



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 01-08-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1325	7.3631	13.6176	0.327	53.256	51.199		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over.
	8	890	0.5603		3.711				- Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022.
	9	925	2.2769		0.359				- Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	10	1360	3.4173		618.898				- Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19.
	4	-	0.0000		0.000				- KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	8	3360	0.0000		0.000				- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.
MSTE	2	1790	3.5035	46.2079	2.610	298.376	-	377.389	- After the 2nd workover of Kalashila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025.
	6	2380	22.2642		4.529				- After the completion of drilling of Kalashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	7	1810	7.7824		1.258				
	8	3360	12.6578		7.422				
RGF	1	1235	17.8850	61.8850	8.943	9.900	21.863		- Shut-in
	2	1475	8.5000		1.275				- Due to Workover Programme of RP-3 gas flow from this well was stopped at 9:25 am on 12-07-2025.
	3	-	0.0000		0.000				- Gas flow started from RP-2 at 12:01 PM on 09-02-2024.
	4	1180	9.0000		17.100				- Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	840	7.5000		22.500				
	8	1420	6.0000		210.000				
	9	1570	13.0000		0.520				
BGF	1	3170	8.6043	12.7370	10.831	198.708			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2510	4.1327		1402.150				
	Total		134.4475	134.4475	2312.433	560.240	73.062	377.389	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			13.4598	475
KGF				
MSTE	35.1339	508	11.0330	457
RGF	60.5470	469		
BGF			12.6820	541
Total	95.6809		37.1748	

03. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	848.464	1.799	90.007			
4000 BPD CFP	3579.825	205.520	123.029	4857.740		
KLPGP (Unit-2)	219.433				166.436	
Total	4647.722	207.319	213.036	4857.740	166.436	0.000

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF						
KGF						
MSTE	377.389					
RGF						
BGF			424.562			
RCFP						
Total	377.389		424.562	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

05. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP									113.217			
4000 BPD	2037.899	1669.945	1047.253	84.912	169.825		113.217	113.217	113.217			
CRU												
Total	2037.899	1669.9450	1047.2530	84.9120	169.8250	0.0000	113.217	113.217	226.434	0.000	0.000	0.000

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07. Receiving:

Field	Heavy Condensate From	
	Bibiya Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	5883.000	0.000
Total	5883.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2698.693		695.269	0.000		
KGF	16.454		0.000		0.000	
MSTE	2388.813					
RGF	370.017	711.981				
BGF	787.931					
RCFP	13802.794		15527.328	1365.027	2071.996	
4000 BPD CFP	45779.839		56128.936	4939.086	2141.718	21540.129
Total	65834.541	711.981	72351.533	6304.113	4213.714	21540.129

09. CRU Production (3000 BPD):

Light Naphtha	1007.867
Heavy Naphtha*	0.000
Reformate	1813.887
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	4223.356
Heavy Naphtha	19498.369
Reformate	11896.982
Octane	4588.442
LPG	2286.051

11. Kailashtila LPG Plant (KLPGP) stock:

NGL	105.335
LPG	839.476
SLC/MS(81)	2057.913

- Note:** - CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD plant is in production since 02:00 pm on 05.07.2025.
 - 3021.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 3059.704 bbl MS, 0 Light Napha, 1798.037 bbl Reformate blended to prepare MS (RON 89).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL>CL [Attn: Director (Operation)]
 # GM (A&F)(NGL&LPG)(RP&D)(LPM)(RDM)(RND)(WS), SGFL
 # DLO / ICT / Office Copy

Amir Jaisa
 01/08/2025
 General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 02-08-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks	
HGF	7	1320	7.2532	13.7846	0.333	40.481	40.337		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. - Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.	
	8	890	0.5621		3.717					
	9	920	2.2566		0.365					
	10	1360	3.7127		625.383					
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19 - KTL-4 production stopped at 10:45 hrs on 23-07-2023. - Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kalashilla-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025. After the completion of drilling of Kalashilla-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.	
	4	-	0.0000		0.000					
	8	3360	0.0000		0.000					
MSTE	2	1790	3.5231	46.4451	2.642	299.848		383.678		
	6	2380	22.3522		4.592					
	7	1810	7.8187		1.289					
	8	3360	12.7511		7.359					
RGF	1	1230	17.5440	61.2440	8.772	9.485	19.800		- Shut-in - Due to Workover Programme of RP-3 gas flow from this well was stopped at 9:25 am on 12-07-2025. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.	
	2	1470	8.5000		1.275					
	3	-	0.0000		0.000					
	4	1175	9.0000		17.100					
	5	-	0.0000		0.000					
	6	870*	0.0000		0.000					
	7	870	7.2000		0.000					
	8	1420	6.0000		21.600					
	9	1565	13.0000		210.000					
BGF	1	3170	8.5974	12.6901	0.520	198.041			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.	
	2	2510	4.0927		10.793					
Total			134.1638	134.1638	2314.708	547.855	60.137	383.678		

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			13.6296	480
KGF				
MSTE	35.1376	586	11.2649	460
RGF	59.9160	572		
BGF			12.6351	551
Total	95.0536		37.5296	

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	383.678					
RGF						
BGF						
RCFP						
Total	383.678		0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

05. Fractionation:

Field	Product					
	MS (RON88) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	862.736	1.799	94.504			
4000 BPD CFP	3568.858	189.084	112.569	5183.942		
KLPGP (Unit-2)	218.791				160.823	
Total	4650.385	190.883	207.073	5183.942	160.823	0.000

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD												
CRU												
Total	0.000	0.0000	0.0000	0.0000	0.0000	0.0000	0.000	0.000	0.000	0.000	0.000	0.000

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07. Receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	4103.000	0.000
Total	4103.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2729.174		735.606	0.000		
KGF	16.454		0.000		0.000	
MSTE	2688.661					
RGF	379.502	731.782				
BGF	985.972					
RCFP	12835.120		16390.064	1366.826	2166.500	
4000 BPD CFP	45984.591		53658.368	5128.171	2254.287	26724.072
Total	65619.474	731.782	70784.038	6494.997	4420.787	26724.072

09. CRU Production (3000 BPD):

Light Naphtha	1025.315
Heavy Naphtha*	0.000
Reformate	1759.769
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	5248.671
Heavy Naphtha	19498.369
Reformate	11529.235
Octane	4588.442
LPG	2286.051

11. Kailashtila LPG Plant (KLPGP) stock:

NGL	109.323
LPG	1000.299
SLC/MS(81)	2276.704

- Note:** – CRU Plant has been started at 16:00 hrs on 26-05-2023.
– RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
– RCFP 2500 BPD plant is in production since 02:00 pm on 05.07.2025.
– 2983.00 MS transferred from 4KCFP to 3KCRU as feed.
– 3056.427 bbl MS, 0 Light Napha, 2127.516 bbl Reformate blended to prepare MS (RON 89).
– Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/AGTCL [Attn: Director (Operation)]
GM (A&F)/(NGL&LPG)/(P&D)/(LPM)/(RDM)/(RND)/(WS), SGFL
DLO / ICT / Office Copy

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02/08/2025
General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 03-08-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No. - 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1320	7.1032	13.5222	0.340	50.425	43.444		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over
	8	885	0.5021		3.724				- Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022.
	9	920	2.1029		0.359				- Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	10	1350	3.8140		632.220				- Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19
	4	-	0.0000		0.000				- KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	8	3360	0.0000		0.000				- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.
MSTE	2	1790	3.5410	46.6350	2.610	300.251	-	389.968	- After the 2nd workover of Kailashila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025.
	6	2380	22.4833		4.560				- After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	7	1810	7.8185		1.258				
	8	3360	12.7922		7.328				
RGF	1	1230	17.6022	61.4022	8.801	10.315	21.039		* Shut-in
	2	1470	8.5000		1.275				- Due to Workover Programme of RP-3 gas flow from this well was stopped at 9:25 am on 12-07-2025
	3	-	0.0000		0.000				- Gas flow started from RP-2 at 12:01 PM on 09-02-2024.
	4	1175	9.0000		17.100				- Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	845	7.3000		21.900				
	8	1415	6.0000		210.000				
	9	1565	13.0000		0.520				
BGF	1	3170	8.7098	12.8825	10.768	200.519			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2510	4.1727		1399.960				
Total			134.4419	134.4419	2322.723	561.510	64.483	389.968	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			13.3656	480
KGF				
MSTE	34.9200	518	11.6721	430
RGF	60.0720	567		
BGF			12.8275	536
Total	94.9920		37.8652	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	905.594	0.899	121.513			
4000 BPD CFP	3644.311	194.261	114.204	245.699		3803.291
KLPGP (Unit-2)	252.146				137.572	
Total	4802.051	195.160	235.717	245.699	137.572	3803.291

03. Sales (Condensate):

Field	NGL	Condensate					
		Heavy					
		KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF							
KGF							
MSTE	389.968						
RGF							
BGF							
RCFP							
Total	389.968		0.000	0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD												
CRU												
Total	0.000	0.0000	0.0000	0.0000	0.0000	0.0000	0.000	0.000	0.000	0.000	0.000	0.000

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07. Receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	0.000	0.000
Total	0.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2779.599		779.050	0.000		
KGF	16.454		0.000		0.000	
MSTE	2988.912					
RGF	389.817	752.821				
BGF	1186.491					
RCFP	11798.383		13507.437	1367.726	2288.013	
4000 BPD CFP	42004.632		58023.018	5322.431	2368.491	26969.771
Total	61164.288	752.821	72309.505	6690.157	4656.504	26969.771

09. CRU Production (3000 BPD):

Light Naphtha	958.563
Heavy Naphtha*	0.000
Reformate	1827.748
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	5070.707
Heavy Naphtha	19498.369
Reformate	10528.218
Octane	8391.733
LPG	2286.051

11. Kailashbilla LPG Plant (KLPGP) stock:

NGL	109.323
LPG	1137.871
SLC/MS(81)	2528.850

Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022
 - RCFP 2500 BPD plant is in production since 02:00 pm on 05.07.2025.
 - 2984.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 3788.038 bbl MS transferred from RCFP to 4000BPD CPF plant.
 - 83.699 bbl MS, 1136.527 Light Naphtha, 2828.765 bbl Reformate blended to prepare MS (RON 89) & Octane (RON 95).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

Managing Director, SGFL/GTCL [Attn: Director (Operation)]
 # GM (A&F)/(NGL&LPG)/(P&D)/(LPM)/(RDM)/(RND)/(WS), SGFL
 # DLO / ICT / Office Copy

Handwritten Signature
 03/08/2025
 General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 04-08-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1320	7.0011	13.4873	0.346	39.764	44.985		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over.
	8	880	0.5011		3.730				- Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022.
	9	930	2.0305		0.365				- Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	10	1430	3.9546		605.828				- Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19.
	4	-	0.0000		0.000				- KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	8	3360	0.0000		0.000				- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.
MSTE	2	1790	3.5508	46.5729	2.642	299.143	-	383.678	- After the 2nd workover of Kailashila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025.
	6	2380	22.3386		4.529				- After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	7	1810	7.8574		1.289				
	8	3360	12.8261		7.359				
RGF	1	1230	17.7683	61.7683	8.884	10.315	21.448		- Shut-in
	2	1470	8.5000		1.275				- Due to Workover Programme of RP-3 gas flow from this well was stopped at 9:25 am on 12-07-2025.
	3	-	0.0000		0.000				- Gas flow started from RP-2 at 12:01 PM on 09-02-2024.
	4	1175	9.0000		17.100				- Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	830	7.5000		22.500				
	8	1415	6.0000		210.000				
	9	1565	13.0000		0.520				
BGF	1	3170	8.5971	12.7301	11.083	197.217			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2510	4.1330		1397.220				
Total			134.5586	134.5586	2294.670	546.439	66.433	383.678	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			13.3298	480
KGF				
MSTE	35.1578	509	11.3736	426
RGF	60.4420	437		
BGF			12.6751	536
Total	95.5998		37.3785	

03. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	905.594	2.705	90.900			
4000 BPD CFP	3554.182	200.727	123.444	3968.764		
KLPGP (Unit-2)	225.251				170.498	
Total	4685.027	203.432	214.344	3968.764	170.498	0.000

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF						
KGF						
MSTE	383.678					
RGF						
BGF						
RCFP						
Total	383.678		0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)	574.530	0.5440
Total	574.530	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	1160.470	1132.166	1924.682			198.129	113.217	113.217	113.217			
CRU												
Total	1160.470	1132.166	1924.682	0.0000	0.0000	198.1290	113.217	113.217	113.217	0.000	0.000	0.000

Ashik

07. Receiving:

Field	Heavy Condensate From	
	BibiYana Gas Field	Jafalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	10654.000	0.000
Total	10654.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2819.364		824.034	0.000		
KGF	16.454		0.000		0.000	
MSTE	3288.055					
RGF	400.133	774.269				
BGF	1383.708					
RCFP	10789.296		14922.173	1370.430	2378.913	
4000 BPD CFP	48752.051		56354.369	5325.029	2152.285	26721.216
Total	67449.061	774.269	72100.576	6695.459	4531.198	26721.216

09. CRU Production (3000 BPD):

Light Naphtha	976.675
Heavy Naphtha*	0.000
Reformate	1754.964
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	6047.382
Heavy Naphtha	19498.369
Reformate	10612.250
Octane	8391.733
LPG	2286.051

11. Kailashtila LPG Plant (KLPGP) stock:

NGL	96.920
LPG	733.839
SLC/MS(81)	2244.626

Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD plant is in production since 02:00 pm on 05.07.2025.
 - 2925.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 509.475 bbl MS transferred from LPG PLANT to RCFP.
 - 2297.831 bbl MS, 0 Light Napha, 1670.932 bbl Reformate blended to prepare MS (RON 89).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

Managing Director, SGFL/GTCL [Attn: Director (Operation)]
 # GM (A&F)/(NGL&LPG)/(P&D)/(LPM)/(RDM)/(RND)/(WS), SGFL
 # DLO / ICT / Office Copy.

f Ashik
04.08.2025

General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 05-08-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref No. - 28.20.9153.161.34.001.18

