



সিলেট পল্লী বিদ্যুৎ সমিতি-১
SYLHET PALLI BIDYUT SAMITY-1
পোটাটিকর, কদমতলী, সিলেট।

টেলিফোনঃ ০৮-২১ ৮৪০০৩১, ওয়েব সাইট: pbs1.sylhet.gov.bd, ইমেইলঃ syl_pbs1@yahoo.com



স্মারক নং- ২৭.১২.৯১৩১.৫৩৭.০৩.০০৬.২৩. ৩০৯৮

তারিখঃ ২৬ ভাদ্র ১৪৩০ বঙ্গাব্দ।
১০ সেপ্টেম্বর ২০২৩ খ্রীঃ।

পরিচালক
পবিস মনিটরিং ও ব্যঃ পঃ (পূর্বাঞ্চল) পরিদপ্তর
বাংলাদেশ পল্লী বিদ্যুতায়ন বোর্ড
ঢাকা।

বিষয় : আগস্ট/২০২৩ খ্রীঃ মাসের আর্থিক ও পরিসংখ্যান প্রতিবেদন (ফরম ৫৫০) প্রেরণ প্রসঙ্গে।

অত্র সমিতির আগস্ট/২০২৩ খ্রীঃ মাসের আর্থিক ও পরিসংখ্যান প্রতিবেদন (ফরম ৫৫০) NRECA কর্তৃক প্রণীত সফটওয়্যার এর মাধ্যমে প্রস্তুত করতঃ অত্রসাথ সংযুক্ত করিয়া প্রেরণ করা হলো।

সদয় অবগতি ও পরবর্তী ব্যবস্থা গ্রহণের জন্য অনুরোধ করা হলো।

সংযুক্তি : আর্থিক ও পরিসংখ্যান প্রতিবেদন ১৩ পাতার ০১ সেট।

10.09.2023
(মোঃ আক্তারুজ্জামান লস্কর)
জেনারেল ম্যানেজার

অনুলিপি :

- ০১৥ নির্বাহী পরিচালক, বাপবিবোর্ড, ঢাকা।
- ০২৥ পরিচালক, অর্থ পরিদপ্তর, বাপবিবোর্ড, ঢাকা।
- ০৩৥ পরিচালক, আর্থিক মনিটরিং (দক্ষিণাঞ্চল) পরিদপ্তর, বাপবিবোর্ড, ঢাকা।
- ০৪ ৥ পরিচালক, ঋণ ও বাজেট পরিদপ্তর, বাপবিবোর্ড, ঢাকা।
- ০৫ ৥ তত্ত্বাবধায়ক প্রকৌশলী, এনার্জি অডিট এন্ড ট্যারিফ এর কার্যালয়, বাপবিবোর্ড, ঢাকা।
- ০৬৥ অফিস/মাস্টার ফাইল।

10.09.2023
(মোঃ আক্তারুজ্জামান লস্কর)
জেনারেল ম্যানেজার

FINANCIAL AND STATISTICAL REPORT

TO : THE RURAL ELECTRIFICATION BOARD

PBS : Sylhet Pbs-1
Month Ending : August 2023

Part-A : Statement of Revenue and Expenses

ITEMS	Year To Date		This Month
	Last Year	This Year	
01. SALE OF ELECTRICITY	674,810,179.00	877,666,964.00	456,808,744.00
02. OTHER OPERATING REVENUE	16,740,639.59	16,618,005.00	9,473,688.00
03. TOTAL OPERATING REVENUE	691,550,818.59	894,284,969.00	466,282,432.00
04. COST OF PURCHASED POWER	486,921,403.00	763,588,263.00	389,946,428.00
05. DISTRIBUTION EXPENSE-OPERATION AND MAINTENANCE	30,984,129.92	28,860,822.52	15,999,798.06
06. CONSUMER SELLING EXPENSE	21,747,076.00	25,995,787.56	14,506,282.07
07. ADMINISTRATIVE & GENERAL EXPENSE	21,696,795.92	24,564,000.23	14,369,472.26
08. TOTAL OPERATING & MAINTENANCE EXPENSE	561,349,404.84	843,008,873.31	434,821,980.39
09. DEPRICIATION AND AMORTIZATION EXPENSES	101,531,309.48	107,135,134.89	53,424,888.89
10. TAX EXPENSE	1,757,631.00	2,111,410.00	1,021,080.00
11. INTEREST ON LONG TERM DEBT	18,000,000.00	19,000,000.00	9,500,000.00
12. TOTAL COST OF ELECTRIC SERVICE	682,638,345.32	971,255,418.20	498,767,949.28
13. OPERATING MARGINS	8,912,473.27	(76,970,449.20)	(32,485,517.28)
15. NON-OPERATING MARGINS-INTEREST	2,828,952.98	14,415,982.19	653,638.11
16. NON-OPERATING MARGINS-OTHER	801,173.00	1,007,368.00	398,338.00
17. MARGINS	12,542,599.25	(61,547,099.01)	(31,433,541.17)

