(WS), SGFL
- # DLO / ICT / Office Copy.

Amangistad
05/03/2025
General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 06-03-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1390	7.6596	11.2309	0.182	19.175	35.990		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022 - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	8	740	0.5561		3.529				
	9	1125	3.0152		0.195				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19. - KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	4	-	0.0000		0.000				
	8	3490	0.0000		0.000				
MSTE	2	1785	4.6902	40.0605	2.610	316.264		402.548	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - Gas flow stopped from KTL#7 at 9:00 hrs on 09-02-2024. After the completion of drilling of Kailashita-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024
	6	2400	22.5662		4.592				
	7	-	0.0000		0.000				
RGF	8	3490	12.8041	69.1033	7.296	14.435	33.411		* Shut-in pressure. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	1	1245	18.0533		9.027				
	2	1485	8.5000		1.275				
	3	1420	6.6500		565.250				
	4	1190	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	855	7.9000		23.700				
	8	1440	6.0000		210.000				
BGF	9	1590	13.0000	14.5788	0.520	213.155	0.000		- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	1	3200	9.5752		10.252				
	2	2540	5.0036		1389.133				
Total			134.9735	134.9735	2244.661	563.029	69.401	402.548	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			11.0616	400
KGF				
MSTE	40.0203	471	0.0000	443
RGF	67.7720	474		
BGF			14.5238	450
Total	107.7923		25.5854	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	889.895					
4000 BPD CFP	3620.637	187.348	122.632	4323.459		755.771
KLPGP (Unit-2)	191.242				187.563	
Total	4701.774	187.348	122.632	4323.459	187.563	755.771

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	402.548					
RGF						
BGF			509.475			
RCFP						
Total	402.548		509.475	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	1018.949	1188.774	509.475	56.608				56.608	113.217			
CRU								84.912				
Total	1018.949	1188.774	509.4750	56.6080	0.0000	0.0000	0.000	141.520	113.217	396.258	934.037	566.083

07. Receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	4334.000	0.000
4000 BPD CFP	0.000	0.000
Total	4334.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1711.567		407.328	0.000		
KGF	19.316		0.000		0.000	
MSTE	5169.111					
RGF	1394.677	1045.700				
BGF	3327.197					
RCFP	20814.826		15667.088	1859.136	2318.210	
4000 BPD CFP	28087.558		27643.390	2368.101	4045.688	6779.145
Total	60524.252	1045.700	43717.806	4227.237	6363.898	6779.145

09. CRU Production (3000 BPD):

Light Naphtha	987.418
Heavy Naphtha*	0.000
Reformat	1925.444
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	2746.974
Heavy Naphtha	21858.268
Reformat	5749.956
Octane	3117.922
LPG	3660.959

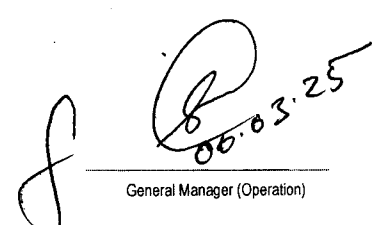
11. Kailashhilla LPG Plant (KLPGP) stock:

NGL	228.786
LPG	674.272
SLC/MS(81)	1523.455

- Note:**
- 2500 BPD Plant is in production since 14:09 pm on 17-02-2025.
 - CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant shutdown from 03:00 hrs. on 14.12.2022.
 - 3132.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 509.475 bbl SLC/MS(81) transferred from KLPGP to RCFP.
 - 254.737 bbl Light condensate transferred from HGF to RCFP.
 - 1491.547 bbl MS, 1368.027 bbl Light Napha, 2219.656 bbl Reformat blended to prepare MS(RON 89)& Octane.
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM (A&F)(NGL&LPG)(P&D)(LPM)(RDM)(RND)(WS), SGFL
- # DLO / ICT / Office Copy


 General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Ref. No.- 28.20.9153.161.34.001.18

Date: 07-03-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1390	7.6765	11.2530	0.182	19.888	37.236		Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	8	720	0.5586		3.547				
	9	1110	3.0179		0.195				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19. - KTL-4 production stopped at 10:45 hrs on 23-07-2023. - Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - Gas flow stopped from KTL#7 at 9:00 hrs on 09-02-2024.
	4	-	0.0000		0.000				
	8	3490	0.0000		0.000				
MSTE	2	1785	4.6833	40.0656	2.579	315.353	-	371.099	After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024. * Shut-in pressure.
	6	2400	22.5680		4.560				
	7	-	0.0000		0.000				
RGF	8	3490	12.8143	69.1595	7.328	14.441	33.411		- Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	1	1245	18.1095		9.055				
	2	1485	8.5000		1.275				
	3	1420	6.6500		565.250				
	4	1190	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	855	7.9000		23.700				
	8	1440	6.0000		210.000				
BGF	9	1590	13.0000	14.5550	0.520	211.596	0.000		- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	1	3195	9.5535		10.284				
Total	2	2535	5.0015	135.0331	1395.886	561.278	70.647	371.099	
					2251.461				

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			11.0922	400
KGF				
MSTE	40.0258	470	0.0000	396
RGF	67.8330	474		
BGF			14.5000	450
Total	107.8588		25.5922	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	848.546	4.504				
4000 BPD CFP	3502.588	194.676	127.211	3526.382		607.212
KLPGP (Unit-2)	188.631				188.934	
Total	4539.765	199.180	127.211	3526.382	188.934	607.212

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
		KLP&P	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	371.099					509.475
RGF						
BGF			509.475			
RCFP						
Total	371.099		509.475	0.000	0.000	509.475

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP							113.217	113.217	56.608			
4000 BPD	1471.816	1726.553	905.733	84.912	141.521	113.217						
CRU										594.387	509.475	254.737
Total	1471.816	1726.5530	905.7330	84.9120	141.5210	113.2170	113.217	113.217	56.608	594.387	509.475	254.737

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Receiving:

Field	Heavy Condensate From	
	Bibiyan	Jalalabad
	Gas Field	Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	0.000	0.000
Total	0.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1731.453		444.564	0.000		
KGF	19.316		0.000		0.000	
MSTE	3681.225					
RGF	1409.119	1079.111				
BGF	3029.317					
RCFP	21246.181		16515.634	1863.639	2034.691	
4000 BPD CFP	24220.840		26032.595	2223.127	4172.899	6201.426
Total	55337.451	1079.111	42992.793	4086.766	6207.590	6201.426

09. CRU Production (3000 BPD):

Light Naphtha	958.757
Heavy Naphtha*	27.002
Reformate	1920.909
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	3531.395
Heavy Naphtha	21885.270
Reformate	5695.990
Octane	2366.535
LPG	3660.959

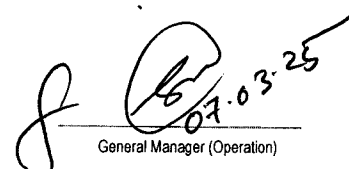
11 Kailashilla LPG Plant (KLPGP) stock:

NGL	221.678
LPG	863.206
SLC/MS(81)	1712.086

- Note:** – 2500 BPD Plant is in production since 14:09 pm on 17-02-2025.
 – CRU Plant has been started at 16:00 hrs on 26-05-2023.
 – RCFP 1250 BPD plant shutdown from 03:00 hrs. on 14.12.2022.
 – 3129.00 MS transferred from 4KCFP to 3KCRU as feed.
 – 1293.764 bbl Heavy Condensate transferred from MSTe to RCFP.
 – 509.475 bbl Heavy condensate transferred from MSTe to PPL.
 – 1984.383 bbl MS, 174.336 bbl Light Napha, 1974.875 bbl Reformate blended to prepare MS(81) & Octane.
 – Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/STCL [Attn. Director (Operation)]
 # GM (A&F)/(NGL&LPG)/(P&D)/(LPM)/(RDM)/(RND)/(WS), SGFL
 # DLO / ICT / Office Copy


 General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 08-03-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1390	7.6810	11.2593	0.182	20.593	35.374		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	8	715	0.5596		3.529				
	9	1105	3.0187		0.195				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19. - KTL-4 production stopped at 10:45 hrs on 23-07-2023. - Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - Gas flow stopped from KTL#7 at 9:00 hrs on 09-02-2024.
	4	-	0.0000		0.000				
	8	3490	0.0000		0.000				
MSTE	2	1785	4.6111	39.9465	2.610	315.038	-	402.548	After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	6	2400	22.5810		4.529				
	7	-	0.0000		0.000				
RGF	8	3490	12.7544	69.1936	7.296	14.435	33.003		- Shut-in pressure. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	1	1245	18.1436		9.072				
	2	1485	8.5000		1.275				
	3	1420	6.6500		565.250				
	4	1190	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	855	7.9000		23.700				
	8	1440	6.0000		210.000				
BGF	9	1590	13.0000	14.5516	0.520	210.696	0.000		- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	1	3195	9.5502		10.265				
	2	2535	5.0014		1388.151				
Total			134.9510	134.9510	2243.674	560.762	68.377	402.548	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			11.0974	400
KGF				
MSTE	39.9047	464	0.0000	392
RGF	67.8650	474		
BGF			14.4966	450
Total	107.7697		25.5940	

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	402.548					
RGF						
BGF						
RCFP						
Total	402.548		0.000	0.000	0.000	0.000

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	838.570	4.497				
4000 BPD CFP	3480.049	188.990	128.847			
KLPGP (Unit-2)	189.273				189.562	
Total	4507.892	193.487	128.847	0.000	189.562	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD												
CRU												
Total	0.000	0.0000	0.0000	0.0000	0.0000	0.0000	0.000	0.000	0.000	0.000	0.000	0.000

07. Receiving:

Field	Heavy Condensate From	
	Bibiya Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	7835.000	0.000
Total	7835.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1752.046		479.938	0.000		
KGF	19.316		0.000		0.000	
MSTE	3996.263					
RGF	1423.554	1112.114				
BGF	3240.014					
RCFP	20396.057		17354.204	1868.137	2034.691	
4000 BPD CFP	28214.405		29004.644	2412.117	4301.746	6201.426
Total	59041.855	1112.114	46838.786	4280.254	6336.437	6201.426

09. CRU Production (3000 BPD):

Light Naphtha	202.155
Heavy Naphtha*	0.000
Reformate	831.551
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	3733.550
Heavy Naphtha	21277.744
Reformate	6527.540
Octane	2366.535
LPG	3660.959

11. Kailashbilla LPG Plant (KLPGP) stock:

NGL	244.982
LPG	1052.768
SLC/MS(81)	1901.359

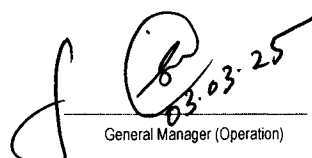
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Note: - 2500 BPD Plant is in production since 14:09 pm on 17-02-2025.

- CRU Plant has been started at 16:00 hrs on 26-05-2023.
- RCFP 1250 BPD plant shutdown from 03:00 hrs. on 14.12.2022.
- 508.00 MS transferred from 4KCFP to 3KCRU as feed.
- Heater H-302 stopped at 11.00AM on 07.03.2025 due to heater PLC fault. NHT unit was shut off and CRU unit running with minimal HN feed.
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL (Attn. Director (Operation))
- # GM (A&F)(NGL&LPG)(P&D)(LPM)(RDM)(RND)(WS), SGFL
- # DLO / ICT / Office Copy.