01. Production:

01. Production.									
Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1320	7.0018	13.4733	0.340	47.582	41.890		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over.
	8	875	0.5010		3.724				- Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022.
	9	930	1.8905		0.359				- Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	10	1430	4.0800		637.548				- Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19.
	4	-	0.0000		0.000				- KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	8	3360	0.0000		0.000				- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.
MSTE	2	1790	3.5647	46.4864	2.673	300.710	-	389.968	- After the 2nd workover of Kailashila-07 well, gas production has been started through MSTE Plant with 32/64 inch size choke on 27-04-2025.
	6	2380	22.2887		4.497				- After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	7	1810	7.8261		1.258				
	8	3360	12.8069		7.328				
RGF	1	1230	17.7370	61.7370	8.869	10.309	21.039		* Shut-in
	2	1470	8.5000		1.275				- Due to Workover Programme of RP-3 gas flow from this well was stopped at 9:25 am on 12-07-2025.
	3	-	0.0000		0.000				- Gas flow started from RP-2 at 12:01 PM on 09-02-2024.
	4	1175	9.0000		17.100				- Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	830	7.5000		22.500				
	8	1415	6.0000		210.000				
	9	1565	13.0000		0.520				
BGF	1	3170	8.7978	13.1412	11.095	198.091			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2510	4.3434		1399.469				
Total			134.8379	134.8379	2328.555	556.692	62.929	389.968	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			13.3208	465
KGF				
MSTE	35.1802	516	11.2640	460
RGF	60.4050	478		
BGF			13.0862	433
Total	95.5852		37.6710	

05. Fractionation:

Field	Product					
	MS (RON80) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	847.124	6.296	84.604			
4000 BPD CFP	3541.581	189.229	111.380	3201.822		
KLPGP (Unit-2)	222.634				139.690	
Total	4611.339	195.525	195.984	3201.822	139.690	0.000

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF						
KGF						
MSTE	389.968					
RGF						
BGF						
RCFP						
Total	389.968		0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU	50.274	0.571
KLPGP (Unit-2)		
Total	50.274	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP								169.825	113.217			
4000 BPD	1160.470	1613.336	679.3	56.608	254.737	56.608	113.217		56.608			
CRU										962.341	566.083	679.300
Total	1160.470	1613.3360	679.3000	56.6080	254.7370	56.6080	113.217	169.825	169.825	962.341	566.083	679.300

Gas

07. Receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jalehabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	7676.000	0.000
4000 BPD CFP	983.000	0.000
Total	8659.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2866.946		865.925	0.000		
KGF	16.316		0.000		0.000	
MSTE	3588.765					
RGF	410.442	795.309				
BGF	1581.799					
RCFP	17517.185		15769.297	1376.726	2180.042	
4000 BPD CFP	45863.714		55077.185	5146.304	2093.840	26469.932
Total	71845.167	795.309	71712.407	6523.030	4273.882	26469.932

09. CRU Production (3000 BPD):

Light Naphtha	974.449
Heavy Naphtha*	0.000
Reformate	1789.640
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	7021.831
Heavy Naphtha	19498.369
Reformate	11057.833
Octane	6184.010
LPG	2235.776

11. Kaileshtilla LPG Plant (KLPGP) stock:

NGL	124.419
LPG	873.529
SLC/MS(\$1)	2467.260

- Note:**
- CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD plant is in production since 02:00 pm on 05.07.2025.
 - 2961.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 1857.765 bbl MS, 0 Light Napha, 1344.057 bbl Reformate blended to prepare MS (RON 89).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM (A&F)(NGL&LPG)(P&D)(LPM)(RDM)(RND)(WS), SGFL
- # DLO / ICT / Office Copy.

Adangis
05/08/2025
General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 06-08-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1320	7.0019	13.1227	0.346	50.432	40.337		- Gas flow started from Syti-7 at 15:30 hrs on 04-11-2024 after completion of work over.
	8	870	0.5011		3.730				- Gas flow started from Syti-8 at 08:00 AM on 09-01-2022
	9	930	1.5904		0.365				- Gas flow started from Syti-9 at 10:30 AM on 03-09-2021
	10	1430	4.0293		643.511				- Gas flow started from Syti-10 at 8:00 PM on 27-04-2025.
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19
	4	-	0.0000		0.000				- KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	8	3360	0.0000		0.000				- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.
MSTE	2	1790	3.5307	46.1051	2.642	298.231	-	377.389	- After the 2nd workover of Kailashila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025
	6	2380	22.0212		4.529				- After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024
	7	1810	7.8027		1.289				
	8	3360	12.7505		7.359				
RGF	1	1230	17.4662	59.9662	8.733	9.900	19.391		- Shut-in
	2	1470	8.4000		1.260				- Due to Workover Programme of RP-3 gas flow from this well was stopped at 9:25 am on 12-07-2025.
	3	-	0.0000		0.000				- Gas flow started from RP-2 at 12:01 PM on 09-02-2024.
	4	1175	9.0000		17.100				- Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	870	6.1000		18.300				
	8	1415	6.0000		210.000				
	9	1565	13.0000		0.520				
BGF	1	3170	8.5430	12.6860	11.070	195.110			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2510	4.1430		1408.158				
Total			131.8800	131.8800	2338.912	553.673	59.728	377.389	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			12.9654	490
KGF				
MSTE	32.6613	715	13.3981	471
RGF	58.6390	724		
BGF			12.6310	552
Total	91.3003		38.9945	

03. Fractionation:

Field	Product					
	MS (RON88) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	902.921	9.001	91.806			
4000 BPD CFP	3607.087	187.789	99.329			
KLPGP (Unit-2)	238.617				163.691	
Total	4748.625	196.790	191.135	0.000	163.691	0.000

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF						
KGF						
MSTE	377.389					
RGF						
BGF						
RCFP						
Total	377.389		0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD												
CRU												
Total	0.000	0.0000	0.0000	0.0000	0.0000	0.0000	0.000	0.000	0.000	0.000	0.000	0.000

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07. Receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	7294.000	0.000
4000 BPD CFP	0.000	0.000
Total	7294.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2917.378		906.261	0.000		
KGF	16.316		0.000		0.000	
MSTE	3886.996					
RGF	420.342	814.700				
BGF	1776.909					
RCFP	23795.781		12871.821	1385.727	2271.848	
4000 BPD CFP	41941.086		59493.519	5334.093	2193.169	26469.932
Total	74754.808	814.700	73271.601	6719.820	4465.017	26469.932

09. CRU Production (3000 BPD):

Light Naphtha	955.919
Heavy Naphtha*	0.000
Reformate	1835.977
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	7977.750
Heavy Naphtha	19498.369
Reformate	12893.810
Octane	6184.010
LPG	2235.776

11. Kailashilla LPG Plant (KLPGP) stock:

NGL	99.146
LPG	1037.220
SLC/MS(81)	2705.877

- Note:** - CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD plant is in production since 02:00 pm on 05.07.2025.
 - # Due to Sales Line (N-S Pipeline) Pressure is High Gas and Condensate Production is a bit low.
 - 2990.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 0 bbl MS, 0 Light Napha, 0 bbl Reformate blended to prepare 0.
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/ITCL [Attn. Director (Operation)]
 # GM (A&F)/(NGL&LPG)/(P&D)/(LPM)/(RDM)/(RND)/(WS), SGFL
 # DLO / ICT / Office Copy

Arangis
 06/08/2025
 General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 07-08-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1320	7.0025	13.2199	0.340	60.370	54.193		- Gas flow started from Syt-7 at 15:30 hrs on 04-11-2024 after completion of work over.
	8	870	0.5019		3.724				- Gas flow started from Sythet-8 at 08:00 AM on 09-01-2022.
	9	930	1.5305		0.359				- Gas flow started from Sythet-9 at 10:30 AM on 03-06-2021.
	10	1440	4.1850		626.729				- Gas flow started from Sythet-10 at 8:00 PM on 27-04-2025.
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19.
	4	-	0.0000		0.000				- KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	8	3360	0.0000		0.000				- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.
MSTE	2	1790	3.6189	46.6755	2.610	300.055	-	389.968	- After the 2nd workover of Kalashilla-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025.
	6	2380	22.4101		4.497				- After the completion of drilling of Kalashilla-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024
	7	1810	7.8246		1.258				
	8	3360	12.8219		7.391				
RGF	1	1230	17.6566	60.8566	8.828	10.315	20.624		* Shut-in
	2	1470	8.5000		1.275				- Due to Workover Programme of RP-3 gas flow from this well was stopped at 9:25 am on 12-07-2025.
	3	-	0.0000		0.000				- Gas flow started from RP-2 at 12:01 PM on 09-02-2024.
	4	1175	9.0000		17.100				- Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	900	6.7000		20.100				
	8	1415	6.0000		210.000				
	9	1565	13.0000		0.520				
BGF	1	3170	8.4487	12.5920	11.083	199.588			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2510	4.1433		1408.221				
Total			133.3440	133.3440	2324.035	570.328	74.817	389.968	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			13.0629	460
KGF				
MSTE	33.5865	555	13.0446	450
RGF	59.5340	714		
BGF			12.5370	554
Total	93.1205		38.6445	

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	389.968					
RGF						
BGF						
RCFP						
Total	389.968		0.000	0.000	0.000	0.000

04. Sales (LPG):

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	880.102		87.309			
4000 BPD CFP	3516.569	212.577	117.827	4762.840		
KLPGP (Unit-2)	239.422				129.696	
Total	4636.093	212.577	205.136	4762.840	129.696	0.000

05. Fractionation:

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)	530.212	0.5390
Total	530.212	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP							56.608	113.217	113.217			
4000 BPD	1443.512	1103.862	594.387		84.912	84.912	56.608	84.912				
CRU										679.300	849.124	452.866
Total	1443.512	1103.8620	594.3870	0.0000	84.9120	84.9120	113.216	198.129	113.217	679.300	849.124	452.866

Gas

07. Receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	0.000	0.000
Total	0.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2977.747		620.804	0.000		
KGF	16.316		0.000		0.000	
MSTE	4187.051					
RGF	430.657	835.325				
BGF	1976.497					
RCFP	22818.672		14600.361	1385.727	2075.675	
4000 BPD CFP	38067.682		60082.088	5376.845	2169.475	28091.011
Total	70474.622	835.325	75303.253	6762.572	4245.150	28091.011

09. CRU Production (3000 BPD):

Light Naphtha	904.929
Heavy Naphtha'	0.000
Reformate	1628.812
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	5786.833
Heavy Naphtha	19498.369
Reformate	13055.628
Octane	4202.719
LPG	2235.776

11. Kailashilla LPG Plant (KLPGP) stock:

NGL	119.727
LPG	636.704
SLC/MS(81)	2435.823

- Note:**
- CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD plant is in production since 02:00 pm on 05.07.2025.
 - # Due to Sales Line (N - S Pipeline) Pressure is High Gas and Condensate Production is a bit low.
 - 2928.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 339.650 bbl MS transferred from HGF to RCFP.
 - 509.475 bbl MS transferred from LPG PLANT to RCFP.
 - 0 bbl MS, 03095.846 Light Napha, 1666.994 bbl Reformate blended to prepare MS (RON 89).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM (A&F)/(NGL&LPG)/(P&D)/(LPM)/(RDM)/(RND)/(WS), SGFL
- # DLO / ICT / Office Copy

Amirul Hossain
07/08/2025
General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 08-08-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1320	7.0924	13.1815	0.346	49.715	40.337		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022 - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. - Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025
	8	865	0.5016		3.724				
	9	930	1.6015		0.365				
	10	1430	3.9860		647.555				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19 - KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	4	-	0.0000		0.000				
	8	3360	0.0000		0.000				
MSTE	2	1790	3.6195	46.6768	2.642	300.609	-	396.258	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kailashila-07 well, gas production has been started through MSTE Plant with 32/64 inch size choke on 27-04-2025. After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	6	2380	22.4095		4.529				
	7	1810	7.8253		1.289				
	8	3360	12.8225		7.359				
RGF	1	1230	17.7827	61.6827	8.891	10.309	21.033		- Shut-in - Due to Workover Programme of RP-3 gas flow from this well was stopped at 9:25 am on 12-07-2025. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024 - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1470	8.5000		1.275				
	3	-	0.0000		0.000				
	4	1175	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	830	7.4000		22.200				
	8	1415	6.0000		210.000				
	9	1565	13.0000		0.520				
BGF	1	3170	8.4203	12.5633	11.089	198.928			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2510	4.1430		1416.207				
Total			134.1043	134.1043	2355.091	559.561	61.370	396.258	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			13.0240	460
KGF				
MSTE	34.6301	522	12.0043	442
RGF	60.3530	517		
BGF			12.5083	497
Total	94.9831		37.5366	

03. Fractionation:

Field	Product					
	MS (RON80) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	938.591	2.705	63.005			
4000 BPD CFP	3633.132	205.192	102.631	4583.970		
KLPGP (Unit-2)	240.000				157.786	
Total	4811.723	207.897	165.636	4583.970	157.786	0.000

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF						
KGF						
MSTE	396.258					
RGF						
BGF						
RCFP						
Total	396.258		0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP							56.608	169.825	56.608			
4000 BPD	1868.074	2207.724	1669.945	84.912	254.737	198.129	56.608		56.608			
CRU												
Total	1868.074	2207.7240	1669.9450	84.9120	254.7370	198.1290	113.216	169.825	113.216	0.000	0.000	0.000

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07. Receiving:

Field	Heavy Condensate From	
	Bibiayana Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	7755.000	0.000
Total	7755.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	3027.462		661.141	0.000		
KGF	16.316		0.000		0.000	
MSTE	4487.660					
RGF	440.966	856.358				
BGF	2175.425					
RCFP	21804.540		16048.018	1388.432	1855.205	
4000 BPD CFP	41854.777		58102.804	5044.258	2158.889	26929.239
Total	73807.146	856.358	74811.963	6432.690	4014.094	26929.239

09. CRU Production (3000 BPD):

Light Naphtha	1017.717
Heavy Naphtha*	0.000
Reformate	1783.243
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	6804.550
Heavy Naphtha	19498.369
Reformate	12866.317
Octane	4202.719
LPG	2235.776

11. Kailashilla LPG Plant (KLPGP) stock:

NGL	117.978
LPG	794.490
SLC/MS(81)	2166.349

Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD plant is in production since 02:00 pm on 05.07.2025.
 - 3001.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 509.475 bbl MS transferred from LPG PLANT to RCFP.
 - 2611.416 bbl MS, 0 Light Napha, 1972.554 bbl Reformate blended to prepare MS (RON 89).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

Managing Director, SGFL/IGTCL { Attn: Director (Operation)}
 # GM (A&F)/(NGL&LPG)/(P&D)/(LPM)/(RDM)/(RND)/(WS), SGFL
 # DLO / ICT / Office Copy

