



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 01-12-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No. - 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1230	7.0167	10.5767	0.849	30.537	32.581		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over.
	8	895	0.4279		4.296				- Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022.
	9	740	1.0173		0.925				- Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	10	790	2.1148		738.399				- Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19.
	4	-	0.0000		0.000				- KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	8	3290	0.0000		0.000				- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.
MSTE	2	1780	3.0405	44.3333	2.610	291.313	-	358.519	- After the 2nd workover of Kailashila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025.
	6	2385	22.2235		4.592				- After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	7	1690	6.7021		1.321				
	8	3290	12.3672		7.359				
RGF	1	1230	17.3111	70.2111	8.656	11.548	21.448		* Shut-in
	2	1470	8.5000		1.275				- Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 after completion of Workover.
	3	1460	9.0000		1.800				- Gas flow started from RP-2 at 12:01 PM on 09-02-2024.
	4	1170	9.0000		17.100				- Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	825	7.4000		22.200				
	8	1410	6.0000		210.000				
	9	1550	13.0000		0.520				
BGF	1	3145	8.7068	12.4059	11.995	199.173			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2450	3.6991		1445.028				
Total			137.5270	137.5270	2478.925	532.571	54.029	358.519	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			10.4287	460
KGF				
MSTE	44.3160	464	0.0000	436
RGF	68.8920	457		
BGF			12.3509	513
Total	113.2080		22.7796	

05. Fractionation:

Field	Product					
	MS (RON88) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP						
4000 BPD CFP	3651.294	39.104	171.699	4777.841		
KLPGP (Unit-2)	208.438				143.647	
Total	3859.732	39.104	171.699	4777.841	143.647	0.000

03. Sales (Condensate):

Field	NGL	Heavy				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	358.519					
RGF						
BGF						
RCFP						
Total	358.519		0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)	559.126	0.5420
Total	559.126	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	2971.935	1811.465	1245.382	169.825		198.129	141.521	113.217	113.217			
CRU										679.300	424.562	679.300
Total	2971.935	1811.4650	1245.3820	169.8250	0.0000	198.1290	141.521	113.217	113.217	679.300	424.562	679.300

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07. Receiving:

Field	Heavy Condensate From	
	Bibiya Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	5556.000	0.000
Total	5556.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	937.521		360.482	0.000		
KGF	13.926		0.000		0.000	
MSTE	983.110					
RGF	358.878	577.505				
BGF	1311.960					
RCFP	9119.515		21163.898	3095.719	3571.417	
4000 BPD CFP	51101.396		59920.616	4927.532	4774.809	25653.992
Total	63826.306	577.505	81444.996	8023.251	8346.226	25653.992

09. CRU Production (3000 BPD):

Light Naphtha	1034.234
Heavy Naphtha*	0.000
Reformate	1835.889
LPG	25.285

10. CRU Stock (3000 BPD):

Light Naphtha	4278.524
Heavy Naphtha	18119.064
Reformate	15910.925
Octane	6462.007
LPG	2073.417

11. Kailashilla LPG Plant (KLPGP) stock:

NGL	105.335
LPG	655.402
SLC/MS(81)	2308.405

- Note:**
- CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03.30am on 14.12.2022.
 - RCFP 2500 BPD Plant is in recycle since 11:00 am on 28.11.2025.
 - On an experimental basis, the total gas from Kailashilla MSTE Plant is being supplied to the North-South Pipeline from 8:00 AM on 12-11-2-25.
 - 3120.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 509.475 bbl Heavy Condensate transferred from BBGF to RCFP.
 - 679.300 bbl MS(81) transferred from KLPGP to RCFP.
 - 2623.864 bbl MS, 0 bbl Light Napha, 2153.977 bbl Reformate blended to prepare MS (RON 89).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM/WS/P&D/(NGL&LPG)/(A&F)/(LPM)/(RND/RDM), SGFL
- # DLO / ICT / Office Copy.

[Signature]
01/12/2025
General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 02-12-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1230	7.0068	10.4851	0.855	26.279	35.682		Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022 - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021 - Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025
	8	890	0.4079		4.309				
	9	735	1.0051		0.931				
	10	785	2.0553		745.166				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19 - KTL-4 production stopped at 10:45 hrs on 23-07-2023 - Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kalashila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025 After the completion of drilling of Kalashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	4	-	0.0000		0.000				
	8	3290	0.0000		0.000				
MSTE	2	1780	3.0413	44.3083	2.579	290.067	-	358.519	
	6	2385	22.2095		4.529				
	7	1690	6.7048		1.289				
	8	3290	12.3527		7.296				
RGF	1	1230	17.2899	70.1899	8.645	11.139	21.455		- Shut-in - Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 after completion of Workover. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1470	8.5000		1.275				
	3	1460	9.0000		1.800				
	4	1170	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	825	7.4000		22.200				
	8	1410	6.0000		210.000				
	9	1545	13.0000		0.520				
BGF	1	3145	8.7582	12.4549	11.982	201.620			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2450	3.6967		1438.658				
Total			137.4382	137.4382	2479.134	529.105	57.137	358.519	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			10.3370	455
KGF				
MSTE	44.2914	464	0.0000	429
RGF	68.8680	457		
BGF			12.3999	510
Total	113.1594		22.7369	

03. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP						
4000 BPD CFP	3722.450	41.582	175.140	2934.612		
KLPGP (Unit-2)	200.827				153.622	
Total	3923.277	41.582	175.140	2934.612	153.622	0.000

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF						
KGF						
MSTE	358.519					
RGF						
BGF						
RCFP						
Total	358.519		0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	1103.862	1358.599	1471.816		84.912	84.912	113.217	198.129	56.608			
CRU										339.650	566.083	113.217
Total	1103.862	1358.5990	1471.8160	0.0000	84.9120	84.9120	113.217	198.129	56.608	339.650	566.083	113.217

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Receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	6220.000	0.000
Total	6220.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	963.800		396.164	0.000		
KGF	13.926		0.000		0.000	
MSTE	1273.177					
RGF	370.017	598.960				
BGF	1513.580					
RCFP	9119.515		21163.898	3095.719	3571.417	
4000 BPD CFP	53336.631		60520.067	4799.289	4581.995	24654.328
Total	66590.646	598.960	82080.129	7895.008	8153.412	24654.328

09. CRU Production (3000 BPD):

Light Naphtha	971.493
Heavy Naphtha*	56.677
Reformate	1852.072
LPG	16.945

10. CRU Stock (3000 BPD):

Light Naphtha	3206.074
Heavy Naphtha	18175.741
Reformate	16872.329
Octane	5443.057
LPG	2090.362

11. Kailashilla LPG Plant (KLPQP) stock:

NGL	109.323
LPG	809.024
SLC/MS(81)	2509.232

- Note:**
- CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14-12-2022.
 - RCFP 2500 BPD Plant is in recycle since 11:00 am on 28-11-2025.
 - On an experimental basis, the total gas from Kailashilla MSTP Plant is being supplied to the North-South Pipeline from 8:00 AM on 12-11-2-25.
 - 3123.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 0 bbl MS, 2043.943 bbl Light Naphtha, 890.669 bbl Reformate blended to prepare MS (RON 89).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/IGTCL [Attn: Director (Operation)]
- # GM/WS/(P&D)/(NGL&LPG)/(A&F)/(LPM)/(RND/RDM), SGFL
- # DLO / ICT / Office Copy

Amrita
02/12/2025

General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 03-12-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No. - 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1230	7.0032	10.2737	0.862	19.178	26.373		Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over.
	8	885	0.4045		4.315				Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022.
	9	735	1.0026		0.937				Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021
	10	785	1.8634		743.487				Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19
	4	-	0.0000		0.000				KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	8	3290	0.0000		0.000				Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.
MSTE	2	1780	3.0241	44.1913	2.547	287.532	-	345.940	After the 2nd workover of Kailashila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025
	6	2385	22.2117		4.529				After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024
	7	1690	6.7024		1.258				
RGF	8	3290	12.2531	70.0570	7.233	11.548	21.448		Shut-in
	1	1230	17.1570		8.579				Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 after completion of Workover.
	2	1470	8.5000		1.275				Gas flow started from RP-2 at 12:01 PM on 09-02-2024
	3	1460	9.0000		1.800				Gas flow started from RP-9 at 6:25 PM on 26-01-2024
	4	1170	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	825	7.4000		22.200				
	8	1410	6.0000		210.000				
BGF	9	1545	13.0000	12.3285	0.520	200.368			
	1	3145	8.7518		12.007				Gas flow started from BB-1 at 06:00 PM on 28-11-2022
	2	2450	3.5767		1436.458				
Total			136.8505	136.8505	2475.107	518.626	47.821	345.940	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			10.1266	460
KGF				
MSTE	44.1745	461	0.0000	432
RGF	68.7360	457		
BGF			12.2735	522
Total	112.9105		22.4001	

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF						
KGF						
MSTE	345.940					
RGF						
BGF						
RCFP						
Total	345.940		0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)	579.700	0.5420
Total	579.700	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP						
4000 BPD CFP	3735.809	41.595	173.077			3964.688
KLPGP (Unit-2)	207.274				150.592	
Total	3943.083	41.595	173.077	0.000	150.592	3964.688

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP							113.217	56.608	113.217			
4000 BPD	2009.594	2575.677	1811.465		84.912	84.912		56.608	56.608			
CRU										594.387	594.387	594.387
Total	2009.594	2575.6770	1811.4650	0.0000	84.9120	84.9120	113.217	113.216	169.825	594.387	594.387	594.387

07. Receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	3077.000	0.000
4000 BPD CFP	0.000	0.000
Total	3077.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	962.978		422.537	0.000		
KGF	13.926		0.000		0.000	
MSTE	1560.710					
RGF	381.565	620.408				
BGF	1204.474					
RCFP	12704.273		21673.134	3095.719	3287.898	
4000 BPD CFP	49340.010		61043.876	4671.059	4641.855	18257.590
Total	66187.936	620.408	83139.547	7766.778	7929.753	18257.590

09. CRU Production (3000 BPD):

Light Naphtha	1081.457
Heavy Naphtha*	40.494
Reformate	1836.367
LPG	22.297

10. CRU Stock (3000 BPD):

Light Naphtha	3078.579
Heavy Naphtha	18216.235
Reformate	15952.960
Octane	7624.584
LPG	2112.659

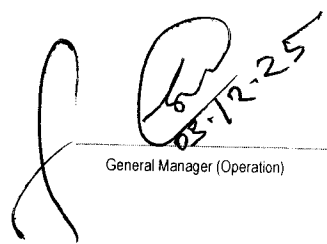
11. Kailashthila LPG Plant (KLPGP) stock:

NGL	96.920
LPG	379.915
SLC/MS(81)	2207.032

- Note:**
- CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD Plant is in recycle since 11:00 am on 28.11.2025.
 - On an experimental basis, the total gas from Kailashthila MSTE Plant is being supplied to the North-South Pipeline from 8.00 AM on 12-11-2-25.
 - 3212.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 509.475 bbl Heavy Condensate transferred from BBGF to RCFP.
 - 509.475 bbl MS(81) transferred from KLPGP to RCFP.
 - 0 bbl MS, 1208.952 bbl Light Naphtha, 2755.736 bbl Reformate blended to prepare Octane (RON 95).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/STCL (Atn. Director (Operation))
- # GM(WS)/(P&D)/(NGL&LPG)/(A&F)/(LPM)/(RND)/(RDM), SGFL
- # DLO / ICT / Office Copy



General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 04-12-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1230	7.0153	10.4254	0.868	28.411	31.650		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over.
	8	880	0.4954		4.321				- Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022
	9	735	1.0162		0.943				- Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	10	780	1.8985		744.374				- Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19.
	4	-	0.0000		0.000				- KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	8	3290	0.0000		0.000				- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.
MSTE	2	1780	3.0162	44.2048	2.516	289.086	-	371.099	- After the 2nd workover of Kailashila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025.
	6	2385	22.2261		4.560				- After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	7	1690	6.7134		1.289				
	8	3290	12.2491		7.265				
RGF	1	1230	17.1338	70.0338	8.567	11.554	21.863		- Shut-in
	2	1470	8.5000		1.275				- Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 after completion of Workover.
	3	1460	9.0000		1.800				- Gas flow started from RP-2 at 12:01 PM on 09-02-2024.
	4	1170	9.0000		17.100				- Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	825	7.4000		22.200				
	8	1410	6.0000		210.000				
	9	1545	13.0000		0.520				
BGF	1	3145	8.5187	12.0952	12.014	200.714			- Gas flow started from BG-1 at 06:00 PM on 28-11-2022.
	2	2450	3.5765		1444.163				
Total			136.7592	136.7592	2483.775	529.765	53.513	371.099	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			10.2787	455
KGF				
MSTE	44.1885	463	0.0000	445
RGF	68.7130	466		
BGF			12.0402	522
Total	112.9015		22.3189	

03. Sales (Condensate):

Field	NGL	Condensate				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	371.099					
RGF						
BGF						
RCFP						
Total	371.099		0.000	0.000	0.000	0.000

04. Sales (LPG):

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP						
4000 BPD CFP	3760.614	34.764	169.013	4850.457		
KLPGP (Unit-2)	203.645				154.726	
Total	3964.259	34.764	169.013	4850.457	154.726	0.000

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

05. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP							113.217	113.217	169.825			
4000 BPD	679.300	2377.548	1698.249		84.912	141.521			56.608			
CRU										452.866	735.908	537.779
Total	679.300	2377.5480	1698.2490	0.0000	84.9120	141.5210	113.217	113.217	226.433	452.866	735.908	537.779

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07. Receiving:

Field	Heavy Condensate From	
	Bibiya Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	3838.000	0.000
4000 BPD CFP	0.000	0.000
Total	3838.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1011.389		454.187	0.000		
KGF	13.926		0.000		0.000	
MSTE	1849.796					
RGF	393.119	642.271				
BGF	895.713					
RCFP	17049.790		22266.628	3095.719	2890.973	
4000 BPD CFP	45329.218		58883.150	4479.389	4754.260	18352.950
Total	66542.951	642.271	81603.965	7575.108	7645.233	18352.950

09. CRU Production (3000 BPD):

Light Naphtha	1062.173
Heavy Naphtha*	18.895
Reformate	1831.102
LPG	15.165

10. CRU Stock (3000 BPD):

Light Naphtha	4140.752
Heavy Naphtha	18235.129
Reformate	15699.946
Octane	5898.031
LPG	2127.824

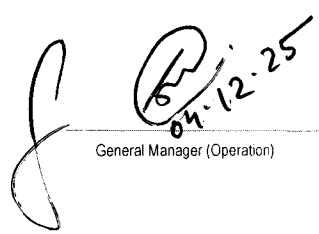
11. Kailashilla LPG Plant (KLPGP) stock:

NGL	109.323
LPG	534.641
SLCMS(81)	1816.290

- Note:**
- CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD Plant is in recycle since 11:00 am on 28.11.2025.
 - On an experimental basis, the total gas from Kailashilla MSTE Plant is being supplied to the North-South Pipeline from 8:00 AM on 12-11-2-25.
 - 3155.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 509.475 bbl Heavy Condensate transferred from BBGF to RCFP.
 - 594.387 bbl MS(81) transferred from KLPGP to RCFP.
 - 2766.340 bbl MS, 0 bbl Light Napha, 2084.116 bbl Reformate blended to prepare MS (RON 89).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn: Director (Operation)]
- # GM(WS)/(P&D)/(NGL&LPG)/(A&F)/(LPM)/(RND)/(RDM), SGFL
- # DLO / ICT / Office Copy



General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 05-12-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No - 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1230	7.0256	10.4682	0.874	22.725	33.506		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. - Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
	8	875	0.5058		4.334				
	9	740	1.0564		0.956				
	10	780	1.8804		743.437				
KGF	1	1860	4.2131	4.2131	0.403	24.392	0.000		- After the workover of Kalashila-01 no. well, gas production has started through the Kalashila field process plant with a 24/64 inch choke from 10:45 am on 04-12-2025 - KTL-4 production stopped at 10:45 hrs on 23-07-2023 - Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kalashila-07 well, gas production has been started through MSTE Plant with 32/64 inch size choke on 27-04-2025. - After the completion of drilling of Kalashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024
	4	-	0.0000		0.000				
	8	3290	0.0000		0.000				
MSTE	2	1780	3.0305	44.2969	2.547	288.903		339.650	
	5	2385	22.2653		4.592				
	7	1690	6.7426		1.258				
	8	3290	12.2585		7.359				
RGF	1	1230	17.0373	69.9373	8.519	11.548	21.863		- Shut-in pressure. - Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 completion of Workover. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1470	8.5000		1.275				
	3	1460	9.0000		1.800				
	4	1170	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	825	7.4000		22.200				
	8	1410	6.0000		210.000				
	9	1545	13.0000		0.520				
BGF	1	3145	8.6256	12.2023	12.020	198.878			Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2450	3.5767		1446.500				
Total			141.1178	141.1178	2485.694	546.446	55.369	339.650	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			10.3213	465
KGF			4.1663	477
MSTE	44.2802	465	0.0000	465
RGF	68.6150	457		
BGF			12.1473	535
Total	112.8952		26.6349	