General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 09-03-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1390	7.6568	11.2303	0.182	21.310	35.059		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	8	800	0.5574		3.516				
	9	1110	3.0161		0.195				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19. - KTL-4 production stopped at 10:45 hrs on 23-07-2023. - Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - Gas flow stopped from KTL#7 at 9:00 hrs on 09-02-2024.
	4	-	0.0000		0.000				
	8	3490	0.0000		0.000				
MSTE	2	1785	4.6022	39.9391	2.642	315.416	-	383.678	After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 19.45 hrs on 24-07-2024. * Shut-in pressure.
	6	2400	22.5747		4.560				
	7	-	0.0000		0.000				
RGF	8	3490	12.7622	69.1635	7.328	14.441	33.411		- Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	1	1245	18.1135		9.057				
	2	1485	8.5000		1.275				
	3	1420	6.6500		565.250				
	4	1190	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	855	7.9000		23.700				
	8	1440	6.0000		210.000				
BGF	9	1590	13.0000	14.6429	0.520	209.281	0.000		- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	1	3195	9.6413		10.259				
	2	2535	5.0016		1395.673				
Total			134.9758	134.9758	2251.257	560.448	68.470	383.678	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			11.0680	400
KGF				
MSTE	39.8969	463	0.0000	392
RGF	67.8330	472		
BGF			14.5879	450
Total	107.7299		25.6559	

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	383.678					
RGF						
BGF			679.300			
RCCP						
Total	383.678		679.300	0.000	0.000	0.000

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCCP	507.745	17.096	377.124			
4000 BPD CFP	3672.834	187.701	123.934	4030.649		
KLPGP (Unit-2)	250.869				150.925	
Total	4431.448	204.797	501.058	4030.649	150.925	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCCP												
4000 BPD CRU												
Total	0.000	0.0000	0.0000	0.0000	0.0000	0.0000	0.000	0.000	0.000	0.000	0.000	0.000

receiving:

Field	Heavy Condensate From	
	Bibiya Gas Field	Jataniabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	9025.000	0.000
Total	9025.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS RON 89)
	Heavy	Light				
HGF	1773.355		514.997	0.000		
KGF	19.316		0.000		0.000	
MSTE	4311.678					
RGF	1437.995	1145.525				
BGF	2769.995					
RCFP	19485.663		15778.223	1885.232	2411.815	
4000 BPD CFP	33212.370		31190.598	2599.818	4425.681	10232.075
Total	63010.372	1145.525	47483.818	4485.050	6837.496	10232.075

09. CRU Production (3000 BPD)

Light Naphtha	433.550
Heavy Naphtha*	0.000
Reformate	1302.955
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	4167.100
Heavy Naphtha	20726.913
Reformate	6049.596
Octane	2366.535
LPG	3660.959

11. Kailashitilla LPG Plant (KLPGP) stock:

NGL	226.200
LPG	1203.693
SLC/MS(81)	2152.229

Note: - 2500 BPD Plant is in production since 14:09 pm on 17-02-2025.

- CRU Plant has been started at 16:00 hrs on 26-05-2023.
- RCFP 1250 BPD plant shutdown from 03:00 hrs. on 14.12.2022.
- 1320.00 MS transferred from 4KCFP to 3KCRU as feed.
- 2082.871 bbl MS transferred from RCFP to 4000BPD CPF plant.
- 2249.750 bbl MS, 0 bbl Light Napha, 1780.899 bbl Reformate blended to prepare MS(89).
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/IGTCL [Attn. Director (Operation)]
- # GM (A&F)(NGL&LPG)(P&D)(LPM)(RDM)(RND)(WS), SGFL.
- # DLO / ICT / Office Copy.

[Signature]
09.03.25
General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 10-03-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1390	7.6564	11.2283	0.176	20.593	32.581		Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	8	800	0.5563		3.535				
	9	1105	3.0156		0.195				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19. KTL-4 production stopped at 10:45 hrs on 23-07-2023. Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. Gas flow stopped from KTL#7 at 9:00 hrs on 09-02-2024.
	4	-	0.0000		0.000				
	8	3490	0.0000		0.000				
MSTE	2	1785	4.6135	40.3185	2.610	315.478		389.968	After the completion of drilling of Kalashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024. Shut-in pressure.
	6	2400	22.8188		4.529				
	7	-	0.0000		0.000				
RGF	8	3490	12.8862	69.1596	7.359	14.435	33.411		Gas flow started from RP-2 at 12:01 PM on 09-02-2024. Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	1	1245	18.1596		9.080				
	2	1485	8.5000		1.275				
	3	1415	6.5000		552.500				
	4	1190	9.1000		17.290				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	855	7.9000		23.700				
	8	1440	6.0000		210.000				
BGF	9	1590	13.0000	14.6495	0.520	208.432	0.000		Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	1	3195	9.6459		10.252				
	2	2535	5.0036		1391.217				
Total			135.3559	135.3559	2234.238	558.938	65.992	389.968	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			11.0653	400
KGF				
MSTE	40.2767	464	0.0000	394
RGF	67.8190	472		
BGF			14.5945	450
Total	108.0957		25.6598	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	734.612		143.986			
4000 BPD CFP	3650.341	182.839	140.351	135.545		1894.692
KLPGP (Unit-2)	245.774				160.237	
Total	4630.727	182.839	284.337	135.545	160.237	1894.692

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF						
KGF						
MSTE	389.968					339.650
RGF						
BGF						
RCFP						
Total	389.968		0.000	0.000	0.000	339.650

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)	575.838	0.5360
Total	575.838	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP							113.217	56.608	113.217			
4000 BPD	1217.078	1613.336	1273.687	84.912	84.912	198.129						
CRU												
Total	1217.078	1613.3360	1273.6870	84.9120	84.9120	198.1290	113.217	56.608	113.217	0.000	0.000	0.000

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ceiving:

Field	Heavy Condensate From	
	Bibiyana Gas Field	Jalelebed Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	2779.000	0.000
Total	2779.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1793.948		547.578	0.000		
KGF	19.316		0.000		0.000	
MSTE	4287.506					
RGF	1452.430	1178.937				
BGF	2978.427					
RCFP	18598.322		17021.976	1885.232	2272.282	
4000 BPD CFP	31976.598		31681.939	2414.702	4566.031	6263.519
Total	61106.547	1178.937	49251.493	4299.934	6838.313	6263.519

09. CRU Production (3000 BPD):

Light Naphtha	982.021
Heavy Naphtha*	0.000
Reformate	1953.717
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	4597.374
Heavy Naphtha	20726.913
Reformate	6524.823
Octane	4261.227
LPG	3660.959

11 Kailashtilla LPG Plant (KLPGP) stock:

NGL	210.086
LPG	788.091
SLC/MS(81)	1888.528

Note: - 2500 BPD Plant is in production since 14:09 pm on 17-02-2025.

- CRU Plant has been started at 16:00 hrs on 26-05-2023.
- RCFP 1250 BPD plant shutdown from 03:00 hrs. on 14.12.2022.
- 3159.00 MS transferred from 4KCFP to 3KCRU as feed.
- 509.475 bbl SLC/MS(81) transferred from KLPGP to RCFP.
- 339.650 bbl Heavy condensate transferred from MSTE to PPL.
- 0 bbl MS, 551.748 bbl Light Naphtha, 1478.490 bbl Reformate blended to prepare MS(89) & Octane.
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/ITCL [Attn. Director (Operation)]
- # GM (A&F)/(NGL&LPG)/(P&D)/(LPM)/(RDM)/(RND)/(WS), SGFL.
- # DLO / ICT / Office Copy.

General Manager (Operation)

Handwritten signature
10/03/2025



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 11-03-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1390	7.6760	11.2465	0.182	19.178	33.506		Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	8	790	0.5556		3.529				
	9	1100	3.0149		0.201				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19. KTL-4 production stopped at 10:45 hrs on 23-07-2023. Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. Gas flow stopped from KTL#7 at 9:00 hrs on 09-02-2024.
	4	-	0.0000		0.000				
	8	3490	0.0000		0.000				
MSTE	2	1785	4.6520	40.3558	2.642	316.635		371.099	After the completion of drilling of Kailashita-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024. Shut-in pressure.
	6	2400	22.8403		4.560				
	7	-	0.0000		0.000				
RGF	8	3490	12.8635	69.1382	7.296	14.592	33.418		Gas flow started from RP-2 at 12:01 PM on 09-02-2024. Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	1	1245	18.1382		9.069				
	2	1485	8.5000		1.275				
BGF	3	1415	6.5000	14.6444	552.500	210.042	0.000		Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	4	1190	9.1000		17.290				
	5	-	0.0000		0.000				
Total	6	870*	0.0000	135.3849	0.000	560.447	66.924	371.099	
	7	855	7.9000		23.700				
	8	1440	6.0000		210.000				
Total	9	1590	13.0000	135.3849	0.520	2233.852	66.924	371.099	
	1	3195	9.6418		10.240				
	2	2535	5.0026		1390.848				
Total			135.3849	135.3849	2233.852	560.447	66.924	371.099	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			11.0837	400
KGF				
MSTE	40.3136	465	0.0000	378
RGF	67.8230	471		
BGF			14.5894	450
Total	108.1366		25.6731	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	820.556		80.994			
4000 BPD CFP	3638.447	199.431	134.011	4331.780		1164.816
KLPGP (Unit-2)	220.753				159.475	
Total	4679.756	199.431	215.005	4331.780	159.475	1164.816

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF						
KGF						
MSTE	371.099					
RGF			339.650			
BGF			509.475			
RCFP						
Total	371.099		849.125	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU	66.269	0.571
KLPGP (Unit-2)		
Total	66.269	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	1018.949	1273.687	1188.774	84.912	56.608	56.608		141.521	56.608			
CRU										481.171	509.475	566.083
Total	1018.949	1273.687	1188.774	84.912	56.608	56.608	0.000	141.521	56.608	481.171	509.475	566.083

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Receiving:

Field	Heavy Condensate From	
	Bibiya Gas Field	Jalebed Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	8508.000	0.000
Total	8508.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS RON 89)
	Heavy	Light				
HGF	1813.126		326.347	0.000		
KGF	19.316		0.000		0.000	
MSTE	4604.141					
RGF	1127.373	1212.355				
BGF	2678.994					
RCFP	17687.935		16471.825	1885.232	2353.276	
4000 BPD CFP	36474.586		34289.022	2416.004	4501.913	7113.889
Total	64405.471	1212.355	51087.194	4301.236	6855.189	7113.889

09. CRU Production (3000 BPD)

Light Naphtha	975.094
Heavy Naphtha*	0.000
Reformate	1970.430
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	2202.975
Heavy Naphtha	20726.913
Reformate	6368.150
Octane	3869.315
LPG	3594.690

11. Kailashtila LPG Plant (KLPGP) stock:

NGL	200.469
LPG	947.566
SLC/MS(81)	1599.807

- Note:** – 2500 BPD Plant is in production since 14:09 pm on 17-02-2025.
 – CRU Plant has been started at 16:00 hrs on 26-05-2023.
 – RCFP 1250 BPD plant shutdown from 03:00 hrs. on 14.12.2022.
 – 3166.00 MS transferred from 4KCFP to 3KCRU as feed.
 – 2134.636 bbl MS transferred from RCFP to 4000BPD CPF plant.
 – 509.475 bbl SLC/MS(81) transferred from KLPGP to RCFP.
 – 254.737 bbl MS transferred from HGF to RCFP.
 – 0 bbl MS, 3369.493 bbl Light Napha, 2127.103 bbl Reformate blended to prepare MS(RON 89) & Octane.
 – Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/IGTCL [Attn: Director (Operation)]
 # GM (A&F)/(NGL&LPG)/(P&D)/(LPM)/(RDM)/(RND)/(WS), SGFL
 # DLO / ICT / Office Copy.

Handwritten Signature
 11/03/2025
 General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 12-03-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1390	7.7414	11.3121	0.182	19.096	34.135		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	8	780	0.5557		3.547				
	9	1110	3.0150		0.201				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19. - KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	4	-	0.0000		0.000				
	8	3490	0.0000		0.000				
MSTE	2	1785	4.5820	39.6216	2.673	312.824	-	377.389	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - Gas flow stopped from KTL#7 at 9.00 hrs on 09-02-2024. After the completion of drilling of Kalishtha-8 well, gas production has started with 24 1/4 inch Choke at 19:45 hrs on 24-07-2024.
	6	2400	22.2769		4.529				
	7	-	0.0000		0.000				
RGF	8	3490	12.7627	69.0717	7.359	14.026	33.154		* Shut-in pressure. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	1	1245	18.0717		9.036				
	2	1485	8.5000		1.275				
	3	1415	6.5000		552.500				
	4	1190	9.1000		17.290				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	855	7.9000		23.700				
	8	1440	6.0000		210.000				
BGF	9	1590	13.0000	14.6368	0.520	210.564	0.000		- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	1	3195	9.6350		10.284				
	2	2535	5.0018		1398.483				
Total			134.6422	134.6422	2241.579	556.510	67.289	377.389	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			11.1479	400
KGF				
MSTE	39.5819	465	0.0000	378
RGF	67.7420	472		
BGF			14.5818	450
Total	107.3239		25.7297	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	808.599		62.992			
4000 BPD CFP	3619.628	189.663	132.967	4571.044		612.854
KLPGP (Unit-2)	207.237				157.475	
Total	4635.464	189.663	195.959	4571.044	157.475	612.854

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
		KLPGP	SRL	ARL	SPL	CVO
HGF			424.562			
KGF						
MSTE	377.389					
RGF						
BGF			509.475			
RCFP						
Total	377.389		934.037	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP							56.608	56.608	56.608			
4000 BPD	1443.512	1613.336	1103.862	84.912	84.912	141.521						
CRU										424.562	169.825	169.825
Total	1443.512	1613.336	1103.862	84.912	84.912	141.521	56.608	56.608	56.608	424.562	169.825	169.825

Receiving:

Field	Heavy Condensate From	
	Bibiya Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	3413.000	0.000
Total	3413.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS RON 89)	(
	Heavy	Light					
HGF	1407.660		360.482	0.000			
KGF	19.215		0.000		0.000		
MSTE	4916.965						
RGF	1141.399	905.859					
BGF	2380.083						
RCFP	16807.688		17619.911	1885.232	2246.161		
4000 BPD CFP	35907.554		32116.119	2294.322	4634.880	7524.224	
Total	62580.584	905.859	50096.512	4179.554	6881.041	7524.224	

09. CRU Production (3000 BPD):

Light Naphtha	950.428
Heavy Naphtha*	40.500
Reformate	1947.482
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	3031.978
Heavy Naphtha	20767.413
Reformate	5887.690
Octane	3717.957
LPG	3594.690

11. Kailashilla LPG Plant (KLPGP) stock:

NGL	212.658
LPG	1105.041
SLC/MS(81)	1807.044

Note: - 2500 BPD Plant is in production since 14:09 pm on 17-02-2025.

