



দিনাজপুর পল্লী বিদ্যুৎ সমিতি-১

(এলাকা ভিত্তিক পল্লী বিদ্যুতায়ন কার্যক্রম)

উত্তর গোবিন্দপুর, দিনাজপুর।

ফোন: ০৫৩১-৬৪৪৬৫(অফিস)

০৫৩১-৬৪১৯৬(অভিযোগ কেন্দ্র)

ফ্যাক্স: ০৫৩১-৬৪৪৬৫

স্মারক নং-২৭.১২.২৭৬৪.৫১৮.০৩.০০৬.২৫. ২১৩৪

২৫ ফাল্গুন, ১৪৩১বঙ্গাব্দ

তারিখ:-----

১০ মার্চ, ২০২৫ খ্রিঃ

পরিচালক

আর্থিক মনিটরিং (উঃঅঃ) পরিদপ্তর,

বাপবিবো, ঢাকা।

বিষয়:-ফেব্রুয়ারী-২০২৫ মাসের আর্থিক ও পরিসংখ্যান (৫৫০) প্রতিবেদন প্রেরণ প্রসংগে।

উপরোক্ত বিষয়ের প্রেক্ষিতে জানানো যাচ্ছে যে, অত্র সমিতির ফেব্রুয়ারী-২০২৫ খ্রিঃ মাসের আর্থিক ও পরিসংখ্যান প্রতিবেদন আপনার সদয় অবগতি ও প্রয়োজনীয় ব্যবস্থা গ্রহণের অনুরোধসহ এতদসংগে প্রেরণ করা হলো।

সংযুক্তি:-বর্ণনা মোতাবেক।

AP 10.3.25
(মোঃ আখতার হোসেন)

সিনিয়র জেনারেল ম্যানেজার

অনুলিপি:-(সদয় অবগতির জন্য)

- ০১। পরিচালক, পবিস ঋণ ও বাজেট পরিদপ্তর, বাপবিবো, ঢাকা।
- ০২। পরিচালক, পবিস মনিটরিং ও ব্যঃ পঃ (উঃঅঃ) পরিদপ্তর, বাপবিবো, ঢাকা।
- ০৩। তত্ত্বাবধায়ক প্রকৌশলী, এনার্জি অডিট এন্ড ট্যারিফ, বাপবিবো, ঢাকা।
- ০৪। তত্ত্বাবধায়ক প্রকৌশলী (আঃ অঃ), তত্ত্বাবধায়ক প্রকৌশলীর কার্যালয়, বাপবিবো, রংপুর।
- ০৫। ডিজিএম, রাণীরবন্দর/বিরল/বীরগঞ্জ/চিরিরবন্দর জোনাল অফিস, দিপবিস-১।
- ০৬। এজিএম(প্রশাসন/সঃসেবা/ওএন্ডএম/ইএন্ডসি/ওএন্ডএম-কাহারোল/বোচাগঞ্জ/গোদাগাড়ী/খানসামা সাব-জোনাল অফিস, দিপবিস-১।
- ০৭। অফিস কপি/মাষ্টার কপি, দিপবিস-১।

(এস.এম. তারেকুজ্জামান)
এজিএম (অর্থ-হিসাব)

