

Thakurgaon Palli Bidyut Samity
Jagannathpur, Thakurgaon.
APA Target & Achivement (2024-25)

SL NO	Performance Indicators	Present Financial Year				WF	Remarks
		Achievement	Achievement	Target	Achievement upto		
		2022-23	2023-24	2024-25	Dec-24		
1	System Loss of Billing Meter (%) W/O Resales	10.88%	10.07%	10%	8.86%	15	LB
2	Accounts Receivable (W/O Resale & Rebate)	0.93	0.97	1.10	1.38	5	LB
3	Collection Bill (CB) Ratio (W/O Resale & Rebate)	98.77%	97.28%	99%	92%	1	HB
4	Payment of Debt Service Liability	28.25Crore	17.69 Crore	30 Crore	5.81 Crore	4	HB
5	O & M Expenses/Kwh.(Excluding Power cost, Depreciation & Amortization, Interest expense and provision for uncollectible amount, i.e 0.5% of sales of electricity)	1.04	0.00	0.98	0.97	2	LB
6	Inspection & Maintenance of distribution Line to the total energized Lin (According to Form 569)	110%	110%	100%	62%	2	HB
7	Schedule Maintenance of distribution Substations			100%	100%	2	HB
8	Ratio of Faulty & repairable transformer to the total Installed transformer	5%	6.25%	1.50%	3.36%	1	LB
9	Conduct Monthly safety Demonstration Day			12	06	2	
10	Ratio of repaired Transformer to the repairable transformer	124%	126%	95%	101%	2	HB
11	Operation & Data and Up-Gradation of TMLM Softwar	45.10%	57.00%	100%	57%	2	HB
12	Power Factor at each billing point	0.98	0.98	0.97	0.98%	2	HB
13	Action on Meter Report	100%	100%	100%	100%	1	HB
14	Monthly Energy Auditing Report Submission to Higher Authority			12	6	1	HB
15	Average Training hour per Employee (Hours)	72 Hours	72 Hours	70 Hours	30 Hours	1	HB
16	Timeliness to attend Consumer's complain	100%	100%	100%	100%	2	HB
17	Public Hearing arranged by PBS-Head/Zonal office in presence of local Administration/Local body/REB officials	73 days	75 days	20 days	21 days	1	HB
18	Auto Generated (SAIDI)	1128.67	1096.49	2600 Minutes	483	1	LB
19	Auto Generated (SAIFI)	33.50	39.09	90	13	1	LB
20	Overloaded Distribution Transformer	0%	0%	0%	0%	1	LB
21	Primary Metering System Checking (Ins.100-40)			100%	100%	1	
22	Accounts Payable	1.00	1.00	1.00	1.00	1	LB
23	Inter PBS Transection with cross Subsidy Contribution(%)	100%	100%	100%	21%	2	HB
24	GIS Mapping of 33KV/11 KV/6.35 KV Line	699.57	758 km	700 KM	0	2	HB
25	Reduction of over 90 days Consumer(Outstanding)from last Fiscal Year(Except Irri, Solar, Govt. Org)	38%	0% (28934)	80%	-1358%	2	HB
26	A. Revenue Budget Implementation (WF-1)	95%	95%	95%	53%	1	HB
27	B. Capital Budget Implementation (WF-1)	86%	85%	85%	22%	1	HB
28	Demand note will be issued with in 2 working days after receipt complete application for domestic connection (LT)	81%	100%	98%	100%	2	HB
29	Domestic Connection (LT) will be ensured within 2 working days after deposit of Security money & House wiring Certificate (Higher Better)	76%	100%	98%	100%	2	HB
30	For 11 kv and above voltage level connection, Demand note will be issued "after completion of field inspection within 13 working days of application subject to fulfillment of all conditions (Higher	77%	100%	100%	100%	2	HB
31	11 kv and above voltage level connection will be Provided within next 2 working Days after Deposit of demand note money (completion after deposit work-if applicable) installation of Solar	76%	100%	100%	100%	2	HB
32	Implementation of Public Hearing Recommendation		100%	95%	100%	2	HB
33	Collection of Govt. Organization Outstanding		68.00%	80%	77%	1	HB

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মোঃ নাসিমুজ্জামান
হিসাবরক্ষক
ঠাকুরগাঁও পল্লী বিদ্যুৎ সমিতি

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এ.কে.এম রিপন আখতার
গজিএম (অর্থ-হিসাব) চঃ দাঃ
ঠাকুরগাঁও পল্লি