

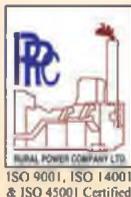
ANNUAL REPORT

2024-2025



রুরাল পাওয়ার কোম্পানী লিমিটেড
RURAL POWER COMPANY LIMITED
(AN ENTERPRISE OF BREB)

Annual Report 2024-2025



রুরাল পাওয়ার কোম্পানী লিমিটেড
RURAL POWER COMPANY LIMITED
(AN ENTERPRISE OF BREB)



Muhammad Fouzul Kabir Khan

Adviser

Ministry of Power, Energy and Mineral Resources,
Ministry of Road Transport and Bridges & Ministry of Railways
Government of the People's Republic of Bangladesh





Muhammad Fouzul Kabir Khan Adviser

Ministry of Power, Energy and Mineral Resources, Ministry of
Road Transport and Bridges & Ministry of Railways
Government of the People's Republic of Bangladesh

12 November, 2025

MESSAGE

It is with great pleasure that Rural Power Company Limited (RPCL) publishes its Annual Report for the financial year 2024-25 on the occasion of 30th Annual General Meeting (AGM). I wholeheartedly welcome this significant initiative and extend my sincere greetings and congratulations to everyone involved.

Electricity is one of the main driving forces behind sustainable economic development in the country. The current interim government's goal is to reform the power sector, ensuring transparency and accountability to propel it forward. Due to the government's cost-saving measures, thousands of crores of Taka have been saved in the power and energy sectors over the past year. The government remains committed to ensuring an uninterrupted power supply, thereby improving citizens' quality of life and guaranteeing a positive impact on the national economy.

Despite numerous challenges, including high production costs, fuel shortages, grid constraints, and policy-related structural weaknesses, RPCL has continued to provide uninterrupted electricity supply since 2001. RPCL core commitment is to accelerate the socio-economic development of rural areas through reliable power generation.

RPCL is currently generating 392 MW of electricity from its four power plants. In the financial year 2024-25, successfully delivered 656,446.33 MWh to the national grid. Looking ahead, the government has set a target for RPCL to increase its generation capacity to 2,730 MW by 2030.

To achieve this target, RPCL is rapidly implementing several crucial projects. These include the Patuakhali 1320 MW Coal Fired Thermal Power Plant, the Mymensingh 360 MW Dual Fuel CCGP Project, the 100 MW Solar Power Plant in Madarganj, Jamalpur, and the 66 MW Solar PV Power Plant in Gazaria (equipped with BESS). The successful completion of these projects is vital for significantly boosting the national generation capacity.

I extend my sincere appreciation and thanks to the Board of Directors and all dedicated officers and employees for their hard work, intelligence, and relentless efforts towards the Company's future prosperity.

I wish the 30th Annual General Meeting of Rural Power Company Limited every success.

Muhammad Fouzul Kabir Khan





Farzana Mamtaz

Secretary

Power Division

Ministry of Power, Energy and Mineral Resources
Government of the People's Republic of Bangladesh

MESSAGE

I am glad to know that Rural Power Company Limited (RPCL) is set to hold its 30th Annual General Meeting (AGM) and publish its Annual Report for the financial year 2024-25.

Since August 2024, the interim government is working to accelerate the growth and development of the power sector by ensuring transparency and accountability. Addressing the challenges of the power sector, the government's relentless efforts ensure safe, affordable and uninterrupted quality power supply for all. Under the visionary leadership of the government, we are gradually moving forward to reach our visionary goals.

To achieve these national goals, it is essential to diversify the country's energy mix with a strong emphasis on renewable sources. In this regard, the National Rooftop Solar Program 2025 has already commenced implementation. Additionally, the Renewable Energy Policy 2025, Net Metering Guideline 2025, and Merchant Power Policy 2025 have been introduced to ensure sustainable electricity generation, distribution, and transmission across the country. I am confident that, as in the past, the RPCL team will continue to support the Power Division in realizing these objectives. I commend the exceptional dedication of the employees and the Board of Directors of RPCL for successfully steering the company forward while overcoming numerous challenges.

I extend my warmest wishes for the success of the 30th Annual General Meeting of RPCL. I am confident that the Company will continue to meet expectations of stakeholders and set new standards of excellence in the power sector.

Farzana Mamtaz

Table of Contents

Notice of the 30 th Annual General Meeting	07
The Company at a Glance	09
Corporate Ethos; Vision; Mission; Values	10
Success Milestones	12
Power Plants Information: Running, Under Construction, Upcoming	14
ISO Certifications	30
Board of Directors	33
Board Committees	35
Company Senior Executives	36
Message from the Managing Director	37
Operational Highlights	40
Financial Highlights	45
Directors' Report	50
Memorable Events	68
Auditor's Report & Audited Financial Statements for the FY 2024-25	80
Proxy Form	149



রুরাল পাওয়ার কোম্পানী লিমিটেড

RURAL POWER COMPANY LIMITED

(AN ENTERPRISE OF BREB)

Memo No-27.26.0000.001.45.001.25.96

Date: 16 November 2025

Notice of the 30th Annual General Meeting (AGM)

Notice is hereby given that the 30th Annual General Meeting (AGM) of honorable shareholders of Rural Power Company Limited (RPCL) will be held on 11 December 2025 at 6:00 PM at RPCL Board Room, Plot-52 (Level-06), Road-21, Nikunja-2, Khilkhet, Dhaka-1229, Bangladesh to transact the following businesses:

Agenda :

1. To receive, consider and adopt the Audited Financial Statements for the year ended 30 June 2025 together with the reports of the Directors' and the Auditor's thereon.
2. To declare dividend for the year 2024-2025 as recommended by the Board of Directors.
3. To elect Directors in terms of the relevant provision of Articles of Association of the Company.
4. To appoint Statutory Auditors for the financial year 2025-2026 and fix their remuneration.

All Honorable Shareholders and Directors of the Company are requested to make it convenient to attend the meeting.

By order of the Board

Prantush Chandra Shaha FCS
Company Secretary

Distribution :
Shareholder's and Director's.

Notes:

- i) Members entitled to attend & vote at the 30th Annual General Meeting (AGM) may appoint a Proxy to attend in his/her stead.
- ii) The Proxy Form, duly completed & stamped must be deposited to the Company's Corporate Office located at Plot-52, Road-21, Nikunja-2, Khilkhet, Dhaka-1229 not later than 72 hours before the meeting.
- iii) The Annual Report is available in the Company's web site at www.rpcl.gov.bd





RPCL Corporate Office

Plot-52, Road-21, Nikunja-2, Khilkhet, Dhaka-1229, Bangladesh

08



Rural Power Company Limited
Annual Report 2024-2025



THE COMPANY AT A GLANCE

Name of the Company	: Rural Power Company Limited (RPCL)																																																						
Legal Status of the Company	: Public Limited Company																																																						
Date of Incorporation	: December 31, 1994																																																						
Registration No.	: C- 27624 (1470) /94																																																						
Promoters of the Company	: Rural Electrification Board (REB), Dhaka PBS- 1, Moulvibazar PBS-1, Comilla PBS-1, Narsingdi PBS- 1, Tangail PBS-1																																																						
Present Shareholders	: <table border="1"> <tr> <td>1</td> <td>BREB</td> <td>49.66%</td> <td>10</td> <td>Narayangonj PBS-2</td> <td>0.85%</td> </tr> <tr> <td>2</td> <td>Dhaka PBS-1</td> <td>15.99%</td> <td>11</td> <td>Comilla PBS-1</td> <td>0.68%</td> </tr> <tr> <td>3</td> <td>Dhaka PBS-3</td> <td>12.60%</td> <td>12</td> <td>Hobigonj PBS</td> <td>0.67%</td> </tr> <tr> <td>4</td> <td>Narsingdi PBS-1</td> <td>7.02%</td> <td>13</td> <td>Comilla PBS-3</td> <td>0.66%</td> </tr> <tr> <td>5</td> <td>Narayangonj PBS-1</td> <td>3.43%</td> <td>14</td> <td>Sirajgonj PBS-1</td> <td>0.34%</td> </tr> <tr> <td>6</td> <td>Moulvibazar PBS</td> <td>2.43%</td> <td>15</td> <td>Tangail PBS</td> <td>0.29%</td> </tr> <tr> <td>7</td> <td>Dhaka PBS-4</td> <td>1.93%</td> <td>16</td> <td>Chittagong PBS-2</td> <td>0.14%</td> </tr> <tr> <td>8</td> <td>Gazipur PBS-1</td> <td>1.90%</td> <td>17</td> <td>Natore PBS-1</td> <td>0.11%</td> </tr> <tr> <td>9</td> <td>Mymensingh PBS-2</td> <td>1.19%</td> <td>18</td> <td>Natore PBS-2</td> <td>0.11%</td> </tr> </table>	1	BREB	49.66%	10	Narayangonj PBS-2	0.85%	2	Dhaka PBS-1	15.99%	11	Comilla PBS-1	0.68%	3	Dhaka PBS-3	12.60%	12	Hobigonj PBS	0.67%	4	Narsingdi PBS-1	7.02%	13	Comilla PBS-3	0.66%	5	Narayangonj PBS-1	3.43%	14	Sirajgonj PBS-1	0.34%	6	Moulvibazar PBS	2.43%	15	Tangail PBS	0.29%	7	Dhaka PBS-4	1.93%	16	Chittagong PBS-2	0.14%	8	Gazipur PBS-1	1.90%	17	Natore PBS-1	0.11%	9	Mymensingh PBS-2	1.19%	18	Natore PBS-2	0.11%
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9	Mymensingh PBS-2	1.19%	18	Natore PBS-2	0.11%																																																		
Area of Business	: Power Generation																																																						
Authorized Capital (In Tk.)	: 30,000,000,000.00																																																						
Paid-up Capital(In Tk.)	: 12,385,846,000.00																																																						
Face Value of Each Share (In Tk.)	: 500.00																																																						
Number of Share Issued	: 24,771,692																																																						
Administrative Ministry	: Power Division, Ministry of Power, Energy & Mineral Resources Government of the People's Republic of Bangladesh																																																						
Auditors	: K. M Hasan & Co., Chartered Accountants. Home town Apartment (8 th & 9 th Floor), 87 New Eskaton, Dhaka.																																																						
Legal Adviser	: Barrister Md. Mahfuzur Rahman (Milon) Barrister-at-Law Senior Advocate, Supreme Court of Bangladesh The Legal Solutions Flat-702 (Level-7), 24/D Topkhana Road, Segun Bagicha Dhaka-1000.																																																						
Bankers	: Janata Bank PLC. Sonali Bank PLC. Agrani Bank PLC. Prime Bank PLC. Mercantile Bank PLC.																																																						
Corporate office	: Plot- 52, Road- 21, Nikunja- 2, Khilkhet, Dhaka-1229, Bangladesh.																																																						
Contract	: Telephone: +88 02-55098104, +88 02-55098105 Email : md@rpcl.gov.bd Web: www.rpcl.gov.bd																																																						



CORPORATE ETHOS

VISION

To be a leading power generating Company in the region and to promote sustainable socio-economic development in rural areas of Bangladesh through reliable and uninterrupted power generation.

MISSION

- Achieve excellence in project implementation, quality, reliability, safety and operational efficiency;
- Be an innovative and technology-driven organization;
- To be a company that creates value for its stakeholders;
- Relentlessly pursuing new opportunities by capitalizing on coordination in the power generation sector;
- Consistently increase our competition and provide profitable growth;
- Participate in nation building and contribute to the economic growth of the country;
- Gaining the trust and confidence of all stakeholders, exceeding their expectations;
- Maintaining the principles of trust, integrity and transparency in all areas of interaction and transactions.



VALUES .

- Safety** : Safety is a core value on which no business objective can have a higher priority.
- Care** : Care for stakeholders-our environment, customers and shareholders-both existing and potential, our community and our people (our employees and partners).
- Respect** : Treat all stakeholders with respect and dignity.
- Morality** : Achieve the most admired values of morality through honesty and mutual trust.
- Diligence** : Do everything thoroughly, especially in terms of operations, execution and growth, direction, analysis, review, planning and risk.

SUCCESS MILESTONES

- 1994** Incorporation of the Rural Power Company Limited (RPCL).
- 2000** Commencement of commercial operations of the “Mymensingh 70 MW Gas Turbine Power Plant”.
- 2001** Commencement of commercial operations of the “Mymensingh 140 MW Gas Turbine Power Plant”.
- 2007** Commencement of commercial operations of the “Mymensingh 210 MW Combine Cycle Power Plant”.
- 2010** RPCL was recognized for the 'Mymensingh 210 MW Combined Cycle Power Plant' as the Best Public Sector Power Plant for the first time.
Incorporation of “BPDB-RPCL Powergen Ltd.” - A Joint Venture Company of BPDB and RPCL with equal shareholdings.
- 2011** Commissioning of Gas Booster Compressor Station at “Mymensingh 210 MW Combined Cycle Power Plant”.
- 2012** RPCL was recognized for the 'Mymensingh 210 MW Combined Cycle Power Plant' as the Best Public Sector Power Plant for the second time.
Commercial operation of the “Gazipur 52 MW Dual Fuel (HFO/Gas) Power Plant.”
- 2013** Commercial operation of the “Raozan 25.50 MW Dual Fuel (HFO/Gas) Power Plant”.
RPCL was recognized for the 'Mymensingh 210 MW Combined Cycle Power Plant' as the best public sector power plant for the third time.
- 2015** Commercial operation of Kadda 150 MW Dual-Fuel Power Plant- a Joint Venture Company of BPDB & RPCL.
- 2016** Achieved ISO 9001: 2008 Certification for Quality Management System (QMS).
Achieved the “Best Power Plant Award” in 2016 during the National Power & Energy Week for the “Mymensingh 210 MW Combined Cycle Power Plant,” marking the fourth time in the last six years.

SUCCESS MILESTONES

2017

EPC Contract signed on 10.09.2017 for Gazipur 100 ($\pm 10\%$) MW HFO Fired Power Plant.

RPCL-NORINCO International Power Ltd. (RNPL), a joint venture company of RPCL and Norinco International Cooperation Ltd. (China), was incorporated with equal shareholding to implement the Patuakhali 1320 MW (2×660 MW) Coal-Fired Thermal Power Plant.

2019

Commercial Operation of "Gazipur 105 MW HFO Fired Power Plant".

EPC Contract Signed on 31 October 2019 to implement Mymensingh 360 ($\pm 10\%$) MW Dual-Fuel (Gas/HSD) CCPP.

Incorporation of Bangladesh Power Equipment Manufacturing Company Ltd. (BPEMC)-A joint venture of RPCL (51%) and Shenzhen Star Instrument Company Ltd. China (49%).

2020

Successful completion of 'Land acquisition and land development for implementation of Gazaria 350 ($\pm 10\%$) MW coal fired thermal power plant project'.

Established a Smart Pre-payment Meter Manufacturing Plant at Tongi, Gazipur under Bangladesh Power Equipment Manufacturing Company Ltd. (BPEMC).

Taking up the project of Construction of 100 MW Solar PV Power Plant at Madarganj in Jamalpur District.

Achieved ISO Integrated Management System (IMS) Certificate for 9001:2015 (QMS), 14001:2015 (EMS) & 45001:2018 (OHSMS).

2021

Land leased for under long-term settlement of 325.6536 acres for the project of Construction of 100 MW Solar PV Power Plant at Madarganj in Jamalpur District.

2022

Financial closing of Mymensingh 360 ($\pm 10\%$) MW Dual Fuel (Gas/HSD) CCPP Project, Shambhuganj, Mymensingh has been completed on 30 June 2022.

2023

EPC contract for the project of Construction of 100 MW Solar PV Power Plant at Madarganj in Jamalpur District has been signed with Amara Raja Infra Private Limited in JV with Premier Solar Powertech Pvt. Ltd. (Amara Raja- Premier Solar JV) on 10 June 2023.

EPC contract for Transmission line for the project of Construction of 100 MW Solar PV Power Plant at Madarganj in Jamalpur District has been signed with JVCA XEEC-WPS on 15 June 2023.

POWER PLANTS INFORMATON



① Running

② Under Construction

③ Upcoming

POWER PLANTS INFORMATON

1



Running





Mymensingh 210 MW Combined Cycle Power Plant

Project Location	: Shambhuganj, Mymensingh
Capacity	: 210 MW (4X35 MW Gas Turbine & 1X 70 MW Steam Turbine)

Implementation of Phases :

Phase-I

Configuration	: 2 X 35 MW Gas Turbines (GEEPE, France, PG6551B)
Commissioned	: July, 2000

Phase-II

Configuration	: 2 X 35 MW Gas Turbines (GEEPE, France, PG6561B)
Commissioned	: April, 2001

Phase-III

Configuration	: 1 X 70 MW Steam Turbine (Siemens, Germany – NK 90/3.2)
Commissioned	: July, 2007
PPA Term	: 22 Years

Agreements :

Power Purchase Agreement (PPA)	: Signed on February 24, 2003 with Bangladesh Power Development Board (BPDB)
Gas Sales Agreement (GSA)	: Signed with Titas Gas Transmission and Distribution Company Ltd. (TGTDCCL)



Gazipur 52.194 MW Dual Fuel (HFO/Gas) Power Plant

Project Location	: Kadda, Gazipur
EPC Contract Signed on	: August 24, 2010
Commercial Operation Date	: July 12, 2012
Capacity	: 52.194 MW
Power Evacuation	: 33 KV
Fuel Type	: Dual Fuel (HFO/Gas). Presently operated by HFO
Engine Manufacturer	: Wartsila, Finland, 6 Nos, W20V32GD
Generator	: 11,155 KVA rating, ABB Finland, 6 Nos.
Transformer	: (3×23/25) MVA+ (1×23/25) MVA, QRE, China.
PPA Term	: 20 Years

Agreements

Power Purchase Agreement (PPA)	: Signed with Bangladesh Power Development Board (BPDB) on June 27, 2012 subsequently revised on September 24, 2013.
Fuel (HFO/HSD) Supply Agreement (FSA)	: Signed with Bangladesh Petroleum Corporation (BPC)



Raozan 25.50 MW Dual Fuel (HFO/Gas) Power Plant

Project Location	: Noapara, Raozan, Chattogram
EPC Contract Signed on	: March 23, 2011
Date of Commercial Operation	: May 10, 2013
Capacity	: 25.50 MW
Power Evacuation	: 33 KV
Fuel Type	: Dual Fuel (HFO/Gas). Presently operated by HFO
Engine & Manufacturer	: Wartsila, Finland, 3 Nos, W20V32GD
Generator	: 11,155 KVA rating, ABB Finland
Transformer	: (3×10/12.5) MVA+ (1×10/12.5) MVA, QRE, China
PPA Term	: 20 Years

Agreements :

- Power Purchase Agreement (PPA) : Signed on October 13, 2013 with Bangladesh Power Development Board.
- Fuel (HFO/HSD) Supply Agreement (FSA) : Signed with Bangladesh Petroleum Corporation (BPC).



Gazipur 105 MW HFO Fired Power Plant

Project Location	: Kadda, Gazipur
EPC Contract Signed on	: September 10, 2017
Commercial Operation Date	: May 25, 2019
Capacity	: 105 MW
Power Evacuation	: 132 KV
Fuel Type	: Furnace Oil
Engine & Manufacturer	: Wartsila, Finland, 6 Nos, W18V50
Generator	: AMG 1600 SS 12 DSE, ABB, Rating: 23019 KVA
Transformer	: 70/83 MVA, China.
PPA Term	: 15 Years

Agreements :

- Power Purchase Agreement (PPA) : Signed on April 21, 2019 with Bangladesh Power Development Board.
- Fuel (HFO/HSD) Supply Agreement (FSA) : Signed with Bangladesh Petroleum Corporation (BPC)

POWER PLANTS INFORMATON

2



Under Construction

Under Construction

The Government has set targets to increase power generation capacity to 40,000 MW by 2030 and 60,000 MW by 2041. It also aims to generate 20% of total electricity demand from renewable energy sources by 2030 and 30% by 2041.

In alignment with these national targets, RPCL has formulated a plan to enhance its generation capacity to 2,730 MW by 2030, of which 300 MW will come from renewable energy sources.

The details of RPCL's ongoing power generation projects to be implemented are provided below.

Sl. No	Name and Location of the Project	Capacity (MW)	Fuel Type	Expected Date of Commissioning	Progress
1.	Mymensingh 360 ($\pm 10\%$) MW Dual Fuel (Gas/HSD) CCPP Project, Shambhuganj, Mymensingh.	420 (Gas)/ 375 (HSD)	Gas/HSD	June, 2026	<ul style="list-style-type: none"> EPC Contract has been signed with Harbin Electric International Company Limited (HEI), China and contract was effective from 12.01.2022. JV of Empresarios Agrupados International SA. and IRG Development Services Limited has been appointed as Owner's Engineers on 06.02.2022. Loan Agreement has been signed with Sumitomo Mitsui Banking Corporation (SMBC), Singapore branch on 21.09.2021. Sovereign Guarantee issued on 24.10.2021 by ministry of finance. Financial closure has been completed on 30.06.2022. Construction of Boundary wall, embankment slope and dormitory building has already been completed. Fabrication of HSD Tank A and B has been completed. Gas Turbine, Steam Turbine, Stepup Transformer, Compressed Air Compressors, Air Dryers, Fuel Oil Pumps has been installed on base. Superstructure and architectural work of the Switchyard Control Building, Power Island Switchgear Building, CCR Building, and Chemical Building are ongoing. Major machinery and auxiliary equipment have arrived at the project site via river and road transport. Physical progress and financial progress of the project up to June 2025 are 85.00% and 81.65% respectively.



Sl. No	Name and Location of the Project	Capacity (MW)	Fuel Type	Expected Date of Commissioning	Progress
2.	Patuakhali 1320 (660x2) MW Coal Fired Thermal Power Plant Project Kalapara, Patuakhali	1320	Imported Coal	Unit -1 660 MW September, 2025 Unit -2 660 MW December, 2025	<ul style="list-style-type: none"> Land acquisition (921.74 acres), Land development, Earth protection and Resettlement work have been completed by RPCL under a GoB funded linkage project. Project is Implementing by RNPL (A JVC of RPCL and Norinco International Cooperation Ltd., China) with 50:50 equity ratio. EPC contract has been signed with Consortium of TEPC-CHEC-CWEC and contract was effective from 01.09.2019. 1st unit started supplying electricity to the national grid on a trial basis from 19.01.2025. 2nd unit started supplying electricity to the national grid on a trial basis from 09.04.2025. Physical progress and financial progress of the project up to June 2025 are 95.20% and 81.95% respectively.
3.	Construction of 100 MW Solar PV Power Plant at Madarganj in Jamalpur District	110	Sunlight	August, 2026	<ul style="list-style-type: none"> DPP has been approved on August 2021. The Project will be financed by Indian Exim Bank under LoC-III, GOB and RPCL. Land lease for 30 years (325.6536 acres) has been completed. EPC contract for Power Plant has been signed with Amara Raja Infra Private Limited in JV with Premier Solar Powertech Pvt. Ltd. (Amara Raja-Premier Solar JV) on 10.06.2023. Shipment of 50 MW Solar panel is completed.

Sl. No	Name and Location of the Project	Capacity (MW)	Fuel Type	Expected Date of Commissioning	Progress
					<ul style="list-style-type: none"> EPC contract for 132 kV Transmission line has been signed with JVCA XEEC-WPS on 15.06.2023. Piling works of 80 out of 156 nos. of towers has been completed. Contract has been signed for resettlement works with Khokan Construction & Engineering Ltd. on 22.02.2023. Land development and Earth protection works have already been completed for resettlement area. Construction of 88 nos. of house has been completed and handed over to the affected families. Contract has been signed for Construction of additional 32 houses and drainage facilities with M/S M.R. Construction on 05.12.2024. Physical progress and financial progress of the project up to June 2025 are 56.15% and 38.33% respectively.
4.	Gazaria 66 MW Solar PV Power Plant with 10 MWh BESS, Gazaria, Munshiganj	66	Sunlight	June, 2028	<ul style="list-style-type: none"> Land Acquisition & Development, Embankment and Earth Protection works have been completed. PDPP has been approved by Honorable Adviser of Planning Ministry. Consent for Power evacuation has been taken from PGB PLC. Detailed Feasibility study, IEE, ESIA and Route survey, LAP and RAP study for 132 kV transmission line have been completed. KfW has provided a Letter of Intent (LoI) expressing interest for foreign funding of the project. Recast DPP has been submitted to the Power Division on 03.06.2025.

Sl. No	Name and Location of the Project	Capacity (MW)	Fuel Type	Expected Date of Commissioning	Progress
5.	Patuakhali 100 MW Solar PV Power Plant with 15 MWh BESS, Kalapara, Patuakhali	100	Sunlight	December, 2028	<ul style="list-style-type: none"> Land Acquisition and embankment works have been completed. Pre-Feasibility study has been completed by World Bank. PDPP has been approved by Planning Commission and sent to ERD for financing. Consent for Power evacuation has been taken from PGB PLC. Detailed Feasibility Study, IEE and ESIA and Route Survey, LAP & RAP for Transmission Line have been completed.
6.	Patuakhali 50 MW Wind Power Plant, Kalapara, Patuakhali	50	Wind	December, 2030	<ul style="list-style-type: none"> Pre-Feasibility study has been completed. Consent for Power evacuation has been taken from PGB PLC. Power division has sent PDPP to Industry and Energy division, Planning Commission for approval.
7.	Gazaria 600 MW Combined Cycle Power Plant Project, (Phase-1) Gazaria, Munshiganj	600	LNG/ Gas	June, 2032	<ul style="list-style-type: none"> Detailed Feasibility Study, Route Survey and IEE have been completed. Land Acquisition & Development and Earth Protection works have been completed. Power division has sent PDPP to Industry and Energy division, Planning Commission for approval. Consent for Gas supply and Power evacuation have been taken from Petrobangla and PGB-PLC respectively.

**Mymensingh 360 ($\pm 10\%$) MW Dual Fuel (Gas/HSD) CCPP Project,
Shambhuganj, Mymensingh**



Bird's- Eye View of Mymensingh 360 ($\pm 10\%$) MW CCPP Project



**Turbine Hall, HRSG, Cooling Tower, Water Treatment Facility, Fuel Tanks, Workshop &
Warehouse of the Mymensingh 360MW ($\pm 10\%$) CCPP Project**

**Patuakhali 1320 MW Coal Fired Thermal Power Plant Project
Kalapara, Patuakhali.**



Bird's-Eye View of the Project



Boiler, Turbine, Generator Area

Construction of 100 MW Solar PV Power Plant at Madarganj in Jamalpur District.



Resettlement houses in the resettlement area



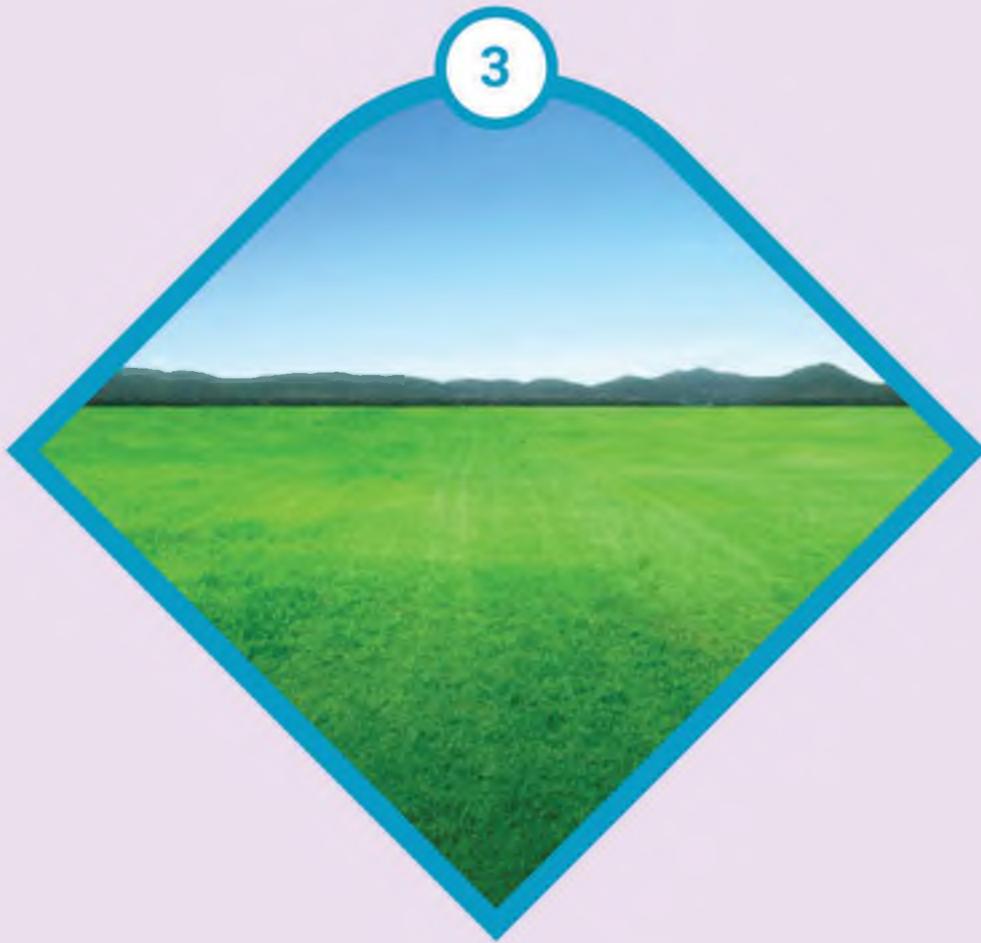
Embankment construction work



Tower erection work

POWER PLANTS INFORMATON

3



Upcoming

Upcoming

As per the Integrated Energy and Power Master Plan (IEPMP)-2023, RPCL has formulated a long-term plan to enhance its power generation capacity to meet the country's future demand and achieve the targets set by the Government of Bangladesh (GoB). The details of RPCL's upcoming power generation projects are provided below.

Sl. No	Name and Location of the Project	Capacity (MW)	Fuel Type	Expected Date of Commissioning	Progress
1.	Gazipur 450 MW Combined Cycle Power Plant Project, Kodda, Gazipur	450	Gas	June, 2034	<ul style="list-style-type: none"> Land Acquisition and Land Development works have been completed. Pre-Feasibility and IEE study have been completed.
2.	Gazaria 600 MW Combined Cycle Power Plant Project (Phase-2) Gazaria, Munshiganj	600	Gas	June, 2040	<ul style="list-style-type: none"> Land Acquisition and Land development works have been completed. Feasibility and IEE study have been completed.
3.	Boalkhali 750 MW Combined Cycle Power Plant Project, Boalkhali, Chattogram	750	Gas	June, 2041	<ul style="list-style-type: none"> Pre-Feasibility study has been completed. Administrative approval from Power Division has been obtained for acquisition of 25 acres of land in Charkijirpur, Mouza-Boalkhali. Land Acquisition proposal has been submitted to DC office, Chattogram.

ISO Certifications

**ISO 9001:2015
Registration Certificate**

REGISTRATION
CERTIFICATE

this is to certify that the management system of
Rural Power Company Limited
have been assessed by AJA EUROPE and registered against the requirements of
ISO 9001:2015

AJAEU/20/16547 <small>Certificate Number</small>	23rd December 2020 <small>Date of Initial Registration</small>
22nd December 2023 <small>Expiry Date</small>	N/A <small>Date of Re-registration</small>


Alfonso Pagliuca, President & Founder, AJA Europe Ltd



This certificate is issued to confirm that the scope & level of registration complies with the requirements of the ISO 9001:2015 standard. The certificate is issued by AJA EUROPE, a member of the IAF, and is valid for use in all countries where the IAF is recognised by the competent authorities.

**ISO 14001:2015
Registration Certificate**

REGISTRATION CERTIFICATE

this is to certify that the management system of
Rural Power Company Limited

have been assessed by AJA EUROPE and registered against the requirements of
ISO 14001:2015

AJAEU/20/16548

23rd December 2020

Certificate Number

Date of Original Registration

22nd December 2023

N/A

Expiry Date

Date of Re-Registration

Alfonso Pagliuca, President & Founder, AJA Europe Ltd



**ISO 45001:2018
Registration Certificate**

REGISTRATION CERTIFICATE

this is to certify that the management system of
Rural Power Company Limited

have been assessed by AJA EUROPE and registered against the requirements of
ISO 45001:2018

AJAEU/20/16545

23rd December 2020

Certificate Number

Date of Original Registration

22nd December 2023

N/A

Expiry Date

Date of Re-registration

Alfonso Pagliuca, President & Founder, AJA Europe Ltd



The certificate is the sole property of the Issuing & scope of registration defined in the Certificate Registration Schedule.
This certificate is the property of AJA Europe Ltd. It is not to be used for any other purpose without the written consent of AJA Europe Ltd.



SL	Name	Position
1	Major General S M Zia-Ul-Azim, ndc, afwc, psc Chairman, BREB	Chairman
2	Dr. Najmus Sayadat Member (Finance), BREB	Director
3	Md. Abdur Rahim Mallik Member (Distribution & Operation), BREB	Director
4	Mohammed Anwar Hossain Member (PBS Management), BREB	Director
5	Md. Shahidul Islam Member (Planning & Development), BREB	Director
6	Md. Abul Bashar Azad Senior General Manager, Gazipur PBS-1	Director
7	Engr. Nur Mohammad Senior General Manager, Narayanganj PBS-2	Director
8	Md. Akhteruzzaman Laskor Senior General Manager, Dhaka PBS-1	Director
9	Md. Akmal Hossain Senior General Manager, Mymensingh PBS-2	Director
10	Mohammed Golam Kawsar Talukdar General Manager, Dhaka PBS-3	Director
11	A. H. M Rashed Managing Director, RPCL	Director

BOARD OF DIRECTORS



Major General S M Zia-Ul-Azim, ndc, afwc, psc
Chairman, RPCL & BREB



Dr. Najmus Sayadat
Member (Finance), BREB



Md. Abdur Rahim Mallik
Member (Distribution & Operation), BREB



Mohammed Anwar Hossain
Member (PBS Management), BREB



Md. Shahidul Islam
Member (Planning & Development), BREB



Md. Abul Bashar Azad
Senior General Manager, Gazipur PBS-1



Engr. Nur Mohammad
Senior General Manager, Narayanganj PBS-2



Md. Akhteruzzaman Laskor
Senior General Manager, Dhaka PBS-1



Md. Akmal Hossain
Senior General Manager, Mymensingh PBS-2



Mohammed Golam Kawsar Talukdar
General Manager, Dhaka PBS-3



A. H. M Rashed
Managing Director, RPCL



BOARD COMMITTEES

i) Technical Affairs Committee:

Board Director, RPCL & Member (Distribution & Operation), BREB	Convener
Board Director, RPCL & Member (Planning & Development), BREB	Member
Board Director & Managing Director, RPCL	Member
Board Director, RPCL & Representative, Narayanganj PBS-2	Member

ii) Administrative Affairs Committee:

Board Director, RPCL & Member (PBS Management), BREB	Convener
Board Director, RPCL & Representative, Dhaka PBS-3	Member
Board Director & Managing Director, RPCL	Member
Board Director, RPCL & Representative, Gazipur PBS-1	Member

iii) Audit and Finance & Accounts Affairs Committee:

Board Director, RPCL & Member (Finance), BREB	Convener
Board Director, RPCL & Representative, Dhaka PBS-1	Member
Board Director, RPCL & Representative, Mymensingh PBS-2	Member
Board Director, RPCL & Representative, Comilla PBS-1	Member

COMPANY SENIOR EXECUTIVES



A. H. M Rashed
Managing Director, RPCL



Md. Shahjahan Faquir, FCMA
General Manager (A & F) &
ED (Finance & Accounts), Addl. Charge



Md. Rezaul Kabir
Chief Engineer (O&M)



Kamal Hossain
General Manager
(HR & Admin), Addl. Charge



Prantush Chandra Shaha FCS
Company Secretary



A. H. M Rashed
Managing Director



MESSAGE FROM THE MANAGING DIRECTOR

Honorable Shareholders
Assalamualaikum

I am very pleased to welcome you all to the 30th Annual General Meeting (AGM) of the Company.

At the same time, I am delighted to present the Company's Annual Report for the financial year 2024-2025. This report outlines the overall activities of the Company during the year, including engineering and operational management, financial management, future work plans, and overall organizational development.

I am pleased to share with you the Company's performance during the financial year 2024-2025. As you know, RPCL is currently operating four power plants with a total generation capacity of 392 MW. However, ongoing conflicts in various parts of the world have impacted the global economy, which has also affected the economy of our country. In addition, fluctuations in foreign exchange rates have reduced business profit margins. The power sector is also facing numerous challenges, including fuel supply shortages, dependence on imported fuel, high production costs, and policy-related issues. The major concern is whether the Company can sustain its current growth amidst the global economic downturn and these sectoral challenges. I look forward to your cooperation in overcoming these obstacles.

The Government has set a target for RPCL to increase its generation capacity to 2,730 MW by 2030. To achieve this goal, RPCL has planned to establish and implement fuel-diversified new power plant projects across the country. The Company is also committed to expanding uninterrupted power supply and broadening the scope of the power business by setting up new power plants and relevant industries. In this regard, the Company is implementing several power plant projects, such as: (i) Patuakhali 1320 MW Coal-Fired Thermal Power Plant Project located at Kalapara, Patuakhali, where the 1st unit is expected to commence commercial operation in September, 2025 and the 2nd unit in December, 2025; (ii) Mymensingh 360 ($\pm 10\%$) MW Dual Fuel (Gas/HSD) CCPP Project at Shambhuganj, Mymensingh, which has achieved 85.00% physical progress and 67.93% financial progress and is scheduled for completion by June, 2026; (iii) Construction of a 100 MW Solar Power Plant at Madarganj, Jamalpur with 56.15% physical progress and 38.33% financial progress, scheduled for completion by August, 2026; (iv) Gazaria 66 MW Solar PV Power Plant with 10 MWh BESS at Gazaria, Munshiganj, which is scheduled for completion by June, 2028.

I am pleased to inform you that RPCL has formed the following three joint venture companies to diversify and expand its business:

1. Bangladesh Power Equipment Manufacturing Company Ltd. (BP EMC)- a joint venture between RPCL and Shenzhen Star Instrument Co. Ltd., China;
2. RPCL-Norinco International Power Ltd. (RNPL)- a joint venture between RPCL and Norinco International Cooperation Ltd., China;
3. BR Powergen Ltd.- a government-owned joint venture formed by BPDB and RPCL.

Moreover, the Company intends to place greater emphasis on clean and green energy that produces lower carbon emissions. As a part of this initiative, RPCL plans to establish more Gas/LNG-based, Solar, and Wind power plants across the country to achieve its business expansion goals in the near future. I am confident that these initiatives reflect significant progress toward the Company's long-term goals, which is certainly encouraging for you as valued shareholders.

Furthermore, I would like to inform you that the Company continues to conduct its day-to-day operations with the highest level of engineering, financial, and operational efficiency, contributing to sustainable business growth. During the financial year 2024-2025, the Company's revenue (sales) amounted to approximately BDT 1,495.02 crore, net profit before tax was approximately BDT 292.80 crore, net profit after tax was approximately BDT 270.09 crore, and earnings per share (EPS) stood at BDT 109.03 based on a share value of BDT 500.00.

The Company has become a milestone in the power sector of Bangladesh through the dedicated efforts of its skilled employees under competent management. In recognition of its achievements, the Company received the "Best Power Plant Award" for the Mymensingh 210 MW Combined Cycle Power Station (MPS) in the public sector in 2010, 2012, 2013 and 2016. The Company continues to make significant contributions to the socio-economic development of the country while meeting the needs of its stakeholders.

I express my sincere gratitude to the Honorable Chairman, Members of the Board of Directors, the major shareholder BREB and the shareholder Palli Bidyut Samities (PBSs) for their prudent guidance, support and cooperation.

I also acknowledge the continued support and assistance of the Government of Bangladesh, especially the Power Division, Finance Division, Economic Relations Division, Planning Commission, Energy and Mineral Resources Division, BPDB, PGB PLC, Power Cell, Petrobangla, BPC, TGT DCL, development partners, patrons, banks and financial institutions, other stakeholders and well-wishers for their sincere cooperation with the Company.

Finally, I wish continued success for Rural Power Company Limited (RPCL). May Almighty Allah help us toward sustained progress and prosperity. Ameen.