FINANCIAL AND STATISTICAL REPORT
TO : THE RURAL ELECTRIFICATION BOARD

PBS : DINAJPUR PBS-1
Month Ending : February 2025

Part-A : Statement of Revenue and Expenses

ITEMS	Year To Date		This Month
	Last Year	This Year	
01. SALE OF ELECTRICITY	2,669,297,282.00	3,036,765,010.00	374,022,977.00
02. OTHER OPERATING REVENUE	75,511,866.00	88,710,481.00	10,532,678.00
03. TOTAL OPERATING REVENUE	2,744,809,148.00	3,125,475,491.00	384,555,655.00
04. COST OF PURCHASED POWER	2,237,204,871.00	2,408,588,331.00	300,932,741.00
05. DISTRIBUTION EXPENSE-OPERATION AND MAINTENANCE	108,080,265.25	123,016,856.04	17,542,046.50
06. CONSUMER SELLING EXPENSE	113,667,010.00	116,415,581.25	15,004,122.00
07. ADMINISTRATIVE & GENERAL EXPENSE	86,539,780.75	88,231,764.50	10,799,035.51
08. TOTAL OPERATING & MAINTENANCE EXPENSE	2,545,491,927.00	2,736,252,532.79	344,277,945.01
09. DEPRICIATION AND AMORTIZATION EXPENSES	303,276,986.00	308,842,818.00	38,691,254.00
10. TAX EXPENSE	4,513,730.71	5,235,054.00	779,952.00
11. INTEREST ON LONG TERM DEBT	141,893,395.00	122,757,989.00	0.00
12. TOTAL COST OF ELECTRIC SERVICE	2,995,176,038.71	3,173,088,393.79	383,749,151.01
13. OPERATING MARGINS	(250,366,890.71)	(47,612,902.79)	806,503.99
14. GOVERNMENT SUBSIDY	0.00	0.00	0.00
15. NON-OPERATING MARGINS-INTEREST	50,660,275.79	51,901,802.99	2,855,075.03
16. NON-OPERATING MARGINS-OTHER	4,875,031.00	2,668,461.00	402,246.00
17. MARGINS	(194,831,583.92)	6,957,361.20	4,063,825.02

রেয়াতি সুবিধা সংক্রান্ত তথ্যাদি

ক্রঃ নং	বিবরণ	This Month	YTD
১	বিউবোর/বিউবো হতে বিদ্যুৎ ক্রয় (কি.ও.ঘ.)	৪৯৯৮৬৩৫২	৪০০০৭৮২৯৬
২	বিউবোর বিদ্যুৎ রিসেল (কি.ও.ঘ.)	০	০
৩	রিসেল ব্যতিত বিদ্যুৎ ক্রয় (কি.ও.ঘ.) [৩=(১-২)]	৪৯৯৮৬৩৫২	৪০০০৭৮২৯৬
৪	Cost of Power Purchased যাতে হিসাবভুক্ত/সমন্বয়কৃত রেয়াতি সুবিধা টাকার পরিমাণ	২৬,৩২২,৮১৩	২১০,৬৮১,২৩১
৫	চলতি অর্থবছরের রেয়াতি সুবিধা বাবদ	৩৬,০০০,০০০	২০২,৪৯০,০০০

