



দিনাজপুর পল্লী বিদ্যুৎ সমিতি-১

(এলাকা ভিত্তিক পল্লী বিদ্যুতায়ন কার্যক্রম)

উত্তর গোবিন্দপুর, দিনাজপুর।

ফোন: ০৫৩১-৬৪৪৬৫(অফিস)

০৫৩১-৬৪১৯৬(অভিযোগ কেন্দ্র)

ফ্যাক্স: ০৫৩১-৬৪৪৬৫

২৭ মার্চ, ১৪৩১বঙ্গাব্দ

স্মারক নং-২৭.১২.২৭৬৪.৫১৮.০৩.০০৬.২৫.৬১৬

তারিখ:-----

১০ ফেব্রুয়ারী ২০২৫ খ্রিঃ

পরিচালক

আর্থিক মনিটরিং (উঃঅঃ) পরিদপ্তর,

বাপবিবো, ঢাকা।

বিষয়:-জানুয়ারী-২০২৫ মাসের আর্থিক ও পরিসংখ্যান (৫৫০) প্রতিবেদন প্রেরণ প্রসংগে।

উপরোক্ত বিষয়ের প্রেক্ষিতে জানানো যাচ্ছে যে, অত্র সমিতির জানুয়ারী-২০২৫ খ্রিঃ মাসের আর্থিক ও পরিসংখ্যান প্রতিবেদন আপনার সদয় অবগতি ও প্রয়োজনীয় ব্যবস্থা গ্রহণের অনুরোধসহ এতদসংগে প্রেরণ করা হলো।

সংযুক্তি:-বর্ণনা মোতাবেক।

Apur 10.02.25

(মোঃ আখতার হোসেন)

সিনিয়র জেনারেল ম্যানেজার

অনুলিপি:-(সদয় অবগতির জন্য)

০১। পরিচালক, পবিস ঋণ ও বাজেট পরিদপ্তর, বাপবিবো, ঢাকা।

০২। পরিচালক, পবিস মনিটরিং ও ব্যঃ পঃ (উঃঅঃ) পরিদপ্তর, বাপবিবো, ঢাকা।

০৩। তত্ত্বাবধায়ক প্রকৌশলী, এনার্জি অডিট এন্ড ট্যারিফ, বাপবিবো, ঢাকা।

০৪। তত্ত্বাবধায়ক প্রকৌশলী (আঃ অঃ), তত্ত্বাবধায়ক প্রকৌশলীর কার্যালয়, বাপবিবো, রংপুর।

০৫। ডিজিএম, রাণীরবন্দর/বিরল/বীরগঞ্জ/চিরিরবন্দর জোনাল অফিস, দিপবিস-১।

০৬। এজিএম(প্রশাসন/সঃসেবা/ওএন্ডএম/ইএন্ডসি/ওএন্ডএম-কাহারোল/বোচাগঞ্জ/গোদাগাড়ী/খানসামা সাব-জোনাল অফিস, দিপবিস-১।

০৭। অফিস কপি/মাষ্টার কপি, দিপবিস-১।

Apur 10.02.25

(এস.এম. তারেকুজামান)

এজিএম (অর্থ-হিসাব)

FINANCIAL AND STATISTICAL REPORT		PBS : DINAJPUR PBS-1	
TO : THE RURAL ELECTRIFICATION BOARD		Month Ending : January 2025	
Part-A : Statement of Revenue and Expenses			
ITEMS	Year To Date		This Month
	Last Year	This Year	
01. SALE OF ELECTRICITY	2,315,620,519.00	2,662,742,033.00	341,391,153.00
02. OTHER OPERATING REVENUE	66,555,063.00	78,177,803.00	12,433,834.00
03. TOTAL OPERATING REVENUE	2,382,175,582.00	2,740,919,836.00	353,824,987.00
04. COST OF PURCHASED POWER	1,931,877,012.00	2,107,655,590.00	269,878,177.00
05. DISTRIBUTION EXPENSE-OPERATION AND MAINTENANCE	93,597,618.75	105,474,809.54	16,296,800.76
06. CONSUMER SELLING EXPENSE	98,925,008.50	101,411,459.25	12,582,999.00
07. ADMINISTRATIVE & GENERAL EXPENSE	75,048,450.91	77,432,728.99	11,795,425.61
08. TOTAL OPERATING & MAINTENANCE EXPENSE	2,199,448,090.16	2,391,974,587.78	310,553,402.37
09. DEPRICIATION AND AMORTIZATION EXPENSES	264,908,009.00	270,151,564.00	38,946,023.00
10. TAX EXPENSE	3,463,864.71	4,455,102.00	328,667.00
11. INTEREST ON LONG TERM DEBT	131,893,395.00	122,757,989.00	0.00
12. TOTAL COST OF ELECTRIC SERVICE	2,599,713,358.87	2,789,339,242.78	349,828,092.37
13. OPERATING MARGINS	(217,537,776.87)	(48,419,406.78)	3,996,894.63
14. GOVERNMENT SUBSIDY	0.00	0.00	0.00
15. NON-OPERATING MARGINS-INTEREST	49,766,579.32	49,046,727.96	3,302,185.12
16. NON-OPERATING MARGINS-OTHER	4,505,907.00	2,266,215.00	453,004.00
17. MARGINS	(163,265,290.55)	2,893,536.18	7,752,083.75

