

FINANCIAL AND STATISTICAL REPORT  
TO : THE RURAL ELECTRIFICATION BOARD

PBS : KHULNA PBS  
Month Ending : May 2024

Part-A : Statement of Revenue and Expenses

ITEMS	Year To Date		This Month
	Last Year	This Year	
01. SALE OF ELECTRICITY	2,172,245,477.00	2,729,088,775.00	322,405,112.00
02. OTHER OPERATING REVENUE	78,713,389.00	91,122,623.00	10,317,668.00
03. TOTAL OPERATING REVENUE	2,250,958,866.00	2,820,211,398.00	332,722,780.00
04. COST OF PURCHASED POWER	1,576,119,575.00	2,219,919,480.00	243,422,107.00
05. DISTRIBUTION EXPENSE-OPERATION AND MAINTENANCE	132,587,341.48	162,768,825.47	17,300,572.09
06. CONSUMER SELLING EXPENSE	138,635,957.00	151,001,554.66	18,754,069.66
07. ADMINISTRATIVE & GENERAL EXPENSE	88,550,944.69	105,508,528.98	10,922,975.72
08. TOTAL OPERATING & MAINTENANCE EXPENSE	1,935,893,818.17	2,639,198,389.11	290,399,724.47
09. DEPRICIATION AND AMORTIZATION EXPENSES	522,560,541.00	522,685,792.00	47,722,971.00
10. TAX EXPENSE	7,342,934.00	15,470,879.00	1,088,586.00
11. INTEREST ON LONG TERM DEBT	187,471,110.00	265,718,309.00	39,913,409.00
12. TOTAL COST OF ELECTRIC SERVICE	2,653,268,403.17	3,443,073,369.11	379,124,690.47
13. OPERATING MARGINS	(402,309,537.17)	(622,861,971.11)	(46,401,910.47)
14. GOVERNMENT SUBSIDY	0.00	0.00	0.00
15. NON-OPERATING MARGINS-INTEREST	38,896,089.17	67,759,703.32	279,639.00
16. NON-OPERATING MARGINS-OTHER	5,245,795.00	17,439,525.00	359,022.00
17. MARGINS	(358,167,653.00)	(537,662,742.79)	(45,763,249.47)

রেয়াতি সুবিধা সংক্রান্ত তথ্যাদি

ক্রমিক নং	বিবরণ	This Month	Year-to-Date(2023-24)
১	বিউবো হতে ক্রয়কৃত বিদ্যুতের পরিমাণ (কি.ও.ঘ)	41590975	393937643
২	বিউবোর বিদ্যুৎ রিসেল(কি.ও.ঘ.)	3220631	32334740
৩	রিসেল ব্যতিত বিদ্যুৎ ক্রয় (কি.ও.ঘ.) ৩=(১-২)	38370344	361602903
৪	Cost of Power Purchased খাতে হিসাবভুক্ত/ সমন্বয়কৃত রেয়াতি সুবিধা টাকার পরিমাণ	28869847	272070024
৫	চলতি অর্থবছরে রেয়াতি সুবিধা বাবদ প্রাপ্ত টাকার পরিমাণ		166710000

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# FINANCIAL AND STATISTICAL REPORT