- CRU Plant has been started at 16:00 hrs on 26-05-2023.
- RCFP 1250 BPD plant shutdown from 03:00 hrs. on 14.12.2022.
- 3158.00 MS transferred from 4KCFP to 3KCRU as feed.
- 339.650 bbl Light Condensate transferred from RGF to RCFP.
- 2634.531 bbl MS, 121.425 bbl Light Napha, 2427.942 bbl Reformate blended to prepare MS(89) & Octane.
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/IGTCL (Attn. Director (Operation))
- # GM (A&F)/(NGL&LPG)/(P&D)/(LPG)/(RDM)/(RND)/(WS), SGFL
- # DLO / ICT / Office Copy.

General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 13-03-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1390	7.7519	11.3284	0.182	19.171	33.820		Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021
	8	760	0.5573		3.522				
	9	1100	3.0192		0.201				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19. KTL-4 production stopped at 10:45 hrs on 23-07-2023. Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. Gas flow stopped from KTL#7 at 9:00 hrs on 09-02-2024.
	4	-	0.0000		0.000				
	8	3490	0.0000		0.000				
MSTE	2	1785	4.8612	40.3574	2.642	313.176		364.809	After the completion of drilling of Kailashila-8 well, gas production has started with 2464 inch Choke at 19:45 hrs on 24-07-2024. Shut-in pressure.
	6	2400	22.5763		4.560				
	7	-	0.0000		0.000				
RGF	8	3490	12.9199	69.0651	7.233	14.441	33.003		Gas flow started from RP-2 at 12:01 PM on 09-02-2024. Gas flow started from RP-9 at 6:25 PM on 26-11-2024.
	1	1245	18.0651		9.033				
	2	1485	8.5000		1.275				
	3	1415	6.5000		552.500				
	4	1190	9.1000		17.290				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	855	7.9000		23.700				
	8	1440	6.0000		210.000				
BGF	9	1590	13.0000	14.6245	0.520	208.325	0.000		Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	1	3195	9.6230		10.278				
	2	2535	5.0015		1396.176				
Total			135.3754	135.3754	2239.112	555.113	66.823	364.809	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			11.1706	400
KGF				
MSTE	40.3156	464	0.0000	394
RGF	67.7380	471		
BGF			14.5695	450
Total	108.0536		25.7401	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	816.845		59.401			
4000 BPD CFP	3648.951	183.889	126.771	3258.568		1085.093
KLPGP (Unit-2)	203.425				151.967	
Total	4689.221	183.889	186.172	3258.568	151.967	1085.093

03. Sales (Condensate):

Field	NGL	Condensate				
		KLPGP	Heavy			
			SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	364.809					
RGF						
BGF			594.387			
RCFP						
Total	364.809		594.387	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)	579.732	0.5390
Total	579.732	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	1528.424	1103.862	934.037	141.521		56.608						
CRU										311.346	509.475	226.433
Total	1528.424	1103.8620	934.0370	141.5210	0.0000	56.6080	0.000	141.521	113.217	311.346	509.475	226.433

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Receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	4589.000	0.000
Total	4589.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS RON 89)
	Heavy	Light				
HGF	1426.831		394.302	0.000		
KGF	19.096		0.000		0.000	
MSTE	5230.141					
RGF	1155.841	938.861				
BGF	1994.021					
RCFP	15922.863		16504.186	1885.232	2305.562	
4000 BPD CFP	36499.066		33209.074	2280.081	4506.913	7216.469
Total	62247.859	938.861	50107.562	4165.313	6812.475	7216.469

09. CRU Production (3000 BPD):

Light Naphtha	983.764
Heavy Naphtha*	0.000
Reformate	1943.565
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	3677.835
Heavy Naphtha	20767.413
Reformate	5677.013
Octane	3755.797
LPG	3594.690

11. Kailashitilla LPG Plant (KLPGP) stock:

NGL	221.678
LPG	677.277
SLC/MS(81)	1500.994

- Note:** - 2500 BPD Plant is in production since 14:09 pm on 17-02-2025.
 - CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant shutdown from 03:00 hrs. on 14.12.2022.
 - 3146.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 2441.516 bbl MS transferred from RCFP to 4000BPD CPF plant.
 - 509.475 bbl SLC/MS(81) transferred from KLPGP to RCFP.
 - 1851.511 bbl MS, 337.907 bbl Light Napha, 2154.243 bbl Reformate blended to prepare MS(89) & Octane.
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL (Attn: Director (Operation))
 # GM (A&F)/(NGL&LPG)/(P&D)/(LPG)/(RDM)/(RND)/(WS), SGFL
 # DLO / ICT / Office Copy.

Handwritten signature
 13/03/2025

General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 14-03-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1390	7.7669	11.3457	0.182	19.882	35.368		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over.
	8	810	0.5585		3.535				- Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022.
	9	1105	3.0203		0.201				- Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
KGF	4	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19
	4	-	0.0000		0.000				- KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	8	3490	0.0000		0.000				- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.
MSTE	2	1785	4.8471	40.2195	2.579	310.094		352.229	- Gas flow stopped from KTL#7 at 9:00 hrs on 09-02-2024.
	6	2395	22.5160		4.592				- After the completion of drilling of Kailashita-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024
	7	-	0.0000		0.000				- Shut-in pressure.
	8	3490	12.8564		7.296				- Gas flow started from RP-2 at 12:01 PM on 09-02-2024.
RGF	1	1245	18.0956	68.9956	9.048	14.435	33.003		- Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1485	8.5000		1.275				
	3	1415	6.5000		552.500				
	4	1190	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	855	7.9000		23.700				
	8	1440	6.0000		210.000				
	9	1590	13.0000		0.520				
BGF	1	3195	9.5844	14.5862	10.290	207.375	0.000		- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2535	5.0018		1393.499				
Total			135.1470	135.1470	2236.317	551.786	68.371	352.229	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			11.1820	400
KGF				
MSTE	40.1767	490	0.0000	395
RGF	67.6670	472		
BGF			14.5312	450
Total	107.8437		25.7132	

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	352.229					
RGF						
BGF			509.475			
RCFP						
Total	352.229		509.475	0.000	0.000	0.000

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCP	841.426		67.490			
4000 BPD CFP	3566.443	195.890	123.972	4323.993		
KLPGP (Unit-2)	215.583				157.592	
Total	4823.452	195.890	191.462	4323.993	157.592	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCP				169.825	84.912	56.608	113.217		113.217			
4000 BPD	1528.424	1669.945	990.645			141.521		56.608				
CRU										594.387	594.387	169.825
Total	1528.424	1669.9450	990.6450	169.8249	84.9124	198.1293	113.217	56.608	113.217	594.387	594.387	169.825

07. Receiving:

Field	Heavy Condensate From	
	Bibiya Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	0.000	0.000
Total	0.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1446.713		429.670	0.000		
KGF	19.096		0.000		0.000	
MSTE	4148.677					
RGF	1170.276	971.864				
BGF	1691.921					
RCFP	16397.310		15053.731	1573.824	2146.234	
4000 BPD CFP	32576.061		33505.896	2334.451	4574.277	7351.449
Total	57450.054	971.864	48989.297	3908.275	6720.511	7351.449

09. CRU Production (3000 BPD):

Light Naphtha	964.272
Heavy Naphtha*	18.901
Reformate	1924.802
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	4642.107
Heavy Naphtha	20786.314
Reformate	5712.192
Octane	2397.198
LPG	3694.690

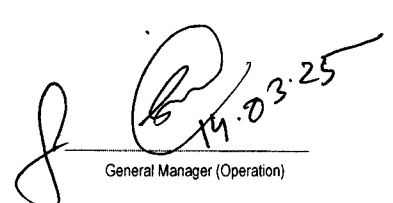
11. Kailashbilla LPG Plant (KLPGP) stock:

NGL	200.469
LPG	834.869
SLC/MS(\$1)	1716.577

- Note:** – 2500 BPD Plant is in production since 14:09 pm on 17-02-2025.
 – CRU Plant has been started at 16:00 hrs on 26-05-2023.
 – RCFP 1250 BPD plant shutdown from 03:00 hrs. on 14.12.2022.
 – 3126.00 MS transferred from 4KCFP to 3KCRU as feed.
 – 2290.749 bbl MS transferred from RCFP to 4000BPD CPF plant.
 – 1391.558 bbl Heavy Condensate transferred from MSTe to RCFP.
 – 2434.370 bbl MS, 0 bbl Light Napha, 1889.623 bbl Reformate blended to prepare MS(RON 89) .
 – Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
 # GM (A&F)(NGL&LPG)(P&D)(LPM)(RDM)(RND)(WS), SGFL
 # DLO / ICT / Office Copy.



General Manager (Operation)



Syghet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 15-03-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1390	7.7087	11.2851	0.182	21.297	33.827		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Syghet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Syghet-9 at 10:30 AM on 03-09-2021.
	8	800	0.5572		3.547				
	9	1110	3.0192		0.201				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19. - KTL-4 production stopped at 10:45 hrs on 23-07-2023. - Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - Gas flow stopped from KTL#7 at 9:00 hrs on 09-02-2024.
	4	-	0.0000		0.000				
	8	3490	0.0000		0.000				
MSTE	2	1785	4.8847	40.3592	2.673	310.893		339.650	After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	6	2395	22.5620		4.529				
	7	-	0.0000		0.000				
RGF	8	3490	12.9125	69.0434	7.170	14.441	33.411		* Shut-in pressure. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	1	1245	18.1434		9.072				
	2	1485	8.5000		1.275				
	3	1415	6.5000		552.500				
	4	1190	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	855	7.9000		23.700				
	8	1440	6.0000		210.000				
BGF	9	1590	13.0000		0.520				
	1	3195	9.5993	14.6009	10.303	206.671	0.000		- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2535	5.0016		1392.261				
Total			135.2886	135.2886	2235.033	553.302	67.238	339.650	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			11.1234	400
KGF				
MSTE	40.3142	497	0.0000	395
RGF	67.7150	472		
BGF			14.5459	450
Total	108.0292		25.6693	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	791.648		66.603			
4000 BPD CFP	3673.753	190.279	116.601	4052.745		
KLPGP (Unit-2)	182.857				135.259	
Total	4648.258	190.279	183.204	4052.745	135.259	0.000

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	339.650					
RGF						
BGF						
RCFP						
Total	339.650		0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD												
CRU												
Total	0.000	0.0000	0.0000	0.0000	0.0000	0.0000	0.000	0.000	0.000	0.000	0.000	0.000

07. Receiving:

Field	Heavy Condensate From	
	BibiYana Gas Field	Jalelsabed Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	0.000	0.000
Total	0.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS RON 89)
	Heavy	Light				
HGF	1468.010		463.496	0.000		
KGF	19.096		0.000		0.000	
MSTE	3087.385					
RGF	1184.717	1005.275				
BGF	1898.592					
RCFP	16901.715		15845.379	1573.824	2212.837	
4000 BPD CFP	28559.558		31816.648	2524.730	4690.878	11404.194
Total	53119.073	1005.275	48125.523	4098.554	6903.715	11404.194

09. CRU Production (3000 BPD):

Light Naphtha	969.077
Heavy Naphtha*	0.000
Reformate	1963.855
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	5611.184
Heavy Naphtha	20786.314
Reformate	5836.303
Octane	2397.198
LPG	3594.690

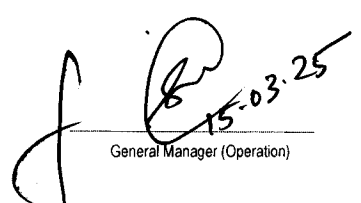
11. Kailashitilla LPG Plant (KLPGP) stock:

NGL	221.678
LPG	970.128
SLC/MS(81)	1899.435

- Note:** – 2500 BPD Plant is in production since 14:09 pm on 17-02-2025.
 – CRU Plant has been started at 16:00 hrs on 26-05-2023.
 – RCFP 1250 BPD plant shutdown from 03:00 hrs. on 14-12-2022.
 – 3150.00 MS transferred from 4KCFP to 3KCRU as feed.
 – 1372.185 bbl Heavy Condensate transferred from MSTE to RCFP.
 – 2213.001 bbl MS, 0 bbl Light Napha, 1839.744 bbl Reformate blended to prepare MS(89).
 – Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn: Director (Operation)]
 # GM (A&F)(NGL&LPG)(P&D)(LPM)(RDM)(RND)(WS),SGFL
 # DLO / ICT / Office Copy.