BREB CROSS SUBSIDY RECEIVED UP TO) AUGUST/2023

ক্রমিক নং	বিবরণ	This Month	Y-T-D
১	বিউবোর/বিউবো হতে বিদ্যুৎ ক্রয় (কিঃ ওঃ ঘঃ)(মৌলভীবাজার পবিস-৯০৩১৫৮৭ কিঃ ওঃ ঘঃ)	৬৫৫৮৩৫৪৯	১৩০৬৪০৯৩৫
২	সিলেট পবিস-২(কিঃ ওঃ ঘঃ)বিয়ানী বাজার গ্রীড	১৪৫০১০৪৮	২৮৯৬৬৮৪৬
৩	বিউবোর বিদ্যুৎ রিসেল (কিঃ ওঃ ঘঃ)	৯৬৯৭০	১৯৩৩৯৭
৪	রিসেল ব্যতীত বিদ্যুৎ ক্রয় (কিঃ ওঃ ঘঃ)[৩=(১-২-৩)]	৫০৯৮৫৫৩১	১০১৪৮০৬৯২
৫	Cost of power purchased খাতে হিসাবভুক্ত / সমন্বয়কৃত রেয়াতি সুবিধা টাকার পরিমাণ ।	৩৪২১১৫০৬	৮১৫৮১০১৭
৬	চলতি অর্থ বছরের রেয়াতি সুবিধা বাবদ পরিশোধিত/প্রাপ্ত টাকার পরিমাণ (ডিএস এল সমন্বয়সহ)	০	০

FINANCIAL AND STATISTICAL REPORT

PBS : Sylhet Pbs-1

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : August 2023

Part-B: Aging of Consumer Accounts Receivable -Electric

Class of Service	Total Recv. Amt.	Current		Over 30 Days		Over 90 Days		Number Now Disc.
		Number	Amount	Number	Amount	Number	Amount	
1.1 LT_A(DOM)	211,458,445	238,497	151,490,417	87,899	53,482,511	3,414	6,485,517	21,643
1.2 LT_B(IRRI)	665,719	71	32,049	54	193,453	41	440,217	122
1.3 LT_C1(S.INDUSTRY)	11,808,320	2,132	8,030,968	816	2,767,555	233	1,009,797	1,143
1.4 LT_C2(CONS)	1,778,067	380	1,109,839	162	279,996	36	388,232	136
1.5 LT_D1(CI)	11,405,424	4,732	6,247,692	1,538	2,407,609	390	2,750,123	309
1.6 LT_D2(SL & WP)	863,925	74	209,356	30	92,922	25	561,647	289
1.7 LT_D3(BCS)	2,038,205	160	1,394,612	47	372,612	12	270,981	22
1.8 LT_E(COM)	71,498,462	28,367	50,298,761	11,579	16,266,697	1,558	4,933,004	9,158
1.9 LT_T(TEMP)	155,051	4	12,030	0	0	6	143,021	9
2.1 MT_1(DOM)	31,791	1	16,808	0	0	1	14,983	1
2.2 MT_2(COM)	6,523,447	40	5,713,007	4	623,885	1	186,555	5
2.3 MT_3(INDUSTRY)	4,551,739	29	3,201,786	5	1,129,395	2	220,558	13
2.4 MT_4(CONS)	0	0	0	0	0	0	0	0
2.5 MT_5(GEN)	7,459,071	16	6,575,551	10	544,148	3	339,372	1
2.6 MT_6(TEMP)	85,217	1	85,217	0	0	0	0	0
2.7 MT_7(BCS)	0	0	0	0	0	0	0	0
2.8 MT_8(IRRI)	26,939	1	10,012	0	4,038	0	12,889	0
3.1 HT_1(GEN)	0	0	0	0	0	0	0	0
3.2 HT_2(COM)	1,393,897	1	1,393,897	0	0	0	0	0
3.3 HT_3(INDUSTRY)	389,063	2	389,063	0	0	0	0	0
3.4 HT_4(CONS)	0	0	0	0	0	0	0	0
4.1 EHT_1(GEN)	0	0	0	0	0	0	0	0
4.2 EHT_2(GEN)	0	0	0	0	0	0	0	0
5. SOLAR PV SYSTEMS	0	0	0	0	0	0	0	0
6. RESALE TO OTHER PB	90,343,309	2	90,316,478	0	0	0	26,831	0
Total :	422,476,091	274,510	326,527,543	102,144	78,164,821	5,722	17,783,727	32,851