রেয়াতি সুবিধা সংক্রান্ত তথ্যাদি

ক্রঃ নং	বিবরণ	This Month	YTD
১	বিউবোর/বিউবো হতে বিদ্যুৎ ক্রয় (কি.ও.ঘ.)	৪৪৮২৮০৭৭	৩৫০০৯১৯৪৪
২	বিউবোর বিদ্যুৎ রিসেল (কি.ও.ঘ.)	০	০
৩	রিসেল ব্যতিত বিদ্যুৎ ক্রয় (কি.ও.ঘ.) [৩=(১-২)]	৪৪৮২৮০৭৭	৩৫০০৯১৯৪৪
৪	Cost of Power Purchased খাতে হিসাবভুক্ত/সমন্বয়কৃত রেয়াতি সুবিধা টাকার পরিমাণ	২৩,৬০৬,৪৬৫	১৮৪,৩৫৮,৪১৮
৫	চলতি অর্থবছরের রেয়াতি সুবিধা বাবদ পরিশোধিত/প্রাপ্ত টাকার পরিমাণ	৪১,১১০,০০০	১৬৬,৪৯০,০০০

FINANCIAL AND STATISTICAL REPORT

PBS : DINAJPUR PBS-1

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : January 2025

Part-B: Aging of Consumer Accounts Receivable -Electric

Class of Service	Total Recv. Amt.	Current		Over 30 Days		Over 90 Days		Number Now Disc.
		Number	Amount	Number	Amount	Number	Amount	
1.1 LT_A(DOM)	201,624,033	299,017	105,960,798	122,187	56,221,249	29,810	39,441,986	25,596
1.2 LT_B(IRRI)	87,346,586	12,499	18,513,400	3,594	3,208,776	1,239	65,624,410	4,048
1.3 LT_C1(S.INDUSTRY)	41,642,254	2,985	25,000,204	1,012	6,274,182	473	10,367,868	1,261
1.4 LT_C2(CONS)	635,750	181	385,167	70	101,212	41	149,371	62
1.5 LT_D1(CI)	8,496,090	5,834	2,095,018	2,421	1,234,198	1,256	5,166,874	495
1.6 LT_D2(SL & WP)	598,587	32	173,811	11	61,488	10	363,288	41
1.7 LT_D3(BCS)	1,791,231	52	625,271	24	442,434	17	723,526	20
1.8 LT_E(COM)	58,805,652	27,832	28,226,028	12,389	10,095,350	6,179	20,484,274	10,084
1.9 LT_T(TEMP)	110,761	3	23,792	1	49,686	5	37,283	0
2.1 MT_1(DOM)	0	0	0	0	0	0	0	0
2.2 MT_2(COM)	1,105,609	13	767,310	3	124,152	1	214,147	0
2.3 MT_3(INDUSTRY)	128,097,155	161	103,454,317	20	14,012,827	13	10,630,011	41
2.4 MT_4(CONS)	0	0	0	0	0	0	0	0
2.5 MT_5(GEN)	9,396,565	14	3,920,805	9	2,601,048	7	2,874,712	1
2.6 MT_6(TEMP)	0	0	0	0	0	0	0	0
2.7 MT_7(BCS)	0	0	0	0	0	0	0	0
2.8 MT_8(IRRI)	69,836	0	0	0	0	1	69,836	2
3.1 HT_1(GEN)	0	0	0	0	0	0	0	0
3.2 HT_2(COM)	0	0	0	0	0	0	0	0
3.3 HT_3(INDUSTRY)	0	0	0	0	0	0	0	0
3.4 HT_4(CONS)	0	0	0	0	0	0	0	0
4.1 EHT_1(GEN)	0	0	0	0	0	0	0	0
4.2 EHT_2(GEN)	0	0	0	0	0	0	0	0
5. SOLAR PV SYSTEMS	0	0	0	0	0	0	0	0
6. RESALE TO OTHER PB	0	0	0	0	0	0	0	0
Total :	539,720,109	348,623	289,145,921	141,741	94,426,602	39,052	156,147,586	41,651