General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 16-03-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1390	7.7347	11.3139	0.182	17.756	27.606		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	8	800	0.5591		3.535				
	9	1105	3.0201		0.201				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19. - KTL-4 production stopped at 10:45 hrs on 23-07-2023. - Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - Gas flow stopped from KTL#7 at 9:00 hrs on 09-02-2024.
	4	-	0.0000		0.000				
	8	3490	0.0000		0.000				
MSTE	2	1785	4.8755	40.2927	2.705	310.232	-	396.258	After the completion of drilling of Kailashila-8 well, gas production has started with 2464 inch Choke at 19:45 hrs on 24-07-2024. * Shut-in pressure.
	6	2395	22.4917		4.560				
	7	-	0.0000		0.000				
RGF	8	3490	12.9255	69.0895	7.202	14.435	33.003		- Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	1	1245	18.1895		9.095				
	2	1485	8.5000		1.275				
	3	1415	6.5000		552.500				
	4	1190	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	845	7.9000		23.700				
	8	1440	6.0000		210.000				
BGF	9	1590	13.0000	14.6020	0.520	205.947	0.000		- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	1	3195	9.6006		10.284				
	2	2535	5.0014		1388.217				
Total			135.2981	135.2981	2231.076	548.370	60.609	396.258	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			11.1517	400
KGF				
MSTE	40.2521	480	0.0000	394
RGF	67.7590	472		
BGF			14.5470	450
Total	108.0111		25.6987	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	813.046	10.800	66.590			
4000 BPD CFP	3616.673	195.468	126.457			2979.980
KLPGP (Unit-2)	215.583				133.133	
Total	4645.302	206.268	193.047	0.000	133.133	2979.980

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF						
KGF						
MSTE	396.258					
RGF						
BGF						
RCFP						
Total	396.258		0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD												
CRU												
Total	0.000	0.0000	0.0000	0.0000	0.0000	0.0000	0.000	0.000	0.000	0.000	0.000	0.000

07. Receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jalelebad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	6853.000	0.000
Total	6853.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS RON 89)	(
	Heavy	Light					
HGF	1485.766		491.102	0.000			
KGF	19.096		0.000		0.000		
MSTE	3397.617						
RGF	1199.152	1038.278					
BGF	2104.539						
RCFP	16003.064		14255.535	1584.623	2279.427		
4000 BPD CFP	31438.039		34690.859	2720.198	4817.334	11404.194	
Total	55647.273	1038.278	49437.496	4304.821	7096.761	11404.194	

09. CRU Production (3000 BPD):

Light Naphtha	979.259
Heavy Naphtha*	0.000
Reformate	1947.836
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	5644.614
Heavy Naphtha	20796.314
Reformate	5749.988
Octane	5377.178
LPG	3594.690

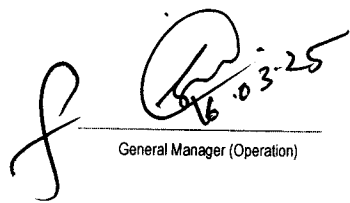
11. Kailashtilla LPG Plant (KLPGP) stock:

NGL	268.965
LPG	1103.260
SLC/MS(81)	2115.018

- Note:**
- 2500 BPD Plant is in production since 14:09 pm on 17-02-2025.
 - CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant shutdown from 03:00 hrs. on 14-12-2022.
 - 3144.00 MS transferred from 4KCFP to 3KORU as feed.
 - 2401.538 bbl MS transferred from RCFP to 4000BPD CPF plant.
 - 0 bbl MS, 945.829 bbl Light Napha, 2034.151 bbl Reformate blended to prepare Octane.
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/IGTCL (Attn. Director (Operation))
- # GM (A&F)/(NGL&LPG)/(P&D)/(LPM)/(RDM)/(RND)/(WS), SGFL
- # DLO / ICT / Office Copy.



General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 17-03-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1390	7.7271	11.3048	0.170	20.587	28.858		Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022 Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	8	800	0.5583		3.560				
	9	1100	3.0194		0.201				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19 KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	4	-	0.0000		0.000				
	8	3490	0.0000		0.000				
MSTE	2	1785	4.5228	38.4132	2.642	301.320		377.389	Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. Gas flow stopped from KTL-7 at 9:00 hrs on 09-02-2024. After the completion of drilling of Kailashilla-8 well, gas production has started with 2464 inch Choke at 19:45 hrs on 24-07-2024.
	6	2395	21.6931		4.497				
	7	-	0.0000		0.000				
RGF	8	3490	12.1973	68.9481	7.170	14.435	33.411		Shut-in pressure. Gas flow started from RP-2 at 12:01 PM on 09-02-2024. Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	1	1245	18.0481		9.024				
	2	1485	8.5000		1.275				
	3	1415	6.5000		552.500				
	4	1190	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	845	7.9000		23.700				
	8	1440	6.0000		210.000				
BGF	9	1590	13.0000		0.520				
	1	3195	9.6025	14.6037	10.271	207.042	0.000		Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2535	5.0012		1385.827				
Total			133.2698	133.2698	2228.457	543.384	62.269	377.389	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			11.1473	400
KGF				
MSTE	35.0246	486	3.3468	403
RGF	67.6200	471		
BGF			14.5487	450
Total	102.6446		29.0428	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	831.337	9.001	67.496			
4000 BPD CFP	3592.828	193.971	133.306	3786.070		
KLPGP (Unit-2)	223.955				159.972	
Total	4648.120	202.972	200.802	3786.070	159.972	0.000

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	377.389					
RGF						
BGF						
RCFP						
Total	377.389		0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)	605.199	0.5390
Total	605.199	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP							56.608					
4000 BPD	1415.207	1811.465	1245.382	169.825	84.912	198.129	56.608	198.129	56.608			
CRU										679.300	764.212	424.562
Total	1415.207	1811.4650	1245.3820	169.8250	84.9120	198.1290	113.216	198.129	56.608	679.300	764.212	424.562

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07. Receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	2458.000	0.000
Total	2458.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1506.353		519.960	0.000		
KGF	19.096		0.000		0.000	
MSTE	3698.937					
RGF	1213.588	1071.689				
BGF	2311.581					
RCFP	15086.085		13432.111	1593.624	2290.221	
4000 BPD CFP	29941.008		37300.747	2461.304	4639.295	10718.208
Total	53776.648	1071.689	51252.818	4054.928	6929.516	10718.208

09. CRU Production (3000 BPD):

Light Naphtha	977.531
Heavy Naphtha*	0.000
Reformate	1952.948
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	3925.175
Heavy Naphtha	20786.314
Reformate	6613.836
Octane	3509.104
LPG	3594.690

11. Kailashthilla LPG Plant (KLPGP) stock:

NGL	261.839
LPG	658.033
SLC/MS(81)	1829.498

- Note:** – 2500 BPD Plant is in production since 14:09 pm on 17-02-2025.
 – CRU Plant has been started at 16:00 hrs on 26-05-2023.
 – RCFP 1250 BPD plant shutdown from 03:00 hrs. on 14.12.2022.
 – 3147.00 MS transferred from 4KCFP to 3KCRU as feed.
 – 2164.060 bbl MS transferred from RCFP to 4000BPD CPF plant.
 – 509.475 bbl SLC/MS(81) transferred from KLPGP to RCFP.
 – 0 bbl MS, 2696.970 bbl Light Napha, 1089.100 bbl Reformate blended to prepare MS(RON 89).
 – Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
 # GM (A&F)/(NGL&LPG)/(P&D)/(LPM)/(RDM)/(RND)/(WS), SGFL.
 # DLO / ICT / Office Copy.

Amir Singh
 17/03/2025
 General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 18-03-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1390	7.6963	11.2688	0.176	23.436	35.374		Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022 Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021
	8	805	0.5628		3.541				
	9	1105	3.0097		0.195				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19. KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	4	-	0.0000		0.000				
	8	3490	0.0000		0.000				
MSTE	2	1785	4.8612	40.2649	2.579	310.459		364.809	Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. Gas flow stopped from KTL#7 at 9:00 hrs on 09-02-2024. After the completion of drilling of Kaiashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024
	6	2395	22.5392		4.466				
	7	-	0.0000		0.000				
RGF	8	3490	12.8645	69.0343	7.139	14.441	33.286		Shut-in pressure. Gas flow started from RP-2 at 12:01 PM on 09-02-2024. Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	1	1245	18.1343		9.067				
	2	1485	8.5000		1.275				
	3	1415	6.5000		552.500				
	4	1190	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	845	7.9000		23.700				
	8	1440	6.0000		210.000				
BGF	9	1590	13.0000	14.6081	0.520	205.394	0.000		Gas flow started from BG-1 at 06:00 PM on 28-11-2022.
	1	3195	9.6066		10.252				
	2	2535	5.0015		1388.772				
Total			135.1761	135.1761	2231.282	553.730	68.660	364.809	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			11.1076	400
KGF				
MSTE	33.2688	486	6.9521	405
RGF	67.7030	471		
BGF			14.5531	450
Total	100.9718		32.6128	

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	364.809					
RGF						
BGF						
RCFP						
Total	364.809		0.000	0.000	0.000	0.000

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	819.525		59.395			
4000 BPD CFP	3601.583	182.945	122.104	2419.105		1803.899
KLPGP (Unit-2)	236.151				172.691	
Total	4657.259	182.945	181.499	2419.105	172.691	1803.899

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU	66.269	0.571
KLPGP (Unit-2)		
Total	66.269	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	1698.249	1188.774	1273.687	84.912		56.608		84.912	56.608			
CRU										424.562	396.258	283.041
Total	1698.249	1188.774	1273.687	84.912	0.000	56.608	0.000	84.912	56.608	424.562	396.258	283.041

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07. Receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	7828.000	0.000
Total	7828.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS RON 89)
	Heavy	Light				
HGF	1529.789		555.334	0.000		
KGF	18.957		0.000		0.000	
MSTE	4009.396					
RGF	1228.029	935.150				
BGF	2516.975					
RCFP	14199.115		14929.293	1593.624	2349.615	
4000 BPD CFP	33828.010		37745.329	2502.728	4609.815	8976.604
Total	57330.271	935.150	53229.956	4096.352	6959.430	8976.604

09. CRU Production (3000 BPD):

Light Naphtha	951.105
Heavy Naphtha*	45.903
Reformate	1942.869
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	2585.251
Heavy Naphtha	20832.217
Reformate	6624.730
Octane	4209.141
LPG	3528.420

11. Kailashtila LPG Plant (KLPGP) stock:

NGL	217.168
LPG	830.724
SLC/MS(81)	1556.175

Note: - 2500 BPD Plant is in production since 14:09 pm on 17-02-2025.