	This Month	Year To Date	Part-B-1: Other Information	
Collection	420,087,118	726,994,818	1. Number of Elakas Served	7
Percent of Collection	91.96 %	82.83 %	2. Number of Lady Advisors	3
Month Rev. Outstanding	1.32	and without RI 1.31	3. Number of Directors	6
Outstanding of Religious Inst.	6,124,102		4. Number of Employees	612

FINANCIAL AND STATISTICAL REPORT

TO : THE RURAL ELECTRIFICATION BOARD

PBS : Sylhet Pbs-1

Month Ending : August 2023

Part-C : Balance Sheet

Assets & Other Debits	Amount	Liabilities & Other Credits	Amount
1 ELECTRIC PLANT IN SERVICE	9,903,574,295.65	31 MEMBERSHIP ISSUED	6,660,210.00
2 ACCUMULATED PROVISIONS FOR DEPR	4,457,877,387.47	32 MEMBERSHIP SUBSCRIBED-NOT ISSUED	8,276,504.00
3 NET UTILITY PLANT IN SERVICE	5,445,696,908.18	33 OPERATING MARGINS-PRIOR YEARS	(3,098,310,986.39
4 CONSTRUCTION WORK IN PROGRESS	36,426,559.62	34 OPERATING MARGINS-CURRENT YEAR	(76,970,449.20
5 TOTAL UTILITY PLANT	5,482,123,467.80	35 OPERATING MARGINS-GOVT. SUBSIDY	46,314,326.00
6 DONATION RESERVE FUND	765,500,000.00	36 NON-OPERATING MARGINS-PRIORYEARS	837,261,076.80
7 REPLACEMENT RESERVE FUND	494,988,444.45	37 NON-OPERATING MARGINS-CURRENTYEAR	15,423,350.19
8 CONTRIBUTION TO REB REVOLVING FU		38 DONATED CAPITAL & CAPITAL GAIN OR LO	709,277,131.72
9 INVESTMENT IN ASSOCIATED COMPANI		39 TOTAL EQUITIES & MARGINS	(1,552,068,836.88
10 OTHER SPECIAL FUND	1,671,021,412.33	40 REB LOANS-CASH	6,758,000.00
11 TOTAL INVESTMENTS	2,931,509,856.78	41 REB LOANS-IN KIND	6,222,456,697.24
12 CASH	385,603,294.08	42 REB LOANS-IN KIND-PROVISION	118,003,715.63
13 IMPREST FUND	255,000.00	43 REB LOANS-OTHER	(785,879.58
14 TEMPORARY CASH INVESTMENT		44 TOTAL LONG TERM DEBT	6,346,432,533.29
15 SPECIAL DEPOSITS	33,085.00	45 CONSUMER DEPOSITS	328,466,914.79
16 ACCOUNTS RECEIVABLE-ELECTRIC	422,476,090.52	46 EMPLOYEES BENEFIT	969,077,820.30
17 ACC.PROV.FOR UNCOLLECTBLE A/C-CR	(137,825,071.03)	47 SELF INSURANCE RESERVE	3,000,985.00
18 OTHER ACCOUNTS RECEIVABLE	137,083,315.00	48 TOTAL OTHER LONG TERM LIABILITIES	1,302,285,104.44
19 MATERIALS & SUPPLIES-ELECTRIC	215,329,573.97	49 ACCOUNTS PAYABLE	431,129,874.89
20 MATERIALS & SUPPLIES-MARCHANDISE	2,901.56	50 CONSUMER FOR IRRIGATION	
21 PREPAYMENTS	21,580,214.62	51 ACCRUED TAXES	
22 OTHER CURRENT & ACCRUED ASSETS	14,784,481.00	52 MATURED INTEREST	519,528,717.53
23 TOTAL CURRENT & ACCUED ASSETS	1,059,322,884.72	53 MATURED LONG TERM DEBT	373,478,712.70
24 EXTRAORDINARY PROPERTY LOSSES	89,655,107.97	54 OTHER CURRENT-ACCRUED LIABILITIES	56,260,579.54
25 PRELIMINARY SURVEY/INVESTIGATION C		55 TOTAL CURRENT-ACCRUED LIABILITIES	1,380,397,884.66
26 UNCLASSIFIED EXPENSES	8,169,426.93	56 SECURITY ADVANCES AND DEPOSITS	
27 TEMPORARY FACILITIES		57 CONSUMER ADVANCES FOR CONSTRUCTIO	4,855,216.00
28 OTHER DEFERRED DEBITS	96,607,010.52	58 OTHER DEFERRED CREDITS	2,185,485,853.21
29 TOTAL DEFERRED DEBITS	194,431,545.42	59 TOTAL DEFERRED CREDITS	2,190,341,069.21
30 TOTAL ASSETS AND OTHER DEBITS	9,667,387,754.72	60 TOTAL LIABILITIES & OTHER CREDITS	9,667,387,754.72