	This Month	Year To Date	Part-B-1: Other Information	
Collection	344,874,304	2,536,720,169	1. Number of Elakas Served	7
Percent of Collection	101.02 %	95.27 %	2. Number of Lady Advisors	3
Month Rev. Outstanding	1.40	and without RI 1.40	3. Number of Directors	9
Outstanding of Religious Inst.	3,574,051		4. Number of Employees	619

Note-

Outstanding against 20% Rebate	72,547,734
Month Revenue Outstanding Without Agriculture Rebate & Minimum Bill	1.24
Month Revenue Outstanding Without Agriculture Rebate, Minimum Bill , Religious Institution & Re-sale	1.23

FINANCIAL AND STATISTICAL REPORT
TO : THE RURAL ELECTRIFICATION BOARD

PBS : DINAJPUR PBS-1
Month Ending : January 2025

Part-C : Balance Sheet

Assets & Other Debits	Amount	Liabilities & Other Credits	Amount
1 ELECTRIC PLANT IN SERVICE	9,687,060,126.57	31 MEMMERSHIP ISSUED	1,364,955.85
2 ACCUMULATED PROVISIONS FOR DEPR	3,700,896,964.12	32 MEMBERSHIP SUBSCRIBED-NOT ISSUED	20,927,493.10
3 NET UTILITY PLANT IN SERVICE	5,986,163,162.45	33 OPERATING MARGINS-PRIOR YEARS	(2,096,360,341.20)
4 CONSTRUCTION WORK IN PROGRESS	274,051,386.63	34 OPERATING MARGINS-CURRENT YEAR	(48,419,406.78)
5 TOTAL UTILITY PLANT	6,260,214,549.08	35 OPERATING MARGINS-GOVT. SUBSIDY	2,266,878.00
6 DONATION RESERVE FUND		36 NON-OPERATING MARGINS-PRIORYEARS	889,625,454.55
7 REPLACEMENT RESERVE FUND	113,583,309.09	37 NON-OPERATING MARGINS-CURRENTYEAR	51,312,942.96
8 CONTRIBUTION TO REB REVOLVING FU		38 DONATED CAPITAL & CAPITAL GAIN OR LO	802,272,604.87
9 INVESTMENT IN ASSOCIATED COMPANI		39 TOTAL EQUITIES & MARGINS	(377,009,418.67)
10 OTHER SPECIAL FUND	1,504,145,629.48	40 REB LOANS-CASH	10,427,946.00
11 TOTAL INVESTMENTS	1,617,728,938.57	41 REB LOANS-IN KIND	6,071,641,783.82
12 CASH	229,152,857.20	42 REB LOANS-IN KIND-PROVISION	388,330,274.95
13 IMPREST FUND	240,000.00	43 REB LOANS-OTHER	
14 TEMPORARY CASH INVESTMENT		44 TOTAL LONG TERM DEBT	6,470,400,004.81
15 SPECIAL DEPOSITS	12,500.00	45 CONSUMER DEPOSITS	587,889,314.33
16 ACCOUNTS RECEIVABLE-ELECTRIC	539,720,109.10	46 EMPLOYEES BENEFIT	1,194,588,141.62
17 ACC.PROV.FOR UNCOLLECTIBLE A/C-CR	(161,425,457.96)	47 SELF INSURANCE RESERVE	623,495.97
18 OTHER ACCOUNTS RECEIVABLE	535,253,008.79	48 TOTAL OTHER LONG TERM LIABILITIES	1,783,100,951.92
19 MATERIALS & SUPPLIES-ELECTRIC	306,755,097.97	49 ACCOUNTS PAYABLE	293,991,599.13
20 MATERIALS & SUPPLIES-MARCHANDISE	7,200.00	50 CONSUMER FOR IRRIGATION	
21 PREPAYMENTS		51 ACCRUED TAXES	
22 OTHER CURRENT & ACCRUED ASSETS	34,178,438.00	52 MATURED INTEREST	148,537,341.66
23 TOTAL CURRENT & ACCUED ASSETS	1,483,893,753.10	53 MATURED LONG TERM DEBT	819,783,739.50
24 EXTRAORDINARY PROPERTY LOSSES	105,615,056.30	54 OTHER CURRENT-ACCRUED LIABILITIES	42,105,714.14
25 PRELIMINARY SURVEY/INVESTIGATION		55 TOTAL CURRENT-ACCRUED LIABILITIES	1,304,418,394.43
26 UNCLASSIFIED EXPENSES	72,516,254.62	56 SECURITY ADVANCES AND DEPOSITS	23,921,531.50
27 TEMPORARY FACILITIES		57 CONSUMER ADVANCES FOR CONSTRUCTIO	
28 OTHER DEFFERED DEBITS	378,609,178.57	58 OTHER DEFFERED CREDITS	713,746,266.25
29 TOTAL DEFFERED DEBITS	556,740,489.49	59 TOTAL DEFFERED CREDITS	737,667,797.75
30 TOTAL ASSETS AND OTHER DEBITS	9,918,577,730.24	60 TOTAL LIABILITIES & OTHER CREDITS	9,918,577,730.24