FINANCIAL AND STATISTICAL REPORT

PBS : DINAJPUR PBS-1

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : February 2025

Part-B: Aging of Consumer Accounts Receivable -Electric

Class of Service	Total Recv. Amt.	Current		Over 30 Days		Over 90 Days		Number Now Disc.
		Number	Amount	Number	Amount	Number	Amount	
1.1 LT_A(DOM)	219,380,998	333,097	119,680,942	134,879	61,519,716	30,996	38,180,340	25,927
1.2 LT_B(IRRI)	131,548,731	14,297	60,588,699	3,349	6,084,907	683	64,875,125	2,462
1.3 LT_C1(S.INDUSTRY)	41,571,598	2,965	21,776,640	1,108	9,411,774	511	10,383,184	1,296
1.4 LT_C2(CONS)	690,797	205	375,684	82	160,301	39	154,812	61
1.5 LT_D1(CI)	9,130,784	6,572	2,378,695	2,643	1,152,253	1,287	5,599,836	499
1.6 LT_D2(SL & WP)	632,846	35	172,953	14	67,153	9	392,740	40
1.7 LT_D3(BCS)	1,775,777	49	615,661	21	457,478	14	702,638	22
1.8 LT_E(COM)	59,788,413	30,691	29,455,770	12,849	9,927,389	6,271	20,405,254	10,197
1.9 LT_T(TEMP)	165,366	5	102,711	2	25,372	5	37,283	0
2.1 MT_1(DOM)	0	0	0	0	0	0	0	0
2.2 MT_2(COM)	793,282	9	420,793	3	112,685	2	259,804	0
2.3 MT_3(INDUSTRY)	124,571,981	163	98,256,849	16	13,314,594	16	13,000,538	42
2.4 MT_4(CONS)	0	0	0	0	0	0	0	0
2.5 MT_5(GEN)	10,236,477	14	3,144,394	12	3,940,019	7	3,152,064	1
2.6 MT_6(TEMP)	0	0	0	0	0	0	0	0
2.7 MT_7(BCS)	0	0	0	0	0	0	0	0
2.8 MT_8(IRRI)	209,165	3	149,571	0	0	0	59,594	0
3.1 HT_1(GEN)	0	0	0	0	0	0	0	0
3.2 HT_2(COM)	0	0	0	0	0	0	0	0
3.3 HT_3(INDUSTRY)	0	0	0	0	0	0	0	0
3.4 HT_4(CONS)	0	0	0	0	0	0	0	0
4.1 EHT_1(GEN)	0	0	0	0	0	0	0	0
4.2 EHT_2(GEN)	0	0	0	0	0	0	0	0
5. SOLAR PV SYSTEMS	0	0	0	0	0	0	0	0
6. RESALE TO OTHER PB	0	0	0	0	0	0	0	0
Total :	600,496,215	388,105	337,119,362	154,978	106,173,641	39,840	157,203,212	40,547

	This Month	Year To Date	Part-B-1: Other Information	
Collection	313,246,871	2,849,967,040	1. Number of Elakas Served	7
Percent of Collection	83.75 %	93.85 %	2. Number of Lady Advisors	2
Month Rev. Outstanding	1.56	and without RI 1.55	3. Number of Directors	8
Outstanding of Religious Inst.	3,755,779		4. Number of Employees	598

Note-

Outstanding against 20% Rebate	84,887,680
Month Revenue Outstanding Without Agriculture Rebate & Minimum Bill	1.36