PBS : KHULNA PBS

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : May 2024

## Part-B: Aging of Consumer Accounts Receivable -Electric

Class of Service	Total Recv. Amt.	Current		Over 30 Days		Over 90 Days		Number Now Disc.
		Number	Amount	Number	Amount	Number	Amount	
1.1 LT_A(DOM)	187,294,841	262,292	140,684,155	69,561	39,530,869	7,367	7,079,817	21,848
1.2 LT_B(IRRI)	7,821,369	1,898	1,313,352	608	2,780,321	72	3,727,696	237
1.3 LT_C1(S.INDUSTRY)	39,945,270	4,800	20,339,650	1,577	15,360,129	244	4,245,491	902
1.4 LT_C2(CONS)	1,376,511	399	916,595	107	381,360	28	78,556	104
1.5 LT_D1(CI)	5,318,481	4,042	3,076,483	903	991,451	70	1,250,547	271
1.6 LT_D2(SL & WP)	2,556,355	177	1,117,350	68	782,844	32	656,161	124
1.7 LT_D3(BCS)	3,276,703	142	2,566,108	36	543,284	17	167,311	32
1.8 LT_E(COM)	55,752,345	23,588	34,944,383	7,427	11,446,356	1,617	9,361,606	6,126
1.9 LT_T(TEMP)	16,592	1	5,283	1	11,309	0	0	0
2.1 MT_1(DOM)	0	0	0	0	0	0	0	0
2.2 MT_2(COM)	1,575,313	8	1,016,191	1	217,451	1	341,671	0
2.3 MT_3(INDUSTRY)	31,134,668	93	23,235,172	13	4,144,784	9	3,754,712	41
2.4 MT_4(CONS)	269,124	1	269,124	0	0	0	0	0
2.5 MT_5(GEN)	4,151,364	9	790,319	10	1,494,643	8	1,866,402	1
2.6 MT_6(TEMP)	0	0	0	0	0	0	0	0
2.7 MT_7(BCS)	0	0	0	0	0	0	0	0
2.8 MT_8(IRRI)	0	0	0	0	0	0	0	0
3.1 HT_1(GEN)	0	0	0	0	0	0	0	0
3.2 HT_2(COM)	0	0	0	0	0	0	0	0
3.3 HT_3(INDUSTRY)	411,480	1	411,480	0	0	0	0	0
3.4 HT_4(CONS)	0	0	0	0	0	0	0	0
4.1 EHT_1(GEN)	0	0	0	0	0	0	0	0
4.2 EHT_2(GEN)	0	0	0	0	0	0	0	0
5. SOLAR PV SYSTEMS	0	0	0	0	0	0	0	0
6. RESALE TO OTHER PB	21,085,149	1	21,085,149	0	0	0	0	0
<b>Total :</b>	<b>361,985,565</b>	<b>297,452</b>	<b>251,770,794</b>	<b>80,312</b>	<b>77,684,801</b>	<b>9,465</b>	<b>32,529,970</b>	<b>29,686</b>

	This Month	Year To Date	Part-B-1: Other Information	
Collection	315,711,711	2,549,921,727	1. Number of Elakas Served	7
Percent of Collection	97.92 %	93.43 %	2. Number of Lady Advisors	3
Month Rev. Outstanding	1.47	and without RI 1.46	3. Number of Directors	8
Outstanding of Religious Inst.	1,599,308		4. Number of Employees	532