- CRU Plant has been started at 16:00 hrs on 26-05-2023.
- RCFP 1250 BPD plant shutdown from 03:00 hrs. on 14.12.2022.
- 3157.00 MS transferred from 4KCFP to 3KCRU as feed.
- 509.475 bbl SLC/MS(81) transferred from KLPGP to RCFP.
- 169.825 bbl Light Condensate transferred from RGF to RCFP.
- 1600.00 Litre HSD Sales 4000BPD to KGF.
- 0 bbl MS, 2291.029 bbl Light Napha, 1931.975 bbl Reformate blended to prepare MS(RON 89) & Octane.
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/IGTCL [Attn. Director (Operation)]
- # GM (A&F)/(NGL&LPG)/(P&D)/(LPM)/(RDM)/(RND)/(WS), SGFL
- # DLO / ICT / Office Copy

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18/03/2025

General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 19-03-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1390	7.6781	11.2505	0.182	21.297	31.028		Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	8	805	0.5635		3.535				
	9	1100	3.0089		0.189				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16:04:19. - KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	4	-	0.0000		0.000				
	8	3490	0.0000		0.000				
MSTE	2	1785	4.8642	40.4483	2.610	308.962	-	352.229	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - Gas flow stopped from KTL#7 at 9:00 hrs on 09-02-2024. After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	6	2395	22.7046		4.529				
	7	-	0.0000		0.000				
RGF	8	3490	12.8795	69.1631	7.170	14.026	33.411		* Shut-in pressure. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	1	1245	18.1631		9.082				
	2	1485	8.5000		1.275				
	3	1415	6.5000		559.000				
	4	1190	9.1000		17.290				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	845	7.9000		23.700				
	8	1440	6.0000		210.000				
BGF	9	1590	13.0000	14.5995	0.520	206.149	0.000		- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	1	3195	9.5983		10.252				
	2	2535	5.0012		1386.200				
Total			135.4614	135.4614	2235.534	550.434	64.439	352.229	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			11.0855	400
KGF				
MSTE	33.2265	486	7.1783	388
RGF	67.8370	472		
BGF			14.5445	450
Total	101.0635		32.8083	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	830.953	9.900	67.496			
4000 BPD CFP	3557.904	197.009	126.457	3717.731		1138.368
KLPGP (Unit-2)	227.163				166.677	
Total	4616.020	206.909	193.953	3717.731	166.677	1138.368

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF						
KGF						
MSTE	352.229					
RGF						
BGF						
RCFP						
Total	352.229		0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)	512.506	0.5310
Total	512.506	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP				169.825	84.912	56.608	56.608	113.217	56.608			
4000 BPD	1783.161	1868.074	679.3		56.608	113.217						
CRU										594.387	594.387	424.562
Total	1783.161	1868.074	679.3000	169.8249	141.5204	169.8253	56.608	113.217	56.608	594.387	594.387	424.562

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07. Receiving:

Field	Heavy Condensate From	
	BibiYana Gas Field	Jalelabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	5393.000	0.000
Total	5393.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1551.086		586.361	0.000		
KGF	18.819		0.000		0.000	
MSTE	4318.358					
RGF	1242.055	968.562				
BGF	2723.123					
RCFP	13282.193		14111.454	1292.128	2190.294	
4000 BPD CFP	35306.046		38117.126	2529.913	4736.271	8363.800
Total	58441.680	968.562	52814.941	3822.041	6926.565	8363.800

09. CRU Production (3000 BPD):

Light Naphtha	982.115
Heavy Naphtha*	0.000
Reformate	1954.839
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	3218.169
Heavy Naphtha	20832.217
Reformate	6262.865
Octane	3734.172
LPG	3528.420

11 Kailashitilla LPG Plant (KLPGP) stock:

NGL	175.089
LPG	484.895
SLC/MS(81)	1273.863

- Note:** – 2500 BPD Plant is in production since 14:09 pm on 17-02-2025.
 – CRU Plant has been started at 16:00 hrs on 26-05-2023.
 – RCFP 1250 BPD plant shutdown from 03:00 hrs. on 14.12.2022.
 – 3153.00 MS transferred from 4KCFP to 3KCRU as feed.
 – 2157.091 bbl MS transferred from RCFP to 4000BPD CPF plant.
 – 509.475 bbl SLC/MS(81) transferred from KLPGP to RCFP.
 – 2190.198 bbl MS, 349.196 bbl Light Napha, 2316.705 bbl Reformate blended to prepare MS(89)& Octane.
 – Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
 # GM (A&F)(NGL&LPG)(P&D)(LPM)(RDM)(RND)(WS), SGFL
 # DLO / ICT / Office Copy.

Amirigisad
 General Manager (Operation) 19/03/2025



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 20-03-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1390	7.7015	11.2739	0.176	22.725	33.097		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	8	805	0.5635		3.529				
	9	1090	3.0089		0.195				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19 - KTL-4 production stopped at 10:45 hrs on 23-07-2023. - Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - Gas flow stopped from KTL#7 at 9:00 hrs on 09-02-2024.
	4	-	0.0000		0.000				
	8	3490	0.0000		0.000				
MSTE	2	1785	4.8838	40.3972	0.673	308.263		345.940	After the completion of drilling of Kaibashila-8 well, gas production has started with 2464 inch Choke at 19:45 hrs on 24-07-2024.
	6	2395	22.6099		4.497				
	7	-	0.0000		0.000				
RGF	8	3490	12.9035	69.0494	7.265	14.020	33.003		* Shut-in pressure. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024 - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	1	1245	18.0494		9.025				
	2	1485	8.5000		1.275				
	3	1415	6.5000		559.000				
	4	1190	9.1000		17.290				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	830	7.9000		23.700				
	8	1440	6.0000		210.000				
BGF	9	1590	13.0000	14.5063	0.520	204.501	0.000		- Gas flow started from BB-1 at 06:00 PM on 28-11-2022
	1	3195	9.5063		10.259				
	2	2535	5.0000		1389.380				
Total			135.2268	135.2268	2236.784	549.509	66.100	345.940	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			11.1112	400
KGF				
MSTE	33.5450	484	6.8078	405
RGF	67.7240	471		
BGF			14.4513	450
Total	101.2690		32.3703	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	791.422	2.705	63.892			
4000 BPD CFP	3493.893	187.009	116.286	3272.544		974.430
KLPGP (Unit-2)	199.582				150.428	
Total	4484.897	189.714	180.178	3272.544	150.428	974.430

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF						
KGF						
MSTE	345.940					
RGF						
BGF						
RCFP						
Total	345.940		0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	1698.249	1528.424	934.037	56.608		56.608		84.912	198.129			
CRU										254.737	452.866	283.041
Total	1698.249	1528.4240	934.0370	56.6080	0.0000	56.6080	0.0000	84.912	198.129	254.737	452.866	283.041

07. Receiving:

Field	Heavy Condensate From	
	BibiYana Gas Field	Jelalabed Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	2094.000	0.000
Total	2094.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1573.811		279.809	0.000		
KGF	18.819		0.000		0.000	
MSTE	4626.621					
RGF	1256.075	1001.564				
BGF	2927.624					
RCFP	12415.954		15751.585	1294.833	2254.186	
4000 BPD CFP	33569.637		38324.879	2603.705	4569.516	7475.635
Total	56388.541	1001.564	54356.273	3898.538	6823.702	7475.635

09. CRU Production (3000 BPD):

Light Naphtha	395.896
Heavy Naphtha*	0.000
Reformate	1231.366
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	3383.861
Heavy Naphtha	20370.495
Reformate	5474.601
Octane	3717.957
LPG	3528.420

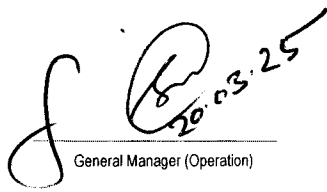
11. Kailashilla LPG Plant (KLPGP) stock:

NGL	170.699
LPG	635.324
SLC/MS(81)	963.970

Note: – 2500 BPD Plant is in production since 14:09 pm on 17-02-2025.
 – CRU Plant has been started at 16:00 hrs on 26-05-2023.
 – RCFP 1250 BPD plant shutdown from 03:00 hrs. on 14.12.2022.
 – 1289.00 MS transferred from 4KCFP to 3KCRU as feed.
 – 509.475 bbl SLC/MS(81) transferred from KLPGP to RCFP.
 – 339.650 bbl MS transferred from HGF to RCFP.
 – 1997.141 bbl MS, 230.203 bbl Light Napha, 2019.631 bbl Reformate blended to prepare MS(81) & Octane.
 – Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

Managing Director, SGFL/STCL [Attn: Director (Operation)]
 # GM (A&F)(NGL&LPG)(P&D)(LPG)(RDM)(RND)(WS), SGFL
 # DLO / ICT / Office Copy.


 General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 21-03-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1390	7.7668	11.3445	0.176	19.832	33.506		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	8	800	0.5673		3.541				
	9	1090	3.0104		0.195				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19. - KTL-4 production stopped at 10:45 hrs on 23-07-2023. - Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - Gas flow stopped from KTL#7 at 9:00 hrs on 09-02-2024.
	4	-	0.0000		0.000				
	8	3480	0.0000		0.000				
MSTE	2	1785	4.8711	40.2921	2.642	308.339		333.360	- After the completion of drilling of Kalashtila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024. - Shut-in pressure.
	6	2395	22.5288		4.466				
	7	-	0.0000		0.000				
RGF	8	3480	12.8922	69.1325	7.233	14.441	33.411		- Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	1	1245	18.1325		9.066				
	2	1485	8.5000		1.275				
	3	1415	6.5000		559.000				
	4	1190	9.1000		17.290				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	830	7.9000		23.700				
	8	1440	6.0000		210.000				
BGF	9	1590	13.0000	14.5054	0.520	204.457	0.000		- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	1	3195	9.5057		10.215				
	2	2535	4.9997		1390.268				
Total			135.2745	135.2745	2239.587	547.069	66.917	333.360	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			11.1811	400
KGF				
MSTE	33.4217	486	6.8298	404
RGF	67.8050	472		
BGF			14.4504	450
Total	101.2267		32.4613	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	805.706		54.904			
4000 BPD CFP	3355.123	195.613	109.984	2439.843		656.524
KLPGP (Unit-2)	82.768				71.654	
Total	4243.597	195.613	164.888	2439.843	71.654	656.524

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
		KLPGP	SRL	ARL	SPL	CVO
HGF				424.562		
KGF						
MSTE	333.360					
RGF						
BGF						
RCFP						
Total	333.360			424.562	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP						56.608	56.608	113.217				
4000 BPD	1443.512	1273.687	1358.599	169.825	84.912	141.521						
CRU										679.300	679.300	254.737
Total	1443.512	1273.6870	1358.5990	169.8250	84.9120	198.1290	56.608	113.217	0.000	679.300	679.300	254.737

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Receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	5600.000	0.000
Total	5600.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1169.081		313.314	0.000		
KGF	18.819		0.000		0.000	
MSTE	4934.960					
RGF	1270.517	1034.976				
BGF	3132.080					
RCFP	11547.407		14712.961	1238.130	2139.001	
4000 BPD CFP	35478.261		40256.649	2403.060	4679.500	5839.680
Total	57551.125	1034.976	55282.924	3641.190	6818.501	5839.680

09. CRU Production (3000 BPD):

Light Naphtha	536.011
Heavy Naphtha*	0.000
Reformate	1571.679
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	3723.687
Heavy Naphtha	19922.271
Reformate	5593.409
Octane	2761.145
LPG	3528.420

11. Kailashwila LPG Plant (KLPGP) stock:

NGL	349.594
LPG	706.978
SLC/MS(81)	1046.738

Note: - 2500 BPD Plant is in production since 14:09 pm on 17-02-2025.