FINANCIAL AND STATISTICAL REPORT

TO : THE RURAL ELECTRIFICATION BOARD

PBS : Sylhet Pbs-1

Month Ending : August 2023

Part-C/1 : Details of Total Long Term Debt

PHASE	DONOR	Amount
1. PHASE-1 EXTENSION	KFAED	58.25
2. Phase-12 PBSs (EXTENSION/INTENSIFICATION-2ND)	GOB	501,295,087.49
3. Phase-15 PBSs (EXTENSION/INTENSIFICATION)	GOB	134,366.00
4. Phase-15 PBSs (EXTENSION/INTENSIFICATION)	NL	333,150.00
5. Phase-18 PBSs (EXTENSION/INTENSIFICATION)	NORAD	233,764.00
6. Phase-18 PBSs (EXTENSION/INTENSIFICATION)	USAID	5,603.80
7. Phase-20 PBSs (5000 KM) (EXTENSION/INTENSIFICATION)	GOB	129,207,120.23
8. PHASE-3A	IDA	235,708,360.25
9. PHASE-4A	IDA	61,548.95
10. PHASE-4C	JAPAN(OECF/JBIC)	635,220.81
11. PHASE-4C	KFAED	252,049.79
12. PHASE-4C	NL	546,318.50
13. PHASE-5A	NL	73,117.80
14. PHASE-5A	NORAD	23,420.80
15. PHASE-5A	SFD	0.00
16. Phase-7000 KM (EXTENSION/INTENSIFICATION-2ND)	GOB	4,402,512.10
17. Phase-GOB LOCAL FUND	GOB	234,726.82
18. Phase-KSA CYCLONE GRANT	KSA	18,909.00
19. Phase-PDB TAKEN OVER LINE	GOB	(109,780,040.92)
20. Tools	GOB	5,583,047,239.62
	Total =	6,346,432,533.29

FINANCIAL AND STATISTICAL REPORT

PBS : Sylhet Pbs-1

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : August 2023

Part-C/2 : Changes in Uitlity Plant

Description	Balance Beginning Year	Additions Year To Date	Retirement Year To Date	Adjustment and Transfer	Current Balance
REBNEW LINE CONSTRUCTION	69,368,601.82	0.00	0.00	0.00	69,368,601.82
TOTAL PLANT-NOT CLASSIFIED	69,368,601.82	0.00	0.00	0.00	69,368,601.82
DISTRIBUTION PLANT-CLASSIFIED	9,646,854,802.93	15,716,701.09	0.00	0.00	9,662,571,504.02
TOTAL ENERGIZED PLANT	9,716,223,404.75	15,716,701.09	0.00	0.00	9,731,940,105.84
LAND & LAND RIGHTS	8,343,960.38	0.00	0.00	0.00	8,343,960.38
STRUCTURE AND IMPROVEMENTS	32,490,251.69	0.00	0.00	0.00	32,490,251.69
OFFICE FURNITURE & EQUIPMENT	28,342,867.50	22,650.00	0.00	0.00	28,365,517.50
TRANSPORTATION EQUIPMENT	50,026,959.20	0.00	0.00	0.00	50,026,959.20
STORES, TOOLS & LABORATORY EQUIPMENT	46,906,802.04	16,250.00	0.00	0.00	46,923,052.04
POWER OPERATED EQUIPMENT	642,500.00	0.00	0.00	0.00	642,500.00
COMMUNICATION EQUIPMENT	3,780,795.00	0.00	0.00	0.00	3,780,795.00
OTHER EQUIPMENT	1,052,304.00	8,850.00	0.00	0.00	1,061,154.00
TOTAL GENERAL PLANT	171,586,439.81	47,750.00	0.00	0.00	171,634,189.81
ELECTRIC PLANT IN SERVICE	9,887,809,844.56	15,764,451.09	0.00	0.00	9,903,574,295.65
ACCUM. PROV. FOR DEPRECIATION	(4,348,625,256.65)	(109,252,130.82)	0.00	0.00	(4,457,877,387.47)
NET UTILITY PLANT IN SERVICE	5,539,184,587.91	(93,487,679.73)	0.00	0.00	5,445,696,908.18
CONSTRUCTION WORK IN PROGRESS	25,142,176.08	11,284,383.54	0.00	0.00	36,426,559.62
TOTAL UTILITY PLANT	5,564,326,763.99	(82,203,296.19)	0.00	0.00	5,482,123,467.80