**FINANCIAL AND STATISTICAL REPORT**

TO : THE RURAL ELECTRIFICATION BOARD

PBS : KHULNA PBS

Month Ending : May 2024

**Part-C : Balance Sheet**

<b>Assets &amp; Other Debits</b>	<b>Amount</b>	<b>Liabilities &amp; Other Credits</b>	<b>Amount</b>
1 ELECTRIC PLANT IN SERVICE	10,822,804,424.50	31 MEMMBERSHIP ISSUED	921,550.00
2 ACCUMULATED PROVISIONS FOR DEPR	3,265,380,404.16	32 MEMBERSHIP SUBSCRIBED-NOT ISSUED	17,205,633.00
3 NET UTILITY PLANT IN SERVICE	7,557,424,020.34	33 OPERATING MARGINS-PRIOR YEARS	(1,828,287,877.76)
4 CONSTRUCTION WORK IN PROGRESS	314,539,786.03	34 OPERATING MARGINS-CURRENT YEAR	(622,861,971.11)
5 TOTAL UTILITY PLANT	7,871,963,806.37	35 OPERATING MARGINS-GOVT. SUBSIDY	25,513,506.00
6 DONATION RESERVE FUND		36 NON-OPERATING MARGINS-PRIORYEARS	380,316,982.34
7 REPLACEMENT RESERVE FUND	33,546,469.00	37 NON-OPERATING MARGINS-CURRENTYEAR	85,199,228.32
8 CONTRIBUTION TO REB REVOLVING FU		38 DONATED CAPITAL & CAPITAL GAIN OR LO	253,106,527.48
9 INVESTMENT IN ASSOCIATED COMPANI		39 TOTAL EQUITIES & MARGINS	(1,688,886,421.73)
10 OTHER SPECIAL FUND	1,125,820,323.86	40 REB LOANS-CASH	6,650,000.00
11 TOTAL INVESTMENTS	1,159,366,792.86	41 REB LOANS-IN KIND	7,768,306,411.79
12 CASH	106,452,239.84	42 REB LOANS-IN KIND-PROVISION	614,877,191.23
13 IMPREST FUND	225,000.00	43 REB LOANS-OTHER	
14 TEMPORARY CASH INVESTMENT		44 TOTAL LONG TERM DEBT	8,389,833,603.02
15 SPECIAL DEPOSITS	24,100.00	45 CONSUMER DEPOSITS	385,956,998.88
16 ACCOUNTS RECEIVABLE-ELECTRIC	361,985,565.47	46 EMPLOYEES BENEFIT	894,921,105.91
17 ACC.PROV.FOR UNCOLLECTBLE A/C-CR	(88,737,143.94)	47 SELF INSURANCE RESERVE	
18 OTHER ACCOUNTS RECEIVABLE	364,810,713.85	48 TOTAL OTHER LONG TERM LIABILITIES	1,280,878,104.79
19 MATERIALS & SUPPLIES-ELECTRIC	579,074,597.12	49 ACCOUNTS PAYABLE	285,799,882.95
20 MATERIALS & SUPPLIES-MARCHANDISE	132,535.00	50 CONSUMER FOR IRRIGATION	
21 PREPAYMENTS	21,776,861.50	51 ACCRUED TAXES	
22 OTHER CURRENT & ACCRUED ASSETS	62,460,418.73	52 MATURED INTEREST	279,575,886.40
23 TOTAL CURRENT & ACCUED ASSETS	1,408,204,887.57	53 MATURED LONG TERM DEBT	1,465,139,654.00
24 EXTRAORDINARY PROPERTY LOSSES	9,135,714.76	54 OTHER CURRENT-ACCRUED LIABILITIES	27,186,238.38
25 PRELIMINARY SURVEY/INVESTIGATION		55 TOTAL CURRENT-ACCRUED LIABILITIES	2,057,701,661.73
26 UNCLASSIFIED EXPENSES	281,815,058.77	56 SECURITY ADVANCES AND DEPOSITS	20,503,120.00
27 TEMPORARY FACILITIES		57 CONSUMER ADVANCES FOR CONSTRUCTIO	1,515,687.27
28 OTHER DEFFERED DEBITS	26,834,758.00	58 OTHER DEFFERED CREDITS	695,775,263.25
29 TOTAL DEFFERED DEBITS	317,785,531.53	59 TOTAL DEFFERED CREDITS	717,794,070.52
30 TOTAL ASSETS AND OTHER DEBITS	10,757,321,018.33	60 TOTAL LIABILITIES & OTHER CREDITS	10,757,321,018.33

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## FINANCIAL AND STATISTICAL REPORT