Adarsh Singh
 08/08/2025
 General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 09-08-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28 20.9153 161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1320	7.0932	13.0699	0.352	51.853	43.437		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over.
	8	865	0.5018		3.730				- Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022.
	9	925	1.6022		0.359				- Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	10	1430	3.8727		655.990				- Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19
	4	-	0.0000		0.000				- KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	8	3360	0.0000		0.000				- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.
MSTE	2	1790	3.6022	46.3752	2.610	300.408	-	383.678	- After the 2nd workover of Kailashila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025.
	6	2380	22.1698		4.497				- After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024
	7	1810	7.8121		1.258				
	8	3360	12.7911		7.328				
RGF	1	1230	17.4687	61.3687	8.734	10.315	21.039		* Shut-in
	2	1470	8.5000		1.275				- Due to Workover Programme of RP-3 gas flow from this well was stopped at 9:25 am on 12-07-2025.
	3	-	0.0000		0.000				- Gas flow started from RP-2 at 12:01 PM on 09-02-2024.
	4	1175	9.0000		17.100				- Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	830	7.4000		22.200				
	8	1415	6.0000		210.000				
	9	1565	13.0000		0.520				
BGF	1	3170	8.5738	12.7170	11.102	199.299			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2510	4.1432		1417.259				
Total			133.5308	133.5308	2364.314	561.875	64.476	383.678	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			12.9188	460
KGF				
MSTE	34.5145	595	11.8178	451
RGF	60.0220	571		
BGF			12.6620	509
Total	94.5365		37.3986	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	894.505	4.497	76.509			
4000 BPD CFP	3680.823	187.795	99.423			4335.824
KLPGP (Unit-2)	225.842				170.174	
Total	4801.170	192.292	175.932	0.000	170.174	4335.824

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF						
KGF						
MSTE	383.678					
RGF						
BGF			254.737			
RCFP						
Total	383.678		254.737	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD												
CRU												
Total	0.000	0.0000	0.0000	0.0000	0.0000	0.0000	0.000	0.000	0.000	0.000	0.000	0.000

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07. Receiving:

Field	Heavy Condensate From	
	BibiYana Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	2292.000	0.000
Total	2292.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	3079.315		704.578	0.000		
KGF	16.316		0.000		0.000	
MSTE	4788.068					
RGF	451.281	877.397				
BGF	2119.987					
RCFP	20820.367		16942.523	1392.929	1931.714	
4000 BPD CFP	40150.524		58716.627	5232.053	2258.312	26929.239
Total	71426.258	877.397	76363.728	6624.982	4190.026	26929.239

09. CRU Production (3000 BPD):

Light Naphtha	998.084
Heavy Naphtha*	0.000
Reformate	1864.472
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	6557.562
Heavy Naphtha	19498.369
Reformate	11640.037
Octane	8538.544
LPG	2235.776

11. Kailashhilla LPG Plant (KLPGP) stock:

NGL	105.335
LPG	964.664
SLC/MS(81)	2392.191

Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD plant is in production since 02:00 pm on 05.07.2025.
 - 3067.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 0 bbl MS, 1245.072 Light Napha, 3090.752 bbl Reformate blended to prepare Octane (RON 95).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

Managing Director, SGFL/IGTCL [Attn: Director (Operation)]
 # GM (A&F)/(NGL&LPG)/(P&D)/(LPM)/(RDM)/(RND)/(WS), SGFL
 # DLO / ICT / Office Copy.

Handwritten signature
 09/08/2025
 General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 10-08-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No. - 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1320	7.0834	13.1224	0.359	59.665	46.545		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022 - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. - Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
	8	860	0.5018		3.736				
	9	925	1.6033		0.365				
	10	1420	3.9339		651.165				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19. - KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	4	-	0.0000		0.000				
	8	3360	0.0000		0.000				
MSTE	2	1790	3.6125	46.6820	2.642	301.370	-	377.389	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kailastilla-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025. After the completion of drilling of Kailastilla-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	6	2380	22.4529		4.529				
	7	1810	7.8155		1.289				
	8	3360	12.8011		7.359				
RGF	1	1230	17.5925	61.4925	8.796	10.309	21.448		* Shut-in - Due to Workover Programme of RP-3 gas flow from this well was stopped at 9:25 am on 12-07-2025. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1470	8.5000		1.275				
	3	-	0.0000		0.000				
	4	1175	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	830	7.4000		22.200				
	8	1415	6.0000		210.000				
	9	1565	13.0000		0.520				
BGF	1	3170	8.5343	12.6645	11.146	198.500			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2510	4.1302		1395.899				
Total			133.9614	133.9614	2338.380	569.844	67.993	377.389	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			12.9659	460
KGF				
MSTE	34.7586	499	11.8793	421
RGF	60.1660	576		
BGF			12.6095	510
Total	94.9246		37.4547	

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	377.389					
RGF						
BGF			339.650			
RCFP						
Total	377.389		339.650	0.000	0.000	0.000

04. Sales (LPG):

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	941.157	13.504	58.495			
4000 BPD CFP	3620.987	195.563	105.996			
KLPGP (Unit-2)	245.057				121.846	
Total	4807.201	209.067	164.491	0.000	121.846	0.000

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

05. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD												
CRU												
Total	0.000	0.0000	0.0000	0.0000	0.0000	0.0000	0.000	0.000	0.000	0.000	0.000	0.000

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7. Receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	0.000	0.000
Total	0.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	3138.980		751.123	0.000		
KGF	16.316		0.000		0.000	
MSTE	1163.401					
RGF	461.590	898.845				
BGF	1978.837					
RCFP	19797.034		14116.392	1406.433	1990.209	
4000 BPD CFP	40127.891		63111.481	5427.616	2364.308	26929.239
Total	66684.049	898.845	77978.996	6834.049	4354.517	26929.239

09. CRU Production (3000 BPD):

Light Naphtha	976.682
Heavy Naphtha*	0.000
Reformate	1816.416
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	7534.243
Heavy Naphtha	19498.369
Reformate	13456.452
Octane	8538.544
LPG	2235.776

11. Kailashulla LPG Plant (KLPGP) stock:

NGL	115.657
LPG	1086.509
SLC/MS(81)	2637.248

- Note:** – CRU Plant has been started at 16:00 hrs on 26-05-2023.
 – RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 – RCFP 2500 BPD plant is in production since 02:00 pm on 05.07.2025.
 – 3926.037 bbl heavy condensate produced at the MSTE plant is supplied to 4KCFP through the North-South Pipeline.
 – 2993.00 MS transferred from 4KCFP to 3KCRU as feed.
 – 3766.867 bbl MS transferred from RCFP to 4000BPD CPF plant.
 – Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn: Director (Operation)]
 # GM (A&F)/(NGL&LPG)/(P&D)/(LPM)/(ROM)/(RND)/(WS)/SGFL
 # DLO / IGT / Office Copy

Atanigisad
 10/08/2025

General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 11-08-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1320	7.1036	13.1619	0.352	61.785	37.229		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022 - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021 - Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025
	8	880	0.5119		3.742				
	9	925	1.5734		0.371				
	10	1430	3.9730		677.897				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000	- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19. - KTL-4 production stopped at 10:45 hrs on 23-07-2023. - Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kailashila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025. After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024	
	4	-	0.0000		0.000				
	8	3360	0.0000		0.000				
MSTE	2	1790	3.5028	46.0673	2.579	298.747	-	371.099	
	6	2380	22.1360		4.497				
	7	1810	7.8032		1.258				
	8	3360	12.6253		7.296				
RGF	1	1230	17.9281	61.9281	8.964	10.730	21.455		- Shut-in - Due to Workover Programme of RP-3 gas flow from this well was stopped at 9:25 am on 12-07-2025. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024
	2	1470	8.5000		1.275				
	3	-	0.0000		0.000				
	4	1175	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	830	7.5000		22.500				
	8	1415	6.0000		210.000				
	9	1565	13.0000		0.520				
BGF	1	3170	8.4551	12.5053	11.120	194.915			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022
	2	2510	4.0502		1399.287				
Total			133.6626	133.6626	2368.758	566.177	58.684	371.099	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			13.0035	455
KGF				
MSTE	34.5315	481	11.4947	415
RGF	60.6060	469		
BGF			12.4503	491
Total	95.1375		36.9485	

05. Fractionation:

Field	Product					
	MS (RON88) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	895.625	8.994	63.005			
4000 BPD CFP	3691.209	174.939	111.474	4551.552		
KLPGP (Unit-2)	210.526				156.128	
Total	4797.360	183.933	174.479	4551.552	156.128	0.000

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF						
KGF						
MSTE	371.099					
RGF						
BGF						
RCFP						
Total	371.099		0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)	564.762	0.5390
Total	564.762	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	1868.074	2292.636	1585.032	84.912	169.825	84.912	113.217	113.217	56.608			
CRU												
Total	1868.074	2292.6360	1585.0320	84.9120	169.8250	84.9120	113.217	113.217	56.608	0.000	0.000	0.000

07. Receiving:

Field	Heavy Condensate From	
	BibiYana Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	0.000	0.000
Total	0.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	3200.765		788.352	0.000		
KGF	16.196		0.000		0.000	
MSTE	794.233					
RGF	472.321	920.300				
BGF	2173.752					
RCFP	18819.805		15521.208	1415.428	2053.214	
4000 BPD CFP	36792.090		61196.196	5257.873	2180.162	25735.049
Total	62289.162	920.300	77505.756	6673.301	4233.376	25735.049

09. CRU Production (3000 BPD):

Light Naphtha	992.023
Heavy Naphtha*	0.000
Reformate	1851.041
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	8526.266
Heavy Naphtha	19498.369
Reformate	13316.435
Octane	8538.544
LPG	2235.776

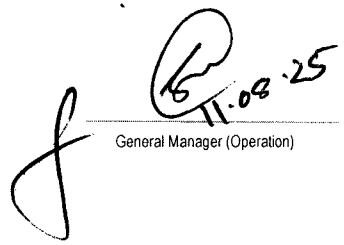
11. Kailashilla LPG Plant (KLPGP) stock:

NGL	119.727
LPG	677.876
SLC/MS(81)	2338.300

- Note:** – CRU Plant has been started at 16:00 hrs on 26-05-2023.
– RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022 .
– RCFP 2500 BPD plant is in production since 02:00 pm on 05.07.2025.
– 667.915 bbl heavy condensate produced at the MSTE plant is supplied to 4KCFP through the North-South Pipeline.
– 3046.00 MS transferred from 4KCFP to 3KCRU as feed.
– 509.475 bbl MS transferred from LPG PLANT to RCFP.
– 2560.494 bbl MS, 0 Light Napha, 1991.058 bbl Reformate blended to prepare MS (RON 89) .
– Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn: Director (Operation)]
GM (A&F)(NGL&LPG)(P&D)(LPM)(RDM)(RND)(WS) SGFL
DLO / ICT / Office Copy



General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 12-08-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1320	7.0008	13.1064	0.346	54.684	54.608		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021 - Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025
	8	875	0.5128		3.749				
	9	925	1.6127		0.365				
	10	1430	3.9801		659.480				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19 - KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	4	-	0.0000		0.000				
	8	3360	0.0000		0.000				
MSTE	2	1790	3.5135	46.4748	2.610	300.634	-	383.678	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kailastilla-07 well, gas production has been started through MSTE Plant with 32/64 inch size choke on 27-04-2025. After the completion of drilling of Kailastilla-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	6	2380	22.3443		4.529				
	7	1810	7.8106		1.227				
	8	3360	12.8064		7.359				
RGF	1	1230	17.8799	61.8799	8.940	10.724	21.448		* Shut-in - Due to Workover Programme of RP-3 gas flow from this well was stopped at 9:25 am on 12-07-2025. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1470	8.5000		1.275				
	3	-	0.0000		0.000				
	4	1175	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	830	7.5000		22.500				
	8	1415	6.0000		210.000				
	9	1565	13.0000		0.520				
BGF	1	3170	8.4948	12.5868	11.133	197.337			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2510	4.0920		1427.042				
Total			134.0479	134.0479	2378.175	563.379	76.056	383.678	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			12.9491	460
KGF				
MSTE	34.9909	474	11.4431	418
RGF	60.5530	455		
BGF			12.5318	511
Total	95.5439		36.9240	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	941.258	4.497	45.004			
4000 BPD CFP	3657.424	215.225	109.757	4846.186		
KLPGP (Unit-2)	253.454				146.605	
Total	4852.136	219.722	154.761	4846.186	146.605	0.000

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF						
KGF						
MSTE	383.678					
RGF						
BGF						
RCFP						
Total	383.678		0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	1783.161	1783.161	1528.424	84.912	169.825	84.912		84.912		792.516	735.908	424.562
CRU												
Total	1783.161	1783.1610	1528.4240	84.9120	169.8250	84.9120	0.000	84.912	0.000	792.516	735.908	424.562

6

Date: 12-08-2025

Receiving:

Field	Heavy Condensate From	
	BibiYana Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	0.000	0.000
Total	0.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	3255.449		588.223	0.000		
KGF	16.196		0.000		0.000	
MSTE	1094.867					
RGF	483.045	941.748				
BGF	2371.089					
RCFP	17819.530		16971.695	1419.925	2096.218	
4000 BPD CFP	32782.562		59097.752	5133.448	2189.911	25486.489
Total	57822.738	941.748	76657.670	6553.373	4288.129	25486.489

09. CRU Production (3000 BPD):

Light Naphtha	966.411
Heavy Naphtha*	0.000
Reformate	1830.480
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	9492.676
Heavy Naphtha	19498.369
Reformate	13060.597
Octane	6585.557
LPG	2235.776

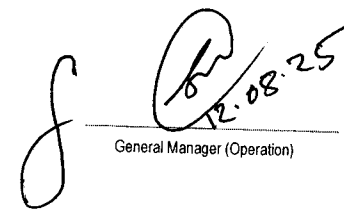
11. Kailashtilla LPG Plant (KLPGP) stock:

NGL	103.077
LPG	824.480
SLC/MS(81)	2337.017

- Note: - CRU Plant has been started at 16.00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD plant is in production since 02:00 pm on 05.07.2025.
 - 667.915 bbl heavy condensate produced at the MSTE plant is supplied to 4KCFP through the North-South Pipeline.
 - 2996.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 254.737 bbl MS transferred from HGF to RCFP.
 - 2400 Litre HSD Sales from 4KCFP to KTL.
 - 254.737 bbl MS transferred from LPG PLANT to RCFP.
 - 2759.868 bbl MS, 0 Light Napha, 2086.318 bbl Reformate blended to prepare MS (RON 89).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/STCL (Attn. Director (Operation))
 # GM (A&F)/(NGL&LPG)/(P&D)/(LPG)/(RDM)/(RND)/(WS),SGFL
 # DLO / ICT / Office Copy.