05. Fractionation:

Field	Product					
	MS (RON88) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP						
4000 BPD CFP	3602.532	42.198	159.988	4852.318		
KLPGP (Unit-2)	193.764				149.703	
Total	3796.296	42.198	159.988	4852.318	149.703	0.000

03. Sales (Condensate):

Field	NGL	Condensate				
		KLPGP	SRL	ARL	SPL	Partex P
HGF						
KGF						
MSTE	339.650					
RGF						
BGF						
RCFP						
Total	339.650		0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)	476.158	0.5370
Total	476.158	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	1585.032	1188.774	1981.29			84.912	56.608	113.217	113.217			
CRU												254.737
Total	1585.032	1188.7740	1981.2900	0.0000	0.0000	84.9120	113.216	113.217	113.217	0.000	0.000	254.737

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07. Receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jalehabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	3712.000	0.000
4000 BPD CFP	0.000	0.000
Total	3712.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1034.114		487.693	0.000		
KGF	38.318		0.000		0.000	
MSTE	2138.699					
RGF	404.668	664.135				
BGF	1094.591					
RCFP	20760.054		22266.628	3095.719	2607.498	
4000 BPD CFP	41478.766		56506.752	4436.675	4857.640	18450.172
Total	66949.210	664.135	79261.073	7532.394	7465.138	18450.172

09. CRU Production (3000 BPD):

Light Naphtha	1044.970
Heavy Naphtha*	67.483
Reformate	1805.962
LPG	18.731

10. CRU Stock (3000 BPD):

Light Naphtha	5185.722
Heavy Naphtha	18302.613
Reformate	15464.518
Octane	5643.294
LPG	2146.555

11 Kailashilla LPG Plant (KLPGP) stock:

NGL	105.335
LPG	208.186
SLC/MS(81)	2010.054

- Note:**
- CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30 am on 14.12.2022.
 - RCFP 2500 BPD Plant is in recycle since 11:00 am on 28.11.2025.
 - On an experimental basis, the total gas from Kailashilla MSTP Plant is being supplied to the North-South Pipeline from 8:00 AM on 12-11-2-25.
 - 3168.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 2810.929 bbl MS, 0 bbl Light Napha, 2041.389 bbl Reformate blended to prepare MS (RON 89).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM(WS)(P&D)/(NGL/LPG)/(A&F)/(LPM)/(RND)/(RDM), SGFL
- # DLO / ICT / Office Copy.

Handwritten signature
05/12/2025

General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Ref. No. - 28.20.9153.161.34.001.18

Daily Production and Sales Report (24 hrs ending at 08.00 hrs on the date specified)

Date: 06-12-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1230	7.0266	10.4652	0.881	20.593	32.581		Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. - Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
	8	870	0.5052		4.353				
	9	740	1.0567		0.969				
	10	775	1.8767		745.770				
KGF	1	1840	4.9272	4.9272	0.447	28.436	0.000		- After the workover of Kailashilla-01 no. well, gas production has started through the Kailashilla field process plant with a 24/64 inch choke from 10:45 am on 04-12-2025 - KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	4	-	0.0000		0.000				
	8	3290	0.0000		0.000				
MSTE	2	1780	3.0278	44.2881	2.579	287.388		352.229	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kailashilla-07 well, gas production has been started through MSTE Plant with 32/64 inch size choke on 27-04-2025. After the completion of drilling of Kailashilla-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	6	2385	22.2883		4.560				
	7	1680	6.7145		1.289				
	8	3290	12.2575		7.328				
RGF	1	1230	17.0138	69.9138	8.507	11.548	21.863		- Shut-in - Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 completion of Workover. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1470	8.5000		1.275				
	3	1460	9.0000		1.800				
	4	1170	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	825	7.4000		22.200				
	8	1410	6.0000		210.000				
	9	1545	13.0000		0.520				
BGF	1	3145	8.5386	11.4653	11.907	150.314			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2450	2.9267		1194.695				
Total			141.0596	141.0596	2236.180	498.279	54.444	352.229	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			10.3189	470
KGF			4.8804	481
MSTE	44.2715	467	0.0000	465
RGF	68.5940	480		
BGF			11.4103	539
Total	112.8655		26.6096	

03. Fractionation:

Field	Product					
	MS (RON88) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP						
4000 BPD CFP	3516.500	22.002	156.767	4267.479		
KLPGP (Unit-2)	195.053				150.694	
Total	3711.653	22.002	156.767	4267.479	150.694	0.000

03. Sales (Condensate):

Field	NGL	Heavy				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	352.229					
RGF						
BGF						
RCFP						
Total	352.229		0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD												
CRU												
Total	0.000	0.0000	0.0000	0.0000	0.0000	0.0000	0.000	0.000	0.000	0.000	0.000	0.000

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Receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jaleelabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	0.000	0.000
Total	0.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1054.707		520.274	0.000		
KGF	66.754		0.000		0.000	
MSTE	2426.087					
RGF	416.216	685.998				
BGF	1244.904					
RCFP	20760.054		22266.628	3095.719	2607.498	
4000 BPD CFP	37739.115		56858.353	4458.677	5014.407	22717.651
Total	63707.837	685.998	79645.255	7554.396	7621.905	22717.651

09. CRU Production (3000 BPD):

Light Naphtha	991.246
Heavy Naphtha*	80.981
Reformate	1836.100
LPG	25.864

10. CRU Stock (3000 BPD):

Light Naphtha	3133.433
Heavy Naphtha	18383.594
Reformate	18076.674
Octane	5643.294
LPG	2172.419

11. Kailashhila LPG Plant (KLPGP) stock:

NGL	111.613
LPG	358.881
SLC/MS(81)	2205.107

Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.

- RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
- RCFP 2500 BPD Plant is in recycle since 11:00 am on 28.11.2025.
- Gas flow of BB-2 was cut from 09:30 hrs to 12:40 hrs on 05.12.2025 due to for workover rig installation.
- On an experimental basis, the total gas from Kailashhila MSTE Plant is being supplied to the North-South Pipeline from 8:00 AM on 12-11-2-25.
- 3165.00 MS transferred from 4KCFP to 3KCRU as feed.
- 0 bbl MS, 3043.536 bbl Light Napha, 1223.944 bbl Reformate blended to prepare MS (RON 89).
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/IGTCL [Attn: Director (Operation)]
- # GM(WS)/(P&D)/(NGL&LPG)/(A&F)/(LPM)/(RND)/(RDM), SGFL
- # DLO / ICT / Office Copy

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06/12/2025
General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 07-12-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1230	7.0137	10.3197	0.887	29.109	32.575		Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022 Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025
	8	870	0.5043		4.359				
	9	740	1.0468		0.975				
	10	775	1.7549		746.852				
KGF	1	1540	4.4363	4.4363	0.403	28.046	0.000		After the workover of Kailashila-01 no. well, gas production has started through the Kailashila field process plant with a 24/64 inch choke from 10:45 am on 04-12-2025. KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	4	-	0.0000		0.000				
	8	3290	0.0000		0.000				
MSTE	2	1780	3.0301	44.2951	2.547	288.199		333.360	Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. After the 2nd workover of Kailashila-07 well, gas production has been started through MSTE Plant with 32/64 inch size choke on 27-04-2025 After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024
	6	2385	22.2814		4.529				
	7	1690	6.7213		1.258				
	8	3290	12.2623		7.359				
RGF	1	1230	17.1558	70.0558	8.578	11.554	21.863		Shut-in pressure. Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 completion of Workover. Gas flow started from RP-2 at 12:01 PM on 09-02-2024. Gas flow started from RP-9 at 6:25 PM on 26-01-2024
	2	1470	8.5000		1.275				
	3	1460	9.0000		1.800				
	4	1170	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	825	7.4000		22.200				
	8	1410	6.0000		210.000				
	9	1545	13.0000		0.520				
BGF	1	3145	8.6561	12.4128	11.932	193.135			Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2450	3.7567		1431.472				
Total			141.5197	141.5197	2474.046	550.043	54.438	333.360	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			10.1725	460
KGF			4.3894	475
MSTE	44.2778	464	0.0000	458
RGF	68.7340	461		
BGF			12.3578	520
Total	113.0118		26.9197	

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	333.360					
RGF						
BGF						
RCFP						
Total	333.360		0.000	0.000	0.000	0.000

05. Fractionation:

Field	Product					
	MS (RON84) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP						
4000 BPD CFP	3515.298	37.556	162.497			3248.159
KLPGP (Unit-2)	202.746				156.424	
Total	3718.044	37.556	162.497	0.000	156.424	3248.159

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD												
CRU												
Total	0.000	0.0000	0.0000	0.0000	0.0000	0.0000	0.000	0.000	0.000	0.000	0.000	0.000

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07. Receiving:

Field	Heavy Condensate From	
	Bibiya Gas Field	Jalehabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	1887.000	0.000
Total	1887.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1083.816		552.849	0.000		
KGF	94.800		0.000		0.000	
MSTE	2714.286					
RGF	427.770	707.862				
BGF	1438.039					
RCFP	20760.054		22266.628	3095.719	2607.498	
4000 BPD CFP	35867.085		57201.651	4496.233	5176.904	22717.651
Total	62385.850	707.862	80021.128	7591.952	7784.402	22717.651

09. CRU Production (3000 BPD):

Light Naphtha	1036.957
Heavy Naphtha*	32.380
Reformate	1862.312
LPG	8.919

10. CRU Stock (3000 BPD):

Light Naphtha	3165.995
Heavy Naphtha	18415.974
Reformate	15695.222
Octane	8891.452
LPG	2181.338

11. Kailashitila LPG Plant (KLPGP) stock:

NGL	85.441
LPG	515.305
SLC/MS(81)	2407.853

- Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD Plant is in recycle since 11:00 am on 28.11.2025.
 - Joint calibration of the flowmeter of KTL-1 was carried out on 06/12/2025 in the presence of representatives of JGTDLS and KTL.
 - On an experimental basis, the total gas from Kailashitila MSTE Plant is being supplied to the North-South Pipeline from 8:00 AM on 12-11-2-25.
 - 3172.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 0 bbl MS, 1004.395 bbl Light Napha, 2243.764 bbl Reformate blended to prepare Octane (RON 95).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/IGTCL [Attn: Director (Operation)]
 # GM/WS/(P&D)/(NGL&LPG)/(A&F)/(LPM)/(RND/(RDM), SGFL
 # DLO / ICT / Office Copy

Amangidat
 07/12/2025
 General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 08-12-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:									
Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1230	7.0438	10.3680	0.899	16.335	30.097		- Gas flow started from Syl-7 at 15.30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08.00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10.30 AM on 03-09-2021. - Gas flow started from Sylhet-10 at 8.00 PM on 27-04-2025.
	8	870	0.5089		4.371				
	9	730	1.0671		0.994				
	10	770	1.7482		751.035				
KGF	1	1540	4.4325	4.4325	0.365	33.575	0.000		- After the workover of Kailashila-01 no. well, gas production has started though the Kailashila field process plant with a 24/64 inch choke from 10.45 am on 04-12-2025 - KTL-4 production stopped at 10.45 hrs on 23-07-2023.
	4	-	0.0000		0.000				
	8	3280	0.0000		0.000				
MSTE	2	1780	3.0345	44.2701	2.579	290.507		320.780	- Gas flow started from KTL-2 at 07.42 PM on 23-11-2023. - After the 2nd workover of Kailashila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025. - After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 19.45 hrs on 24-07-2024.
	6	2385	22.2618		4.497				
	7	1690	6.7165		1.289				
	8	3280	12.2573		7.328				
RGF	1	1230	17.2399	70.1399	8.620	11.548	21.857		- Shut-in pressure. - Gas flow from RP-3 has been started since 11.40 am on 15.09.2025 completion of Workover. - Gas flow started from RP-2 at 12.01 PM on 09-02-2024. - Gas flow started from RP-9 at 6.25 PM on 26-01-2024.
	2	1470	8.5000		1.275				
	3	1460	9.0000		1.800				
	4	1170	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	825	7.4000		22.200				
	8	1410	6.0000		210.000				
	9	1545	13.0000		0.520				
BGF	1	3145	8.7097	12.4964	11.894	198.399			Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2450	3.7867		1435.224				
Total			141.7069	141.7069	2481.990	550.364	51.954	320.780	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			10.2215	470
KGF			4.3857	482
MSTE	44.2529	464	0.0000	442
RGF	68.8200	457		
BGF			12.4414	527
Total	113.0729		27.0486	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP						
4000 BPD CFP	3468.143	37.217	159.950	4822.920		38.179
KLPGP (Unit-2)	185.405				137.468	
Total	3653.548	37.217	159.950	4822.920	137.468	38.179

03. Sales (Condensate):

Field	NGL	Condensate				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	320.780					
RGF						
BGF						
RCFP						
Total	320.780		0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP				254.737	84.912	84.912	56.608	113.217	56.608			
4000 BPD	1952.986	2462.461	1528.424			56.608	56.608			594.387	594.387	594.387
CRU										594.387	594.387	594.387
Total	1952.986	2462.4610	1528.4240	254.7370	84.9120	141.5200	113.216	113.217	113.216	594.387	594.387	594.387

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07. Receiving:

Field	Heavy Condensate From	
	BibiYana Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	6941.000	0.000
Total	6941.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1100.151		582.946	0.000		
KGF	128.375		0.000		0.000	
MSTE	3004.793					
RGF	439.318	729.719				
BGF	1126.964					
RCFP	21269.410		22266.628	2670.924	2380.681	
4000 BPD CFP	39096.532		54798.245	4476.842	5223.637	21596.700
Total	66165.543	729.719	77647.819	7147.766	7604.318	21596.700

09. CRU Production (3000 BPD):

Light Naphtha	1016.289
Heavy Naphtha*	53.985
Reformate	1841.186
LPG	16.945

10. CRU Stock (3000 BPD):

Light Naphtha	4182.284
Heavy Naphtha	18469.960
Reformate	15386.858
Octane	7146.470
LPG	2198.283

11. Kailashhila LPG Plant (KLPGP) stock:

NGL	83.296
LPG	652.774
SLC/MS(81)	2593.257

- Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD Plant is in recycle since 11:00 am on 28.11.2025.
 - Joint calibration of the flowmeter of KTL-1 was carried out on 06/12/2025 in the presence of representatives of JGTDSL and KTL.
 - On an experimental basis, the total gas from Kailashhila MSTE Plant is being supplied to the North-South Pipeline from 8:00 AM on 12-11-2-25.
 - 3160.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 509.475 bbl Heavy Condensate transferred from BBGF to RCFP.
 - 2711.548 bbl MS, 0 bbl Light Naphtha, 2149.550 bbl Reformate blended to prepare Octane (RON 95) & MS (RON 89).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
 # GM(WS)/(P&D)/(NG.&LPG)/(A&F)/(LPM)/(RND)/(RDM), SGFL
 # DLO / ICT / Office Copy

Hamid Akbar
 08/12/2025
 General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 09-12-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1230	7.1018	10.4131	0.912	31.241	26.065		Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
	8	865	0.5689		4.384				
	9	735	1.0371		1.013				
	10	770	1.7053		767.294				
KGF	1	1520	4.6068	4.6068	0.327	35.154	0.000		After the workover of Kalashilla-01 no. well, gas production has started though the Kalashilla field process plant with a 24/54 inch choke from 10:45 am on 04-12-2025. KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	4	-	0.0000		0.000				
	8	3280	0.0000		0.000				
MSTE	2	1780	3.0211	44.2479	2.610	290.683		345.940	Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. After the 2nd workover of Kalashilla-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025. After the completion of drilling of Kalashilla-8 well, gas production has started with 24/54 inch Choke at 19:45 hrs on 24-07-2024.
	6	2385	22.2826		4.529				
	7	1690	6.7021		1.321				
	8	3280	12.2421		7.359				
RGF	1	1230	17.1644	70.0644	8.582	11.548	21.455		Shut-in pressure. Gas flow from RP-3 has been started since 11:40 am on 15.09.2025 completion of Workover. Gas flow started from RP-2 at 12:01 PM on 09-02-2024. Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1470	8.5000		1.275				
	3	1460	9.0000		1.800				
	4	1170	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	825	7.4000		22.200				
	8	1410	6.0000		210.000				
	9	1545	13.0000		0.520				
	10	-	-		-				
BGF	1	3145	8.5100	12.2668	11.888	195.450			Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2450	3.7568		1435.873				
Total			141.5990	141.5990	2498.987	564.076	47.520	345.940	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			10.2660	460
KGF			4.5600	480
MSTE	44.2306	461	0.0000	428
RGF	68.7330	457		
BGF			12.2118	540
Total	112.9636		27.0378	