FINANCIAL AND STATISTICAL REPORT
TO : THE RURAL ELECTRIFICATION BOARD

PBS : DINAJPUR PBS-1
Month Ending : February 2025

Part-C : Balance Sheet

Assets & Other Debits	Amount	Liabilities & Other Credits	Amount
1 ELECTRIC PLANT IN SERVICE	9,705,330,327.97	31 MEMBERSHIP ISSUED	1,364,955.85
2 ACCUMULATED PROVISIONS FOR DEPR	3,749,367,822.12	32 MEMBERSHIP SUBSCRIBED-NOT ISSUED	20,969,693.10
3 NET UTILITY PLANT IN SERVICE	5,955,962,505.85	33 OPERATING MARGINS-PRIOR YEARS	(2,096,360,341.20)
4 CONSTRUCTION WORK IN PROGRESS	322,039,013.63	34 OPERATING MARGINS-CURRENT YEAR	(47,612,902.75)
5 TOTAL UTILITY PLANT	6,278,001,519.48	35 OPERATING MARGINS-GOVT. SUBSIDY	2,266,878.00
6 DONATION RESERVE FUND		36 NON-OPERATING MARGINS-PRIOR YEARS	889,625,454.55
7 REPLACEMENT RESERVE FUND	108,299,309.09	37 NON-OPERATING MARGINS-CURRENT YEAR	54,570,263.95
8 CONTRIBUTION TO REB REVOLVING FU		38 DONATED CAPITAL & CAPITAL GAIN OR LO	805,385,510.87
9 INVESTMENT IN ASSOCIATED COMPANI		39 TOTAL EQUITIES & MARGINS	(369,790,487.65)
10 OTHER SPECIAL FUND	1,492,784,425.05	40 REB LOANS-CASH	10,427,946.00
11 TOTAL INVESTMENTS	1,601,083,734.14	41 REB LOANS-IN KIND	6,071,641,783.82
12 CASH	280,096,952.77	42 REB LOANS-IN KIND-PROVISION	396,250,075.95
13 IMPREST FUND	240,000.00	43 REB LOANS-OTHER	
14 TEMPORARY CASH INVESTMENT		44 TOTAL LONG TERM DEBT	6,478,319,805.81
15 SPECIAL DEPOSITS	12,500.00	45 CONSUMER DEPOSITS	591,523,730.35
16 ACCOUNTS RECEIVABLE-ELECTRIC	600,496,215.10	46 EMPLOYEES BENEFIT	1,201,317,632.17
17 ACC.PROV.FOR UNCOLLECTIBLE A/C-CR	(165,001,306.96)	47 SELF INSURANCE RESERVE	623,495.97
18 OTHER ACCOUNTS RECEIVABLE	498,461,418.90	48 TOTAL OTHER LONG TERM LIABILITIES	1,793,464,858.47
19 MATERIALS & SUPPLIES-ELECTRIC	286,547,326.80	49 ACCOUNTS PAYABLE	328,914,912.15
20 MATERIALS & SUPPLIES-MARCHANDISE	7,200.00	50 CONSUMER FOR IRRIGATION	
21 PREPAYMENTS		51 ACCRUED TAXES	
22 OTHER CURRENT & ACCRUED ASSETS	29,777,064.00	52 MATURED INTEREST	148,537,341.66
23 TOTAL CURRENT & ACCUED ASSETS	1,530,637,370.61	53 MATURED LONG TERM DEBT	805,383,739.50
24 EXTRAORDINARY PROPERTY LOSSES	105,454,473.30	54 OTHER CURRENT-ACCRUED LIABILITIES	43,600,761.30
25 PRELIMINARY SURVEY/INVESTIGATION		55 TOTAL CURRENT-ACCRUED LIABILITIES	1,326,436,754.55
26 UNCLASSIFIED EXPENSES	72,516,254.62	56 SECURITY ADVANCES AND DEPOSITS	23,924,111.25
27 TEMPORARY FACILITIES		57 CONSUMER ADVANCES FOR CONSTRUCTIO	
28 OTHER DEFERRED DEBITS	378,609,178.57	58 OTHER DEFERRED CREDITS	713,947,488.25
29 TOTAL DEFERRED DEBITS	556,579,906.49	59 TOTAL DEFERRED CREDITS	737,871,599.50
30 TOTAL ASSETS AND OTHER DEBITS	9,966,302,530.72	60 TOTAL LIABILITIES & OTHER CREDITS	9,966,302,530.72

FINANCIAL AND STATISTICAL REPORT

TO : THE RURAL ELECTRIFICATION BOARD

PBS : DINAJPUR PBS-1

Month Ending : February 2025

Part-C/1 : Details of Total Long Term Debt

PHASE	DONOR	Amount
1. PHASE-1	USAID	901,181.46
2. PHASE-1 EXTENSION	KFAED	68,535,354.93
3. Phase-12 PBSs (EXTENSION/INTENSIFICATION-2ND)	GOB	293,232.39
4. Phase-15 PBS-2	GOB	22,726,685.81
5. Phase-15 PBSs (EXTENSION/INTENSIFICATION)	ADB	0.00
6. Phase-15 PBSs (EXTENSION/INTENSIFICATION)	CHINA	64,874,503.52
7. Phase-15 PBSs (EXTENSION/INTENSIFICATION)	GOB	98,896,557.49
8. Phase-15 PBSs (EXTENSION/INTENSIFICATION)	JAPAN(OECF/JBIC)	2,824,258.18
9. Phase-15 PBSs (EXTENSION/INTENSIFICATION)	NL	20,665,212.68
10. Phase-18 PBSs (EXTENSION/INTENSIFICATION)	ADB	161,425.80
11. Phase-18 PBSs (EXTENSION/INTENSIFICATION)	GOB	400,231.40
12. Phase-20 PBSs (5000 KM) (EXTENSION/INTENSIFICATION)	GOB	1,247,830.91
13. PHASE-2A	USAID	158,010.29
14. PHASE-3A	IDA	6,239,724.64
15. PHASE-3B	USAID	16,371.00
16. PHASE-3C	CIDA	139,962,117.10
17. PHASE-3C	SFD	19,821,193.51
18. PHASE-4A	IDA	33,482,060.00
19. PHASE-4C	JAPAN(OECF/JBIC)	911,998.35
20. PHASE-4C	NL	62,963.30
21. Phase-4D	GOB	1,081,095.71
22. Phase-4D	KFAED	7,757.05
23. Phase-7000 KM (EXTENSION/INTENSIFICATION-2ND)	GOB	74,398,959.94
24. Phase-GOB LOCAL FUND	GOB	59,001,102.47
25. Phase-PDB TAKEN OVER LINE	GOB	0.00
26. Tools	GOB	5,861,649,977.88
	Total =	6,478,319,805.81