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FINANCIAL AND STATISTICAL REPORT
TO : THE RURAL ELECTRIFICATION BOARD

PBS : DINAJPUR PBS-1
Month Ending : January 2025

Part-C/1 : Details of Total Long Term Debt

PHASE	DONOR	Amount
1. PHASE-1	USAID	901,181.46
2. PHASE-1 EXTENSION	KFAED	68,535,354.93
3. Phase-12 PBSs (EXTENSION/INTENSIFICATION-2ND)	GOB	293,232.39
4. Phase-15 PBS-2	GOB	22,726,685.81
5. Phase-15 PBSs (EXTENSION/INTENSIFICATION)	ADB	0.00
6. Phase-15 PBSs (EXTENSION/INTENSIFICATION)	CHINA	64,874,503.52
7. Phase-15 PBSs (EXTENSION/INTENSIFICATION)	GOB	98,896,557.49
8. Phase-15 PBSs (EXTENSION/INTENSIFICATION)	JAPAN(OECF/JBIC)	2,824,258.18
9. Phase-15 PBSs (EXTENSION/INTENSIFICATION)	NL	20,665,212.68
10. Phase-18 PBSs (EXTENSION/INTENSIFICATION)	ADB	161,425.80
11. Phase-18 PBSs (EXTENSION/INTENSIFICATION)	GOB	400,231.40
12. Phase-20 PBSs (5000 KM) (EXTENSION/INTENSIFICATION)	GOB	1,247,830.91
13. PHASE-2A	USAID	158,010.29
14. PHASE-3A	IDA	6,239,724.64
15. PHASE-3B	USAID	16,371.00
16. PHASE-3C	CIDA	139,962,117.10
17. PHASE-3C	SFD	19,821,193.51
18. PHASE-4A	IDA	33,482,060.00
19. PHASE-4C	JAPAN(OECF/JBIC)	911,998.35
20. PHASE-4C	NL	62,963.30
21. Phase-4D	GOB	1,081,095.71
22. Phase-4D	KFAED	7,757.05
23. Phase-7000 KM (EXTENSION/INTENSIFICATION-2ND)	GOB	74,398,959.94
24. Phase-GOB LOCAL FUND	GOB	59,001,102.47
25. Phase-PDB TAKEN OVER LINE	GOB	0.00
26. Tools	GOB	5,853,730,176.88
	Total =	6,470,400,004.81

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FINANCIAL AND STATISTICAL REPORT