General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 13-08-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1320	7.0008	13.1000	0.352	63.936	32.581		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over.
	8	870	0.5028		3.755				- Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022
	9	925	1.6027		0.371				- Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	10	1430	3.9937		655.260				- Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19.
	4	-	0.0000		0.000				- KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	8	3360	0.0000		0.000				- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.
MSTE	2	1790	3.5244	46.4783	2.642	300.552	-	383.678	- After the 2nd workover of Kailashila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025.
	6	2380	22.3174		4.497				- After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024
	7	1810	7.8037		1.289				
	8	3360	12.8328		7.328				
RGF	1	1230	17.9056	61.9056	8.953	10.724	21.863		* Shut-in
	2	1470	8.5000		1.275				- Due to Workover Programme of RP-3 gas flow from this well was stopped at 9:25 am on 12-07-2025.
	3	-	0.0000		0.000				- Gas flow started from RP-2 at 12:01 PM on 09-02-2024.
	4	1175	9.0000		17.100				- Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	830	7.5000		22.500				
	8	1415	6.0000		210.000				
	9	1565	13.0000		0.520				
BGF	1	3170	8.5232	12.6104	11.114	196.657			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2510	4.0872		1419.906				
Total			134.0943	134.0943	2366.862	571.869	54.444	383.678	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalatabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			12.9422	460
KGF				
MSTE	34.8856	474	11.5517	435
RGF	60.5720	455		
BGF			12.5554	513
Total	95.4576		37.0493	

03. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	885.643		85.510			
4000 BPD CFP	3670.521	199.148	112.399	4046.877		89.139
KLPGP (Unit-2)	230.320				138.122	
Total	4786.484	199.148	197.909	4046.877	138.122	89.139

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	383.678					
RGF						
BGF			509.475			
RCFP						
Total	383.678		509.475	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)	410.190	0.5390
Total	410.190	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	1556.728	2377.548	1641.641		84.912	141.521	113.217	113.217	56.608			
CRU												
Total	1556.728	2377.5480	1641.6410	0.0000	84.9120	141.5210	113.217	113.217	56.608	0.000	0.000	0.000

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Receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	7863.000	0.000
Total	7863.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	3319.385		620.804	0.000		
KGF	16.196		0.000		0.000	
MSTE	1395.420					
RGF	493.769	963.612				
BGF	2058.271					
RCFP	16839.993		17857.338	1419.925	2183.728	
4000 BPD CFP	36635.826		59713.273	5106.163	2019.268	23957.448
Total	60758.860	963.612	78191.415	6526.088	4202.996	23957.448

09. CRU Production (3000 BPD):

Light Naphtha	984.666
Heavy Naphtha*	0.000
Reformate	1868.499
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	7607.406
Heavy Naphtha	19498.369
Reformate	13663.016
Octane	6674.697
LPG	2235.776

11. Kailashitila LPG Plant (KLPGP) stock:

NGL	117.978
LPG	552.412
SLC/MS(81)	2567.337

Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD plant is in production since 02:00 pm on 05.07.2025.
 - 3055.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 0 bbl MS, 2869.936 Light Napha, 1266.080 bbl Reformate blended to prepare MS (RON 89) & Octane (RON 95).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

Managing Director, SGFL/IGTCL [Attn. Director (Operation)]
 # GM (A&F)/(NGL&LPG)/(P&D)/(LPM)/(RDM)/(RND)/(WS), SGFL
 # DLO / ICT / Office Copy

Handwritten Signature
 13/08/2025
 General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 14-08-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No. - 28.20.9153.161.34.001.18

01. Production:

01. Production:									
Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1320	7.0006	13.2143	0.359	56.646	46.545		Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022 Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021 Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025
	8	870	0.5126		3.749				
	9	925	1.7113		0.377				
	10	1430	3.9898		655.178				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19. KTL-4 production stopped at 10:45 hrs on 23-07-2023. Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. After the 2nd workover of Kailashila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025. After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	4	-	0.0000		0.000				
	8	3360	0.0000		0.000				
MSTE	2	1790	3.5271	46.4732	2.610	299.678		377.389	
	6	2380	22.3286		4.529				
	7	1810	7.8137		1.258				
	8	3360	12.8038		7.359				
RGF	1	1230	17.8464	61.8464	8.923	10.309	21.863		Shut-in Due to Workover Programme of RP-3 gas flow from this well was stopped at 9:25 am on 12-07-2025. Gas flow started from RP-2 at 12:01 PM on 09-02-2024. Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1470	8.5000		1.275				
	3	-	0.0000		0.000				
	4	1175	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	830	7.5000		22.500				
	8	1415	6.0000		210.000				
	9	1565	13.0000		0.520				
BGF	1	3170	8.7279	12.8232	11.133	197.431			Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2510	4.0953		1423.444				
	Total		134.3571		134.3571				

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			13.0560	455
KGF				
MSTE	34.7383	480	11.6942	415
RGF	60.5100	455		
BGF			12.7682	507
Total	95.2483		37.5184	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	948.554		58.514			
4000 BPD CFP	3434.027	181.826	92.831	4287.663		
KLPGP (Unit-2)	214.552				160.663	
Total	4597.133	181.826	151.345	4287.663	160.663	0.000

03. Sales (Condensate):

Field	NGL	Condensate				
		KLPGP	SRL	ARL	SPL	CVO
HGF				424.562		
KGF						
MSTE	377.389					
RGF						
BGF				169.825		
RCFP						
Total	377.389		594.387	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU	62.628	0.571
KLPGP (Unit-2)		
Total	62.628	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	1188.774	1358.599	1613.336	84.912	169.825	56.608	56.608	56.608	56.608			
CRU										481.171	849.124	764.212
Total	1188.774	1358.599	1613.336	84.9120	169.8250	56.6080	56.608	56.608	56.608	481.171	849.124	764.212

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receiving:

Field	Heavy Condensate From	
	Bibiyanah Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	9095.000	0.000
Total	9095.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2951.468		667.349	0.000		
KGF	16.196		0.000		0.000	
MSTE	1695.098					
RGF	504.078	985.475				
BGF	2085.877					
RCFP	15823.635		19145.391	1419.925	2242.242	
4000 BPD CFP	41996.260		60207.300	4976.643	1942.275	24084.402
Total	65072.612	985.475	80020.040	6396.568	4184.517	24084.402

09. CRU Production (3000 BPD):

Light Naphtha	922.862
Heavy Naphtha*	0.000
Reformate	1820.476
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	5522.781
Heavy Naphtha	19498.369
Reformate	14203.317
Octane	4580.190
LPG	2173.148

11. Kailashhilla LPG Plant (KLPGP) stock:

NGL	119.727
LPG	713.075
SLC/MS(81)	2442.239

Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD plant is in production since 02:00 pm on 05.07.2025.
 - 2940.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 339.650 bbl MS transferred from LPG PLANT to RCFP.
 - 0 bbl MS, 3007.488 Light Napha, 1280.175 bbl Reformate blended to prepare MS (RON 89).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

Managing Director, SGFLGTCL [Attn: Director (Operation)]
 # GM (A&F)/(NGL&LPG)/(P&D)/(LPM)/(RDM)/(RND)/(WS), SGFL
 # DLO / ICT / Office Copy

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 14/08/2025
 General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 15-08-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No. - 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1320	7.0024	13.1219	0.365	46.041	43.437		Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over.
	8	860	0.5136		3.755				Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022
	9	925	1.6259		0.384				Gas flow started from Sylhet-9 at 12:30 AM on 02-06-2022
	10	1430	3.9800		732.625				Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19
	4	-	0.0000		0.000				KTL-4 production stopped at 10:45 hrs on 23-07-2023
	8	3360	0.0000		0.000				Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.
MSTE	2	1790	3.5137	46.5021	2.610	298.143	-	396.258	After the 2nd workover of Kallashila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025
	6	2380	22.3640		4.560				After the completion of drilling of Kallashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024
	7	1810	7.8158		1.289				
	8	3360	12.8086		7.328				
RGF	1	1230	17.7625	61.7625	8.681	10.315	21.605		Shut-in
	2	1470	8.5000		1.275				Due to Workover Programme of RP-3 gas flow from this well was stopped at 9:25 am on 12-07-2025
	3	-	0.0000		0.000				Gas flow started from RP-2 at 12:01 PM on 09-02-2024.
	4	1175	9.0000		17.100				Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	5	-	0.0000		0.000				
	6	870*	0.0000		- 0.000				
	7	830	7.5000		22.500				
	8	1415	6.0000		210.000				
	9	1565	13.0000		0.520				
BGF	1	3170	8.5773	12.6723	11.139	196.739			Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2510	4.0950		1424.476				
Total			134.0588	134.0588	2448.607	551.238	65.042	396.258	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			12.9662	455
KGF				
MSTE	35.1199	480	11.3413	428
RGF	60.4360	454		
BGF			12.6173	504
Total	95.5559		36.9248	

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
		KLPGP	SRL	ARL	SPL	CV0
HGF				424.562		
KGF						
MSTE	396.258					
RGF						
BGF						
RCFP						
Total	396.258			424.562	0.000	0.000

04. Sales (LPG):

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	905.764		66.615			
4000 BPD CFP	3513.639	188.707	100.511	4851.972		
KLPGP (Unit-2)	181.543				119.626	
Total	4600.946	188.707	167.126	4851.972	119.626	0.000

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

05. Fractionation:

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	1273.687	1386.903	1613.336			56.608	113.217	113.217	113.217			
CRU										113.217		
Total	1273.687	1386.9030	1613.3360	0.0000	0.0000	56.6080	113.217	113.217	113.217	113.217	0.000	0.000

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07. Receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	2906.000	0.000
Total	2906.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2572.948		710.786	0.000		
KGF	16.196		0.000		0.000	
MSTE	1993.241					
RGF	514.393	667.431				
BGF	2282.616					
RCFP	14942.028		20390.641	1419.925	2308.857	
4000 BPD CFP	410412.95		1428.555	5705.94	1011.195	24662.448
Total	63292.652	667.431	78989.114	6528.866	4011.993	24662.448

09. CRU Production (3000 BPD):

Light Naphtha	956.636
Heavy Naphtha*	0.000
Reformat	1840.908
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	6479.417
Heavy Naphtha	19498.369
Reformat	14027.504
Octane	4466.973
LPG	2173.148

11. Kailashilla LPG Plant (KLPGP) stock:

NGL	214.589
LPG	832.701
SLC/MS(81)	2623.782

Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14-12-2022.
 - RCFP 2500 BPD plant is in production since 02:00 pm on 05-07-2023.
 - 2998.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 339.650 bbl Light Condensate transferred from RGF to RCFP.
 - 2835.252 bbl MS, 0 Light Napha, 2016.721 bbl Reformat blended to prepare MS (RON 89).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

Managing Director, SGFL/IGTCL [Attn. Director (Operation)]
 # GM (A&F)/(NGL&LPG)/(P&D)/(LPM)/(RDM)/(RND)/(WS), SGFL
 # DLO / ICT / Office Copy.

Handwritten Signature
 15/08/2025
 General Manager (Operation)



Syghet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 16-08-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No. - 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1320	7.1033	13.1342	0.359	47.570	43.437		Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over.
	8	855	0.5047		3.749				Gas flow started from Sylhet-8 at 10:00 AM on 06-04-2023.
	9	925	1.4562		0.371				Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	10	1420	4.0700		692.584				Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19.
	4	-	0.0000		0.000				KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	8	3360	0.0000		0.000				Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.
MSTE	2	1790	2.3420	31.9274	1.736	197.349		232.723	After the 2nd workover of Kalashila-07 well, gas production has been started through MSTE Plant with 32/64 inch size choke on 27-04-2025.
	6	2380	15.8359		3.176				After the completion of drilling of Kalashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	7	1810	5.2105		0.849				
	8	3360	8.5390		4.881				
RGF	1	1230	17.4786	61.4786	8.739	10.724	21.863		Shut-in
	2	1470	8.5000		1.275				Due to Workover Programme of RP-3 gas flow from this well was stopped at 9:25 am on 12-07-2025.
	3	-	0.0000		0.000				Gas flow started from RP-2 at 12:01 PM on 09-02-2024.
	4	1175	9.0000		17.100				Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	830	7.5000		22.500				
	8	1415	6.0000		210.000				
	9	1565	13.0000		0.520				
BGF	1	3170	8.6100	12.7052	11.164	196.368			Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2510	4.0952		1430.390				
Total			119.2454	119.2454	2409.393	452.011	65.300	232.723	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			12.9783	440
KGF				
MSTE	22.5122	512	9.3862	414
RGF	60.1400	507		
BGF			12.6502	488
Total	82.6522		35.0147	

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
HGF	KLPGP	SRL	ARI	SPL	CVO	Partic P
KGF						
MSTE	232.723					
RGF						
BGF			424.562			
RCP						
Total	232.723		424.562	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

05. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCP												
4000 BPD CRU												
Total	0.000	0.0000	0.0000	0.0000	0.0000	0.0000	0.000	0.000	0.000	0.000	0.000	0.000

Agad

07. Receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	5796.000	0.000
Total	5796.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2620.517		754.224	0.000		
KGF	16.196		0.000		0.000	
MSTE	2190.590					
RGF	525.117	689.294				
BGF	2054.422					
RCFP	13832.778		17510.995	1479.092	2747.782	
4000 BPD CFP	42926.334		62209.170	5312.078	1799.276	24662.448
Total	64165.954	689.294	80477.390	6732.003	4207.148	24662.448

09. CRU Production (3000 BPD):

Light Naphtha	972.398
Heavy Naphtha*	0.000
Reformate	1891.648
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	6112.507
Heavy Naphtha	19498.369
Reformate	12871.468
Octane	8853.965
LPG	2173.148

11. Kailashtila LPG Plant (KLPOP) stock:

NGL	113.921
LPG	970.859
SLC/MS(81)	2818.766

- Note:**
- CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14-12-2022.
 - RCFP 2500 BPD plant is in production since 02:00 pm on 05-07-2025.
 - Due to repair/replacement of 10 inch tower switching valve KB-806A of dehydration tower of Kailashtila MSTE plant, gas production at MSTE plant was stopped from 8:30 AM to 15:40 PM on 15-08-2025.
 - During that time, 0.0020 MMSCF of gas from the North-South pipeline was used as fuel, which was coordinated with the supplied gas.
 - 3069.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 3777.660 bbl MS transferred from RCFP to 4000BPD CPF plant.
 - 0 bbl MS, 1339.308 Light Naphtha, 3047.684 bbl Reformate blended to prepare oCTANE (RON 95).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn: Director (Operation)]
- # GM (A&F)/(NGL&LPG)/(P&D)/(LPM)/(RDM)/(RND)/(WS), SGFL
- # DLO/ICI / Office Copy

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16/08/2025
General Manager (Operation)