Thanks,



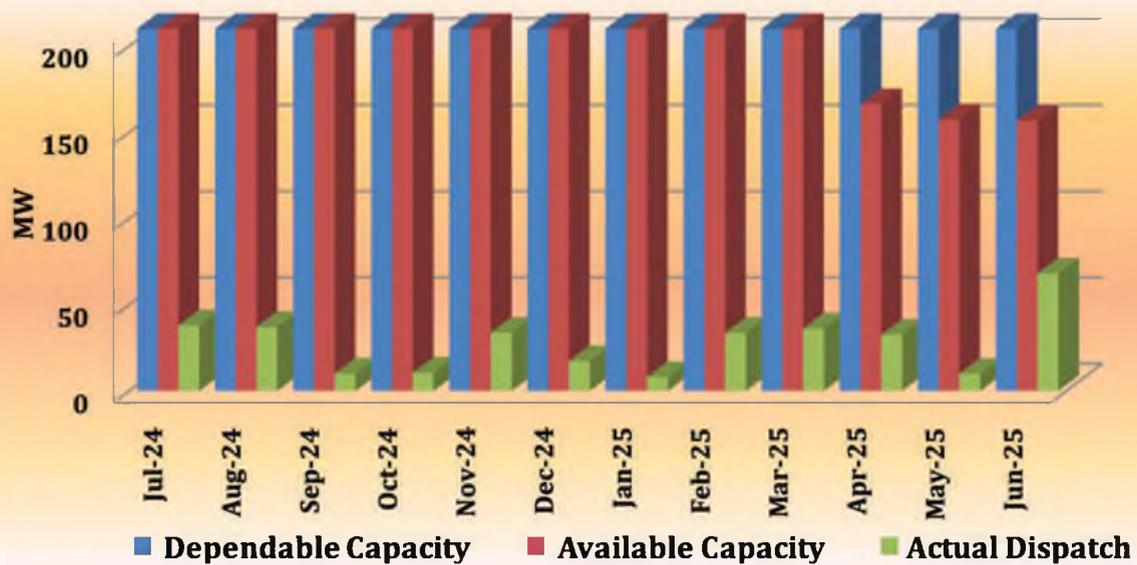
A. H. M Rashed
Managing Director

OPERATIONAL HIGHLIGHTS

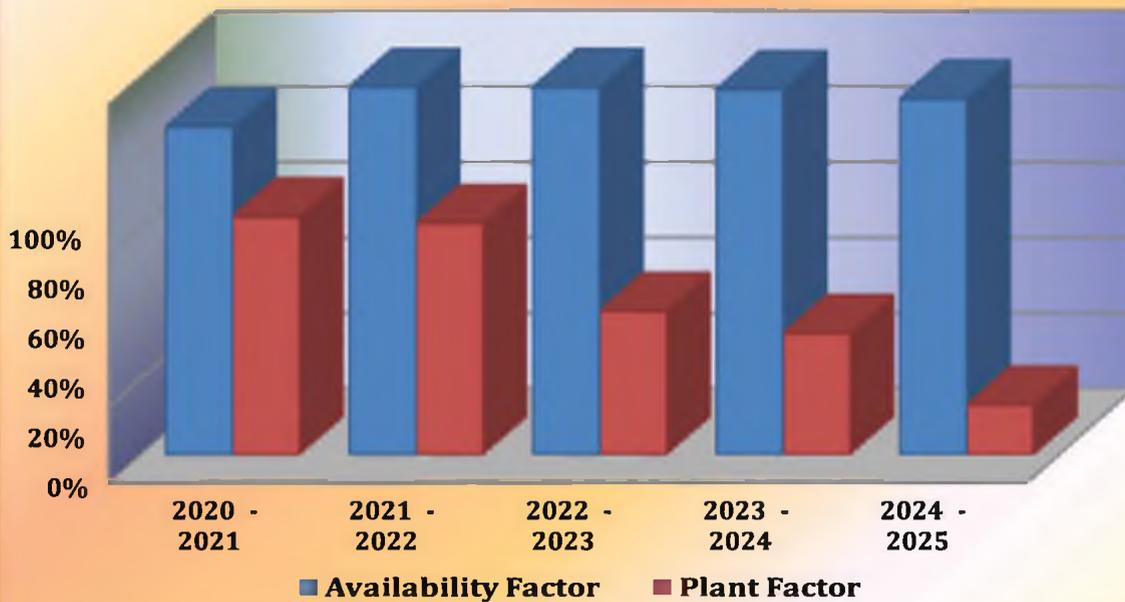


OPERATIONAL HIGHLIGHTS

Mymensingh 210 MW Combined Cycle Power Plant Power Generation Overview

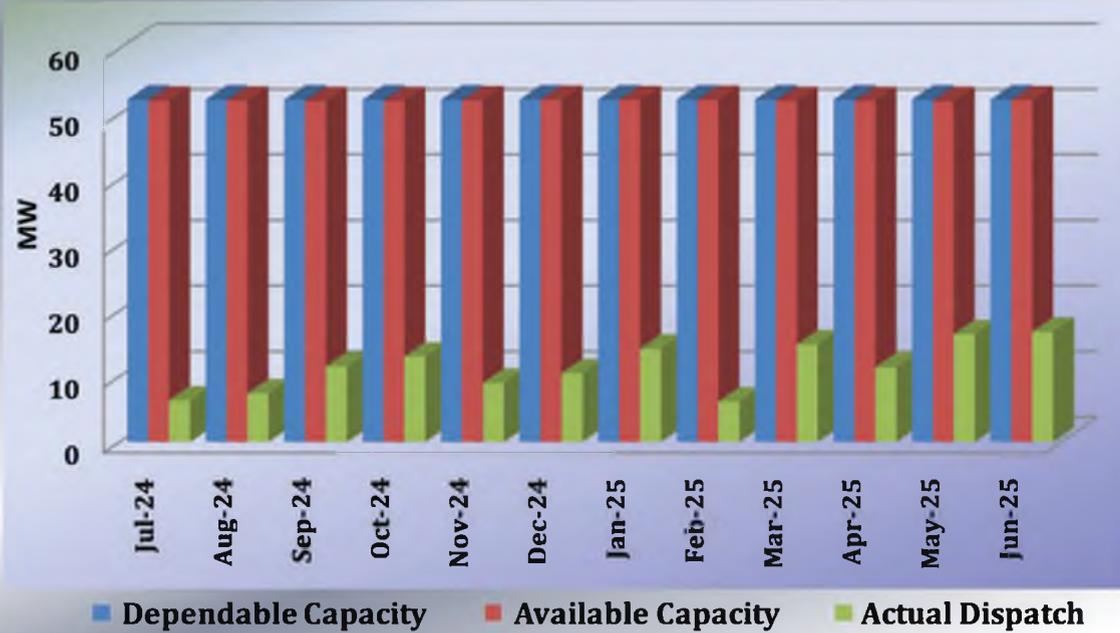


Mymensingh 210 MW Combined Cycle Power Plant Annual Availability Factor & Plant Factor

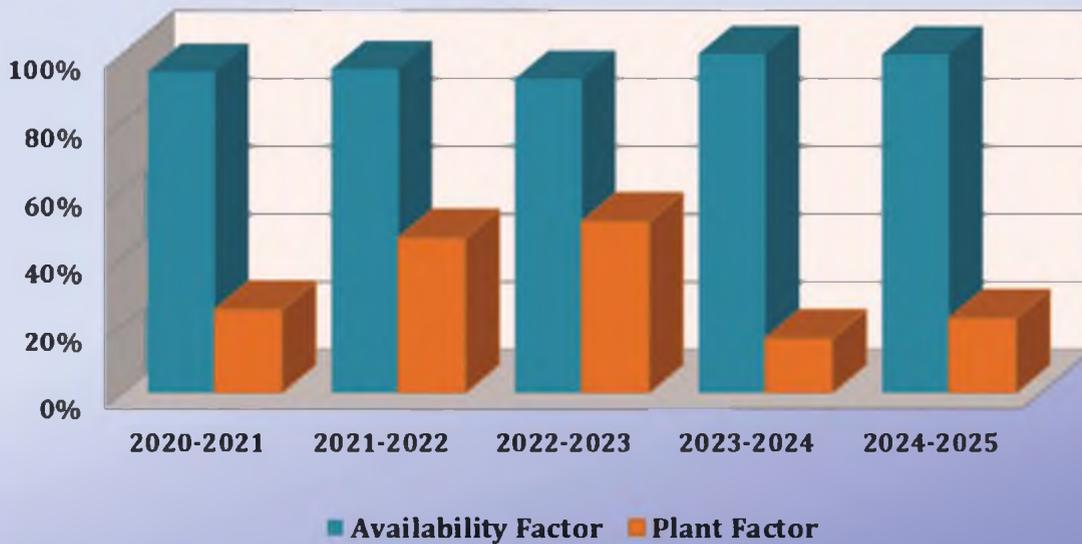


OPERATIONAL HIGHLIGHTS

Gazipur 52.194 MW Dual Fuel (HFO/Gas) Power Plant Power Generation Overview

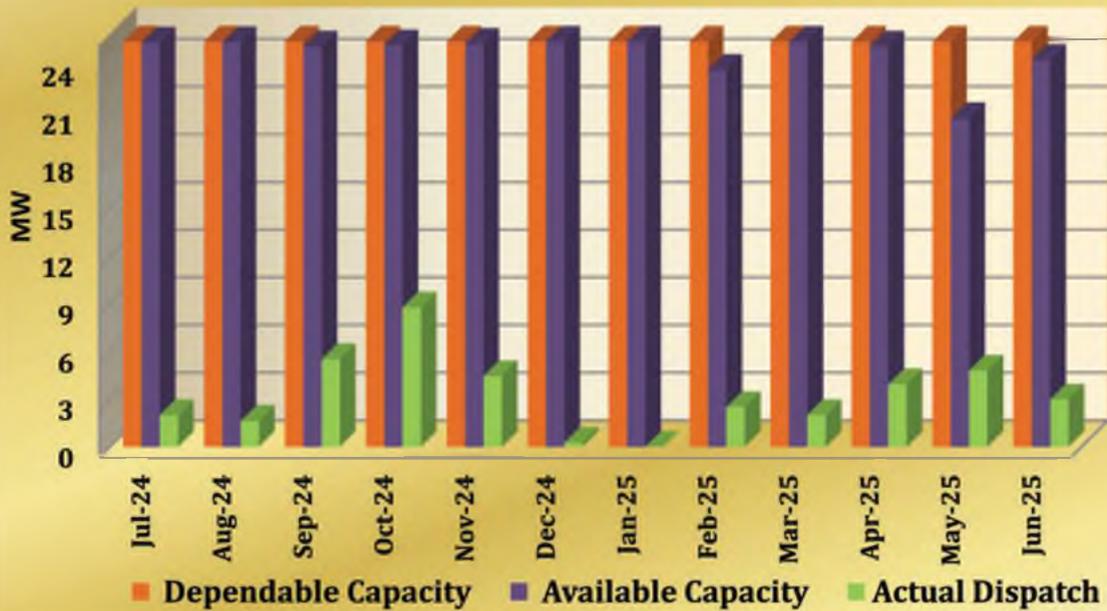


Gazipur 52.194 MW Dual Fuel (HFO/Gas) Power Plant Annual Availability Factor & Plant Factor

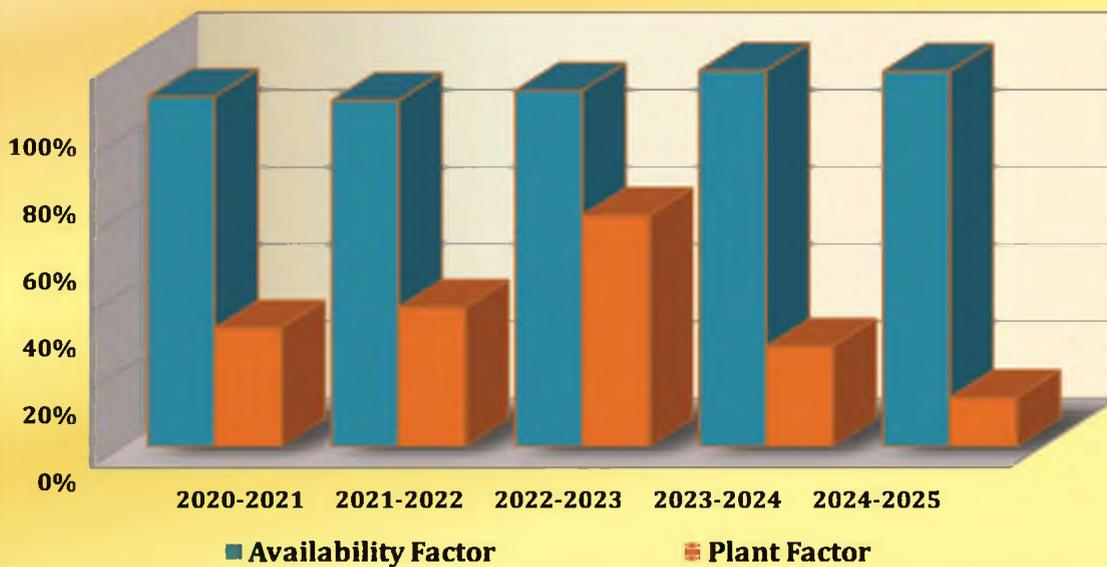


OPERATIONAL HIGHLIGHTS

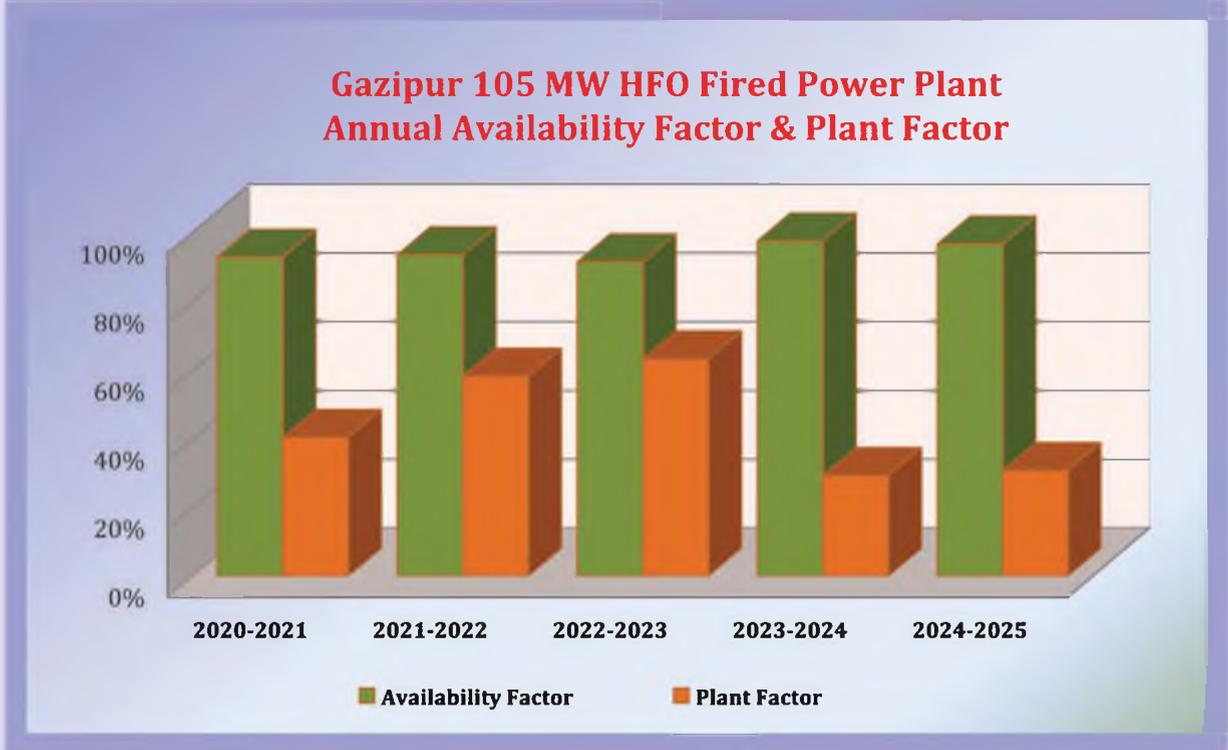
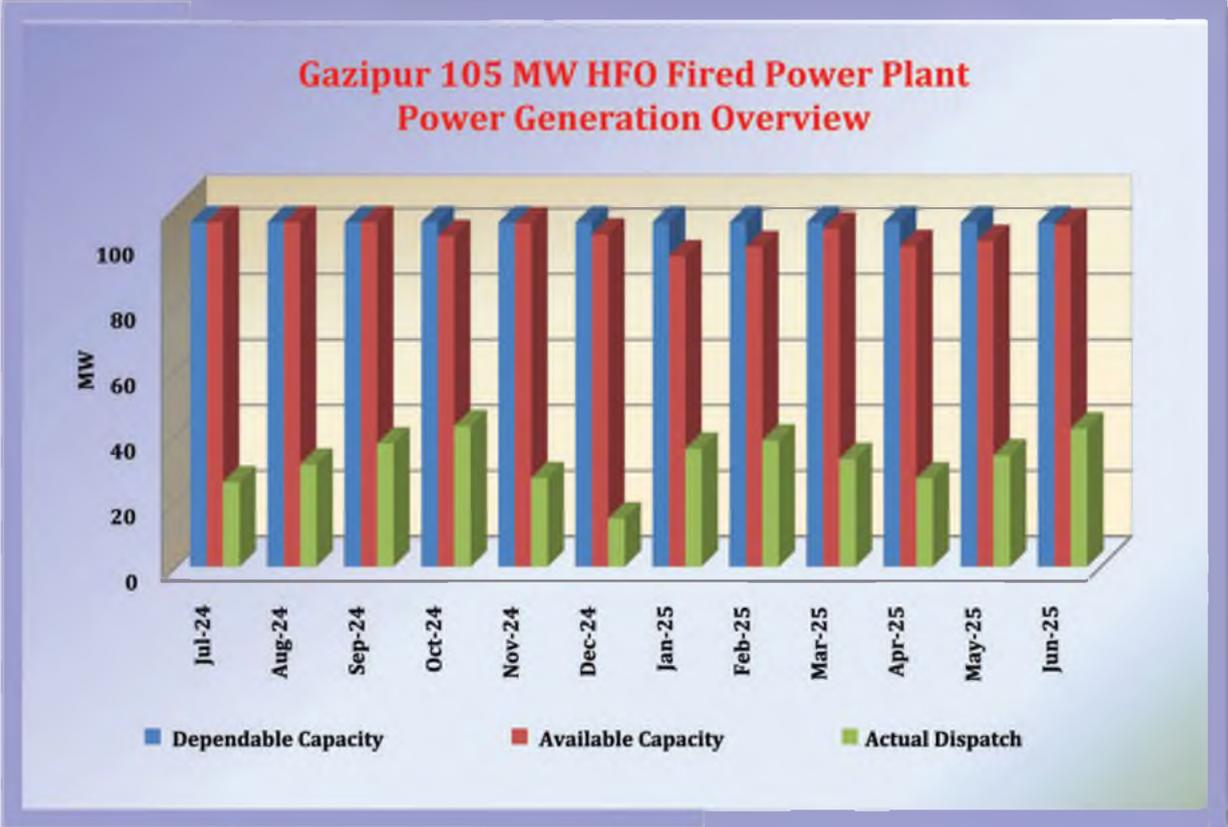
Raozan 25.5 MW Dual Fuel (HFO/Gas) Power Plant Power Generation Overview



Raozan 25.5 MW Dual Fuel (HFO/Gas) Power Plant Annual Availability Factor & Plant Factor



OPERATIONAL HIGHLIGHTS



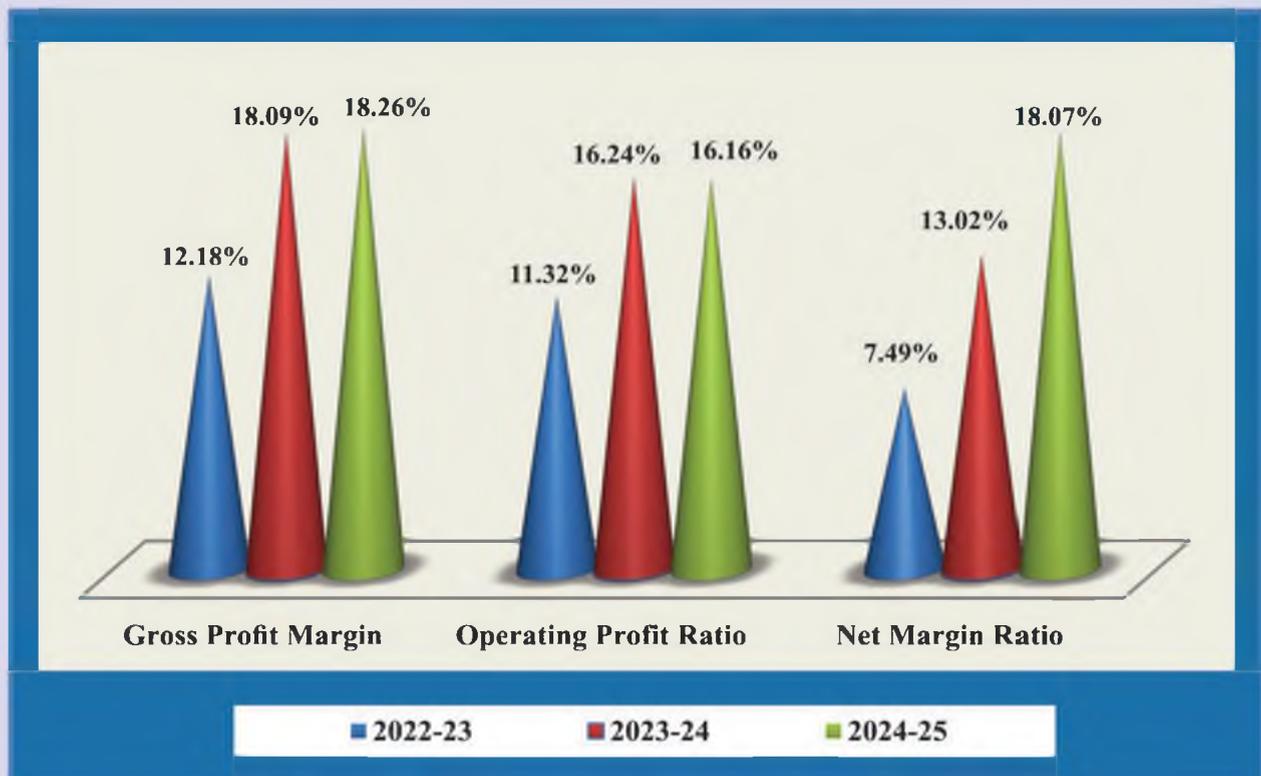
FINANCIAL HIGHLIGHTS



FINANCIAL HIGHLIGHTS

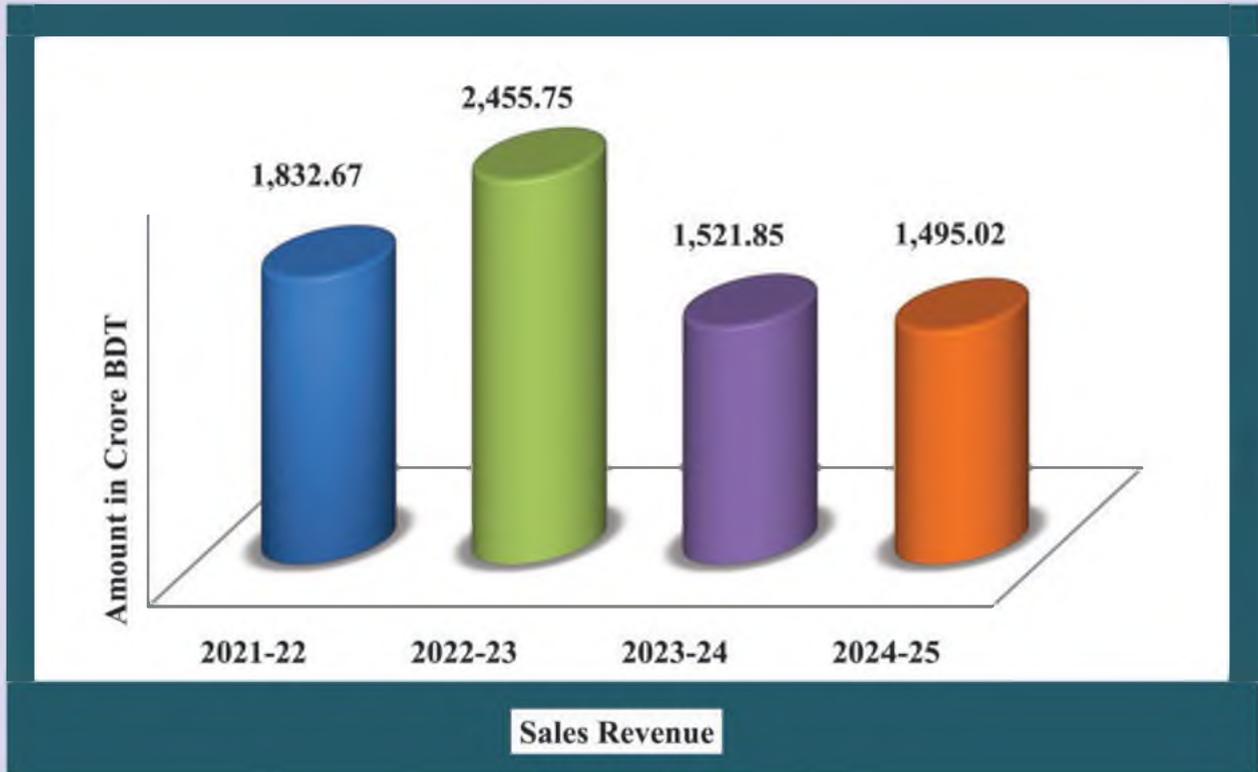


Financial Performance of year 2024-25

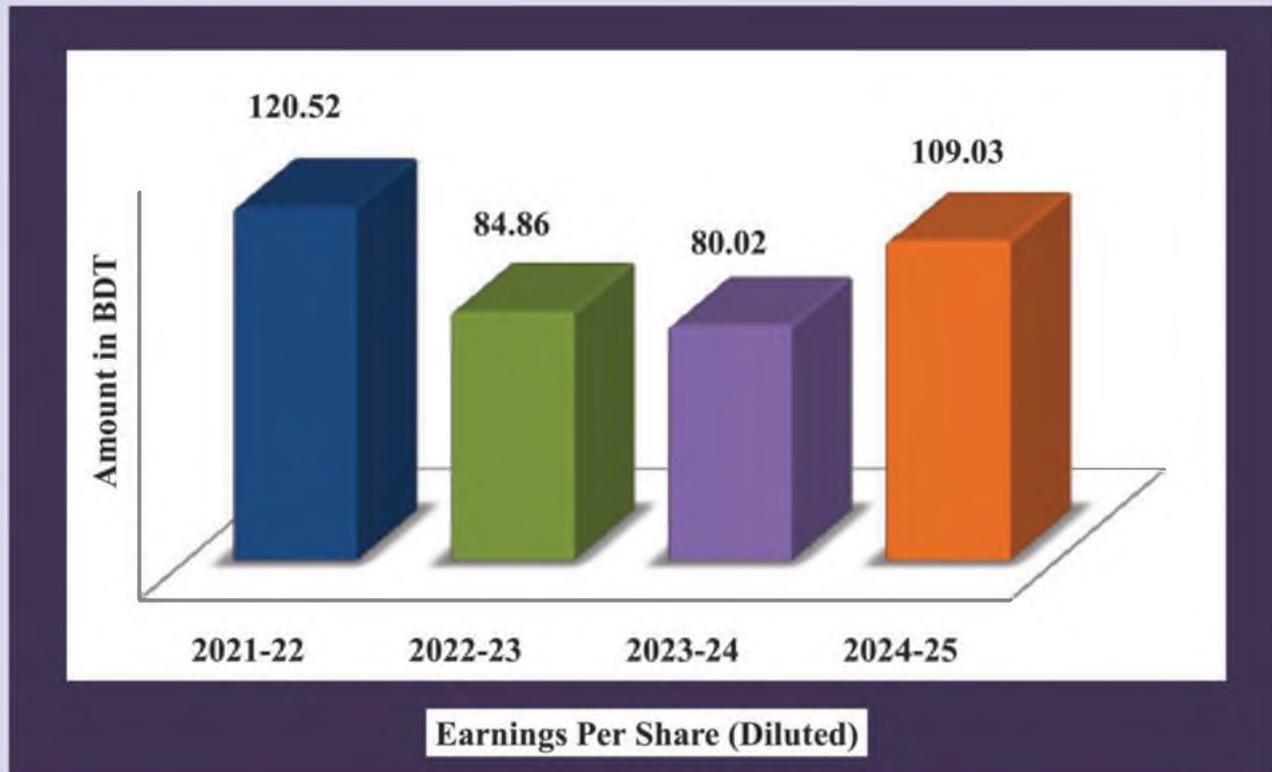


Comparative presentation of Profitability Ratios

FINANCIAL HIGHLIGHTS



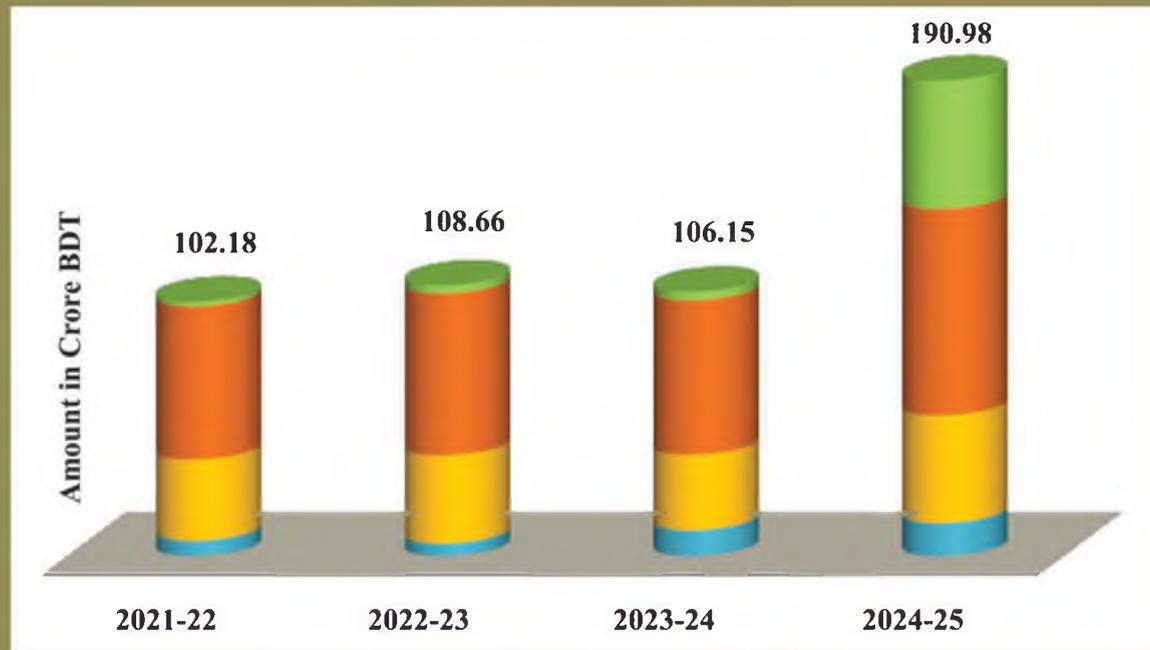
Four years Comparative presentation of Sales Revenue



Four years Comparative Presentation of Earnings Per Share (EPS)

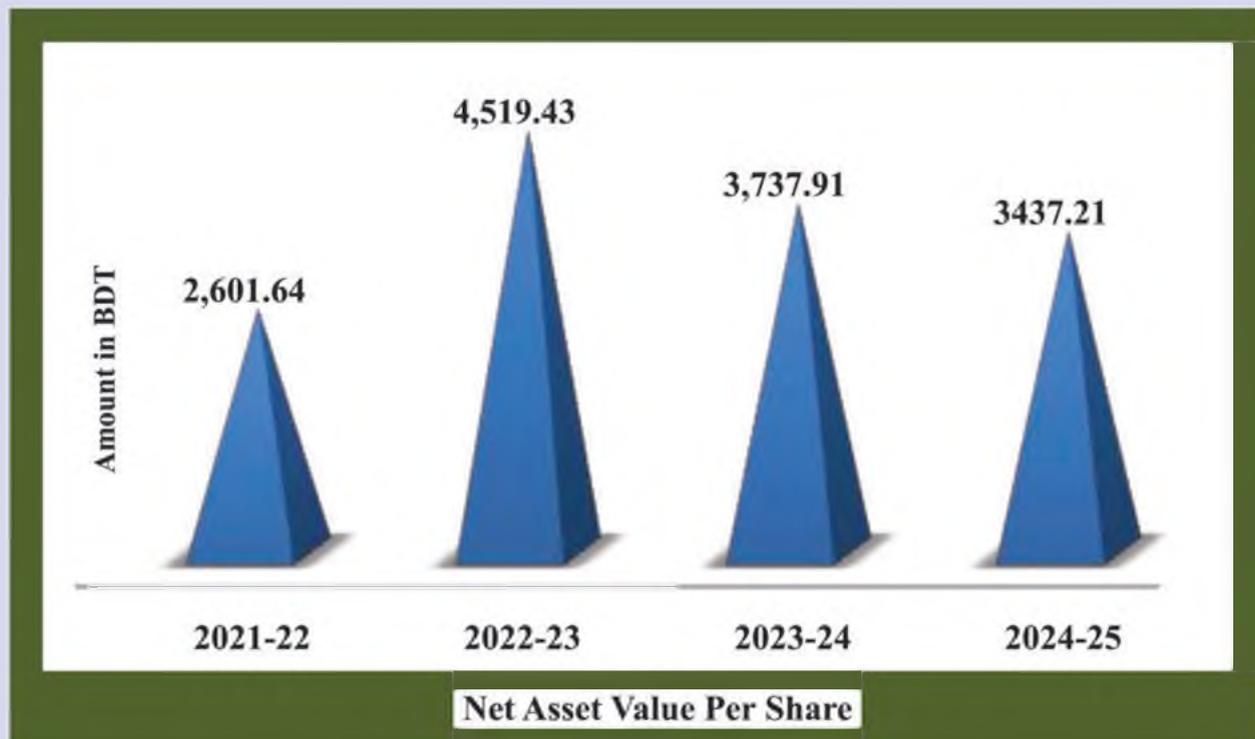
FINANCIAL HIGHLIGHTS

Contribution to Govt. Exchequer



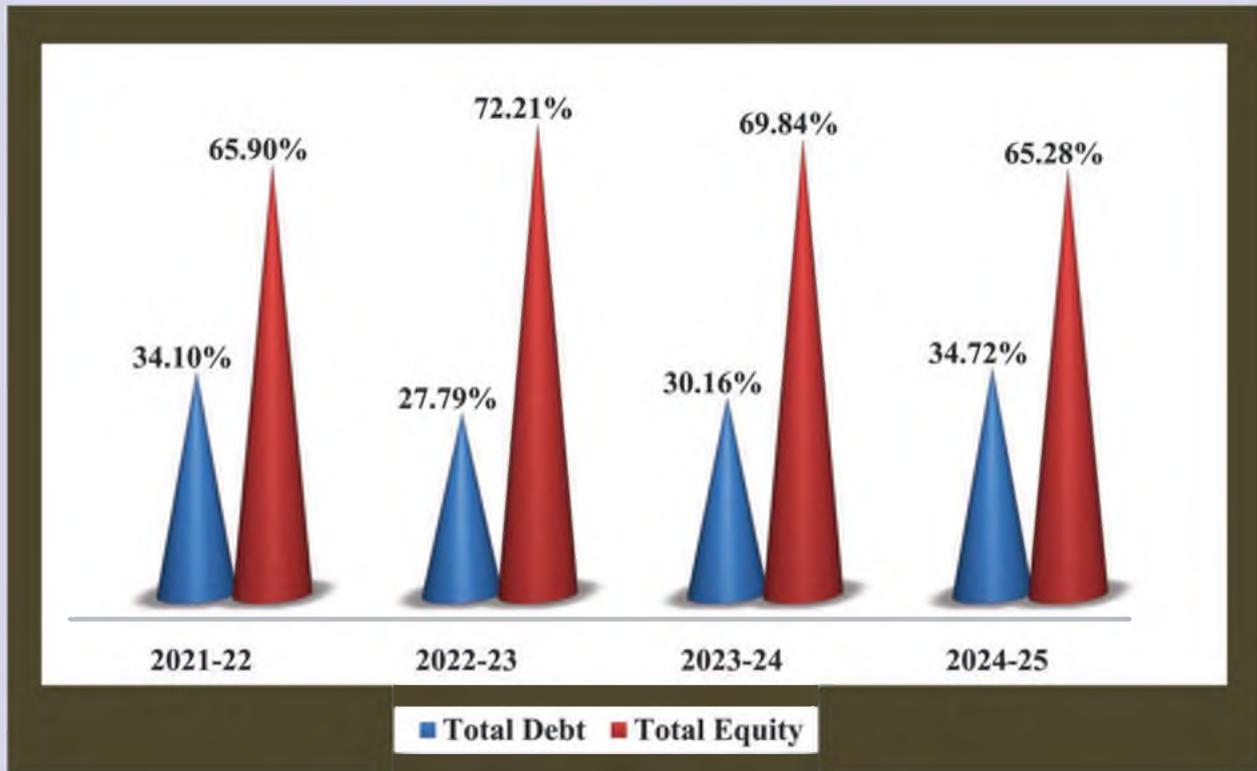
■ VAT Deducted at Sources ■ Tax Deducted at Sources ■ Corporate Tax ■ Customs Duty

Four years Comparative presentation of Contribution to Govt. Exchequer

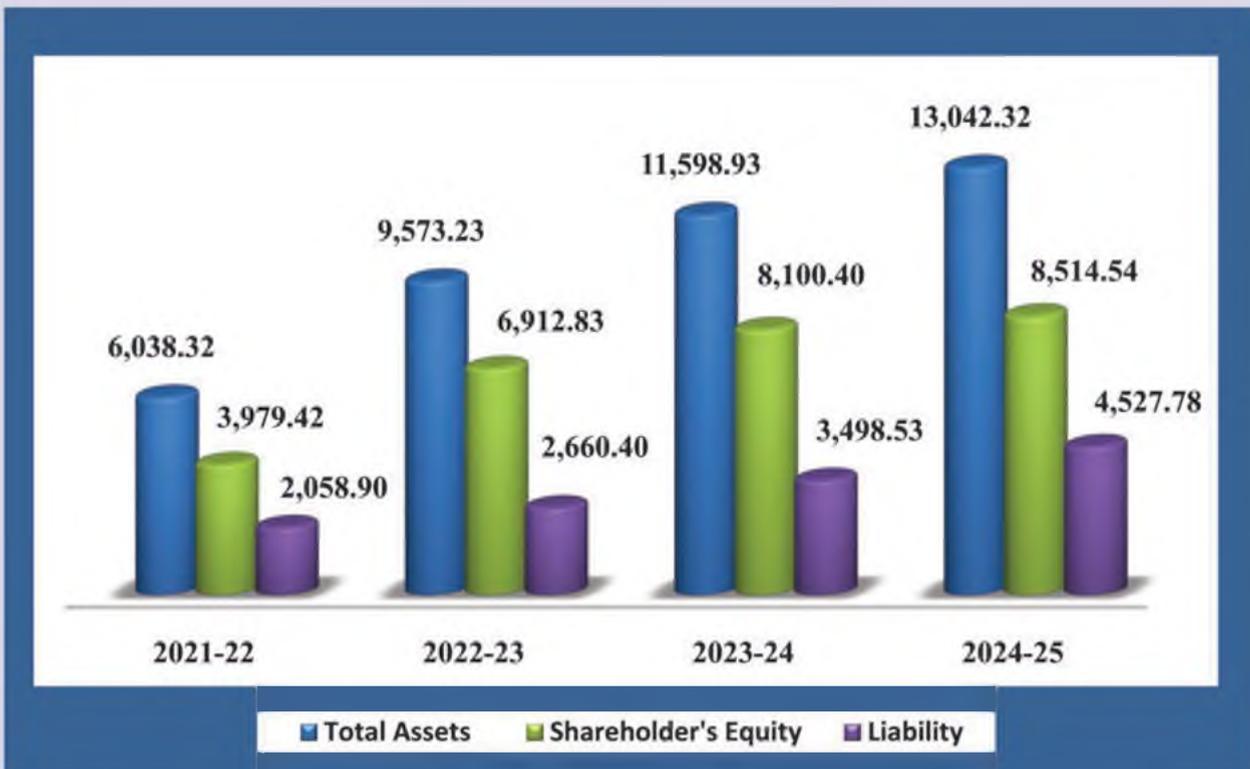


Four years Comparative presentation of Net Asset Value Per Share

FINANCIAL HIGHLIGHTS



Total Debt and Total Equity Position of RPCL



Four years Comparative presentation of Total Assets, Shareholder's Equity & Total Liabilities.



Major General S M Zia-Ul-Azim, ndc, afwc, psc
Chairman, RPCL & BREB



DIRECTORS' REPORT 2024-25

Bismillahir Rahmanir Rahim

Dear Shareholders,

Assalamualaikum and Good Evening

On behalf of the Board of Directors and the Management of Rural Power Company Limited (RPCL), I am pleased to welcome you to the 30th Annual General Meeting (AGM) of the Company. It is my privilege to present for your consideration, approval and adoption, the Directors' Report, the Auditors' Report and the Audited Financial Statements for the year ended June 30, 2025.