- RCFP 1250 BPD plant shutdown from 03:00 hrs. on 14.12.2022.
- 3K CRU Plant shutdown occurred at 07:30 pm on 20-03-2025 due to problem of Feed Pump(p-513) and started again 11:04:00 am on 21.03.2025.
- 1819.00 MS transferred from 4KCFP to 3KCRU as feed.
- 1842.959 bbl MS transferred from RCFP to 4000BPD CPF plant.
- 1447.311 bbl MS, 196.185 bbl Light Napha, 1452.871 bbl Reformate blended to prepare MS(81) & Octane.
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM (A&F)/(NGL&LPG)/(P&D)/(LPM)/(RDM)/(RND)/(WS), SGFL
- # DLO / ICT / Office Copy

General Manager (Operation)

Amangisat
21/03/2025



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 22-03-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1390	7.6947	11.2718	0.170	21.297	34.751		Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	8	795	0.5668		3.535				
	9	1095	3.0103		0.201				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16.04.19. - KTL-4 production stopped at 10:45 hrs on 23-07-2023. - Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - Gas flow stopped from KTL#7 at 9:00 hrs on 09-02-2024.
	4	-	0.0000		0.000				
	8	3480	0.0000		0.000				
MSTE	2	1785	4.8722	40.5269	2.673	308.471		339.650	After the completion of drilling of Kailashilla-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024. * Shut-in pressure.
	6	2395	22.7536		4.497				
	7	-	0.0000		0.000				
RGF	8	3480	12.9011	69.2214	7.265	14.435	33.411		- Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	1	1245	18.2214		9.111				
	2	1485	8.5000		1.275				
	3	1415	6.5000		559.000				
	4	1190	9.1000		17.290				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	830	7.9000		23.700				
	8	1440	6.0000		210.000				
BGF	9	1590	13.0000	14.5045	0.520	203.884	0.000		- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	1	3195	9.5050		10.202				
	2	2535	4.9995		1395.739				
Total			135.5246	135.5246	2245.178	548.087	68.162	339.650	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			11.1064	400
KGF				
MSTE	33.5284	481	6.9579	402
RGF	67.8920	472		
BGF			14.4495	450
Total	101.4204		32.5138	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	624.647		252.020			
4000 BPD CFP	3328.806	186.405	101.763	3506.771		
KLPGP (Unit-2)	227.125				181.486	
Total	4180.578	186.405	353.783	3506.771	181.486	0.000

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF						
KGF						
MSTE	339.650					
RGF						
BGF						
RCFP						
Total	339.650		0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD												
CRU												
Total	0.000	0.0000	0.0000	0.0000	0.0000	0.0000	0.000	0.000	0.000	0.000	0.000	0.000

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07. Receiving:

Field	Heavy Condensate From	
	Bibiya Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	6297.000	0.000
Total	6297.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1190.378		348.066	0.000		
KGF	18.819		0.000		0.000	
MSTE	5243.431					
RGF	1284.952	1068.387				
BGF	3335.965					
RCFP	10662.732		15337.609	1238.130	2391.021	
4000 BPD CFP	38125.769		38566.672	2589.465	4781.262	
Total	59862.046	1068.387	54252.347	3827.595	7172.283	9346.451

09. CRU Production (3000 BPD):

Light Naphtha	955.932
Heavy Naphtha*	0.000
Reformate	1765.588
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	4679.619
Heavy Naphtha	19922.271
Reformate	5947.010
Octane	2761.145
LPG	3528.420

11. Kallashitila LPG Plant (KLPGP) stock:

NGL	280.601
LPG	888.464
SLC/MS(81)	1273.863

Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant shutdown from 03:00 hrs. on 14.12.2022.
 - 3K CRU Plant shutdown occurred at 07:30 pm on 20-03-2025 due to problem of Feed Pump(p-513) and started again 11:04:00 am on 21.03.2025.
 - 2924.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 1842.959 bbl MS transferred from RCFP to 4000BPD CPF plant.
 - 2094.784 bbl MS, 0 bbl Light Napha, 1411.987 bbl Reformate blended to prepare MS(RON 89).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM (A&F)/(NGL&LPG)/(P&D)/(LPM)/(RDM)/(RND)/(WS), SGFL
- # DLO / ICT / Office Copy.

Amangisad
 General Manager (Operation) 22/03/2025



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 23-03-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1390	7.6738	11.2511	0.164	19.171	36.613		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	8	790	0.5672		3.541				
	9	1095	3.0101		0.195				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19. - KTL-4 production stopped at 10:45 hrs on 23-07-2023. - Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - Gas flow stopped from KTL#7 at 9:00 hrs on 09-02-2024.
	4	-	0.0000		0.000				
	8	3480	0.0000		0.000				
MSTE	2	1785	4.8811	40.5594	2.642	307.918		345.940	- After the completion of drilling of Kallashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024. * Shut-in pressure.
	6	2395	22.7682		4.466				
	7	-	0.0000		0.000				
RGF	8	3480	12.9101	69.1797	7.233	14.441	33.003		- Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	1	1245	18.1797		9.090				
	2	1485	8.5000		1.275				
	3	1415	6.5000		559.000				
	4	1190	9.1000		17.290				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	830	7.9000		23.700				
	8	1440	6.0000		210.000				
BGF	9	1590	13.0000	14.5056	0.520	202.456	0.000		- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	1	3195	9.5063		10.177				
	2	2535	4.9993		1381.071				
Total			135.4958	135.4958	2230.364	543.986	69.616	345.940	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			11.0871	400
KGF				
MSTE	33.3697	479	7.1509	401
RGF	67.8510	471		
BGF			14.4506	450
Total	101.2207		32.6886	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	693.093	6.296	174.605			
4000 BPD CFP	3343.278	177.341	99.304			2732.193
KLPGP (Unit-2)	242.529				177.815	
Total	4278.900	183.637	273.909	0.000	177.815	2732.193

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF						
KGF						
MSTE	345.940					
RGF						
BGF						
RCFP						
Total	345.940		0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)	587.915	0.5370
Total	587.915	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD												
CRU												
Total	0.000	0.0000	0.0000	0.0000	0.0000	0.0000	0.000	0.000	0.000	0.000	0.000	0.000

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07. Receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	596.000	0.000
Total	596.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1209.549		384.679	0.000		
KGF	18.819		0.000		0.000	
MSTE	4130.971					
RGF	1299.393	1101.390				
BGF	3538.421					
RCFP	11199.511		14068.249	1244.426	2565.626	
4000 BPD CFP	35068.763		40936.635	2766.806	4880.566	9346.451
Total	56465.427	1101.390	55389.563	4011.232	7446.192	9346.451

09. CRU Production (3000 BPD):

Light Naphtha	889.560
Heavy Naphtha*	0.000
Reformate	1840.640
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	4785.546
Heavy Naphtha	19922.271
Reformate	5839.089
Octane	5493.338
LPG	3528.420

11. Kallashilla LPG Plant (KLPGP) stock:

NGL	205.589
LPG	478.365
SLC/MS(81)	1516.392

Note: – CRU Plant has been started at 16:00 hrs on 26-05-2023.
 – RCFP 1250 BPD plant is in production since 05:30pm on 01.03.2025.
 – 1420.378 Heavy condensate transferred from RGF to RCFP.
 – 2935 MS transferred from 4KCFP to 3KCRU as feed.
 – 1961.685 bbl MS transferred from RCFP to 4000BPD CPF plant.
 – 0 bbl MS, 783.633 bbl Light Napha, 1948.560 bbl Reformate blended to prepare Octane(95).
 – Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

Managing Director, SGFL/GTCL [Attn. Director (Operation)]
 # GM (A&F)/(NGL&LPG)/(P&D)/(LPM)/(RDM)/(RND)/(WS), SGFL.
 # DLO / ICT / Office Copy

Amir Singh
 23/03/2025
 General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 24-03-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No. - 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1390	7.5497	11.1169	0.170	17.045	26.996		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022 - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021
	8	790	0.5569		3.547				
	9	1095	3.0103		0.189				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19. - KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	4	-	0.0000		0.000				
	8	3470	0.0000		0.000				
MSTE	2	1785	4.8951	40.5683	2.610	307.704		327.070	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - Gas flow stopped from KTL#7 at 9:00 hrs on 09-02-2024. After the completion of drilling of Kailashilla-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	6	2395	22.7289		4.497				
	7	-	0.0000		0.000				
RGF	8	3470	12.9443	63.3204	7.202	13.611	24.084		- Shut-in pressure. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	1	1245	18.1704		9.085				
	2	1485	8.5000		1.275				
	3	1415	6.5000		559.000				
	4	1050	3.2500		6.175				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	830	7.9000		23.700				
	8	1440	6.0000		210.000				
BGF	9	1590	13.0000	14.5011	0.520	204.601	0.000		- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	1	3195	9.5026		10.196				
	2	2535	4.9985		1380.521				
Total			129.5067	129.5067	2218.687	542.961	51.080	327.070	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			10.9552	400
KGF				
MSTE	33.2358	486	7.2923	406
RGF	61.9950	470		
BGF			14.4461	450
Total	95.2308		32.6936	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	683.117	11.705	165.617			
4000 BPD CFP	3359.451	190.606	113.500	4555.905		439.111
KLPGP (Unit-2)	214.338				158.235	
Total	4256.906	202.311	279.117	4555.905	158.235	439.111

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF						
KGF						
MSTE	327.070					
RGF						
BGF						
RCFP						
Total	327.070		0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP							56.608	113.217	56.608			
4000 BPD	1528.424	1556.728	1273.687	169.825	84.912	113.217	56.608		84.912			
CRU										594.387	764.212	339.650
Total	1528.424	1556.7280	1273.6870	169.8250	84.9120	113.2170	113.216	113.217	141.520	594.387	764.212	339.650

7. Receiving:

Field	Heavy Condensate From	
	Bibiya Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	8111.000	0.000
Total	8111.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1226.595		411.674	0.000		
KGF	18.819		0.000		0.000	
MSTE	4438.675					
RGF	1313.004	785.824				
BGF	3743.022					
RCFP	10330.964		15599.919	1256.132	2504.464	
4000 BPD CFP	39481.455		40103.537	2589.458	4795.937	9543.517
Total	60552.534	785.824	56115.130	3845.590	7300.401	9543.517

09. CRU Production (3000 BPD):

Light Naphtha	886.089
Heavy Naphtha*	0.000
Reformate	1824.782
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	3909.614
Heavy Naphtha	19922.271
Reformate	5709.425
Octane	4234.200
LPG	3528.420

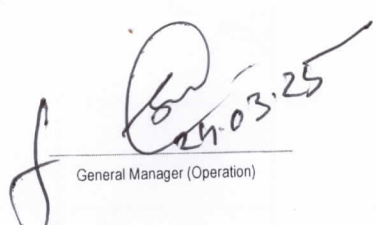
11. Kailashitilla LPG Plant (KLPGP) stock:

NGL	159.497
LPG	636.600
SLC/MS(81)	1221.255

- Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in production since 05:30pm on 01.03.2025.
 - Gas flow from well no. RP-4 was shut down at around 03:40 hours due to failure to close of Sub-surface Safety Valve.
 - 339.650 bbl Light condensate transferred from RGF to RCFP.
 - 509.475 bbl SLC/MS(81) transferred from KLPGP to RCFP.
 - 2914 MS transferred from 4KCFP to 3KCRU as feed.
 - 9000 Litre HSD Sales Central Store, SGFL.
 - 1278.549 bbl MS, 1762.021 bbl Light Napha, 1954.446 bbl Reformate blended to prepare MS(89) & Octane.
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn: Director (Operation)]
 # GM (A&F)(NGL&LPG)(P&D)(LPM)(RDM)(RND)(WS), SGFL.
 # DLO / ICT / Office Copy.


 General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 25-03-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1380	7.6339	11.2002	0.176	18.461	27.612		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	8	780	0.5558		3.541				
	9	1090	3.0105		0.195				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19. - KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	4	-	0.0000		0.000				
	8	3470	0.0000		0.000				
MSTE	2	1785	4.8504	40.0435	2.579	305.528		352.229	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - Gas flow stopped from KTL#7 at 9:00 hrs on 09-02-2024. After the completion of drilling of Kalashthila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	6	2395	22.2496		4.466				
	7	-	0.0000		0.000				
RGF	8	3470	12.9435	60.7546	7.170	12.787	23.511		* Shut-in pressure. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	1	1245	18.4046		9.202				
	2	1485	8.6500		1.298				
	3	1415	6.5000		559.000				
	4	1560*	0.0000		0.000				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	830	8.2000		24.600				
	8	1440	6.0000		210.000				
BGF	9	1590	13.0000	14.4960	0.520	202.966	0.000		- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	1	3195	9.4980		10.189				
	2	2535	4.9980		1385.121				
Total			126.4943	126.4943	2218.057	539.742	51.123	352.229	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			11.0394	400
KGF				
MSTE	32.6240	483	7.3783	390
RGF	59.4200	469		
BGF			14.4410	450
Total	92.0440		32.8587	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	748.733	0.000	129.608			
4000 BPD CFP	3362.533	185.191	104.650	2165.965		1626.853
KLPGP (Unit-2)	188.669				141.011	
Total	4299.935	185.191	234.258	2165.965	141.011	1626.853

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF						
KGF						
MSTE	352.229					
RGF						
BGF						
RCFP						
Total	352.229		0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU	66.269	0.571
KLPGP (Unit-2)		
Total	66.269	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	1443.512	1698.249	849.124	84.912	56.608	56.608	56.608	84.912	113.217			
CRU										594.387	566.083	452.866
Total	1443.512	1698.2490	849.1240	84.9120	56.6080	56.6080	56.608	84.912	113.217	594.387	566.083	452.866