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P
HGF						
KGF						
MSTE	345.940					
RGF						
BGF						
RCFP						
Total	345.940	0.000	0.000	0.000	0.000	0.000

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	370.872	66.603	112.506			
4000 BPD CFP	3397.884	39.336	160.327	4590.474		
KLPGP (Unit-2)	182.159				145.262	
Total	3950.915	105.939	272.833	4590.474	145.262	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU	60.483	0.571
KLPGP (Unit-2)	512.500	0.5370
Total	572.983	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP							56.608	113.217	56.608			
4000 BPD	2037.899	1868.074	1443.512	169.825	84.912	84.912		84.912	56.608			
CRU										509.475	735.908	
Total	2037.899	1868.0740	1443.5120	169.8250	84.9120	84.9120	56.608	198.129	113.216	509.475	735.908	0.000

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07. Receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	5501.000	0.000
Total	5501.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1131.392		609.011	0.000		
KGF	163.529		0.000		0.000	
MSTE	3295.477					
RGF	450.866	751.173				
BGF	1322.414					
RCFP	20713.963		22637.500	2737.527	2266.401	
4000 BPD CFP	40954.529		53277.815	4176.529	5242.444	20837.690
Total	68032.170	751.173	76524.326	6914.056	7508.845	20837.690

09. CRU Production (3000 BPD):

Light Naphtha	795.441
Heavy Naphtha*	0.000
Reformate	1822.183
LPG	15.888

10. CRU Stock (3000 BPD):

Light Naphtha	4977.725
Heavy Naphtha	18113.667
Reformate	15051.882
Octane	5901.088
LPG	2153.698

11. Kailashilla LPG Plant (KLPGP) stock:

NGL	101.385
LPG	285.535
SLC/MS(81)	2775.417

- Note:** - CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD Plant is in production since 18:20 am on 08.12.2025.
 - On 08/12/2025, in the presence of JGTDSL and KTL representatives, the orifice plate size of the flowmeter of KTL-1 was changed from 3 1/2" to 2 1/2" and joint calibration was completed.
 - On an experimental basis, the total gas from Kailashilla MSTE Plant is being supplied to the North-South Pipeline from 8:00 AM on 12-11-2025.
 - 2485.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 2433.314 bbl MS, 0 bbl Light Napha, 2157.160 bbl Reformate blended to prepare MS(81).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL { Attn. Director (Operation)
 # GM(WS)/(P&D)/(NGL&LPG)/(A&F)/(LPM)/(RND/(RDM), SGFL.
 # DLO / ICT / Office Copy

Handwritten Signature
 09/12/2025

General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 10-12-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1230	7.0713	10.3378	0.918	23.430	33.820		Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over.
	8	860	0.5482		4.390				Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022.
	9	735	1.0211		1.019				Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	10	770	1.6972		756.104				Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
KGF	1	1500	4.5531	4.5531	0.296	35.355	0.000		After the workover of Kailashila-01 no. well, gas production has started though the Kailashila field process plant with a 24/64 inch choke from 10:45 am on 04-12-2025.
	4	-	0.0000		0.000				
	8	3280	0.0000		0.000				KTL-4 production stopped at 10:45 hrs on 23-07-2023.
MSTE	2	1780	3.0311	44.2631	2.579	291.640		339.650	Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.
	6	2385	22.2708		4.497				After the 2nd workover of Kailashila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025.
	7	1690	6.7101		1.289				After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	8	3280	12.2511		7.328				
RGF	1	1230	17.1155	70.0155	8.558	11.554	21.448		Shut-in pressure.
	2	1470	8.5000		1.275				Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 completion of Workover.
	3	1460	9.0000		1.800				Gas flow started from RP-2 at 12:01 PM on 09-02-2024.
	4	1170	9.0000		17.100				Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	825	7.4000		22.200				
	8	1410	6.0000		210.000				
	9	1545	13.0000		0.520				
	10	2450	13.0000		0.520				
BGF	1	3145	8.2853	11.9957	11.856	193.399			Gas flow started from BB-1 at 06:00 PM on 26-11-2022.
	2	2450	3.7104		1428.017				
Total			141.1652	141.1652	2479.746	555.378	55.268	339.650	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			10.1922	455
KGF			4.5063	477
MSTE	44.2461	461	0.0000	428
RGF	68.6870	457		
BGF			11.9407	522
Total	112.9331		26.6392	

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	339.650					
RGF						
BGF						
RCFP						
Total	339.650		0.000	0.000	0.000	0.000

04. Sales (LPG):

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	798.800	55.797	51.306			
4000 BPD CFP	3457.539	39.569	152.509			3244.523
KLPGP (Unit-2)	187.292				154.362	
Total	4443.831	95.366	203.815	0.000	154.362	3244.523

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

05. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP							56.608	56.608	56.608			
4000 BPD	2122.811	2971.935	1500.12		84.912			56.608	56.608			
CRU										424.562	424.562	339.650
Total	2122.811	2971.9350	1500.1200	0.0000	84.9120	0.0000	56.608	113.216	113.216	424.562	424.562	339.650

16

ving:

Field	Heavy Condensate From	
	Bibiya Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	8469.000	0.000
Total	8469.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1154.822		642.831	0.000		
KGF	198.884		0.000		0.000	
MSTE	3587.117					
RGF	462.421	772.621				
BGF	1006.338					
RCFP	20308.113		23436.300	2793.324	2147.624	
4000 BPD CFP	45728.741		53650.354	4131.185	5281.736	14242.823
Total	72448.436	772.621	77729.485	6924.509	7429.360	14242.823

09. CRU Production (3000 BPD):

Light Naphtha	961.218
Heavy Naphtha*	51.287
Reformate	1825.810
LPG	20.517

10. CRU Stock (3000 BPD):

Light Naphtha	4965.585
Heavy Naphtha	18164.954
Reformate	14606.525
Octane	7956.837
LPG	2174.205

11. Kailashitla LPG Plant (KLPGP) stock:

NGL	99.146
LPG	439.897
SLC/MS(81)	2962.708

Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.

- RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.

- RCFP 2500 BPD Plant is in production since 18:20 am on 08.12.2025.

- On an experimental basis, the total gas from Kailashitla MSTE Plant is being supplied to the North-South Pipeline from 8:00 AM on 12-11-2025.

- 3085.00 MS transferred from 4KCFP to 3KCRU as feed.

- 509.475 bbl Heavy Condensate transferred from BBGF to RCFP.

- 0 bbl MS, 973.357 bbl Light Naphtha, 2271.166 bbl Reformate blended to prepare Octane (RON 95).

- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

Managing Director, SGFL/STCL (Attn: Director (Operation))

GM(WS)/P&D/(NGL&LPG)/(A&F)/(LPM)/(RND)/(ROM), SGFL

DLO / ICT / Office Copy

General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 11-12-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1230	7.0509	10.2409	0.925	25.562	28.235		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022 - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021 - Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025
	8	860	0.5493		4.397				
	9	725	1.0311		1.025				
	10	765	1.6096		768.011				
KGF	1	1490	4.5245	4.5245	0.327	38.116	0.000		- After the workover of Kailashilla-01 no. well, gas production has started through the Kailashilla field process plant with a 24/64 inch choke from 10:45 am on 04-12-2025. - KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	4	-	0.0000		0.000				
	8	3280	0.0000		0.000				
MSTE	2	1780	3.0041	44.2034	2.516	290.947		364.809	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kailashilla-07 well, gas production has been started through MSTE Plant with 32/64 inch size choke on 27-04-2025. - After the completion of drilling of Kailashilla-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	6	2385	22.2309		4.466				
	7	1690	6.7018		1.321				
	8	3280	12.2666		7.359				
RGF	1	1230	17.0878	69.9878	8.544	11.548	21.448		* Shut-in pressure. - Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 completion of Workover. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1470	8.5000		1.275				
	3	1460	9.0000		1.800				
	4	1170	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	825	7.4000		22.200				
	8	1410	6.0000		210.000				
	9	1545	13.0000		0.520				
BGF	1	3145	8.5952	12.3056	11.881	193.053			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2450	3.7104		1454.115				
Total			141.2622	141.2622	2517.782	559.226	49.683	364.809	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalatabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			10.0965	480
KGF			4.4776	483
MSTE	44.1870	464	0.0000	460
RGF	68.6540	457		
BGF			12.2506	541
Total	112.8410		26.8247	

03. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	811.643	14.404	25.203			
4000 BPD CFP	3460.473	44.771	150.823	4860.583		
KLPGP (Unit-2)	195.626				162.690	
Total	4467.742	59.175	176.026	4860.583	162.690	0.000

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	364.809					
RGF						
BGF						
RCFP						
Total	364.809		0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU	60.483	0.571
KLPGP (Unit-2)		
Total	60.483	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP							56.608	113.217	56.608			
4000 BPD	679.300	1698.249	2207.724		84.912				113.217			
CRU										452.866	622.691	509.475
Total	679.300	1698.2490	2207.7240	0.0000	84.9120	0.0000	56.608	113.217	169.825	452.866	622.691	509.475

Receiving:

Field	Heavy Condensate From	
	Bibiya Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	5308.000	0.000
Total	5308.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1180.384		416.329	0.000		
KGF	237.000		0.000		0.000	
MSTE	3878.064					
RGF	473.969	794.070				
BGF	689.917					
RCFP	19957.569		24501.882	2807.727	1946.042	
4000 BPD CFP	47334.309		51361.109	4091.044	5319.343	14518.134
Total	73751.212	794.070	76279.320	6898.771	7265.385	14518.134

09. CRU Production (3000 BPD):

Light Naphtha	970.103
Heavy Naphtha*	48.582
Reformate	1860.180
LPG	23.914

10. CRU Stock (3000 BPD):

Light Naphtha	5935.688
Heavy Naphtha	18213.537
Reformate	14223.841
Octane	6371.805
LPG	2137.636

11. Kailashhilla LPG Plant (KLPGP) stock:

NGL	105.335
LPG	602.587
SLC/MS(81)	3158.334

Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.

- RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
- RCFP 2500 BPD Plant is in production since 18:20 am on 08.12.2025.
- On an experimental basis, the total gas from Kailashhilla MSTP Plant is being supplied to the North-South Pipeline from 8:00 AM on 12-11-2025.
- 3132.00 MS transferred from 4KCFP to 3KCRU as feed.
- 509.475 bbl Heavy Condensate transferred from BBGF to RCFP.
- 254.737 bbl Light Condensate transferred from HGF to RCFP.
- 2617.719 bbl MS, 0 bbl Light Naphtha, 2242.865 bbl Reformate blended to prepare MS (RON 89).
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/IGTCL [Attn. Director (Operation)]
- # CM(WSJ)/(P&D)/(NGL&LPG)/(A&F)/(LPM)/(RND)/(RDM), SGFL
- # DLO / ICT / Office Copy.

General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Ref. No. - 28.20.9153.161.34.001.18

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 12-12-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1230	7.0431	10.2064	0.931	19.178	32.581		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022 - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021 - Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
	8	855	0.5491		4.409				
	9	720	1.0213		1.032				
	10	760	1.5929		783.383				
KGF	1	1485	4.4930	4.4930	0.346	41.475	0.000		- After the workover of Kalashila-01 no. well, gas production has started though the Kalashila field process plant with a 24/64 inch choke from 10:45 am on 04-12-2025. - KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	4	-	0.0000		0.000				
	8	3280	0.0000		0.000				
MSTE	2	1780	3.0169	44.2166	2.579	291.628		358.519	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kalashila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025. - After the completion of drilling of Kalashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	6	2385	22.2334		4.529				
	7	1690	6.7121		1.352				
	8	3280	12.2542		7.296				
RGF	1	1230	17.0966	69.9966	8.548	11.548	21.455		- Shut-in pressure. - Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 completion of Workover. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1470	8.5000		1.275				
	3	1460	9.0000		1.800				
	4	1170	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		22.200				
	7	825	7.4000		210.000				
	8	1410	6.0000		0.520				
	9	1545	13.0000						
BGF	1	3145	8.5057	12.2159	11.888	192.688			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2450	3.7102		1449.386				
Total			141.1285	141.1285	2528.574	556.517	54.036	358.519	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			10.0532	460
KGF			4.4462	481
MSTE	44.1998	467	0.0000	464
RGF	68.6670	457		
BGF			12.1609	539
Total	112.8668		26.6603	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	880.265	30.594	13.498			
4000 BPD CFP	3547.458	22.008	158.925	4818.209		
KLPGP (Unit-2)	194.896				153.077	
Total	4622.619	52.602	172.423	4818.209	153.077	0.000

03. Sales (Condensate):

Field	NGL	Heavy				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	358.519					
RGF						
BGF						
RCFP						
Total	358.519		0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3600 BPD CRU		
KLPGP (Unit-2)	447.042	0.5370
Total	447.042	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP							56.608	113.217	56.608			
4000 BPD	3254.977	1415.207	990.645				56.608	56.608	113.217			
CRU												
Total	3254.977	1415.207	990.645	0.0000	0.0000	0.0000	113.216	169.825	169.825	0.000	0.000	0.000

07. Receiving:

Field	Heavy Condensate From	
	BibiYana Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	8895.000	0.000
Total	8895.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1199.561		448.910	0.000		
KGF	278.475		0.000		0.000	
MSTE	4169.692					
RGF	485.517	815.524				
BGF	882.605					
RCFP	19024.337		21507.718	2838.321	1732.761	
4000 BPD CFP	52453.573		53024.720	4113.052	5251.835	13675.514
Total	78493.760	815.524	74981.348	6951.373	6984.596	13675.514

09. CRU Production (3000 BPD):

Light Naphtha	1096.144
Heavy Naphtha*	0.000
Reformate	1819.693
LPG	24.971

10. CRU Stock (3000 BPD):

Light Naphtha	7031.832
Heavy Naphtha	18213.537
Reformate	13808.757
Octane	6371.805
LPG	2162.607

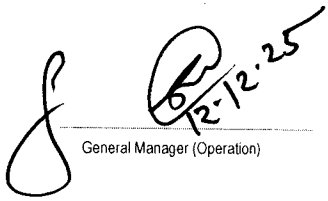
11. Kailashhila LPG Plant (KLPGP) stock:

NGL	115.657
LPG	308.622
SLC/MS(81)	3353.230

- Note:**
- CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD Plant is in production since 18:20 am on 08.12.2025.
 - On an experimental basis, the total gas from Kailashhila MSTe Plant is being supplied to the North-South Pipeline from 8:00 AM on 12-11-2025.
 - 3174.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 3873.586 bbl MS transferred from RCFP to 4KCFP.
 - 2583.433 bbl MS, 0 bbl Light Napha, 2234.776 bbl Reformate blended to prepare MS (RON 89).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/IGTCL [Attn: Director (Operation)]
- # GM/WS(P&D)(NGL&LPG)(A&F)(LPM)(RND/RDM),SGFL.
- # DLO / ICT / Office Copy.