Overview of the Company

Rural Power Company Ltd. (RPCL) was registered as a Public Limited Company with the Registrar of Joint Stock Companies & Firms on 31 December 1994 to help alleviate the severe power crisis in the country. Initially, the company was promoted by BREB and five (5) Palli Biddyut Samities (PBSs). Subsequently, BREB and seventeen (17) PBSs became shareholders of the company up to June 30, 2025. At present, RPCL is generating 392 MW of electricity through its four (4) power plants, and two new power plants are currently under construction. The company's authorized share capital is BDT 3,000.00 crore, while its paid-up capital stands at BDT 1,238.58 crore.

Power Plants in Operation

1. Mymensingh 210 MW Combined Cycle Power Plant

The first power plant of RPCL, the Mymensingh Power Station (MPS) at Shambhuganj, Mymensingh, initially had a total capacity of 210 MW. In Phase-I, a 70 MW Gas Turbine (GT) Generator was installed and commissioned in July 2000. In Phase-II, an additional 70 MW GT Generator was installed and commissioned in April 2001. In Phase-III, a 70 MW Steam Turbine Generator (STG) was installed and commissioned in July 2007. Currently, the Mymensingh Power Station operates as a Combined Cycle Power Plant with a total capacity to generate and supply 210 MW of electricity to the National Grid.

2. Gazipur 52.194 MW Dual Fuel (HFO/Gas) Power Plant

The second power plant of RPCL began operations with a generation capacity of 52 MW. It is a dual-fuel power plant located at Kadda in Gazipur. The plant commenced commercial operation in July, 2012.

3. Raozan 25.50 MW Dual Fuel (HFO/ Gas) Power Plant

The third power plant of RPCL was established in Raozan, Chattogram with a generation capacity of 25.50 MW to help address the country's severe power crisis. To resolve the crisis and improve the overall situation, the Government undertook short-, medium-, and long-term initiatives for the development of the power sector. As part of these initiatives, RPCL constructed the 25.50 MW Dual-Fuel Power Plant. The plant commenced its commercial operation in May, 2013.

4. Gazipur 105 MW HFO Fired Power Plant

It is the fourth power plant of RPCL. In compliance with the directives of the Power Division, MoPEMR, Government of Bangladesh, the Company has established a 105 MW HFO-fired power plant at Kadda, Gazipur. The plant commenced its commercial operation in May, 2019.

Joint Venture Companies of RPCL

There are 3 (Three) joint venture companies of RPCL as follows:

i) B-R Powergen Limited (BRPL)

B-R Powergen Ltd. is a joint venture company of the Bangladesh Power Development Board (BPDB) and RPCL. The company is currently generating 313 MW of electricity from its two power plants. The Kadda 150 MW Dual Fuel Power Plant in Gazipur commenced commercial operation in August 2015, while the 163 MW Dual Fuel Power Plant in Mirersharai, Chattogram began commercial operation on 01 May 2023. In addition to these two plants, another Sreepur 150 MW HFO/Gas based power plant at Gazipur has started its commercial operation in March, 2025.

ii) Bangladesh Power Equipment Manufacturing Company Ltd. (BPEMC)

Bangladesh Power Equipment Manufacturing Company Ltd. (BPEMC) is a joint venture company between RPCL and Shenzhen Star Instrument Co. Ltd., China. Its corporate office is located at Plot 52, Road 21, Nikunja-2, Khilkhet, Dhaka-1229, Bangladesh. The Company commenced its commercial operations in 2020 with the production of Smart Prepayment Meters (SPPM). Recently, additional machinery has been installed in the existing factory to enable the production of drop-out fuse cut-outs and lightning arresters.

iii) RPCL-NORINCO Intl. Power Ltd. (RNPL)

RPCL-NORINCO Intl. Power Ltd. (RNPL) is a joint venture company between RPCL and Norinco International Cooperation Ltd., China. RNPL is implementing the Patuakhali 1320 MW (2×660 MW) Coal-Fired Thermal Power Plant at Dhankhali, Kalapara, Patuakhali. The first unit is expected to begin commercial operation in September 2025, followed by the second unit in December 2025.

At present, both units are generating power under the Reliability Run Test (RRT) and supplying electricity to the national grid. The Corporate Office of the Company is located at Plot-52, Road-21, Nikunja-2, Khilkhet, Dhaka-1229, Bangladesh.

Board of Directors

The Board of Directors of RPCL consists of 12 (twelve) members, all of whom represent BREB and various PBSs. The Managing Director of RPCL serves as an Ex-officio Director. The Board is chaired by the Chairman of BREB.

In accordance with the Articles of Association of the Company and the provisions of the Companies Act, 1994, one-third of the whole number of directors shall be retired by rotation at the Annual General Meeting each year. The Board formulates strategic objectives and policies for the Company, provides leadership in implementing those objectives and oversees the management of the Company's affairs.

Meeting of the Board of Directors

Board of Directors meetings is convened in accordance with the procedures prescribed in the Companies Act, 1994 and the Articles of Association of the Company. Similarly, the quorum and leave of absence of Directors are ensured and recorded as per the provisions of the Articles of Association. The Chairman of the Board presides over the meetings, and proper minutes and documentation of the Board are duly maintained. A total of 12 meetings of the Board of Directors were held during the year 2024-25.

Appointment of Managing Director

According to the decision no. 2717 of the 376th meeting of the Board of Directors of RPCL and pursuant to the advice of the Power Division conveyed through memo no. 27.00.0000.089.11.002.16.505, dated 13 November 2025, Mr. A. H. M Rashed has been appointed as the Managing Director of RPCL on a contractual basis for a period of 03 (three) years from the date of joining. He joined RPCL as Managing Director on 18 November 2025.

Operational Performance:

RPCL is currently generating 392 MW of electricity from its four power plants. In the fiscal year 2024–25, Mymensingh 210 MW Combined Cycle Power Plant generated 243,363.32 MWh, the Gazipur 52 MW Dual-Fuel (HFO/Gas) Power Plant generated 100,885.46 MWh, the Raozan 25.50 MW Dual Fuel Power Plant generated 28,331.72 MWh and the Gazipur 105 MW HFO Fired Power Plant generated 283,865.83 MWh of electricity.

Operational performance of these 4 (four) power plants are given below:

Name of the Power Plant	Installed Capacity (MW)	De-rated Capacity (MW)	Plant Factor	Availability Factor	Energy Generated (MWh)	Plant in Operation
Mymensingh 210 MW Combined Cycle Power Plant	210.00	210.00	13.23%	94.08%	2,43,363.32	Phase-I July 2000 Phase-II April 2001 Phase-III July 2007
Gazipur 52 MW Dual-Fuel (HFO/Gas) Power Plant	52.194	52.194	22.06%	99.81%	1,00,885.46	July 2012
Raazan 25.50 MW Dual-Fuel (HFO/Gas) Power Plant	25.50	25.50	12.68%	97.14%	28,331.72	May 2013
Gazipur 105 MW HFO Fired Power Plant	105.00	105	30.86%	96.74%	2,83,865.83	May 2019

Directors' Responsibilities for Financial Statements

In accordance with Section 181 of the Companies Act, 1994, the Directors are responsible for maintaining proper accounting records and preparing financial statements that fairly present the company's financial position and transactions. They must also ensure that the financial statements are prepared and presented in compliance with the International Accounting Standards (IAS) and International Financial Reporting Standards (IFRS) as adopted by ICAB, as well as the Companies Act, 1994 and other applicable laws.

Furthermore, the Directors are required to take reasonable measures to safeguard the company's assets and to establish internal controls designed to prevent and detect fraud and irregularities.

Financial Performance

The financial statements of 2024-25 bears evidence of the Company's excellent & impressive financial performance. In this FY, Company's sales revenue is BDT 1,495.02 crore, net profit after tax is BDT 270.09 crore. Summarized financial results are shown below:

Particulars	Amount (BDT) in crore
Total Assets	13042.32
Total Liabilities	3,147.62
Total Equity	8,514.54
Non-Current Assets	10,939.84
Current Assets	2,102.49
Current Liabilities	1,380.16
Revenue (Sales)	1,495.02
Cost of Sales	1,222.05
Operating Profit	241.60
Non-Operating Income	118.28
Net Profit after Tax	270.09

Contribution to the Exchequer

Since the commencement of its operations, RPCL has been contributing a substantial amount to the national exchequer in the form of VAT and taxes. The payments made to the national exchequer over the last five financial years are shown below:

Source	FY 2024-25	FY 2023-24	FY 2022-23	FY 2021-22	FY 2020-21
	BDT (In crore)				
VAT Deducted at Sources	13.16	10.30	4.97	6.10	14.41
Tax Deducted at Sources	43.38	30.52	35.52	32.76	34.34
Corporate Tax	82.71	61.76	64.91	61.33	66.97
Customs Duty	51.73	3.54	3.26	1.99	1.52
TOTAL	190.98	106.15	108.66	102.18	117.24

Financial Ratios

Financial ratios serve as indicators of an organization's financial strength or weakness. Some of these ratios are presented below to illustrate RPCL's financial position:

Ratio	FY 2024-25	FY 2023-24	FY 2022-23	FY 2021-22	FY 2020-21
Current Ratio	1.52:1	3.32:1	3.97:1	2.88:1	2.64:1
Quick Ratio	1.37:1	3.07:1	3.58:1	2.44:1	2.09:1
Debt /Equity Ratio	0.37:1	0.31:1	0.27:1	0.36:1	0.48:1
Gross Margin (%)	18.26%	18.09%	12.18%	16.02%	25.40%
Net Income Margin (%)	18.07%	13.02%	7.49%	14.25%	22.58%
Earnings Per Share (Tk.)	109.03	91.47	120.23	170.75	166.29

Corporate Governance

Corporate governance at RPCL ensures effective decision-making to support sustainable growth and benefit all stakeholders. It encompasses policy formulation, strategic planning, operational management, performance evaluation, and resource allocation, with responsibilities shared among the Board of Directors, Executive Management, employees, and other stakeholders.

Guided by principles of ethics and good governance, major decisions- such as the appointment of corporate bodies, approval of annual financial statements and allocation of dividends are made at the Shareholders' meeting.

The Board of Directors of RPCL serves as the governing body accountable to the Shareholders and is entrusted with the overall management of the Company. The Board oversees all activities necessary to achieve the Company's objectives. The diverse backgrounds, expertise and experience of our Board members play a vital role in ensuring the long-term sustainable development of our business and operations.

Board Committees

Board Committees are established to address complex or specialized matters and to assist the Board in fulfilling its governance responsibilities. These Committees carry out the functions assigned to them by the Board, examining and analyzing specific issues and providing recommendations to support informed decision-making.

RPCL has the following three Board Committees:

1. Technical Affairs Committee
2. Administrative Affairs Committee
3. Audit and Finance & Accounts Affairs Committee

Internal Controls and Auditing

RPCL has established a robust internal control system that is well-designed, effectively implemented, and regularly monitored. These controls—including policies, procedures, and mechanisms—ensure the integrity of financial and accounting information, promote accountability, and help prevent fraud. The system is structured to support operational efficiency, reliable financial reporting, and compliance with applicable laws and regulations.

To reinforce this framework, the Company maintains an Internal Audit Department, responsible for verifying the accuracy of transactions and ensuring adherence to company policies and guidelines. The Internal Audit Department operates under the direct supervision of the Managing Director, contributing to effective and smooth organizational functioning.

Appointment of Statutory Auditors

The existing Statutory Auditors of the Company, M/s K M Hasan & Co., Chartered Accountants, are retiring at this Annual General Meeting. Being eligible, they have offered themselves for reappointment as the Company's Statutory Auditors for the year 2025–2026. The Board of Directors, in its meeting, has recommended their reappointment.

Management Team

The Board of Directors serves as the ultimate authority for the overall management of RPCL, operating within the framework of applicable laws, rules and regulations. It provides strategic guidance to ensure the Company's best interests are upheld. Under the guidance of the Board of Directors, RPCL's strategic operations are managed by a dedicated Management Team, led by the Managing Director, and comprising the Executive Director (O&M), Executive Director (P&D), Executive Director (Finance & Accounts), General Manager (Accounts & Finance), General Manager (HR & Admin), Chief Engineers, and the Company Secretary.

RPCL has also appointed a team of highly qualified and skilled professionals across engineering, finance, human resources, legal, business development, asset management, and business support functions, enhancing the diversity and expertise of its workforce. The Company follows an Integrated Management System, designed to improve organizational performance by fostering the development and growth of all employees.



Delegation of Authority

Delegation of authority is a fundamental aspect of RPCL's corporate management, enabling efficient day-to-day operations while maintaining transparency and accountability. The Board of Directors (BoD) has delegated the necessary engineering, financial and administrative powers to the Management. The Managing Director, along with functional Directors and Managers at various levels, is empowered to make decisions within their delegated authority, ensuring the smooth, timely and effective achievement of the Company's objectives within the established policy framework.

Business Model

RPCL's Running power plants are using conventional fuel and methods of power generation are traditional. Customer preference, regulatory, and market structure transformations demand for green and sustainable energy sources. RPCL is emphasizing on taking advantages of the changing market and investing in renewable energy projects like wind, hydro, solar power, and biomass as well as strategic co-investments plants.

a) Renewable Energy Projects

Considering the financial viability and unexhausted source of energy such as wind, solar, and other carbon-neutral technologies are indispensable ingredients in a climate-friendly power mix now-a-days. RPCL's objective is to make a significant contribution in the arena of power generation. Company's knowledge and expertise in installing power plants based on renewable energy resources, attracts the investors from home and abroad to invest in this sector. Excellence in project planning, development, execution and operation gave the Company a competitive advantage in power sector. RPCL has taken initiative for following renewable energy projects:

- 100 MW Solar PV plant at Madarganj, Jamalpur: The project will be implemented under Indian LoC-III. And for this project 325.6536 acres land has already been acquired. Three contracts have been signed for solar pv purchase for power plant, Transmission Line and Resettlement Work. Project physical progress up to August, 2025 is 56.15% and financial progress 39.26%.
- 66 MW Solar PV plant at Gazaria, Munshigonj: Land Acquisition, Land Protection Embankment and Earth Protection work has been completed. A 33/11KV, 10/14 MVA Sub-station has been installed to facilitate the Construction of Power Plant. Administrative approval has already been obtained from the Ministry. Feasibility study has been completed. PDPP has been approved. KfW has provided a Letter of Intent (LoI) expressing interest for foreign funding of the project.
- 100 MW Solar PV power plant at Patuakhali: RPCL has decided to set up 100 MW solar power plant at Patuakhali. For implementation of the project land has been acquired. Under a World Bank project, pre-feasibility study has been completed by World Bank. PDPP has been approved from planning commission and send to ERD for financing.

b) Strategic Co-investments

RPCL investments focus on strategic technologies and business models that enhance our ability to lead the sustainable and innovative energy contributions for the consumers. Paying importance to co-investment, RPCL is implementing a Coal-based Thermal Power Plant Project at Patuakhali on Joint Venture (JV) with Norinco International Cooperation Ltd. (Norinco International), China and a Smart Pre-Paid Meter Assembling & Electrical Equipment's Manufacturing Plant at Tongi, Gazipur on JV with Shenzhen Star Instrument Co. Ltd. (Star Instrument), China.

Management Strategy to boost efficiency of the people

RPCL has developed a comprehensive People Management Strategy to ensure organizational resilience, adaptability and alignment with evolving business needs and consumer expectations. This strategy focuses on enhancing employee capabilities while supporting both personal and professional growth.

Key focus areas include:

- **Capacity Building:** Offering extensive On-the-Job and Off-the-Job training programs, both locally and abroad, to develop the skills of young Executives, Engineers and Managers. These initiatives aim to prepare them for future leadership roles and strengthen their contribution to the Company's growth.
- **Talent Development:** Expanding recruitment initiatives and creating robust talent pools to ensure employees' and managers' personal development plans are closely aligned with RPCL's strategic goals.

Professional Development through Innovation and Best Practices

At RPCL, professional development is strongly encouraged through innovation and the adoption of best practices. The Company's innovation initiatives are closely aligned with its strategy of focusing on renewable energy, energy efficiency, and meeting the evolving needs of proactive and empowered customers.

As part of this vision, the Information Technology (IT) Cell has introduced several digital solutions to support employees' knowledge and skill development:

RPCL is engaged in sector-wide technological advancement and implemented innovative asset operation ideas like-

- **Virtual Library:** A platform enabling employees to enhance their professional knowledge and expertise.
- **Mobile Application:** Provides real-time access to essential data and information regarding RPCL's day-to-day operations.
- **Virtual Learning Group:** Established to foster knowledge-sharing and collaboration among employees.
- **E-Learning Platform:** Connection with the Power Division's Online Learning Management System, giving employees access to structured digital training and e-learning programs.

RPCL is also driving sector-wide technological advancement and has implemented innovative ideas for asset operation, including:

- Automatic Solar Panel Cleaning Device
- Auto Deluge System
- Rejuvenation of Cap & Liners
- ACC Cleaning Device
- SIPOS Power Card Repair

In addition, RPCL has adopted several digital solutions and best practices to promote efficiency, accountability and employee engagement, such as:

- i) RPCL Smart Office Apps
- ii) Weekly Cleaning Day
- iii) Employee of the Month recognition based on performance
- iv) Digital Attendance System
- v) E-Recruitment System

These initiatives reflect RPCL's strong commitment to continuous learning, innovation, and operational excellence, ensuring the development of a skilled, future-ready workforce.

Information & Communication Technology (ICT) and MIS

RPCL leverages advanced Information and Communication Technology (ICT) to enhance operational efficiency and decision-making. Upgraded ICT infrastructure supports networks, applications, data management and administrative controls, all operations integrated through network-based monitoring.

The Company has developed information and communication technology enabled Management Information System (MIS) that streamlines asset and work management, outage management, material management and support processes. ensuring accurate information, timely reporting and effective management control.

Training & Development

The company is continuously arranging training & development programs for its employees. It arranges training through Power Division, Finance Division, A2i (ICT Department), Bangladesh Power Management Institute (BPMI), Bangladesh Institute of Management (BIM), National Academy for Planning and Development (NAPD, IEBC), Regional Public Administration Training Centre (RPATC) etc. The Company also provides facilities for foreign training to the employees.

Group Term Life Insurance

RPCL has introduced Group Term Life Insurance (GTLI) coverage for all permanent contractual employees of which accidental death or permanent and total disabilities or permanent and partial disabilities risk is insured. Under this insurance coverage an employee will be compensated under the policy rules. It has been undeniable and well recognized that benefits obtained from this insurance policy can relieve the distress of the victims' family.

Digitization and Smart Bangladesh

Digitalization in power generation has transformed operational practices, making power plants smarter and more efficient. By digitally integrating assets, RPCL can monitor individual plant processes as well as entire fleets in real-time. Remote visualization solutions provide access to operational and performance data, generate reports, logs, summaries, and automatically capture key operating parameters. IT-enabled systems ensure secure distribution of data across the enterprise, facilitating cross-disciplinary collaboration beyond the control room.

RPCL has implemented an Intelligent Supervisory System featuring decision support, fleet optimization, virtual power plant simulation, enterprise data servers, and device management optimization to enhance operational efficiency.

In line with the Government of Bangladesh's Smart Bangladesh vision, which focuses on Smart Citizens, Smart Government, Smart Economy, and Smart Society, RPCL has introduced digital initiatives such as the D-Nothi System, myGov Platform, and the National Web Portal. Additionally, RPCL is leveraging tools of the Fourth Industrial Revolution (4IR) to modernize power plant operation and maintenance, promoting innovation and sustainable digital solutions across all operations.

Citizen's Charter

The Citizen's Charter is a written, voluntary declaration by service providers that highlights the standards of service delivery that they must subscribe to, availability of choice for consumers, avenues for grievance redressed and other related information.

RPCL is committed to provide services to its stakeholders up to their satisfaction in a transparent manner by upholding the highest values of corporate governance and ethics. RPCL's Citizen's Charter initiative is a response to the query for solving the problems which a citizen encounters in their day-to-day dealing with the Company.

Implementation of National Integrity Strategy (NIS)

Under the Annual Performance Agreement (APA), RPCL formed a Committee for Implementation of National Integrity Strategy (NIS) and accordingly the Committee doing its result oriented activities.

National Integrity Strategy (NIS) is a comprehensive set of goals, strategies and action plans aimed at increasing the level of independency, accountability, efficiency, transparency and effectiveness of the organization over a period of time. The Company believes that the fight against corruption cannot be won by management alone, an inclusive approach based on values, morals, ethics and integrity is necessary. To achieve this mission RPCL is following National Integrity Strategy (NIS) and formed an ethics committee.

Besides, RPCL is always committed to ensure congenial atmosphere within the Company by preventing the sexual harassment of female personnel in their workplace. The Committee hold meeting after a definite interval of time & as and when necessary.

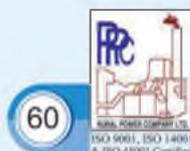
Paperless Office Management:

The Ministry of Power, Energy and Mineral Resources (MoPEMR) encourages a paperless work environment to enhance efficiency and reduce costs. In line with directives from the Power Division, RPCL conducts its daily operations digitally, using D-nothi, ERP, email, network systems and other digital technologies for official correspondence and data sharing.

All meetings, including board meetings and monthly coordination meetings are held on digital platforms such as video conferencing, Zoom and online systems. The Company has eliminated paperwork from all workflows and business processes, maintains completely digital records and conducting operations digitally at both its Headquarters and Power Plants.

Implementation of Integrated Management System (IMS)

The Company is accredited for the Integrated Management System (IMS) Certificate comprising ISO 9001:2015-Quality Management System (QMS), ISO 14001:2015-Environment Management System (EMS), ISO 45001:2018-Occupational Health & Safety Management System (OHSMS).



RPCL aspire to stand out among competitors nationally and in the long run globally through adoption of advanced technologies in power generation and escalating performance in light of the established IMS Standards.

RPCL strongly believes that the above aspects plays a vital role in offering our services to stakeholders and is an integral part of our business process and strives hard to achieve by proactively pursuing IMS objectives. RPCL establishes implements and maintains an IMS policy that is appropriate to the purpose and context of the organization, including the nature, scale and environmental and occupational health & safety impacts of its activities, products and services and at the same time supports its strategic decision.

Corporate Social Responsibility (CSR)

The Board of Directors is aware of corporate social responsibility (CSR) especially gender equality, race-religion-regional equality, human rights, environmental pollution, social activities. Donations are given for promotion of sports & culture, health care, the National Relief Fund, the Prime Minister's Special Relief Fund, participation in charitable work, religious programs, etc. (in a non-partisan manner) RPCL always responds with the motto 'Business is a priority but social welfare is our responsibility'

Employee Welfare and Recreation

RPCL Management is always enthusiastic about the efforts to make life worth living for employees. To provide employees with various voluntary services, facilities and amenities for their betterment, the Company has already formed 'Krira, Sangskritiy & Kallyan Parishad (KRISKOP). Welfare facilities are being provided on philanthropic, benevolent or some other field from this fund. More and more welfare activities and institutional development programs will be taken in future to upgrade social and economic status of the employees.

Environment Protection

RPCL is committed to environmental protection in every stage of project development and operation through the adoption of technologies and practices that help reduce negative impacts on the environment. The Company perform comprehensive environmental impact assessment for all green field development as well as for all business acquisitions. We invest in renewable energy sources, highly efficient gas fired and clean coal power technologies. We adopt Integrated Management Systems (IMS) according to the highest environmental standards, periodically certified by reputable independent advisors.

The Company also encourages the creation of positive impacts through its support for environmental awareness and conservation programs.

Health and Hygiene

RPCL regards all employees as precious assets. In all aspects, we give the utmost consideration to health and hygiene of the employees. In the area of health and hygiene RPCL focuses on consultation to sustain good hand washing behavior, drinking purified and safe drinking water, spread awareness on adoption of healthy and hygienic habits. The company doctors and support groups creates awareness. In recognition to this, the Company has appointed a Physician (Medical Retainer) to provide with day-to-day advices on health & hygiene issues to them.

Safety and Security

The safety & security system is established as a priority measures for the entire Company. Each power plant is surrounded by boundary wall with barbed wire fencing. Besides, each power plant is well equipped with Archway, Hand Held Metal Detector, Vehicle Search Mirror & Access Control Device to control the entrance of the people inside the power plant and a large number of IP cameras have installed at different vulnerable points.

It is to be noted that, including Head Quarter, each power plant is well equipped with required no of firefighting equipment, extinguishers and fire drill is performed after a definite interval of time with the close monitoring of local Fire Service & Civil Defense authority.

Being a Key Point Installation (KPI) we have taken various efforts to identify dangers and to resolve concerns, to ensure the safety of power plants and employees of the company by implementing measures of risk assessments, safety patrols and danger prediction activities. As a part of these initiatives, surveillance system is installed and Private Security Personnel as well as embodied armed Ansars is deployed in each power plant to ensure its safety & security.

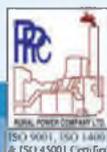
For the monitoring of the safety & security matters, each power plant has constituted an "Safety & Security Committee" and the committee held meeting in every month. For the overall monitoring of the safety & security issues Managing Director & senior officials pay surprise visit to the power plants & subsequently the Inspection Reports are sent to Power Division for information.

Implementation of ERP

The power sector industry domain of Bangladesh has been on a growing spree and is having a bright future with complex and diverse requirements. The issue is further complicated when organizations rely on a range of applications for Human Resources, Finance, Fixed Assets Management, Procurement and other function separately. Under these circumstances, Enterprise Resource Planning (ERP) has emerged as one of the popular Information Technology based solutions for managing the businesses of Power Sector Utilities of Bangladesh.

All the business functions of RPCL relating to Human Resource, Finance, Procurement, Fixed Asset Management, Plant Management System, Inventory Management System and Performance Appraisal & Tender Management are done through Integrated ERP System that is built for Bangladesh Power Sector on cloud based online IT System Platform. RPCL has successfully launched above mentioned four modules ERP built on Microsoft Dynamics 365 Business Central and has gone live at its Corporate Office and Plant Offices. RPCL has built its own state of art for secured network connectivity across locations to form the hardware backbone that is necessary for the ERP. The network connectivity and the hardware are best-in-class infrastructure that enable RPCL employee to work without any interruption. All RPCL employees are able to remotely connect to this ERP over secure communication lines and make online transactions using ERP.

At RPCL, the ERP solution has improved processes, efficiency, cost optimization and better customer services. It has also been improved communication, collaboration capabilities, employee self-service facility etc. and bridges the gap between desired performance & actual performance of employees as well as the organization. It has tightened Management Control by bringing a new level of visibility to organizational activities. As a whole ERP usage has increased operation and maintenance efficiency, financial strength, prudent supply chain management, decreased lead time for procurement, managing assets in a systematic way and maintaining optimum level of inventory.



Shareholding Position:

I am informing you that as of June 30, 2025, RPCL had a total of 18 shareholders including BREB and 17 PBSs. The details of the shareholders as stated below:

SL. No	Name of Shareholders	No. of Shares	Amount in Tk.	Percentage (%)
1	BREB	12,300,936	6,150,468,000.00	49.66%
2	Dhaka PBS-1	39,60,949	1,980,474,500.00	15.99%
3	Dhaka PBS-3	31,21,645	1,560,822,500.00	12.60%
4	Narsingdi PBS-1	17,39,810	869,905,000.00	7.02%
5	Narayangonj PBS-1	8,49,770	424,885,000.00	3.43%
6	Moulvibazar PBS	6,00,720	300,360,000.00	2.43%
7	Dhaka PBS-4	4,78,651	239,325,500.00	1.93%
8	Gazipur PBS-1	4,71,721	235,860,500.00	1.90%
9	Mymensingh PBS-2	2,95,219	147,609,500.00	1.19%
10	Narayangonj PBS-2	2,10,617	105,308,500.00	0.85%
11	Comilla PBS-1	1,67,830	83,915,000.00	0.68%
12	Hobigonj PBS	1,66,097	83,048,500.00	0.67%
13	Comilla PBS-3	1,62,378	81,189,000.00	0.66%
14	Sirajgonj PBS-1	84,068	42,034,000.00	0.34%
15	Tangail PBS	70,639	35,319,500.00	0.29%
16	Chittagong PBS-2	34,596	17,298,000.00	0.14%
17	Natore PBS-1	28,023	14,011,500.00	0.11%
18	Natore PBS-2	28,023	14,011,500.00	0.11%
	Total	24,771,692	12,385,846,000.00	100%

Dividend Allocation

The Board of Directors recommends 9.50% dividend for the financial year 2024-25. The Company has distributed dividend in the earlier years to its valued shareholders in the following manner:

Financial year	Cash Dividends		Stock/Bonus Shares
	%	In Taka	
2023-24	9%	97,51,91,265.00	Nil
2022-23	7.50%	57,35,91,900.00	Nil
2021-22	10.00%	76,47,89,200.00	Nil
2020-21	10.00%	76,47,89,200.00	Nil
2019-20	10.00%	76,47,89,200.00	Nil
2018-19	7.50%	50,69,67,750.00	Nil

Annual Performance Agreement (APA)

Annual Performance Agreement (APA) is a Performance Contract that is made by Power Division to assess the operation and financial performance of a Power Company whether it is consistent with sound commercial practices. RPCL has signed APA with Power Division, Ministry of Power, Energy and Mineral Resources for enhancing Generation capacity, Financial capability, Institutional capacity and Transparency in the procurement process. APA targets and achievement of RPCL of FY 2024-25 are given below:

২০২৪-২৫ অর্থ বছরের বার্ষিক কর্মসম্পাদন চুক্তির আওতাধীন কৌশলগত উদ্দেশ্য সমূহের বার্ষিক বাস্তবায়ন অগ্রগতি

কর্মসম্পাদন ক্ষেত্র	কার্যক্রম	কর্মসম্পাদন সূচক	একক	লক্ষ্যমাত্রা (২০২৪-২০২৫)	মান	বার্ষিক অর্জন (জুলাই' ২৪- জুন' ২৫)	মন্তব্য
[১] বিদ্যুৎ উৎপাদন ব্যবস্থার উন্নয়ন	[১.১] দক্ষতার সাথে বিদ্যুৎ কেন্দ্রসমূহ পরিচালনা	[১.১.১] এ্যাভেইলিবিটি ফ্যাক্টর	%	৯০	৪	৯৪.০৮	অর্জিত হয়েছে
		[১.১.২] হিট রেট (নীট)	কিঃজুল/ কিঃওঃঘঃ	৯১৫০	২	১১০১০	হিট রেট এর লক্ষ্যমাত্রা অর্জন করতে হলে ৮০% সময় জিটিসমূহ বেইজ লোডে থাকা প্রয়োজন হয়। অপর্বাণ্ড গ্যাস সরবরাহের কারণে জিটিসমূহ ৯.৩৩% সময় কন্সাইন্ড সাইকেলে, ৭.০৫% সিম্পল সাইকেলে এবং ৮৩.৬২% সময় জিটিসমূহ বন্ধ থাকার কলে লক্ষ্যমাত্রা অর্জিত হয়নি।
		[১.১.৩] প্র্যান্ট ফ্যাক্টর	%	৩০	২	১৩.২৩%	অপর্বাণ্ড গ্যাস সরবরাহের কারণে প্র্যান্ট ফ্যাক্টর ও অক্সিজেনের কনজাম্পশন এর লক্ষ্যমাত্রা অর্জিত হয়নি (দৈনিক গড় প্রাপ্তি হয়েছে ৭.৬৮ mmscfd কিন্তু লক্ষ্যমাত্রা অর্জন করার জন্য ন্যূনতম প্রয়োজন ১৮.৯০ mmscfd)।
		[১.১.৪] অক্সিজেন কনজাম্পশন	%	৩.০	২	৪.১৫	
		[১.১.৫] NLDC এর চাহিদা অনুযায়ী FGMO তে পরিচালনাকৃত প্র্যান্টের সংখ্যা	সংখ্যা	২	১	২	RPCL এর FGMO-তে পরিচালনাকৃত প্র্যান্টের সংখ্যা ২টি। (ক) ময়মনসিংহ ২১০ মেঃওঃ কন্সাইন্ড সাইকেল পাওয়ার প্র্যান্ট; এবং (খ) গাজীপুর ১০০ মেঃওঃ HFO পাওয়ার প্র্যান্ট। অর্জিত হয়েছে।
		[১.১.৬] DLN সিস্টেম ব্যবহারের মাধ্যমে ময়মনসিংহ ২১০ মেঃওঃ কন্সাইন্ড সাইকেল বিদ্যুৎ কেন্দ্রের NOX ইমিশন নিয়ন্ত্রণকৃত	µg/m3	৮০	২	১২.১৯	অর্জিত হয়েছে
		[১.১.৭] গাজীপুর ১০৫ মেঃওঃ এইচএফও বিদ্যুৎ কেন্দ্রে এনার্জি অডিটিং সম্পন্নকৃত	তারিখ	৩১-০৫-২০২৫	১	২৯-০৫-২০২৫	অর্জিত হয়েছে
		[১.১.৮] টিওএন্ডই হালনাগাদকৃত	তারিখ	১৫-০৬-২০২৫	১	০৪-০৬-২০২৫	অর্জিত হয়েছে
		[১.১.৯] অর্গানোগ্রাম হালনাগাদকৃত	তারিখ	২৫-০৬-২০২৫	১	২৫-০৬-২০২৫	অর্জিত হয়েছে
		[১.২] উৎপাদন ক্ষমতা বৃদ্ধি ও উন্নয়ন		[১.২.১] 'ময়মনসিংহ ৩৬০ (±/-১০%) মেঃওঃ ডুয়েল-ফুয়েল (গ্যাস/এইচএসডি) কন্সাইন্ড সাইকেল বিদ্যুৎ কেন্দ্র' নির্মাণ প্রকল্পের আওতায় নির্মিতব্য বিদ্যুৎ কেন্দ্রের স্টীম টারবাইন স্থাপনকৃত।	তারিখ	২৬-০৩-২০২৫	২
[১.২.২] 'ময়মনসিংহ ৩৬০ (±/-১০%) মেঃওঃ ডুয়েল-ফুয়েল (গ্যাস/ এইচএসডি) কন্সাইন্ড সাইকেল বিদ্যুৎ কেন্দ্র' নির্মাণ প্রকল্পের আওতায় নির্মিতব্য বিদ্যুৎ কেন্দ্রের স্টেপ আপ টারবাইনের স্থাপনকৃত।	তারিখ			২৮-০৬-২০২৫	২	২১-০২-২০২৫	অর্জিত হয়েছে

	[১.৩] ফাস্ট ট্র্যাকভুক্ত প্রকল্প বাস্তবায়ন	[১.৩.১] জামালপুর জেলাব মাদারগঞ্জে ১০০ মেঃওঃ সৌর বিদ্যুৎ কেন্দ্র নির্মাণ প্রকল্পের ভূমি সুরক্ষা বাধ নির্মাণ কাজ সম্পন্নকৃত।	তারিখ	৩১-০৩-২০২৫	২	১৬-০১-২০২৫	অর্জিত হয়েছে
		[১.৩.২] জামালপুর জেলার মাদারগঞ্জে ১০০ মেঃওঃ সৌর বিদ্যুৎ কেন্দ্র নির্মাণ প্রকল্পের সোলার প্যানেল আমদানীকৃত।	তারিখ	৩১-০৫-২০২৫	২	১২-০৬-২০২৫	অতি উত্তম অবস্থায় অর্জিত হয়েছে
		[১.৩.৩] জামালপুর জেলার মাদারগঞ্জে ১০০ মেঃওঃ সৌর বিদ্যুৎ কেন্দ্র নির্মাণ প্রকল্পের ভূমি অধিগ্রহণের ফলে বাস্তবায়িত পরিবারদের পুনর্বাসনের জন্য বাড়ি-ঘর নির্মাণ কাজ সম্পন্নকৃত।	তারিখ	১৫-০৩-২০২৫	২	১৫-০১-২০২৫	অর্জিত হয়েছে
[২] প্রাতিষ্ঠানিক সক্ষমতা বৃদ্ধি	[২.১] প্রকল্প বাস্তবায়ন	[২.১.১] 'ময়মনসিংহ ৩৬০ (+/-১০%) মেঃওঃ ডুয়েল- ফুয়েল (গ্যাস/এইচএসডি) কবাইল সাইকেল বিদ্যুৎ কেন্দ্র' নির্মাণ প্রকল্পের ভৌত অগ্রগতি অর্জনকৃত	%	৮৫	১	৮৫	অর্জিত হয়েছে
		[২.১.১] 'ময়মনসিংহ ৩৬০ (+/-১০%) মেঃওঃ ডুয়েল- ফুয়েল (গ্যাস/এইচএসডি) কবাইল সাইকেল বিদ্যুৎ কেন্দ্র' নির্মাণ প্রকল্পের ভৌত অগ্রগতি অর্জনকৃত	তারিখ	৭৫	১	৫৬.১৫	অর্জিত হয়নি
		** [২.১.৩] 'ময়মনসিংহ কবাইল সাইকেল বিদ্যুৎ কেন্দ্রে গ্যাস সরবরাহের জন্য ধনুয়া হতে ময়মনসিংহ পর্যন্ত গ্যাস পাইপলাইন' নির্মাণ প্রকল্পের ভৌত অগ্রগতি অর্জনকৃত	%	৮০	১	৬৬.৪০	অর্জিত হয়নি
[২.২] দক্ষতা উন্নয়ন	[২.২.১] রাউজান ২৫ মেঃওঃ বিদ্যুৎ কেন্দ্রের ইঞ্জিন-৩ এর ৪৮০০০ ঘন্টা সিডিউল মেইন্টেন্যান্স সম্পন্নকৃত	তারিখ	১৫-০৬-২০২৫	৪	১৪-০৬-২০২৫	অর্জিত হয়েছে	
	[২.২.১] কর্মকর্তা- কর্মচারীগণের জন্য প্রশিক্ষণ আয়োজিত	জনঘন্টা	৬০	২	৭৪.০০	অর্জিত হয়েছে	
	[২.২.২] স্মার্ট বাংলাদেশ বিনির্মাণ শীর্ষক পানিং সেশন আয়োজিত	সংখ্যা	০২	২	২	অর্জিত হয়েছে	
	[২.২.৩] সমন্বিত ইআরপি স্থাপনাদকৃত	%	১০০	৩	১০০	অর্জিত হয়েছে	
[২.৩] শূন্যপদ পূরণ	[২.৩.১] বোর্ডের সুপারিশ অনুযায়ী সরাসরি নিয়োগযোগ্য ১২টি শূন্যপদের বিপরীতে নিয়োগ বিজ্ঞপ্তি জারিকৃত	তারিখ	৩১-০৩-২০২৫	৩	২৮-০৩-২০২৫	অর্জিত হয়েছে	
[২.৪] ক্রয় কার্যে স্বচ্ছতা	[২.৪.১] ই-জিগির মাধ্যমে দরপত্র আহ্বানকৃত	%	১০০	২	১৩১.১১	অর্জিত হয়েছে	
	[২.৪.২] পুনঃ দরপত্রের শতকরা হার	%	২.৫	২	০	অর্জিত হয়েছে	
[৩] আর্থিক ব্যবস্থাপনার উন্নয়ন	[৩.১] তারল্য সক্ষমতা অর্জন	[৩.১.১] কারেন্ট রেশিও	অনুপাত	২.০	৩	২.৪৫	অর্জিত হয়েছে
		[৩.১.২] কুইক রেশিও	অনুপাত	১.৯০	৩	২.২৮	অর্জিত হয়েছে
	[৩.২] দায় পরিশোধে সক্ষমতা অর্জন	[৩.২.১] ঋণ পরিশোধ সক্ষমতা (ডিএসসিআর) অর্জিত	অনুপাত	১.৫০	৩	২.৪৭	অর্জিত হয়েছে
		[৩.২.২] ডিএসএল/ ঋণের টাকা পরিশোধিত	%	১০০	৩	২৫%	অর্জিত হয়েছে

	[৩.৩] বিনিয়োগে আস্থা অর্জন	[৩.৩.১] লভ্যাংশ পরিশোধিত	তারিখ	০৫-০৩-২০২৫	৩	০৫-১২-২০২৪	অর্জিত হয়েছে
[৪] টেকসই ও নবায়নযোগ্য জ্বালানী বাতের উন্নয়ন	[৪.১] লম্বায়নযোগ্য জ্বালানী শক্তি বৃদ্ধি	[৪.১.১] 'পটুয়াখালী ১০০ মেঃ ওঃ সৌরবিদ্যুৎ কেন্দ্র নির্মাণ' প্রকল্পের ফিজিবিলিটি স্ট্যাডি সম্পন্নকৃত	তারিখ	১৫-০৬-২০২৫	৩	১৫-০৬-২০২৫	অর্জিত হয়েছে
		[৪.১.২] ময়মনসিংহ ২১০ মেঃ ওঃ বিদ্যুৎ কেন্দ্রের ওয়ার্কশপ বিভিন্ন এর ছাদে ৮০ কিঃ ওঃ সোলার প্যানেল স্থাপনকৃত	তারিখ	৩০-০৯-২০২৪	২	২৭-০৯-২০২৪	অর্জিত হয়েছে
		[৪.১.৩] 'গজারিয়া ৫০ মেঃ ওঃ সৌরবিদ্যুৎ কেন্দ্র নির্মাণ' প্রকল্পের ডিপিপি প্রণয়ন করতঃ বিদ্যুৎ বিভাগে দাখিলকৃত	তারিখ	৩০-০৪-২০২৫	৩	৩০-০৪-২০২৫	অর্জিত হয়েছে

Governance Performance Monitoring System (GPMS)

The Annual Performance Agreement (APA) was introduced in government offices in the 2014-15 fiscal year to enhance efficiency and accountability. To make government services more people-oriented, effective, technology-driven, and results-focused, the Cabinet Division has initiated a new system, the Governance Performance Monitoring System (GPMS), to replace the APA framework starting from the 2025-26 fiscal year.