FINANCIAL AND STATISTICAL REPORT
TO : THE RURAL ELECTRIFICATION BOARD

PBS : Sylhet Pbs-1
Month Ending : August 2023

Part-D : Consumer Sales and Revenue Data

Class of Service	THIS MONTH				YEAR TO DATE		
	Number Billed	Kwh Sold	Amount Billed	No. Min Bill	Number Billed	Kwh Sold	Amount Billed
1.1 LT_A(DOM)	341,102	41,802,440	263,904,045	0	681139	79,409,546	496,955,038
1.2 LT_B(IRRI)	71	1,257	32,049	0	142	2,887	64,584
1.3 LT_C1(S.INDUSTRY)	2,145	689,992	7,880,963	0	4274	1,427,500	16,206,344
1.4 LT_C2(CONS)	647	78,365	1,284,788	0	1282	140,634	2,339,970
1.5 LT_D1(CI)	7,426	1,219,879	9,484,422	0	14831	2,145,506	16,851,807
1.6 LT_D2(SL & WP)	89	22,497	226,627	0	178	45,329	456,617
1.7 LT_D3(BCS)	221	191,563	1,814,763	0	428	358,151	3,397,801
1.8 LT_E(COM)	41,590	4,907,634	63,898,116	0	82965	9,564,004	124,635,553
1.9 LT_T(TEMP)	4	547	12,030	0	11	8,798	175,938
2.1 MT_1(DOM)	1	1,220	16,808	0	2	3,014	39,196
2.2 MT_2(COM)	40	506,929	5,767,075	0	80	1,056,199	12,023,348
2.3 MT_3(INDUSTRY)	29	314,282	3,415,772	0	58	613,365	6,680,188
2.4 MT_4(CONS)	0	0	0	0	0	0	0
2.5 MT_5(GEN)	16	652,346	6,575,551	0	32	1,287,682	13,048,257
2.6 MT_6(TEMP)	1	4,100	85,217	0	2	5,576	124,855
2.7 MT_7(BCS)	0	0	0	0	0	0	0
2.8 MT_8(IRRI)	1	168	12,014	0	2	364	24,222
3.1 HT_1(GEN)	0	0	0	0	0	0	0
3.2 HT_2(COM)	1	118,773	1,393,897	0	2	245,714	2,915,816
3.3 HT_3(INDUSTRY)	2	9,196	389,063	0	4	16,301	750,759
3.4 HT_4(CONS)	0	0	0	0	0	0	0
4.1 EHT_1(GEN)	0	0	0	0	0	0	0
4.2 EHT_2(GEN)	0	0	0	0	0	0	0
5. SOLAR PV SYSTEMS	0	0	0	0	0	0	0
6. SALES TO DESA/PDB	0	0	0	0	0	0	0
7. RESALE TO PBS	2	14,598,018	90,316,478	0	4	29,160,243	180,411,508
8. OFFICE USE	80	23,088	299,066	0	160	43,400	565,163
Total Sale of Electricity	393,468	65,142,294	456,808,744		785596	125,534,213	877,666,964

Aug-23

PBS	This Month		Y-T-D	
	KWH	Amount TK	KWH	Amount TK
Moulvibazar PBS	0	0	0	0
Sylhet PBS-2(33KV Feeder)	0	0	0	0
Bishwanath(11 KV Feeder)	96,970	599,944	193,397	1,196,528
Beanibazer(Resale)	0	0	0	0
Sylhet PBS-2(Beaniabazer grid)	14,501,048	89,716,534	28,966,846	179,214,980
Total	14,598,018	90,316,478	29,160,243	180,411,508

FINANCIAL AND STATISTICAL REPORT

TO : THE RURAL ELECTRIFICATION BOARD

PBS : Sylhet Pbs-1

Month Ending : August 2023

PART-E: Energy and Demand Data As Per Billing Meter

Name of Substation	Energy Purchased (KWH)		Peak Demand (MW) & Date				MVAR Purchased	
	This Month	Y-T-D	This Month		Y-T-D		This Month	Y-T-D
			MW	Date	MW	Date		
GOLAPGONJ	2,756,781	5,806,786	4.900	18-Aug-23	5.200	5-Jul-23	0.000	0.000
BALAGONJ	8,147,023	15,849,575	21.700	18-Aug-23	22.500	5-Jul-23	0.000	0.000
Sylhet Sadar	0	0	0.000		0.000	30-Jun-23	0.000	0.000
BEANIBAZAR	23,747,436	47,288,570	45.400	18-Aug-23	48.300	5-Jul-23	0.000	0.000
FENCHUGONJ	7,388,416	14,654,726	35.000	18-Aug-23	37.000	5-Jul-23	0.000	0.000
BISHAWNATH	0	0	0.000		0.000	30-Jun-23	0.000	0.000
Sylhet pbs-2(Beanibazer	14,501,048	28,966,846	0.000	18-Aug-23	0.000	18-Aug-23	0.000	0.000
UNITED ENERGY	5,326,896	10,686,816	0.000	18-Aug-23	0.000	18-Aug-23	0.000	0.000
Moulvibazer PBS	9,043,702	18,075,289	0.000	18-Aug-23	0.000	18-Aug-23	0.000	0.000
Total :	70,911,302	141,328,608	107.000		113.000		0.000	0.000
Total KWH Sold :	65,142,294	125,534,213	REMARKS					
KWH Loss :	5,769,008	15,794,395						
Percent Loss:	8.14 %	11.18 %						