TO : THE RURAL ELECTRIFICATION BOARD

PBS : DINAJPUR PBS-1

Month Ending : January 2025

Part-C/2 : Changes in Utility Plant

Description	Balance Beginning Year	Additions Year To Date	Retirement Year To Date	Adjustment and Transfer	Current Balance
REBNEW LINE CONSTRUCTION	23,203,876.00	0.00	0.00	0.00	23,203,876.00
TOTAL PLANT-NOT CLASSIFIED	23,203,876.00	0.00	0.00	0.00	23,203,876.00
DISTRIBUTION PLANT-CLASSIFIED	9,319,717,803.35	109,916,191.26	0.00	0.00	9,429,633,994.61
TOTAL ENERGIZED PLANT	9,342,921,679.35	109,916,191.26	0.00	0.00	9,452,837,870.61
LAND & LAND RIGHTS	1,304,792.55	0.00	0.00	0.00	1,304,792.55
STRUCTURE AND IMPROVEMENTS	100,177,649.26	62,655.00	0.00	0.00	100,240,304.26
OFFICE FURNITURE & EQUIPMENT	36,277,591.27	331,059.00	0.00	0.00	36,608,650.27
TRANSPORTATION EQUIPMENT	45,276,531.49	1,568,643.00	0.00	0.00	46,845,174.49
STORES, TOOLS & LABORATORY EQUIPMENT	45,214,635.11	69,000.00	0.00	0.00	45,283,635.11
COMMUNICATION EQUIPMENT	3,375,713.28	40,448.00	0.00	0.00	3,416,161.28
OTHER EQUIPMENT	514,460.00	9,078.00	0.00	0.00	523,538.00
TOTAL GENERAL PLANT	232,141,372.96	2,080,883.00	0.00	0.00	234,222,255.96
ELECTRIC PLANT IN SERVICE	9,575,063,052.31	111,997,074.26	0.00	0.00	9,687,060,126.57
ACCUM. PROV. FOR DEPRECIATION	(3,396,423,942.12)	(304,473,022.00)	0.00	0.00	(3,700,896,964.12)
NET UTILITY PLANT IN SERVICE	6,178,639,110.19	(192,475,947.74)	0.00	0.00	5,986,163,162.45
CONSTRUCTION WORK IN PROGRESS	158,562,777.00	115,488,609.63	0.00	0.00	274,051,386.63
TOTAL UTILITY PLANT	6,337,201,887.19	(76,987,338.11)	0.00	0.00	6,260,214,549.08

FINANCIAL AND STATISTICAL REPORT
TO : THE RURAL ELECTRIFICATION BOARD

PBS : DINAJPUR PBS-1
Month Ending : January 2025

Part-D : Consumer Sales and Revenue Data

Class of Service	THIS MONTH				YEAR TO DATE		
	Number Billed	Kwh Sold	Amount Billed	No. Min Bill	Number Billed	Kwh Sold	Amount Billed
1.1 LT_A(DOM)	426,062	22,624,348	151,776,965	0	2969928	212,160,274	1,393,180,723
1.2 LT_B(IRRI)	12,555	3,126,922	18,444,673	0	84164	12,693,472	81,243,123
1.3 LT_C1(S.INDUSTRY)	2,987	2,137,000	25,077,373	0	20987	10,606,421	131,173,095
1.4 LT_C2(CONS)	241	24,174	434,301	0	1547	141,138	2,561,435
1.5 LT_D1(CI)	8,658	319,269	3,072,642	0	60218	3,944,123	34,502,209
1.6 LT_D2(SL & WP)	37	16,113	177,881	0	228	105,101	1,163,039
1.7 LT_D3(BCS)	67	73,216	753,753	0	456	467,019	4,829,700
1.8 LT_E(COM)	37,384	2,264,314	33,284,635	0	259399	17,823,706	262,620,312
1.9 LT_T(TEMP)	6	6,245	130,282	0	33	29,016	606,855
2.1 MT_1(DOM)	0	0	0	0	0	0	0
2.2 MT_2(COM)	13	46,974	767,310	0	85	496,114	9,865,132
2.3 MT_3(INDUSTRY)	162	9,039,199	103,430,366	0	1097	62,536,601	711,036,616
2.4 MT_4(CONS)	0	0	0	0	0	0	0
2.5 MT_5(GEN)	14	327,089	3,920,805	0	98	2,437,908	28,990,742
2.6 MT_6(TEMP)	0	0	0	0	0	0	0
2.7 MT_7(BCS)	0	0	0	0	0	0	0
2.8 MT_8(IRRI)	0	0	0	0	1	1,041	12,803
3.1 HT_1(GEN)	0	0	0	0	0	0	0
3.2 HT_2(COM)	0	0	0	0	0	0	0
3.3 HT_3(INDUSTRY)	0	0	0	0	0	0	0
3.4 HT_4(CONS)	0	0	0	0	0	0	0
4.1 EHT_1(GEN)	0	0	0	0	0	0	0
4.2 EHT_2(GEN)	0	0	0	0	0	0	0
5. SOLAR PV SYSTEMS	0	0	0	0	0	0	0
6. SALES TO DESA/PDB	0	0	0	0	0	0	0
7. RESALE TO PBS	0	0	0	0	0	0	0
8. OFFICE USE	32	8,495	120,167	0	224	66,406	956,249
Total Sale of Electricity	488,218	40,013,358	341,391,153		3398465	323,508,340	2,662,742,033