Following the directives of the Power Division, Rural Power Company Limited has taken the necessary measures to implement the Governance Performance Monitoring System (GPMS) within the organization.

RPCL Energy Consumption Strategy

As a part of austerity measure, the Government has decided to reduce the use of electricity by 25 percent at all its offices to save power for future and to combat with ongoing energy and power crisis. In line with that directive RPCL has scheduled office timings, encouraging uses of daylights, less uses of air conditioners in offices during office hours as instructed by Government, less uses of fuel/gas and discouraging travel and encouraging conducting meeting online.

Acknowledgement

The Board of Directors gratefully acknowledges cooperation and support received from the esteemed shareholders of the Company. I would like to express my heartfelt thanks to the officers and staffs of the Company on behalf of the Board of Directors for their sincere and dedicated role leading to the overall performance of the Company during the FY 2024-25 with a hope of improvement in the forthcoming years.

I would also like to express my sincere gratitude and thanks to Power Division, Ministry of Power, Energy & Mineral Resources, Power Cell, Bangladesh Power Development Board, Power Grid Company of Bangladesh, Bangladesh Rural Electrification Board, Palli Bidyut Samities,

different Government Departments, and all other development partners, audit firm and our financing partner Banks for their kind co-operation and assistance.

I express my sincerest gratitude and thanks to you all again for your kind presence in this Annual General Meeting (AGM) and also for your patience hearing. Now, I take the opportunity to place the report of the Board of Directors along with the Annual Accounts and Auditor's Report for the FY 2024-25 before the respected shareholders for their kind consideration and acceptance.

In conclusion, I pray to Almighty Allah for the continued success and prosperity of Rural Power Company Ltd.

Thank You.

On Behalf of the Board of Directors



.....
Major General S M Zia-Ul-Azim, ndc, afwc, psc
Chairman



Memorable Events

2024-25





29th Annual General Meeting of Rural Power Company Limited held on 5th day of December 2024.



Dividend Cheque handed over to the Shareholder in the 29th Annual General Meeting of RPCL



Mr. Muhammad Fouzul Kabir Khan, Hon'ble Adviser, Ministry of Power, Energy and Mineral Resources visited the Patuakhali 1320 MW Coal Fired Thermal Power Plant Project, Kalapara, Patuakhali.



Mr. Muhammad Fouzul Kabir Khan, Hon'ble Adviser, Ministry of Power, Energy and Mineral Resources visited the Patuakhali 1320 MW Coal Fired Thermal Power Plant Project, Kalapara, Patuakhali.



Mrs. Farzana Mamtaz, Hon'ble Secretary, Power Division, visited the Mymensingh 210 MW Combined Cycle Power Plant, Shambhuganj, Mymensingh.



Mrs. Farzana Mamtaz, Hon'ble Secretary, Power Division, visited the Mymensingh 210 MW Combined Cycle Power Plant, Shambhuganj, Mymensingh.



Mrs. Farzana Mamtaz, Hon'ble Secretary, Power Division, visited the Mymensingh 360 ($\pm 10\%$) MW Dual Fuel (Gas/HSD) CCPP Project, Shambhuganj, Mymensingh.



Mrs. Farzana Mamtaz, Hon'ble Secretary, Power Division, visited the Mymensingh 360 ($\pm 10\%$) MW Dual Fuel (Gas/HSD) CCPP Project, Shambhuganj, Mymensingh.



Major General S. M. Zia-Ul-Azim, ndc, afwc, psc, Hon'ble Chairman of RPCL & BREB, visited the Gazipur 52 MW Dual Fuel Power Plant, Kadda, Gazipur.



Honorable Chairman of RPCL & BREB, Major General S. M. Zia-Ul-Azim, ndc, afwc, psc, planted trees during his visit to the Mymensingh 210 MW Combined Cycle Power Plant, Shambhuganj, Mymensingh.



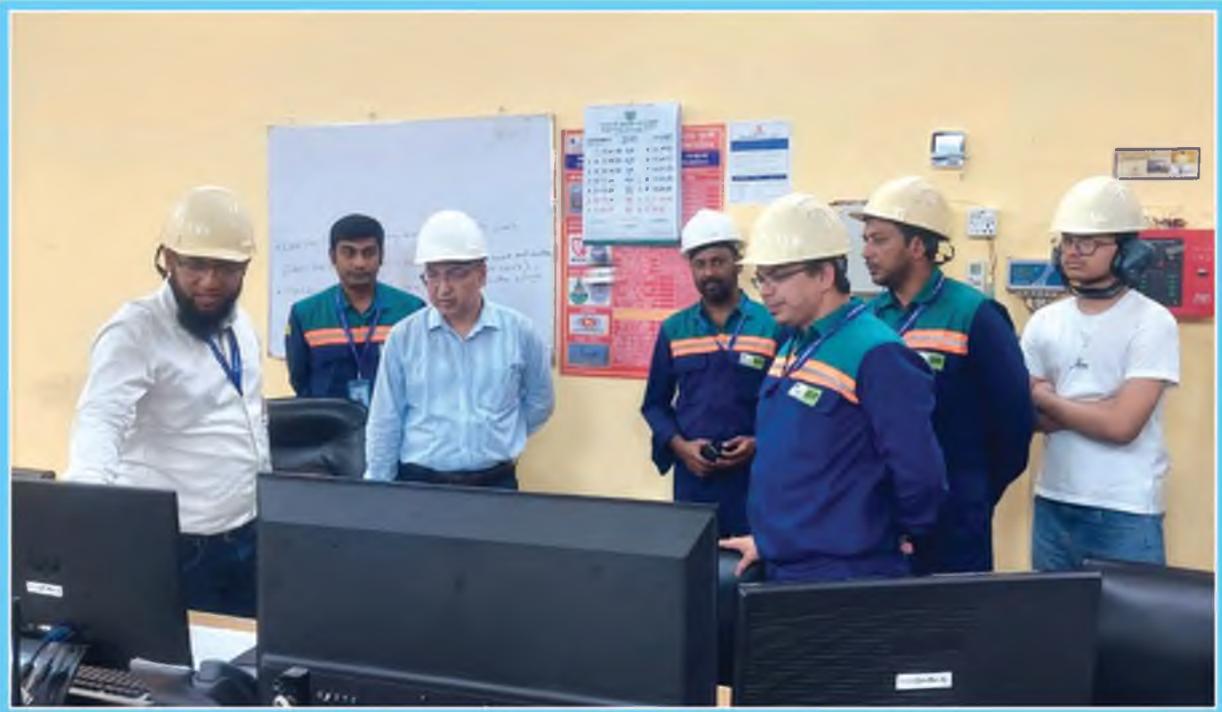
Dr. Najmus Sayadat, former Managing Director (Addl. Charge), RPCL visited the Mymensingh 360 (+10%) MW Dual Fuel (Gas/HSD) CCPP Project, Shambhuganj, Mymensingh.



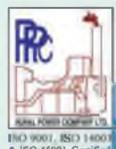
Dr. Najmus Sayadat, former Managing Director (Addl. Charge), RPCL visited the Mymensingh 360 (+10%) MW Dual Fuel (Gas/HSD) CCPP Project, Shambhuganj, Mymensingh.



Dr. Najmus Sayadat, former Managing Director (Addl. Charge), RPCL visited the Raozan 25.50 MW Dual Fuel Power Plant, Noapara, Chattogram.



Dr. Najmus Sayadat, former Managing Director (Addl. Charge), RPCL visited the CCR Lab during his visit to the Raozan 25.50 MW Dual Fuel Power Plant, Noapara, Chattogram.





A moment of regular training session of RPCL



Mr. A. H. M Rashed, Managing Director of the Company briefing on various issues to the official of RPCL



A Stakeholder Meeting arranged by RPCL with representatives of different organization at Gazipur 52 MW Dual Fuel Power Plant, Kadda, Gazipur.



Fire Fighting Drill at Mymensingh 210 MW Combined Cycle Power Plant, Shambhuganj, Mymensingh



Fire Fighting Drill at Raozan 25.50 MW Dual Fuel Power Plant, Noapara, Chattogram.



Managing Director of RPCL inaugurating the Annual Picnic 2025

Different events of RPCL Annual Picnic-2025



AUDIT

Auditors Report

2024-2025



AUDIT
REPORT

INDEPENDENT AUDITOR'S REPORT TO THE SHAREHOLDERS OF RURAL POWER COMPANY LIMITED REPORT ON THE AUDIT OF THE FINANCIAL STATEMENTS

Opinion

We have audited the financial statements of Rural Power Company Limited (the Company), which comprise the statement of financial position as at 30 June 2025 and the statement of profit or loss and other comprehensive income, statement of changes in equity and statement of cash flows for the year then ended and notes to the financial statements, including a summary of significant accounting policies.

In our opinion, the accompanying financial statements give a true and fair view of the financial position of the Company as at 30 June 2025 and of its financial performance and its cash flows for the year then ended in accordance with International Financial Reporting Standards (IFRSs).

Basis for Opinion

We conducted our audit in accordance with International Standards on Auditing (ISAs). Our responsibilities under those standards are further described in the Auditor's Responsibilities for the Audit of the Financial Statements section of our report. We are independent of the Company in accordance with the International Ethics Standards Board of Accountants' Code of Ethics for Professional Accountants (IESBA Code) together with the ethical requirements that are relevant to our audit of the Financial Statements in Bangladesh, and we have fulfilled our other ethical responsibilities in accordance with these requirements and the IESBA Code. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

Other Matter

The financial statements of **Rural Power Company Limited** for the year ended 30 June 2024, were audited by **Khan Wahab Shafique Rahman & Co. Chartered Accountants** who expressed an unmodified opinion on those statements on 29 October 2024.

Other Information

The management of **Rural Power Company Limited** is responsible for the other information. The other information comprises all of the information in the Annual Report other than the financial statements and our auditor's report thereon. The annual report is expected to be made available to us after the date of this auditor's report. Our opinion on the financial statements does not cover the other information and we do not express any form of assurance conclusion thereon. In connection with our audit of the financial statements, our responsibility is to read the other information identified above and, in doing so, consider whether the other information is materially inconsistent with the financial statements of our knowledge obtained in the audit or otherwise appears to be materially misstated.

When we read the annual report, if we conclude that there is a material misstatement are required to communicate the matter to those charge with governance.

Responsibilities of Management and Those Charged with Governance for the Financial Statements

The Management of Rural Power Company Limited is responsible for the preparation and fair presentation of the Financial Statements in accordance with International Financial Reporting Standards (IFRSs), the Companies Act, 1994 (amendment-2020) and other applicable laws and regulations and for such internal control as management determines is necessary to enable the preparation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is responsible for assessing the Company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless management either intends to liquidate the Company or to cease operations, or has no realistic alternative but to do so.

Those charged with governance are responsible for overseeing the Company's financial reporting process.

Auditor's Responsibilities for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with International Standards on Auditing (ISAs) will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate they could reasonably be expected to influence the economic decisions of users taken on the basis of these financial statements.

As part of an audit in accordance with ISAs, we exercise professional judgment and maintain professional skepticism throughout the audit. We also:

- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedure that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control.
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management.
- Conclude on the appropriateness of management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Company's ability to

continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Company to cease to continue as a going concern.

- Evaluate the overall presentation, structure and content of the financial statements, including the disclosures, and whether the financial statements represent the underlying transactions and events in a manner that achieves fair presentation.

We communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

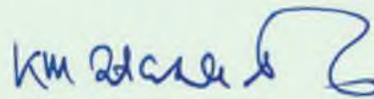
We also provide those charged with governance with a statement that we have complied with relevant ethical requirements regarding independence, and to communicate with them all relationships and other matters that may reasonably be thought to bear on our independence, and where applicable, related safeguards.

Report on other Legal and Regulatory Requirements

In accordance with the Companies Act 1994 (Amendment-2020), we also report the following:

- a) we have obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purposes of our audit and made due verification thereof;
- b) in our opinion, proper books of account as required by law have been kept by the Company so far as it appeared from our examination of those books; and
- c) the statement of financial position and statement of profit or loss and other comprehensive income dealt with by the report are in agreement with the books of account.

Place: Dhaka
Date: 29 October 2025



Hedayet Ullah FCA
Senior Partner (Enrollment No. 0281)
K. M. HASAN & CO.
Chartered Accountants
DVC - 2510290281AS989137

RURAL POWER COMPANY LIMITED

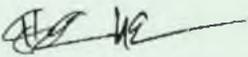
STATEMENT OF FINANCIAL POSITION

As at 30 June 2025

Particulars	Notes	Amount in Taka	
		30.06.2025	30.06.2024
ASSETS			
Non-Current Assets			
Property, Plant and Equipment	3	32,917,160,930	34,281,519,501
Intangible Assets	3.01	9,701,810	-
Capital work-in-progress	4	30,000,050,724	15,380,633,216
Investment in Subsidiary Companies	5	32,607,445,456	27,807,444,906
Deferred Tax Assets	22	30,138,366	-
Other Non-Current Assets	6	13,833,899,407	7,894,076,125
		109,398,396,693	85,363,673,748
Current Assets			
Inventories	7	2,216,636,969	2,382,050,830
Trade and Other Receivables	8	11,400,499,214	20,633,027,567
Advances, Deposits and Prepayments	9	2,984,933,082	2,392,139,485
Advance Income Tax	10	2,315,056,647	1,574,285,684
Fund for Investment	11	1,844,793,584	3,263,792,270
Cash and Cash Equivalents	12	262,931,830	380,350,049
		21,024,851,325	30,625,645,884
TOTAL ASSETS		130,423,248,018	115,989,319,632
EQUITY AND LIABILITIES			
Shareholder's Equity			
Ordinary Share Capital	13	12,385,846,000	10,835,458,500
Share Premium	14	27,173,079,516	18,723,467,016
Share Money Deposit (GoB)	15	679,695,000	513,960,000
Share Money Deposit (BREB & PBS)	16	2,250,000,000	10,000,000,000
Revaluation Reserve	17	17,703,787,320	17,713,031,521
Retained Earnings	18	24,953,032,458	23,218,047,125
		85,145,440,294	81,003,964,162
Non-Current Liabilities			
Borrowing from GoB	19	18,570,285,044	15,555,750,774
Borrowing from State Owned Financial Institution	20	2,076,365,482	2,648,642,131
Borrowing from Financial Institutions Outside Bangladesh	21	10,829,562,603	6,998,102,228
Deferred Tax Liability	22	-	569,948,443
		31,476,213,128	25,772,443,575
Current Liabilities			
Trade and Other Payables	23	8,959,411,656	6,679,648,054
Current Portion of Borrowing	24	2,523,167,081	1,090,502,055
Liabilities for Expenses	25	254,560,779	205,449,432
Provision for Income Tax	26	2,064,455,080	1,237,312,355
		13,801,594,596	9,212,911,895
TOTAL EQUITY AND LIABILITIES		130,423,248,018	115,989,319,632

The annexed notes form an integral part of these financial statements.


Prantush Chandra Shaha
Company Secretary

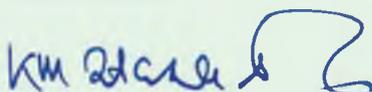

Md. Shahjahan Faquir, FCMA
ED (F&A), Addl. Charge


Dr. Najmus Sayadat
MD, Addl. Charge


Md. Akmal Hossain
Director

Signed in terms of our separate report of even date annexed.

Place: Dhaka
Dated: 29 October 2025



Hedayet Ullah FCA
Senior Partner (Enrollment No. 0281)
K. M. HASAN & CO.
Chartered Accountants
DVC - 2510290281AS989137

Rural Power Company Limited
Annual Report 2024-2025



RURAL POWER COMPANY LIMITED

STATEMENT OF PROFIT OR LOSS AND OTHER COMPREHENSIVE INCOME

For the year ended 30 June 2025

Particulars	Notes	Taxable Income Mymensingh Power Station & Head Office	Tax Exempted Income-Gazipur, Raazan & Gazipur 105 MW Power Plant	Amount in Taka	
				2024-2025	2023-2024
Sales	27	4,627,439,956	10,322,780,688	14,950,220,644	15,218,516,926
Cost of Sales	28	(2,644,026,617)	(9,576,434,324)	(12,220,460,941)	(12,465,101,276)
Gross Profit		1,983,413,339	746,346,364	2,729,759,703	2,753,415,650
Administrative Expenses	29	(278,267,214)	(35,466,092)	(313,733,306)	(282,093,803)
Operating Profit		1,705,146,125	710,880,272	2,416,026,397	2,471,321,846
Other Non-Operating Income	30	144,334,149	1,022,375	145,356,525	129,684,313
Interest Income	31	915,660,006	121,757,804	1,037,417,810	703,121,838
Finance Expense	32	(231,921,956)	(292,491,046)	(524,413,002)	(761,680,786)
		828,072,199	(169,710,867)	658,361,332	71,125,365
Profit Before Contribution to WPPF and Tax		2,533,218,324	541,169,405	3,074,387,729	2,542,447,212
Contribution to WPPF		(120,629,444)	(25,769,972)	(146,399,416)	(121,068,915)
Profit Before Tax		2,412,588,880	515,399,433	2,927,988,313	2,421,378,297
Current Tax Expenses	26	(793,378,176)	(33,764,549)	(827,142,726)	(617,636,626)
Deferred Tax (Expenses) / Income	22	600,086,809	-	600,086,809	178,390,430
Net Profit After Income Tax		2,219,297,513	481,634,884	2,700,932,397	1,982,132,101
Other Comprehensive Income		-	-	-	-
Total Comprehensive Income		2,219,297,513	481,634,884	2,700,932,397	1,982,132,101
Earnings Per Share (EPS)				109.03	91.47
Diluted Earnings Per Share (EPS)				109.03	80.02

The annexed notes form an integral part of these financial statements

Prantush Chandra Shaha
Company Secretary

Md. Shahjahan Faquir, FCMA
ED (F&A), Addl. Charge

Dr. Najmus Sayadat
MD, Addl. Charge

Md. Akmal Hossain
Director

Signed in terms of our separate report of even date annexed.

Hedayet Ullah FCA
Senior Partner (Enrollment No. 0281)
K. M. HASAN & CO.
Chartered Accountants
DVC - 2510290281AS989137

Place: Dhaka
Dated: 29 October 2025



RURAL POWER COMPANY LIMITED

STATEMENT OF CHANGES IN EQUITY

For the year ended 30 June 2025

Particulars	Amount in Taka						
	Share capital	Share premium	Share Money Deposit (BREB & PBS)	Share Money Deposit (GoB)	Revaluation Reserve	Retained earnings	Total
Balance as at 01 July 2024	10,835,458,500	18,723,467,016	10,000,000,000	513,960,000	17,713,031,521	23,218,047,124	81,003,964,160
Addition during the year	1,550,387,500	8,449,612,500	2,250,000,000	165,735,000	-	-	12,415,735,000
Transfer / Adjustment	-	-	(10,000,000,000)	-	-	-	(10,000,000,000)
Revaluation Reserve Transfer	-	-	-	-	(9,244,201)	9,244,201	-
Net profit for the year	-	-	-	-	-	2,700,932,397	2,700,932,397
Dividend Paid	-	-	-	-	-	(975,191,265)	(975,191,265)
Balance as at 30 June 2025	12,385,846,000	27,173,079,516	2,250,000,000	679,695,000	17,703,787,320	24,953,032,457	85,145,440,292

For the year ended 30 June 2024

Particulars	Amount in Taka						
	Share capital	Share premium	Share Money Deposit (BREB & PBS)	Share Money Deposit (GoB)	Revaluation Reserve	Retained earnings	Total
Balance as at 01 July 2023	7,647,892,000	3,911,033,516	18,000,000,000	46,800,000	17,713,031,521	21,809,506,923	69,128,263,960
Addition during the year	3,187,566,500	14,812,433,500	10,000,000,000	467,160,000	-	-	28,467,160,000
Transfer / Adjustment	-	-	(18,000,000,000)	-	-	-	(18,000,000,000)
Net profit for the year	-	-	-	-	-	1,982,132,101	1,982,132,101
Dividend Paid	-	-	-	-	-	(573,591,900)	(573,591,900)
Balance as at 30 June 2024	10,835,458,500	18,723,467,016	10,000,000,000	513,960,000	17,713,031,521	23,218,047,124	81,003,964,160


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Place: Dhaka
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RURAL POWER COMPANY LIMITED

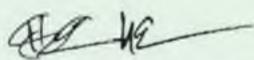
STATEMENT OF CASH FLOWS

For the year ended 30 June 2025

SL. No	Particulars	Amount in Taka	
		2024-2025	2023-2024
A. CASH FLOWS FROM OPERATING ACTIVITIES			
	Cash receipts from Sales Revenue	24,295,764,238	12,550,952,468
	Payment for cost and expenses	(9,346,221,106)	(10,158,427,243)
	Receipt from other Revenue	141,481,439	125,809,227
	Interest Paid	(525,065,938)	(768,305,560)
	Income Tax Paid	(740,770,963)	(670,955,700)
	Net cash from operating activities (Note-33)	13,825,187,668	1,079,073,192
B. CASH FLOWS FROM INVESTING ACTIVITIES			
	Acquisition of Property, Plant and Equipment	(86,463,907)	(1,312,243,993)
	Capital work in progress	(14,619,417,508)	(5,092,006,499)
	Investment in Subsidiary Companies	(4,800,000,550)	(9,459,943,008)
	Other Non-Current Assets	(5,939,823,282)	(3,171,883,790)
	Fund for Investment	1,418,998,686	781,991,476
	Interest income	933,298,831	670,157,160
	Dividend Income	3,875,086	3,875,086
	Net cash from Investing activities	(23,089,532,644)	(17,580,053,568)
C. CASH FLOWS FROM FINANCING ACTIVITIES			
	Borrowings from GoB	3,014,534,270	2,245,569,898
	Borrowing from State Owned Financial Institution	(510,864,051)	(198,181,122)
	Borrowing from Financial Institutions Outside Bangladesh	5,202,712,803	4,673,955,213
	Share Money Deposit (GoB)	165,735,000	467,160,000
	Share Money Deposit (BREB & PBS)	(7,750,000,000)	(8,000,000,000)
	Ordinary Share Issue	1,550,387,500	3,187,566,500
	Share Premium	8,449,612,500	14,812,433,500
	Dividend Paid	(975,191,265)	(573,591,900)
	Net cash from financing activities	9,146,926,757	16,614,912,089
	D. NET INCREASE/(DECREASE) IN CASH AND CASH EQUIVALENTS (A+B+C)	(117,418,219)	113,931,712
	E. OPENING CASH AND CASH EQUIVALENTS	380,350,049	266,418,337
	F. CLOSING CASH AND CASH EQUIVALENTS (D+E)	262,931,830	380,350,049



Prantush Chandra Shaha
Company Secretary



Md. Shahjahan Faquir, FCMA
ED (F&A), Addl. Charge



Dr. Najmus Sayadat
MD, Addl. Charge



Md. Akmal Hossain
Director

RURAL POWER COMPANY LIMITED

NOTES TO THE FINANCIAL STATEMENTS

As at and for the year ended 30 June 2025

01. SIGNIFICANT MATERIAL INFORMATION

1.1 Legal entity of the company

Rural Power Company Limited is a Public Company limited by shares registered under the Companies Act, 1913. The company was incorporated in Bangladesh with The Registrar of Joint Stock Companies & Firms on 31 December 1994. The registered office of the Company is situated in Bangladesh.

Nature of business activities

The main objective for which the company was formed is to establish, operate and maintain the facilities for harnessing, development, generation, accumulation, transmission, distribution, supply and utilization of electricity in all its aspects. Accordingly, two open cycle power generation plant of each 35 MW have been set up in private sector with the financial assistance of Asian Development Bank. Rural Power Company Limited has taken up this plant and it is set up in Mymensingh. RPCL has mobilized domestic resources through additional equity injection & borrowing from REB/PBS for financing additional 140 MW generation capacity (phase-2 & 3) comprising 2 units of 35 MW each of Phase-2 and four STG of Phase-3. 70 MW Mymensingh Combined Cycle Power Station started commercial operation on 19 July 2007.

1.2 RPCL Gazipur Power Plant

RPCL Gazipur Power Plant (former name of this project was Dhaka North Power Plant) was established under Power Sector Power Generation Policy of Bangladesh, 1996 as Independent Power Plant (IPP). RPCL established 52.194 MW Dual Fuel Power Plant at 6 acre land out of 60 acre, cost of which was around Tk. 4,103.663 million. Prime Bank Limited has financed for the project up to Tk. 470.00 million, a significant amount was funded from MPS Plant and equity is shared by REB 51% and rest 49% shares equally by 4 nos PBS namely Dhaka PBS-1, Narshingdi PBS-1, Gazipur PBS & Narayangonj PBS. These investors of Gazipur Power Plant (GPP) were absorbed as shareholder of RPCL in 2014-2015. The Gazipur Power Plant had started commercial operation on 12 July 2012 and Power Purchase Agreement (PPA) has been signed with Bangladesh Power Development Board (BPDB).

1.3 Raozan Power Plant

Raozan Power Plant is a 25 MW Dual Fuel Power Plant. Raozan Power Plant is under implementation of Power Sector Power Generation Policy of Bangladesh, 1996 as Independent Power Plant (IPP). RPCL has leased 6 acre of land at Raozan from (Chittagong PBS-2). Prime Bank Limited was financing for the project up to 70% of project cost, remaining fund was provided by REB 50% and rest 50% shares equally by 5 nos PBS namely Dhaka PBS-1, Narshingdi PBS-1, Gazipur PBS, Narayangonj PBS & Chittagong PBS-2. These investors were absorbed as shareholder of RPCL in 2014-2015. The Raozan Power Plant has started commercial operation on 9 May 2013 and Power Purchase Agreement (PPA) has been signed with Bangladesh Power Development Board (BPDB).

1.4 Gazipur 105 MW HFO Fired Power Plant

Gazipur 105 MW Power Plant is a HFO Engine-based Power Plant. It's Generation Capacity 105 (6 X 18.415) MW. This Power Plant is under implementation of Power Sector Power Generation Policy of Bangladesh, 1996 as Independent Power Plant (IPP). RPCL has established this Power Plant in its owned Land in Kodda, Gazipur. Agrani Bank Ltd. has financed for the project as a lender. Gazipur 105 MW HFO Fired Power Plant has started commercial operation on 25 May, 2019 and Power Purchase Agreement (PPA) has been signed with Bangladesh Power Development Board (BPDB). It also signed Fuel (HFO) supply Agreement with Bangladesh Petroleum Corporation.

02. ACCOUNTING CONVENTION AND BASIS

2.1 Basis of Accounting

The financial statements have been prepared on going concern basis under the historical cost convention, in accordance with International Financial Reporting Standards (IFRS), Companies Act, 1994 and other applicable laws.

2.2 Reporting Period

The financial Statement cover one year period from 01 July 2024 to 30 June 2025.

2.3 Property, Plant & Equipment

Property, Plant & Equipment are stated at cost less accumulated depreciation in accordance with IAS-16, "Property, Plant & Equipment". Cost includes cost of acquisition or construction and include purchase price and other directly attributable costs.

Tangible assets are depreciated on a straight line basis at the rates to allocate historical cost over their estimated useful life.

Classes of Property, Plant & Equipment	Rate of depreciation
Power Plant:	
Mymensingh Power Station	5%
Gazipur Power Plant	5%
Rowzan Power Plant	5%
Gazipur 105 MW HFO Fird Power Plant	6.67% (15 years PPA)
Power Plant Tools	10-20%
Power Plant Equipment	10-20%
Building	5%
Civil Work / Civil Construction	10-20%
Office Equipment	10-20%
Office Furniture	10%
Vehicle	20%
Substation	5%
Embankment & Earth Protection	5%
Software	20%

Depreciation has been proportionately charged to cost of power generation and administrative expenses.

2.3.1 Valuation of Property, Plants & Equipment's

The assets were valued based on 30 June 2021, but it has been recognized in the financial statements as on 30 June 2023 due to approval has provided by the Board as on 26.06.2023. The assets were considered to be at an equitable value on 30 June 2023 as was revalued in preceding financial year due to stability of the market and the fair market value of the assets. Following disclosures has been made as per para 77 of IAS – 16:

- (a) the effective date of revaluation as on 26.06.2023.
- (b) an independent valuer was involved in the valuation namely Shiraz Khan Basak & Co. Chartered Accountants.
- (c) – (d) (deleted)
- (e) for each revalued class of property, plant and equipment, the carrying amount that have been recognized had the assets been carried under the cost model given bellow:

	Net Book Value	Revalued Amount	Revaluation Surplus
Land & Land Development	5,083,252,790	22,703,842,299	17,620,589,510
Building	137,660,755	230,102,767	92,442,012
Total	5,220,913,545	22,933,945,066	17,713,031,521

- (f) the revaluation surplus, indicating the change for the period, no restrictions on the distribution of the balance to shareholders.

2.4 Inventories

Inventories comprise of Fuel, Lubricant, Stores and Spare Parts and Others. Inventories are stated at lower of historical cost and net realizable value.

2.5 Revenue

In compliance with the requirements of IFRS-15: Revenue from contracts with customers, revenue receipts from customer (BPDB) against sales is recognized when invoices submitted to the customer (BPDB) according to the energy supplied.

2.6 Comparative Information

Comparative information in the financial statements have been reported in accordance with Company Act, 1994.

2.7 Trade and other Receivables

These are carried at original invoice amount and other receivables are considered good and collectible.

2.8 Cash and Cash Equivalents

Cash and cash equivalents include cash in hand and cash at bank which are held and available for use by the company without any restriction.

2.9 Trade Payable and Accruals

Liabilities are recognized for amounts to be paid in future for goods and services, whether or not billed by the parties concerned.

2.10 Foreign Currency Translation

Foreign currencies are translated into Bangladesh Taka at the exchange rate ruling at the date of transaction in accordance with provisions of IAS-21 "The effects of changes in foreign exchange rates".

2.11 Employees' Benefit

The Company operates Recognized Provident Fund and Gratuity Scheme being retirement benefit.

2.12 Statement of Cash Flows

Statement of cash flows has been prepared by following the direct method under IAS-7 Statement of Cash Flows and reconciliation of cash flows from operating activities is also prepared and agreed between direct and indirect method.

2.13 Applicable Accounting Standards

The financial statements have been prepared in compliance with requirement of IASs (International Accounting Standards) as adopted by The Institute of Chartered Accountants of Bangladesh (ICAB) as applicable in Bangladesh. The following IASs are applicable for the financial statements for the year under audit:

IAS-1	Presentation of Financial Statements
IAS-2	Inventories
IAS-7	Statement of Cash Flows
IAS-8	Accounting Policies, Changes in Accounting Estimates and Errors
IAS-10	Events after the Reporting Period
IAS-16	Property, Plant & Equipment
IAS-19	Employee Benefits
IAS-21	The Effects of Changes in Foreign Exchange Rate
IAS-33	Earnings Per Share
IAS-36	Impairment of Assets
IAS-37	Provisions, Contingent Liabilities and Contingent Assets
IFRS-15	Revenue from contracts with customers

2.14 Risk and Uncertainties for use of estimates in preparation of Financial Statement

The preparation of the financial statements in conformity with the International Accounting Standards requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and revenues and expenses during the period reported. Actual results could differ from those estimates. Estimates are used for accounting of certain items such as depreciation and amortization, employee benefit plans and contingencies.

2.15 Geographical Segment Reporting

RPCL has three geographical segment located at Mymensingh, Gazipur and Raozan Chittagong. Segment Reporting is enclosed herewith as Geographical Segment Analysis (Annexure-A). In preparing segment report revenue and expenses directly attributed to the segment has been allocated in respective segment to obtained segment result.

2.16 Provisions for Income Tax

The Company made provision for income tax @ 25% on income Mymensingh Power Station (MPS) and other income which includes interest income of Raozan Power Plant (RPP), Gazipur Power Plant (GPP) & Gazipur 105 MW HFO Fired Power Plant (GPP 105) (excluding dividend income). On dividend income tax @ 20% has been provided.

RPP, GPP and GPP 105 MW has been enjoying tax exempted facility.

2.17 Investment In FDR

Investment in FDR has been categorized as non-current asset though the maturity is within one year. It has been made because the nature of FDR is auto renewal in nature and encashed usually after one year.

2.18 Reporting Currency and Level of Precision

- i. The figures in the financial statements are presented in Bangladesh Currency (Taka) which is the functional currency of this company.
- ii. Previous year's figures in the financial statements might be re-arranged wherever considered necessary to conform with the current year's presentation.

		Amount in Taka	
		30.06.2025	30.06.2024
3	Property, Plant and Equipment		
A.	Cost:		
	Opening balance	54,623,653,614	53,311,409,621
	Add: Addition during the year	86,463,907	1,312,243,993
		54,710,117,521	54,623,653,614
	Less: Adjustment/disposal during the year	46,903,000	-
		54,663,214,521	54,623,653,614
B.	Accumulated Depreciation:		
	Opening balance	20,342,134,113	18,933,566,144
	Add: Depreciation charge for the year	1,428,136,834	1,408,567,969
		21,770,270,947	20,342,134,113
	Less: Transfer to Intangible Assets	24,217,356	-
		21,746,053,591	20,342,134,113
C.	Written Down Value (A-B)	32,917,160,930	34,281,519,501
	Details have been shown in Annexure-A		
3.01	Intangible Assets		
A.	Cost:		
	Opening balance	-	-
	Add: Transfer during the year	46,903,000	-
		46,903,000	-
B.	Accumulated Depreciation:		
	Opening balance	-	-
	Add: Depreciation charge for the year	12,983,834	-
		12,983,834	-
	Less: Adjustment/ disposal made during the year	(24,217,356)	-
		37,201,190	-
C.	Written Down Value (A-B)	9,701,810	-
	Details have been shown in Annexure-A.2		
4.	CAPITAL WORK-IN-PROGRESS		
	<u>Mymensingh Power Station</u>		
	Office Building	-	56,685,726
	Gozaria 50MW Solar PV Power Plant	6,123,726	-
	Panchagarh 30 MW Solar PV Power Plant	609,600	609,600
	Closing balance	6,733,326	57,295,326

	Amount in Taka	
	30.06.2025	30.06.2024
Opening Working-In-Progress	57,295,326	1,963,703,929
Addition during the year		
Office Building	-	250,104,461
Potuakhali 1320 MW Coal Fired Thermal power plant	-	435,376,049
Gozaria 50MW Solar PV Power Plant	6,123,726	-
	63,419,052	2,649,184,439
Less : Adjustment/Transferred to PPE	56,685,726	2,591,889,113
Closing balance	6,733,326	57,295,326
<u>Gazipur Power Plant</u>		
Boundary Wall	24,328,098	16,132,795
Embankment & Earth Protection	25,504,340	35,504,340
Closing balance	49,832,438	51,637,135
Opening Working-In-Progress	51,637,135	43,100,150
Addition during the year		
Boundary Wall	8,195,304	11,484,857
Embankment & Earth Protection	-	-
	59,832,438	54,585,007
Less : Adjustment/Transferred to PPE	10,000,000	2,947,872
Closing balance	49,832,438	51,637,135
<u>Mymensingh 360(±10%) MW Duel Fuel(Gas/HSD) Combined Cycle Power Plant</u>		
Construction of power plant	21,504,923,954	12,162,405,158
Construction of Gas Pipe Line	1,808,813,527	562,699,297
Closing balance	23,313,737,481	12,725,104,455
Opening Working -In- Progress	12,725,104,455	6,443,822,667
Addition during the year		
Construction of Power Plant	9,342,518,796	6,266,900,643
Construction of Gas Pipe Line	1,246,114,231	14,381,145
	23,313,737,481	12,725,104,455
Less : Adjustment/Transferred to PPE	-	-
Closing balance	23,313,737,481	12,725,104,455
<u>Madarganj 100 MW Solar PV Power Plant</u>		
Construction of power plant	6,629,747,478	2,546,596,301
Closing balance	6,629,747,478	2,546,596,301
Opening Working -In- Progress	2,546,596,301	1,837,999,971
Addition during the year	4,083,151,178	708,596,330
	6,629,747,478	2,546,596,301
Less : Adjustment/Transferred to PPE	-	-
Closing balance	6,629,747,478	2,546,596,301
Closing balance	30,000,050,724	15,380,633,216

5. INVESTMENT IN SUBSIDIARY COMPANIES (JV COMPANY)

		Amount in Taka	
		30.06.2025	30.06.2024
Name	Nature of business		
B-R Powergen Ltd.	Power generation	1,328,016,380	1,328,016,380
RPCL Norinco Intl. Power Company Ltd.	Power generation	31,240,328,209	26,440,327,659
Laymer International Pally Power Services (LIPPS) (Note-5.1)	Operation & Maintainance	350,000	350,000
Bangladesh Power Equipment Manufacturing Co.	Equipment Manufacture	38,750,867	38,750,867
		32,607,445,456	27,807,444,906
5.1 LIPPS		350,000	350,000

**This represents RPCL's investment for subscribing the shares of Lamyer International Polly Power Services(LIPPS), a company engaged by RPCL to operate and maintain the power station. RPCL has subscribed 35% of the paid up Share Capital of LIPPS.