Syghet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 17-08-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No - 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1320	7.1041	13.1400	0.365	58.948	42.507		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over.
	8	850	0.5066		3.755				- Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022
	9	925	1.4789		0.365				- Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021
	10	1420	4.0504		670.311				- Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19
	4	-	0.0000		0.000				- KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	8	3360	0.0000		0.000				- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.
MSTE	2	1790	3.4520	45.9960	2.579	299.144	-	389.968	- After the 2nd workover of Kailasilla-07 well, gas production has been started through MSTE Plant with 32/64 inch size choke on 27-04-2025
	6	2380	22.2796		4.529				- After the completion of drilling of Kabeetilla-2 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-01-2024
	7	1810	7.7622		1.258				
	8	3360	12.5022		7.296				
RGF	1	1230	17.5237	61.5237	8.762	10.724	21.455		* Shut-in
	2	1470	8.5000		1.275				- Due to Workover Programme of RP-3 gas flow from this well was stopped at 9:25 am on 12-07-2025
	3	-	0.0000		0.000				- Gas flow started from RP-2 at 12:01 PM on 09-02-2024
	4	1175	9.0000		17.100				- Gas flow started from RP-9 at 6:25 PM on 26-01-2024
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	830	7.5000		22.500				
	8	1415	6.0000		210.000				
	9	1565	13.0000		0.520				
BGF	1	3170	8.5074	12.5235	11.139	193.997			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022
	2	2510	4.0161		1418.026				
Total			133.1832	133.1832	2379.780	562.813	63.962	389.968	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			12.9847	440
KGF				
MSTE	32.2407	492	13.7135	405
RGF	60.1890	497		
BGF			12.4685	498
Total	92.4297		39.1667	

05. Fractionation:

Field	Product					
	MS (RON80) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	934.446		12.605			
4000 BPD CFP	3523.363	187.782	101.882	2393.782		40.186
KLPGP (Unit-2)	260.404				123.617	
Total	4718.213	187.782	114.487	2393.782	123.617	40.186

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF						
KGF						
MSTE	389.968					
RGF						
BGF			424.562			
RCFP						
Total	389.968		424.562	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD												
CRU												
Total	0.000	0.0000	0.0000	0.0000	0.0000	0.0000	0.000	0.000	0.000	0.000	0.000	0.000

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Receiving:

Field	Heavy Condensate From	
	BibiYana Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	1306.000	0.000
Total	1306.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2679.466		796.730	0.000		
KGF	16.196		0.000		0.000	
MSTE	2489.733					
RGF	535.842	710.749				
BGF	1823.856					
RCFP	12876.525		14844.922	1419.925	2420.476	
4000 BPD CFP	40390.333		64973.573	5499.861	1901.158	27056.230
Total	60811.951	710.749	80615.225	6919.786	4321.634	27056.230

09. CRU Production (3000 BPD):

Light Naphtha	969.832
Heavy Naphtha*	0.000
Reformate	1821.825
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	7082.339
Heavy Naphtha	19498.369
Reformate	13629.554
Octane	8894.151
LPG	2173.148

11. Kailashthila LPG Plant (KLPGP) stock:

NGL	119.727
LPG	1094.477
SLCIMS(81)	3079.170

- Note:
- CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD plant is in production since 02:00 pm on 05.07.2025.
 - 2991.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 3602.269 bbl MS transferred from RCFP to 4000BPD CPF plant.
 - 1370.229 bbl MS, 1063.739 bbl Reformate blended to prepare MS(RON 89) & OCTANE (RON 95).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Altn. Director (Operation)]
- # GM (A&F)/(NGL&LPG)/(P&D)/(LPM)/(RDM)/(RND)/(WS) SGFL
- # DLO / ICT / Office Copy

Handwritten signature
17/08/2025

General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08:00 hrs on the date specified)

Date: 18-08-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No. - 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1320	7.1062	13.1461	0.365	53.979	38.167		- Gas flow started from Syt 7 at 15:30 hrs on 04-11-2024 after completion of work over - Gas flow started from Syt 8 at 08:00 AM on 05-01-2022 - Gas flow started from Syt 9 at 10:30 AM on 03-05-2021 - Gas flow started from Syt 10 at 8:00 PM on 27-04-2025
	8	845	0.5069		3.755				
	9	925	1.4796		0.365				
	10	1400	4.0534		645.681				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 15-04-19 - KTL-4 production stopped at 10:45 hrs on 23-07-2023 - Gas flow started from KTL-2 at 07:42 PM on 23-11-2023 - After the 2nd workover of Kallastila 07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025 - After the completion of drilling of Kallastila 8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024
	4	-	0.0000		0.000				
	8	3350	0.0000		0.000				
MSTE	2	1780	3.5043	46.4644	2.610	300.408		371.099	
	6	2390	22.3405		4.560				
	7	1810	7.8165		1.289				
	8	3350	12.8031		7.328				
RGF	1	1230	17.7901	61.7901	8.895	10.730	21.857		- Shut in - Due to Workover Programme of RP-3 gas flow from this well was stopped at 9:25 am on 12-07-2025 - Gas flow started from RP-2 at 12:01 PM on 09-02-2024 - Gas flow started from RP-9 at 6:25 PM on 26-01-2024
	2	1470	8.5000		1.275				
	3	-	0.0000		0.000				
	4	1175	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	830	7.5000		22.500				
	8	1415	6.0000		210.000				
	9	1565	13.0000		0.520				
BGF	1	3170	8.6030	12.7531	11.234	197.972			Gas flow started from BB-1 at 06:00 PM on 28-11-2022
	2	2510	4.1501		1420.570				
Total			134.1537	134.1537	2358.047	563.089	60.024	371.099	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			12.9904	440
KGF				
MSTE	33.1391	481	13.2842	403
RGF	60.4520	472		
BGF			12.6981	481
Total	93.5911		38.9727	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	899.789		81.893			
4000 BPD CFP	3559.194	181.864	97.700	4335.925		
KLPGP (Unit-2)	261.046				137.939	
Total	4720.029	181.864	179.593	4335.925	137.939	0.000

03. Sales (Condensate):

Field	NGL	Heavy				
		KLPGP	SRL	ARL	SPL	CVO
HGF						
KGF						
MSTE	371.099					
RGF						
BGF			424.562			
RCFP						
Total	371.099		424.562	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)	580.820	0.5390
Total	580.820	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP							56.608	113.217	56.608			
4000 BPD	1132.166	2320.940	1471.816			113.217			56.608			
CRU												
Total	1132.166	2320.9400	1471.8160	0.0000	0.0000	113.2170	56.608	113.217	113.216	0.000	0.000	0.000

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07. Receiving:

Field	Heavy Condensate From	
	Bibiya Gas Field	Jalilabad Gas Field
KGF	0 000	0 000
MSTE	0 000	0 000
RGF	0 000	0 000
RCFP	0 000	0 000
4000 BPD CFP	6724 000	0 000
Total	6724.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2733 445		834 877	0 000		
KGF	16 096		0 000		0 000	
MSTE	2790 141					
RGF	546 572	732 606				
BGF	1597 266					
RCFP	11850 315		15744 710	1419 925	2275 528	
4000 BPD CFP	43247 039		63452 703	5568 508	1937 218	26467 234
Total	62820 874	732 606	80032 310	6988 433	4212 746	26467 234

09. CRU Production (3000 BPD):

Light Naphtha	881 253
Heavy Naphtha*	0 000
Reformate	1750 800
LPG	0 000

10. CRU Stock (3000 BPD):

Light Naphtha	7963 592
Heavy Naphtha	19304 032
Reformate	13499 493
Octane	8834 151
LPG	2173 148

11. Kailashulla LPO Plant (KLPGP) stock:

HGL	91 404
LPG	651 595
SLC/MS(81)	3340 216

Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023
 - RCFP 1250 BPD plant is in shutdown since 03:30 am on 14-12-2022.
 - RCFP 2500 BPD plant is in production since 02:00 pm on 05-07-2025
 - 2625 00 MS transferred from 4KCFP to 3KCRU as feed
 - 800 Litre HSD Sales to Kailashulla MSTP Plant.
 - 2455 064 bbl MS, 0 Light Naphtha, 1880 861 bbl Reformate blended to prepare MS (RON 89)
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution

Managing Director, SGFL/GTCL (Attn: Director (Operation))
 # GM (A&F)/HGL/LPG(P&D)/LPM/ROD/RND/MS/SGFL
 # DLO/ICT/Office Copy

Amangis
 18/08/2025
 General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 19-08-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No. - 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1320	7.1196	13.0819	0.371	52.551	43.437		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. - Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
	8	840	0.5102		3.749				
	9	920	1.5313		0.371				
	10	1390	3.9208		674.689				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19. - KTL-4 production stopped at 10:45 hrs on 23-07-2023. - Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.
	4	-	0.0000		0.000				
	8	3350	0.0000		0.000				
MSTE	2	1780	3.5285	46.5759	2.579	300.376		371.099	- After the 2nd workover of Kallashila-07 well, gas production has been started through MSTE Plant with 32/64 inch size choke on 27-04-2025. - After the completion of drilling of Kallashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	6	2390	22.4066		4.529				
	7	1810	7.8236		1.258				
	8	3350	12.8172		7.359				
RGF	1	1230	17.8547	61.8547	8.927	12.372	21.863		- Shut-in - Due to Workover Programme of RP-3 gas flow from this well was stopped at 9:25 am on 12-07-2025. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1470	8.5000		1.275				
	3	-	0.0000		0.000				
	4	1175	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	830	7.5000		22.500				
	8	1415	6.0000		210.000				
	9	1565	13.0000		0.520				
BGF	1	3170	8.5998	12.7492	11.246	195.066			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2510	4.1494		1425.389				
Total			134.2617	134.2617	2391.862	560.365	65.300	371.099	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			12.9251	440
KGF				
MSTE	33.5120	480	13.0222	410
RGF	60.4870	457		
BGF			12.6942	497
Total	93.9990		38.6415	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	926.898		71.993			
4000 BPD CFP	3512.368	203.123	106.832	4255.271		
KLPGP (Unit-2)	231.754				124.919	
Total	4671.020	203.123	178.825	4255.271	124.919	0.000

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF						
KGF						
MSTE	371.099					
RGF						
BGF						
RCFP						
Total	371.099		0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU	61.351	0.571
KLPGP (Unit-2)		
Total	61.351	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP							113.217	169.825	56.608			
4000 BPD	2292.636	1358.599	1103.862	84.912		141.521	56.608	84.912	56.608			
CRU										962.341	566.083	849.124
Total	2292.636	1358.5990	1103.8620	84.9120	0.0000	141.5210	169.825	254.737	113.216	962.341	566.083	849.124

07. Receiving:

Field	Heavy Condensate From	
	Bibiyana Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	5656.000	0.000
Total	5656.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2785.996		878.334	0.000		
KGF	16.096		0.000		0.000	
MSTE	3090.517					
RGF	558.944	754.469				
BGF	1792.332					
RCFP	10883.454		17180.932	1419.925	2007.292	
4000 BPD CFP	45089.966		64044.071	5545.198	1845.921	25967.407
Total	64217.305	754.469	82103.337	6965.123	3853.213	25967.407

09. CRU Production (3000 BPD):

Light Naphtha	938.208
Heavy Naphtha*	0.000
Reformate	1798.420
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	5880.558
Heavy Naphtha	19304.032
Reformate	14063.884
Octane	6516.602
LPG	2111.798

11. Kailashitla LPG Plant (KLPGP) stock:

NGL	105.335
LPG	776.515
SLC/MS(81)	3062.496

Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD plant is in production since 02:00 pm on 05.07.2025.
 - 2921.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 509.475 bbl MS transferred from LPG PLANT to RCFP.
 - 0 bbl MS, 3021.242 Light Naphtha, 1234.029 bbl Reformate blended to prepare MS (RON 89).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

Managing Director, SGFL/GTCL [Attn: Director (Operation)]
 # GM (A&F)/(NGL&LPG)/(P&D)/(LPM)/(RDM)/(RND)/(WS), SGFL
 # DLO / ICT / Office Copy.


 General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 20-08-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1315	7.1088	13.1386	0.365	55.401	38.167		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. - Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
	8	840	0.5104		3.761				
	9	920	1.5353		0.359				
	10	1380	3.9841		631.755				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19. - KTL-4 production stopped at 10:45 hrs on 23-07-2023. - Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.
	4	-	0.0000		0.000				
	8	3350	0.0000		0.000				
MSTE	2	1780	3.5164	46.5141	2.610	300.408	-	389.968	- After the 2nd workover of Kailashila-07 well, gas production has been started through MSTE Plant with 32/64 inch size choke on 27-04-2025. - After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	6	2390	22.3658		4.529				
	7	1810	7.8157		1.289				
	8	3350	12.8162		7.328				
RGF	1	1230	17.7912	61.7912	8.896	12.378	21.612		- Shut-in - Due to Workover Programme of RP-3 gas flow from this well was stopped at 9:25 am on 12-07-2025. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1470	8.5000		1.275				
	3	-	0.0000		0.000				
	4	1175	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	830	7.5000		22.500				
	8	1415	6.0000		210.000				
	9	1565	13.0000		0.520				
BGF	1	3170	8.5311	12.6757	11.202	200.463			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2510	4.1446		1418.850				
Total			134.1196	134.1196	2342.339	568.650	59.779	389.968	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			12.9819	440
KGF				
MSTE	33.5726	479	12.8968	409
RGF	60.4630	455		
BGF			12.6207	493
Total	94.0356		38.4994	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	831.349	36.003	80.994			
4000 BPD CFP	3626.180	198.129	127.809	4330.409		
KLPGP (Unit-2)	229.823				136.600	
Total	4687.352	234.132	208.803	4330.409	136.600	0.000

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF						
KGF						
MSTE	389.968					
RGF						
BGF			594.387			
RCFP						
Total	389.968		594.387	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP							56.608	113.217	56.608			
4000 BPD	1500.120	1358.599	1528.424			198.129	56.608	56.608	56.608			
CRU												
Total	1500.120	1358.5990	1528.4240	0.0000	0.0000	198.1290	113.216	169.825	113.216	0.000	0.000	0.000

07. Receiving:

Field	Heavy Condensate From	
	Bibiya Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	0.000	0.000
Total	0.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2841.397		916.501	0.000		
KGF	16.096		0.000		0.000	
MSTE	3390.925					
RGF	571.322	436.431				
BGF	1398.407					
RCFP	9929.667		18861.142	1455.928	1861.469	
4000 BPD CFP	41112.762		62180.533	5545.198	1803.905	25910.673
Total	59260.576	436.431	81958.176	7001.126	3665.374	25910.673

09. CRU Production (3000 BPD):

Light Naphtha	1005.898
Heavy Naphtha*	0.000
Reformat	1822.064
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	6886.456
Heavy Naphtha	19304.032
Reformat	14021.258
Octane	6516.602
LPG	2111.798

11. Kailashtila LPG Plant (KLPGP) stock:

NGL	128.557
LPG	913.115
SLC/MS(81)	2782.845

- Note:** – CRU Plant has been started at 16:00 hrs on 26-05-2023.
 – RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 – RCFP 2500 BPD plant is in production since 02:00 pm on 05.07.2025.
 – 3024.00 MS transferred from 4KCFP to 3KCRU as feed.
 – 339.650 bbl Light Condensate transferred from RGF to RCFP.
 – 509.475 bbl MS transferred from LPG PLANT to RCFP.
 – 2465.719 bbl MS, 0 Light Napha, 1864.690 bbl Reformat blended to prepare MS (RON 89).
 – Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
 # GM (A&F)(NGL&LPG)(P&D)(LPM)(RDM)(RND)(WS), SGFL
 # DLO / ICT / Office Copy.