FINANCIAL AND STATISTICAL REPORT

TO : THE RURAL ELECTRIFICATION BOARD

PBS : DINAJPUR PBS-1

Month Ending : January 2025

PART-E: Energy and Demand Data As Per Billing Meter

Name of Substation	Energy Purchased (KWH)		Peak Demand (MW) & Date				MVAR Purchased	
	This Month	Y-T-D	This Month		Y-T-D		This Month	Y-T-D
			MW	Date	MW	Date		
Fakirpara-2	0	51,270,782	0.000		0.000		0.000	0.000
Purbosadipur Grid	38,965,936	247,450,923	0.000		0.000		0.000	0.000
T-3	0	0	0.000		0.000		0.000	0.000
DINAJPURPBS-2	0	0	0.000		0.000		0.000	0.000
Thakurgaon (Tha. PBS)	1,199	11,460	0.000		0.000		0.000	0.000
Thakurgaon Grid	3,361,475	32,462,401	0.000		0.000		0.000	0.000
T-1	0	0	0.000		0.000		0.000	0.000
T-2	0	0	0.000		0.000		0.000	0.000
T-4	0	0	0.000		0.000		0.000	0.000
C'T Accuracy Loss	0	0	0.000		0.000		0.000	0.000
Bhushirbandar	0	0	0.000		0.000		0.000	0.000
Saidpur Grid	2,498,530	18,887,021	0.000		0.000		0.000	0.000
Net Metering	937	9,357	0.000		0.000		0.000	0.000
Total :	44,828,077	350,091,944	0.000		0.000		0.000	0.000
Total KWH Sold :	40,013,358	323,508,340	REMARKS					
KWH Loss :	4,814,719	26,583,604						
Percent Loss:	10.74 %	7.59 %						

FINANCIAL AND STATISTICAL REPORT

TO : THE RURAL ELECTRIFICATION BOARD

PBS : DINAJPUR PBS-1

Month Ending : January 2025

PART-E/1: Energy and Demand Data As Per Substation Meter

Name of Substation	Energy Purchased (KWH)		Peak Demand (MW) & Date				MVAR Purchased	
	This Month	Y-T-D	This Month		Y-T-D		This Month	Y-T-D
			MW	Date	MW	Date		
SADAR-1(H/Q)	6,767,482	51,832,114	12.500	24-Jan-25	18.500	30-Aug-24	0.000	0.000
SADAR-2(SADIPUR)	2,704,930	21,866,012	4.800	12-Jan-25	6.500	29-Aug-24	0.000	0.000
SADAR-2(NEW)	0	0	0.000		0.000		0.000	0.000
BOLIDARA	0	0	0.000		0.000		0.000	0.000
KAHAROL-1	4,851,959	39,540,034	8.800	16-Jan-25	17.550	30-Jul-24	0.000	0.000
SADAR-3(UTHRAEL)	6,164,420	46,250,505	8.800	20-Jan-25	20.000	15-Sep-24	0.000	0.000
DINAJPUR PBS-2	0	0	0.000		0.000	27-Jan-07	0.000	0.000
THAKURGOAN PBS	1,199	11,460	0.000		0.000		0.000	0.000
BIRG-1 (DALUA)	3,272,815	27,983,925	7.400	13-Jan-25	12.600	31-Jul-24	0.000	0.000
SADER-1(NEW)	0	0	0.000		0.000		0.000	0.000
SADAR-3 (NEW)	0	0	0.000		0.000	16-Jul-15	0.000	0.000
BIRG-1(NEW)	0	0	0.000		0.000		0.000	0.000
CHIRIRBANDER	5,163,287	41,153,060	10.400	12-Jan-25	16.300	15-Jul-24	0.000	0.000
BIROL	4,635,180	37,171,873	10.000	30-Jan-25	15.000	23-Sep-24	0.000	0.000
CHIRIRBANDER(NE	0	0	0.000		0.000		0.000	0.000
BIROL (NEW)	0	0	0.000		0.000		0.000	0.000
KAHAROL-1(NEW)	0	0	0.000		0.000		0.000	0.000
GOLAPGONJ	2,916,240	24,324,720	6.300	25-Jan-25	9.500	27-Jul-24	0.000	0.000
Chirirbandar-2(Trilion	2,484,480	18,794,030	5.500	18-Jan-25	6.000	20-Sep-24	0.000	0.000
Khansama	2,194,488	17,675,328	4.600	26-Jan-25	7.500	2-Oct-24	0.000	0.000
BIROL-2	2,178,411	18,302,649	5.500	30-Jan-25	7.300	27-Jul-24	0.000	0.000
Gazi Renowal Energy	937	9,357	0.000		0.000		0.000	0.000
Sador-5 (Noshipur)	856,680	2,339,680	1.900	11-Jan-25	1.900	11-Jan-25	0.000	0.000
Total :	44,192,508	347,254,747	86.500		138.650		0.000	0.000
Total KWH Sold :	40,013,358	323,508,340	REMARKS :					
KWH Loss :	4,179,150	23,746,407						
Percent Loss:	9.46 %	6.84 %						