FINANCIAL AND STATISTICAL REPORT

TO : THE RURAL ELECTRIFICATION BOARD

PBS : DINAJPUR PBS-1

Month Ending : February 2025

Part-C/2 : Changes in Utility Plant

Description	Balance Beginning Year	Additions Year To Date	Retirement Year To Date	Adjustment and Transfer	Current Balance
REBNEW LINE CONSTRUCTION	23,203,876.00	0.00	0.00	0.00	23,203,876.00
TOTAL PLANT-NOT CLASSIFIED	23,203,876.00	0.00	0.00	0.00	23,203,876.00
DISTRIBUTION PLANT-CLASSIFIED	9,319,717,803.35	127,313,535.16	0.00	0.00	9,447,031,338.51
TOTAL ENERGIZED PLANT	9,342,921,679.35	127,313,535.16	0.00	0.00	9,470,235,214.51
LAND & LAND RIGHTS	1,304,792.55	0.00	0.00	0.00	1,304,792.55
STRUCTURE AND IMPROVEMENTS	100,177,649.26	62,655.00	0.00	0.00	100,240,304.26
OFFICE FURNITURE & EQUIPMENT	36,277,591.27	348,209.00	0.00	0.00	36,625,800.27
TRANSPORTATION EQUIPMENT	45,276,531.49	1,799,247.00	0.00	0.00	47,075,778.49
STORES, TOOLS & LABORATORY EQUIPMENT	45,214,635.11	688,953.50	0.00	0.00	45,903,588.61
COMMUNICATION EQUIPMENT	3,375,713.28	45,598.00	0.00	0.00	3,421,311.28
OTHER EQUIPMENT	514,460.00	9,078.00	0.00	0.00	523,538.00
TOTAL GENERAL PLANT	232,141,372.96	2,953,740.50	0.00	0.00	235,095,113.46
ELECTRIC PLANT IN SERVICE	9,575,063,052.31	130,267,275.66	0.00	0.00	9,705,330,327.97
ACCUM. PROV. FOR DEPRECIATION	(3,396,423,942.12)	(352,943,880.00)	0.00	0.00	(3,749,367,822.12)
NET UTILITY PLANT IN SERVICE	6,178,639,110.19	(222,676,604.34)	0.00	0.00	5,955,962,505.85
CONSTRUCTION WORK IN PROGRESS	158,562,777.00	163,476,236.63	0.00	0.00	322,039,013.63
TOTAL UTILITY PLANT	6,337,201,887.19	(59,200,367.71)	0.00	0.00	6,278,001,519.48