6. OTHER NON-CURRENT ASSETS

Investment In FDR (6.1)	12,336,567,500	7,799,148,600
Reserved Fund Against Lien (6.2)	1,417,581,100	-
Employees House Building Loan (6.3)	79,750,807	94,927,525
	13,833,899,407	7,894,076,125
6.1. Investment In FDR		
<u>Mymensingh Power Station</u>		
Janata Bank Limited	250,000,000	1,800,000,000
Uttara Bank Limited	250,000,000	-
Prime Bank Limited	600,000,000	-
ONE Bank Limited	-	75,550,000
Mercantile Bank Limited	1,200,000,000	1,645,000,000
United Commercial Bank Limited	350,000,000	900,000,000
Bank Asia Limited	50,000,000	-
Dhaka Bank Limited	-	52,031,100
Agrani Bank Ltd	3,300,000,000	290,000,000
ILFSL	40,000,000	40,000,000
NRB Bank Limited	-	345,000,000
PLFSL	31,567,500	31,567,500
Rupali Bank Limited	350,000,000	-
Global Islami Bank Limited	45,000,000	45,000,000
Jamuna Bank Limited	70,000,000	45,000,000
Pubali Bank Limited	1,000,000,000	550,000,000
BRAC Bank Limited	1,600,000,000	830,000,000
SBAC Bank Limited	-	60,000,000
Midland Bank Limited	-	30,000,000
Union Bank Limited	50,000,000	50,000,000
Premier Bank Limited	-	430,000,000
Social Islami Bank Limited	-	10,000,000
City Bank Limited	3,000,000,000	100,000,000
Eastern Bank Limited	150,000,000	230,000,000
Meghna Bank Ltd.	-	200,000,000
Mutual Trust Bank Ltd.	-	30,000,000
Citizens Bank Plc	-	10,000,000
	12,336,567,500	7,799,148,600

	Amount in Taka	
	30.06.2025	30.06.2024
6.2. Reserved Fund Against Lien		
<u>Mymensingh Power Station</u>		
ONE Bank Limited	75,550,000	-
Dhaka Bank Limited	52,031,100	-
Agrani Bank Ltd	290,000,000	-
Sonali Bank Ltd	1,000,000,000	-
	1,417,581,100	-
6.3 Employees House Building Loan		
<u>Head Office</u>		
Md. Mostafizur Rahman	233,018	-
Khandoker Shariful Islam	1,225,000	-
Natasha Zaman	1,266,674	-
Muhammad Sawkat Ali	606,656	-
Mohammad Mamun Ur Rashid	111,940	-
A.K.M. Fazlul Huq	1,350,000	-
Salma Ahmed	460,000	-
Md. Monirul islam	275,009	-
Subrota Debnath	2,533,326	-
Md. Kamal Hossain	340,000	-
Md. Humayoun Aktar	2,350,000	-
Md. Murtuj Ali	60,000	-
Md. Rafejul Islam	1,980,000	-
Nowshin Zahan	129,982	-
Kamal Hossain	300,000	-
Sharmin Sultana	615,903	-
Md. Abdul Baten	3,000,000	-
Md. Abul Hossain	716,661	-
Md. Jashim Uddin	279,988	-
Md. Shakil Jaman	605,009	-
Md. Iqbal Karim	2,150,000	-
Md. Joynal Abedeen	1,148,331	-
Mohiuddin Sarkar	1,500,005	-
Md. Shahjahan Faquir	1,343,343	-
Md. Bellal Hossain	490,000	-
A.K.M. Mahmudul Alam	67,500	-
Zoynal Abedin Bhuiya	454,987	-
	25,593,332	-
<u>Mymensingh Power Station</u>		
Md. Abdus Sabur	-	1,750,000
A H M Rashed	1,200,000	1,800,000
Kamal Hossain	-	900,000
A. K. M. Mahmudul Alam	-	337,500
Zoynal Abedin Bhuiyan	-	714,991
Muhammad Sawkat Ali	-	866,660
Md. Kamal Hossain	291,675	391,671
Mohammad Kamal Hossain	-	791,653
Mohammad Mamun Ur Rashid	-	454,514
Md. Ruhul Amin	850,000	1,450,000
Shahidul Islam	-	2,508,338
Mirza Shahidul Islam	-	620,000
Md. Murtuza Ali	-	180,000
Nahil Ahmed	-	381,014
Md. Abdur Rouf	-	230,541
Salma Ahmed	-	700,000
Rasheda Parvin	316,653	516,657
Md. Mostafizur Rahman	-	433,022
Nowshin Zahan	-	389,986
Sharmin Sultana	-	1,004,907
Md. Abdu Aziz	1,166,675	1,566,671



Md. Monirul Islam
Md. Rafejul islam
Md. Riad Al Ferdous
Md. Shakil Jaman
Md. Joynal Abedeen
Md. Shahjahan Faquir
Md. Salim Bhuiyan
Md. Sohel Rana
Biplob Kumar Mondal
Md. Faruqul Islam
Md. Mustaba Alamgir
Malek Masud Ul Hasan
Md. Jashim Uddin
Md. Abdul Mannan
Shah Newaz
Md. Gias Uddin
Md. Selim Reza
Md. Zubair Alam
Mohammad Zahirul Islam
Md. Mosaraf Hossain
Md. Masud Rana
Khandoker Shariful Islam
Natasha Zaman
Md. Hafizur Rahman
Subrota Debnath
Palash Mondal
Md. Rabiul Islam
Md. Manik
Shougata Paul
Muhammad Rahman Sobhan
Md. Humayoun Aktar
Md. Abul Hossain
Md. Iqbal Karim
Mohiuddin Sarkar
Md. Shazzad Haider Khan
Md. Bellal Hossain

Gazipur Power Plant

Shepon Kumar Halder
Md. Arif Ahmed Belal
Md. Agior Rahman
Md. Hafizur Rahman
Md. Ajgur Ali
Mohammad Kamal Hossain
Sarwar Morshed
Md. Abdul Halim
Md. Belal
Bhuya Zahir Uddin
Md. Salim Mollah
Mohammad Fahim Hossain
Md. Sohid Hossain Khan

Amount in Taka	
30.06.2025	30.06.2024
-	375,005
-	2,640,000
1,209,991	1,649,995
-	825,005
-	1,397,500
-	1,863,339
-	727,274
560,000	800,000
1,400,000	2,000,000
2,066,657	2,866,661
775,000	1,075,000
300,000	600,000
-	419,992
69,982	209,986
-	40,336
1,175,000	1,475,000
716,661	916,665
1,425,000	-
286,661	366,665
760,000	1,000,000
800,000	1,040,000
-	1,500,000
-	1,666,670
980,000	1,200,000
-	3,333,330
2,278,726	2,998,330
1,000,000	1,300,000
474,981	-
1,000,000	-
816,663	-
-	2,950,000
-	916,665
-	2,750,000
-	1,900,001
2,741,671	3,441,667
-	600,000
24,661,996	64,833,211
400,016	800,012
108,463	440,415
120,000	360,000
-	260,989
1,899,981	-
291,649	-
-	47,635
-	516,657
482,344	719,944
99,968	199,976
716,661	916,665
-	93,465
800,000	1,040,000
4,919,082	5,395,758

	Amount in Taka	
	30.06.2025	30.06.2024
<u>Raozan Power Plant</u>		
Mohammad Robel Sikder	-	103,754
Arifuzzaman Tipu	4,500,000	-
Md. Kalam Ullah	-	950,000
Md. Nazrul Islam	780,000	1,020,000
Md. Jainal Abedin	716,661	916,665
Md. Raju Ahmed	533,340	693,336
Md. Kaiser Meah	1,710,000	2,250,000
	8,240,001	5,933,755
<u>Gazipur 105 MW HFO FIRED Power Plant</u>		
Md. Ariful Islam	400,016	800,012
Md. Hafizur Rahman	37,450	-
Md. Abdul Halim	316,653	-
Mohammad Hashem	1,433,339	1,833,335
Mirza Shahidul Islam	380,000	-
Shahidur Rahman	1,374,991	1,874,995
	3,942,449	4,508,342
<u>Mymensingh 360 (±10%) MW Duel Fuel (Gas/HSD) Combined Cycle Power Plant</u>		
Md. Saleh Ashfaquul Karim	1,687,500	2,437,500
Md. Kamal Hossain	-	580,000
Md. Abdullah Sayeed	399,996	799,992
Md. Shafiqul Alam Khondakar	483,323	683,327
	2,570,819	4,500,819
<u>Construction of Gas Pipe Line Project (Mymensingh)</u>		
Mahmud Hossain	1,600,000	2,200,000
Ashif Hossain	960,000	1,200,000
Prasanta Kumar Sutradhar	-	409,026
Md. Fazlur Rahman	2,650,000	-
Md. Kamrul Islam	1,120,004	1,400,000
	6,330,004	5,209,026
<u>Madarganj 100 MW Solar PV Power Plant</u>		
Mohammad Rizvi Shahriar	3,266,663	4,000,000
Md. Shamim Ali Sha	226,461	386,457
Md. Ferdaws Rahman	-	160,157
	3,493,124	4,546,614
	79,750,807	94,927,525

	Amount in Taka	
	30.06.2025	30.06.2024
7. INVENTORIES		
Inventory of Fuel (Note-7.1)	534,313,612	394,736,204
Inventory of Spare Parts & others (Note-7.2)	1,682,323,357	1,987,314,626
	2,216,636,969	2,382,050,830
7.1 Inventory of Fuel		
Opening Balance	394,736,204	521,796,807
Add: Purchase During the Year	8,331,301,186	7,458,470,766
Less: Issue During the Year	(8,191,723,778)	(7,585,531,369)
Closing Balance	534,313,612	394,736,204
<u>Category of Fuel Inventory</u>		
Inventory of Furnace Oil	482,453,867	337,759,382
Inventory of Diesel	4,517,214	5,651,377
Inventory of Lube Oil	47,342,532	51,325,444
	534,313,613	394,736,204
7.1.1 Mymensingh Power Station		
Opening Balance	8,499,703	4,458,132
Add: Receive During the Year	5,581,110	6,969,357
Less: Issue During the Year	(6,966,815)	(2,927,786)
Closing Balance	7,113,997	8,499,703
<u>Category of Fuel Inventory</u>		
Inventory of Diesel	59,580	124,920
Inventory of Lube Oil	7,054,417	8,374,782
	7,113,997	8,499,703
7.1.2 Gazipur Power Plant		
Opening Balance	146,540,440	160,679,089
Add: Received During the Year	2,076,969,639	1,451,143,309
Less: Issue During the Year	(2,082,206,108)	(1,465,281,958)
Closing Balance	141,303,971	146,540,440
<u>Category of Fuel Inventory</u>		
Inventory of Furnace Oil	125,512,328	132,565,202
Inventory of Diesel	1,104,563	1,280,898
Inventory of Lube Oil	14,687,080	12,694,340
	141,303,971	146,540,440
7.1.3 Raozan Power Plant		
Opening Balance	79,430,586	163,176,167
Add: Received During the Year	618,901,880	1,028,361,555
Less: Issue During the Year	(586,364,158)	(1,112,107,136)
Closing Balance	111,968,308	79,430,586
<u>Category of Fuel Inventory</u>		
Inventory of Furnace Oil	98,990,730	65,095,492
Inventory of Diesel	2,284,643	2,269,182
Inventory of Lube Oil	10,692,935	12,065,912
	111,968,308	79,430,586

	Amount in Taka	
	30.06.2025	30.06.2024
7.1.4 Gazipur 105 MW HFO Fired Power Plant		
Opening Balance	160,265,476	193,483,420
Add: Receive During the Year	5,629,848,557	4,971,996,545
Less: Issue During the Year	(5,516,186,697)	(5,005,214,489)
Closing Balance	273,927,336	160,265,476
<u>Category of Fuel Inventory</u>		
Inventory of Furnace Oil	257,950,808	140,098,688
Inventory of Diesel	1,068,428	1,976,378
Inventory of Lube Oil	14,908,100	18,190,410
	273,927,336	160,265,476
7.2 Inventory of Spare Parts & others		
Opening Balance	1,987,314,626	2,213,665,710
Add: Receive During the Year	344,466,819	854,676,822
Less: Issue During the Year	(810,279,792)	(922,764,885)
Less: Opening Balance of Goods in Transit	(178,132,525)	(336,395,547)
Add: Closing Balance of Goods in Transit	338,954,230	178,132,525
Closing Balance	1,682,323,357	1,987,314,626
<u>Category of Spare Parts & others Inventory</u>		
Inventories of Stores Spare Parts	1,254,347,301	1,720,616,701
Goods in Transit	338,954,230	178,132,525
Inventories of Power Plant Equipment	16,915,900	15,042,580
Inventories of Office Equipment	499,926	470,012
Inventories of Consumables	67,564,276	69,160,968
Inventories of Tools	3,859,292	3,709,409
Inventories of Office Furniture	59,410	59,410
Inventories of Printing & Stationery	123,022	123,022
	1,682,323,357	1,987,314,626
7.2.1 Mymensingh Power Station		
Opening Balance	554,409,379	655,090,161
Add: Receive During the Year	86,722,740	184,820,539
Less: Issue During the Year	(223,029,852)	(243,798,595)
Less: Opening Balance of Goods in Transit	(69,490,301)	(111,193,028)
Add: Closing Balance of Goods in Transit	105,916,387	69,490,301
Closing Balance	454,528,353	554,409,379
<u>Category of Spare Parts & others Inventory</u>		
Inventories of Stores Spare Parts	290,338,259	418,131,370
Goods in Transit	105,916,387	69,490,301
Inventories of Machinery	-	-
Inventories of Power Plant Equipment	316,500	7,068,580
Inventories of Office Equipment	364,886	357,362
Inventories of Consumables	54,149,349	55,904,029
Inventories of Tools	3,260,540	3,275,305
Inventories of Office Furniture	59,410	59,410
Inventories of Printing & Stationery	123,022	123,022
	454,528,353	554,409,379

	Amount in Taka	
	30.06.2025	30.06.2024
7.2.2 Gazipur Power Plant		
Opening Balance	557,876,051	537,938,103
Add: Receive During the Year	63,184,782	333,730,854
Less: Issue During the Year	(153,451,373)	(282,647,303)
Less: Opening Balance of Goods in Transit	(15,476,877)	(46,622,479)
Add: Closing Balance of Goods in Transit	49,469,321	15,476,877
Closing Balance	501,601,904	557,876,051
Category of Spare Parts & others Inventory		
Inventories of Stores Spare Parts	446,856,244	536,288,452
Goods in Transit	49,469,321	15,476,877
Inventories of Power Plant Equipment	-	-
Inventories of Office Equipment	70,500	68,150
Inventories of Consumables	5,205,839	5,835,427
Inventories of Tools	-	207,145
	501,601,904	557,876,051
7.2.3 Raozan Power Plant		
Opening Balance	281,135,269	363,744,015
Add: Receive During the Year	94,708,963	143,021,536
Less: Issue During the Year	(113,452,995)	(104,408,301)
Less: Opening Balance of Goods in Transit	-	(121,221,980)
Add: Closing Balance of Goods in Transit	438,042	-
Closing Balance	262,829,278	281,135,269
Category of Spare Parts & others Inventory		
Inventories of Stores Spare Parts	259,284,093	278,924,311
Goods in Transit	438,042	-
Inventories of Office Equipment	14,604	22,400
Inventories of Consumables	2,493,788	1,966,470
Inventories of Tools	598,752	222,089
	262,829,278	281,135,269
7.2.4 Gazipur 105 MW HFO Fired Power Plant		
Opening Balance	593,893,927	656,893,431
Add: Receive During the Year	99,850,334	193,103,893
Less: Issue During the Year	(320,345,572)	(291,910,685)
Less: Opening Balance of Goods in Transit	(93,165,347)	(57,358,059)
Add: Closing Balance of Goods in Transit	183,130,481	93,165,347
Closing Balance	463,363,822	593,893,927
Category of Spare Parts & others Inventory		
Inventories of Stores Spare Parts	257,868,705	487,272,568
Goods in Transit	183,130,481	93,165,347
Inventories of Power Plant Equipment	16,599,400	7,974,000
Inventories of Office Equipment	49,936	22,100
Inventories of Consumables	5,715,300	5,455,043
Inventories of Tools	-	4,870
	463,363,822	593,893,927

	Amount in Taka	
	30.06.2025	30.06.2024
8 TRADE AND OTHER RECEIVABLES		
Trade Receivables (BPDB) (Note-8.1)	11,211,155,107	20,556,698,700
Interest & Other receivables (Note-8.2)	189,344,107	76,328,866
	11,400,499,214	20,633,027,567
8.1 Trade Receivables (BPDB)		
8.1.1 Mymensingh Power Station		
Opening balance	6,533,230,684	3,397,058,293
Add: Sales during the year	4,627,439,956	5,308,009,217
	11,160,670,640	8,705,067,510
Less: Amount received during the year	(5,621,756,923)	(2,171,836,826)
Closing balance	5,538,913,717	6,533,230,684
8.1.2 Gazipur Power Plant		
Opening balance	2,542,807,912	3,327,834,316
Add: Sales during the year	2,530,304,412	2,003,559,209
	5,073,112,324	5,331,393,525
Less: Amount received during the year	(3,294,576,552)	(2,788,585,613)
Closing balance	1,778,535,772	2,542,807,912
8.1.3 Raozan Power Plant		
Opening balance	2,052,930,379	1,862,433,276
Add: Sales during the year	865,677,630	1,414,381,974
	2,918,608,009	3,276,815,250
Less: Amount received during the year	(2,415,344,920)	(1,223,884,871)
Closing balance	503,263,089	2,052,930,379
8.1.4 Gazipur 105 MW HFO Fired Power Plant		
Opening balance	9,427,729,726	9,301,808,357
Add: Sales during the year	6,926,798,646	6,492,566,529
	16,354,528,372	15,794,374,886
Less: Amount received during the year	(12,964,085,843)	(6,366,645,160)
Closing balance	3,390,442,529	9,427,729,726
	11,211,155,107	20,556,698,700
8.2 Interest & Other receivables		
8.2.1 Head Office		
<u>Other receivables</u>		
Opening balance	-	-
Add: Addition during the Year	1,792,353	-
	1,792,353	-
Less: Adjustment during the year	-	-
Closing balance	1,792,353	-
Break-up of Other Receivables:		
RPCL-Norinco Intl Power Limited	1,792,353	-
	1,792,353	-

	Amount in Taka	
	30.06.2025	30.06.2024
8.2.2 Mymensingh Power Station		
<u>Interest receivables</u>		
Opening balance	67,515,280	34,550,602
Add: Interest receivables during the year (FDR)	171,634,259	67,515,280
	239,149,539	102,065,882
Less: Interest received during the year	(67,515,280)	(34,550,602)
Closing balance	171,634,259	67,515,280
<u>Other receivables</u>		
Opening balance	5,687,596	2,140,335
Add: Addition during the Year	152,207,785	49,883,510
	157,895,381	52,023,845
Less: Adjustment during the year	(154,158,881)	(46,336,249)
Closing balance	3,736,500	5,687,596
<u>Break-up of Other Receivables:</u>		
GE Global Parts & Products GmbH	-	649,495
RPCL-Norinco Intl Power Limited	3,459,112	4,659,673
Fenchugonj Power Station	18,140	18,140
Khandoker Shariful Islam	2,000	2,000
Muhammad Rahman Sobhan	2,000	-
Weber Power Solutions Ltd	40,831	173,208
Bangladesh Power Equipment Manufacturing Co. Ltd.,	75,607	46,270
Assurance Developments Ltd	69,405	69,405
Mrs. Hosne Ara	23,135	23,135
Dev Consultants Limited	46,270	46,270
	3,736,500	5,687,596
Closing balance	175,370,759	73,202,876
8.2.3 Gazipur Power Plant		
<u>Other receivables</u>		
Opening balance	925,084	1,761,164
Add: Addition during the Year	16,271	169,447
	941,354	1,930,610
Less: Adjustment during the year	(75,064)	(1,005,527)
Closing balance	866,290	925,084
<u>Break-up of Other Receivables:</u>		
A.R. Logistic	2,607	-
B-R Powergen Limited	-	61,400
Bagabari 50 MW Power Plant	487,165	487,165
Hathazari Power Plant, BPDB	376,519	376,519
	866,290	925,084
8.2.4 Raozan Power Plant		
<u>Other receivables</u>		
Opening balance	2,021,803	6,475,282
Add: Addition during the Year	57,180	1,645,766
	2,078,983	8,121,048
Less: Adjustment during the year	(635,234)	(6,099,244)
Closing balance	1,443,749	2,021,803

	Amount in Taka	
	30.06.2025	30.06.2024
<u>Break-up of Other Receivables:</u>		
Hathazari Power Plant, BPDB	783,543	1,190,996
Lakdhanavi Bangla Power Limited	-	23,064
CHITTAGONG PBS-2	605,050	605,050
Titas 50MW Peaking Power Plant	55,156	-
Northern Power Solution Ltd	-	202,693
	1,443,749	2,021,803
8.2.5 Gazipur 105 MW HFO Fired Power Plant		
<u>Other receivables</u>		
Opening balance	177,104	-
Add: Addition during the Year	106,507,782	2,395,767
	106,684,886	2,395,767
Less: Adjustment during the year	(105,195,499)	(2,218,663)
Closing balance	1,489,388	177,104
<u>Break-up of Other Receivables:</u>		
Feni Lanka 114MW Power Plant	-	140,808
Ace Alliance Power Limited	1,451,147	-
M/s. Bismillah Enterprise	1,945	-
Desh Energy Chandpur Power Company Limited	36,296	36,296
	1,489,388	177,104
8.2.6 Mymensingh 360(±10%) MW Duel Fuel(Gas/HSD) Combined Cycle Power Plant		
<u>Other receivables</u>		
Opening balance	2,000	-
Add: Addition during the Year	9,345,759	2,000
	9,347,759	2,000
Less: Adjustment during the year	(968,192)	-
Closing balance	8,379,568	2,000
<u>Break-up of Other Receivables:</u>		
Md. Saleh Ashfaquul Karim	-	2,000
Harbin Electric International Company Limited	8,379,568	-
	8,379,568	2,000
8.2.7 Madarganj 100 MW Solar PV Power Plant		
<u>Other receivables</u>		
Opening balance	-	-
Add: Addition during the Year	25,240	-
	25,240	-
Less: Adjustment during the year	(23,240)	-
Closing balance	2,000	-
<u>Break-up of Other Receivables:</u>		
Mohammad Rizvi Shahriar	2,000	-
Closing balance	2,000	-
	189,344,107	76,328,866

9. ADVANCES, DEPOSITS AND PREPAYMENTS

Particular	HO	MPS	GPP	RPP	GPP 105 MW	MPS 360 MW	Madarganj 100 MW	Amount in Taka	
								30.06.2025	30.06.2024
Advance to ex-employees (Note-9.1)	-	1,333,300	-	-	-	-	-	1,333,300	1,333,300
Advance for legal fee (Note-9.2)	-	293,220	-	-	-	-	-	293,220	293,220
Advance against salary (Note-9.3)	-	132,000	-	-	-	-	-	132,000	132,000
Advance against house rent (Note-9.4)	-	-	-	-	-	-	-	-	291,663
Advance against purchases (Note-9.5)	-	6,920,331	3,496,763	68,800,000	286,218,369	2,531,525,747	-	2,896,961,211	2,105,063,009
Advance to others (Note-9.6)	-	1,106,166	5,542,391	23,015	15,842	-	-	6,687,414	4,939,674
Deposit with banks (Note-9.7)	-	535,552	-	-	-	-	72,979,398	73,514,950	262,940,125
Office stationary in hand (Note-9.8)	561,388	-	-	-	-	-	-	561,388	335,531
Security Deposit (Note-9.9)	-	-	30,000	-	-	-	36,740	66,740	66,740
Advance To Contractor (Note-9.10)	-	200,000	-	-	-	-	5,182,860	5,382,860	16,744,224
	561,388	10,520,569	9,069,154	68,823,015	286,234,211	2,531,525,747	78,198,997	2,984,933,082	2,392,139,485
9.1 Advance to Ex-Employees									
<u>Mymensingh Power Station</u>									
Sayed Sakina Abdal								54,000	54,000
Mr. Md. Zahurul Islam Khan, (Ex. Director, Technical)								506,400	506,400
Mr. Esmat Alam (Ex. Director Finance)								772,900	772,900
								1,333,300	1,333,300
9.2 Advance for Legal Fee									
<u>Mymensingh Power Station</u>									
Mrs. Sigma Huda, Legal Advisor,(RPCL)								100,000	100,000
TA/DA advance (SIAC, Arbitration)								193,220	193,220
								293,220	293,220
9.3 Advance against salary									
<u>Mymensingh Power Station</u>									
Md. Saifur Rahman, Manager (I &C), MPS								132,000	132,000
								132,000	132,000

		Amount in Taka	
		30.06.2025	30.06.2024
9.4	Advance against House Rent		
	<u>Mymensingh Power Station</u>		
	Md. Azaz Uddin	-	-
	Nazma Islam	-	283,500
		-	283,500
	<u>Madarganj 100 MW Solar PV Power Plant</u>		
	Rabeya Roushin	-	8,163
		-	8,163
		-	291,663
9.5	Advance against Purchases		
	<u>Mymensingh Power Station</u>		
	Helal & Associates	26,500	26,500
	Linde Bangladesh Ltd.	-	235
	TSP Complex Ltd.	264,500	4,232
	M. Qumrul Haque Siddique	800,000	800,000
	International Office Machines Ltd.	22,500	-
	Siemens Industrial Limited.	5,178,196	-
	Bangladesh Machine Tools Factory Ltd.	70,300	-
	Linde Bangladesh Ltd.	235	-
	BT Limited	108,100	-
	ICECE	50,000	-
	Bangladesh Administrative Service Association	100,000	-
	Shah Monjurul Hoque	300,000	300,000
		6,920,331	1,130,966
	<u>Gazipur Power Plant</u>		
	Meghna Petroleum Ltd.	154,095	352,698
	MJL Bangladesh Ltd.	12,196	12,196
	Jamuna Oil Co. Ltd.	906,127	923,155
	Padma Oil Co. Ltd.	491,846	402,922
	Pulse Engineering Ltd.	1,932,500	-
		3,496,763	1,690,971
	<u>Raozan Power Plant</u>		
	Standard Asiatic Oil Co. Ltd. Dhaka	68,800,000	1,213,500
		68,800,000	1,213,500
	<u>Gazipur 105 MW HFO Fird Power Plant</u>		
	MJL Bangladesh Ltd.	68,807	59,777
	Meghna Petroleum Ltd.	508,858	20,632,103
	Jamuna Oil CO. Ltd.	145,510,251	45,058,221
	Padma Oil Co. Ltd.	140,130,454	67,284,913
		286,218,369	133,035,014
	<u>Mymensingh 360 MW Dual Fuel(Gas/HSD) Combined Cycle Power Plant (Gas Pipe Line)</u>		
	Gas Transmission Company Limited (GTCL),	2,531,525,747	1,967,992,557
		2,531,525,747	1,967,992,557
		2,896,961,211	2,105,063,009

		Amount in Taka	
		30.06.2025	30.06.2024
9.6	Advance to Others		
	<u>Mymensingh Power Station</u>		
	Dist. Commandant, Ansar & VDP, Mymensingh	889,166	1,214,980
	Overseas Links Ltd.	106,120	106,120
	FA & CAO (East) Bangladesh Railway	110,880	110,880
		1,106,166	1,431,980
	<u>Gazipur Power Plant</u>		
	LIPPS (O&M Contractor)	3,200,000	3,200,000
	Dist. Commandant, Ansar & VDP, Gazipur	2,235,430	135,130
	Gazipur PBS - 01	106,961	106,961
		5,542,391	3,442,091
	<u>Raozan Power Plant</u>		
	Dist. Commandant, Ansar & VDP, Chittagong	23,015	49,761
		23,015	49,761
	<u>Gazipur 105 MW HFO Fired Power Plant</u>		
	BPDB Lab Testing Fee	-	15,842
	Value Added Tax Collection	15,842	-
		15,842	15,842
		6,687,414	4,939,674
9.7	Deposit with Banks		
	<u>Mymensingh Power Station</u>		
	L/C margin-Pubali Bank Ltd. (For. Ex. Br., Motijheel)	535,552	535,552
		535,552	535,552
	<u>Madarganj 100 MW Solar PV Power Plant</u>		
	L/C margin-Janata Bank Ltd (Uttara Branch)	72,979,398	262,404,573
		72,979,398	262,404,573
		73,514,950	262,940,125
9.8	Office Stationary (In Hand)		
	<u>Head Office</u>		
	Office Stationery	561,388	-
		561,388	-
	<u>Mymensingh Power Station</u>		
	Office Stationery (H/O)	-	335,531
		-	335,531
9.9	Security Deposit		
	<u>Gazipur Power Plant</u>		
	M/s. Anjum Filling Station	30,000	30,000
		30,000	30,000
	<u>Madarganj 100 MW Solar PV Power Plant</u>		
	Rabeya Roushin	36,740	36,740
		36,740	36,740
		66,740	66,740
9.10	Advance To Foreign/Local Supplier/Contractor		
	<u>Mymensingh Power Station</u>		
	Safah CNG Refuelling Station Ltd	200,000	200,000
		200,000	200,000
	<u>Madarganj 100 MW Solar PV Power Plant</u>		
	Khokan Construction & Engineering Ltd	5,182,860	6,828,306
	Weber Power Solutions Ltd	5,182,860	9,715,918
		5,382,860	16,544,224
		5,382,860	16,744,224

10. Advance Income Tax (AIT)	Amount in Taka	
	30.06.2025	30.06.2024
Head Office		
Opening Balance	-	-
Addition during the year:		
Advance Income Tax for Vehicle	196,075	-
TDS on Lease Income	5,129,290	-
Advance income tax (DCT, Circle-118, Area-6, Dhaka)	114,442,911	-
TDS on Bank A/C Interest	2,258,216	-
	122,026,492	-
Adjustment during the year	-	-
Closing Balance	122,026,492	-
Mymensingh Power Station		
Opening Balance	1,554,942,568	1,516,887,455
Addition during the year:		
TDS on Sales (BPDB)	337,305,416	138,455,810
TDS on FDR Interest	149,962,699	102,831,454
Advance Income Tax for Vehicle	885,500	1,304,452
TDS on Lease Income	2,474,858	5,298,910
TDS on Dividend Income	775,018	775,018
Advance income tax (Customs)	643,720	563,264
Advance income tax (DCT, Circle-118, Area-6, Dhaka)	90,886,960	391,468,015
TDS on Bank A/C Interest	11,152,633	23,949,492
	2,149,029,372	2,181,533,870
Adjustment during the year	-	(626,591,302)
Closing Balance	2,149,029,372	1,554,942,568
Gazipur Power Plant		
Opening Balance	11,300,274	8,287,736
Addition during the year		
TDS on Bank A/C Interest	5,594,450	3,825,047
Advance income tax (Customs)	193,985	-
Advance Income Tax for Vehicle	65,000	65,000
	17,153,710	12,177,783
Adjustment during the year	-	(877,509)
Closing Balance	17,153,710	11,300,274
Raozan Power Plant		
Opening Balance	7,634,895	5,695,257
Addition during the year		
Advance income tax (Customs)	-	425,856
TDS on Bank A/C Interest	4,729,882	1,829,617
Other TDS	-	13,290
Advance Income Tax for Vehicle	45,000	45,000
	12,409,776	8,009,020
Adjustment during the year	-	(374,125)
Closing Balance	12,409,776	7,634,895
Gazipur 105 MW HFO Fired Power Plant		
Opening Balance	407,947	4,938,771
Addition during the year		
Advance income tax (Customs)	-	105,475
TDS on Bank A/C Interest	14,029,350	-
	14,437,297	5,044,246
Adjustment during the year	-	(4,636,299)
Closing Balance	14,437,297	407,947
	2,315,056,647	1,574,285,684

		Amount in Taka	
		30.06.2025	30.06.2024
11. FUND FOR INVESTMENT			
11.1 FUND FOR EQUITY INVESTMENT			
RPCL Norinco Intl. Power Company Ltd.		1,000,000,000	1,559,672,341
11.2 FUND FOR PROJECT INVESTMENT			
Mymensingh 360 (±10%) MW Dual Fuel (Gas/HSD) Combined Cycle Power Plant		559,057,046	1,317,383,307
Madarganj 100 MW Solar PV Power Plant		285,736,538	386,736,622
		844,793,584	1,704,119,929
		1,844,793,584	3,263,792,270
12. CASH AND CASH EQUIVALENTS			
Cash in Hand (Note-12.1)		1,030,654	1,002,699
Cash at Bank (Note-12.2)		2,106,694,759	3,643,139,619
Fund For Investment (Note-11)		(1,844,793,584)	(3,263,792,270)
		262,931,830	380,350,049
12.1 Cash in Hand (Petty Cash Fund)			
Head office		250,000	250,000
Mymensingh Power Station		250,000	250,000
Gazipur Power Plant		150,000	150,000
Rawzan Power Plant		150,000	150,000
Gazipur 105 MW HFO Fired Power Plant		150,000	150,000
Mymensingh 360 (±10%) MW Dual Fuel (Gas/HSD) Combined Cycle Power Plant		25,000	24,770
Madarganj 100 MW Solar PV Power Plant		5,654	27,929
Gas Pipeline Project		50,000	-
		1,030,654	1,002,699
12.2 Cash at Bank			
Head Office			

Sl. No.	Bank	Branch	Types of Account	Account No.	Amount in Taka	
					30.06.2025	30.06.2024
01	Mercantile Bank Ltd.	Uttara Branch	SND	011613100000562	306,715,226	-
					306,715,226	-

Mymensingh Power Station

Sl. No.	Bank	Branch	Types of Account	Account No.	Amount in Taka	
					30.06.2025	30.06.2024
01	Janata Bank Ltd.	Local Office	STD	36001332	16,556	17,228
02	Janata Bank Ltd.	Uttara Model Town Corp. Br.	STD	0100007191027	242,138,192	329,181,497
03	Janata Bank Ltd.	Mymensingh Corp. Br.	SND	0100002403468	888,936	901,827
04	Janata Bank Ltd.	Mymensingh Corp. Br.	CD	0100002380344	548	548
05	Janata Bank Ltd.	Uttara Model Town Corp. Br.	CD	0100007193887	7,055,088	7,015,546
06	ONE Bank Ltd.	Uttara Branch	STD	0065183790007	1,133,852	79,776
07	Dhaka Bank Ltd.	Uttara Branch	STD	0204150000000979	574	1,902
08	Standard Chartered Bank	Gulshan Branch	SND	02 5443005 01	159,086	163,688
09	Mercantile Bank Ltd.	Uttara Branch	SND	011613100000562	-	263,692,103
					251,392,830	601,054,115

Gazipur Power Plant

Sl. No.	Bank	Branch	Types of Account	Account No.	Amount in Taka	
					30.06.2025	30.06.2024
01	Sonali Bank Ltd.	Custom House Branch	CA	200007937	322,326	368,743
02	Prime Bank Ltd.	Uttara Branch	CD	2125111017668	14,848	14,848
03	Prime Bank Ltd.	Uttara Branch	STD	2125313016374	37,774,308	510,425
04	Mercantile Bank Ltd.	Uttara Branch	SND	1131000050474	40,862,265	909,195,810
					78,973,748	910,089,826

Raozan Power Plant

Sl. No.	Bank	Branch	Types of Account	Account No.	Amount in Taka	
					30.06.2025	30.06.2024
01	Prime Bank Ltd.	Uttara Branch	STD	2125318001660	37,630,797	718,498
02	Prime Bank Ltd.	Uttara Branch	CD	2125114000462	31,728	31,728
03	Sonali Bank Ltd.	Custom House Branch	CA	200007922	83,322	84,012
04	Mercantile Bank Ltd.	Uttara Branch	SND	1131000050483	220,396,091	326,202,740
					258,141,938	327,036,978

Gazipur 105 MW HFO Fired Power Plant :

Sl. No.	Bank	Branch	Types of Account	Account No.	Amount in Taka	
					30.06.2025	30.06.2024
01	Agrani Bank Ltd.	Uttara Branch	STA	200010582383	366,157,228	100,267,146
02	Agrani Bank Ltd.	Uttara Branch	CD	200010582077	520,206	571,626
					366,677,434	100,838,772

Mymensingh 360(+10%) MW Dual Fuel(Gas/HSD) Combined Cycle Power Plant

Sl. No.	Bank	Branch	Types of Account	Account No.	Amount in Taka	
					30.06.2025	30.06.2024
01	Sonali Bank Ltd.	Airport Branch	SND	0128903000018	20,100,910	1,613,636
02	Sonali Bank Ltd.	Airport Branch	SND	Euro A/C-0128907000002	-	1,315,769,671
03	Sonali Bank Ltd.	Airport Branch	SND	BDT A/C-0128903000020	11,758,272	-
04	Sonali Bank Ltd.	Airport Branch	SND	Euro A/C-128907000003	527,197,864	-
					559,057,046	1,317,383,307

Madarganj 100 MW Solar PV Power Plant

Sl. No.	Bank	Branch	Types of Account	Account No.	Amount in Taka	
					30.06.2025	30.06.2024
01	Janata Bank Ltd.	Uttara Model Town Corp. Br.	CD	0100229713391	35,017	10,222
02	Janata Bank Ltd.	Uttara Model Town Corp. Br.	SND	0100229713501	271,839	439,450
03	Janata Bank Ltd.	Uttara Model Town Corp. Br.	CD	0100244875453	174	5,289
04	Janata Bank Ltd.	Uttara Model Town Corp. Br.	SND	0100244875119	288	-
05	Mercantile Bank Ltd.	Uttara Branch	SND	1131000061168	59,699	60,370
06	ibas++ (DDO)	Madarganj 100MW SPP	DDO	DDO-224345000	93,056,361	-
07	Custom House	Chittagong	CA	3326	192,313,160	386,221,291
					285,736,538	386,736,622
					2,106,694,759	3,643,139,619

Bank balances have been reconciled and agreed with bank statement as at 30 June 2025.

13. SHARE CAPITAL	Amount in Taka	
	30.06.2025	30.06.2024
Authorised Capital		
60,000,000 Ordinary shares of Tk.500 each	<u>30,000,000,000</u>	<u>30,000,000,000</u>

The authorized share capital of the company is Taka 30,000,000,000 divided into 60,000,000 ordinary shares of Taka 500 each.

Issued, Subscribed ,Called Up and Paid-Up Capital

24,771,692 Ordinary shares of Tk.500 each	<u>12,385,846,000</u>	<u>10,835,458,500</u>
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The Issued, subscribed and paid up capital of the company is Taka 12,385,846,000 divided into 24,771,692 ordinary shares of Taka 500 each.