General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 13-12-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1230	7.0304	10.1571	0.937	19.171	26.373		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. - Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025
	8	850	0.5461		4.415				
	9	720	1.0103		1.038				
	10	760	1.5703		789.403				
KGF	1	1485	4.4655	4.4655	0.503	39.500	0.000		- After the workover of Kailashila-01 no. well, gas production has started though the Kailashila field process plant with a 2464 inch choke from 10:45 am on 04-12-2025. - KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	4	-	0.0000		0.000				
	8	3280	0.0000		0.000				
MSTE	2	1780	3.0210	44.2143	2.516	291.809		352.229	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kailashila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025. - After the completion of drilling of Kailashila-9 well, gas production has started with 2464 inch Choke at 19:45 hrs on 24-07-2024.
	6	2385	22.2270		4.466				
	7	1690	6.7034		1.321				
	8	3280	12.2629		7.359				
RGF	1	1230	17.1460	70.0460	8.573	11.554	21.448		- Shut-in pressure. - Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 completion of Workover. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1470	8.5000		1.275				
	3	1460	9.0000		1.800				
	4	1170	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	825	7.4000		22.200				
	8	1410	6.0000		210.000				
	9	1545	13.0000		0.520				
	1	3145	8.4260		11.894				
BGF	2	2450	3.7100	12.1360	1449.057	190.399			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
Total			141.0189	141.0189	2534.377	552.433	47.821	352.229	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			10.0119	465
KGF			4.4187	482
MSTE	44.1977	467	0.0000	460
RGF	68.7130	458		
BGF			12.0810	540
Total	112.9107		26.5116	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	828.915	4.504				
4000 BPD CFP	3555.012	34.952	156.836	4545.111		
KLPGP (Unit-2)	205.696				162.780	
Total	4589.623	39.456	155.836	4545.111	162.780	0.000

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	352.229					
RGF						
BGF						
RCFP						
Total	352.229		0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD CRU												
Total	0.000	0.0000	0.0000	0.0000	0.0000	0.0000	0.000	0.000	0.000	0.000	0.000	0.000

07. Receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	8790.000	0.000
Total	8790.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1218.733		475.283	0.000		
KGF	317.975		0.000		0.000	
MSTE	4461.501					
RGF	497.071	836.973				
BGF	1073.004					
RCFP	18183.295		18426.038	2842.825	1732.761	
4000 BPD CFP	57448.633		57316.610	4148.004	5407.671	18220.625
Total	83200.212	836.973	76217.931	6990.829	7140.432	18220.625

09. CRU Production (3000 BPD):

Light Naphtha	1049.747
Heavy Naphtha*	0.000
Reformate	1878.832
LPG	11.598

10. CRU Stock (3000 BPD):

Light Naphtha	4942.451
Heavy Naphtha	18213.537
Reformate	14281.606
Octane	6371.805
LPG	2174.205

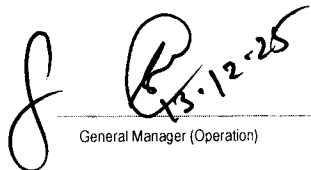
11. Kailashthila LPG Plant (KLPQP) stock:

NGL	99.146
LPG	471.402
SLC/MS(81)	3558.926

- Note:** - CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD Plant is in production since 18:20 am on 08.12.2025.
 - On an experimental basis, the total gas from Kailashthila MSTE Plant is being supplied to the North-South Pipeline from 8:00 AM on 12-11-2025.
 - 3173.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 3909.878 bbl MS transferred from RCFP to 4KCFP.
 - 0 bbl MS, 3139.128 bbl Light Napha, 1405.983 bbl Reformate blended to prepare MS (RON 89).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
 # GMWSY/(P&D)/(NGL&LPG)/(A&F)/(LPM)/(RND/(RDM),SGFL.
 # DLO /ICT / Office Copy


 General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report (24 hrs ending at 08.00 hrs on the date specified)

Date: 14-12-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1230	7.0205	10.1273	0.943	18.461	31.028		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021 - Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
	8	850	0.5363		4.422				
	9	720	1.0101		1.044				
	10	760	1.5604		791.044				
KGF	1	1465	4.4329	4.4329	0.604	37.525	0.000		- After the workover of Kailashilla-01 no. well, gas production has started through the Kailashilla field process plant with a 24/64 inch choke from 10:45 am on 04-12-2025. - KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	4	-	0.0000		0.000				
	8	3280	0.0000		0.000				
MSTE	2	1780	3.0164	44.1680	2.547	290.363		358.519	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kailashilla-07 well, gas production has been started through MSTE Plant with 32/64 inch size choke on 27-04-2025. - After the completion of drilling of Kailashilla-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024
	6	2385	22.2232		4.529				
	7	1690	6.6803		1.289				
	8	3280	12.2481		7.328				
RGF	1	1230	17.1161	70.0161	8.558	11.548	21.863		* Shut-in pressure. - Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 completion of Workover. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1470	8.5000		1.275				
	3	1460	9.0000		1.800				
	4	1170	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	825	7.4000		22.200				
	8	1410	6.0000		210.000				
	9	1545	13.0000		0.520				
BGF	1	3145	8.3791	12.0889	11.888	190.764			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2450	3.7098		1448.921				
Total			140.8332	140.8332	2536.012	548.661	52.891	358.519	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalatabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			9.9716	465
KGF			4.3861	484
MSTE	44.1506	470	0.0000	461
RGF	68.6790	458		
BGF			12.0339	542
Total	112.8296		26.3916	

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P
HGF						
KGF						
MSTE	358.519					
RGF						
BGF						
RCFP						
Total	358.519		0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

Field	Product					
	MS (RON80) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	818.569	0.899				
4000 BPD CFP	3530.539	40.123	164.856	340.266		3200.350
KLPGP (Unit-2)	194.399				151.503	
Total	4543.507	41.022	164.856	340.266	151.503	3200.350

05. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD												
CRU												
Total	0.000	0.0000	0.0000	0.0000	0.0000	0.0000	0.000	0.000	0.000	0.000	0.000	0.000

Receiving:

Field	Heavy Condensate From	
	Bibiya Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	0.000	0.000
Total	0.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1237.193		506.311	0.000		
KGF	355.500		0.000		0.000	
MSTE	1096.251					
RGF	508.619	858.836				
BGF	1263.768					
RCFP	17356.078		19244.606	2843.724	1732.761	
4000 BPD CFP	57321.094		57689.149	4188.127	5572.527	18560.891
Total	79138.503	858.836	77440.066	7031.851	7305.288	18560.891

09. CRU Production (3000 BPD):

Light Naphtha	1029.399
Heavy Naphtha*	0.000
Reformate	1875.814
LPG	21.404

10. CRU Stock (3000 BPD):

Light Naphtha	4725.881
Heavy Naphtha	18213.537
Reformate	13862.774
Octane	9572.155
LPG	2195.609

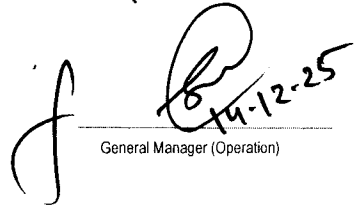
11. Kailashitila LPG Plant (KLPGP) stock:

NGL	111.613
LPG	622.906
SLC/MS(81)	3753.325

- Note:** – CRU Plant has been started at 16.00 hrs on 26-05-2023.
– RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
– RCFP 2500 BPD Plant is in production since 18:20 am on 08.12.2025.
– On an experimental basis, the total gas from Kailashitila MSTE Plant is being supplied to the North-South Pipeline from 8:00 AM on 12-11-2025.
– 3158.00 MS transferred from 4KCFP to 3KCRU as feed.
– 3655.613 bbl heavy condensate produced at the MSTE plant is supplied to 4KCFP through North-South Pipeline.
– 0 bbl MS, 1245.970 bbl Light Napha, 2294.646 bbl Reformate blended to prepare MS (RON 89) & Octane (MS 95).
– Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
GM(WS)/(P&D)/(NGL&LPG)/(A&F)/(LPM)/(RND)/(RDM), SGFL.
D/O / ICT / Office Copy.


General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Date: 15-12-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No - 28.20.9153.161.34.001.18

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1230	7.0024	10.0878	0.937	24.851	29.480		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021 - Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
	8	845	0.5362		4.428				
	9	720	1.0053		1.050				
	10	760	1.5439		790.994				
KGF	1	1450	4.4124	4.4124	0.711	37.720	0.000		- After the workover of Kailashila-01 no. well, gas production has started though the Kailashila field process plant with a 2464 inch choke from 10:45 am on 04-12-2025 - KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	4	-	0.0000		0.000				
	8	3280	0.0000		0.000				
MSTE	2	1780	3.0112	44.1484	2.579	291.828		345.940	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kailashila-07 well, gas production has been started though MSTE Plant with 3264 inch size choke on 27-04-2025. - After the completion of drilling of Kailashila-8 well, gas production has started with 2464 inch Choke at 19:45 hrs on 24-07-2024.
	6	2385	22.2208		4.497				
	7	1690	6.6758		1.258				
	8	3280	12.2406		7.359				
RGF	1	1230	17.0246	69.9246	8.512	11.963	21.605		- Shut-in pressure. - Gas flow from RP-3 has been started since 11:40 am on 15.09.2025 completion of Workover. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1470	8.5000		1.275				
	3	1460	9.0000		1.800				
	4	1170	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	825	7.4000		22.200				
	8	1410	6.0000		210.000				
	9	1545	13.0000		0.520				
BGF	1	3145	8.3801	12.0895	11.900	192.965			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2450	3.7094		1440.554				
Total			140.6627	140.6627	2527.674	559.327	51.085	345.940	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			9.9375	475
KGF			4.3656	487
MSTE	44.1313	480	0.0000	452
RGF	68.5880	457		
BGF			12.0345	531
Total	112.7193		26.3376	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	784.383	12.598				
4000 BPD CFP	3555.893	42.720	156.560	5364.919		
KLPGP (Unit-2)	200.318				150.850	
Total	4540.594	55.318	156.560	5364.919	150.850	0.000

03. Sales (Condensate):

Field	NGL	Condensate				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	345.940					
RGF						
BGF						
RCFP						
Total	345.940		0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)	499.317	0.5370
Total	499.317	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	1952.986	2830.415	1726.553				198.129	113.217	113.217			
CRU										594.387	509.475	509.475
Total	1952.986	2830.4150	1726.5530	0.0000	0.0000	0.0000	198.129	113.217	113.217	594.387	509.475	509.475

07. Receiving:

Field	Heavy Condensate From	
	Bibiayana Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	0.000	0.000
Total	0.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1262.044		535.791	0.000		
KGF	393.220		0.000		0.000	
MSTE	423.675					
RGF	520.582	540.792				
BGF	1032.170					
RCFP	16973.513		20877.869	2856.322	1732.761	
4000 BPD CFP	54483.691		55086.268	4230.847	5304.524	17415.856
Total	75088.895	540.792	76499.928	7087.169	7037.285	17415.856

09. CRU Production (3000 BPD):

Light Naphtha	1067.261
Heavy Naphtha*	0.000
Reformate	1846.116
LPG	21.404

10. CRU Stock (3000 BPD):

Light Naphtha	5793.142
Heavy Naphtha	18213.537
Reformate	13335.744
Octane	7958.818
LPG	2217.014

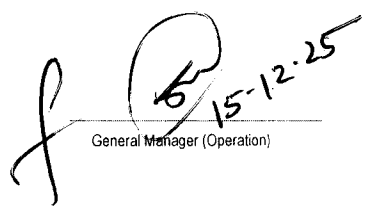
11. Kailashhila LPG Plant (KLPGP) stock:

NGL	105.335
LPG	274.440
SLC/MS(81)	3444.168

- Note:** – CRU Plant has been started at 16:00 hrs on 26-05-2023.
– RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
– RCFP 2500 BPD Plant is in production since 18:20 am on 08.12.2025.
– On an experimental basis, the total gas from Kailashhila MSTE Plant is being supplied to the North-South Pipeline from 8:00 AM on 12-11-2025.
– 3167.00 MS transferred from 4KCFP to 3KCRU as feed.
– 424.562 bbl Heavy Condensate transferred from BBGF to RCFP.
– 339.650 bbl Light Condensate transferred from RGF to RCFP.
– 964.404 bbl Light condensate produced at the MSTE plant is supplied to 4KCFP through North-South Pipeline.
– 594.387 bbl MS(81) transferred from KLPGP to RCFP.
– 2991.774 bbl MS, 0 bbl Light Naphtha, 2373.146 bbl Reformate blended to prepare MS (RON 89).
– Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/IGTCL [Attn: Director (Operation)]
CM(WS)/(P&D)/(NGL&LPG)/(A&F)/(LPM)/(RND)/(RDM), SGFL
DLO / ICT / Office Copy.



General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 16-12-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No. - 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1230	7.0824	10.2765	0.931	24.140	29.474		Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over.
	8	840	0.5962		4.434				- Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022.
	9	720	1.0553		1.057				- Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	10	760	1.5426		791.937				- Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
KGF	1	1440	4.3987	4.3987	0.742	35.355	0.000		- After the workover of Kalashtia-01 no. well, gas production has started though the Kalashtia field process plant with a 24/64 inch choke from 10:45 am on 04-12-2025.
	4	-	0.0000		0.000				- KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	8	3280	0.0000		0.000				- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.
MSTE	2	1780	3.0123	44.0842	2.516	294.690	-	371.099	- After the 2nd workover of Kalashtia-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025.
	6	2385	22.2194		4.403				- After the completion of drilling of Kalashtia-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	7	1690	6.6417		1.258				
	8	3280	12.2108		7.548				
RGF	1	1230	17.1105	70.0105	8.555	11.548	21.863		- Shut-in pressure.
	2	1470	8.5000		1.275				- Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 completion of Workover.
	3	1460	9.0000		1.800				- Gas flow started from RP-2 at 12:01 PM on 09-02-2024.
	4	1170	9.0000		17.100				- Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	825	7.4000		22.200				
	8	1410	6.0000		210.000				
	9	1540	13.0000		0.520				
	1	3145	8.4344		11.894				- Gas flow started from BR-1 at 06:00 PM on 28-11-2022
BGF	2	2450	3.7080	12.1424	1440.104	194.255			
Total			140.9123	140.9123	2528.274	559.988	51.337	371.099	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			10.0245	480
KGF			4.3519	489
MSTE	44.0677	483	0.0000	460
RGF	68.6700	457		
BGF			12.0874	534
Total	112.7377		26.4638	

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	371.099					
RGF						
BGF						
RCLP						
Total	371.099		0.000	0.000	0.000	0.000

05. Fractionation:

Field	Product					
	MS (RON81) /S.I.C	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCLP	785.805		23.404			
4000 BPD CFP	3531.340	33.902	156.472	5402.400		
KLPGP (Unit-2)	202.966				144.625	
Total	4520.111	33.902	179.876	5402.400	144.625	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU	60.483	0.571
KLPGP (Unit-2)		
Total	60.483	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCLP												
4000 BPD	1783.161	1868.074	1556.728		84.912	84.912	56.608	141.521	113.217			
CRU										339.650	339.650	226.433
Total	1783.161	1868.074	1556.728	0.0000	84.9120	84.9120	56.608	141.521	113.217	339.650	339.650	226.433

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Receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	0.000	0.000
Total	0.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1286.184		565.265	0.000		
KGF	428.575		0.000		0.000	
MSTE	718.366					
RGF	532.131	562.655				
BGF	1226.425					
RCFP	16155.511		22173.048	2856.322	1756.165	
4000 BPD CFP	50714.875		52450.366	4094.925	5149.650	17610.293
Total	71062.067	562.655	75188.679	6951.247	6905.815	17610.293

09. CRU Production (3000 BPD):

Light Naphtha	1046.398
Heavy Naphtha*	0.000
Reformate	1846.116
LPG	15.888

10. CRU Stock (3000 BPD):

Light Naphtha	6839.540
Heavy Naphtha	18213.537
Reformate	12808.702
Octane	7053.085
LPG	2172.419

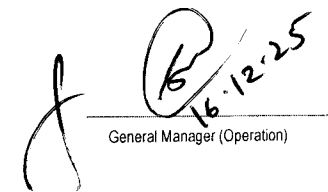
11. Kailashilla LPG Plant (KLPGP) stock:

NGL	128.557
LPG	419.065
SLC/MS(81)	3137.659

- Note:**
- CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD Plant is in production since 16:20 am on 08.12.2025.
 - On an experimental basis, the total gas from Kailashilla MSTE Plant is being supplied to the North-South Pipeline from 8:00 AM on 12-11-2025.
 - 3138.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 169.825 bbl MS transferred from chev-MB to RCFP plant.
 - 509.475 bbl MS(81) transferred from KLPGP to RCFP.
 - 3029.242 bbl MS, 0 bbl Light Napha, 2373.158 bbl Reformate blended to prepare MS (RON 89).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM/WS(P&D)/(NGL&LPG)/(A&F)/(LPM)/(RND/(RDM),SGFL
- # DLO/ICT / Office Copy