FINANCIAL AND STATISTICAL REPORT
TO : THE RURAL ELECTRIFICATION BOARD

PBS : DINAJPUR PBS-1
Month Ending : February 2025

Part-D : Consumer Sales and Revenue Data

Class of Service	THIS MONTH				YEAR TO DATE		
	Number Billed	Kwh Sold	Amount Billed	No. Min Bill	Number Billed	Kwh Sold	Amount Billed
1.1 LT_A(DOM)	426,420	22,797,729	153,046,235	0	3396348	234,958,003	1,546,226,958
1.2 LT_B(IRRI)	14,332	10,845,415	59,572,371	0	98496	23,538,887	140,815,494
1.3 LT_C1(S.INDUSTRY)	2,968	1,745,294	21,486,705	0	23955	12,351,715	152,659,800
1.4 LT_C2(CONS)	253	22,783	415,754	0	1800	163,921	2,977,189
1.5 LT_D1(CI)	8,666	330,660	3,159,853	0	68884	4,274,783	37,662,062
1.6 LT_D2(SL & WP)	39	15,674	177,038	0	267	120,775	1,340,077
1.7 LT_D3(BCS)	65	67,864	699,738	0	521	534,883	5,529,438
1.8 LT_E(COM)	37,456	2,188,559	33,059,008	0	296855	20,012,265	295,679,320
1.9 LT_T(TEMP)	6	15,613	320,555	0	39	44,629	927,410
2.1 MT_1(DOM)	0	0	0	0	0	0	0
2.2 MT_2(COM)	9	27,824	420,793	0	94	523,938	10,285,925
2.3 MT_3(INDUSTRY)	163	8,547,532	98,264,049	0	1260	71,084,133	809,300,665
2.4 MT_4(CONS)	0	0	0	0	0	0	0
2.5 MT_5(GEN)	14	253,916	3,144,394	0	112	2,691,824	32,135,136
2.6 MT_6(TEMP)	0	0	0	0	0	0	0
2.7 MT_7(BCS)	0	0	0	0	0	0	0
2.8 MT_8(IRRI)	3	20,452	132,318	0	4	21,493	145,121
3.1 HT_1(GEN)	0	0	0	0	0	0	0
3.2 HT_2(COM)	0	0	0	0	0	0	0
3.3 HT_3(INDUSTRY)	0	0	0	0	0	0	0
3.4 HT_4(CONS)	0	0	0	0	0	0	0
4.1 EHT_1(GEN)	0	0	0	0	0	0	0
4.2 EHT_2(GEN)	0	0	0	0	0	0	0
5. SOLAR PV SYSTEMS	0	0	0	0	0	0	0
6. SALES TO DESA/PDB	0	0	0	0	0	0	0
7. RESALE TO PBS	0	0	0	0	0	0	0
8. OFFICE USE	32	8,794	124,166	0	256	75,200	1,080,415
Total Sale of Electricity	490,426	46,888,109	374,022,977		3888891	370,396,449	3,036,765,010

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : February 2025

PART-E: Energy and Demand Data As Per Billing Meter

Name of Substation	Energy Purchased (KWH)		Peak Demand (MW) & Date				MVAR Purchased	
	This Month	Y-T-D	This Month		Y-T-D		This Month	Y-T-D
			MW	Date	MW	Date		
Fakirpara-2	0	51,270,782	0.000		0.000		0.000	0.000
Purbosadipur Grid	43,910,402	291,361,325	0.000		0.000		0.000	0.000
T-3	0	0	0.000		0.000		0.000	0.000
DINAJPURPBS-2	0	0	0.000		0.000		0.000	0.000
Thakurgaon (Tha. PBS)	1,040	12,500	0.000		0.000		0.000	0.000
Thakurgaon Grid	3,508,684	35,971,085	0.000		0.000		0.000	0.000
T-1	0	0	0.000		0.000		0.000	0.000
T-2	0	0	0.000		0.000		0.000	0.000
T-4	0	0	0.000		0.000		0.000	0.000
CT Accuracy Loss	0	0	0.000		0.000		0.000	0.000
Bhushirbandar	0	0	0.000		0.000		0.000	0.000
Saidpur Grid	2,565,931	21,452,952	0.000		0.000		0.000	0.000
Net Metering	295	9,652	0.000		0.000		0.000	0.000
Total :	49,986,352	400,078,296	0.000		0.000		0.000	0.000
Total KWH Sold :	46,888,109	370,396,449	REMARKS					
KWH Loss :	3,098,243	29,681,847						
Percent Loss:	6.20 %	7.42 %						