Composition of Shareholding

Shareholders name	Amount in Taka	
	30.06.2025	30.06.2024
BREB	6,150,468,000	4,600,080,500
Dhaka PBS-1	1,980,474,500	1,980,474,500
Dhaka PBS-3	1,560,822,500	1,560,822,500
Dhaka PBS-4	239,325,500	239,325,500
Moulvibazar PBS	300,360,000	300,360,000
Comilla PBS-1	83,915,000	83,915,000
Comilla PBS-3	81,189,000	81,189,000
Narsingdi PBS-1	869,905,000	869,905,000
Hobigonj PBS	83,048,500	83,048,500
Sirajgonj PBS	42,034,000	42,034,000
Tangail PBS	35,319,500	35,319,500
Natore PBS-1	14,011,500	14,011,500
Natore PBS-2	14,011,500	14,011,500
Narayangonj PBS-1	424,885,000	424,885,000
Narayangonj PBS-2	105,308,500	105,308,500
Chittagong PBS-2	17,298,000	17,298,000
Gazipur PBS-1	235,860,500	235,860,500
Mymensingh PBS-2	147,609,500	147,609,500
	<u>12,385,846,000</u>	<u>10,835,458,500</u>

Shareholders name	30.06.2025		30.06.2024	
	No. of Shares	%	No. of Shares	%
BREB	12,300,936	49.66%	9,200,161	42.45%
Dhaka PBS-1	3,960,949	15.99%	3,960,949	18.28%
Dhaka PBS-3	3,121,645	12.60%	3,121,645	14.40%
Dhaka PBS-4	478,651	1.93%	478,651	2.21%
Moulvibazar PBS	600,720	2.43%	600,720	2.77%
Comilla PBS-1	167,830	0.68%	167,830	0.77%
Comilla PBS-3	162,378	0.66%	162,378	0.75%
Narsingdi PBS-1	1,739,810	7.02%	1,739,810	8.03%
Hobigonj PBS	166,097	0.67%	166,097	0.77%
Sirajgonj PBS	84,068	0.34%	84,068	0.39%
Tangail PBS	70,639	0.29%	70,639	0.33%
Natore PBS-1	28,023	0.11%	28,023	0.13%
Natore PBS-2	28,023	0.11%	28,023	0.13%
Narayangonj PBS-1	849,770	3.43%	849,770	3.92%
Narayangonj PBS-2	210,617	0.85%	210,617	0.97%
Chittagong PBS-2	34,596	0.14%	34,596	0.16%
Gazipur PBS-1	471,721	1.90%	471,721	2.18%
Mymensingh PBS-2	295,219	1.19%	295,219	1.36%
	<u>24,771,692</u>	<u>100.00%</u>	<u>21,670,917</u>	<u>100.00%</u>

	Amount in Taka	
	30.06.2025	30.06.2024
14. SHARE PREMIUM		
BREB	17,842,573,504	9,392,961,004
Dhaka PBS-1	2,193,847,653	2,193,847,653
Dhaka PBS-3	1,631,804,416	1,631,804,416
Dhaka PBS-4	920,673,192	920,673,192
Comilla PBS-3	163,996,000	163,996,000
Narsingdi PBS-1	1,224,903,929	1,224,903,929
Hobigonj PBS	122,997,000	122,997,000
Tangail PBS	32,703,500	32,703,500
Gazipur PBS-1	628,411,620	628,411,620
Mymensingh PBS-2	502,389,192	502,389,192
Narayangonj PBS-1	1,489,387,120	1,489,387,120
Narayangonj PBS-2	394,690,846	394,690,846
Chittagong PBS-2	24,701,544	24,701,544
	27,173,079,516	18,723,467,016
15. SHARE MONEY DEPOSIT (GoB)	679,695,000	513,960,000
	679,695,000	513,960,000
16. SHARE MONEY DEPOSIT (BREB & PBS'S)		
BREB	-	10,000,000,000
Dhaka PBS-1	250,000,000	-
Dhaka PBS-3	200,000,000	-
Gazipur PBS-1	200,000,000	-
Mymensingh PBS-2	500,000,000	-
Narsingdi PBS-1	300,000,000	-
Narayangonj PBS-1	500,000,000	-
Narayangonj PBS-2	300,000,000	-
	2,250,000,000	10,000,000,000
17. REVALUATION RESERVE		
17.1 Head Office		
Land & Land Development (Transfer from MPS)	56,250,000	-
Building (Transfer from MPS)	42,940,596	-
Reserve Transfer	(4,294,060)	-
	94,896,536	-
17.1 Mymensingh Power Station		
Land & Land Development	12,938,879,745	12,938,879,745
Building	83,137,561	83,137,561
Land & Land Development (Transfer)	(56,250,000)	-
Building (Transfer to HO)	(42,940,596)	-
Reserve Transfer	(4,019,697)	-
	12,918,807,014	13,022,017,306
17.2 Gazipur Power Plant		
Land & Land Development	4,681,709,765	4,681,709,765
Building	6,768,750	6,768,750
Reserve Transfer	(676,875)	-
	4,687,801,640	4,688,478,515
17.3 Raozan Power Plant		
Building	2,535,700	2,535,700
Reserve Transfer	(253,570)	-
	2,282,130	2,535,700
	17,703,787,320	17,713,031,521

	Amount in Taka	
	30.06.2025	30.06.2024
18. RETAINED EARNINGS		
18.1 Revaluation Reserve Transfer		
Opening balance	-	-
Profit during the year:		
Reserve Transfer (HO)	4,294,060	-
Reserve Transfer (MPS)	4,019,697	-
Reserve Transfer (GPP)	676,875	-
Reserve Transfer (RPP)	253,570	-
	9,244,201	-
18.2 Profit/(Loss) Transfer		
Opening balance	23,218,047,125	21,809,506,924
Profit during the year:		
Profit/(Loss) during the year (HO)	(88,803,482)	-
Profit/(Loss) during the year (MPS)	2,308,100,995	1,538,326,263
Profit/(Loss) during the year (GPP)	45,838,030	(5,282,893)
Profit/(Loss) during the year (RPP)	2,699,361	26,294,759
Profit/(Loss) during the year (Gazipur 105 MW)	433,097,493	422,793,971
	2,700,932,397	1,982,132,101
	25,918,979,522	23,791,639,025
	(975,191,265)	(573,591,900)
	24,943,788,257	23,218,047,125
Dividend Paid during the year		
	24,953,032,458	23,218,047,125
19. BORROWING FROM GOB		
Land Acq., Dev. & Resettlement Project Of Gazaria (Note-19.1)	3,553,188,688	3,712,107,407
Land Acq., Dev. & Resettlement Project Of Potuakhali (Note-19.2)	7,748,409,263	8,059,142,561
Madarganj 100 MW Solar PV Power Plant(Note-19.3)	4,102,162,093	2,113,275,806
Construction of Gas Pipe Line Project (Mymensingh) (Note-19.4)	3,166,525,000	1,671,225,000
Closing balance	18,570,285,044	15,555,750,774
19.1 Land Acquisition, Development And Resettlement Project Of Gazaria.		
Opening balance	3,712,107,407	3,787,229,312
Less: Transfer to Current Portion	(158,918,719)	(75,121,904)
Closing balance	3,553,188,688	3,712,107,407
19.2 Land Acquisition, Land Development And Resettlement Project Of Patuakhali.		
<u>Borrowing From GoB</u>		
Opening balance	8,059,142,561	7,794,188,208
Add: Interest addition during the year	-	575,687,651
	8,059,142,561	8,369,875,859
Less: Transfer to Current Portion	(310,733,298)	(310,733,298)
Closing balance	7,748,409,263	8,059,142,561
19.3 Madarganj 100 MW Solar PV Power Plant		
<u>Borrowing From GoB LA</u>		
Opening balance	342,640,000	31,200,000
Add: Withdrawal during the year	110,490,000	311,440,000
Closing balance	453,130,000	342,640,000
<u>Borrowing From GoB SLA</u>		
Opening balance	1,770,635,806	1,390,274,840
Add: Withdrawal during the year	1,878,396,287	380,360,966
Closing balance	3,649,032,093	1,770,635,806
	4,102,162,093	2,113,275,806
19.4 Mymensingh 360 MW Dual Fuel (Gas/HSD) Combined Cycle Power Plant (Gas Pipe Line)		
<u>Borrowing From GoB</u>		
Opening balance	1,671,225,000	534,225,000
Add: Withdrawal during the year	1,495,300,000	1,137,000,000
Closing balance	3,166,525,000	1,671,225,000

		Amount in Taka	
		30.06.2025	30.06.2024
20. BORROWING FROM STATE OWNED FINANCIAL INSTITUTION (AGRANI BANK LIMITED)			
Gazipur 105 MW HFO Fired Power Plant			
Opening balance		2,648,642,131	2,938,769,182
Addition during the year		109,985,987	330,722,987
Currency Fluctuation Loss Adjustment		2,758,628,117	3,269,492,169
Less: Transfer to Current Portion of Borrowing From State Owned Financial Institution (Note-24.02)		(682,262,636)	(620,850,038)
Closing balance		2,076,365,482	2,648,642,131
21. BORROWING FROM FINANCIAL INSTITUTIONS OUTSIDE BANGLADESH (SMBC SINGAPORE BRANCH)			
Mymensingh 360(±10%) MW Duel Fuel(Gas/HSD) Combined Cycle Power Plant			
Opening balance		6,998,102,228	2,324,147,015
Add: Withdrawal during the year		5,735,254,959	-
Less: Repayment during the year		(532,542,156)	-
Less: Transfer to Current Portion		(1,371,252,428)	4,673,955,213
Closing balance		10,829,562,603	6,998,102,228
22. Deferred Tax Liabilities			
A. Property, Plant & Equipment (Note-3)		32,926,862,740	34,281,519,501
Less: Tax Exempted Power Plant Assets		(10,997,065,387)	(11,689,849,804)
A. Accounting Base WDV (Net of Land & Land Development)		21,929,797,353	22,591,669,696
B. Tax Base WDV (Estimated Based on 3rd Schedule)		22,039,391,413	20,311,875,924
Temporary Taxable / (Deductable) Difference (A-B)		(109,594,060)	2,279,793,772
Tax Rate		27.50%	25.00%
Closing Defferd Tax Liability on Temporary Taxable Differences		(30,138,366)	569,948,443
22.1 Deferred Tax (Expenses)/Income			
Closing Deferred Tax Liability/ (Assets)		(30,138,366)	569,948,443
Opening Deferred Tax Liability/ (Assets)		569,948,443	748,338,873
Deferred Tax (Expense) / Income during the year		600,086,809	178,390,430
Less: Transfer to Retained Earning relating to Previous Years		-	-
Deferred Tax (Expense)/ Income during the year		600,086,809	178,390,430
23. TRADE AND OTHER PAYABLES			
Head Office			
Payable against House Rent		5,473,056	-
Other Payable		777,380	-
		6,250,436	-
Mymensingh Power Station			
Payable to local supplier/consultants		1,508,754,174	1,524,547,387
Payable to overseas suppliers/consultants		795,613,904	488,913,523
Security Deposit (Enlistment)		407,755	407,755
Security Deposits (Supplier/Contractor)		16,070,095	43,668,937
Payable against Land Compensation		269,332,671	299,909,679
Other Payable		2,526,323	3,500
		2,592,704,922	2,357,450,781
Gazipur Power Plant			
Payable to local supplier/consultants		49,508,829	17,442,007
Payable to overseas suppliers/consultants		130,085	15,606,961
Security Deposits (Supplier/Contractor)		6,570,692	9,951,949
Other Payable		1,265,144	1,265,144
		57,474,751	44,266,061

	Amount in Taka	
	30.06.2025	30.06.2024
<u>Raozan Power Plant</u>		
Payable to local supplier/consultants	80,222,190	10,476,889
Security Deposits (Supplier/Contractor)	1,088,287	1,088,287
Other Payable	219,706	2,404,411
	81,530,183	13,969,587
<u>Gazipur 105 MW HFO Fird Power Plant</u>		
Payable to local supplier/consultants	189,284,304	75,190,169
Payable to overseas suppliers/consultants	486,270	60,318
Security Deposits (Supplier/Contractor)	3,387,267	6,109,977
Other Payable	14,740,723	10,253,162
	207,898,564	91,613,625
<u>Mymensingh 360(±10%) MW Duel Fuel(Gas/HSD) Combined Cycle Power Plant</u>		
Payable to overseas suppliers/consultants	4,374,931,034	4,037,384,153
	4,374,931,034	4,037,384,153
<u>Madarganj 100 MW Solar PV Power Plant</u>		
Payable to overseas suppliers/consultants	1,637,386,327	134,943,846
Security Deposits (Supplier/Contractor)	1,235,440	20,000
	1,638,621,767	134,963,846
	8,959,411,656	6,679,648,054
24. CURRENT PORTION OF BORROWING		
Current Portion Of Borrowing From GoB(Note-24.1)	469,652,016	469,652,017
Current Portion Of Borrowing from State Owned Financial Institution (Note-24.2)	682,262,636	620,850,038
Current Portion Of Borrowing From Financial Institutions Outside Bangladesh (SMBC Singapore Branch)(Note-24.3)	1,371,252,428	-
	2,523,167,081	1,090,502,055
24.1 Current Portion Of Borrowing From GoB		
Opening balance	469,652,017	242,715,534
Add: Transfer Loan from Gazaria	158,918,719	75,121,904
Add: Transfer Loan from Patuakhali.	310,733,298	310,733,298
	939,304,034	628,570,736
Less: Repayment during the year	(469,652,018)	(158,918,719)
Closing balance	469,652,016	469,652,017
24.2 Current Portion of Borrowing From State Owned Financial Institution		
Opening balance	620,850,038	528,904,109
Addition during the year		
Add: Transfer Loan from Agrani Bank Limited	682,262,636	620,850,038
Add: Exchange Loss Adjustment	13,276,828	20,145,882
	1,316,389,502	1,169,900,029
Less: Repayment during the year	(634,126,866)	(549,049,991)
Closing balance	682,262,636	620,850,038
24.3 Current Portion of Borrowing From Financial Institutions Outside Bangladesh		
Opening balance		
Addition during the year	-	-
Add: Transfer Loan from SMBC Singapore Branch	1,371,252,428	-
	-	-
Add: Exchange Loss Adjustment	1,371,252,428	-
Less: Repayment during the year	-	-
Closing balance	1,371,252,428	-

	Amount in Taka	
	30.06.2025	30.06.2024
25. LIABILITIES FOR EXPENSES		
25.1 Employees' Benefit Payable		
<u>Raozan Power Plant:</u>		
Opening Balance	3,292,677	4,209,678
Add: Addition during the year	463,556	1,432,769
	3,756,233	5,642,447
Less: Paid during the year	1,146,215	2,349,770
Closing Balance	2,610,018	3,292,677
<u>Gazipur Power Plant:</u>		
Opening Balance	4,477,988	7,527,940
Add: Addition during the year	2,683,458	-
	7,161,447	7,527,940
Less: Paid during the year	-	3,049,951
Closing Balance	7,161,447	4,477,988
<u>Mymensingh Power Station</u>		
Opening Balance	139,074,700	153,331,015
Add: Addition during the year	120,629,444	98,370,320
	259,704,144	251,701,335
Less: Paid during the year	78,696,256	112,626,635
Closing Balance	181,007,887	139,074,700
<u>Gazipur 105 MW HFO Fird Power Plant</u>		
Opening Balance	32,496,225	24,629,713
Add: Addition during the year	22,622,957	21,265,825
	55,119,181	45,895,538
Less: Paid during the year	17,012,660	13,399,314
Closing Balance	38,106,521	32,496,225
	228,885,873	179,341,590
25.2 ACCRUED EXPENSES		
<u>Head Office</u>		
Audit Fee	220,000	-
	220,000	-
<u>Mymensingh Power Station</u>		
Others payable (LIPPS)	350,000	350,000
	350,000	350,000
<u>Gazipur 105 MW HFO Fird Power Plant</u>		
Interest on Long Term Loan	25,104,906	25,757,842
	25,104,906	25,757,842
	25,674,906	26,107,842
	254,560,779	205,449,432

26. PROVISION FOR INCOME TAX**Raozan Power Plant:**

	30.06.2025	30.06.2024
Opening balance	4,585,384	2,508,689
Addition during the year	6,571,768	2,360,623
	11,157,153	4,869,312
Adjustment during the year	-	(283,928)
Closing balance	11,157,153	4,585,384

Gazipur Power Plant:

Opening balance	7,769,407	3,638,206
Addition during the year	7,831,140	4,883,994
	15,600,547	8,522,200
Adjustment during the year	-	(752,792)
Closing balance	15,600,547	7,769,407

Mymensingh Power Station

Opening balance	1,218,381,134	1,237,127,447
Addition during the year	793,378,176	607,470,572
	2,011,759,310	1,844,598,019
Adjustment during the year	-	(626,216,885)
Closing balance	2,011,759,310	1,218,381,134

Gazipur 105 MW HFO Fird Power Plant

Opening balance	6,576,429	8,880,622
Addition during the year	19,361,641	2,921,437
	25,938,071	11,802,059
Adjustment during the year	-	(5,225,630)
Closing balance	25,938,071	6,576,429
2,064,455,080	1,237,312,355	

27. Sales

Mymensingh Power Station

Months	Energy Production (KWH)	2024-2025			2023-2024
		Capacity (Tk.)	Energy (Tk.)	Total (Tk.)	Total (Tk.)
July	28,248,374	274,531,096	144,062,579	418,593,675	461,880,749
August	27,577,488	380,565,348	147,711,951	528,277,299	433,986,547
September	7,257,312	377,659,132	74,171,111	451,830,243	394,826,276
October	7,822,752	280,206,616	59,394,810	339,601,426	416,817,980
November	24,315,562	280,206,616	121,135,225	401,341,841	452,594,625
December	12,852,192	281,986,338	88,869,587	370,855,925	447,557,368
January	5,988,298	166,405,400	52,993,437	219,398,837	446,178,542
February	22,591,910	281,484,154	119,005,862	400,490,016	434,728,839
March	26,891,136	281,484,154	137,781,460	419,265,614	490,289,483
April	23,418,269	166,405,400	98,754,145	265,159,545	424,186,941
May	7,406,362	283,878,741	39,021,454	322,900,195	440,680,194
June	48,993,667	284,692,705	205,032,635	489,725,340	464,281,670
Sub total	243,363,322	3,339,505,700	1,287,934,256	4,627,439,956	5,308,009,214

Gazipur Power Plant

Months	Energy Production (KWH)	2024-2025			2023-2024
		Capacity (Tk.)	Energy (Tk.)	Total (Tk.)	Total (Tk.)
July	4,725,048	54,536,173	89,783,623	144,319,796	208,631,612
August	5,539,757	54,466,483	108,131,026	162,597,509	207,125,979
September	8,315,659	54,466,483	163,450,172	217,916,655	198,381,379
October	9,701,165	55,769,108	190,887,621	246,656,729	190,882,034
November	6,505,469	55,769,108	127,996,836	183,765,944	144,374,604
December	7,807,776	55,769,107	153,619,891	209,388,998	118,281,879
January	10,575,677	18,300,547	205,508,871	223,809,418	156,631,002
February	4,137,442	29,328,162	81,379,032	110,707,194	150,919,715
March	11,067,710	20,896,135	217,804,884	238,701,019	165,164,482
April	8,192,246	42,650,129	159,273,762	201,923,891	189,639,760
May	12,218,242	55,801,404	240,665,667	296,467,071	147,701,720
June	12,099,278	55,801,404	238,248,784	294,050,188	125,825,043
Sub total	100,885,469	553,554,243	1,976,750,169	2,530,304,412	2,003,559,209

Raozan Power Plant

Months	Energy Production (KWH)	2024-2025			2023-2024
		Capacity (Tk.)	Energy (Tk.)	Total (Tk.)	Total (Tk.)
July	1,481,560	28,224,026	28,349,977	56,574,003	171,685,614
August	1,219,252	28,224,026	24,138,744	52,362,770	148,953,318
September	3,971,329	28,224,026	78,640,389	106,864,415	136,711,975
October	6,518,700	28,836,274	106,453,010	135,289,284	132,850,532
November	3,205,591	28,836,274	63,550,519	92,386,793	84,020,380
December	192,200	28,836,274	3,807,299	32,643,573	73,705,510
January	10,080	22,631,153	197,344	22,828,497	124,422,878
February	1,682,802	26,548,010	33,346,565	59,894,575	99,121,894
March	1,491,754	28,664,738	29,566,871	58,231,609	120,701,950
April	2,841,813	22,258,969	55,642,587	77,901,556	136,310,565
May	3,567,539	28,635,340	70,725,422	99,360,762	109,498,270
June	2,149,103	28,744,038	42,595,755	71,339,793	76,399,089
Sub total	28,331,723	328,663,148	537,014,482	865,677,630	1,414,381,975

Gazipur 105 MW HFO Fired Power Plant

Months	Energy Production (KWH)	2024-2025			2023-2024
		Capacity (Tk.)	Energy (Tk.)	Total (Tk.)	Total (Tk.)
July	19,159,699	151,173,816	491,076,406	642,250,222	831,594,729
August	23,190,144	137,267,319	449,301,848	586,569,167	705,369,784
September	27,101,798	137,267,319	530,227,827	667,495,146	647,595,573
October	31,880,813	126,254,036	626,841,515	753,095,551	579,882,991
November	19,477,171	137,280,470	383,225,928	520,506,398	495,268,180
December	10,928,554	139,068,411	215,199,806	354,268,217	421,723,744
January	26,795,846	115,485,493	524,992,099	640,477,592	467,038,362
February	25,880,928	72,473,675	509,300,774	581,774,449	417,333,735
March	24,447,043	45,904,631	481,413,796	527,318,427	433,836,190
April	19,405,430	9,226,174	380,310,815	389,536,989	497,321,599
May	25,266,960	35,789,603	497,680,890	533,470,493	487,989,538
June	30,331,450	136,578,830	593,457,165	730,035,995	507,612,103
Sub total	283,865,837	1,243,769,777	5,683,028,869	6,926,798,646	6,492,566,528
Grand total	656,446,350	5,465,492,868	9,484,727,776	14,950,220,644	15,218,516,926

	Amount in Taka				
	2024-2025	2023-2024			
28. COST OF SALES					
Cost of power generation (Note-28.1)	12,130,188,690	12,231,737,654			
Repair and maintenance expenses (Note-28.2)	90,272,250	233,363,623			
	12,220,460,941	12,465,101,276			
28.1 Cost of Power Generation					
	MPS	GPP	RPP	Gazipur 105 MW	
Gas and Fuel Expenses	1,224,254,629	2,020,900,987	591,068,529	5,435,204,033	9,271,428,178
Consumable spares (Foreign)	431,971,139	149,418,854	84,452,523	309,935,843	975,778,359
Consumable spares (Local)	29,290,931	7,340,014	26,310,811	11,903,112	74,844,867
Salaries, Wages Allowances	102,404,151	59,604,627	36,343,396	41,006,340	239,358,514
Festival Bonus	12,295,375	6,613,921	4,235,515	4,728,884	27,873,695
Incentive Bonus	-	-	-	-	-
Gratuity	20,854,333	-	-	-	20,854,333
Postage and Telegram	5,395	2,240	10,929	1,500	20,064
Books and Periodicals	9,356	-	-	-	9,356
Medical Expenses	5,561,651	2,403,949	1,271,525	1,778,411	11,015,536
Utilities (Gas, Electricity and WASA Bill)	-	59,974	-	-	59,974
Consumable Office Expenses	109,246	17,450	-	19,110	145,806
Donation Subscription	120,000	-	-	-	120,000
Telecommunication Expense	598,000	291,400	169,533	152,500	1,211,433
Fuel Expenses (Vehicles and Generator)	617,571	709,676	270,249	233,031	1,597,496
Printing and Stationery	268,935	95,550	94,233	245,788	691,749
Entertainment Expenses	560,207	425,104	301,005	427,036	1,532,104
Uniform and Liveries	385,589	410,475	267,153	22,800	1,490,253
Repairs and Maintenance Expenses	392,232	377,516	396,264	58,590	1,188,812
Travel Expenses	288,030	131,885	187,252	665,757	665,757
Local Conveyance	3,590	83,550	24,925	6,350	118,415
Croceries and Cutleries	1,630	-	6,380	11,360	19,370
Casual Labour	943,291	1,620,098	848,077	725,577	4,137,043
Training and Conference Fees	52,020	82,537	35,549	27,238	197,344

29. ADMINISTRATIVE EXPENSES	Amount in Taka	
	2024-2025	2023-2024
Head Office		
Salaries and allowances	119,412,909	-
Festival bonus	5,720,018	-
Advertisement expenses	727,910	-
Board meeting fees expenses	634,988	-
Books periodicals	23,434	-
Casual Labour	349,943	-
Cleaning Washing Expenses	4,220	-
Consumable office expenses	36,500	-
Consumable Spares_Vehicle & Other	382,199	-
Depreciation expenses	68,556,471	-
Donation Subscription	100,000	-
Entertainment expenses	342,274	-
Fuel Expenses	615,307	-
General expenses	124,294	-
Audit fees (Statutory & Other)	220,000	-
Honorarium	1,336,864	-
Insurance premium - Vehicle	330,859	-
Legal professional fees	8,025	-
Licences Renewals Fees	42,849	-
Local conveyance	43,327	-
Medical Expenses	1,765,535	-
Postage stamp	2,120	-
Printing stationery	109,713	-
Rent, rate and tax	1,572,913	-
Rent-A-Car Expenses	517,677	-
Repairs and maintenance	455,169	-
Security services expenses	88,375	-
Telecommunication Expense	348,515	-
Training conference fee	90,400	-
Travel expenses	27,790	-
Utility Bill	288,371	-
	204,278,969	-
Mymensingh Power Station		
Salaries and allowances	24,751,135	128,257,967
House rent expenses	289,926	1,301,783
Consumable office expenses	134,300	379,810
Advertisement expenses	1,327,681	1,289,049
AGM expenses	1,134,356	2,330,259
Audit fees (Statutory & Other)	220,000	206,180
Board meeting fees and expenses	1,497,276	2,566,204
Books and periodicals	57,582	140,929
Rent-A-Car Expenses	2,920,623	3,554,420
Entertainment expenses	871,311	1,791,777
Fuel Expenses (Vehicles and Generator)	1,609,914	2,380,390
Festival bonus	5,498,404	12,396,033
General expenses	302,435	2,617,276
Honorarium	2,664,800	3,351,136

	Amount in Taka	
	2024-2025	2023-2024
Insurance premium-Vehicle	293,677	671,819
Legal expenses	256,447	1,511,729
Local conveyance	101,689	304,982
Postage and stamp	9,155	30,574
Croceries and cutleries	41,100	112,631
Printing and stationery	2,289,593	2,210,866
Repair's and maintenance expenses	1,170,651	2,049,313
Security services expenses	392,695	1,715,081
Telecommunication Expense	1,111,995	3,896,505
Uniform and liveries	162,541	226,744
Utilities (Gas, Electricity and WASA Bill)	3,599,098	3,912,227
Incentive bonus	-	5,321,130
Group insurance	1,958,239	1,936,170
Rent, rate and tax	951,860	2,610,197
Leave encashment	5,722,290	4,368,098
Training and conference fee	2,473,650	1,621,680
Consultancy fee	556,656	58,159
Casual Labour	1,260,779	2,439,985
Travel expenses	137,594	395,124
Medical Expenses	6,456,245	7,977,255
Consumable Spares Vehicle & Other	221,359	-
Plantation Expenses	18,570	-
Depreciation expenses	686,656	38,842,485
Donation Subscription	400,000	-
Licences Renewals Fees	405,636	2,229,141
Cleaning and Washing Expenses	30,328	104,734
	73,988,246	247,109,841
<u>Gazipur Power Plant</u>		
Salaries and allowances	15,034,276	14,613,403
Entertainment expenses	-	100,300
Repair's and maintenance expenses	-	10,500
Depreciation expenses	506,337	943,203
Casual Labour	-	20,900
Licences Renewals Fees	-	44,415
Plantation Expenses	24,700	-
Honorarium	53,000	6,000
	15,618,313	15,738,721
<u>Raozan Power Plant</u>		
Salaries allowances	9,149,728	9,300,128
Uniform and liveries	-	139,920
Entertainment expenses	4,900	-
Local Conveyance	61,188	-
Honorarium	-	12,000
Depreciation expenses	158,481	316,962
	9,374,297	9,769,010

	Amount in Taka	
	2024-2025	2023-2024
<u>Gazipur 105 MW HFO Fired Power Plant</u>		
Salaries and allowances	10,369,639	9,078,237
Repair's and maintenance expenses	-	154,115
Casual Labour	-	232,879
Entertainment Expenses	17,843	-
Rent-A-Car Expenses	86,000	-
Honorarium	-	11,000
	10,473,482	9,476,231
	313,733,306	282,093,803
30. OTHER NON-OPERATING INCOME		
<u>Head Office</u>		
Land Lease Income	94,739,610	-
Sale of Tender Documents	25,500	-
Housebuilding Loan Interest	486,898	-
Office Rent Income, Nikunja-02	8,956,068	-
	104,208,076	-
<u>Mymensingh Power Station</u>		
Dividend Income_BPEMC	3,875,086	3,875,086
	3,875,086	3,875,086
Land Lease Income	15,750,000	105,978,201
Rest House Income	34,300	82,100
Sale of Tender Documents	16,000	128,500
Sale of Scrap-Material & Others	500,662	1,549,263
Housebuilding Loan Interest	2,506,508	2,491,895
Loan Interest_BPEMC	-	9,765,240
Office Rent Income, Nikunja-02	25,978,012	-
Corporate Guarantee Fee_BPEMC	-	4,637,283
Notice Pay	20,000	210,727
	48,680,568	128,718,295
Scrap- Material Sales return	(8,554,495)	-
	40,126,073	128,718,295
<u>Gazipur Power Plant</u>		
Sale of Tender Documents	60,300	11,000
Rest House Income	92,550	125,100
Housebuilding Loan Interest	332,699	280,964
Sale of Scrap-Material & Others	24,473	-
	510,022	417,064
<u>Raozan Power Plant</u>		
Sale of Tender Documents	14,500	3,000
Rest House Income	53,450	94,150
Housebuilding Loan Interest	185,184	201,895
	253,134	299,045
<u>Gazipur 105 MW HFO Fired Power Plant</u>		
Sale of Tender Documents	38,000	14,000
Housebuilding Loan Interest	-	142,329
Interest Income Against Loan	221,219	-
Notice Pay	-	93,580
	259,219	249,909
	145,356,525	129,684,313

31. INTEREST INCOME	Amount in Taka	
	2024-2025	2023-2024
Interest on FDR Mymensingh Power Station	848,631,582	546,770,343
	848,631,582	546,770,343
Interest from Bank Account <u>Head Office</u> Interest from STD-01161314444562-MBL	11,291,079	-
	11,291,079	-
<u>Mymensingh Power Station</u> Interest from STD-36001332 JBL	682	697
Interest from STD-0100007191027 JBL	43,398,931	62,230,959
Interest from STD-0100002403468 JBL	77,654	28,836
Interest from STD-0065183790007 OBL	31,442	27,201
Interest from STD-02041500000979-DBL	30	56
Interest from STD-01161314444562-MB	12,228,524	54,363,450
Interest from STD-02-5443005 01-SCB	82	2,101
	55,737,344	116,653,299
<u>Gazipur Power Plant</u> Interest from STD-2125313016374 PBL	363,603	40,633
Interest from SND-1131000050474-MBL	27,603,247	19,078,279
	27,966,850	19,118,911
<u>Raozan Power Plant</u> Interest from STD-2125318001660 PBL	371,164	27,883
Interest from SND-1131000050483-MBL	23,273,041	9,115,564
	23,644,205	9,143,447
<u>Gazipur 105 MW HFO Fired Power Plant</u> Interest from STD-0200010582383 (Agrani Bank Ltd.)	70,146,749	11,435,838
	70,146,749	11,435,838
	1,037,417,810	703,121,838
32. FINANCE EXPENSE		
Interest on borrowings and debts (Note-32.1)	400,582,588	409,601,446
Currency Fluctuation Loss (Note-32.2)	123,262,815	350,868,869
Bank charges (Note-32.3)	567,600	1,210,472
	524,413,002	761,680,786
32.1 Interest Expense on borrowings and debts		
<u>Mymensingh Power Station</u> Interest Expense on SCB Loan	-	9,714,188
Interest Expense on GOB Loan	231,647,634	221,196,845
	231,647,634	230,911,033
<u>Gazipur 105 MW HFO Fired Power Plant</u> Interest Expense on Agrani Bank Loan	168,934,954	178,690,413
	168,934,954	178,690,413
	400,582,588	409,601,446
32.2 Currency Fluctuation Loss		
<u>Gazipur 105 MW HFO Fired Power Plant</u> Agrani Bank Loan	123,262,815	350,868,869
	123,262,815	350,868,869
32.3 Bank charges		
Head Office	23,669	-
Mymensingh Power Station	250,654	921,751
Gazipur Power Plant	118,577	113,193
Raozan Power Plant	65,178	61,551
Gazipur 105 MW HFO Fired Power Plant	109,523	113,978
	567,600	1,210,472

	Amount in Taka	
	2024-2025	2023-2024
33. CASH FLOW FROM OPERATING ACTIVITIES UNDER INDIRECT METHOD		
Profit before Income Taxes	2,927,988,313	2,421,378,297
Adjustment for non-cash Items		
Addition of Depreciation Expenses	1,441,120,668	1,408,567,969
Addition of Interest Expense	524,413,002	761,680,786
Deduction of Interest Income	(1,037,417,810)	(703,121,838)
Deduction of Dividend Income	(3,875,086)	(3,875,086)
(Increase)/Decrease of Inventories	165,413,860	353,411,688
(Increase)/Decrease of Trade and other receivables	9,336,647,332	(2,666,001,265)
(Increase)/Decrease of Advances, deposits & prepayments	(592,793,596)	(913,523,573)
Increase/(Decrease) of Trade and other payables	2,279,763,602	1,872,000,066
Increase/(Decrease) of Liabilities for Expenses	49,764,284	(12,182,591)
Interest Paid	(525,065,938)	(768,305,560)
Income Tax Paid	(740,770,963)	(670,955,700)
	10,897,199,355	(1,342,305,105)
NET CASH FROM OPERATING ACTIVITIES	13,825,187,668	1,079,073,192

34. PROPOSED DIVIDEND

The Board of Directors, in its meeting held on 22 October 2025 has recommended 9.50% cash dividend for the shareholders for the year ended 30 June 2025 which will be placed in the forthcoming annual general meeting for approval.

35. CONTINGENT LIABILITY

There is no such liability for which the company is liable as on 30 June 2025.

36. CAPITAL EXPENDITURE COMMITMENT

There was no such commitment as on 30 June 2025.

37. EVENTS AFTER REPORTING PERIOD

37.1 The Board of Directors in its meeting held on 22 October 2025 approved the financial statements for the year ended 30 June 2025 and authorized the same for issue.

37.2 There is no other significant event that has occurred between the Balance Sheet date and the date when the financial statements were authorized for issue by the Board of Directors.

Prantush Chandra Shaha
Company Secretary

Md. Shahjahan Faquir, FCMA
ED (F&A), Addl. Charge

Dr. Najmus Sayadat
MD, Addl. Charge

Md. Akmal Hossain
Director

Place: Dhaka
Dated: 29 October 2025



Rural Power Company Limited

Schedule of Property, Plant and Equipment (Revaluation Model)
As at 30 June 2025

Annexure- A

Head office

Particulars	Acquisition Cost			Rate (%)	Depreciation			Written down value as at 30.06.2025
	Balance as at 01.07.2024	Addition during the year	Adjustment/ Disposal		Balance as at 30.06.2025	Charged during the year	Adjustment/ Disposal	
Land	639,023,902	-	-	-	-	-	-	639,023,902
Building	813,941,917	-	-	5	813,941,917	44,194,660	-	713,880,227
Vehicle	16,256,967	-	-	20	16,256,967	-	-	5
Office Equipment	32,323,654	26,598,215	-	10-20	58,921,869	5,573,678	-	22,587,960
Office Furniture	7,168,850	52,095,035	-	10	59,263,885	5,804,299	-	47,032,774
Communication Equipment	919,693	-	-	10	919,693	-	-	22
Software	46,903,000	-	46,903,000	20	24,217,356	24,217,356	-	-
HO as at 30 June 2025	1,556,537,983	78,693,250	46,903,000	-	1,588,328,233	55,572,637	165,803,343	1,422,524,890
HO as at 30 June 2024	304,763,743	1,251,774,240	-	-	1,556,537,983	37,469,173	134,448,062	1,422,089,921

Mymensingh Power Station

Particulars	Acquisition Cost			Rate (%)	Depreciation			Written down value as at 30.06.2025
	Balance as at 01.07.2024	Addition during the year	Adjustment/ Disposal		Balance as at 30.06.2025	Charged during the year	Disposal Depreciation in Period	
Power Plant	16,082,603,134	-	-	5	13,911,349,884	554,733,072	-	1,616,520,178
Land	16,077,444,844	5,489,801	-	-	-	-	-	16,082,934,645
Gas Pipe Line	676,120,004	-	-	5	90,524,958	33,806,000	-	124,330,958
Building	203,964,229	-	-	5	58,684,084	10,055,292	-	68,739,376
Substation	89,600,000	-	-	5	17,932,266	4,480,000	-	22,412,266
Vehicle	10,894,353	-	-	20	10,894,347	-	-	10,894,347
Office Equipment	9,334,148	-	-	10-20	6,786,058	888,462	-	7,674,520
Office Furniture	16,021,035	-	-	10	8,124,789	1,552,489	-	9,677,278
Communication Equipment	498,950	-	-	10	498,948	-	-	498,948
Land Development	981,287,412	-	-	-	-	-	-	981,287,412
Embankment & Earth Protection	1,372,441,666	-	-	5	254,126,643	68,622,084	-	322,748,727
Power Plant Equipment	13,006,649	-	-	10-20	5,983,101	2,601,318	-	8,584,419
Power Plant Tools	91,825	-	-	10-20	53,620	18,362	-	71,982
Civil Work / Civil Construction	3,709,223	-	-	10-20	2,478,997	741,844	-	3,220,841
MPS as at 30 June 2025	35,537,017,470	5,489,801	-	-	14,367,437,695	677,498,923	-	20,497,570,653
MPS as at 30 June 2024	35,528,308,339	8,709,131	-	-	13,689,398,281	678,039,414	-	21,169,579,775

Gazipur Power Plant

Particulars	Acquisition Cost				Depreciation				Written down value as at 30.06.2025	
	Balance as at 01.07.2024	Addition during the year	Adjustment/ Disposal	Balance as at 30.06.2025	Rate (%)	Balance as at 01.07.2024	Charged during the year	Disposal Depreciation in Period		Balance as at 30.06.2025
Power Plant	3,954,879,092	-	-	3,954,879,092	5	2,592,569,221	197,743,956	-	2,790,313,177	1,164,565,915
Land	5,062,056,538	-	-	5,062,056,538	-	-	-	-	-	5,062,056,538
Building	44,107,494	-	-	44,107,494	5	20,575,703	2,117,976	-	22,693,679	21,413,815
Vehicle	10,450,660	-	-	10,450,660	20	10,450,653	-	-	10,450,653	7
Office Equipment	7,933,275	2,222,056	-	10,155,331	10-20	7,781,960	211,269	-	7,993,229	2,162,102
Office Furniture	1,787,882	-	-	1,787,882	10	1,452,418	67,240	-	1,519,658	268,224
Land Development	581,859,135	-	-	581,859,135	-	-	-	-	-	581,859,135
Power Plant Tools	2,073,858	-	-	2,073,858	10-20	725,794	414,775	-	1,140,569	933,289
Power Plant Equipment	19,471,813	-	-	19,471,813	10-20	4,041,131	2,175,890	-	6,217,021	13,254,792
GPP as at 30 June 2025	9,684,619,746	2,222,056	-	9,686,841,803	-	2,637,596,880	202,731,106	-	2,840,327,986	6,846,513,817
GPP as at 30 June 2024	9,683,789,546	830,200	-	9,684,619,746	-	2,434,762,407	202,834,473	-	2,637,596,880	7,047,022,866

Raozan Power Plant

Particulars	Acquisition Cost				Depreciation				Written down value as at 30.06.2025	
	Balance as at 01.07.2024	Addition during the year	Adjustment/ Disposal	Balance as at 30.06.2025	Rate (%)	Balance as at 01.07.2024	Charged during the year	Disposal Depreciation in Period		Balance as at 30.06.2025
Power Plant	2,131,081,001	-	-	2,131,081,001	5	1,296,501,161	106,554,050	-	1,403,055,211	728,025,790
Building	17,319,047	-	-	17,319,047	5	10,898,393	633,924	-	11,532,317	5,786,730
Vehicle	5,540,685	-	-	5,540,685	20	5,540,683	-	-	5,540,683	2
Office Equipment	6,814,530	40,000	-	6,854,530	10-20	6,088,232	171,923	-	6,260,155	594,375
Office Furniture	1,910,132	-	-	1,910,132	10	1,587,711	85,298	-	1,673,009	237,123
Power Plant Equipment	24,556,672	-	-	24,556,672	10-20	5,760,819	2,636,166	-	8,396,985	16,159,687
Power Plant Tools	3,042,417	-	-	3,042,417	10-20	1,453,781	608,479	-	2,062,260	980,157
Civil Work / Civil Construction	1,757,114	-	-	1,757,114	10-20	100,173	176,012	-	276,185	1,480,929
RPP as at 30 June 2025	2,192,021,598	40,000	-	2,192,061,598	-	1,327,930,953	110,865,852	-	1,438,796,805	753,264,793
RPP as at 30 June 2024	2,189,019,096	3,002,502	-	2,192,021,598	-	1,217,123,476	110,807,477	-	1,327,930,953	864,090,645

Annexure-A

Gazipur 105 MW HFO Fird Power Plant

Particulars	Acquisition Cost			Depreciation				Written down value as at 30.06.2025	
	Balance as at 01.07.2024	Addition during the year	Adjustment/ Disposal	Balance as at 30.06.2025	Rate (%)	Balance as at 01.07.2024	Charged during the year		Disposal Depreciation in Period
Power Plant	5,581,056,831	-	-	5,581,056,831	6.67	1,861,265,553	372,256,492	-	2,233,522,045
Building	1,284,034	-	-	1,284,034	5	278,201	64,200	-	342,401
Vehicle	1,759,929	-	-	1,759,929	5	1,072,578	351,986	-	1,424,564
Office Equipment	6,101,144	-	-	6,101,144	20	4,272,231	1,216,516	-	5,488,747
Office Furniture	1,297,257	-	-	1,297,257	10-20	424,552	129,734	-	554,286
Power Plant Equipment	51,399,534	18,800	-	51,418,334	10-20	4,304,885	5,431,869	-	9,736,754
Power Plant Tools	10,558,087	-	-	10,558,087	10-20	3,102,523	2,017,519	-	5,120,042
GPP 105 MW as at 30 June 2025	5,653,456,816	18,800	-	5,653,475,616	-	1,874,720,523	381,468,316	-	2,256,188,839
GPP 105 MW as at 30 June 2024	5,605,528,896	47,927,920	-	5,653,456,816	-	1,495,303,091	379,417,432	-	1,874,720,523
Grand Total as at 30 June 2025	54,623,653,614	86,463,907	46,903,000	54,663,214,521	-	20,342,134,113	1,428,136,834	24,217,356	21,746,053,591
Grand Total as at 30 June 2024	53,311,409,621	1,312,243,993	-	54,623,653,614	-	18,933,566,144	1,408,567,969	-	20,342,134,113
Grand Total as at 30 June 2025	53,311,409,621	1,312,243,993	-	54,623,653,614	-	18,933,566,144	1,408,567,969	-	20,342,134,113
Grand Total as at 30 June 2024	53,311,409,621	1,312,243,993	-	54,623,653,614	-	18,933,566,144	1,408,567,969	-	20,342,134,113
Grand Total as at 30 June 2025	53,311,409,621	1,312,243,993	-	54,623,653,614	-	18,933,566,144	1,408,567,969	-	20,342,134,113
Grand Total as at 30 June 2024	53,311,409,621	1,312,243,993	-	54,623,653,614	-	18,933,566,144	1,408,567,969	-	20,342,134,113
Grand Total as at 30 June 2025	53,311,409,621	1,312,243,993	-	54,623,653,614	-	18,933,566,144	1,408,567,969	-	20,342,134,113

Rural Power Company Limited

Schedule of Property, Plant and Equipment (Cost Model)

As at 30 June 2025

Amount in Taka

Head office

Particulars	Acquisition Cost			Rate (%)	Balance as at 30.06.2025	Depreciation			Written down value as at 30.06.2025
	Balance as at 01.07.2024	Addition during the year	Adjustment/ Disposal			Balance as at 01.07.2024	Charged during the year	Adjustment/ Disposal	
Land	582,773,902	-	-	-	582,773,902	-	-	-	582,773,902
Building	771,001,321	-	-	5	771,001,321	42,047,630	-	-	675,233,691
Vehicle	16,256,967	-	-	20	16,256,962	-	-	-	16,256,962
Office Equipment	32,323,654	26,598,215	-	10-20	58,921,869	5,573,678	-	-	22,587,960
Office Furniture	7,168,850	52,095,035	-	10	59,263,885	5,804,299	-	-	47,032,774
Communication Equipment	919,693	-	-	10	919,671	-	-	-	919,671
Software	46,903,000	-	46,903,000	20	-	24,217,356	24,217,356	-	-
HO as at 30 June 2025	1,457,347,387	78,693,250	46,903,000	-	1,489,137,637	53,425,607	24,217,356	161,509,283	1,327,628,353