General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 17-12-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1230	7.0111	10.0201	0.937	23.430	27.920		Gas flow started from Sylt-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. - Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
	8	835	0.4533		4.441				
	9	720	1.0303		1.063				
	10	760	1.5254		797.957				
KGF	1	1425	4.3798	4.3798	0.824	39.500	0.000		- After the workover of Kalashtila-01 no. well, gas production has started through the Kalashtila field process plant with a 24/64 inch choke from 10.45 am on 04-12-2025. - KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	4	-	0.0000		0.000				
	8	3280	0.0000		0.000				
MSTE	2	1780	2.9043	42.3568	2.547	294.847		352.229	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the workover of Kalashtila-07 well, gas production has been started through MSTE Plant with 32/64 inch size choke on 27-04-2025. After the completion of drilling of Kalashtila-8 well, gas production has started with 24/64 inch Choke at 18.45 hrs on 24-07-2024.
	6	2385	21.3435		4.466				
	7	1890	6.3854		1.195				
	8	3280	11.7236		7.296				
RGF	1	1230	17.0378	69.4378	8.519	10.315	21.039		- Shut-in pressure. - Gas flow from RP-3 has been started since 11.40 am on 15.09.2025 completion of Workover. - Gas flow started from RP-2 at 12.01 PM on 09-02-2024. - Gas flow started from RP-9 at 6.25 PM on 26-01-2024.
	2	1470	8.5000		1.275				
	3	1460	9.0000		1.800				
	4	1170	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	890	6.9000		20.700				
	8	1410	6.0000		210.000				
	9	1540	13.0000		0.520				
BGF	1	3145	8.5008	12.2884	11.938	195.393			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2450	3.7876		1430.291				
Total			138.4829	138.4829	2522.869	563.485	48.959	352.229	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			9.8773	480
KGF			4.3329	492
MSTE	42.3370	619	0.0000	468
RGF	68.1040	633		
BGF			12.2334	536
Total	110.4410		26.4436	

05. Fractionation:

Field	Product					
	MS (RON88) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	827.192		35.997			
4000 BPD CFP	3572.767	38.833	154.377	2657.464		3264.770
KLPGP 2 (Unit)	193.802				155.856	
Total	4593.761	38.833	190.374	2657.464	155.856	3264.770

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	352.229					
RGF						
BGF						
RCFP						
Total	352.229		0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD												
CRU												
Total	0.000	0.0000	0.0000	0.0000	0.0000	0.0000	0.000	0.000	0.000	0.000	0.000	0.000

Date: 17-12-2025

07. Receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCP	0.000	0.000
4000 BPD CFP	5342.000	0.000
Total	5342.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1309.614		593.186	0.000		
KGF	468.075		0.000		0.000	
MSTE	1013.213					
RGF	542.446	583.694				
BGF	1421.818					
RCP	15282.277		19141.139	2856.322	1792.162	
4000 BPD CFP	52242.443		56701.743	4133.758	5304.027	20267.757
Total	72279.886	583.694	76436.068	6990.080	7096.189	20267.757

09. CRU Production (5000 BPD):

Light Naphtha	1050.423
Heavy Naphtha*	0.000
Reformate	1879.346
LPG	16.945

10. CRU Stock (3050 BPD):

Light Naphtha	5077.393
Heavy Naphtha	18213.537
Reformate	11578.384
Octane	10317.856
LPG	2189.364

11. Kailashitla LPG Plant (KLPGP) stock:

NGL	130.935
LPG	574.921
SLC/MS(81)	3331.461

- Note:
- CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCP 2500 BPD Plant is in production since 18:20 am on 08.12.2025.
 - Gas production has decreased due to high gas pressure in the North-South pipeline.
 - For Workover and Kill operation of Well No BB-2, Gas flow has been shut-off at 08:00 hrs on 17-12-2025.
 - 3180.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 3858.610 bbl MS transferred from RCP to 4KCFP.
 - 0 bbl MS, 2812.570 bbl Light Napha, 3109.664 bbl Reformate blended to prepare MS (RON 89) & Octane (RON 95).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM(WS)(P&D)(NGL&LPG)(A&F)(LPM)(RND)(RDM),SGFL
- # DLO / ICT / Office Copy.

General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 18-12-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1230	7.0504	10.0868	0.956	24.140	32.474		Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
	8	835	0.4832		4.453				
	9	720	1.0403		1.063				
	10	760	1.5129		796.114				
KGF	1	1420	4.3634	4.3634	0.912	36.538	0.000		After the workover of Kaiaashila-01 no. well, gas production has started though the Kaiaashila field process plant with a 24/64 inch choke from 10:45 am on 04-12-2025. KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	4	-	0.0000		0.000				
	8	3270	0.0000		0.000				
MSTE	2	1780	3.0040	43.8240	2.579	298.835		364.809	Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. After the 2nd workover of Kaiaashila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025. After the completion of drilling of Kaiaashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	6	2385	22.2328		4.529				
	7	1690	6.3855		1.258				
	8	3270	12.2017		7.359				
RGF	1	1230	17.0632	68.8632	8.532	9.900	20.624		Shut-in pressure. Gas flow from RP-3 has been started since 11:40 am on 15.09.2025 completion of Workover. Gas flow started from RP-2 at 12:01 PM on 09-02-2024. Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1470	8.5000		1.275				
	3	1460	9.0000		1.800				
	4	1170	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	950	6.3000		18.900				
	8	1410	6.0000		210.000				
	9	1540	13.0000		0.520				
BGF	1	3145	8.8865	8.8865	266.185	174.221			Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2450	0.0000		0.000				
Total			136.0239	136.0239	1343.535	543.634	53.098	364.809	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			9.9422	460
KGF			4.3166	476
MSTE	43.7735	486	0.0000	455
RGF	67.5270	640		
BGF			8.8590	526
Total	111.3005		23.1178	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	835.872		54.891			
4000 BPD CFP	3557.295	32.965	161.698	4847.702		
KLPGP (Unit-2)	191.827				150.857	
Total	4584.994	32.965	216.589	4847.702	150.857	0.000

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	364.809					
RGF						
BGF						
RCFP						
Total	364.809		0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU	60.483	0.571
KLPGP (Unit-2)	455.382	0.5370
Total	515.865	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP							56.608		56.608			
4000 BPD	1783.161	2717.198	1981.29			113.217		113.217	56.608			
CRU										707.604	934.037	509.475
Total	1783.161	2717.1980	1981.2900	0.0000	0.0000	113.2170	56.608	113.217	113.216	707.604	934.037	509.475

16

Receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	6759.000	0.000
Total	6759.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1333.754		286.010	0.000		
KGF	504.613		0.000		0.000	
MSTE	1312.048					
RGF	552.346	604.319				
BGF	1596.039					
RCFP	14381.482		20825.745	2856.322	1733.648	
4000 BPD CFP	55201.000		54384.967	4053.506	5295.901	18633.809
Total	74881.282	604.319	75496.722	6909.828	7029.549	18633.809

09. CRU Production (3000 BPD):

Light Naphtha	1071.086
Heavy Naphtha*	0.000
Reformate	1849.360
LPG	22.134

10. CRU Stock (3000 BPD):

Light Naphtha	6148.479
Heavy Naphtha	18213.537
Reformate	11279.134
Octane	8166.740
LPG	2151.015

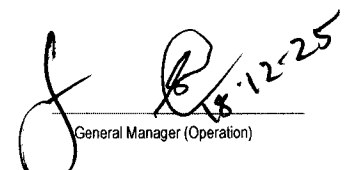
11. Kailashhilla LPG Plant (KLPGP) stock:

NGL	152.717
LPG	270.395
SLC/MS(81)	3013.813

- Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD Plant is in production since 18:20 am on 08.12.2025.
 - Gas production has decreased due to high gas pressure in the North-South pipeline.
 - For Workover and Kill operation of Well No BB-2, Gas flow has been shut-off at 08:00 hrs on 17-12-2025.
 - 3175.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 339.650 bbl Light Condensate transferred from HGF to RCFP.
 - 509.475 bbl MS(81) transferred from KLPGP to RCFP.
 - 2699.071 bbl MS, 0 bbl Light Napha, 2148.631 bbl Reformate blended to prepare MS (RON 89).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
 # GM(WS)/P&D/(NGL&LPG)/(A&F)/(LPM)/(RND/(RDM),SGFL.
 # DLO / ICT / Office Copy.



General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 19-12-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No. - 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1230	7.0513	10.1421	0.962	25.562	29.480		Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022 Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025
	8	825	0.5428		4.459				
	9	715	1.0411		1.069				
	10	750	1.5069		797.906				
KGF	1	1415	4.3433	4.3433	0.950	38.513	0.000		After the workover of Kailashila-01 no. well, gas production has started though the Kailashila field process plant with a 2464 inch choke from 10:45 am on 04-12-2025 KTL-4 production stopped at 10:45 hrs on 23-07-2023
	4	-	0.0000		0.000				
	8	3270	0.0000		0.000				
MSTE	2	1780	3.0382	44.2526	2.642	300.420	-	377.389	Gas flow started from KTL-2 at 07:42 PM on 23-11-2023 After the 2nd workover of Kailashila-07 well, gas production has been started though MSTE Plant with 3264 inch size choke on 27-04-2025 After the completion of drilling of Kailashila-8 well, gas production has started with 2464 inch Choke at 19:45 hrs on 24-07-2024
	6	2385	22.3283		4.560				
	7	1690	6.6317		1.289				
	8	3270	12.2544		7.391				
RGF	1	1230	17.0857	69.8857	8.543	10.309	21.039		Shut-in pressure. Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 completion of Workover. Gas flow started from RP-2 at 12:01 PM on 09-02-2024 Gas flow started from RP-9 at 6:25 PM on 26-01-2024
	2	1470	8.5000		1.275				
	3	1460	9.0000		1.800				
	4	1170	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	825	7.3000		21.900				
	8	1410	6.0000		210.000				
	9	1540	13.0000		0.520				
BGF	1	3135	9.2610	9.2610	313.158	177.800			Gas flow started from BB-1 at 06:00 PM on 28-11-2022
	2	0	0.0000		0.000				
Total			137.8847	137.8847	1395.524	552.604	50.519	377.389	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			9.9987	450
KGF			4.2965	463
MSTE	44.2307	461	0.0000	460
RGF	68.5490	489		
BGF			9.2060	540
Total	112.7797		23.5012	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	871.522	53.998	19.800			
4000 BPD CFP	3581.573	36.248	152.635	4847.714		
KLPGP (Unit-2)	211.803				174.416	
Total	4664.898	90.246	172.435	4847.714	174.416	0.000

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	377.389					
RGF						
BGF						
RCFP						
Total	377.389		0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP				254.737								
4000 BPD	2773.806	2066.203	3170.065				113.217	56.608	56.608			
CRU												
Total	2773.806	2066.2030	3170.0650	254.7370	0.0000	0.0000	113.217	56.608	56.608	0.000	0.000	0.000

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Receiving:

Field	Heavy Condensate From	
	BibiYana Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	5521.000	0.000
Total	5521.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1359.316		315.491	0.000		
KGF	543.125		0.000		0.000	
MSTE	1612.468					
RGF	562.655	625.358				
BGF	1349.278					
RCFP	13849.301		17953.050	2654.721	1753.448	
4000 BPD CFP	56902.388		55876.557	4089.754	5222.103	15471.450
Total	76178.531	625.358	74145.098	6744.475	6975.551	15471.450

09. CRU Production (3000 BPD):

Light Naphtha	1021.088
Heavy Naphtha*	59.388
Reformate	1855.865
LPG	10.699

10. CRU Stock (3000 BPD):

Light Naphtha	7169.566
Heavy Naphtha	18272.925
Reformate	10938.849
Octane	8166.740
LPG	2161.714

11. Kailashilla LPG Plant (KLPGP) stock:

NGL	143.559
LPG	444.812
SLC/MS(81)	3225.616

- Note:**
- CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD Plant is in production since 18:20 am on 08.12.2025.
 - For Workover and Kill operation of Well No BB-2, Gas flow has been shut-off at 08:00 hrs on 17-12-2025.
 - 3181.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 424.562 bbl Heavy Condensate transferred from BBGF to RCFP.
 - 3742.582 bbl MS transferred from RCFP to 4KCFP.
 - 2651.564 bbl MS, 0 bbl Light Napha, 2196.150 bbl Reformate blended to prepare MS (RON 89).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/IGTCL [Attn: Director (Operation)]
- # GM/WS/(P&D)/(NGL&LPG)/(A&F)/(LPM)/(RND)/(RDM), SGFL
- # DLO/ICT/Office Copy

Handwritten Signature
19/12/2025
General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 20-12-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1230	7.0513	10.1021	0.956	16.335	26.996		Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
	8	815	0.5428		4.466				
	9	715	1.0411		1.076				
	10	750	1.4669		793.523				
KGF	1	1405	4.3080	4.3080	1.006	38.707	0.000		After the workover of Kailashila-01 no. well, gas production has started through the Kailashila field process plant with a 24.64 inch choke from 10:45 am on 04-12-2025. KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	4	-	0.0000		0.000				
	8	3270	0.0000		0.000				
MSTE	2	1780	3.0215	44.2233	2.610	302.131		364.809	Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. After the 2nd workover of Kailashila-07 well, gas production has been started through MSTE Plant with 32.64 inch size choke on 27-04-2025. After the completion of drilling of Kailashila-8 well, gas production has started with 24.64 inch Choke at 19:45 hrs on 24-07-2024.
	6	2385	22.3182		4.529				
	7	1690	6.6215		1.258				
	8	3270	12.2621		7.359				
RGF	1	1230	17.2896	70.0896	8.645	10.315	21.448		Shut-in pressure. Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 completion of Workover. Gas flow started from RP-2 at 12:01 PM on 09-02-2024. Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1470	8.5000		1.275				
	3	1460	9.0000		1.800				
	4	1170	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	825	7.3000		21.900				
	8	1410	6.0000		210.000				
	9	1540	13.0000		0.520				
BGF	1	3135	9.2434	9.2434	322.939	176.285			Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	0	0.0000		0.000				
Total			137.9664	137.9664	1400.962	543.773	48.444	364.809	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			9.9583	460
KGF			4.2612	473
MSTE	44.2067	458	0.0000	428
RGF	68.7520	460		
BGF			9.1884	521
Total	112.9587		23.4079	

03. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	877.234	13.504	25.197			
4000 BPD CFP	3587.944	42.714	151.081	4823.322		
KLPGP (Unit-2)	198.324				150.277	
Total	4663.502	56.218	176.278	4823.322	150.277	0.000

03. Sales (Condensate):

Field	NGL	Condensate					
		Heavy					
		KLPGP	SRL	ARL	SPL	CVO	Partex P
HGF							
KGF							
MSTE	364.809						
RGF							
BGF							
RCFP							
Total	364.809		0.000	0.000	0.000	0.000	

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD												
CRU												
Total	0.000	0.0000	0.0000	0.0000	0.0000	0.0000	0.000	0.000	0.000	0.000	0.000	0.000

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07. Receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	4397.000	0.000
4000 BPD CFP	0.000	0.000
Total	4397.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1375.651		342.486	0.000		
KGF	581.833		0.000		0.000	
MSTE	1914.599					
RGF	572.970	646.806				
BGF	1525.562					
RCFP	17319.497		15111.106	2668.226	1778.645	
4000 BPD CFP	53071.120		59995.798	4132.468	5373.184	20294.772
Total	76361.232	646.806	75449.390	6800.694	7151.829	20294.772

09. CRU Production (3000 BPD):

Light Naphtha	1037.558
Heavy Naphtha*	0.000
Reformate	1896.506
LPG	19.624

10. CRU Stock (3000 BPD):

Light Naphtha	4889.409
Heavy Naphtha	18272.925
Reformate	11329.748
Octane	8166.740
LPG	2181.338

11. Kailashhills LPG Plant (KLPGP) stock:

NGL	159.497
LPG	595.089
SLC/MS(81)	3423.940

- Note:**
- CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14-12-2022.
 - RCFP 2500 BPD Plant is in production since 18:20 am on 08-12-2025.
 - For Workover and Kill operation of Well No BB-2, Gas flow has been shut-off at 08:00 hrs on 17-12-2025.
 - 3187.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 3718.297 bbl MS transferred from RCFP to 4KCFP.
 - 0 bbl MS, 3317.715 bbl Light Napha, 1505.607bbl Reformate blended to prepare MS (RON 89).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/IGTCL [Attn: Director (Operation)]
- # GM(WS)/(P&D)/(NGL&LPG)/(A&F)/(LPM)/(RND/(RDM), SGFL
- # D.C./ICT / Office Copy