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : February 2025

[illegible]

FINANCIAL AND STATISTICAL REPORT
TO : THE RURAL ELECTRIFICATION BOARD

PBS : DINAJPUR PBS-1
Month Ending : February 2025

PART-F: Plant and Consumer Data

DESCRIPTION	THIS MONTH	YEAR TO DATE	CUMULATIVE FROM INCEPTION
1. Services Connected	759	6,901	529,794
2. Services Removed	0	0	9,288
3. Services in Place	////////////////	////////////////	520,506
4. Idle Services (Services in Place but not Energized)	////////////////	////////////////	0
5. Services Presently Energized (3-4-Disconnected)	////////////////	////////////////	479,959
6. Houses Wired	759	8,300	531,116
7. Wired Houses Inspected	839	8,380	531,196
8. Total No of Villages *() in PBS Area & Electrified	0	0	1,154
9. Kilometers of Lines Constructed - REB	0.000	0.000	8,298.516
10. Total Kilometers PDB/DESA Lines Taken Over	0.000	0.000	997.278
11. Kilometers of PDB/DESA Lines Renovated	0.000	0.000	409.233
12. Kilometers of Lines Constructed - PBS	22.156	72.718	1,090.069
13. Total Km of Lines Constructed (REB+PBS+**Taken Over)	22.156	72.718	10,385.863
14. Total Kilometers of Lines Energized	22.156	76.739	10,336.927

* Put total no of villages

** In case Renovation is more than taken over renovation figure should be taken

FINANCIAL AND STATISTICAL REPORT
TO : THE RURAL ELECTRIFICATION BOARD

PBS : DINAJPUR PBS-1
Month Ending : February 2025

Part-F : CONNECTIONS/REMOVED/STACKED CONSUMER

Class of Service	15. Connections (This Month)	16. Connections (Cumulative)	17 Servicess Removed (This Month)	18 Servicess Removed (Cumulative)	19 Servicess in Place (16-18)	21.STKD_C ONSUMER S (This Month)	22.STKD_C ONSUMER S (Cumulative)
1.1 LT_A(DOM)	570	456,513	0	6,825	449,688	570	456,513
1.2.1 DTW	1	1,372	0	14	1,358	1	1,372
1.2.2 STW	51	15,078	0	584	14,494	51	15,078
1.2.3 LLP	2	169	0	9	160	2	169
1.3 LT_C1(S.INDUSTRY)	9	3,989	0	155	3,834	9	3,989
1.4 LT_C2(CONS)	7	202	0	0	202	7	202
1.5 LT_D1(CI)	15	7,182	0	97	7,085	15	7,133
1.6 LT_D2(SL & WP)	0	185	0	51	134	0	234
1.7 LT_D3(BCS)	2	77	0	0	77	2	77
1.8 LT_E(COM)	102	44,602	0	1,547	43,055	102	44,602
1.9 LT_T(TEMP)	0	25	0	0	25	0	25
2.1 MT_1(DOM)	0	0	0	0	0	0	0
2.2 MT_2(COM)	0	196	0	0	196	0	196
2.3 MT_3(INDUSTRY)	0	193	0	6	187	0	193
2.4 MT_4(CONS)	0	0	0	0	0	0	0
2.5 MT_5(GEN)	0	11	0	0	11	0	11
2.6 MT_6(TEMP)	0	0	0	0	0	0	0
2.7 MT_7(BCS)	0	0	0	0	0	0	0
2.8 MT_8(IRRI)	0	0	0	0	0	0	0
3.1 HT_1(GEN)	0	0	0	0	0	0	0
3.2 HT_2(COM)	0	0	0	0	0	0	0
3.3 HT_3(INDUSTRY)	0	0	0	0	0	0	0
3.4 HT_4(CONS)	0	0	0	0	0	0	0
4.1 EHT_1(GEN)	0	0	0	0	0	0	0
4.2 EHT_2(GEN)	0	0	0	0	0	0	0
5. SPV	0	0	0	0	0	0	0
Total	759	529,794	0	9,288	520,506	759	529,794