Mymensingh Power Station

Particulars	Acquisition Cost			Rate (%)	Balance as at 30.06.2025	Depreciation			Written down value as at 30.06.2025
	Balance as at 01.07.2024	Addition during the year	Adjustment/ Disposal			Balance as at 01.07.2024	Charged during the year	Adjustment/ Disposal	
Power Plant	16,082,603,134	-	-	5	16,082,603,134	554,733,072	-	-	1,616,520,178
Land	3,194,815,099	5,489,801	-	-	3,200,304,900	-	-	-	3,200,304,900
Gas Pipe Line	676,120,004	-	-	5	676,120,004	33,806,000	-	-	551,789,046
Building	163,767,264	-	-	5	163,767,264	8,045,444	-	-	99,047,584
Substation	89,600,000	-	-	5	89,600,000	4,480,000	-	-	67,187,734
Vehicle	10,894,353	-	-	20	10,894,353	-	-	-	10,894,347
Office Equipment	9,334,148	-	-	10-20	9,334,148	888,462	-	-	1,659,628
Office Furniture	16,021,035	-	-	10	16,021,035	1,552,489	-	-	6,343,757
Communication Equipment	498,950	-	-	10	498,950	-	-	-	498,948
Land Development	981,287,412	-	-	-	981,287,412	-	-	-	981,287,412
Embankment & Earth Protection	1,372,441,666	-	-	5	1,372,441,666	68,622,084	-	-	1,049,692,939
Power Plant Equipment	13,006,649	-	-	10-20	13,006,649	2,601,318	-	-	4,422,230
Power Plant Tools	91,825	-	-	10-20	91,825	18,362	-	-	19,843
Civil Work / Civil Construction	3,709,223	-	-	10-20	3,709,223	741,844	-	-	488,382
MPS as at 30 June 2025	22,614,190,760	5,489,801	-	-	22,619,680,561	675,489,075	-	15,040,916,922	7,578,763,640

Amount in Taka

Particulars	Acquisition Cost				Depreciation				Written down value as at 30.06.2025	
	Balance as at 01.07.2024	Addition during the year	Adjustment/ Disposal	Balance as at 30.06.2025	Rate (%)	Balance as at 01.07.2024	Charged during the year	Adjustment/ Disposal		Balance as at 30.06.2025
Power Plant	3,954,879,092	-	-	3,954,879,092	5	2,592,569,221	197,743,956	-	2,790,313,177	1,164,565,915
Land	380,346,773	-	-	380,346,773	-	-	-	-	-	380,346,773
Building	37,338,744	-	-	37,338,744	5	20,237,266	1,779,539	-	22,016,804	15,321,940
Vehicle	10,450,660	-	-	10,450,660	20	10,450,653	-	-	10,450,653	7
Office Equipment	7,933,275	2,222,056	-	10,155,331	10-20	7,781,960	211,269	-	7,993,229	2,162,102
Office Furniture	1,787,882	-	-	1,787,882	10	1,452,418	67,240	-	1,519,658	268,224
Land Development	581,859,135	-	-	581,859,135	-	-	-	-	-	581,859,135
Power Plant Tools	2,073,858	-	-	2,073,858	10-20	725,794	414,775	-	1,140,569	933,289
Power Plant Equipment	19,471,813	-	-	19,471,813	10-20	4,041,131	2,175,890	-	6,217,021	-
GPP as at 30 June 2025	4,996,141,231	2,222,056	-	4,998,363,288	-	2,637,258,443	202,392,669	-	2,839,651,111	2,158,712,177

Raozan Power Plant

Particulars	Acquisition Cost				Depreciation				Written down value as at 30.06.2025	
	Balance as at 01.07.2024	Addition during the year	Adjustment/ Disposal	Balance as at 30.06.2025	Rate (%)	Balance as at 01.07.2024	Charged during the year	Adjustment/ Disposal		Balance as at 30.06.2025
Power Plant	2,131,081,001	-	-	2,131,081,001	5	1,296,501,161	106,554,050	-	1,403,055,211	728,025,790
Building	14,783,347	-	-	14,783,347	5	10,771,608	507,139	-	11,278,747	3,504,600
Vehicle	5,540,685	-	-	5,540,685	20	5,540,683	-	-	5,540,683	2
Office Equipment	6,814,530	40,000	-	6,854,530	10-20	6,088,232	171,923	-	6,260,155	594,375
Office Furniture	1,910,132	-	-	1,910,132	10	1,587,711	85,298	-	1,673,009	237,123
Power Plant Equipment	24,556,672	-	-	24,556,672	10-20	5,760,819	2,636,166	-	8,396,985	16,159,687
Power Plant Tools	3,042,417	-	-	3,042,417	10-20	1,453,781	608,479	-	2,062,260	980,157
Civil Work / Civil Construction	1,757,114	-	-	1,757,114	10-20	100,173	176,012	-	276,185	1,480,929
RPP as at 30 June 2025	2,189,485,898	40,000	-	2,189,525,898	-	1,327,804,168	110,739,067	-	1,438,543,235	750,982,663

Gazipur 105 MW HFO Fird Power Plant

Particulars	Acquisition Cost				Depreciation				Written down value as at 30.06.2025	
	Balance as at 01.07.2024	Addition during the year	Adjustment/ Disposal	Balance as at 30.06.2025	Rate (%)	Balance as at 01.07.2024	Charged during the year	Adjustment/ Disposal		Balance as at 30.06.2025
Power Plant	5,581,056,831	-	-	5,581,056,831	6.67	1,861,265,553	372,256,492	-	2,233,522,045	3,347,534,786
Building	1,284,034	-	-	1,284,034	5	278,201	64,200	-	342,401	941,633
Vehicle	1,759,929	-	-	1,759,929	20	1,072,578	351,986	-	1,424,564	335,365
Office Equipment	6,101,144	-	-	6,101,144	10-20	4,272,231	1,216,516	-	5,488,747	612,397
Office Furniture	1,297,257	-	-	1,297,257	10	424,552	129,734	-	554,286	742,971
Power Plant Equipment	51,399,534	18,800	-	51,418,334	10-20	4,304,885	5,431,869	-	9,736,754	41,681,580
Power Plant Tools	10,558,087	-	-	10,558,087	10-20	3,102,523	2,017,519	-	5,120,042	5,438,045
GPP 105 MW as at 30 June 2025	5,653,456,816	18,800	-	5,653,475,616	-	1,874,720,523	381,468,316	-	2,256,188,839	3,397,286,777
Grand Total as at 30 June 2025	36,910,622,093	86,463,907	46,903,000	36,950,183,000	-	20,337,512,012	1,423,514,733	24,217,356	21,736,809,390	15,213,373,610
Grand Total as at 30 June 2024	35,598,378,100	1,312,243,993	-	36,910,622,093	-	18,933,566,144	1,403,945,868	-	20,337,512,012	16,573,110,080

Rural Power Company Limited

Schedule of Intangible assets As at 30 June 2025

Annexure - A.2

Amount in Taka

Head office

Particulars	Acquisition Cost			Rate (%)	Depreciation			Written down value as at 30.06.2025
	Balance as at 01.07.2024	Addition during the year	Transfer during the year		Balance as at 30.06.2025	Charged during the year	Adjustment/ Disposal	
Software	-	-	(46,903,000)	20	46,903,000	12,983,834	(24,217,356)	9,701,810
HO as at 30 June 2025	-	-	(46,903,000)	-	46,903,000	12,983,834	(24,217,356)	9,701,810

RURAL POWER COMPANY LIMITED
Statement of Financial Position
GEOGRAPHICAL SEGMENT ANALYSIS

As at 30 June 2025

	HO		MPS		GPP		RPP	
	2025 Taka	2024 Taka	2025 Taka	2024 Taka	2025 Taka	2024 Taka	2025 Taka	2024 Taka
ASSETS								
NON-CURRENT ASSETS								
Property, plant and equipment	1,422,524,890	-	20,497,570,653	22,591,669,696	6,846,513,817	7,047,022,866	753,264,793	864,090,645
Intangible Assets	9,701,810	-	-	-	-	-	-	-
Capital work-in-progress	-	-	6,733,326	57,295,326	49,832,438	51,637,135	-	-
Inter-Project Fund	377,692,059	-	13,608,114,691	20,180,212,250	(3,610,852,774)	(5,528,910,323)	(1,063,009,641)	(2,778,681,450)
Investment in Subsidiary Companies	-	-	32,607,445,456	27,807,444,906	-	-	-	-
Deferred Tax Assets	-	-	30,138,366	-	-	-	-	-
	25,593,332	-	13,778,810,596	7,866,648,473	4,919,082	5,395,758	8,240,001	5,933,755
	1,835,512,091	-	80,528,813,089	78,503,270,652	3,290,412,563	1,575,145,436	(301,504,847)	(1,908,657,050)
CURRENT ASSETS								
Inventories	-	-	461,642,350	562,909,082	642,905,876	704,416,491	374,797,586	360,565,855
Trade and other receivables	1,792,353	-	5,714,284,476	6,606,433,560	1,779,402,062	2,543,732,995	504,706,838	2,054,952,182
Advances, deposits & prepayments	561,388	-	10,520,569	5,676,049	9,069,154	5,163,062	68,823,015	1,263,261
Advance Income Tax	122,026,492	-	2,149,029,372	1,554,942,568	17,153,710	11,300,274	12,409,776	7,634,895
Fund for Investment	250,000,000	-	200,000,000	459,672,341	30,000,000	850,000,000	220,000,000	250,000,000
Cash and cash equivalents	56,965,226	-	51,642,830	141,881,774	49,123,748	60,239,826	38,291,938	77,186,978
	431,345,459	-	8,587,119,597	9,331,515,374	2,527,654,549	4,174,852,648	1,219,029,154	2,751,603,171
TOTAL ASSETS	2,266,857,550	-	89,115,932,686	87,834,786,026	5,818,067,113	5,749,998,084	917,524,307	842,946,121
SHAREHOLDER'S EQUITY								
Share premium	-	-	12,385,846,000	10,835,458,500	-	-	-	-
Share Money Deposit (GoB)	-	-	27,173,079,516	18,723,467,016	-	-	-	-
Share Money Deposit (BREB & PBS)	2,250,000,000	-	-	10,000,000,000	-	-	-	-
Revaluation Reserve	94,896,536	-	12,918,807,014	13,022,017,306	4,687,801,640	4,688,478,515	2,282,130	2,535,700
Retained earnings	(84,509,423)	-	20,081,128,071	18,744,198,644	1,050,028,728	1,003,513,823	819,944,823	816,991,892
	2,260,387,114	-	72,558,860,600	71,325,141,466	5,737,830,368	5,691,992,338	822,226,953	819,527,592
NON-CURRENT LIABILITIES								
Borrowings from GOB	-	-	11,301,597,951	11,771,249,968	-	-	-	-
Borrowing From State Owned Financial Institution	-	-	-	-	-	-	-	-
Borrowing From Financial Institutions Outside Bangladesh	-	-	-	-	-	-	-	-
Deferred tax liability	-	-	-	569,948,443	-	-	-	-
	-	-	11,301,597,951	12,341,198,411	-	-	-	-
CURRENT LIABILITIES								
Trade and other payables	6,250,436	-	2,592,704,922	2,357,450,781	57,474,751	44,266,061	81,530,183	13,969,587
Current Portion Of Borrowing	-	-	469,652,016	469,652,017	-	-	-	-
Liabilities for Expenses	220,000	-	181,357,887	122,962,217	7,161,447	5,970,277	2,610,018	4,863,557
Provision for income tax	-	-	2,011,759,310	1,218,381,134	15,600,547	7,769,407	11,157,153	4,585,384
	6,470,436	-	5,255,474,135	4,168,446,148	80,236,745	58,005,746	95,297,354	23,418,529
TOTAL EQUITY AND LIABILITIES	2,266,857,550	-	89,115,932,686	87,834,786,025	5,818,067,113	5,749,998,084	917,524,307	842,946,121

RURAL POWER COMPANY LIMITED
Statement of Financial Position
GEOGRAPHICAL SEGMENT ANALYSIS

As at 30 June 2025

Annexure - B

Gazipur 105 MW		MPS 360 MW		Madarganj 100 MW		TOTAL	
2025 Taka	2024 Taka	2025 Taka	2024 Taka	2025 Taka	2024 Taka	2025 Taka	2024 Taka
3,397,286,777	3,778,736,293	-	-	-	-	32,917,160,930	34,281,519,501
-	-	23,313,737,481	12,725,104,455	6,629,747,478	2,546,596,301	9,701,810	-
(2,055,834,804)	(8,105,146,738)	(6,679,354,600)	(3,312,772,226)	(576,754,932)	(454,701,513)	30,000,050,724	15,380,633,216
-	-	-	-	-	-	(0)	0
-	-	-	-	-	-	32,607,445,456	27,807,444,906
3,942,449	2,575,008	8,900,823	8,976,517	3,493,124	4,546,614	30,138,366	7,894,076,125
1,345,394,422	(4,323,835,437)	16,643,283,705	9,421,308,746	6,056,485,671	2,096,441,402	13,833,899,407	85,363,673,748
737,291,157	754,159,402	-	-	-	-	2,216,636,969	2,382,050,830
3,391,931,916	9,427,906,829	8,379,568	2,000	2,000	-	11,400,499,214	20,633,027,566
286,234,211	133,050,856	2,531,525,747	1,967,992,557	78,198,997	278,993,700	2,984,933,082	2,392,139,485
14,437,297	407,947	-	-	-	-	2,315,056,647	1,574,285,684
300,000,000	-	559,057,046	1,317,383,307	285,736,538	386,736,622	1,844,793,584	3,263,792,270
66,827,434	100,988,772	25,000	24,770	55,654	27,929	262,931,830	380,350,049
4,796,722,015	10,416,513,806	3,098,987,361	3,285,402,634	363,993,189	665,758,250	21,024,851,325	30,625,645,884
6,142,116,437	6,092,678,369	19,742,271,065	12,706,711,380	6,420,478,860	2,762,199,653	130,423,248,018	115,989,319,632

Gazipur 105 MW		MPS 360 MW		Madarganj 100 MW		TOTAL	
2025 Taka	2024 Taka	2025 Taka	2024 Taka	2025 Taka	2024 Taka	2025 Taka	2024 Taka
-	-	-	-	-	-	12,385,846,000	10,835,458,500
-	-	-	-	-	-	27,173,079,516	18,723,467,016
-	-	-	-	679,695,000	513,960,000	679,695,000	513,960,000
-	-	-	-	-	-	2,250,000,000	10,000,000,000
-	-	-	-	-	-	17,703,787,320	17,713,031,521
3,086,440,258	2,653,342,765	-	-	679,695,000	513,960,000	24,953,032,458	23,218,047,124
3,086,440,258	2,653,342,765	-	-	679,695,000	513,960,000	85,145,440,294	81,003,964,161
-	-	3,166,525,000	1,671,225,000	4,102,162,093	2,113,275,806	18,570,285,044	15,555,750,774
2,076,365,482	2,648,642,131	-	-	-	-	2,076,365,482	2,648,642,131
-	-	10,829,562,603	6,998,102,228	-	-	10,829,562,603	6,998,102,228
-	-	-	-	-	-	-	569,948,443
2,076,365,482	2,648,642,131	13,996,087,603	8,669,327,228	4,102,162,093	2,113,275,806	31,476,213,128	25,772,443,575
207,898,564	91,613,625	4,374,931,034	4,037,384,153	1,638,621,767	134,963,847	8,959,411,656	6,679,648,055
682,262,636	620,850,038	1,371,252,428	-	-	-	2,523,167,081	1,090,502,055
63,211,427	71,653,380	-	-	-	-	254,560,779	205,449,431
25,938,071	6,576,429	-	-	-	-	2,064,455,080	1,237,312,355
979,310,697	790,693,473	5,746,183,463	4,037,384,153	1,638,621,767	134,963,847	13,801,594,596	9,212,911,896
6,142,116,437	6,092,678,369	19,742,271,065	12,706,711,381	6,420,478,860	2,762,199,653	130,423,248,018	115,989,319,632

RURAL POWER COMPANY LIMITED

Statement of Profit or Loss and Other Comprehensive Income

GEOGRAPHICAL SEGMENT ANALYSIS

For the year ended 30 June 2025

Annexure-C

	RPP		GPP		MPS		HO		Gazipur 105 MW		TOTAL	
	2023-24		2023-24		2023-24		2023-24		2023-24		2023-24	
	Taka	Taka	Taka	Taka	Taka	Taka	Taka	Taka	Taka	Taka	Taka	Taka
Sales	865,677,630	1,414,381,975	2,530,304,412	2,003,559,209	4,627,439,986	5,308,009,214	-	-	6,926,798,646	6,492,566,528	14,950,220,644	15,218,516,926
Cost of power generation	869,677,985	2,779,333,469	2,480,778,808	4,885,990,972	2,561,831,965	2,649,293,340	-	-	6,217,899,933	11,134,179,156	12,130,188,690	21,448,796,938
Repair and maintenance expenses	722,823	16,565,603	5,912,959	3,993,793	82,194,652	91,697,191	-	-	1,441,817	5,983,565	90,272,250	118,240,153
Gross Profit	(4,723,178)	(1,381,517,097)	43,612,645	(2,886,425,556)	1,983,413,339	2,567,018,683	-	-	707,456,896	(4,647,596,193)	2,729,759,703	(6,348,520,164)
Administrative expenses	9,374,297	9,949,512	15,618,313	16,414,834	73,988,246	175,286,951	204,278,969	-	10,473,482	8,076,151	313,733,306	209,727,448
Operating Profit	(14,097,475)	(1,391,466,609)	27,994,332	(2,902,840,390)	1,909,425,094	2,391,731,732	(204,278,969)	-	696,983,414	(4,655,672,344)	2,416,026,397	(6,558,247,612)
Other Non-Operating Income	253,134	299,045	510,022	417,064	40,126,073	128,718,295	104,208,076	-	259,219	249,909	145,356,525	129,684,313
Interest income	23,644,205	9,143,447	27,966,850	19,118,911	904,368,926	663,423,643	11,291,079	-	70,146,749	11,435,838	1,037,417,810	703,121,838
Finance expenses	65,178	164,201	118,577	161,096	231,898,288	93,239,645	23,669	-	292,307,292	772,455,512	524,413,002	866,020,454
Profit Before Contribution to WPPF and Tax	9,734,686	(1,382,188,318)	56,352,628	(2,883,465,511)	2,622,021,806	3,090,634,025	(88,803,482)	-	475,082,091	(5,416,442,110)	3,074,387,729	(6,591,461,914)
Contribution to WPPF	463,556	(65,818,491)	2,683,458	(137,307,881)	120,629,444	147,173,049	-	-	22,622,957	(257,925,815)	146,399,416	(313,879,138.74)
Profit Before Tax	9,271,130	(1,316,369,826)	53,669,170	(2,746,157,629)	2,501,392,362	2,943,460,976	(88,803,482)	-	452,459,134	(5,158,516,295)	2,927,988,313	(6,277,582,775)
Current income tax	6,571,768	2,224,760	7,831,140	2,885,414	793,378,176	607,470,572	-	-	19,361,641	3,654,992	827,142,726	616,235,739
Net Profit After Income Tax	2,699,361	(1,318,594,587)	45,838,030	(2,749,043,043)	2,308,100,995	2,514,380,833	(88,803,482)	-	433,097,493	(5,162,171,288)	2,700,932,397	(6,715,628,084)

RURAL POWER COMPANY LIMITED

Schedule of Fixed Deposit Receipts

For the Year Ended 30 June 2025

S/L No	Name of the Bank	Branch	FDR No	Date of Investment	Opening Balance		Addition		Deduction		Encashed		Closing Balance		FDR NO			
					Principal	Interest	New Investment	In Cash	Accrued	Source Tax	Excise Duty	Encashed	Accrued Interest	Principal				
0		2	3	5	8	9	10	11	12	13	14	15	16	17=12	18=(8+9+10+11+12+13+14+15)	19		
1	Agrani Bank Ltd.	Utara Model Town Branch	B-0200014577164 Liq-0200014577165.11C-0063679	01.12.19	290,000,000	2,175,000	-	26,181,250	2,597,917	5,691,250	100,000	22,665,000	01	12	2025	2,597,917	290,000,000	538
2	Agrani Bank Ltd.	Utara Model Town Branch	L-0200022770571/B-0200022770678/1119-0017672	01.10.24	-	-	500,000,000	12,087,500	-	2,437,500	100,000	509,650,000	01	01	2025	-	-	1018
3	Agrani Bank Ltd.	Utara Model Town Branch	L-0200022771032/B-0200022771066/1119-0017673	01.10.24	-	-	500,000,000	12,087,500	-	2,437,500	100,000	509,650,000	01	01	2025	-	-	1019
4	Agrani Bank Ltd.	Utara Model Town Branch	L-0200023214400/1119-0017742	02.01.25	-	-	500,000,000	13,075,000	-	2,625,000	50,000	510,450,000	02	04	2025	-	-	1050
5	Agrani Bank Ltd.	Utara Model Town Branch	L-02000232323609/1119-0017744	05.01.25	-	-	400,000,000	10,450,000	-	2,100,000	50,000	408,350,000	05	04	2025	-	-	1051
6	Agrani Bank Ltd.	Utara Model Town Branch	L-020002335247/1119-0017762	27.01.25	-	-	300,000,000	7,875,000	5,733,333	1,575,000	-	6,300,000	27	07	2025	5,733,333	300,000,000	1059
7	Agrani Bank Ltd.	Utara Model Town Branch	L-0200023736922/1119-0017837	23.04.25	-	-	500,000,000	-	10,152,778	-	-	-	23	07	2025	10,152,778	500,000,000	1083
8	Agrani Bank Ltd.	Utara Model Town Branch	L-0200023736955/1119-0017838	23.04.25	-	-	500,000,000	-	10,152,778	-	-	-	23	07	2025	10,152,778	500,000,000	1084
9	Agrani Bank Ltd.	Utara Model Town Branch	L-0200023807848/1119-0017852	08.05.25	-	-	500,000,000	-	7,913,194	-	-	-	08	08	2025	7,913,194	500,000,000	1090
10	Agrani Bank Ltd.	Utara Model Town Branch	L-0200023942279/1119-0017871	02.06.25	-	-	500,000,000	-	4,329,861	-	-	-	02	09	2025	4,329,861	500,000,000	1112
11	Agrani Bank Ltd.	Utara Model Town Branch	020002406792/020002406813	30.06.25	-	-	800,000,000	-	238,889	-	-	-	29	09	2025	238,889	800,000,000	1131
Sub: Total					290,000,000	2,175,000	5,000,000,000	81,756,250	41,118,750	16,866,250	400,000	1,967,865,000	41,118,750	41,118,750	3,330,000,000	41,118,750	3,330,000,000	
12	Agrani Bank Ltd.	Principal Branch	036900614946/B-0200022937790/L-0200022937768	07.11.24	-	-	500,000,000	26,650,000	-	5,350,000	100,000	521,300,000	07	05	2025	-	-	1030
13	Agrani Bank Ltd.	Principal Branch	L-020002340474/B-0200023404678/FDR24-0369149	05.02.25	-	-	200,000,000	5,400,000	-	1,090,000	50,000	204,310,000	05	05	2025	-	-	1069
14	Agrani Bank Ltd.	Principal Branch	B-0200023462494/L-0200023462593/FDR24-0369171	17.02.25	-	-	300,000,000	8,125,000	-	1,635,000	50,000	306,490,000	17	05	2025	-	-	1079
15	Agrani Bank Ltd.	Principal Branch	B-0200023519455/L-0200023519457/FDR24-0369190/15/24	27.02.25	-	-	500,000,000	13,575,000	-	2,725,000	50,000	510,850,000	27	05	2025	-	-	1080
Sub: Total					-	-	1,500,000,000	53,750,000	-	10,000,000	250,000	1,542,940,000	-	-	-	-	-	1080
16	Agrani Bank Ltd.	Banani Corp. Branch	B-0200023162758/L-0200023162759/11A-0911713	23.12.24	-	-	500,000,000	13,400,000	-	2,700,000	100,000	510,700,000	23	03	2025	-	-	1040
Sub: Total					-	-	500,000,000	13,400,000	-	2,700,000	100,000	510,700,000	-	-	-	-	-	1040
17	Agrani Bank Ltd.	Green Road Corporate Branch	B-020002323459/L-020002323460/1119-0008647	05.01.25	-	-	300,000,000	7,825,000	-	1,575,000	50,000	306,250,000	05	04	2025	-	-	1052
18	Agrani Bank Ltd.	Green Road Corporate Branch	L-0200023389966/B-0200023389910/1119-0008658	03.02.25	-	-	200,000,000	5,200,000	-	1,050,000	50,000	204,150,000	03	05	2025	-	-	1067
Sub: Total					-	-	500,000,000	13,025,000	-	2,625,000	100,000	510,400,000	-	-	-	-	-	1067
19	Agrani Bank Ltd.	Mouchak Branch	FDR24-0301278/0200023887162	22.05.25	-	-	200,000,000	-	2,329,167	-	-	-	22	08	2025	2,329,167	200,000,000	1106
Sub: Total					-	-	200,000,000	-	2,329,167	-	-	-	-	-	2,329,167	2,329,167	200,000,000	1106





RURAL POWER COMPANY LIMITED

Schedule of Fixed Deposit Receipts

For the Year Ended 30 June 2025

S/L No	Name of the Bank	Branch	FDR No	Date of Investment	Opening Balance		Addition		Deduction			Encashed		Closing Balance		FDR NO		
					Principal	Interest	New Investment	In Cash	Accrued	Source Tax	Excise Duty	Encashed	Accrued Interest	Principal				
0		1	2	3	5	8	9	10	11	12	13	14	15	16	17	18	19	
20	Bank Asia Ltd.	Scotia Branch	00755015165/FBE 0416427	02.01.24	-	-	-	150,000,000	4,066,567	-	833,333	100,100	153,233,233	10	01	2025	-	1022
			Sub: Total					150,000,000	4,066,567		833,333	100,100	153,233,233	10	01	2025	-	1022
21	Bank Asia Ltd.	Gulshan Branch	0045501867000525703	25.05.25	-	-	-	50,000,000	-	550,000	-	-	-	11	12	2025	550,000	1111
			Sub: Total					50,000,000	-	550,000	-	-	-	11	12	2025	550,000	1111
22	BRAC Bank Ltd.	Dhanmondi Branch	3028060250044	04.04.24	45,000,000	-	1,087,500	-	17,400	-	225,000	20,100	45,879,900	03	07	2024	-	978
			Sub: Total			45,000,000	1,087,500	-	17,400	-	225,000	20,100	45,879,900	03	07	2024	-	978
23	BRAC Bank Ltd.	Utara Branch	3028060250046	04.04.24	45,000,000	-	1,087,500	-	17,500	-	225,000	20,000	45,880,000	03	07	2024	-	980
			Sub: Total			45,000,000	1,087,500	-	17,500	-	225,000	20,000	45,880,000	03	07	2024	-	980
24	BRAC Bank Ltd.	Utara Branch	3028060250058	25.06.24	40,000,000	-	70,000	-	959,900	-	210,000	20,100	40,819,900	23	09	2024	-	1011
			Sub: Total			40,000,000	70,000	-	959,900	-	210,000	20,100	40,819,900	23	09	2024	-	1011
25	BRAC Bank Ltd.	Utara Branch	3028060250064	23.12.24	-	-	-	100,000,000	2,525,000	-	525,000	100,000	102,000,000	23	03	2025	-	1046
			Sub: Total			-	-	100,000,000	2,525,000	-	525,000	100,000	102,000,000	23	03	2025	-	1046
26	BRAC Bank Ltd.	Utara Branch	3028060250074	27.01.25	-	-	-	50,000,000	1,375,000	-	275,000	-	1,100,000	27	07	2025	933,333	1063
			Sub: Total			-	-	50,000,000	1,375,000	-	275,000	-	1,100,000	27	07	2025	933,333	1063
27	BRAC Bank Ltd.	Utara Branch	3028060250076	04.02.25	-	-	-	100,000,000	2,750,000	-	550,000	-	2,200,000	03	08	2025	1,633,333	1071
			Sub: Total			-	-	100,000,000	2,750,000	-	550,000	-	2,200,000	03	08	2025	1,633,333	1071
28	BRAC Bank Ltd.	Utara Branch	3028060250094	03.06.25	-	-	-	100,000,000	-	836,111	-	-	-	01	09	2025	836,111	1121
			Sub: Total			85,000,000	1,157,500	350,000,000	7,637,400	3,402,278	1,785,000	148,100	191,999,000	01	09	2025	3,402,278	1121
29	BRAC Bank Ltd.	Utara sector 6 Sub Branch	3028060250093	03.06.25	-	-	-	50,000,000	-	418,056	-	-	-	01	09	2025	418,056	1122
			Sub: Total			30,000,000	57,500	100,000,000	1,375,000	802,083	275,000	40,000	83,370,000	01	09	2025	802,083	1122
30	BRAC Bank Ltd.	Utara 07 Sub Branch	3028060250059	25.06.24	30,000,000	-	57,500	-	1,502,500	-	315,000	20,000	31,240,000	22	12	2024	-	1012
			Sub: Total			30,000,000	57,500	50,000,000	1,502,500	-	315,000	20,000	31,240,000	22	12	2024	-	1012
31	BRAC Bank Ltd.	Utara 07 Sub Branch	3028060250067	06.01.25	-	-	-	50,000,000	1,292,500	-	262,500	20,000	51,000,000	06	04	2025	-	1055
			Sub: Total			-	-	50,000,000	1,292,500	-	262,500	20,000	51,000,000	06	04	2025	-	1055
32	BRAC Bank Ltd.	Utara 07 Sub Branch	3028060250081	05.02.25	-	-	-	50,000,000	1,375,500	-	275,500	-	1,100,000	04	08	2025	802,083	1074
			Sub: Total			30,000,000	57,500	100,000,000	4,170,500	807,083	853,000	40,000	83,370,000	04	08	2025	807,083	1074
33	BRAC Bank Ltd.	Utara Sector-10 Sub Branch	3028060250083	05.02.25	-	-	-	50,000,000	1,375,000	-	275,000	-	1,100,000	04	08	2025	802,083	1075
			Sub: Total			-	-	50,000,000	1,375,000	802,083	275,000	-	1,100,000	04	08	2025	802,083	1075
34	BRAC Bank Ltd.	Moghobazar Branch	3028060250050	02.05.24	50,000,000	-	839,931	-	1,733,619	-	518,750	20,200	52,054,800	29	10	2024	-	986
			Sub: Total			50,000,000	839,931	-	1,733,619	-	518,750	20,200	52,054,800	29	10	2024	-	986
35	BRAC Bank Ltd.	Karwanbazar Branch	3028060250052	06.06.24	50,000,000	-	355,903	-	905,247	-	256,250	20,100	51,004,900	04	09	2024	-	1000
			Sub: Total			50,000,000	355,903	-	905,247	-	256,250	20,100	51,004,900	04	09	2024	-	1000
36	BRAC Bank Ltd.	Karwanbazar Branch	3028060250062	28.11.24	-	-	-	100,000,000	2,524,900	-	525,000	100,100	101,999,900	26	02	2025	-	1036
			Sub: Total			-	-	100,000,000	2,524,900	-	525,000	100,100	101,999,900	26	02	2025	-	1036
37	BRAC Bank Ltd.	Karwanbazar Branch	3028060250065	23.12.24	-	-	-	50,000,000	1,272,400	-	262,500	40,100	51,009,900	23	03	2025	-	1045
			Sub: Total			50,000,000	355,903	150,000,000	4,702,547	-	1,043,750	160,300	264,014,700	23	03	2025	-	1045
38	BRAC Bank Ltd.	Baska Branch	3028060250037	24.06.24	30,000,000	-	61,250	-	706,250	-	157,500	20,000	30,610,000	22	09	2024	-	1009
			Sub: Total			30,000,000	61,250	-	706,250	-	157,500	20,000	30,610,000	22	09	2024	-	1009
39	BRAC Bank Ltd.	Dokkhin Khan Branch	3028060250036	24.06.24	30,000,000	-	61,250	-	706,150	-	157,500	20,100	30,609,900	22	09	2024	-	1008
			Sub: Total			30,000,000	61,250	-	706,150	-	157,500	20,100	30,609,900	22	09	2024	-	1008
40	BRAC Bank Ltd.	Netton Bazar Br.	3028060250038	15.02.24	30,000,000	-	392,917	-	355,833	-	153,750	20,000	30,595,000	15	08	2024	-	958
			Sub: Total			30,000,000	392,917	-	355,833	-	153,750	20,000	30,595,000	15	08	2024	-	958
41	BRAC Bank Ltd.	Nandipara Sub Branch	3028060250094	04.06.25	-	-	-	50,000,000	-	403,125	-	-	-	02	09	2025	403,125	1126
			Sub: Total			-	-	50,000,000	-	403,125	-	-	-	02	09	2025	403,125	1126
42	BRAC Bank Ltd.	North Gulshan Branch	3028060250040	12.03.24	30,000,000	-	179,375	-	569,375	-	153,750	20,000	30,595,000	08	09	2024	-	965
			Sub: Total			30,000,000	179,375	-	569,375	-	153,750	20,000	30,595,000	08	09	2024	-	965
43	BRAC Bank Ltd.	North Gulshan Branch	3028060250043	04.04.24	20,000,000	-	483,333	-	6,667	-	100,000	10,000	20,390,000	03	07	2024	-	977
			Sub: Total			20,000,000	483,333	-	6,667	-	100,000	10,000	20,390,000	03	07	2024	-	977
44	BRAC Bank Ltd.	North Gulshan Branch	3028060250053	09.06.24	100,000,000	-	641,667	-	1,933,333	-	525,000	50,000	102,050,000	07	09	2024	-	1001
			Sub: Total			100,000,000	641,667	-	1,933,333	-	525,000	50,000	102,050,000	07	09	2024	-	1001

RURAL POWER COMPANY LIMITED

Schedule of Fixed Deposit Receipts

For the Year Ended 30 June 2025

S/L No.	Name of the Bank	Branch	FDR No	Date of Investment	Opening Balance		Interest	Addition		Deduction		Encashed		Closing Balance		FDR NO	
					Principal	Interest		New Investment	In Cash	Source Tax	Excise Duty	Encashed	Accrued Interest	Principal	Accrued Interest		
0	1	2	3	5	8	9	10	11	12	13	14	15	16	17-12	18-(8-9-10-11-13)-15	19	
45	BRAC Bank Ltd	North Gulshan Branch	3028060250055	24.06.24	100,000,000	204,167	-	2,370,833	-	525,000	50,000	102,050,000	22	09	2024	-	1007
46	BRAC Bank Ltd	North Gulshan Branch	3028060250061	07.11.24	-	-	100,000,000	5,312,500	1,604,167	1,062,500	-	4,250,000	04	08	2025	1,604,167	1033
47	BRAC Bank Ltd	North Gulshan Branch	3028060250066	23.12.24	-	-	50,000,000	2,585,000	-	525,000	40,000	52,060,000	23	06	2025	-	1043
48	BRAC Bank Ltd	North Gulshan Branch	3028060250086	22.05.25	-	-	50,000,000	-	568,750	-	-	-	20	08	2025	568,750	1102
		Sub: Total			240,000,000	1,500,542	200,000,000	12,777,708	2,172,917	2,891,250	170,000	311,395,000				2,172,917	150,000,000
49	BRAC Bank Ltd	Jashim Uddin Avenue Br.	3028060250042	12.03.24	30,000,000	179,375	-	569,375	-	153,750	20,000	30,595,000	08	09	2024	-	966
50	BRAC Bank Ltd	Jashim Uddin Avenue Br.	3028060250080	05.02.25	-	-	50,000,000	1,375,000	802,083	275,000	-	1,100,000	04	08	2025	802,083	1076
51	BRAC Bank Ltd	Jashim Uddin Avenue Br.	3028060250079	05.02.25	-	-	50,000,000	1,375,000	802,083	275,000	-	1,100,000	04	08	2025	802,083	1077
		Sub: Total			30,000,000	179,375	100,000,000	3,319,375	1,604,167	703,750	20,000	32,795,000				1,604,167	100,000,000
52	BRAC Bank Ltd	Sonargon Jangpath Branch	3028060250041	12.03.24	30,000,000	179,375	-	569,275	-	153,750	20,100	30,594,900	08	09	2024	-	967
53	BRAC Bank Ltd	Sonargon Jangpath Branch	3028060250068	06.01.25	-	-	100,000,000	2,574,900	-	525,000	50,100	102,049,900	06	04	2025	-	1056
		Sub: Total			30,000,000	179,375	100,000,000	3,144,175	6,667	100,000	70,200	132,644,800				6,667	979
54	BRAC Bank Ltd	Ashkoma Branch	3028060250045	04.04.24	20,000,000	483,333	-	6,667	-	100,000	10,000	20,390,000	03	07	2024	-	979
55	BRAC Bank Ltd	Ashkoma Branch	3028060250063	23.12.24	-	-	50,000,000	2,585,000	-	525,000	40,000	52,060,000	23	06	2025	-	1044
56	BRAC Bank Ltd	Ashkoma Branch	3028060250078	04.02.25	-	-	50,000,000	1,375,000	816,667	275,000	-	1,100,000	03	08	2025	816,667	1073
		Sub: Total			20,000,000	483,333	100,000,000	3,966,667	816,667	900,000	50,000	73,550,000				816,667	50,000,000
57	BRAC Bank Ltd	Banani Branch	3028060250047	04.04.24	20,000,000	483,333	-	6,567	-	100,000	10,100	20,389,900	03	07	2024	-	981
58	BRAC Bank Ltd	Banani Branch	3028060250054	13.06.24	40,000,000	210,000	-	819,900	-	210,000	20,100	40,819,900	11	09	2024	-	1002
59	BRAC Bank Ltd	Banani Branch	3028060250089	03.06.25	-	-	50,000,000	-	418,056	-	-	-	01	09	2025	418,056	1125
		Sub: Total			60,000,000	693,333	50,000,000	826,467	418,056	310,000	30,200	61,209,800				418,056	50,000,000
60	BRAC Bank Ltd	Tongi Branch	3028060250048	28.04.24	30,000,000	525,000	-	992,500	-	307,500	20,000	31,210,000	25	10	2024	-	984
		Sub: Total			30,000,000	525,000	30,000,000	992,500	307,500	20,000	20,000	31,210,000				307,500	-
61	BRAC Bank Ltd	Mohakhali Branch	3028060250049	28.04.24	30,000,000	525,000	-	992,400	-	307,500	20,100	31,209,900	25	10	2024	-	985
		Sub: Total			30,000,000	525,000	30,000,000	992,400	307,500	20,100	20,100	31,209,900				307,500	-
62	BRAC Bank Ltd	Besundhara Branch	3028060250051	03.06.24	30,000,000	239,167	-	509,398	-	153,750	20,185	30,594,815	01	09	2024	-	997
63	BRAC Bank Ltd	Besundhara Branch	3028060250092	03.06.25	-	-	50,000,000	-	418,056	-	-	-	01	09	2025	418,056	1123
		Sub: Total			30,000,000	239,167	50,000,000	500,398	418,056	153,750	20,185	30,594,815				418,056	50,000,000
64	BRAC Bank Ltd	Nikuja Sub Branch	3028060250060	15.10.24	-	-	100,000,000	5,187,500	2,275,000	1,037,500	-	4,150,000	13	07	2025	2,275,000	1026
65	BRAC Bank Ltd	Nikuja Sub Branch	3028060250072	27.01.25	-	-	50,000,000	1,375,000	933,333	275,000	-	1,100,000	27	07	2025	933,333	1065
66	BRAC Bank Ltd	Nikuja Sub Branch	3028060250077	04.02.25	-	-	100,000,000	2,750,000	1,633,333	550,000	-	2,200,000	03	08	2025	1,633,333	1072
67	BRAC Bank Ltd	Nikuja Sub Branch	3028060250085	22.05.25	-	-	50,000,000	-	568,750	-	-	-	20	08	2025	568,750	1100
68	BRAC Bank Ltd	Nikuja Sub Branch	3028060250086	22.05.25	-	-	50,000,000	-	568,750	-	-	-	20	08	2025	568,750	1101
69	BRAC Bank Ltd	Nikuja Sub Branch	3028060250091	03.06.25	-	-	50,000,000	-	418,056	-	-	-	01	09	2025	418,056	1120
		Sub: Total			-	-	400,000,000	9,312,500	6,397,222	1,862,500	-	7,450,000				6,397,222	400,000,000