Handwritten signature
20/12/2025
General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 21-12-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No - 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1230	6.9814	9.9762	0.956	27.688	27.304		Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. - Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025
	8	910	0.5427		4.466				
	9	715	1.0112		1.076				
	10	750	1.4409		796.089				
KGF	1	1395	4.2970	4.2970	1.120	37.330	0.000		- After the workover of Kailashila-01 no. well, gas production has started though the Kailashila field process plant with a 24/64 inch choke from 13:45 am on 04-12-2025. - KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	4	-	0.0000		0.000				
	8	3270	0.0000		0.000				
MSTE	2	1780	3.0219	44.2269	2.579	300.496	-	345.940	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kailashila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025. After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	6	2385	22.3017		4.466				
	7	1690	6.6317		1.289				
	8	3270	12.2716		7.296				
RGF	1	1230	17.1137	69.6137	8.557	9.900	21.455		- Shut-in pressure. - Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 completion of Workover - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1470	8.5000		1.275				
	3	1460	9.0000		1.800				
	4	1170	9.0000		17.100				
	5	-	0.0000		0.090				
	6	870*	0.0000		0.000				
	7	860	7.0000		21.000				
	8	1410	6.0000		210.000				
	9	1540	13.0000		0.520				
BGF	1	3135	8.2258	8.2258	303.207	169.234			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	0	0.0000		0.000				
Total			136.3396	136.3396	1382.796	544.648	48.759	345.940	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			9.8308	465
KGF			4.2501	482
MSTE	44.2098	464	0.0000	450
RGF	68.2750	458		
BGF			8.1708	512
Total	112.4848		22.2517	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	795.705	9.001	26.103			
4000 BPD CFP	3587.956	41.418	146.163	7220.759		
KLPGP (Unit-2)	214.407				170.126	
Total	4598.068	50.419	172.266	7220.759	170.126	0.000

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF						
KGF						
MSTE	345.940					
RGF						
BGF						
RCFP						
Total	345.940	0.000	0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD												
CRU												
Total	0.000	0.0000	0.0000	0.0000	0.0000	0.0000	0.000	0.000	0.000	0.000	0.000	0.000

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07. Receiving:

Field	Heavy Condensate From	
	Bibiyana Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	5647.000	0.000
4000 BPD CFP	0.000	0.000
Total	5647.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1403.339		369.791	0.000		
KGF	619.163		0.000		0.000	
MSTE	2215.095					
RGF	582.970	668.261				
BGF	1694.796					
RCFP	22125.082		15906.811	2677.226	1804.748	
4000 BPD CFP	49247.015		58202.957	4173.887	5519.347	27515.531
Total	77887.460	668.261	74479.559	6851.113	7324.095	27515.531

09. CRU Production (3000 BPD):

Light Naphtha	1012.652
Heavy Naphtha*	18.888
Reformate	1903.700
LPG	21.404

10. CRU Stock (3000 BPD):

Light Naphtha	3584.110
Heavy Naphtha	18291.813
Reformate	10520.438
Octane	8166.740
LPG	2202.742

11. Kailashitila LPG Plant (KLPGP) stock:

NGL	119.727
LPG	765.215
SLC/MS(81)	3638.347

Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.

- RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.

- RCFP 2500 BPD Plant is in production since 18:20 am on 08.12.2025.

- Gas flow from well no RP-7 was shut-in for one hour on 20-12-2025 (from 03:15 PM to 04:15 PM) due to maintenance works of well control panel. As a result, total gas production is a bit low.

- For Workover and Kill operation of Well No BB-2, Gas flow has been shut-off at 08:00 hrs on 17-12-2025.

- 3191.00 MS transferred from 4KCFP to 3KCRU as feed.

- 2189.798 bbl MS, 2317.951 bbl Light Naphtha, 2713.010 bbl Reformate blended to prepare MS (RON 89).

- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

Managing Director, SGFL/IGTCL [Attn. Director (Operation)]

GM(WS)/P&D/(NGL&LPG)/(A&F)/(LPM)/(RND/RDM; SGFL

DLO / ICT / Office Copy

Amangis
21/12/2025
General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 22-12-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1230	6.9814	9.9704	0.962	19.178	28.543		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022 - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021 - Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
	8	905	0.5403		4.472				
	9	710	1.0103		1.082				
	10	750	1.4384		800.448				
KGF	1	1390	4.2870	4.2870	1.145	38.513	0.000		- After the workover of Kalashila-01 no. well, gas production has started through the Kalashila field process plant with a 24/64 inch choke from 10:45 am on 04-12-2025. - KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	4	-	0.0000		0.000				
	8	3270	0.0000		0.000				
MSTE	2	1780	3.0105	44.0898	2.579	299.269		377.389	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kalashila-07 well, gas production has been started through MSTE Plant with 32/64 inch size choke on 27-04-2025 After the completion of drilling of Kalashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024
	6	2385	22.1978		4.497				
	7	1690	6.6213		1.258				
	8	3270	12.2602		7.265				
RGF	1	1230	17.1972	69.8972	8.599	10.309	21.448		- Shut-in pressure. - Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 completion of Workover. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024
	2	1470	8.5000		1.275				
	3	1460	9.0000		1.800				
	4	1170	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	825	7.2000		21.600				
	8	1410	6.0000		210.000				
	9	1540	13.0000		0.520				
BGF	1	3135	9.0427	9.0427	306.050	175.284			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	0	0.0000		0.000				
Total			137.2871	137.2871	1390.652	542.553	49.991	377.389	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			9.8266	460
KGF			4.2402	488
MSTE	44.0729	465	0.0000	439
RGF	68.5600	458		
BGF			8.9877	523
Total	112.6329		23.0545	

03. Fractionation:

Field	Product					
	MS (RON80) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	777.163	4.497	111.594			
4000 BPD CFP	3573.697	35.556	150.786	4600.172		
KLPGP (Unit-2)	215.005				162.071	
Total	4565.865	40.053	262.380	4600.172	162.071	0.000

03. Sales (Condensate):

Field	NGL	Condensate					
		Heavy					
		KLPGP	SRL	ARL	SPL	CVO	Partex P
HGF							
KGF							
MSTE	377.389						
RGF							
BGF							
RCFP							
Total	377.389		0.000	0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)	571.096	0.5370
Total	571.096	

05. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	2122.811	2943.631	1868.074			113.217	113.217	113.217	113.217			
CRU										594.387	594.387	594.387
Total	2122.811	2943.6310	1868.0740	0.0000	0.0000	113.2170	113.217	113.217	113.217	594.387	594.387	594.387

Good

Receiving:

Field	Heavy Condensate From	
	Bibiya Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	0.000	0.000
Total	0.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1422.516		398.334	0.000		
KGF	657.675		0.000		0.000	
MSTE	2514.364					
RGF	593.179	689.709				
BGF	1445.518					
RCFP	21645.509		17193.260	2681.724	1916.342	
4000 BPD CFP	45438.837		55918.718	4096.227	5330.482	25181.187
Total	73717.598	689.709	73510.312	6777.951	7246.824	25181.187

09. CRU Production (3000 BPD):

Light Naphtha	1050.537
Heavy Naphtha*	32.393
Reformate	1849.380
LPG	21.404

10. CRU Stock (3000 BPD):

Light Naphtha	4634.647
Heavy Naphtha	18324.206
Reformate	10439.582
Octane	6383.579
LPG	2224.146

11. Kailashilla LPG Plant (KLPGP) stock:

NGL	119.727
LPG	356.190
SLC/MS(81)	3343.877

Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.

- RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
- RCFP 2500 BPD Plant is in production since 18:20 am on 08.12.2025.
- Gas flow from well no RP-7 was shut-in for one hour on 20-12-2025 (from 03:15 PM to 04:15 PM) due to maintenance works of well control panel. As a result, total gas production is a bit low.
- For Workover and Kill operation of Well No BB-2, Gas flow has been shut-off at 08:00 hrs on 17-12-2025.
- 3188.00 MS transferred from 4KCFP to 3KCRU as feed.
- 424.562 bbl Heavy Condensate transferred from BBGF to RCFP.
- 509.475 bbl MS(81) transferred from KLPGP to RCFP.
- 2669.937 bbl MS, 0 bbl Light Napha, 1930.236 bbl Reformate blended to prepare MS (RON 89).
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/ISTCL [Attn: Director (Operation)]
- # GMWS/(P&D)/(NGL&LPG)/(A&F)/(LPM)/(RND)/(RDM), SGFL
- # DLO / ICT / Office Copy

Handwritten Signature
22/12/2025
General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08:00 hrs on the date specified)

Date: 23-12-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.: 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1230	7.0481	10.0186	0.975	23.379	30.405		Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over.
	8	900	0.5303		4.478				Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022
	9	710	1.0106		1.088				Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	10	750	1.4296		804.649				Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025
KGF	1	1400	4.3551	4.3551	1.176	35.550	0.000		After the workover of Kalashila-01 no. well, gas production has started though the Kalashila field process plant with a 24/64 inch choke from 10:45 am on 04-12-2025
	4	-	0.0000		0.000				KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	8	3270	0.0000		0.000				Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.
MSTE	2	1780	3.0011	43.9817	2.610	298.344		377.389	After the 2nd workover of Kalashila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025.
	6	2385	22.2073		4.529				After the completion of drilling of Kalashila-8 well, gas production has started with 24/64 inch Choke at 18:45 hrs on 24-07-2024.
	7	1690	6.5222		1.289				
	8	3270	12.2511		7.296				
RGF	1	1230	17.1328	69.8328	8.566	10.315	21.863		Shut-in pressure.
	2	1470	8.5000		1.275				Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 completion of Workover.
	3	1460	9.0000		1.800				Gas flow started from RP-2 at 12:01 PM on 09-02-2024.
	4	1170	9.0000		17.100				Gas flow started from RP-9 at 6:25 PM on 26-01-2024
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	825	7.2000		21.809				
	8	1410	6.0000		210.000				
	9	1540	13.0000		0.520				
BGF	1	3135	9.1882	9.1882	303.760	173.486			Gas flow started from EB-1 at 05:00 PM on 28-11-2022.
	2	0	0.0000		0.000				
Total			137.3764	137.3764	1392.711	541.074	52.268	377.389	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			9.8739	460
KGF			4.3083	475
MSTE	43.9646	461	0.0000	413
RGF	68.5010	458		
BGF			9.1332	511
Total	112.4656		23.3154	

03. Fractionation:

Field	Product					
	MS (RON80) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	784.352	22.499	98.085			
4000 BPD CFP	3598.750	40.123	152.050	2132.523		2718.695
KLPGP (Unit-2)	213.602				163.662	
Total	4596.704	62.622	250.133	2132.523	163.662	2718.695

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF						
KGF						
MSTE	377.389					
RGF						
BGF						
RCFP						
Total	377.389		0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP									56.608			
4000 BPD CRU	2037.899	2207.724	2349.244				56.608	141.521	56.608			
CRU										509.475	509.475	226.433
Total	2037.899	2207.7240	2349.2440	0.0000	0.0000	0.0000	56.608	141.521	113.216	509.475	509.475	226.433

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Receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	6123.000	0.000
Total	6123.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1021.333		428.739	0.000		
KGF	693.225		0.000		0.000	
MSTE	2812.709					
RGF	603.495	711.573				
BGF	1619.004					
RCFP	20730.499		18486.929	2704.222	1957.722	
4000 BPD CFP	47722.013		56326.468	4136.349	5227.795	20718.844
Total	75202.278	711.573	75242.136	6840.571	7185.517	20718.844

09. CRU Production (3000 BPD):

Light Naphtha	992.766
Heavy Naphtha*	29.694
Reformate	1916.528
LPG	17.938

10. CRU Stock (3000 BPD):

Light Naphtha	3381.283
Heavy Naphtha	18353.900
Reformate	9751.043
Octane	7856.892
LPG	2241.984

11. Kailashilla LPG Plant (KLPGP) stock:

NGL	119.727
LPG	519.652
SLC/MS(81)	3048.004

- Note:**
- CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30 am on 14.12.2022.
 - RCFP 2500 BPD Plant is in production since 18:20 am on 08.12.2025.
 - For Workover and Kill operation of Well No BB-2, Gas flow has been shut-off at 08:00 hrs on 17-12-2025.
 - 3191.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 509.475 bbl MS(81) transferred from KLPGP to RCFP.
 - 0 bbl MS, 2246.150 bbl Light Napha, 2605.068 bbl Reformate blended to prepare MS (RON 89) & Octane (MS 95).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/STCL [Attn: Director (Operation)]
- # GMA/SGP/AD(NGL&PG)/A&F/LPM/RND/RDM/SGFL
- # DLO/ICT / Office Copy

Adarsh Singh
23/12/2025
General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 24-12-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.: 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1230	7.0357	9.9423	0.981	22.014	29.480		- Gas flow started from Syl-7 at 15.30 hrs on 04-11-2024 after completion of work over - Gas flow started from Sylhet-8 at 08:00 AM on 05-01-2022. - Gas flow started from Sylhet-9 at 10.30 AM on 03-09-2021. - Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
	8	890	0.4692		4.485				
	9	705	1.0104		1.084				
	10	750	1.4260		806.29				
KGF	1	1400	4.4897	5.2921	1.434	33.575	0.000		- After the workover of Kalashilla-01 no. well, gas production has started though the Kalashilla field process plant with a 2464 inch choke from 10:45 am on 04-12-2025 - KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	4	-	0.0000		0.000				
	8	3270	0.8024		0.000				
MSTE	2	1780	3.0214	43.4828	2.579	294.483		352.229	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kalashilla-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025. - After the completion of drilling of Kalashilla-8 well, gas production has started with 2464 inch Choke at 13:45 hrs on 24-07-2024.
	6	2385	22.3078		4.487				
	7	1690	6.6325		1.258				
	8	3270	11.5211		7.045				
RGF	1	1230	17.1034	69.8034	8.552	10.315	21.448		- Shut-in pressure. - Gas flow from RP 3 has been started since 11:40 am on 15-09-2025 completion of Workover. - Gas flow started from RP-2 at 12:01 PM on 05-02-2024 - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1470	8.5000		1.275				
	3	1460	9.0000		1.800				
	4	1170	9.0000		17.100				
	5	-	0.0000		0.000				
	6	876	0.0000		0.000				
	7	825	7.2000		21.600				
	8	1410	6.0000		210.000				
	9	1540	13.0000		0.520				
BGF	1	3135	9.2569	9.2569	303.389	170.391			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	0	0.0000		0.000				
Total			137.7775	137.7775	1393.900	530.778	50.928	352.229	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			9.7979	460
KGF			5.2453	473
MSTE	43.4665	461	0.0000	420
RGF	68.4680	458		
BGF			9.2019	523
Total	111.9345		24.2451	

03. Fractionation:

Field	Product					
	MS (RON80) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	760.136	50.394	167.996			
4000 BPD CFP	3565.464	30.197	156.572	5334.870		
KLPGP (Unit 2)	208.092				158.033	
Total	4533.692	80.591	264.568	5384.870	158.033	0.000

03. Sales (Condensate):

Field	NGL	Heavy				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	352.229					
RGF						
BGF						
RCFP						
Total	352.229		0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit 2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	1528.424	2490.765	3283.281		84.912	56.608	113.217	56.608	56.608			
CRU										424.562	424.562	339.650
Total	1528.424	2490.7650	3283.2810	0.0000	84.9120	56.6080	113.217	56.608	56.608	424.562	424.562	339.650

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Receiving

Field	Heavy Condensate From	
	Bibiya Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	5411.000	0.000
Total	5411.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1043.347		458.219	0.000		
KGF	726.800		0.000		0.000	
MSTE	3107.192					
RGF	613.810	733.021				
BGF	1364.832					
RCFP	20225.565		19247.066	2754.816	2065.718	
4000 BPD CFP	49332.821		53650.115	4025.026	5157.634	18801.264
Total	76414.367	733.021	73355.400	6779.642	7223.652	18801.244

09. CRU Production (3000 BPD)

Light Naphtha	1032.850
Heavy Naphtha*	67.471
Reformate	1841.002
LPG	19.624

10. CRU Stock (3000 BPD)

Light Naphtha	4414.132
Heavy Naphtha	18421.371
Reformate	9253.991
Octane	6668.118
LPG	2261.608

11. Kailashthila LPG Plant (KLPGP) stock

NGL	106.335
LPG	677.885
SLCMS(81)	3256.097

Note: - CRU Plant has been started at 16:00 hrs on 26-06-2023

- RCFP 1250 BPD plant is in shutdown since 03:30am on 14-12-2022

- RCFP 2500 BPD Plant is in production since 18:20 am on 08-12-2025

- The gas from Kailashthila-08 well was experimentally processed at the Kailashthila Silica Gel Plant from 10:20 AM to 12:30 PM on 23/12/2025.

- For Workover and Kill operation of Well No RB-2, Gas flow has been shut-off at 08:00 hrs on 17-12-2025.

- 3195.00 MS transferred from 4KCFP to 3KCRU as feed

- 424.562 bbl Heavy Condensate transferred from BRCF to RCFP.