FINANCIAL AND STATISTICAL REPORT

PBS : DINAJPUR PBS-1

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : February 2025

Part-F : IDLE SRVICES/BILL UNPAID/RECONNECTION CONSUMER

Class of Service	20. IDL_SERVICES (This Month)	23. TOTAL NO OF CONSUMERS (BILLS UNPAID OVER90 DAYS_	24. NO OF REMOVED CONSUMERS (BILLS UNPAID OVER90 DAYS_	25. NO OF RECONNECTIONS DURING THIS YEAR
1.1 LT_A(DOM)	0	30,996	0	8,512
1.2.1 DTW	0	0	0	255
1.2.2 STW	0	683	0	3,436
1.2.3 LLP	0	0	0	49
1.3 LT_C1(S.INDUSTRY)	0	511	0	287
1.4 LT_C2(CONS)	0	39	0	3
1.5 LT_D1(CI)	0	1,287	0	122
1.6 LT_D2(SL & WP)	0	9	0	0
1.7 LT_D3(BCS)	0	14	0	1
1.8 LT_E(COM)	0	6,271	0	1,401
1.9 LT_T(TEMP)	0	5	0	2
2.1 MT_1(DOM)	0	0	0	0
2.2 MT_2(COM)	0	2	0	0
2.3 MT_3(INDUSTRY)	0	16	0	0
2.4 MT_4(CONS)	0	0	0	0
2.5 MT_5(GEN)	0	7	0	0
2.6 MT_6(TEMP)	0	0	0	0
2.7 MT_7(BCS)	0	0	0	0
2.8 MT_8(IRRI)	0	0	0	0
3.1 HT_1(GEN)	0	0	0	0
3.2 HT_2(COM)	0	0	0	0
3.3 HT_3(INDUSTRY)	0	0	0	0
3.4 HT_4(CONS)	0	0	0	0
4.1 EHT_1(GEN)	0	0	0	0
4.2 EHT_2(GEN)	0	0	0	0
5. SPV	0	0	0	0
Total Sale of Electricity	0	39,840	0	14,068

FINANCIAL AND STATISTICAL REPORT

TO : THE RURAL ELECTRIFICATION BOARD

PBS : DINAJPUR PBS-1

Month Ending : February 2025

Part-G : Aging of Accounts Payable

Description	Current	31 To 60 Days	61 To 90 Days	Over 90 Days	Total
PDB POWER BILLING	327,255,554	0	0	0	327,255,554
REB CASH LOANS	0	0	0	0	0
REB HOUSE-WIRING LOAN	0	0	0	0	0
OTHER	113,730	461,065	25,000	1,059,563	1,659,358
Total :	327,369,284	461,065	25,000	1,059,563	328,914,912

FINANCIAL AND STATISTICAL REPORT

TO : THE RURAL ELECTRIFICATION BOARD

PBS: DINAJPUR PBS-1

Month Ending : February 2025

Part-H: Uncollectibles Written Off, Recovered and Percentage of Recovery

1. Amount Written Off (Cumulative on 1 July of Reporting Year)	970,363
2. Amount Recovered Against Written Offs (Cumulative on 1st July of Reporting Year)	631,942
3. Amount Written Off But Not Recovered (1-2)	338,421
4. Amount Recovered (Cumulative As On Reporting Date)	631,942
5. Amount Recovered During the Reporting Year (4-2)	
6. Percent of Recovery Against Amount Written Off (Line 5 Divided By 3 Into 100)	

REMARKS :

CERTIFICATION :

WE HEREBY CERTIFY THAT THE ENTRIES IN THIS REPORT ARE IN ACCORDANCE WITH THE ACCOUNTS AND OTHER RECORDS OF THE SYSTEM AND REFLECT THE STATUS OF THE SYSTEM TO THE BEST OF OUR KNOWLEDGE.


AGM FINANCE

10.03.25
DATE


GENERAL MANAGER

10.3.25
DATE