Energy Purchase

Grid Sub-Station	Purchase From	This Month		Y-T-D	
		KWH	Amount TK	KWH	Amount TK
1	2	3	4	5	6
Golapgonj	PDB	2756781	17055928	5806786	35926004
Balagonj	PDB	8147023	50404817	15849575	98059736
Fenchugonj	PDB	7388416	45711391	14654726	90667325
United Energy Limited	IPP	5326896	18393772	10686816	36901576
Moulvibazer PBS	PBS	9043702	55952480	18075289	111830006
Beanibazer(Sylhet Pbs-1)	PBS	23747436	146923012	47288570	292569655
Sylhet PBS-2(Beanibazer Grid)	PBS	14501048	89716534	28966846	179214980
Total		70911302	424157933	141328608	845169281
Less-BREB Cross-Subsidy(2023-2024)	0	0	34211506	0	81581017
Add-Cross Subsidy Adjust		0	0	0	0
Total		70911302	389946427	141328608	763588263

FINANCIAL AND STATISTICAL REPORT

PBS : Sylhet Pbs-1

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : August 2023

PART-E/1: Energy and Demand Data As Per Substation Meter

Name of Substation	Energy Purchased (KWH)		Peak Demand (MW) & Date				MVAR Purchased	
	This Month	Y-T-D	This Month		Y-T-D		This Month	Y-T-D
			MW	Date	MW	Date		
SFCL	6,270	12,581	0.000	18-Aug-23	0.000	18-Aug-23	0.000	0.000
Golapgonj-1	3,872,237	7,631,974	6.230	18-Aug-23	6.580	5-Jul-23	0.000	0.000
BALAGONJ-1	5,226,536	10,166,014	8.640	18-Aug-23	9.120	5-Jul-23	0.000	0.000
South Surma-1	1,860,730	3,809,480	3.420	18-Aug-23	3.610	5-Jul-23	0.000	0.000
BEANIBAZAR-1	2,867,608	5,774,887	5.530	18-Aug-23	5.840	5-Jul-23	0.000	0.000
Fenchugonj-1	2,860,605	5,654,550	4.620	18-Aug-23	4.880	5-Jul-23	0.000	0.000
Golapgonj-2	3,660,170	7,253,590	6.430	18-Aug-23	6.790	5-Jul-23	0.000	0.000
Beanibazer-4(thanaba	1,086,576	2,200,248	2.210	18-Aug-23	2.330	5-Jul-23	0.000	0.000
Bishwanath-2	0	3,096	0.000		0.000	5-Jul-23	0.000	0.000
Borolekha(MPBS)	0	0	0.000		0.000	30-May-23	0.000	0.000
Bishwanath-1	3,018,536	6,017,578	5.220	18-Aug-23	5.520	5-Jul-23	0.000	0.000
BEANIBAZAR-2	5,156,041	10,270,947	10.150	18-Aug-23	10.720	5-Jul-23	0.000	0.000
ZAKIGONJ-1	2,783,453	5,752,916	6.830	18-Aug-23	7.210	5-Jul-23	0.000	0.000
BALAGONJ-2	1,220,230	2,594,185	5.420	18-Aug-23	5.730	5-Jul-23	0.000	0.000
ZAKIGONJ-2	1,836,189	3,633,984	5.530	18-Aug-23	5.840	5-Jul-23	0.000	0.000
Bishwanath-3	1,732,851	3,302,051	3.720	18-Aug-23	3.930	5-Jul-23	0.000	0.000
Bishwanath-4	3,088,944	6,286,224	4.120	18-Aug-23	4.350	5-Jul-23	0.000	0.000
Kushiara Auto Brix	118,333	246,043	0.000	18-Aug-23	0.000	18-Aug-23	0.000	0.000
BEANIBAZER-3	1,431,418	2,843,402	2.820	18-Aug-23	2.980	5-Jul-23	0.000	0.000
GOLAPGONJ-3	2,662,287	5,296,693	6.830	18-Aug-23	7.210	5-Jul-23	0.000	0.000
BALAGONJ-3	2,112,781	4,203,313	3.820	18-Aug-23	4.030	5-Jul-23	0.000	0.000
SPBS-2 Beani	14,501,048	28,966,846	0.000	18-Aug-23	0.000	18-Aug-23	0.000	0.000
South Surma -2	2,552,673	5,084,460	5.420	18-Aug-23	5.730	5-Jul-23	0.000	0.000
South Surma -3	1,750,296	3,418,152	3.100	18-Aug-23	3.290	5-Jul-23	0.000	0.000
Balagonj -4	1,127,280	2,243,520	2.510	18-Aug-23	2.640	5-Jul-23	0.000	0.000
Golapgonj-5	683,520	1,296,960	0.000	18-Aug-23	0.000	18-Aug-23	0.000	0.000
Golapgonj-4	914,400	1,912,800	1.510	18-Aug-23	1.590	5-Jul-23	0.000	0.000
Fenchugonj-3	976,080	1,941,121	1.510	18-Aug-23	1.590	5-Jul-23	0.000	0.000
Fenchugonj-4	0	0	0.000		0.000	5-Jun-23	0.000	0.000
Fenchugonj-2	709,839	1,398,948	1.410	18-Aug-23	1.490	5-Jul-23	0.000	0.000
United Energy(PBS)	1,440	2,976	0.000	18-Aug-23	0.000	18-Aug-23	0.000	0.000