20-08-25
 General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 21-08-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Production:									
Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1315	7.1141	13.1365	0.359	43.349	38.053		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over.
	8	840	0.5105		3.755				- Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022.
	9	920	1.5635		0.352				- Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	10	1360	3.9484		655.971				- Gas flow started from Sylhet-10 at 8:00 PM on 27.04.2025.
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16.04.19
	4	-	0.0000		0.000				- KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	8	3350	0.0000		0.000				- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.
MSTE	2	1780	3.5132	46.4751	2.642	302.553	-	383.678	- After the 2nd workover of Kailashila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025.
	6	2390	22.3391		4.560				- After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 19.45 hrs on 24-07-2024.
	7	1810	7.8107		1.258				
	8	3350	12.8121		7.359				
RGF	1	1290	16.1568	58.9568	8.078	15.259	8.252		* Shut-in
	2	1490	7.5000		1.275				- Due to Workover Programme of RP-3 gas flow from this well was stopped at 9:25 am on 12.07.2025.
	3	-	0.0000		0.000				- Gas flow started from RP-2 at 12:01 PM on 09-02-2024.
	4	1175	8.9000		16.910				- Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	830	7.4000		22.200				
	8	1415	6.0000		210.000				
	9	1565	13.0000		0.520				
BGF	1	3170	8.3686	12.4029	11.196	194.091			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2510	4.0343		1418.467				
Total			130.9713	130.9713	2364.902	555.252	46.305	383.678	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			12.9794	440
KGF				
MSTE	33.8041	479	12.6249	439
RGF	57.6400	455		
BGF			12.3479	523
Total	91.4441		37.9522	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	822.839	26.996	89.995			
4000 BPD CFP	3766.668	186.858	115.034	4285.764		
KLPGP (Unit-2)	203.513				169.146	
Total	4793.020	213.854	205.029	4285.764	169.146	0.000

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF						
KGF						
MSTE	383.678					
RGF						
BGF			509.475			
RCFP						
Total	383.678		509.475	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)	528.111	0.5390
Total	528.111	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP							56.608	113.217	113.217			
4000 BPD	764.212	2207.724	849.124			141.521						
CRU										877.429	735.908	707.604
Total	764.212	2207.7240	849.1240	0.0000	0.0000	141.5210	56.608	113.217	113.217	877.429	735.908	707.604

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07. Receiving:

Field	Heavy Condensate From	
	Bibiyanah Gas Field	Jalelebad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	0.000	0.000
Total	0.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2884.746		614.904	0.000		
KGF	16.096		0.000		0.000	
MSTE	572.197					
RGF	586.581	444.683				
BGF	1083.024					
RCFP	8985.101		17290.073	1482.923	1667.945	
4000 BPD CFP	40141.389		63808.065	5590.535	1918.939	26375.377
Total	54269.134	444.683	81713.042	7073.458	3586.884	26375.377

09. CRU Production (3000 BPD):

Light Naphtha	983.318
Heavy Naphtha*	0.000
Reformate	1791.533
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	7869.773
Heavy Naphtha	19304.032
Reformate	13943.554
Octane	4195.662
LPG	2111.798

11. Kailashtila LPG Plant (KLPGP) stock:

NGL	139.326
LPG	554.150
SLC/MS(81)	2476.883

Note: - CRU Plant has been started at 16:00 hrs on 25-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD plant is in production since 02:00 pm on 05.07.2025.
 - 3121.281 bbl heavy condensate produced at the MSTE plant is supplied to 4KCFP through the North-South Pipeline.
 - Gas flow (from well no# R-3, R-4,R-7,R-8,R-9) was diverted and processed through 60 MMSCFD Glycol plant through 60 MMSCFD Glycol plant from 18.30 hrs on 20.08.2025 due to problem for Tower-C adsorption Outlet Orbit valve SV312.
 Hence Gas and Light Condensate production is a bit low.
 - 2966.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 339.650 bbl MS transferred from HGF to RCFP.
 - 509.475 bbl MS transferred from LPG PLANT to RCFP.
 - 2416.526 bbl MS, 0 Light Napha, 1869.237 bbl Reformate blended to prepare MS (RON 89).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

Managing Director, SGFL/IGTCL [Attn. Director (Operation)]
 # GM (A&F)/(NGL&LPG)/(P&D)/(LPM)/(RDM)/(RND)/(WS), SGFL
 # DLO / ICT / Office Copy

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 21/08/2025

General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 22-08-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1315	7.1157	13.1777	0.365	51.042	49.954		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. - Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
	8	835	0.5112		3.761				
	9	920	1.5641		0.359				
	10	1360	3.9867		659.405				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19. - KTL-4 production stopped at 10:45 hrs on 23-07-2023. - Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kailashila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025. - After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	4	-	0.0000		0.000				
	8	3350	0.0000		0.000				
MSTE	2	1780	3.4931	45.9962	2.579	303.458	-	383.678	
	6	2390	21.9831		4.529				
	7	1810	7.8099		1.289				
	8	3350	12.7101		7.328				
RGF	1	1310	16.1002	58.3002	8.050	19.800	0.000		* Shut-in - Due to Workover Programme of RP-3 gas flow from this well was stopped at 9:25 am on 12-07-2025. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1540	7.0000		1.050				
	3	-	0.0000		0.000				
	4	1175	8.8000		16.720				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	830	7.4000		22.200				
	8	1415	6.0000		210.000				
	9	1565	13.0000		0.520				
BGF	1	3170	8.6561	12.6909	11.234	199.651			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2510	4.0348		1428.003				
Total			130.1650	130.1650	2377.392	573.951	49.954	383.678	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			13.0200	440
KGF				
MSTE	32.5105	484	13.4436	431
RGF	56.9940	462		
BGF			12.6359	491
Total	89.5045		39.0995	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	928.414	8.994	58.489			
4000 BPD CFP	3714.916	190.739	114.173			4112.328
KLPGP (Unit-2)	221.936				157.388	
Total	4865.266	199.733	172.662	0.000	157.388	4112.328

03. Sales (Condensate):

Field	NGL	Condensate				
		KLPGP	SRL	ARL	SPL	Partex P.
HGF				424.562		
KGF						
MSTE	383.678					
RGF						
BGF						
RCFP						
Total	383.678			424.562	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP							113.217	113.217	56.608			
4000 BPD	1471.816	1386.903	1415.207			141.521			56.608			
CRU												
Total	1471.816	1386.9030	1415.2070	0.0000	0.0000	141.5210	113.217	113.217	113.216	0.000	0.000	0.000

07. Receiving:

Field	Heavy Condensate From	
	BibiYana Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	6809.000	0.000
4000 BPD CFP	0.000	0.000
Total	6809.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2511.226		664.858	0.000		
KGF	16.096		0.000		0.000	
MSTE	875.655					
RGF	606.382	444.683				
BGF	1282.675					
RCFP	14890.378		18218.487	1491.918	1442.920	
4000 BPD CFP	36096.764		64490.981	5639.752	1976.504	22101.451
Total	56279.176	444.683	83374.326	7131.670	3419.424	22101.451

09. CRU Production (3000 BPD):

Light Naphtha	1040.328
Heavy Naphtha*	0.000
Reformat	1798.144
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	7632.207
Heavy Naphtha	19304.032
Reformat	12907.264
Octane	8307.991
LPG	2111.798

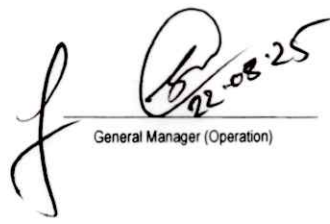
11. Kailashilla LPG Plant (KLPGP) stock:

NGL	143.559
LPG	711.538
SLC/MS(81)	2698.819

- Note:**
- CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD plant is in production since 02:00 pm on 05.07.2025.
 - Gas flow (from well no# R-4,R-7,R-8&R-9) is processing through 60 MMSCFD Glycol plant. Hence Gas and Condensate Production is low.
 - 3032.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 0 bbl MS, 1277.895 Light Napha, 2834.434 bbl Reformat blended to prepare Octane(RON 95).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM (A&F)(NGL&LPG)(P&D)(LPM)(RDM)(RND)(WS),SGFL
- # DLO / ICT / Office Copy.


General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 23-08-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1310	7.1557	13.1360	0.359	54.671	43.444		- Gas flow started from Sylt-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. - Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
	8	830	0.5112		3.749				
	9	920	1.5791		0.352				
	10	1350	3.8900		623.654				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19. - KTL-4 production stopped at 10:45 hrs on 23-07-2023. - Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.
	4	-	0.0000		0.000				
	8	3350	0.0000		0.000				
MSTE	2	1780	3.5011	46.6351	2.610	309.144	-	339.650	- After the 2nd workover of Kailashila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025. - After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	6	2390	22.4018		4.560				
	7	1810	7.8511		1.321				
	8	3350	12.8811		7.359				
RGF	1	1260	17.1555	60.3555	8.578	16.498	11.957		- Shut-in - Due to Workover Programme of RP-3 gas flow from this well was stopped at 9:25 am on 12-07-2025. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1520	7.8000		1.170				
	3	-	0.0000		0.000				
	4	1175	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	830	7.4000		22.200				
	8	1415	6.0000		210.000				
	9	1565	13.0000		0.520				
BGF	1	3170	8.5916	12.6262	11.240	200.412			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2510	4.0346		1434.904				
Total			132.7528	132.7528	2349.676	580.725	55.401	339.650	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			12.9700	460
KGF				
MSTE	33.5539	510	13.0386	428
RGF	59.0320	499		
BGF			12.5712	507
Total	92.5859		38.5798	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	918.419		58.502			
4000 BPD CFP	3743.657	211.099	110.933	4563.025		
KLPGP (Unit-2)	228.981				154.964	
Total	4891.057	211.099	169.435	4563.025	154.964	0.000

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF						
KGF						
MSTE	339.650					
RGF						
BGF						
RCFP						
Total	339.650		0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD												
CRU												
Total	0.000	0.0000	0.0000	0.0000	0.0000	0.0000	0.000	0.000	0.000	0.000	0.000	0.000

07. Receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	5717.000	0.000
Total	5717.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2565.897		708.302	0.000		
KGF	16.096		0.000		0.000	
MSTE	1184.799					
RGF	622.880	456.640				
BGF	1483.087					
RCFP	13906.645		19136.906	1491.918	1501.422	
4000 BPD CFP	37840.651		62789.575	5850.851	2087.437	26664.476
Total	57620.055	456.640	82634.783	7342.769	3588.859	26664.476

09. CRU Production (3000 BPD):

Light Naphtha	874.913
Heavy Naphtha*	0.000
Reformate	1786.331
LPG	0.000

10. CRU Stock (3000 BPD)

Light Naphtha	8507.120
Heavy Naphtha	19304.032
Reformate	12731.633
Octane	8307.991
LPG	2111.798

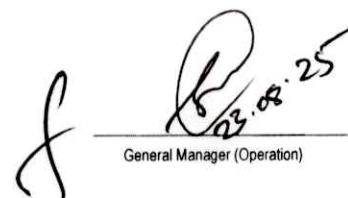
11. Kailashbilla LPG Plant (KLPGP) stock:

NGL	99.146
LPG	866.502
SLC/MS(81)	2927.800

Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD plant is in production since 02:00 pm on 05.07.2025.
 - Gas flow (from well no# R-4,R-7,R-8&R-9) was diverted from 60 MMSCFD Glycol plant to 70MMSCFD Silicagel plant at 17.45 hrs on 22.08.2025 after Maintenance works of silicagel tower switching valves. Hence Gas and Light Confensate Production is a bit low.
 - 2844.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 2601.063 bbl MS, 0 Light Napha, 1961.962 bbl Reformate blended to prepare MS (RON 89).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

Managing Director, SGFL/GTCL [Attn. Director (Operation)]
 # GM (A&F)/(NGL&LPG)/(P&D)/(LPM)/(RDM)/(RND)/(WS), SGFL
 # DLO / ICT / Office Copy.


 General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 24-08-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No. - 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1310	7.2056	13.0681	0.365	44.004	42.821		- Gas flow started from Sylt-7 at 15:30 hrs on 04-11-2024 after completion of work over.
	8	825	0.5312		3.755				- Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022.
	9	915	1.6171		0.365				- Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	10	1300	3.7142		692.452				- Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19.
	4	-	0.0000		0.000				- KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	8	3350	0.0000		0.000				- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.
MSTE	2	1780	3.5025	46.6653	2.642	307.861	-	358.519	- After the 2nd workover of Kailashila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025.
	6	2390	22.4205		4.592				- After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	7	1810	7.8522		1.352				
	8	3350	12.8901		7.422				
RGF	1	1230	17.5524	61.4524	8.776	10.315	20.631		- Shut-in
	2	1470	8.5000		1.275				- Due to Workover Programme of RP-3 gas flow from this well was stopped at 9:25 am on 12-07-2025.
	3	-	0.0000		0.000				- Gas flow started from RP-2 at 12:01 PM on 09-02-2024.
	4	1175	9.0000		17.100				- Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	830	7.4000		22.200				
	8	1415	6.0000		210.000				
	9	1565	13.0000		0.520				
BGF	1	3170	8.5845	12.6121	11.202	198.878			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2510	4.0276		1425.678				
Total			133.7979	133.7979	2409.696	561.058	63.452	358.519	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			12.9103	440
KGF				
MSTE	33.8654	490	12.7573	413
RGF	60.1370	501		
BGF			12.5571	497
Total	94.0024		38.2247	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	884.272	9.001	61.194			
4000 BPD CFP	3595.336	183.901	106.820			1364.103
KLPGP (Unit-2)	221.282				143.023	
Total	4700.890	192.902	168.014	0.000	143.023	1364.103

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF						
KGF						
MSTE	358.519					
RGF						
BGF						
RCFP						
Total	358.519		0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD												
CRU												
Total	0.000	0.0000	0.0000	0.0000	0.0000	0.0000	0.000	0.000	0.000	0.000	0.000	0.000

Receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jalebed Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	5865.000	0.000
Total	5865.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2609.900		751.123	0.000		
KGF	16.096		0.000		0.000	
MSTE	1492.660					
RGF	633.195	477.271				
BGF	1681.965					
RCFP	12947.267		20021.178	1500.919	1562.615	
4000 BPD CFP	39929.799		64557.911	6034.752	2194.257	26664.476
Total	59310.882	477.271	85330.212	7535.671	3758.872	26664.476

09. CRU Production (3000 BPD)

Light Naphtha	664.242
Heavy Naphtha*	0.000
Reformate	1393.331
LPG	0.000

10. CRU Stock (3000 BPD)

Light Naphtha	8739.126
Heavy Naphtha	18931.531
Reformate	13193.098
Octane	9672.093
LPG	2111.798

11 Kailashtila LPG Plant (KLPGP) stock

NGL	93.051
LPG	1009.525
SLC/MS(81)	3149.082

Note: – CRU Plant has been started at 16:00 hrs on 26-05-2023.
 – RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 – RCFP 2500 BPD plant is in production since 02:00 pm on 05.07.2025.
 – 3640.027 bbl MS(81) transferred from RCFP to 4KCFP.
 – 1827.00 MS transferred from 4KCFP to 3KCRU as feed.
 – 0 bbl MS, 432.236 Light Naphtha, 931.867 bbl Reformate blended to prepare Octane(RON 95).
 – Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

Managing Director, SGFL/GTCL [Attn: Director (Operation)]
 # GM (A&F)/(NGL&LPG)/(P&D)/(LPM)/(RDM)/(RND)/(WS), SGFL
 # DLO / ICT / Office Copy.