07. Receiving:

Field	Heavy Condensate From	
	BibiYana Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	8152.000	0.000
Total	8152.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1245.055		439.287	0.000		
KGF	18.700		0.000		0.000	
MSTE	4744.203					
RGF	1325.791	809.335				
BGF	3945.988					
RCFP	9443.987		16857.793	1256.132	2634.072	
4000 BPD CFP	43946.988		39268.011	2576.520	4643.333	7718.598
Total	64670.712	809.335	56565.091	3832.652	7277.405	7718.598

09. CRU Production (3000 BPD):

Light Naphtha	872.105
Heavy Naphtha*	0.000
Reformate	1834.777
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	4323.245
Heavy Naphtha	19922.271
Reformate	5498.917
Octane	4247.717
LPG	3462.151

11. Kailashtilla LPG Plant (KLPGP) stock:

NGL	182.027
LPG	777.611
SLC/MS(81)	900.449

Note: – CRU Plant has been started at 16:00 hrs on 26-05-2023.
 – RCFP 1250 BPD plant is in production since 05:30pm on 01.03.2025.
 – Gas flow from well no. RP-4 was shut down at around 03:40 hours at 24-03-2025 due to failure to close of Sub-surface Safety Valve.
 RP-4 is in shut-in condition till now.
 – 509.475 bbl SLC/MS(81) transferred from KLPGP to RCFP.
 – 2909 MS transferred from 4KCFP to 3KCRU as feed.
 – 400 Litre HSD Sales to RGF.
 – 1289.059 bbl MS, 458.475 bbl Light Naphtha, 2045.285 bbl Reformate blended to prepare MS(89) & Octane(89).
 – Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

Managing Director, SGFL/ITCL [Attn. Director (Operation)]
 # GM (A&F)/(NGL&LPG)/(P&D)/(LPM)/(RDM)/(RND)/(WS), SGFL.
 # DLO / ICT / Office Copy

25.03.25
 General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 26-03-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1380	7.5950	11.1602	0.182	21.304	32.065		Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	8	775	0.5549		3.535				
	9	1090	3.0103		0.201				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19. - KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	4	-	0.0000		0.000				
	8	3470	0.0000		0.000				
MSTE	2	1785	4.6809	39.8739	2.579	302.508		352.229	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - Gas flow stopped from KTL#7 at 9:00 hrs on 09-02-2024. After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	6	2395	22.3690		4.497				
	7	-	0.0000		0.000				
RGF	8	3470	12.8240	60.6630	7.202	12.372	21.448		* Shut-in pressure. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	1	1245	18.4130		9.207				
	2	1485	8.6500		1.298				
	3	1415	6.5000		559.000				
	4	1560*	0.0000		0.000				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	830	8.1000		24.300				
	8	1440	6.0000		210.000				
BGF	9	1590	13.0000	14.6067	0.520	201.230	0.000		- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	1	3190	9.6066		10.202				
	2	2530	5.0001		1396.436				
Total			126.3038	126.3038	2229.159	537.414	53.513	352.229	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			10.9979	400
KGF				
MSTE	32.5051	481	7.3285	390
RGF	59.3480	468		
BGF			14.5517	450
Total	91.8531		32.8781	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	112.374	0.000	0.000			
4000 BPD CFP	3365.164	202.255	112.009	3756.420		276.997
KLPGP (Unit-2)	178.826				131.145	
Total	3656.364	202.255	112.009	3756.420	131.145	276.997

03. Sales (Condensate):

Field	NGL	Condensate				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	352.229					
RGF						
BGF						
RCFP						
Total	352.229		0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU	66.269	0.571
KLPGP (Unit-2)	451.935	0.5370
Total	518.204	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP				56.608	0.000	56.608	113.217	56.608	56.608			
4000 BPD	1641.641	1783.161	1217.078	169.825	84.912	113.217	0	56.608	141.521			
CRU										594.387	764.212	169.825
Total	1641.641	1783.1610	1217.0780	226.4333	84.9120	169.8253	113.217	113.216	198.129	594.387	764.212	169.825

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Receiving:

Field	Heavy Condensate From	
	Bibiya Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	6424.000	0.000
Total	6424.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1266.359		301.527	0.000		
KGF	18.700		0.000		0.000	
MSTE	5046.711					
RGF	1338.163	830.783				
BGF	4147.218					
RCFP	9331.104		16718.191	1142.739	2407.293	
4000 BPD CFP	46661.960		38559.162	2410.821	4557.213	6833.137
Total	67810.215	830.783	55578.880	3553.560	6964.506	6833.137

09. CRU Production (3000 BPD):

Light Naphtha	922.005
Heavy Naphtha*	0.000
Reformate	1782.128
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	5160.469
Heavy Naphtha	19922.271
Reformate	5431.346
Octane	2996.290
LPG	3395.881

11. Kailashtila LPG Plant (KLPGP) stock:

NGL	224.263
LPG	456.821
SLC/MS(81)	569.800

Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.

- RCFP 1250 BPD plant is in production since 05:30pm on 01.03.2025.

- Gas flow from well no. RP-4 was shut down at around 03:40 hours at 24-03-2025 due to failure to close of Sub-surface Safety Valve. RP-4 is in shut-in condition till now.

- 169.825 bbl Light condensate transferred from HGF to RCFP.

- 509.475 bbl SLC/MS(81) transferred from KLPGP to RCFP.

- 2906 MS transferred from 4KCFP to 3KCRU as feed.

- 930.973 bbl MS transferred from RCFP to 4000BPD CPF plant.

- 2098.937 bbl MS, 84.7815 bbl Light Napha, 1849.699 bbl Reformate blended to prepare MS(RON89) & Octane(RON95).

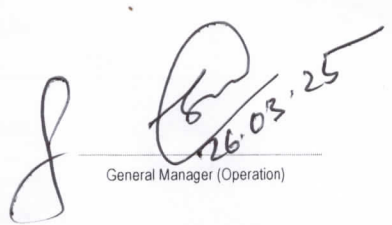
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

Managing Director, SGFL/GTCL [Attn. Director (Operation)]

GM (A&F)(NGL&LPG)(P&D)(LPM)(RDM)(RND)(WS), SGFL

DLO / ICT / Office Copy.



General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 27-03-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1380	7.6665	11.2326	0.189	19.876	27.927		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	8	780	0.5554		3.529				
	9	1095	3.0107		0.195				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16.04.19. - KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	4	-	0.0000		0.000				
	8	3470	0.0000		0.000				
MSTE	2	1785	4.7237	39.9430	2.642	302.949		339.650	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - Gas flow stopped from KTL#7 at 9:00 hrs on 09-02-2024.
	6	2395	22.3722		4.529				
	7	-	0.0000		0.000				
RGF	8	3470	12.8471	60.5140	7.296	12.378	20.215		After the completion of drilling of Kailashita-8 well, gas production has started with 2464 inch Choke at 19:45 hrs on 24-07-2024. * Shut-in pressure. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	1	1245	18.2640		9.132				
	2	1485	8.6500		1.298				
	3	1415	6.5000		559.000				
	4	1560*	0.0000		0.000				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	830	8.1000		24.300				
	8	1440	6.0000		210.000				
BGF	9	1590	13.0000	14.7548	0.520	200.293	0.000		- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	1	3190	9.7544		10.196				
	2	2530	5.0004		1390.442				
Total			126.4444	126.4444	2223.268	535.496	48.142	339.650	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			11.0692	400
KGF				
MSTE	32.6370	479	7.2584	403
RGF	59.1950	467		
BGF			14.6998	450
Total	91.8320		33.0274	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP						
4000 BPD CFP	3393.094	187.172	114.751	3272.066		
KLPGP (Unit-2)	210.526				154.504	
Total	3603.620	187.172	114.751	3272.066	154.504	0.000

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF						
KGF						
MSTE	339.650					1528.424
RGF						
BGF						
RCFP						
Total	339.650		0.000	0.000	0.000	1528.424

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	1188.774	1358.599	1018.949	84.912				84.912	84.912			
CRU											339.650	
Total	1188.774	1358.599	1018.949	84.912	0.0000	0.0000	0.000	84.912	84.912	0.000	339.650	0.000

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Receiving:

Field	Heavy Condensate From	
	Bibiya Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	5591.000	0.000
Total	5591.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1286.235		329.454	0.000		
KGF	18.700		0.000		0.000	
MSTE	3821.236					
RGF	1350.542	850.999				
BGF	4347.511					
RCFP	9331.104		15716.865	1142.739	2407.293	
4000 BPD CFP	48528.952		40026.335	2513.081	4502.139	6538.881
Total	68684.280	850.999	56072.654	3655.820	6909.432	6538.881

09. CRU Production (3000 BPD):

Light Naphtha	916.859
Heavy Naphtha*	0.000
Reformate	1806.874
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	3799.486
Heavy Naphtha	19922.271
Reformate	6243.996
Octane	2656.640
LPG	3395.881

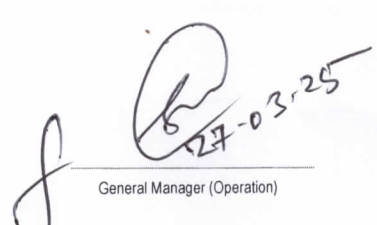
11. Kailashilla LPG Plant (KLPG) stock:

NGL	198.550
LPG	611.325
SLC/MS(81)	780.326

- Note:** – CRU Plant has been started at 16:00 hrs on 26-05-2023.
 – RCFP 1250 BPD plant is in production since 05:30pm on 01.03.2025.
 – RCFP 2500 BPD unit has been in reclying mode since 12:20pm on 25.03.2025.
 – Gas flow from well no. RP-4 was shut down at around 03:40 hours at 24-03-2025 due to failure to close of Sub-surface Safety Valve.
 – RP-4 is in shut-in condition till now.
 – 2927.00 MS transferred from 4KCFP to 3KCRU as feed.
 – 1001.080 bbl MS transferred from RCFP to 4000BPD CPF plant.
 – 0 bbl MS, 2277.842 bbl Light Napha, 994.224 bbl Reformate blended to prepare MS(RON89).
 – Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
 # GM (A&F)/(NGL&LPG)/(P&D)/(LPM)/(RDM)/(RND)/(WS), SGFL
 # DLO / ICT / Office Copy.



General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 28-03-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1385	7.6193	11.1857	0.195	19.882	31.650		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	8	815	0.5556		3.535				
	9	1085	3.0108		0.201				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19. - KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	8	3470	0.0000		0.000				
	4	-	0.0000		0.000				
MSTE	2	1785	4.7848	39.8434	2.673	305.616	-	339.650	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - Gas flow stopped from KTL#7 at 9:00 hrs on 09-02-2024. After the completion of drilling of Kailashila-8 well, gas production has started with 2464 inch Choke at 19:45 hrs on 24-07-2024.
	6	2395	22.2339		4.560				
	7	-	0.0000		0.000				
RGF	8	3470	12.8247	60.4281	7.328	12.372	19.385		* Shut-in pressure. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	1	1245	18.2281		9.114				
	2	1485	8.6000		1.290				
	3	1415	6.5000		559.000				
	4	1560*	0.0000		0.000				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	830	8.1000		24.300				
	8	1440	6.0000		210.000				
BGF	9	1590	13.0000	14.8806	0.520	200.387	0.000		- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	1	3190	9.8744		10.177				
	2	2530	5.0062		1379.936				
Total			126.3378	126.3378	2212.829	538.257	51.035	339.650	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			11.0264	400
KGF				
MSTE	33.2351	481	6.5714	403
RGF	59.1110	467		
BGF			14.8256	450
Total	92.3461		32.4234	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP						
4000 BPD CFP	3412.533	192.085	119.211	1632.432		3008.460
KLPGP (Unit-2)	212.514				154.652	
Total	3625.047	192.085	119.211	1632.432	154.652	3008.460

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
		SRL	ARL	SPL	CVO	Partex P.
HGF						
KGF						
MSTE	339.650					1273.687
RGF						
BGF			424.562			
RCFP						
Total	339.650		424.562	0.000	0.000	1273.687

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP							56.608	113.217	56.608			
4000 BPD	1386.903	1585.032	1273.687	56.608	84.912	198.129			56.608			
CRU										594.387	679.300	169.825
Total	1386.903	1585.0320	1273.6870	56.6080	84.9120	198.1290	56.608	113.217	113.216	594.387	679.300	169.825

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07. Receiving:

Field	Heavy Condensate From	
	Bibiyana Gas Field	Jaleelabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	3188.000	0.000
Total	3188.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1306.117		361.104	0.000		
KGF	18.700		0.000		0.000	
MSTE	2853.165					
RGF	1362.914	870.384				
BGF	4123.336					
RCFP	9331.104		15716.865	1142.739	2180.476	
4000 BPD CFP	47961.793		40479.869	2365.516	4552.162	3925.691
Total	66957.129	870.384	56557.838	3508.255	6732.638	3925.691

09. CRU Production (3000 BPD):

Light Naphtha	916.873
Heavy Naphtha*	0.000
Reformate	1837.315
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	2633.600
Heavy Naphtha	19922.271
Reformate	5523.177
Octane	4221.589
LPG	3395.881

11 Kailashthilla LPG Plant (KLPGP) stock:

NGL	170.699
LPG	765.977
SLC/MS(81)	992.840

- Note:** - CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in production since 05:30pm on 01.03.2025.
 - RCFP 2500 BPD unit has been in reclying mode since 12:20pm on 25.03.2025.
 - Gas flow from well no. RP-4 was shut down at around 03:40 hours at 24-03-2025 due to failure to close of Sub-surface Safety Valve.
 - RP-4 is in shut-in condition till now.
 - 2959.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 0 bbl MS, 2082.759 bbl Light Napha, 2558.134 bbl Reformate blended to prepare MS(RO89)&Octane(RO85).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
 # GM (A&F)(NGL&LPG)(P&D)(LPM)(RDM)(RND)(WS),SGFL
 # DLO / ICT / Office Copy.