- 3046.816 bbl MS, 0 bbl Light Napha, 2338.055 bbl Reformate, blended to prepare MS (RON 89).

- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

Managing Director, SGFI/KSICL (Attn: Director (Operation))

GMWSH/P&D/(NGL&LPG)/A&T/(LPM)/(RND)/(PDM),SGFI

DLO / IOT / Off on Copy.

General Manager (Operation)

Adangirad
24/12/2025.



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 25-12-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No. - 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1230	7.0254	9.9142	0.988	19.171	26.373		Gas flow started from Sy-7 at 15:30 Hrs on 04-11-2024 after completion of work over.
	8	880	0.4581		4.491				Gas flow started from Syhet-8 at 08:00 AM on 09-01-2022.
	9	705	1.0107		1.101				Gas flow started from Syhet-9 at 10:30 AM on 03-09-2021.
	10	750	1.4190		809.744				Gas flow started from Syhet-10 at 8:00 PM on 27-04-2025.
KGF	1	1400	4.4401	4.4401	1.245	33.575	0.000		After the workover of Kalashila-01 no. well, gas production has started through the Kalashila field process plant with a 24/64 inch choke from 10:45 am on 04-12-2025.
	4	-	0.0000		0.000				KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	8	3270	0.0000		0.000				Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.
MSTE	2	1780	3.0219	44.2259	2.642	298.357		339.650	After the 2nd workover of Kalashila-07 well, gas production has been started through MSTE Plant with 32/64 inch size choke on 27-04-2025.
	6	2365	22.2573		4.560				After the completion of drilling of Kalashila-8 well, gas production has started with 24/64 inch choke at 19:45 hrs on 24-07-2024.
	7	1690	6.5242		1.227				
	8	3270	12.3225		7.233				
RGF	1	1230	17.0737	69.3737	8.537	10.309	21.863		Shut-in pressure.
	2	1470	8.5000		1.275				Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 completion of Workover.
	3	1460	9.0000		1.800				Gas flow started from RP-2 at 12:01 PM on 09-02-2024.
	4	1170	9.0000		17.100				Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	850	7.0000		21.000				
	8	1410	6.0000		210.000				
	9	1580	12.8000		0.512				
	10	3135	9.2479		313.773				
BGF	2	0	0.0000	9.2479	0.000	169.919			Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
Total			137.2018	137.2018	1407.228	531.331	48.236	339.650	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			9.7717	460
KGF			4.3933	472
MSTE	44.2095	470	0.0000	459
RGF	68.0410	458		
BGF			9.1929	520
Total	112.2505		23.3579	

03. Sales (Condensate):

Field	NGL	Heavy				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	339.650					
RGF						
BGF						
RCFP						
Total	339.650		0.000	0.000	0.000	0.000

05. Fractionation:

Field	Product					
	MS (RON88) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	804.335	62.099	76.497			
4000 BPD CRU	3534.968	39.613	151.918	4817.995		
KLPGP (Unit-2)	201.356				154.044	
Total	4540.659	101.712	228.415	4817.995	154.044	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)	574.442	0.5290
Total	574.442	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	2377.548	1698.249	990.645	84.912			56.608	113.217	113.217			
CRU										566.083	283.041	169.825
Total	2377.548	1698.2490	990.6450	84.9120	0.0000	0.0000	56.608	113.217	113.217	566.083	283.041	169.825

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07. Receiving:

Field	Heavy Condensate From	
	Bibiya Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	3942.000	0.000
Total	3942.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1062.519		484.562	0.000		
KGF	760.375		0.000		0.000	
MSTE	3405.549					
RGF	624.119	754.884				
BGF	1110.189					
RCFP	19695.271		20051.400	2816.716	2142.215	
4000 BPD CFP	49500.507		51208.858	3979.727	5026.810	18552.796
Total	76158.529	754.884	71744.850	6796.443	7169.025	18552.796

09. CRU Production (3000 BPD):

Light Naphtha	1014.201
Heavy Naphtha*	57.490
Reformate	1857.125
LPG	23.191

10. CRU Stock (3000 BPD):

Light Naphtha	5429.333
Heavy Naphtha	16498.960
Reformate	9073.347
Octane	5649.168
LPG	2284.799

11. Kalashilla LPG Plant (KLP) stock:

NGL	88.777
LPG	257.487
SLC/MS(81)	3457.452

- Note:**
- CRU Plant has been started at 13:00 hrs on 28-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30 am on 14-12-2022.
 - RCFP 2500 BPD Plant is in production since 18:20 am on 08-12-2025.
 - For Workover and Kill operation of Well No BB-2 Gas flow has been shut-off at 08:00 hrs on 17-12-2025.
 - 3196.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 424.562 bbl Heavy Condensate transferred from BGF to RCFP.
 - 2780.226 bbl MS, 0 bbl Light Napha, 2037.769 bbl Reformate blended to prepare MS (RON 89).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Responsible:

- # Managing Director, SGFL/GTCL [Attn: Director (Operation)]
- # C:\VWS\IPAC\INGI&PG\A&F\HFM\RND\RD\SGFL
- # D:\O\GT\Office Copy

Adangistak
25/12/2025
General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 26-12-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1230	7.0161	9.9034	0.994	22.008	28.543		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of workover. - Gas flow started from Sylhet-8 at 08:03 AM on 09-01-2022 - Gas flow started from Sylhet-9 at 10:33 AM on 03-09-2021. - Gas flow started from Sylhet-10 at 8:03 PM on 27-04-2025
	8	875	0.4693		4.497				
	9	700	1.0105		1.107				
	10	750	1.4075		802.026				
KGF	6	2480	10.6469	10.6469	1.038	39.500	0.000		- After the workover of Kalkashita 01 no. well, gas production has started through the Kalkashita field process plant with a 24/54 inch choke from 10:45 am on 04-12-2025. - KTL-4 production stopped at 10:45 hrs on 23-07-2023
	4	-	0.0000		0.000				
	8	3270	0.0000		0.000				
MSTE	2	1780	0.0340	0.5063	0.031	3.365		0.000	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kalkashita-07 well, gas production has been started through MSTE Plant with 32/64 inch size choke on 27-04-2025 - After the completion of drilling of Kalkashita-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024
	6	2480	0.2584		0.126				
	7	1690	0.0739		0.031				
	8	3270	0.1420		0.189				
RGF	1	1230	17.2191	69.9191	8.610	10.315	21.448		- Shut-in pressure. - Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 completion of Workover. - Gas flow started from RP-2 at 12:31 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1470	8.5000		1.275				
	3	1450	9.0000		1.800				
	4	1170	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	825	7.2000		21.600				
	8	1410	6.0000		210.000				
	9	1540	13.0000		0.520				
BGF	1	3135	9.4412	9.4412	306.050	188.083			Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	0	0.0000		0.000				
Total			100.4169	100.4169	1376.994	243.271	49.991	0.000	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			9.7678	460
KGF			10.6001	478
MSTE	0.5021	439	0.0000	455
RGF	68.5810	458		
BGF			9.3882	532
Total	69.0831		29.7541	

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	0.000					
RGF						
BGF						
RCFP						
Total	0.000		0.000	0.000	0.000	0.000

05. Fractionation:

Field	Product					
	MS (RON80) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	856.722	53.099	84.592			
4000 BPD CRU	3545.732	36.242	160.044	4813.120		
KLPGP (Unit-2)	17.259				12.652	
Total	4418.713	89.341	244.636	4813.120	12.652	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD CRU												
Total	0.000	0.0000	0.0000	0.0000	0.0000	0.0000	0.000	0.000	0.000	0.000	0.000	0.000

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07. Receiving:

Field	Heavy Condensate From	
	Bibiya Gas Field	Jalebad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	3414.000	0.000
Total	3414.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1064.527		513.135	0.000		
KGF	799.875		0.000		0.000	
MSTE	3408.914					
RGF	634.434	776.332				
BGF	1278.272					
RCFP	18690.443		17062.949	2869.814	2226.897	
4000 BPD CFP	49123.188		55461.373	4015.969	5186.855	23365.917
Total	75019.653	776.332	72977.457	6885.783	7413.662	23365.917

09. CRU Production (3000 BPD):

Light Naphtha	1334.600
Heavy Naphtha*	45.884
Reformate	1866.688
LPG	13.376

10. CRU Stock (3000 BPD):

Light Naphtha	3135.716
Heavy Naphtha	18534.745
Reformate	9454.132
Octane	5649.158
LPG	2298.177

11. Kailashhilla LPG Plant (KLPGP) stock:

NGL	69.269
LPG	270.139
SLC/MS(81)	3474.712

- Note:**
- CRU Plant has been started at 18:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14-12-2022.
 - RCFP 2500 BPD Plant is in production since 18:20 am on 08-12-2025.
 - Gas producer at Kailashhilla MSTP Plant has been stopped from 8:35 AM on 25/12/2025 due to replacement of the molecular sieve in the dehydration tower of Kailashhilla MSTP Plant.
 - During the emergency maintenance work of Kailashhilla MSTP Plant, gas from Well No. KTL-5 is being processed at the Kailashhilla Gas Field Process Plant from 08:15 AM on 25-12-2025 till.
 - Production from Well No. KTL-1 has been suspended during that time.
 - Due to maintenance at the MSTP plant, NGL supply was suspended from 08:00 hours and NGL processing was stopped from 10:00 hours on 25-12-2025.
 - For Workover and Kill operation of Well No B3-2 Gas flow has been shut-off at 08:00 hrs on 17-12-2025.
 - 3901.783 bbl MS received from RCFP to 4KCFP.
 - 3195.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 0 bbl MS 3327.217 bbl Light Napha, 1485.903 bbl Reformate blended to prepare MS (RON 89).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/OTCL (Attn: Director (Operations))
- # GVWS/(P&D)/(H&A/PC)/(A&F)/(LFM)/(R&C)/(R&M),SGFL
- # DLO/HCT / Office Copy.

Handwritten Signature
26/12/2025
General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 27-12-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No - 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1230	7.0069	9.8470	1.000	24.140	29.474		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-03-2021. - Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
	8	875	0.4513		4.510				
	9	710	1.0105		1.120				
	10	750	1.3783		806.222				
KGF	6	2480	8.6309	8.6309	0.912	41.475	0.000		- After the workover of Kalashtila-C1 no. well, gas production has started through the Kalashtila field process plant with a 24/64 inch choke from 10:45 am on 04-12-2025. - KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	4	-	0.0000		0.000				
	8	0	0.0000		0.000				
MSTE	2	0	0.0000	0.0000	0.000	0.000		0.000	- Gas flow started from KTL 2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kalashtila-07 well, gas production has been started through MSTE Plant with 32/64 inch size choke on 27-04-2025. - After the completion of drilling of Kalashtila 8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	6	2480	0.0000		0.000				
	7	0	0.0000		0.000				
	8	0	0.0000		0.000				
RGF	1	1230	17.1274	69.8274	8.564	10.309	21.455		- Shut-in pressure - Gas flow from RP-3 has been started since 11:40 am on 10-09-2025 completion of Workover. - Gas flow started from RP-2 at 12:01 PM on 05-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1470	8.5000		1.275				
	3	1460	9.0000		1.800				
	4	1170	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	825	7.2000		21.600				
	8	1410	6.0000		210.000				
	9	1540	13.0000		0.520				
BGF	1	3135	9.3583	9.3583	314.547	155.711			Gas Flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	0	0.0000		0.000				
Total			97.6636	97.6636	1389.170	231.635	50.929	0.000	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			9.6977	470
KGF			8.5841	478
MSTE	0.0000	439	0.0000	461
RGF	68.4900	458		
BGF			9.3033	527
Total	68.4900		27.5851	

03. Sales (Condensate):

Field	NGL	Condensate					
		Heavy					
		KLPGP	SRL	ARL	SPL	CVO	Partex P
HGF							
KGF							
MSTE	0.000						
RGF							
BGF							
RCFP							
Total	0.000		0.000	0.000	0.000	0.000	0.000

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	815.321	81.000	63.392			
4000 BPD CFP	3450.098	38.833	166.617	3971.305		
KLPGP (Unit 2)	0.000				0.000	
Total	4276.019	119.833	230.509	3971.305	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit 2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD CRU												
Total	0.000	0.0000	0.0000	0.0000	0.0000	0.0000	0.000	0.000	0.000	0.000	0.000	0.000

Handwritten signature/initials

07. Receiving:

Field	Heavy Condensate From	
	Bibiyanah Gas Field	Jalehabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	0.000	0.000
Total	0.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1108.667		542.609	0.000		
KGF	841.350		0.000		0.000	
MSTE	3408.914					
RGF	644.743	797.787				
BGF	1433.982					
RCFP	17718.050		14063.990	2950.814	2290.099	
4000 BPD CFP	45409.671		57181.970	4054.802	5353.472	27337.221
Total	70555.377	797.787	71778.569	7005.616	7644.171	27337.221

09. CRU Production (3000 BPD):

Light Naphtha	1010.773
Heavy Naphtha*	64.755
Reformate	1861.644
LPG	24.056

10. CRU Stock (3000 BPD):

Light Naphtha	4146.488
Heavy Naphtha	18599.530
Reformate	9651.142
Octane	5649.168
LPG	2322.274

11. Kailashhila LPG Plant (KLPGP) stock:

NGL	56.269
LPG	270.130
SLC/MS(81)	3474.712

- Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.
- RCFP 1250 BPD plant is in shutdown since 03:30 am on 14.12.2022.
 - RCFP 2500 BPD Plant is in production since 18:20 am on 08.12.2025.
 - Gas production at Kailashhila MSTE Plant has been stopped from 8:35 AM on 25/12/2025 due to replacement of the molecular sieve in the dehydration tower of Kailashhila MSTE Plant. Production from Well No. KTL-1 has been suspended during that time.
 - During the emergency maintenance work of Kailashhila MSTE Plant, gas from Well No. KTL-6 is being processed at the Kailashhila Gas Field Process Plant; from 06:15 AM on 25-12-2025 time.
 - Due to maintenance at the MSTE plant, NGL supply was suspended from 08:00 hours and NGL processing was stopped from 10:00 hours on 25.12.2025.
 - For Workover and Kill operation of Well No BB-2, Gas flow has been shut-off at 08:00 hrs on 17-12-2025.
 - 3197.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 3764.139 bbl MS transferred from RCFP to 4KCFP.
 - 2306.670 bbl MS, 0 bbl Light Naphtha, 1664.635 bbl Reformate blended to prepare MS (RON 89).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL (Attn: Director (Operation))
- # GM/WSY(P&D)/NGL&PG&A&F/LPM(I/RND/RDM), SGFL
- # D.O./HSE/Office Copy

Handwritten signature
27/12/2025
General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 28-12-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1230	7.0041	9.7827	1.006	25.562	26.996		- Gas flow started from Sy#7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sy#8 at 08:00 AM on 03-01-2022. - Gas flow started from Sy#9 at 10:30 AM on 03-09-2021. - Gas flow started from Sy#10 at 8:00 PM on 27-04-2025.
	8	870	0.4113		4.516				
	9	710	1.0052		1.125				
	10	750	1.3621		807.108				
KGF	6	2385	4.5201	6.1912	0.542	37.525	0.000		- After the workover of Kailashila-01 no. well, gas production has started through the Kailashila field process plant with a 24/64 inch choke on 04-12-2025. - KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	4	-	0.0000		0.000				
	1	1600	1.6711		0.367				
MSTE	2	1780	1.0239	21.1067	1.258	153.710		0.000	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kailashila-07 well, gas production has been started through MSTE Plant with 32/64 inch size choke on 27-04-2025. - After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	6	2385	10.8783		2.201				
	7	1590	3.1026		0.529				
	8	3270	6.1019		3.554				
RGF	1	1230	17.1102	69.8102	8.555	10.315	21.448		- Shut-in pressure. - Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 completion of Workover. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1470	8.5000		1.275				
	3	1460	9.0000		1.800				
	4	1170	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	825	7.2000		21.600				
	8	1410	6.0000		210.000				
	9	1540	13.0000		0.520				
BGF	1	3135	9.3372	9.3372	150.326	150.326			Gas flow started from BG-1 at 06:00 PM on 26-11-2022.
	2	0	0.0000		0.000				
Total			116.2280	116.2280	1233.483	377.438	48.444	0.000	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			9.6408	460
KGF			6.1444	470
MSTE	21.0959	464	0.0000	454
RGF	68.4740	458		
BGF			9.2822	503
Total	89.5699		25.0674	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	837.054	76.503	59.395			
4800 BPD CFP	3575.640	29.770	167.428	218.841		2137.485
KLPGP (Unit-2)	0.000				0.000	
Total	4412.694	106.273	226.823	218.841	0.000	2137.485