 General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 25-08-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Oil Production									
Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1305	7.1058	13.0312	0.352	52.463	40.645		- Gas flow started from Sylt-7 at 15.30 hrs on 04-11-2024 after completion of work over.
	8	820	0.5181		3.755				- Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022.
	9	915	1.6173		0.359				- Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	10	1280	3.7900		652.907				- Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16.04.19.
	4	-	0.0000		0.000				- KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	8	3350	0.0000		0.000				- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.
MSTE	2	1780	3.5286	46.7452	2.610	307.886	-	352.229	- After the 2nd workover of Kailashila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025.
	6	2390	22.4834		4.560				- After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	7	1810	7.8607		1.321				
	8	3350	12.8725		7.359				
RGF	1	1230	17.7742	61.6742	8.887	10.724	21.857		* Shut-in
	2	1470	8.5000		1.275				- Due to Workover Programme of RP-3 gas flow from this well was stopped at 9.25 am on 12.07.2025.
	3	-	0.0000		0.000				- Gas flow started from RP-2 at 12:01 PM on 09-02-2024.
	4	1175	9.0000		17.100				- Gas flow started from RP-9 at 6.25 PM on 26-01-2024.
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	830	7.4000		22.200				
	8	1415	6.0000		210.000				
	9	1565	13.0000		0.520				
BGF	1	3165	8.5673	12.6164	11.271	199.645			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2505	4.0491		1423.635				
Total			134.0670	134.0670	2368.111	570.718	62.502	352.229	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			12.8752	440
KGF				
MSTE	34.1726	479	12.5305	412
RGF	60.3140	477		
BGF			12.5614	499
Total	94.4866		37.9671	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	932.886	9.001	51.293			
4000 BPD CFP	3777.707	176.851	101.260	4555.804		
KLPGP (Unit-2)	189.418				122.836	
Total	4900.011	185.852	152.553	4555.804	122.836	0.000

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF			424.562			
KGF						
MSTE	352.229					
RGF						
BGF						
RCFP						
Total	352.229		424.562	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	1868.074	2377.548	820.82	84.912		198.129	113.217	113.217	113.217			
CRU												
Total	1868.074	2377.5480	820.8200	84.9120	0.0000	198.1290	113.217	113.217	113.217	0.000	0.000	0.000

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receiving:

Field	Heavy Condensate From	
	Bibiya Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	5444.000	0.000
Total	5444.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2237.801		791.768	0.000		
KGF	15.976		0.000		0.000	
MSTE	1800.546					
RGF	643.919	499.128				
BGF	1881.609					
RCFP	11949.527		21463.350	1509.919	1613.909	
4000 BPD CFP	41410.817		62800.356	5928.562	1955.867	26153.837
Total	59940.195	499.128	85055.474	7438.481	3569.776	26153.837

09. CRU Production (3000 BPD):

Light Naphtha	984.267
Heavy Naphtha*	0.000
Reformate	1787.570
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	9723.393
Heavy Naphtha	18931.531
Reformate	12998.126
Octane	9672.093
LPG	2111.798

11. Kailashbilla LPG Plant (KLPGP) stock:

NGL	132.721
LPG	1132.362
SLC/MS(#1)	2829.025

Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD plant is in production since 02:00 pm on 05.07.2025.
 - 2962.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 509.475 bbl MS transferred from LPG PLANT to RCFP.
 - 2573.262 bbl MS, 0 Light Naphtha, 1982.542 bbl Reformate blended to prepare MS (RON 89).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

Managing Director, SGFL/STCL [Attn. Director (Operation)]
 # GM (A&F)/(NGL&LPG)/(P&D)/(LPM)/(RDM)/(RND)/(WS), SGFL
 # DLO / ICT / Office Copy

Handwritten signature
 25/08/2025
 General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 26-08-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1305	7.0165	12.9288	0.365	39.752	40.337		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over.
	8	890	0.5163		3.755				- Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022.
	9	900	1.6374		0.371				- Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	10	1260	3.7586		713.862				- Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19.
	4	-	0.0000		0.000				- KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	8	3350	0.0000		0.000				- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.
MSTE	2	1780	3.5571	46.6748	2.642	306.018	-	364.809	- After the 2nd workover of Kailashila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025.
	6	2390	22.4387		4.529				- After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	7	1810	7.8325		1.258				
	8	3350	12.8465		7.296				
RGF	1	1230	17.7342	61.6342	8.867	10.724	21.863		* Shut-in
	2	1470	8.5000		1.275				- Due to Workover Programme of RP-3 gas flow from this well was stopped at 9:25 am on 12-07-2025.
	3	-	0.0000		0.000				- Gas flow started from RP-2 at 12:01 PM on 09-02-2024.
	4	1175	9.0000		17.100				- Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	830	7.4000		22.200				
	8	1415	6.0000		210.000				
	9	1565	13.0000		0.520				
BGF	1	3165	8.5864	12.6331	11.252	202.029			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2505	4.0467		1421.648				
Total			133.8709	133.8709	2426.940	558.523	62.200	364.809	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			12.7733	440
KGF				
MSTE	34.0430	480	12.5901	425
RGF	60.3020	462		
BGF			12.5781	480
Total	94.3450		37.9415	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	915.218	11.705	50.394			
4000 BPD CFP	3754.459	196.827	109.569	4296.960		
KLPGP (Unit-2)	242.655				121.721	
Total	4912.332	208.532	159.963	4296.960	121.721	0.000

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF						
KGF						
MSTE	364.809					
RGF						
BGF			594.387			
RCFP						
Total	364.809		594.387	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU	61.351	0.571
KLPGP (Unit-2)	567.511	0.5390
Total	628.862	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP							56.608	113.217	56.608			
4000 BPD	934.037	1868.074	849.124	56.608		141.521	56.608	84.912	56.608			
CRU										820.820	877.429	679.300
Total	934.037	1868.074	849.124	56.608	0.0000	141.521	113.216	198.129	113.216	820.820	877.429	679.300

07. Receiving:

Field	Heavy Condensate From	
	BibiYana Gas Field	Juleiabed Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	3849.000	0.000
Total	3849.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2277.553		832.104	0.000		
KGF	15.976		0.000		0.000	
MSTE	2106.564					
RGF	654.643	520.991				
BGF	1489.251					
RCFP	10965.725		20210.979	1521.625	1437.524	
4000 BPD CFP	41280.618		66887.047	5927.260	1967.306	26799.562
Total	58790.330	520.991	87930.130	7448.885	3304.830	26799.562

09. CRU Production (3000 BPD):

Light Naphtha	862.993
Heavy Naphtha*	0.000
Reformate	1835.323
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	7579.945
Heavy Naphtha	18391.683
Reformate	13542.931
Octane	7294.545
LPG	2050.447

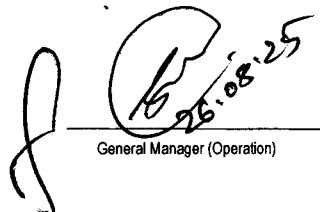
11. Kaiashilla LPG Plant (KLPG) stock:

NGL	132.721
LPG	686.572
SLCIMS(\$1)	2562.205

- Note:** – CRU Plant has been started at 16:00 hrs on 26-05-2023.
 – RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 – RCFP 2500 BPD plant is in production since 02:00 pm on 05.07.2025.
 – 2344.00 MS transferred from 4KCFP to 3KCRU as feed.
 – 2676.862 bbl MS transferred from RCFP to 4000BPD CPF plant.
 – 509.475 bbl MS transferred from LPG PLANT to RCFP.
 – 0 bbl MS, 3006.441 Light Napha, 1290.518 bbl Reformate blended to prepare MS(RON 89).
 – Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/SGTCL [Attn: Director (Operation)]
 # GM (A&F)(NGL&LPG)(P&D)(LPG)(RDM)(RND)(WS),SGFL
 # DLO / ICT / Office Copy.



General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 27-08-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No. - 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1305	7.1665	13.2911	0.359	36.795	40.959		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. - Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
	8	880	0.5463		3.761				
	9	890	1.8774		0.377				
	10	1240	3.7009		684.545				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19 - KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	4	-	0.0000		0.000				
	8	3350	0.0000		0.000				
MSTE	2	1780	3.5471	46.6147	2.579	305.880	-	352.229	- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kalashila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025. - After the completion of drilling of Kalashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	6	2390	22.3824		4.560				
	7	1810	7.8314		1.289				
	8	3350	12.8538		7.328				
RGF	1	1230	17.7146	61.6146	8.857	11.963	21.863		* Shut-in - Due to Workover Programme of RP-3 gas flow from this well was stopped at 9:25 am on 12-07-2025. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1470	8.5000		1.275				
	3	-	0.0000		0.000				
	4	1175	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	830	7.4000		22.200				
	8	1415	6.0000		210.000				
	9	1565	13.0000		0.520				
BGF	1	3165	8.2631	12.2924	11.246	198.878			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2505	4.0293		1419.809				
Total			133.8128	133.8128	2395.805	553.516	62.822	352.229	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			13.1354	440
KGF				
MSTE	34.1626	468	12.4093	430
RGF	60.2850	462		
BGF			12.2374	492
Total	94.4476		37.7821	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	843.181	27.895				
4000 BPD CFP	3717.705	201.092	104.990	4589.650		
KLPGP (Unit-2)	235.522				114.153	
Total	4796.408	228.987	104.990	4589.650	114.153	0.000

03. Sales (Condensate):

Field	NGL	Condensate					
		Heavy					
		KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF				424.562			
KGF							
MSTE	352.229						
RGF							
BGF							
RCFP							
Total	352.229			424.562	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP							56.608	56.608	56.608			
4000 BPD	1330.295	1811.465	1301.991			141.521	56.608					
CRU												
Total	1330.295	1811.4650	1301.9910	0.0000	0.0000	141.5210	113.216	56.608	56.608	0.000	0.000	0.000

Receiving:

08. Stock (Liquid):

Field	Heavy Condensate From	
	BibiYana Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	7112.000	0.000
4000 BPD CFP	0.000	0.000
Total	7112.000	0.000

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1889.786		873.063	0.000		
KGF	15.976		0.000		0.000	
MSTE	2412.444					
RGF	666.607	542.855				
BGF	1688.129					
RCFP	17320.987		21563.383	1549.520	1267.435	
4000 BPD CFP	37232.225		65012.652	5986.830	1915.688	26945.460
Total	61226.154	542.855	87449.098	7536.350	3183.123	26945.460

09. CRU Production (3000 BPD):

Light Naphtha	864.295
Heavy Naphtha*	0.000
Reformate	1919.941
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	8444.241
Heavy Naphtha	18391.683
Reformate	13489.323
Octane	7294.545
LPG	2050.447

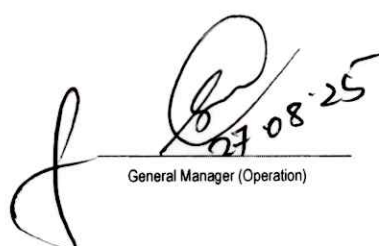
11. Kailashilla LPG Plant (KLPGP) stock:

NGL	135.118
LPG	800.724
SLC/MS(81)	2288.252

- Note:**
- CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD plant is in production since 02:00 pm on 05.07.2025.
 - On 25-08-2025 during 2 hrs flushing of well Syl-9 from 12:00-14:00 hrs water Gas Ratio (WGR) was @30.592 bb/mmscfd.
 - 2976.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 509.475 bbl MS transferred from LPG PLANT to RCFP.
 - 2616.100 bbl MS, 0 Light Napha, 1973.549 bbl Reformate blended to prepare MS(RON 89).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn: Director (Operation)]
- # GM (A&F)/(NGL&LPG)/(P&D)/(LPG)/(RDM)/(RND)/(WS), SGFL
- # DLO / ICT / Office Copy.