Handwritten signature
 28/03/2025

General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 29-03-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1380	7.6792	11.2625	0.182	23.436	35.059		Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	8	815	0.5632		3.541				
	9	1090	3.0201		0.189				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19. KTL-4 production stopped at 10:45 hrs on 23-07-2023. Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. Gas flow stopped from KTL#7 at 9:00 hrs on 09-02-2024.
	4	-	0.0000		0.000				
	8	3470	0.0000		0.000				
MSTE	2	1785	4.7528	39.8267	2.705	308.471		314.491	After the completion of drilling of Kallashila-8 well, gas production has started with 2464 inch Choke at 19:45 hrs on 24-07-2024. Shut-in pressure.
	6	2395	22.2268		4.466				
	7	-	0.0000		0.000				
RGF	8	3470	12.8471	60.4080	7.233	12.378	18.152		Gas flow started from RP-2 at 12:01 PM on 09-02-2024. Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	1	1245	18.2080		9.104				
	2	1485	8.6000		1.290				
	3	1415	6.5000		559.000				
	4	1560*	0.0000		0.000				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	830	8.1000		24.300				
	8	1440	6.0000		210.000				
BGF	9	1590	13.0000	14.9504	0.520	200.192	0.000		Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	1	3190	9.9439		10.196				
	2	2530	5.0065		1389.940				
Total			126.4476	126.4476	2222.666	544.477	53.211	314.491	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			11.1028	400
KGF				
MSTE	32.2150	487	7.5676	396
RGF	59.0880	467		
BGF			14.8954	450
Total	91.3030		33.5658	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP						
4000 BPD CFP	3375.833	200.029	118.909	1439.989		1881.433
KLPGP (Unit-2)	212.375				130.828	
Total	3588.208	200.029	118.909	1439.989	130.828	1881.433

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF						
KGF						
MSTE	314.491					
RGF						
BGF			849.124			
RCFP						
Total	314.491		849.124	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)	509.682	0.5410
Total	509.682	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	566.083	1528.424	849.124	169.825	84.912	56.608		198.129	198.129			
CRU										594.387	934.037	396.258
Total	566.083	1528.4240	849.1240	169.8250	84.9120	56.6080	0.000	198.129	198.129	594.387	934.037	396.258

Agad

07. Receiving:

Field	Heavy Condensate From	
	BibiYana Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	7450.000	0.000
Total	7450.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1329.553		396.164	0.000		
KGF	18.700		0.000		0.000	
MSTE	3161.636					
RGF	1375.292	888.536				
BGF	3474.403					
RCFP	9331.104		15716.865	1142.739	2180.476	
4000 BPD CFP	51686.411		40137.130	2254.199	4274.813	2422.049
Total	70377.099	888.536	56250.159	3396.938	6455.289	2422.049

09. CRU Production (3000 BPD):

Light Naphtha	866.728
Heavy Naphtha*	0.000
Reformate	1804.724
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	2912.189
Heavy Naphtha	19922.271
Reformate	5442.189
Octane	4178.340
LPG	3395.881

11. Kailashitla LPG Plant (KLPGP) stock:

NGL	141.741
LPG	387.123
SLC/MS(81)	1205.216

- Note:** – CRU Plant has been started at 16:00 hrs on 26-05-2023.
 – RCFP 1250 BPD plant is in production since 05:30pm on 01.03.2025.
 – RCFP 2500 BPD unit has been in reclying mode since 12:20pm on 25.03.2025.
 – Gas flow from well no. RP-4 was shut down at around 03:40 hours at 24-03-2025 due to failure to close of Sub-surface Safety Valve.
 RP-4 is in shut-in condition till now.
 – 2871.00 MS transferred from 4KCFP to 3KCRU as feed.
 – 847.571 bbl MS, 588.140 bbl Light Napha, 1885.712 bbl Reformate blended to prepare MS(RO89)&Octane(RO95).
 – Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
 # GM (A&F)/(NGL&LPG)/(P&D)/(LPM)/(RDM)/(RND)/(WS), SGFL.
 # DLO / ICT / Office Copy.

A. Rangisbad
 29/03/2025
 General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 30-03-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No. - 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1375	7.6621	11.2542	0.176	21.297	31.028		Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	8	810	0.5732		3.535				
	9	1095	3.0189		0.195				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		Gas Production suspended from KTL-1 at 15:25 hrs on 16.04.19. KTL-4 production stopped at 10:45 hrs on 23-07-2023. Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. Gas flow stopped from KTL#7 at 9:00 hrs on 09-02-2024.
	4	-	0.0000		0.000				
	8	3470	0.0000		0.000				
MSTE	2	1780	4.7209	39.7319	2.673	308.163		339.650	After the completion of drilling of Kailashilla-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	6	2395	22.1790		4.529				
	7	-	0.0000		0.000				
RGF	8	3470	12.8320	64.2033	7.265	12.787	20.209		Shut-in pressure. Gas flow started from RP-2 at 12:01 PM on 09-02-2024. Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	1	1245	18.2033		9.102				
	2	1485	8.6000		1.290				
	3	1415	6.5000		559.000				
	4	1410	3.8000		7.220				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	830	8.1000		24.300				
	8	1440	6.0000		210.000				
BGF	9	1590	13.0000	14.9788	0.520	200.349	0.000		Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	1	3190	9.9617		10.208				
	2	2530	5.0171		1381.434				
Total			130.1682	130.1682	2221.447	542.596	51.237	339.650	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			11.0955	410
KGF				
MSTE	32.2178	522	7.4697	402
RGF	62.8860	509		
BGF			14.9238	450
Total	95.1038		33.4890	

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	339.650					
RGF						
BGF			849.124			
RCFP						
Total	339.650		849.124	0.000	0.000	0.000

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP						
4000 BPD CFP	3381.113	190.279	123.167	2572.665		
KLPGP (Unit-2)	207.878				124.740	
Total	3588.991	190.279	123.167	2572.665	124.740	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD												
CRU												
Total	0.000	0.0000	0.0000	0.0000	0.0000	0.0000	0.000	0.000	0.000	0.000	0.000	0.000

Agad

07. Receiving:

Field	Heavy Condensate From	
	BibiYana Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	3650.000	0.000
Total	3650.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1350.850		427.191	0.000		
KGF	18.700		0.000		0.000	
MSTE	3469.799					
RGF	1388.079	908.746				
BGF	2825.628					
RCFP	9331.104		15716.865	1142.739	2180.476	
4000 BPD CFP	51610.745		39171.670	2444.478	4397.980	4994.713
Total	69994.905	908.746	55315.726	3587.217	6578.456	4994.713

09. CRU Production (3000 BPD):

Light Naphtha	894.191
Heavy Naphtha*	21.599
Reformate	1790.106
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	3806.380
Heavy Naphtha	19943.870
Reformate	6098.204
Octane	4178.340
LPG	3395.881

11 Kailashilla LPG Plant (KLPGP) stock:

NGL	148.433
LPG	511.862
SLC/MS(81)	1413.094

- Note:** – CRU Plant has been started at 16:00 hrs on 26-05-2023.
 – RCFP 1250 BPD plant is in production since 05:30pm on 01.03.2025.
 – RCFP 2500 BPD unit has been in reclying mode since 12:20pm on 25.03.2025.
 – Gas flow from well no. RP-4 was Re-established at 07:05 pm on 29-03-2025.
 – 2908.00 MS transferred from 4KCFP to 3KCRU as feed.
 – 1438.574 bbl MS, 0 bbl Light Napha, 1134.091 bbl Reformate blended to prepare MS(RON89).
 – Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
 # GM (A&F)/(NGL&LPG)/(P&D)/(LPM)/(RDM)/(RND)/(WS), SGFL
 # DLO / ICT / Office Copy.

Adangisad
 30/03/2025
 General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 31-03-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No. - 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1380	7.5121	11.1028	0.170	21.304	31.028		Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	8	805	0.5729		3.529				
	9	1100	3.0178		0.201				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19. KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	4	-	0.0000		0.000				
	8	3470	0.0000		0.000				
MSTE	2	1780	4.7012	39.6900	2.642	308.219	-	345.940	Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. Gas flow stopped from KTL#7 at 9.00 hrs on 09-02-2024. After the completion of drilling of Kailashila-8 well, gas production has started with 2464 inch Choke at 19:45 hrs on 24-07-2024.
	6	2395	22.1755		4.560				
	7	-	0.0000		0.000				
RGF	8	3470	12.8133	62.5130	7.296	12.372	20.215		Shut-in pressure. Gas flow started from RP-2 at 12:01 PM on 09-02-2024. Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	1	1245	18.2130		9.107				
	2	1485	8.5000		1.275				
	3	1415	6.5000		559.000				
	4	1340	2.5000		4.750				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	850	7.8000		23.400				
	8	1440	6.0000		210.000				
BGF	9	1590	13.0000		0.520				
	1	3190	9.9112	14.9278	10.202	200.519	0.000		Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2530	5.0166		1383.864				
Total			128.2336	128.2336	2220.516	542.414	51.243	345.940	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			10.9436	420
KGF				
MSTE	32.2765	621	7.3672	413
RGF	61.1890	627		
BGF			14.8728	465
Total	93.4655		33.1836	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP						
4000 BPD CFP	3390.023	192.877	121.532	4875.465		
KLPGP (Unit-2)	214.300				124.573	
Total	3604.323	192.877	121.532	4875.465	124.573	0.000

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF						
KGF						
MSTE	345.940					
RGF						
BGF			424.562			
RCFP						
Total	345.940		424.562	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD												
CRU												
Total	0.000	0.0000	0.0000	0.0000	0.0000	0.0000	0.000	0.000	0.000	0.000	0.000	0.000

Gas

07. Receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jaleelabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	4162.000	0.000
Total	4162.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1372.154		458.219	0.000		
KGF	18.700		0.000		0.000	
MSTE	3778.019					
RGF	1400.451	928.961				
BGF	2601.585					
RCFP	9331.104		15716.865	1142.739	2180.476	
4000 BPD CFP	52038.383		36879.858	2637.355	4519.512	9870.178
Total	70540.396	928.961	53054.942	3780.094	6699.988	9870.178

09. CRU Production (3000 BPD):

Light Naphtha	900.776
Heavy Naphtha*	0.000
Reformate	1807.701
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	4707.156
Heavy Naphtha	19943.870
Reformate	5801.275
Octane	4178.340
LPG	3395.881

11. Kailashtilla LPG Plant (KLPGP) stock:

NGL	155.176
LPG	636.435
SLC/MS(81)	1627.394

- Note:**
- CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in production since 05:30pm on 01.03.2025.
 - RCFP 2500 BPD unit has been in recycling mode since 12:20pm on 25.03.2025.
 - Gas flow from well no. RP-4 was Re-established at 07:05 pm on 29-03-2025.
 - 2911.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 2770.835 bbl MS, 0 bbl Light Napha, 2104.630 bbl Reformate blended to prepare MS(RON89).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn: Director (Operation)]
- # GM (A&F)/(NGL&LPG)/(P&D)/(LPM)/(RDM)/(RND)/(WS), SGFL
- # DLO / CT / Office Copy.

Amrinder
31/03/2025
General Manager (Operation)