FINANCIAL AND STATISTICAL REPORT

TO : THE RURAL ELECTRIFICATION BOARD

PBS : Sylhet Pbs-1

Month Ending : August 2023

PART-E/1: Energy and Demand Data As Per Substation Meter

Name of Substation	Energy Purchased (KWH)		Peak Demand (MW) & Date				MVAR Purchased	
	This Month	Y-T-D	This Month		Y-T-D		This Month	Y-T-D
			MW	Date	MW	Date		
Total :	69,818,371	139,219,539	107.000		113.000		0.000	0.000
Total KWH Sold :	65,142,294	125,534,213	REMARKS :					
KWH Loss :	4,676,077	13,685,326						
Percent Loss:	6.70 %	9.83 %						




FINANCIAL AND STATISTICAL REPORT
TO : THE RURAL ELECTRIFICATION BOARD

PBS : Sylhet Pbs-1
Month Ending : August 2023

PART-F: Plant and Consumer Data

DESCRIPTION	THIS MONTH	YEAR TO DATE	CUMULATIVE FROM INCEPTION
1. Services Connected	1,418	2,482	430,878
2. Services Removed	0	0	9,278
3. Services in Place	////////////////	////////////////	421,443
4. Idle Services (Services in Place but not Energized)	////////////////	////////////////	0
5. Services Presently Energized (3-4-Disconnected)	////////////////	////////////////	388,592
6. Houses Wired	1,418	2,482	426,157
7. Wired Houses Inspected	1,418	2,482	425,300
8. Total No of Villages *() in PBS Area & Electrified	0	0	2,345
9. Kilometers of Lines Constructed - REB	0.000	0.000	5,863.481
10. Total Kilometers PDB/DESA Lines Taken Over	0.000	0.000	1,474.470
11. Kilometers of PDB/DESA Lines Renovated	0.000	0.000	2,089.343
12. Kilometers of Lines Constructed - PBS	9.391	19.026	576.387
13. Total Km of Lines Constructed (REB+PBS+**Taken Over)	9.391	19.026	8,529.211
14. Total Kilometers of Lines Energized	9.391	19.026	8,529.211

* Put total no of villages

** In case Renovation is more than taken over renovation figure should be taken

FINANCIAL AND STATISTICAL REPORT

TO : THE RURAL ELECTRIFICATION BOARD

PBS : Sylhet Pbs-1

Month Ending : August 2023

Part-F : CONNECTIONS/REMOVED/STACKED CONSUMER

Class of Service	15. Connections (This Month)	16. Connections (Cumulative)	17 Services Removed (This Month)	18 Services Removed (Cumulative)	19 Services in Place (16-18)	21. STKD_C ONSUMER S (This Month)	22. STKD_C ONSUMER S (Cumulative)
1.1 LT_A(DOM)	1,152	380,824	0	6,139	374,685	1,152	379,904
1.2.1 DTW	0	9	0	1	8	0	9
1.2.2 STW	0	51	0	7	44	0	48
1.2.3 LLP	0	98	0	6	92	0	98
1.3 LT_C1(S.INDUSTRY)	7	3,414	0	300	3,114	7	3,410
1.4 LT_C2(CONS)	19	657	0	0	657	19	625
1.5 LT_D1(CI)	22	5,873	0	99	5,774	22	5,835
1.6 LT_D2(SL & WP)	0	519	0	143	376	0	519
1.7 LT_D3(BCS)	14	217	0	0	217	14	205
1.8 LT_E(COM)	204	39,069	0	2,582	36,487	204	38,888
1.9 LT_T(TEMP)	0	41	0	0	41	0	41
2.1 MT_1(DOM)	0	4	0	0	4	0	4
2.2 MT_2(COM)	0	27	0	0	27	0	27
2.3 MT_3(INDUSTRY)	0	55	0	1	54	0	55
2.4 MT_4(CONS)	0	0	0	0	0	0	0
2.5 MT_5(GEN)	0	13	0	0	13	0	13
2.6 MT_6(TEMP)	0	4	0	0	4	0	4
2.7 MT_7(BCS)	0	0	0	0	0	0	0
2.8 MT_8(IRRI)	0	0	0	0	0	0	0
3.1 HT_1(GEN)	0	0	0	0	0	0	0
3.2 HT_2(COM)	0	1	0	0	1	0	1
3.3 HT_3(INDUSTRY)	0	2	0	0	2	0	2
3.4 HT_4(CONS)	0	0	0	0	0	0	0
4.1 EHT_1(GEN)	0	0	0	0	0	0	0
4.2 EHT_2(GEN)	0	0	0	0	0	0	0
5. SPV	0	0	0	0	0	0	0
Total	1,418	430,878	0	9,278	421,600	1,418	429,688