FINANCIAL AND STATISTICAL REPORT
TO : THE RURAL ELECTRIFICATION BOARD

PBS : DINAJPUR PBS-1
Month Ending : January 2025

PART-F: Plant and Consumer Data

DESCRIPTION	THIS MONTH	YEAR TO DATE	CUMULATIVE FROM INCEPTION
1. Services Connected	925	6,142	529.035
2. Services Removed	0	0	9,288
3. Services in Place	////////////////	////////////////	519.747
4. Idle Services (Services in Place but not Energized)	////////////////	////////////////	0
5. Services Presently Energized (3-4-Disconnected)	////////////////	////////////////	478.096
6. Houses Wired	951	7,541	530.357
7. Wired Houses Inspected	951	7,541	530.357
8. Total No of Villages *() in PBS Area & Electrified	0	0	1,154
9. Kilometers of Lines Constructed - REB	0.000	0.000	8,298.516
10. Total Kilometers PDB/DESA Lines Taken Over	0.000	0.000	997.278
11. Kilometers of PDB/DESA Lines Renovated	0.000	0.000	409.233
12. Kilometers of Lines Constructed - PBS	5.141	50.562	1,067.913
13. Total Km of Lines Constructed (REB+PBS+**Taken Over)	5.141	50.562	10,363.707
14. Total Kilometers of Lines Energized	9.058	54.583	10,314.771

* Put total no of villages

** In case Renovation is more than taken over renovation figure should be taken

FINANCIAL AND STATISTICAL REPORT
TO : THE RURAL ELECTRIFICATION BOARD

PBS : DINAJPUR PBS-1
Month Ending : January 2025

Part-F : CONNECTIONS/REMOVED/STACKED CONSUMER

Class of Service	15. Connections (This Month)	16. Connections (Cumulative)	17 Servicess Removed (This Month)	18 Servicess Removed (Cumulative)	19 Servicess in Place (16-18)	21.STKD_C ONSUMER S (This Month)	22.STKD_C ONSUMER S (Cumulative)
1.1 LT_A(DOM)	695	455,943	0	6,825	449,118	695	455,943
1.2.1 DTW	0	1,371	0	14	1,357	0	1,371
1.2.2 STW	38	15,027	0	584	14,443	38	15,027
1.2.3 LLP	0	167	0	9	158	0	167
1.3 LT_C1(S.INDUSTRY)	11	3,980	0	155	3,825	11	3,980
1.4 LT_C2(CONS)	12	195	0	0	195	12	195
1.5 LT_D1(CI)	13	7,167	0	97	7,070	13	7,118
1.6 LT_D2(SL & WP)	0	185	0	51	134	0	234
1.7 LT_D3(BCS)	2	75	0	0	75	2	75
1.8 LT_E(COM)	154	44,500	0	1,547	42,953	154	44,500
1.9 LT_T(TEMP)	0	25	0	0	25	0	25
2.1 MT_1(DOM)	0	0	0	0	0	0	0
2.2 MT_2(COM)	0	196	0	0	196	0	196
2.3 MT_3(INDUSTRY)	0	193	0	6	187	0	193
2.4 MT_4(CONS)	0	0	0	0	0	0	0
2.5 MT_5(GEN)	0	11	0	0	11	0	11
2.6 MT_6(TEMP)	0	0	0	0	0	0	0
2.7 MT_7(BCS)	0	0	0	0	0	0	0
2.8 MT_8(IRRI)	0	0	0	0	0	0	0
3.1 HT_1(GEN)	0	0	0	0	0	0	0
3.2 HT_2(COM)	0	0	0	0	0	0	0
3.3 HT_3(INDUSTRY)	0	0	0	0	0	0	0
3.4 HT_4(CONS)	0	0	0	0	0	0	0
4.1 EHT_1(GEN)	0	0	0	0	0	0	0
4.2 EHT_2(GEN)	0	0	0	0	0	0	0
5. SPV	0	0	0	0	0	0	0
Total	925	529,035	0	9,288	519,747	925	529,035