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
		KLPGP	SRL	ARL	SPL	CVO Partex P
HGF						
KGF						
MSTE	0.000					
RGF						
BGF						
RCFP						
Total	0.000		0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD												
CRU												
Total	0.000	0.0000	0.0000	0.0000	0.0000	0.0000	0.000	0.000	0.000	0.000	0.000	0.000

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07. Receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	0.000	0.000
Total	0.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1134.229		569.905	0.000		
KGF	878.875		0.000		0.000	
MSTE	3562.624					
RGF	855.056	819.235				
BGF	1584.309					
RCFP	16734.135		14891.045	3027.317	2350.093	
4000 BPD CFP	41589.468		57562.610	4064.572	5520.900	27556.063
Total	66138.729	819.235	73023.260	7111.889	7870.993	27556.063

09. CRU Production (3000 BPD):

Light Naphtha	1046.146
Heavy Naphtha*	43.562
Reformate	1849.110
LPG	15.964

10. CRU Stock (3000 BPD):

Light Naphtha	4615.488
Heavy Naphtha	18648.112
Reformate	9721.072
Octane	7786.653
LPG	2339.237

11. Kailashitilla LPG Plant (KLPGP) stock:

NGL	59.269
LPG	270.139
SLC/MS(81)	3474.712

- Note:**
- CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14-12-2022.
 - RCFP 2500 BPD Plant is in production since 18:20 am on 08-12-2025.
 - During the emergency maintenance work of Kailashitilla MSTE Plant, gas from Well No. KTL-6 was released to the process plant of Kailashitilla Gas Field on 25-12-2025.
 - Production of KTL-1 has started at 8:30 PM on 27-12-2025 after the completion of the plant's maintenance work.
 - Gas production has started at Kailashitilla MSTE Plant from 20:05 hrs on 27/12/2025 after the molecular sieve replacement and maintenance work of the dehydration tower has been completed.
 - and NGL production has been halted as gas production has started in warm mode instead of dry out.
 - For Workover and Kill operation of Well No BB-2, Gas flow has been shut-off at 08:00 hrs on 17-12-2025.
 - 3195.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 0 bbl MS, 577.147 bbl Light Napha, 1779.179 bbl Reformate blended to prepare MS (RON 89) & Octane (MS 95).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn: Director (Operation)]
- # GWSI/(P&D)/NGL&LPG/(A&T)/LPM/(RND/RDM), SGFL
- # DLO / ICT / Office Copy.

Handwritten signature
28/12/2025
General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08:00 hrs on the date specified)

Date: 29-12-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks	
HGF	7	1230	7.0353	9.8987	1.013	21.304	26.688		- Gas flow started from Syn-7 at 19:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022 - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021 - Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.	
	8	860	0.4767		4.522					
	9	705	1.0259		1.132					
	10	750	1.3608		810.562					
KGF	1	1580	5.1281	5.1281	1.101	43.450	0.000		- After the workover of Kalashilla-01 no. well, gas production has started though the Kalashilla field process plant with a 24/64 inch choke from 10:45 am on 04-12-2025. - KTL-4 production stopped at 10:45 hrs on 23-07-2023. - Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kalashilla-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025. - After the completion of drilling of Kalashilla-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.	
	5	-	0.0000		0.000					
	4	0	0.0000		0.000					
MSTE	2	1780	3.0021	43.6026	2.579	300.854		251.592		
	6	2385	21.9573		4.497					
	7	1890	6.5021		1.227					
	8	3270	12.1411		7.328					
RGF	1	1230	17.1057	69.8057	8.553	10.309	21.448		- Shut-in pressure. - Gas flow from RP-3 has been started since 11:40 am on 15-09-2025 completion of Workover. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.	
	2	1470	8.5000		1.275					
	3	1460	9.0000		1.800					
	4	1170	9.0000		17.100					
	5	-	0.0000		0.000					
	6	870*	0.0000		0.000					
	7	825	7.2000		21.600					
	8	1410	6.0000		210.000					
	9	1540	13.0000		0.520					
BGF	1	3135	9.3303	9.3303	290.608	157.170			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022	
	2	0	0.0000		0.000					
Total			137.7654	137.7654	1385.417	533.087	48.136	251.592		

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			9.7569	475
KGF			5.0813	478
MSTE	43.5850	467	0.0000	435
RGF	68.4750	458		
BGF			9.2753	510
Total	112.0600		24.1135	

05. Fractionation:

Field	Product					
	MS (RON/K) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	824.261	64.798	67.502			
4000 BPD CFP	3501.091	46.255	171.385	4883.604		
KLPGP (Unit-2)	124.953				94.976	
Total	4450.305	111.053	238.887	4883.604	94.976	0.000

03. Sales (Condensate):

Field	NGL	Condensate					
		Heavy					
	KLPGP	SRL	ARL	SPL	CVO	Partex P	
HGF							
KGF							
MSTE	251.592						
RGF							
BGF							
RCFP							
Total	251.592	0.000	0.000	0.000	0.000	0.000	

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	2122.811	2887.023	2037.899			56.608	113.217	113.217	113.217			
CRU										594.387	594.387	509.475
Total	2122.811	2887.0230	2037.8990	0.0000	0.0000	56.6080	113.217	113.217	113.217	594.387	594.387	509.475

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07. Receiving:

Field	Heavy Condensate From	
	Bibiyaana Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	0.000	0.000
Total	0.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1155.533		596.293	0.000		
KGF	927.325		0.000		0.000	
MSTE	377.483					
RGF	665.368	840.684				
BGF	1232.004					
RCFP	6275.495		16364.291	3092.115	2417.596	
4000 BPD CFP	41306.909		55162.098	4074.219	5352.635	25391.934
Total	61935.117	840.684	72152.882	7186.334	7770.231	25391.934

09. CRU Production (3000 BPD):

Light Naphtha	949.931
Heavy Naphtha*	97.171
Reformate	1873.859
LPG	14.278

10. CRU Stock (3000 BPD):

Light Naphtha	5565.419
Heavy Naphtha	18745.283
Reformate	9445.931
Octane	6088.405
LPG	2353.515

11. Kailashhilla LPG Plant (KLPGP) stock:

NGL	89.227
LPG	365.115
SLC/MS(81)	2920.365

- Note:**
- CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14-12-2022.
 - RCFP 2500 BPD Plant is in production since 18:20 am on 08-12-2025.
 - NGL processing was started at 14:45 hours, and after completion of the maintenance work at the MSTE plant, NGL supply was started at 15:00 hours on 28-12-2025.
 - NGL production has been reduced due to Kailashhilla MSTE plant operating in warm mode till 12:00 PM on 28/12/2025.
 - For Workover and Kill operation of Well No BB-2, Gas flow has been shut-off at 08:00 hrs on 17-12-2025.
 - 3167.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 509.475 bbl Heavy Condensate transferred from BBGF to RCFP.
 - 3485.995 bbl Light condensate produced at the MSTE plant is supplied to 4KCFP through North-South Pipeline.
 - 679.360 bbl MS(81) transferred from KLPGP to RCFP.
 - 2734.604 bbl MS, 0 bbl Light Napha, 2149.000 bbl Reformate blended to prepare MS (RON 89).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL (Attn: Director (Operation))
- # GM/WS/PSD/(NGL&LPG)/(A&F)/(LPM)/(RND)/(RDM)/SGFL
- # OLO / IC / Office Copy

Handwritten Signature
29/12/2025

General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 30-12-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1230	7.0021	9.6967	1.019	19.171	27.920		- Gas flow started from Syl-7 at 15.30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08.00 AM on 09-01-2022 - Gas flow started from Sylhet 9 at 10.30 AM on 03-09-2021. - Gas flow started from Sylhet-10 at 8.00 PM on 27.04.2025.
	8	860	0.3914		4.529				
	9	700	1.0014		1.138				
	10	745	1.3018		808.731				
KGF	1	1650	4.6208	4.6208	0.969	31.600	0.000		- After the workover of Kailashila-01 no. well, gas production has started through the Kailashila field process plant with a 24/64 inch choke from 10.45 am on 04-12-2025. - KTL-4 production stopped at 10.45 hrs on 23.07.2023
	5	-	0.0000		0.000				
	4	0	0.0000		0.000				
MSTE	2	1780	3.0153	43.4179	2.579	298.892		352.229	- Gas flow started from KTL-2 at 07.42 PM on 23-11-2023. - After the 2nd workover of Kailashila-07 well, gas production has been started through MSTE Plant with 32/64 inch size choke on 27-04-2025. - After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 19.45 hrs on 24-07-2024
	6	2385	21.9435		4.529				
	7	1690	6.3524		1.258				
	8	3270	12.1067		7.358				
RGF	1	1230	17.1659	70.1659	8.583	10.315	21.612		- Shut-in pressure. - Gas flow from RP-3 has been started since 11.40 am on 15.09.2025 completion of Workover. - Gas flow started from RP-2 at 12.01 PM on 09-02-2024. - Gas flow started from RP-9 at 6.25 PM on 26-01-2024.
	2	1470	8.5000		1.275				
	3	1450	9.3000		1.860				
	4	1170	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000 -				
	7	825	7.2000		21.600				
	8	1410	6.0000		210.000				
	9	1540	13.0000		0.520				
	1	3135	9.3341		303.760				
BGF	1	3135	9.3341	9.3341	303.760	151.301			Gas flow started from BB-1 at 06:00 PM on 26-11-2022.
	2	0	0.0000		0.000				
Total			137.2354	137.2354	1396.809	511.279	49.532	352.229	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			9.5525	460
KGF			4.5740	472
MSTE	43.4017	468	0.0000	442
RGF	68.8260	458		
BGF			9.2791	505
Total	112.2277		23.4056	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	831.444	61.200	63.892			
4000 BPD CFP	2853.432	90.265	645.291	155.685		4069.570
KLPGP (Unit-2)	199.846				132.269	
Total	3884.722	151.465	709.183	155.685	132.269	4069.570

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P
HGF						
KGF						
MSTE	352.229					
RGF						
BGF						
RCFP						
Total	352.229		0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP				254.737								
4000 BPD	1471.816	2292.636	1952.986			56.608		84.912				
CRU										566.083	566.083	339.650
Total	1471.816	2292.6360	1952.9860	254.7370	0.0000	56.6080	0.000	84.912	0.000	566.083	566.083	339.650

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07. Receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jalehabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	0.000	0.000
Total	0.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1174.704		624.213	0.000		
KGF	953.925		0.000		0.000	
MSTE	676.375					
RGF	675.683	522.646				
BGF	1383.305					
RCFP	15307.713		18073.035	2687.709	2481.486	
4000 BPD CFP	37669.814		54816.529	4107.875	5913.013	19830.181
Total	57841.519	522.646	73513.777	7005.584	8394.501	19830.181

09. CRU Production (3000 BPD):

Light Naphtha	1006.068
Heavy Naphtha*	67.490
Reformate	1856.513
LPG	36.173

10. CRU Stock (3000 BPD):

Light Naphtha	5401.570
Heavy Naphtha	18812.773
Reformate	8247.105
Octane	8686.159
LPG	2389.688

11. Kailashilla LPG Plant (KLPGP) stock:

NGL	109.323
LPG	497.364
SLC/MS(81)	2610.737

- Note:
- CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14-12-2022.
 - RCFP 2500 BPD Plant is in production since 18:20 am on 08-12-2025.
 - For Workover and Kill operation of Well No BB-2, Gas flow has been shut-off at 08:00 hrs on 17-12-2025.
 - 3199.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 169.825 bbl MS transferred from chev to RCFP plant.
 - 339.650 bbl Light Condensate transferred from RGF to RCFP.
 - 509.475 bbl MS(81) transferred from KLPGP to RCFP.
 - 0 bbl MS, 1169.917 bbl Light Naphtha, 3055.338 bbl Reformate blended to prepare MS (RON 89) & Octane (RON 95).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn: Director (Operation)]
- # GM(WS)/(P&D)/(NGL&LPG)/(A&F)/(U&M)/(R&D)/(RDM), SGFL
- # DLO / GT / Office Copy.

Handwritten signature
30/12/2025
General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08:00 hrs on the date specified)

Date: 31-12-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No. - 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1230	7.0041	9.6639	1.019	17.756	22.033		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 29-01-2022 - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021 - Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025
	8	855	0.3587		4.529				
	9	700	1.0034		1.138				
	10	745	1.2977		809.637				
KGF	1	1640	4.3016	4.3016	0.918	29.625	0.000		- After the workover of Kalashila-01 no. well, gas production has started through the Kalashila fold process point with a 24/64 inch choke from 10:45 am on 04-12-2025. - KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	5	-	0.0000		0.000				
	4	0	0.0000		0.000				
MSTE	2	1780	3.0021	43.6269	2.610	298.156	-	415.127	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023 - After the 2nd workover of Kalashila-07 well, gas production has been started through MSTE Plant with 32/64 inch size choke on 27-04-2025. - After the completion of drilling of Kalashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024
	6	2385	22.1888		4.560				
	7	1690	6.2110		1.289				
	8	3270	12.2250		7.391				
RGF	1	1230	17.1806	70.3806	8.590	10.315	21.448		- Shut-in pressure. - Gas flow from RP 3 has been started since 11:40 am on 15-09-2025 completion of Workover - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-3 at 6:25 PM on 26-01-2024.
	2	1470	8.5000		1.275				
	3	1445	9.5000		1.900				
	4	1170	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	825	7.2000		21.600				
	8	1410	6.0000		210.000				
	9	1540	13.0000		0.520				
BGF	1	3135	9.3423	9.3423	326.554	155.648			- Gas flow started from BE-1 at 06:00 PM on 28-11-2022
	2	0	0.0000		0.000				
Total			137.3153	137.3153	1420.630	511.500	43.481	415.127	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			9.5211	460
KGF			4.2548	475
MSTE	43.6098	470	0.0000	428
RGF	69.0520	459		
BGF			9.2873	506
Total	112.6618		23.0632	

03. Fractionation:

Field	Product					
	MS (RON88) (SLC)	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	326.592	6.302	49.495			
4000 BPD CRU	2672.648	144.634	184.291	4056.934		10.818
KLPGP (Unit-2)	210.482				145.738	
Total	3209.722	150.936	233.786	4056.934	145.738	10.818

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	415.127					
RGF						
BGF						
RCFP						
Total	415.127		0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD CRU	2405.853	2349.244	1443.512			56.608	56.608	113.217	113.217	509.475	339.650	452.866
Total	2405.853	2349.244	1443.512	0.0000	0.0000	56.6080	56.608	113.217	113.217	509.475	339.650	452.866

Bad

07. Receiving:

Field	Heavy Condensate From	
	BibiYana Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	0.000	0.000
Total	0.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1102.480		391.509	0.000		
KGF	983.550		0.000		0.000	
MSTE	974.531					
RGF	685.998	544.094				
BGF	1029.479					
RCFP	15429.748		18552.106	2904.012	2530.982	
4000 BPD CFP	34627.741		52019.243	4195.901	5814.263	17631.899
Total	54923.506	544.094	71052.858	7099.913	8345.245	17631.899

09. CRU Production (3000 BPD):

Light Naphtha	1031.114
Heavy Naphtha*	56.684
Reformate	1833.715
LPG	42.154

10. CRU Stock (3000 BPD):

Light Naphtha	6432.684
Heavy Naphtha	18869.457
Reformate	8285.001
Octane	7394.987
LPG	2431.842

11. Kailashulla LPG Plant (KLPGP) stock:

NGL	138.202
LPG	643.122
SLC/MS(81)	2821.219

- Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD Plant is in production since 18:20 am on 08.12.2025.
 For Workover and Kill operation of Well No BB-2, Gas flow has been shut-off at 08:00 hrs on 17-12-2025.
 - 3198.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 109.825 bbl MS transferred from clay to RCFP plant.
 509.475 bbl Heavy Condensate transferred from BBGF to RCFP.
 254.737 bbl Light Condensate transferred from HGF to RCFP.
 - 2271.934 bbl MS, 0 bbl Light Naphtha, 1795.818 bbl Reformate blended to prepare MS (RON 89) & Octane (RON 95).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/STCL [Attn: Director (Operation)]
 # GM/WSY(P&D)/NGL&LPG/(A&F)/(PM)/(RND/RDM)/SGFL
 # D.O./IC/Office Copy

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Amangilal
 31/12/2025
 General Manager (Operation)