FINANCIAL AND STATISTICAL REPORT

TO : THE RURAL ELECTRIFICATION BOARD

PBS : Sylhet Pbs-1

Month Ending : August 2023

Part-F : IDLE SRVICES/BILL UNPAID/RECONNECTION CONSUMER

Class of Service	20. IDL SERVICES (This Month)	23. TOTAL NO OF CONSUMERS (BILLS UNPAID OVER90 DAYS)	24. NO OF REMOVED CONSUMERS (BILLS UNPAID OVER90 DAYS)	25. NO OF RECONNECTIONS DURING THIS YEAR
1.1 LT A(DOM)	0	3,414	968	756
1.2.1 DTW	0	0	0	0
1.2.2 STW	0	41	3	0
1.2.3 LLP	0	0	0	0
1.3 LT C1(S.INDUSTRY)	0	233	47	16
1.4 LT C2(CONS)	0	36	8	4
1.5 LT D1(CI)	0	390	50	14
1.6 LT D2(SI. & WP)	0	25	12	0
1.7 LT D3(BCS)	0	12	0	5
1.8 LT E(COM)	0	1,558	605	203
1.9 LT T(TEMP)	0	6	3	0
2.1 MT_1(DOM)	0	1	0	0
2.2 MT_2(COM)	0	1	0	0
2.3 MT_3(INDUSTRY)	0	2	1	0
2.4 MT_4(CONS)	0	0	0	0
2.5 MT_5(GEN)	0	3	0	0
2.6 MT_6(TEMP)	0	0	0	0
2.7 MT_7(BCS)	0	0	0	0
2.8 MT_8(IRRI)	0	0	0	0
3.1 HT_1(GEN)	0	0	0	0
3.2 HT_2(COM)	0	0	0	0
3.3 HT_3(INDUSTRY)	0	0	0	0
3.4 HT_4(CONS)	0	0	0	0
4.1 EHT_1(GEN)	0	0	0	0
4.2 EHT_2(GEN)	0	0	0	0
5. SPV	0	0	0	0
Total Sale of Electricity	0	5,722	1,697	998

FINANCIAL AND STATISTICAL REPORT

TO : THE RURAL ELECTRIFICATION BOARD

PBS : Sylhet Pbs-1

Month Ending : August 2023

Part-G : Aging of Accounts Payable

Description	Current	31 To 60 Days	61 To 90 Days	Over 90 Days	Total
PDB POWER BILLING	424,157,934	0	0	0	424,157,934
REB CASH LOANS	0	0	0	0	0
REB HOUSE-WIRING LOAN	0	0	0	0	0
OTHER	119,200	4,064,095	1,694,694	1,093,952	6,971,941
Total :	424,277,134	4,064,095	1,694,694	1,093,952	431,129,875

FINANCIAL AND STATISTICAL REPORT

PBS: Sylhet Pbs-1

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : August 2023

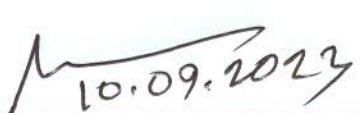
Part-H: Uncollectibles Written Off, Recovered and Percentage of Recovery

1. Amount Written Off (Cumulative on 1 July of Reporting Year)	950,545
2. Amount Recovered Against Written Offs (Cumulative on 1st July of Reporting Year)	87,165
3. Amount Written Off But Not Recovered (1-2)	863,380
4. Amount Recovered (Cumulative As On Reporting Date)	87,165
5. Amount Recovered During the Reporting Year (4-2)	
6. Percent of Recovery Against Amount Written Off (Line 5 Divided By 3 Into 100)	

REMARKS :

CERTIFICATION :

WE HEREBY CERTIFY THAT THE ENTRIES IN THIS REPORT ARE IN ACCORDANCE WITH THE ACCOUNTS AND OTHER RECORDS OF THE SYSTEM AND REFLECT THE STATUS OF THE SYSTEM TO THE BEST OF OUR KNOWLEDGE.


AGM FINANCE10.09.2023
DATE
GENERAL MANAGER10.09.2023
DATE