General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 28-08-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1305	7.1958	13.2543	0.365	50.432	40.022		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. - Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
	8	880	0.5484		3.768				
	9	875	1.8175		0.384				
	10	1230	3.6926		685.772				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19 - KTL-4 production stopped at 10:45 hrs on 23-07-2023. - Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.
	4	-	0.0000		0.000				
	8	3350	0.0000		0.000				
MSTE	2	1780	3.5221	46.3427	2.610	301.534	-	371.099	- After the 2nd workover of Kailashila-07 well, gas production has been started through MSTE Plant with 32/64 inch size choke on 27-04-2025. - After the completion of drilling of Kailashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	6	2390	22.2016		4.529				
	7	1810	7.8041		1.258				
	8	3350	12.8149		7.296				
RGF	1	1230	17.7617	61.7617	8.881	11.554	21.863		- Shut-in - Due to Workover Programme of RP-3 gas flow from this well was stopped at 9:25 am on 12-07-2025. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1470	8.5000		1.275				
	3	-	0.0000		0.000				
	4	1175	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	830	7.5000		22.500				
	8	1415	6.0000		210.000				
	9	1565	13.0000		0.520				
BGF	1	3160	8.7824	13.0421	11.246	202.733			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022
	2	2480	4.2597		1430.332				
Total			134.4008	134.4008	2407.836	566.253	61.885	371.099	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			13.0979	440
KGF				
MSTE	33.3692	480	12.9318	429
RGF	60.4330	462		
BGF			12.9871	519
Total	93.8022		39.0168	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	891.688	26.103				
4000 BPD CFP	3641.279	209.595	150.880	4048.795		
KLPGP (Unit-2)	257.278				113.534	
Total	4790.245	235.698	150.880	4048.795	113.534	0.000

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF						
KGF						
MSTE	371.099					
RGF						
BGF						
RCFP						
Total	371.099		0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP									56.608			
4000 BPD	679.300	1018.949	1188.774		84.912	141.521		56.608	56.608			
CRU										594.387	735.908	707.604
Total	679.300	1018.9490	1188.7740	0.0000	84.9120	141.5210	0.000	56.608	113.216	594.387	735.908	707.604

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Receiving:

Field	Heavy Condensate From	
	Bibiya Gas Field	Jalebed Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	5341.000	0.000
Total	5341.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1940.218		913.086	0.000		
KGF	15.976		0.000		0.000	
MSTE	2713.978					
RGF	678.161	564.718				
BGF	1890.862					
RCFP	16399.448		22455.070	1575.623	1210.738	
4000 BPD CFP	38624.739		63360.589	5969.993	1953.351	28107.232
Total	62263.382	564.718	86728.745	7545.616	3164.089	28107.232

09. CRU Production (3000 BPD):

Light Naphtha	936.553
Heavy Naphtha*	0.000
Reformate	1852.085
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	9380.793
Heavy Naphtha	18391.683
Reformate	13605.955
Octane	5256.646
LPG	2050.447

11 Kailashtila LPG Plant (KLPGP) stock:

NGL	135.118
LPG	914.259
SLC/MS(81)	2545.530

- Note:**
- CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 3500 BPD plant is in production since 02:00 pm on 05.07.2025.
 - On 25-08-2025 during 2 hrs flushing of well Syl-9 from 12:00-14:00 hrs water Gas Ratio (WGR) was @30.592 bbl/mmscd.
 - 2980.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 2313.342 bbl MS, 0 Light Napha, 1735.453 bbl Reformate blended to prepare MS(89).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn: Director (Operation)]
- # GM (A&F)/(NGL&LPG)/(P&D)/(LPM)/(RDM)/(RND)/(WS), SGFL
- # DLO / ICT / Office Copy.

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28/08/2025

General Manager (Operation)

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28.08.25



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 29-08-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1305	7.2279	13.1992	0.359	45.456	41.267		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over.
	8	875	0.5517		3.761				- Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022.
	9	875	1.8296		0.377				- Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	10	1220	3.5900		619.924				- Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19.
	4	-	0.0000		0.000				- KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	8	3350	0.0000		0.000				- Gas flow started from KTL-2 at 07:42 PM on 23-11-2023.
MSTE	2	1780	3.5445	46.6782	2.579	300.269		364.809	- After the 2nd workover of Kallashila-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025.
	6	2390	22.4855		4.560				- After the completion of drilling of Kallashila-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	7	1810	7.8185		1.289				
	8	3350	12.8297		7.328				
RGF	1	1230	17.7835	61.7835	8.892	10.724	21.863		* Shut-in
	2	1470	8.5000		1.275				- Due to Workover Programme of RP-3 gas flow from this well was stopped at 9:25 am on 12-07-2025.
	3	-	0.0000		0.000				- Gas flow started from RP-2 at 12:01 PM on 09-02-2024.
	4	1175	9.0000		17.100				- Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	830	7.5000		22.500				
	8	1415	6.0000		210.000				
	9	1565	13.0000		0.520				
BGF	1	3160	8.7642	12.9546	11.196	200.469			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2480	4.1904		1428.335				
Total			134.6155	134.6155	2339.995	556.918	63.130	364.809	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			13.0430	435
KGF				
MSTE	33.5568	484	13.0782	432
RGF	60.4540	462		
BGF			12.8996	484
Total	94.0108		39.0208	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	928.779	33.298				
4000 BPD CFP	3627.864	172.246	149.358			4081.678
KLPGP (Unit-2)	211.017				151.157	
Total	4767.660	205.544	149.358	0.000	151.157	4081.678

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF						
KGF						
MSTE	364.809					
RGF						
BGF						
RCFP						
Total	364.809		0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)	554.906	0.5390
Total	554.906	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	2547.373	1358.599	934.037				113.217	113.217	56.608			
CRU										84.912		
Total	2547.373	1358.5990	934.0370	0.0000	0.0000	0.0000	113.217	113.217	56.608	84.912	0.000	0.000

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Receiving:

Field	Heavy Condensate From	
	Bibiya Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	1083.000	0.000
Total	1083.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1985.674		954.353	0.000		
KGF	15.976		0.000		0.000	
MSTE	3014.247					
RGF	688.885	586.581				
BGF	2091.331					
RCFP	15431.830		23383.849	1608.921	1210.738	
4000 BPD CFP	35732.319		63938.453	6142.239	1819.667	23267.223
Total	58960.262	586.581	88276.655	7751.160	3030.405	23267.223

09. CRU Production (3000 BPD):

Light Naphtha	970.511
Heavy Naphtha*	0.000
Reformate	1884.484
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	9074.272
Heavy Naphtha	18391.683
Reformate	12685.793
Octane	9253.412
LPG	2050.447

11. Kailashitilla LPG Plant (KLPGP) stock:

NGL	137.520
LPG	510.509
SLC/MS(81)	2756.547

- Note:** – CRU Plant has been started at 16:00 hrs on 26-05-2023.
 – RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 – RCFP 2500 BPD plant is in production since 02:00 pm on 05.07.2025.
 – 3050.00 MS transferred from 4KCFP to 3KCRU as feed.
 – 0 bbl MS, 1277.033 Light Napha, 2804.645 bbl Reformate blended to prepare Octane (RON 95).
 – Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/IGTCL [Atn. Director (Operation)]
 # GM (A&F)(NGL&LPG)(P&D)(LPM)(RDM)(RND)(WS),SGFL
 # DLO / ICT / Office Copy.

Adangistul
 29/08/2025
 General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 30-08-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No.- 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1305	7.3031	13.1411	0.365	40.488	42.198		Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
	8	870	0.5401		3.761				
	9	870	1.8041		0.384				
	10	1215	3.4938		693.829				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19 KTL-4 production stopped at 10:45 hrs on 23-07-2023.
	4	-	0.0000		0.000				
	8	3350	0.0000		0.000				
MSTE	2	1780	3.5211	46.3352	2.610	300.778	-	358.519	Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. After the 2nd workover of Kailestilla-07 well, gas production has been started though MSTE Plant with 32/64 inch size choke on 27-04-2025. After the completion of drilling of Kailestilla-8 well, gas production has started with 24/64 inch Choke at 19:45 hrs on 24-07-2024.
	6	2390	22.2999		4.592				
	7	1810	7.8022		1.321				
	8	3350	12.7120		7.359				
RGF	1	1230	17.5463	61.5463	8.773	10.309	21.863		Shut-in Due to Workover Programme of RP-3 gas flow from this well was stopped at 9:25 am on 12-07-2025. Gas flow started from RP-2 at 12:01 PM on 09-02-2024. Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1470	8.5000		1.275				
	3	-	0.0000		0.000				
	4	1175	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	830	7.5000		22.500				
	8	1415	6.0000		210.000				
	9	1565	13.0000		0.520				
BGF	1	3160	8.6272	12.6976	11.202	199.500			Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2480	4.0704		1427.098				
Total			133.7202	133.7202	2412.689	551.075	64.061	358.519	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			12.9853	440
KGF				
MSTE	33.6586	508	12.6339	428
RGF	60.2180	490		
BGF			12.6426	490
Total	93.8766		38.2618	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	884.366		139.495			
4000 BPD CFP	3634.835	214.986	141.319			
KLPGP (Unit-2)	243.089				133.142	
Total	4762.290	214.986	280.814	0.000	133.142	0.000

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF						
KGF						
MSTE	358.519					
RGF						
BGF			424.562			
RCFP						
Total	358.519		424.562	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD												
CRU												
Total	0.000	0.0000	0.0000	0.0000	0.0000	0.0000	0.000	0.000	0.000	0.000	0.000	0.000

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Receiving:

Field	Heavy Condensate From	
	Bibiya Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	6050.000	0.000
Total	6050.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2026.162		996.551	0.000		
KGF	15.976		0.000		0.000	
MSTE	3315.026					
RGF	699.194	608.445				
BGF	1866.269					
RCFP	14401.842		20524.734	1608.921	1350.234	
4000 BPD CFP	37824.373		68297.701	6357.225	1960.987	23267.223
Total	60148.842	608.445	89818.986	7966.146	3311.221	23267.223

09. CRU Production (3000 BPD):

Light Naphtha	926.514
Heavy Naphtha*	0.000
Reformate	1898.454
LPG	0.000

10. CRU Stock (3000 BPD):

Light Naphtha	10000.786
Heavy Naphtha	18391.683
Reformate	14584.247
Octane	9253.412
LPG	2050.447

11. Kailashhilla LPG Plant (KLPGP) stock:

NGL	119.727
LPG	643.651
SLC/MS(81)	2999.636

- Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD plant is in production since 02:00 pm on 05.07.2025.
 - On 25-08-2025 during 2 hrs flushing of well Syl-9 from 12:00-14:00 hrs water Gas Ratio (WGR) was @30.592 bb/mmscfd.
 - 3019.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 3743.412 bbl MS transferred from RCFP to 4000BPD CPF plant.
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
 # GM (A&F)(NGL&LPG)(P&D)(LPGM)(RDM)(RND)(WS), SGFL.
 # DLO / ICT / Office Copy.

Amrita
 30/08/2025
 General Manager (Operation)



Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 31-08-2025

Gas in MMSCFD

Liquid in BBL

Pressure in PSIG

Ref. No. - 28.20.9153.161.34.001.18

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Well-wise Water prod.	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1305	7.2312	13.1299	0.359	48.299	44.991		- Gas flow started from Syl-7 at 15:30 hrs on 04-11-2024 after completion of work over. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021. - Gas flow started from Sylhet-10 at 8:00 PM on 27-04-2025.
	8	870	0.5401		3.749				
	9	890	1.8001		0.377				
	10	1210	3.5585		698.194				
KGF	1	-	0.0000	0.0000	0.000	0.000	0.000		- Gas Production suspended from KTL-1 at 15:25 hrs on 16-04-19. - KTL-4 production stopped at 10:45 hrs on 23-07-2023. - Gas flow started from KTL-2 at 07:42 PM on 23-11-2023. - After the 2nd workover of Kailashila-07 well, gas production has been started through MSTE Plant with 32.64 inch size choke on 27-04-2025. - After the completion of drilling of Kailashila-8 well, gas production has started with 24.64 inch Choke at 19:45 hrs on 24-07-2024.
	4	-	0.0000		0.000				
	8	3350	0.0000		0.000				
MSTE	2	1780	3.5311	46.6587	2.579	298.665	-	358.519	
	6	2390	22.5054		4.560				
	7	1810	7.8100		1.289				
	8	3350	12.8122		7.328				
RGF	1	1230	17.8650	61.8650	8.933	10.724	21.039		* Shut-in - Due to Workover Programme of RP-3 gas flow from this well was stopped at 9:25 am on 12-07-2025. - Gas flow started from RP-2 at 12:01 PM on 09-02-2024. - Gas flow started from RP-9 at 6:25 PM on 26-01-2024.
	2	1470	8.5000		1.275				
	3	-	0.0000		0.000				
	4	1175	9.0000		17.100				
	5	-	0.0000		0.000				
	6	870*	0.0000		0.000				
	7	830	7.5000		22.500				
	8	1415	6.0000		210.000				
	9	1565	13.0000		0.520				
BGF	1	3160	8.5691	12.5978	11.227	198.689			- Gas flow started from BB-1 at 06:00 PM on 28-11-2022.
	2	2480	4.0287		1428.085				
Total			134.2514	134.2514	2418.075	556.377	66.030	358.519	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline pressure
HGF			12.9747	440
KGF				
MSTE	34.1148	508	12.5003	428
RGF	60.5330	488		
BGF			12.5428	497
Total	94.6478		38.0178	

05. Fractionation:

Field	Product					
	MS (RON81) /SLC	Kerosene	Diesel	MS RON 89	LPG	Octane
HGF						
KGF						
RCFP	969.952		71.993			
4000 BPD CFP	3449.282	170.951	128.167	3946.963		
KLPGP (Unit-2)	227.056				122.331	
Total	4646.290	170.951	200.160	3946.963	122.331	0.000

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	KLPGP	SRL	ARL	SPL	CVO	Partex P.
HGF						
KGF						
MSTE	358.519					
RGF						
BGF			424.562			
RCFP						
Total	358.519		424.562	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
KLPGP (Unit-2)		
Total	0.000	

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD												
CRU												
Total	0.000	0.0000	0.0000	0.0000	0.0000	0.0000	0.000	0.000	0.000	0.000	0.000	0.000

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Receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	0.000	0.000
Total	0.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2074.461		1041.542	0.000		
KGF	15.838		0.000		0.000	
MSTE	792.969					
RGF	709.918	629.484				
BGF	1640.395					
RCFP	13353.450		21494.685	1608.921	1422.227	
4000 BPD CFP	36873.775		68840.983	6528.176	2089.154	27214.186
Total	55480.806	629.484	91377.210	8137.097	3511.381	27214.186

09. CRU Production (3000 BPD):

Light Naphtha	951.699
Heavy Naphtha*	0.000
Reformate	1767.179
LPG	0.000

10. CRU Stock - 3000 BPD:

Light Naphtha	8062.858
Heavy Naphtha	18391.683
Reformate	15294.090
Octane	9253.412
LPG	2050.447

11 Kailashtila LPG Plant (KLPGP) stock:

NGL	128.557
LPG	765.983
SLC/MS(81)	3226.692

Note: - CRU Plant has been started at 16:00 hrs on 26-05-2023.
 - RCFP 1250 BPD plant is in shutdown since 03:30am on 14.12.2022.
 - RCFP 2500 BPD plant is in production since 02:00 pm on 05.07.2025.
 - 2820.722 bbl heavy condensate produced at the MSTE plant is supplied to 4KCFP through the North-South Pipeline.
 - 2906.00 MS transferred from 4KCFP to 3KCRU as feed.
 - 0 bbl MS, 2889.627 Light Napha, 1057.336 bbl Reformate blended to prepare MS (RON 89).
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

Managing Director, SGFL/IGTCL [Attn. Director (Operation)]
 # GM (A&F)/(NGL&LPG)/(P&D)/(LPM)/(RDM)/(RND)/(WS), SGFL
 # DLO / ICT / Office Copy

Hamid
 31/08/2025
 General Manager (Operation)