RURAL POWER COMPANY LIMITED

Schedule of Fixed Deposit Receipts

For the Year Ended 30 June 2025

S/L No	Name of the Bank	Branch	FDR No	Date of Investment	Opening Balance		Addition		Deduction			Encashed		Closing Balance		FDR No	
					Principal	Interest	New Investment	In Cash	Interest	Source Tax	Excise Duty	Encashed	Accrued Interest	Principal			
0																	
70	BRAC Bank Ltd.	Pragati Sarani Branch	3028060250071	07.01.25	-	-	50,000,000	1,292,500	-	262,500	20,000	51,030,000	-	-	18-(8-9+10+11-13)-15	-	1057
		Sub: Total					50,000,000	1,292,500	-	262,500	20,000	51,030,000	-	-		-	
71	BRAC Bank Ltd.	Mirpur Branch	3028060250075	27.01.25	-	-	50,000,000	1,375,000	933,333	275,000	-	1,100,000	933,333	-	50,000,000	1064	
		Sub: Total					50,000,000	1,375,000	933,333	275,000	-	1,100,000	933,333	-	50,000,000		
72	BRAC Bank Ltd.	Gulshan North Avenue Branch	3028060250073	27.01.25	-	-	50,000,000	1,374,900	933,333	275,000	100	1,099,900	933,333	-	50,000,000	1066	
		Sub: Total					50,000,000	1,374,900	933,333	275,000	100	1,099,900	933,333	-	50,000,000		
73	BRAC Bank Ltd.	Motijheel Branch	3028060250082	04.02.25	-	-	50,000,000	1,375,000	816,667	275,000	-	1,100,000	816,667	-	50,000,000	1070	
		Sub: Total					50,000,000	1,375,000	816,667	275,000	-	1,100,000	816,667	-	50,000,000		
74	BRAC Bank Ltd.	Motijheel Branch	3028060250087	22.05.25	-	-	100,000,000	1,385,417	568,750	275,000	-	1,100,000	568,750	-	50,000,000	1103	
		Sub: Total					100,000,000	1,385,417	568,750	275,000	-	1,100,000	568,750	-	50,000,000		
75	BRAC Bank Ltd.	Dharmoadi 27 Branch	FDR/DPS Account No:3028060250084	14.05.25	-	-	100,000,000	1,370,833	-	1,370,833	-	-	1,370,833	-	100,000,000	1098	
		Sub: Total					100,000,000	1,370,833	-	1,370,833	-	-	1,370,833	-	100,000,000		
76	BRAC Bank Ltd.	Bashabo Branch	3028060250090	03.06.25	-	-	50,000,000	418,056	-	55,000	10,000	10,210,000	418,056	-	50,000,000	1124	
		Sub: Total					50,000,000	418,056	-	55,000	10,000	10,210,000	418,056	-	50,000,000		
77	Citizens Bank PLC.	Utara Branch	1008202000036-0002473	05.05.24	10,000,000	171,111	-	93,889	-	55,000	-	-	-	-	-	988	
		Sub: Total			10,000,000	171,111	-	93,889	-	55,000	-	-	-	-	-		
78	Dhaka Bank Ltd.	Utara	299721	17.09.19	52,031,100	1,614,771	-	3,843,436	1,709,077	1,091,641	-	4,366,566	1,709,077	52,031,100	514		
		Sub: Total			52,031,100	1,614,771	-	3,843,436	1,709,077	1,091,641	-	4,366,566	1,709,077	52,031,100			
79	Eastern Bank Ltd.	Dharmoadi Branch	0007924/1065830000162	27.01.25	-	-	100,000,000	2,450,000	-	500,000	50,000	101,950,000	-	-	52,031,100	1061	
		Sub: Total					100,000,000	2,450,000	-	500,000	50,000	101,950,000	-	-	52,031,100		
80	Eastern Bank Ltd.	Dharmoadi Branch	0008854/1065760000174/1	24.05.25	-	-	50,000,000	-	-	-	-	-	541,125	-	50,000,000	1110	
		Sub: Total					50,000,000	-	-	-	-	-	541,125	-	50,000,000		
81	Eastern Bank Ltd.	Gulshan Avenue Branch	0006303/1045740000103	19.05.24	100,000,000	1,166,667	-	1,283,333	-	500,000	50,000	101,950,000	-	-	50,000,000	992	
		Sub: Total			100,000,000	1,166,667	-	1,283,333	-	500,000	50,000	101,950,000	-	-	50,000,000		
82	Eastern Bank Ltd.	Gulshan Avenue Branch	0007363/1045440001357	02.10.24	-	-	200,000,000	4,900,000	-	1,000,000	100,000	203,900,000	-	-	50,000,000	1024	
		Sub: Total					200,000,000	4,900,000	-	1,000,000	100,000	203,900,000	-	-	50,000,000		
83	Eastern Bank Ltd.	Gulshan Avenue Branch	0007737/1045440001696	07.11.24	100,000,000	1,166,667	-	11,083,333	-	2,500,000	250,000	409,750,000	-	-	50,000,000	1031	
		Sub: Total			100,000,000	1,166,667	-	11,083,333	-	2,500,000	250,000	409,750,000	-	-	50,000,000	3,047	
84	Eastern Bank Ltd.	Gulshan Avenue Branch	0007949/1335740000091	19.05.24	45,000,000	525,000	-	580,000	-	225,000	20,000	45,880,000	-	-	50,000,000	991	
		Sub: Total			45,000,000	525,000	-	580,000	-	225,000	20,000	45,880,000	-	-	50,000,000		
85	Eastern Bank Ltd.	Gulshan Avenue Branch	0003129/1335740000138	24.06.24	40,000,000	77,778	-	902,222	-	200,000	20,000	40,700,000	-	-	50,000,000	1010	
		Sub: Total			40,000,000	77,778	-	902,222	-	200,000	20,000	40,700,000	-	-	50,000,000		
86	Eastern Bank Ltd.	Gulshan Avenue Branch	0003646/1335740000229	07.11.24	-	-	200,000,000	9,899,900	-	2,000,000	100,100	207,899,900	-	-	50,000,000	1034	
		Sub: Total					200,000,000	9,899,900	-	2,000,000	100,100	207,899,900	-	-	50,000,000		
87	Eastern Bank Ltd.	Gulshan Avenue Branch	0003876/1335740000262	23.12.24	-	-	50,000,000	1,209,900	-	250,000	40,100	50,959,900	-	-	50,000,000	1048	
		Sub: Total					50,000,000	1,209,900	-	250,000	40,100	50,959,900	-	-	50,000,000		
88	Eastern Bank Ltd.	Gulshan Avenue Branch	0004469/1335740000342	19.05.22	-	-	100,000,000	-	-	-	-	-	1,166,667	-	100,000,000	1099	
		Sub: Total					100,000,000	-	-	-	-	-	1,166,667	-	100,000,000		
89	Eastern Bank Ltd.	Utara Branch	0003567/1135810000076	19.05.24	45,000,000	525,000	-	580,000	-	225,000	20,000	45,880,000	-	-	50,000,000	993	
		Sub: Total			45,000,000	525,000	-	580,000	-	225,000	20,000	45,880,000	-	-	50,000,000		
90	Eastern Bank Ltd.	Utara Branch	0004746/1135810000145	28.11.24	-	-	100,000,000	2,400,000	-	500,000	100,000	101,900,000	-	-	50,000,000	1035	
		Sub: Total					100,000,000	2,400,000	-	500,000	100,000	101,900,000	-	-	50,000,000		
91	Eastern Bank Ltd.	Utara Branch	0004275/1135810000167	06.01.25	-	-	200,000,000	4,950,000	-	1,000,000	50,000	203,950,000	-	-	50,000,000	1054	
		Sub: Total					200,000,000	4,950,000	-	1,000,000	50,000	203,950,000	-	-	50,000,000		
92	Eastern Bank Ltd.	Jashim Uddin Road Branch	0002796/1125740000105	22.10.24	-	-	150,000,000	7,400,000	-	1,500,000	100,000	155,900,000	-	-	50,000,000	1028	
		Sub: Total					150,000,000	7,400,000	-	1,500,000	100,000	155,900,000	-	-	50,000,000		

RURAL POWER COMPANY LIMITED

Schedule of Fixed Deposit Receipts

For the Year Ended 30 June 2025

S/L No	Name of the Bank	Branch	FDR No	Date of Investment	Opening Balance		Addition		Deduction		Encashed		Closing Balance		FDR NO	
					Principal	Interest	New Investment	In Cash	Accrued	Source Tax	Excise Duty	Encashed	Accrued Interest	Principal		
0	1	2	3	5	8	9	10	11	12	13	14	15	16	17-12	18-(8+9+10+11-13)-15	19
		Sub: Total														
93	Eastern Bank Ltd	Beigun Rokeya Sarani Branch	0001725/134583cc00178	23.12.24	-	-	150,000,000	7,400,000	-	1,500,000	100,000	155,900,000	-	-	-	-
		Sub: Total					150,000,000	7,400,000	-	1,500,000	100,000	155,900,000	-	-	-	-
94	Global Islami Bank Ltd.	Uttara	124000012959370107492	23.06.24	45,000,000	107,500	-	3,299,208	-	685,342	20,000	2,721,366	-	-	45,000,000	1006
		Sub: Total			45,000,000	107,500	-	3,299,208	-	685,342	20,000	2,721,366	-	-	45,000,000	-
95	Jamuna Bank Ltd	Sonar ghori Road, Branch	0463371/2301001462523	20.03.24	45,000,000	151,250	-	1,066,250	-	247,500	20,000	45,970,000	-	-	-	969
		Sub: Total			45,000,000	151,250	-	1,066,250	-	247,500	20,000	45,970,000	-	-	-	-
96	Jamuna Bank Ltd	Mirpur Br.	0546209/2301002034573	28.11.24	-	-	10,000,000	554,995.56	101,750	111,998	5,000	442,997.41	101,750	10,000,000	1037	
97	Jamuna Bank Ltd	Mirpur Br.	0546210/2301002034584	28.11.24	-	-	20,000,000	1,109,825.04	203,500	223,965	10,000	885,860.03	203,500	20,000,000	1038	
98	Jamuna Bank Ltd	Mirpur Br.	0567991/2301002386671	30.06.25	-	-	20,000,000	-	6,111	-	-	-	6,111	20,000,000	1127	
99	Jamuna Bank Ltd	Mirpur Br.	0567990/2301002386682	30.06.25	-	-	20,000,000	-	6,111	-	-	-	6,111	20,000,000	1128	
		Sub: Total			200,000,000	298,611	-	5,076,389	317,472	335,963	15,000	1,328,857	317,472	70,000,000	-	
100	Meghna Bank Ltd	Dhamondi	111128590000030	26.06.24	200,000,000	298,611	-	5,076,389	-	1,075,000	50,000	204,250,000	-	-	-	1017
		Sub: Total			200,000,000	298,611	-	5,076,389	-	1,075,000	50,000	204,250,000	-	-	-	-
101	Mutual Trust Bank Ltd.	Shah Mokhdum Avenue Branch	1306010751231	07.05.24	30,000,000	472,500	-	308,613	-	160,223	20,000	30,620,890	-	-	-	989
102	Mutual Trust Bank Ltd.	Shah Mokhdum Avenue Branch	1306011009078	02.10.24	-	-	100,000,000	2,650,000	-	549,725	100,000	102,100,275	-	-	-	1023
		Sub: Total			30,000,000	472,500	100,000,000	2,650,000	-	709,948	120,000	132,721,165	-	-	-	-
103	Midland Bank Ltd.	Dikweta Corporate Branch	0601-1710000843/20240001000843	04.04.24	30,000,000	761,250	-	6,250	-	157,500	20,000	30,610,000	-	-	-	975
		Sub: Total			30,000,000	761,250	-	6,250	-	157,500	20,000	30,610,000	-	-	-	-
104	NRB Bank Ltd	Topkhana Road Branch	0006336/1943390006002	20.05.24	300,000,000	3,072,917	-	4,339,583	-	1,612,500	50,000	306,400,000	-	-	-	995
105	NRB Bank Ltd	Topkhana Road Branch	1943390007173-00066686	23.06.24	45,000,000	107,500	-	1,081,875	-	241,875	20,000	45,947,500	-	-	-	1005
		Sub: Total			345,000,000	3,780,417	-	5,421,458	-	1,854,375	70,000	352,347,500	-	-	-	-
106	Pervies Leasing	Gulshan	21000000519	12.12.17	10,522,500	-	-	-	-	-	-	-	-	-	10,522,500	312
107	Pervies Leasing	Gulshan	21000001095	12.12.17	10,522,500	-	-	-	-	-	-	-	-	-	10,522,500	313
108	Pervies Leasing	Gulshan	21000001096	12.12.17	10,522,500	-	-	-	-	-	-	-	-	-	10,522,500	314
		Sub: Total			31,567,500	-	-	-	-	-	-	-	-	-	31,567,500	-
109	ILFSL	Mojibhed	22000000788	23.01.18	20,000,000	-	-	-	-	-	-	-	-	-	20,000,000	330
		Sub: Total			20,000,000	-	-	-	-	-	-	-	-	-	20,000,000	-
110	ILFSL	Uttara	22000000034	13.02.18	20,000,000	-	-	-	-	-	-	-	-	-	20,000,000	348
		Sub: Total			20,000,000	-	-	-	-	-	-	-	-	-	20,000,000	-
111	One Bank Limited	EPZ (Saver) Branch	54140000863	03.02.20	25,550,000	417,317	-	2,495,383	476,933	582,540	-	2,330,160	476,933	25,550,000	569	
		Sub: Total			25,550,000	417,317	-	2,495,383	476,933	582,540	-	2,330,160	476,933	25,550,000	-	
112	One Bank Limited	Uttara	3183790004 006811313024	14.05.09 08.02.12	20,000,000	309,167	-	1,950,833	353,333	456,000	20,000	1,804,000	353,333	20,000,000	54	

RURAL POWER COMPANY LIMITED

Schedule of Fixed Deposit Receipts

For the Year Ended 30 June 2025

Rural Power Company Limited
Annual Report 2024-2025

S/L No	Name of the Bank	Branch	FDR No	Date of Investment	Opening Balance		Addition		Deduction			Encashed		Closing Balance		FDR No	
					Principal	Interest	New Investment	In Cash	Interest	Source Tax	Excise Duty	15=(8+9-10+11-13)	Encashed	17=12	18=(8+9-10+11-13)-15		
0	1	2	3	5	8	9	10	11	12	13	14	16	16	17	18	19	
113	One Bank Limited	Uttara	68111308005	04.05.10	30,000,000	498,750	-	2,901,250	570,000	684,000	20,000	04	08	2025	570,000	30,000,000	55
114	Pubali Bank Ltd.	Sub: Total			58,000,000	807,917	-	4,852,883	923,333	1,140,000	40,000				923,333	58,000,000	
115	Pubali Bank Ltd.	Principal Branch	0002137115474	26.06.24	250,000,000	385,417	-	6,656,250	-	1,418,333	50,000	26	09	2024	-	255,623,334	1016
		Principal Branch	0083600130336	27.01.25	-	-	-	5,450,000	-	1,100,000	50,000	27	04	2025	-	204,350,000	1060
		Sub: Total			150,000,000	385,417	-	12,106,150	-	2,518,333	100,000				-	459,973,334	
116	Pubali Bank Ltd.	International Airport Branch	1131431784334	19.05.24	300,000,000	3,885,000	-	12,625,002	-	3,312,000	50,000	19	11	2024	-	313,198,002	990
117	Pubali Bank Ltd.	International Airport Branch	A/C No-795810/FDR No.0012470	23.12.24	-	-	150,000,000	4,025,000	-	825,000	100,000	23	03	2025	-	153,200,000	1042
118	Pubali Bank Ltd.	International Airport Branch	FDR No.0102445/A/C No-786729	27.04.25	-	-	300,000,000	271,233	5,866,667	54,247	-	27	07	2025	5,866,667	300,000,000	1087
119	Pubali Bank Ltd.	International Airport Branch	786957/0102468	02.06.25	-	-	100,000,000	-	886,111.11	-	-	02	09	2025	886,111.11	100,000,000	1117
		Sub: Total			300,000,000	3,885,000	-	16,921,235	6,752,778	4,191,247	150,000				6,752,778	400,000,000	
120	Pubali Bank Ltd.	Uttara branch	A/C-17767/FDR No-0022756	02.10.24	-	-	300,000,000	7,950,000	-	1,610,000	100,000	02	01	2025	-	306,340,000	1025
121	Pubali Bank Ltd.	Uttara branch	A/C-18404/FDR No-0022805	06.01.25	-	-	300,000,000	8,200,000	-	1,650,000	50,000	06	04	2025	-	306,550,000	1053
122	Pubali Bank Ltd.	Uttara branch	A/C No-3831-104-19558/0022899	12.05.25	-	-	100,000,000	-	1,497,222	-	-	12	08	2025	1,497,222	100,000,000	1094
123	Pubali Bank Ltd.	Uttara branch	3831-104-19773/0027317	02.06.25	-	-	200,000,000	-	1,772,222.22	-	-	02	09	2025	1,772,222.22	200,000,000	1116
		Sub: Total			600,000,000	-	900,000,000	16,150,000	3,269,444	3,260,000	150,000				3,269,444	300,000,000	
124	Pubali Bank Ltd.	Kuri Bishwa Road Branch	000137712650	22.10.24	-	-	45,000,000	1,167,500	-	241,500	40,000	22	01	2025	-	45,926,000	1029
		Sub: Total			45,000,000	-	45,000,000	1,167,500	-	241,500	40,000				-	46,926,000	
125	Pubali Bank Ltd.	Rampura Branch	FDR#67266/FDR No.0010288	04.02.25	-	-	100,000,000	2,719,444	-	543,849	-	04	08	2025	1,741,667	100,000,000	1068
		Sub: Total			100,000,000	-	100,000,000	2,719,444	-	543,849	-				1,741,667	100,000,000	
126	Pubali Bank Ltd.	Muhakuli Corporate Branch	A/C No-3677-104-037539/0079405	12.05.25	-	-	200,000,000	-	2,994,444	-	-	12	08	2025	2,994,444	200,000,000	1093
		Sub: Total			200,000,000	-	200,000,000	-	2,994,444	-	-				2,994,444	200,000,000	
127	Prime Bank Ltd.	Bardihara Branch	2219414012816/983152	28.04.25	-	-	100,000,000	-	1,881,250	-	-	28	04	2026	1,881,250	100,000,000	1089
128	Prime Bank Ltd.	Bardihara Branch	2219411012914/983152	13.05.25	-	-	100,000,000	-	1,433,333	-	-	13	05	2026	1,433,333	100,000,000	1097
129	Prime Bank Ltd.	Bardihara Branch	2219415013051/983152	24.05.25	-	-	100,000,000	-	1,079,167	-	-	21	11	2025	1,079,167	100,000,000	1108
130	Prime Bank Ltd.	Bardihara Branch	2219416013092/983152	02.06.25	-	-	100,000,000	-	845,833	-	-	30	11	2025	845,833	100,000,000	1113
		Sub: Total			400,000,000	-	400,000,000	-	5,239,583	-	-				5,239,583	400,000,000	
131	Prime Bank Ltd.	Dharmundi Branch	2146416021655/983152	24.05.25	-	-	100,000,000	-	1,079,167	-	-	24	11	2025	1,079,167	100,000,000	1109
132	Prime Bank Ltd.	Dharmundi Branch	2146419021716/983152	02.06.25	-	-	100,000,000	-	845,833	-	-	02	12	2025	845,833	100,000,000	1114
		Sub: Total			200,000,000	-	200,000,000	-	1,925,000	-	-				1,925,000	200,000,000	
133	Mercantile Bank Ltd.	Uttara Branch, Dhaka	111641226161816	15.11.18	100,000,000	1,209,722	-	1,102,778	-	572,500	150,000	15	08	2024	-	101,900,000	437
134	Mercantile Bank Ltd.	Uttara Branch, Dhaka	1410000949462/0478626	14.09.22	45,000,000	228,438	-	930,937	-	241,875	50,000	14	09	2024	-	45,917,500	873
135	Mercantile Bank Ltd.	Uttara Branch, Dhaka	1410001420459/0430910	03.12.23	500,000,000	4,180,556	-	32,069,444	4,472,222	11,250,000	-	03	09	2025	4,472,222	500,000,000	937
136	Mercantile Bank Ltd.	Uttara Branch, Dhaka	1410001595083/0535737	18.04.24	300,000,000	6,235,417	-	26,727,083	6,995,833	6,592,500	-	18	07	2025	6,995,833	300,000,000	982

RURAL POWER COMPANY LIMITED

Schedule of Fixed Deposit Receipts

For the Year Ended 30 June 2025

S/L No	Name of the Bank	Branch	FDR No	Date of Investment	Opening Balance		Addition		Deductions		Closing Balance		FDR NO
					Principal	Interest	New Investment	In Cash	Accrued	Source Tax	Exchange Duty	Enashed	
0			3	5	8	9	10	11	12	13	14	15	19
137	Mercantile Bank Ltd.	Uttara Branch, Dhaka	1410001654161/053529	05.06.24	200,000,000	1,560,000	-	3,790,000	-	1,080,000	50,000	204,270,000	999
138	Mercantile Bank Ltd.	Uttara Branch, Dhaka	1410001676931/0535853	25.06.24	300,000,000	365,000	-	16,385,000	-	3,370,000	100,000	213,380,000	1014
139	Mercantile Bank Ltd.	Uttara Branch, Dhaka	1410002057341/0575331	05.06.25	-	-	100,000,000	-	894,444	-	-	894,444	1118
		Sub: Total			1,345,000,000	13,879,133	100,000,000	101,005,242	12,362,500	33,046,875	350,000	676,837,500	
140	Mercantile Bank Ltd.	Nikunja Branch	1410001654321/0511091	05.06.24	100,000,000	780,000	-	10,482,500	830,556	2,252,500	-	9,010,000	998
141	Mercantile Bank Ltd.	Nikunja Branch	1410001679001/0511095	25.06.24	200,000,000	365,000	-	16,385,000	-	3,370,000	100,000	213,380,000	1015
142	Mercantile Bank Ltd.	Nikunja Branch	A/C No.- 1410001884058/FDR No.05669504	23.12.24	-	-	50,000,000	2,875,000	127,778	575,000	-	2,300,000	1041
143	Mercantile Bank Ltd.	Nikunja Branch	1410002048238/0566974	22.05.25	-	-	100,000,000	-	1,245,833	-	-	1,245,833	1104
		Sub: Total			300,000,000	1,145,800	150,000,000	29,742,500	2,284,167	6,197,500	100,000	224,690,000	
144	Mercantile Bank Ltd.	Rumpura Branch	A/C:1410002037961/0563018	13.05.25	-	-	50,000,000	-	766,667	-	-	766,667	1096
145	Jansia Bank Ltd.	Uttara Model Town Corporate Branch	0957653.010023016662.0 100230016999	14.09.22	500,000,000	2,243,056	-	9,581,944	-	2,375,000	50,000	509,450,000	872
146	Jansia Bank Ltd.	Uttara Model Town Corporate Branch	01002361956309957656.0 100236199817	20.09.22	400,000,000	1,161,111	-	29,088,889	-	6,070,000	100,000	424,180,000	878
147	Jansia Bank Ltd.	Uttara Model Town Corporate Branch	0100240960961/01002409 635360957756	08.08.24	400,000,000	5,388,333	-	13,711,667	-	3,830,000	50,000	415,270,000	901
148	Jansia Bank Ltd.	Uttara Model Town Corporate Branch	010025805722911/07747.0 100258060371	20.06.24	500,000,000	1,474,306	-	10,538,194	-	2,412,500	50,000	509,600,000	1004
149	Jansia Bank Ltd.	Uttara Model Town Corporate Branch	L-0100261677842/B- 0100261677819/1107841	01.10.24	-	-	500,000,000	13,650,000	-	2,550,000	100,000	510,100,000	1020
150	Jansia Bank Ltd.	Uttara Model Town Corporate Branch	L-0100261677266/B- 0100261677126/1107840	01.10.24	-	-	500,000,000	12,650,000	-	2,550,000	100,000	510,100,000	1021
151	Jansia Bank Ltd.	Uttara Model Town Corporate Branch	B-0100265091037/L- 0100265091207/1107922	02.01.25	-	-	500,000,000	13,450,000	-	2,700,000	50,000	510,750,000	1049
152	Jansia Bank Ltd.	Uttara Model Town Corporate Branch	B-0100270692782/L- 0100270693252/1231358	23.04.25	-	-	100,000,000	-	2,077,778	-	-	2,077,778	1085
153	Jansia Bank Ltd.	Uttara Model Town Corporate Branch	L-010027154994/B- 0100271548847/1231387	12.05.25	-	-	100,000,000	-	1,429,167	-	-	1,429,167	1091
		Sub: Total			1,800,000,000	18,266,806	1,700,000,000	101,670,694	3,506,944	22,487,500	450,000	3,389,458,000	
154	Jansia Bank Ltd.	REB Corporate Branch	L-0100271553261/B- 0100271520357/1094464	12.05.25	-	-	50,000,000	-	714,583	-	-	714,583	1092
		Sub: Total			-	-	50,000,000	-	714,583	-	-	714,583	
155	Premier Bank	Ashkora Branch	0148 2710090023.0439967	20.03.24	100,000,000	328,472	-	2,309,028	-	557,500	50,000	102,100,000	970
156	Premier Bank	Ashkora Branch	04399860.48 27100000024	28.04.24	200,000,000	3,675,000	-	1,550,000	-	1,075,000	50,000	204,150,000	983





RURAL POWER COMPANY LIMITED

Schedule of Fixed Deposit Receipts

For the Year Ended 30 June 2025

S/N	Name of the Bank	Branch	FDR No	Date of Investment	Opening Balance		Addition		Deduction			Enriched		Closing Balance		FDR NO	
					Principal	Interest	New Investment	In Cash	Interest	Accrued	Source Tax	Excise Duty	Enriched	Accrued Interest	Principal		
0	1	2	3	5	8	9	10	11	12	13	14	15	16	17-12	18-(8+9+10+11-13)-15	19	
157	Premier Bank	Ashkona Branch	0439998/148-27100000025	20.05.24	100,000,000	1,224,306	-	1,413,194	-	537,500	50,000	102,100,000	20	08	2024	-	994
158	Premier Bank	Utara Branch	0112-27100037069/0452559	15.02.24	400,000,000	5,227,778	-	5,272,222	-	2,150,000	150,000	400,350,000	15	08	2024	-	955
159	Rupah Bank Ltd.	Nikupia Corporate Branch	A/c-5553035005445/0554135	28.04.25	30,000,000	421,667	200,000,000	383,333	3,850,000	-	-	30,640,000	28	10	2025	3,850,000	1088
160	Rupah Bank Ltd.	Nikupia Corporate Branch	5553035005453/0554146/5	03.06.25	30,000,000	421,667	150,000,000	383,333	1,283,333	-	-	30,640,000	03	12	2025	1,283,333	1119
161	SBAC Bank Ltd.	Banani Branch	097624202207/00152466	05.05.24	30,000,000	513,333	350,000,000	5,133,333	-	-	-	30,640,000	05	08	2024	5,133,333	987
162	SBAC Bank Ltd.	Banani Branch	097624202207/00152198	02.06.24	30,000,000	265,833	-	539,167	-	20,000	20,000	30,640,000	02	09	2024	-	996
163	Social Islami Bank Ltd.	Banani Branch	1081589370275310051782	15.11.23	60,000,000	779,166	50,000,000	839,834	-	330,000	40,000	61,280,000	15	08	2024	-	930
164	Sonali Bank Ltd	Hazrat Shahjela International Airport Branch	0128905000223/1217564	22.05.25	10,000,000	140,556	1,000,000,000	121,444	-	55,000	13,000	10,207,000	22	05	2026	9,479,167	1105
165	The City Bank Ltd	Gulshan Branch	4482428338002/096381	20.05.24	100,000,000	320,833	1,000,000,000	2,370,734	-	548,333	50,100	102,143,233	22	09	2024	9,479,167	1053
166	The City Bank Ltd	Gulshan Branch	4482428338003	22.10.24	100,000,000	320,833	150,000,000	3,816,667	-	783,333	100,000	153,033,333	24	01	2025	-	1027
167	The City Bank Ltd	Gulshan Branch	4482428338004/144581	07.11.24	-	-	100,000,000	5,172,122	-	1,044,444	50,100	4,127,678	17	08	2025	1,468,750	1032
168	The City Bank Ltd	Gulshan Branch	4482428338005/144622	12.01.25	-	-	500,000,000	13,708,233	-	2,741,666	100	10,966,567	20	07	2025	11,718,750	1058
169	The City Bank Ltd	Gulshan Branch	4482428338006/182551	29.01.25	-	-	100,000,000	2,611,011	-	522,222	100	2,088,789	06	08	2025	1,812,500	1062
170	The City Bank Ltd	Gulshan Branch	4482428338006/183004	17.02.25	-	-	200,000,000	5,483,333	-	1,096,667	-	4,386,667	25	08	2025	2,437,500	1078
171	The City Bank Ltd	Gulshan Branch	4482428338007/182909	27.02.25	-	-	200,000,000	5,483,333	-	1,096,667	-	4,386,667	04	09	2025	1,875,000	1081
172	The City Bank Ltd	Gulshan Branch	4482428338007/198149	16.04.25	-	-	50,000,000	-	-	-	-	-	20	07	2025	1,171,875	1082
173	The City Bank Ltd	Gulshan Branch	4482428338009/203368	24.04.25	-	-	500,000,000	-	-	-	-	-	28	07	2025	10,468,750	1086
174	The City Bank Ltd	Gulshan Branch	4482428338010/203348	12.05.25	-	-	300,000,000	-	-	-	-	-	15	08	2025	4,593,750	1093
175	The City Bank Ltd	Gulshan Branch	4482428338012/14012	02.05.25	-	-	300,000,000	-	-	-	-	-	05	09	2025	2,718,750	1115
176	The City Bank Ltd	Gulshan Branch	4482428338013/219802	30.05.25	-	-	700,000,000	-	-	-	-	-	30	09	2025	218,750	1129
177	The City Bank Ltd	Motihheel Branch	4431817673005/185651	13.05.25	100,000,000	320,833	3,100,000,000	38,648,434	38,404,378	7,833,333	200,400	281,132,935	30	09	2025	38,404,378	1130
178	United Commercial Bank Ltd.	Utara Branch	831403000000418	01.12.22	100,000,000	895,833	-	10,179,167	-	2,225,000	50,000	8,850,000	01	09	2025	958,333	895
179	United Commercial Bank Ltd.	Utara Branch	0831403000000407	15.12.22	200,000,000	955,556	-	21,244,444	-	4,450,000	50,000	17,750,000	15	09	2025	1,022,222	896
180	United Commercial Bank Ltd.	Utara Branch	0831403000000484	01.03.23	100,000,000	3,333,333	-	1,616,667	-	1,000,000	50,000	103,950,000	01	09	2024	-	905
181	United Commercial Bank Ltd.	Utara Branch	0831453000000119	15.11.23	150,000,000	2,100,000	-	1,787,500	-	787,500	50,000	153,100,000	13	08	2024	-	929
182	United Commercial Bank Ltd.	Utara Branch	0831453000000130	17.12.23	250,000,000	1,119,792	-	5,548,958	-	1,343,750	50,000	255,325,000	16	09	2024	-	948
183	United Commercial Bank Ltd.	Utara Branch	0831453000000478	15.12.24	-	-	50,000,000	2,825,000	255,556	575,000	50,000	2,250,000	15	09	2025	255,556	1039
Sub: Total					800,000,000	8,484,514	50,000,000	43,201,736	2,236,111	10,381,250	300,000	541,225,000	2,236,111	15,625	50,000,000	350,000,000	

RURAL POWER COMPANY LIMITED

Schedule of Fixed Deposit Receipts

For the Year Ended 30 June 2025

S/L No	Name of the Bank	Branch	FDR No	Date of Investment	Opening Balance		Addition		Deduction			Encashed		Closing Balance		FDR NO
					Principal	Interest	New Investment	In Cash	Accrued	Source Tax	Excise Duty	15-(8+9+10+11-13)	17=12	18=(8+9+10+11+13)+15	Accrued Interest	
0		1		5	8	9	10	11	12	13	14	15-(8+9+10+11-13)	17=12	18=(8+9+10+11+13)+15	19	
184	United Commercial Bank Ltd.	Mobakhali Branch	0781402000001231/1130683	25.06.24	100,000,000	179,167	-	2,458,333	-	537,500	50,000	102,100,000	-	-	-	1013
			Sub: Total		100,000,000	179,167	-	2,458,333	-	537,500	50,000	102,100,000	-	-	-	
185	Union Bank Ltd.	Jamuna Future Park Branch	05820300050610222260	15.11.23	20,000,000	288,778	-	256,222	-	113,000	20,000	432,000	-	-	20,000,000	932
186	Union Bank Ltd.	Jamuna Future Park Branch	05820300056340394205	04.04.24	30,000,000	797,500	-	2,330,660	-	629,632	20,000	2,498,528	-	-	30,000,000	974
			Sub: Total		50,000,000	1,086,278	-	2,586,882	-	742,632	40,000	2,930,528	-	-	50,000,000	
187	Ultra Bank Ltd.	Punbapath Branch	0850379/2590000001	22.05.25	-	-	250,000,000	-	2,979,167	-	-	-	2,979,167	250,000,000	1107	
			Sub: Total		-	-	250,000,000	-	2,979,167	-	-	-	2,979,167	250,000,000		
			Sub: Total		-	-	250,000,000	-	2,979,167	-	-	-	2,979,167	250,000,000		

RURAL POWER COMPANY LIMITED

Last Two Years Financial Highlights

In Crore (Taka)

Sl. No.	Particulars	2025	2024
1	Paid up Capital	1,238.58	1,083.55
2	Fixed Assets (at cost less accumulated depreciation)	3,291.72	3,428.15
3	Current assets	2,102.49	3,062.56
4	Current liabilities	1,380.16	921.29
5	Long Term Borrowings	3,147.62	2,520.25
6	Trade and Other Receivables	1,140.05	2,063.30
7	Trade and Other Payables	895.94	667.96
8	Retained Earnings	2,495.30	2,321.80
9	Capital Work-in-Progress	3,000.01	1,538.06
10	Sales	1,495.02	1,521.85
11	Cost of Power Generation	1,222.05	1,246.51
12	Non-Operating Income	118.28	83.28
13	Finance Expense	52.44	76.17
14	Operating Profit	241.60	247.13
15	Net Profit After Tax	270.09	198.21

RURAL POWER COMPANY LIMITED

FINANCIAL REVIEW AND ANALYSIS

For the year ended 30 June 2025

	Amount in Taka		Standard	APA Target
	2024-2025	2023-2024		
1.0 Current Ratio:	1.52:1	3.32:1	2:1	2:1
<u>Current Assets</u>	21,024,851,325	30,625,645,884		
<u>Current Liabilities</u>	13,801,594,596	9,212,911,895		
Current ratio gives a general picture of the adequacy of working capital and of the company's ability to meet its day to day obligations. The current ratio shows downward trend compared to last year. For every taka of current liabilities, the company has Tk.1.52 of current assets on 30 June 2025.				
2.0 Liquid Ratio:	1.37:1	3.07:1	1:1	1.9:1
<u>Current Assets - Inventories</u>	18,808,214,355	28,243,595,054		
<u>Current Liabilities</u>	13,801,594,596	9,212,911,895		
The ratio is used to check whether a company has enough cash or cash equivalents to meet its current obligations. The liquid ratio has decreased as compared to previous year, the company is able to repay its current liabilities as and when it becomes payable.				
3.0 Debt-Equity Ratio:	0.37:1	0.31:1	1.5:1	
<u>Long term Debt</u>	31,476,213,128	25,202,495,132		
<u>Equity</u>	85,145,440,294	81,003,964,162		
4.0 Total Debt-Total Assets Ratio:	0.35:1	0.30:1		
<u>Total Debt</u>	45,277,807,724	34,985,355,470		
<u>Total Assets</u>	130,423,248,018	115,989,319,632		
5.0 Debt Service Coverage Ratio:	13.21:1	3.96:1	3:1	3:01
<u>Net Profit + Interest + Depreciation</u>	4,505,434,463	3,800,301,515		
<u>Loan principal + Interest</u>	1,034,709,454	958,651,437		
6.0 Time Interest Earned Ratio:	8.31	6.91		
<u>Earning Before Interest & Tax (EBIT)</u>	3,328,570,901	2,830,979,742		
<u>Interest Expenses</u>	400,582,588	409,601,446		
7.0 EBITDA Per Share Ratio:	191.04	195.63		
<u>EBIT + Depreciation+Amortization</u>	4,732,490,379	4,239,547,711		
<u>Total Number of Shares</u>	24,771,692	21,670,917		
8.0 Gross Margin Ratio:	18.26%	18.09%		
<u>Gross profit</u> %	2,729,759,703	2,753,415,650		
<u>Sales</u>	14,950,220,644	15,218,516,926	x 100	
9.0 Net Margin Ratio:	18.07%	13.02%		
<u>Net Profit After Tax</u> %	2,700,932,397	1,982,132,101		
<u>Sales</u>	14,950,220,644	15,218,516,926	x 100	
10.0 Return on Assets (ROA):	2.07%	1.71%		
<u>Net Income</u>	2,700,932,397	1,982,132,101		
<u>Total Assets</u>	130,423,248,018	115,989,319,632	x 100	



	Amount in Taka		Standard	APA Target
	2024-2025	2023-2024		
11.0	3.17%	2.45%		
$\frac{\text{Net Income}}{\text{Total Shareholder's Equity}}$	$\frac{2,700,932,397}{85,145,440,294}$	$\frac{1,982,132,101}{81,003,964,162}$	x 100	
12.0 Return on Capital Employed (ROCE):	2.85%	2.65%		
$\frac{\text{Profit Before Interest \& Tax (PBIT)}}{\text{Total Equity + Long Term Debt}} \%$	$\frac{3,328,570,901}{116,621,653,422}$	$\frac{2,830,979,742}{106,776,407,737}$	x 100	
13.0 Net Assets Value Per Share (NAVPS):	TK. 3,437.21	TK. 3,737.91		
$\frac{\text{Net Assets Value}}{\text{Total Number of Shares}}$	$\frac{85,145,440,294}{24,771,692}$	$\frac{81,003,964,162}{21,670,917}$		
14.0 Earnings Per Share (EPS):	TK. 109.03	TK. 91.47		
$\frac{\text{Net Profit After Tax}}{\text{Total Number of Shares}}$	$\frac{2,700,932,397}{24,771,692}$	$\frac{1,982,132,101}{21,670,917}$		

The ratio shows the profit earning capacity on each share of the company. The company earned profit of Tk. 109.03 on each share of Tk. 500.

RURAL POWER COMPANY LIMITED
Comparative Ratio Highlights
As at 30 June 2025

SL.	Ratios	2025	2024	Standard
1	Current Ratio	1.52:1	3.32:1	2:1
2	Liquidity Ratio	1.37:1	3.07:1	1:1
3	Debt Equity Ratio (Percentage)	0.37:1	0.31:1	1.5:1
4	Total Debt-Total Assets Ratio	0.35:1	0.30:1	
5	Debt Service Coverage Ratio	13.21:1	3.96:1	3:1
6	Time Interest Earned Ratio	8.31	6.91	
7	EBITDA Per Share Ratio	191.04	195.63	
8	Gross Margin Ratio	18.26%	18.09%	
9	Net Margin Ratio	18.07%	13.02%	
10	Return on Assets Ratio (ROA)	2.07%	1.71%	
11	Return on Equity Ratio (ROE)	3.17%	2.45%	
12	Return on Capital Employed (ROCE)	2.85%	2.65%	
13	Net Assets Value Per Share (NAVPS)	TK. 3,437.21	TK. 3,737.91	
14	Earnings Per Share (EPS)	TK. 109.03	TK. 91.47	

RURAL POWER COMPANY LIMITED

Plot-52, Road-21, Nikunja-2, Khilkheta, Dhaka-1229, Bangladesh

PABX : +88 02-55098104, +88 02-55098105

Web: www.rpcl.gov.bd

Email : md@rpcl.gov.bd

PROXY FORM

I/We.....

.....

of.....

.....

being a member of Rural Power Company Limited, do hereby appoint

.....

of

.....

as my/our proxy to attend and vote for me / us and on my / our behalf at the 30th ANNUAL GENERAL MEETING of the Company to be held on Thursday, 11 December, 2025 at 6:00 PM at RPCL Board Room (Level-06) Plot-52, Road-21, Nikunja-2, Khilkheta, Dhaka-1229, Bangladesh and/or at any adjournment thereof.

Signed this :day of 2025

Signature of Proxy :Signature of Shareholder

No. of shares held :

Register Folio No. :

Note :

i) Members entitled to attend & vote at the 30th Annual General Meeting (AGM) may appoint a Proxy to attend in his/her stead.

ii) The Proxy Form duly completed & stamped must be deposited to the Company’s Corporate Office located at Plot-52, Road-21, Nikunja-2, Khilkheta, Dhaka-1229, Bangladesh not later than 72 hours before the meeting.





রুরাল পাওয়ার কোম্পানী লিমিটেড
RURAL POWER COMPANY LIMITED
(AN ENTERPRISE OF BREB)



Corporate office

Plot-52, Road-21, Nikunja-2, Khilkhet, Dhaka-1229, Bangladesh

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