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FINANCIAL AND STATISTICAL REPORT
TO : THE RURAL ELECTRIFICATION BOARD

PBS : DINAJPUR PBS-1
Month Ending : January 2025

Part-F : IDLE SRVICES/BILL UNPAID/RECONNECTION CONSUMER

Class of Service	20. IDL_SERVICES (This Month)	23. TOTAL NO OF CONSUMERS (BILLS UNPAID OVER90 DAYS_	24. NO OF REMOVED CONSUMERS (BILLS UNPAID OVER90 DAYS_	25. NO OF RECONNECTIONS DURING THIS YEAR
1.1 LT_A(DOM)	0	29,810	0	7,204
1.2.1 DTW	0	2	0	132
1.2.2 STW	0	1,237	0	2,175
1.2.3 LLP	0	0	0	20
1.3 LT_C1(S.INDUSTRY)	0	473	0	256
1.4 LT_C2(CONS)	0	41	0	3
1.5 LT_D1(CI)	0	1,256	0	117
1.6 LT_D2(SL & WP)	0	10	0	0
1.7 LT_D3(BCS)	0	17	0	1
1.8 LT_E(COM)	0	6,179	0	1,196
1.9 LT_T(TEMP)	0	5	0	2
2.1 MT_1(DOM)	0	0	0	0
2.2 MT_2(COM)	0	1	0	0
2.3 MT_3(INDUSTRY)	0	13	0	0
2.4 MT_4(CONS)	0	0	0	0
2.5 MT_5(GEN)	0	7	0	0
2.6 MT_6(TEMP)	0	0	0	0
2.7 MT_7(BCS)	0	0	0	0
2.8 MT_8(IRRI)	0	1	0	0
3.1 HT_1(GEN)	0	0	0	0
3.2 HT_2(COM)	0	0	0	0
3.3 HT_3(INDUSTRY)	0	0	0	0
3.4 HT_4(CONS)	0	0	0	0
4.1 EHT_1(GEN)	0	0	0	0
4.2 EHT_2(GEN)	0	0	0	0
5. SPV	0	0	0	0
Total Sale of Electricity	0	39,052	0	11,106

FINANCIAL AND STATISTICAL REPORT

TO : THE RURAL ELECTRIFICATION BOARD

PBS : DINAJPUR PBS-1

Month Ending : January 2025

Part-G : Aging of Accounts Payable

Description	Current	31 To 60 Days	61 To 90 Days	Over 90 Days	Total
PDB POWER BILLING	293,484,642	0	0	0	293,484,642
REB CASH LOANS	0	0	0	0	0
REB HOUSE-WIRING LOAN	0	0	0	0	0
OTHER	461,065	25,000	4,000	16,892	506,957
Total :	293,945,707	25,000	4,000	16,892	293,991,599



FINANCIAL AND STATISTICAL REPORT

TO : THE RURAL ELECTRIFICATION BOARD

PBS:DINAJPUR PBS-1

Month Ending :January 2025

Part-H: Uncollectibles Written Off, Recovered and Percentage of Recovery

1. Amount Written Off (Cumulative on 1 July of Reporting Year)	970,363
2. Amount Recovered Against Written Offs (Cumulative on 1st July of Reporting Year)	631,942
3. Amount Written Off But Not Recovered (1-2)	338,421
4. Amount Recovered (Cumulative As On Reporting Date)	631,942
5. Amount Recovered During the Reporting Year (4-2)	
6. Percent of Recovery Against Amount Written Off (Line 5 Divided By 3 Into 100)	

REMARKS :

CERTIFICATION :

WE HEREBY CERTIFY THAT THE ENTRIES IN THIS REPORT ARE IN ACCORDANCE WITH THE ACCOUNTS AND OTHER RECORDS OF THE SYSTEM AND REFLECT THE STATUS OF THE SYSTEM TO THE BEST OF OUR KNOWLEDGE.


AGM FINANCE

10.02.25
DATE


GENERAL MANAGER

10.02.25
DATE