PBS : KHULNA PBS

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : May 2024

## Part-C/1 : Details of Total Long Term Debt

PHASE	DONOR	Amount
1. 10 Lac DFID-106	GOB	823,688,010.82
2. 10 Lakh New Consumer Conect Under Ex Dist Sys-GOB	GOB	10,644,123.76
3. 12 PBSSs (Ext. & Int.) LF	GOB	2,797,728.00
4. 18 PBSS2	IDA	128,408,022.00
5. 20 PBSSs (5000K) (Ext. & Int.) NORAD	NORAD	9,017,194.93
6. 33KVA (GOB)	GOB	31,450,157.51
7. 4C LF	GOB	17,504,751.11
8. 5A (NETHERLAND) - 3	NL	1,394,415.00
9. 5A JBIC - P - 45	JAPAN(OECF/JBIC)	142,606,127.38
10. 5A LF	GOB	1,410,966.21
11. 5A NORAD	GOB	1,705,675.00
12. 5A OECF - P - 45	JAPAN(OECF/JBIC)	153,325,206.49
13. 5B LF	GOB	415,899,604.46
14. 5B OPEC - 752 - P	OPEC	40,387.47
15. 7000 Km. (Ext. & Int.-2nd) LF	GOB	324,050.00
16. 9 PBSSs (GOB)	GOB	237,287.00
17. Ext. & Int. 2nd Phase (7000 Km.) NATHERLAND	NL	1,754,219.20
18. Flood Rehabilitation Project - GOB	GOB	23,260.00
19. GOB Local Fund	GOB	8,188,893.09
20. Intens & Expn of Dist. Sys. 2nd phase-EDCF(BDG-03)	GOB	4,664,907.02
21. Intens & Expn of Dist. Sys. of 9 PBS - DFID	GOB	2,414,431.60
22. JBIC	GOB	47,348,218.18
23. More Intens & Expn of Dist. Sys. of 67 PBS - DFID	GOB	153,196.94
24. More Intens. & Expan. of Dist. Sys. of 67 PBS(GOB)	GOB	194,582,407.59
25. O&M Materials	GOB	51,030,085.35
26. Phase - PDB TAKEN OVER LINE	GOB	42,483,468.59
27. PHASE- 3C (CIDA-2)	IDA	9,708,975.96
28. PHASE- 3C (SFD-9/299)	SFD	4,200,988.00
29. Phase- 9 PBS	GOB	(4,998,520.05)
30. PHASE-1 EXTENSION	KFAED	244,482,584.97
31. Phase-12 PBSSs (EXTENSION/INTENSIFICATION-2ND)	GOB	1,571,529.00
32. Phase-15 PBSSs (Ext. & Int.) ADB	ADB	18,430,516.64
33. PHASE-3A EXTENSION	JAPAN(OECF/JBIC)	4,274,767.17
34. Phase-4D	GOB	70,826,579.92
35. Phase-4D	KFAED	70,826,579.92
36. PHASE-5A	GOB	30,412,690.88
37. PHASE-5A	IDB	30,412,690.88
38. PHASE-5A	JAPAN(OECF/JBIC)	30,412,690.88

## FINANCIAL AND STATISTICAL REPORT

PBS : KHULNA PBS

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : May 2024

## Part-C/1 : Details of Total Long Term Debt

PHASE	DONOR	Amount
39. PHASE-5A	JBRC	30,412,690.88
40. PHASE-5A	KFAED	30,412,690.88
41. PHASE-5A	NL	30,412,690.88
42. PHASE-5A	NORAD	30,412,690.88
43. PHASE-5A	SFD	30,412,690.88
44. PHASE-5B	GOB	29,466,035.04
45. PHASE-5B	OPEC	29,466,035.04
46. Phase-DIFFUSION OF RENEABLE ENERGY TECHNOLOGY	FRANCE	8,082,810.58
47. Phase-DIFFUSION OF RENEABLE ENERGY TECHNOLOGY-2N	GOB	28,992,979.69
48. Phase-SLR	GOB	12,752.73
49. Prom of the Use Renewable Energies RE BD-GOB	GOB	6,008,295,157.98
50. REB & RE Int. Dev. Proj. (GOB)	KFAED	16,792.45
51. REB & RE Int. Dev. Project (IDA)	IDA	7,407.87
52. REB & RE Socio Eco. Dev. Project (GOB)	GOB	326,208.80
53. REB & RE Socio Eco. Dev. Project (IDA)	KFAED	81,733.73
54. SIDR GOB-108	GOB	6,896,677.58
55. Solar Energt (IDA - 3679 - BD - & GEF - 51301)	IDA	15,897.60
56. Tools	GOB	6,849,192.32
	Total =	8,874,232,004.68

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FINANCIAL AND STATISTICAL REPORT

PBS : KHULNA PBS

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : May 2024

Part-C/2 : Changes in Utility Plant

Description	Balance Beginning Year	Additions Year To Date	Retirement Year To Date	Adjustment and Transfer	Current Balance
REBNEW LINE CONSTRUCTION	0.00	3,075,617.68	0.00	0.00	3,075,617.68
TOTAL PLANT-NOT CLASSIFIED	0.00	3,075,617.68	0.00	0.00	3,075,617.68
DISTRIBUTION PLANT-CLASSIFIED	10,354,257,933.98	141,945,548.45	0.00	0.00	10,496,203,482.43
TOTAL ENERGIZED PLANT	10,354,257,933.98	145,021,166.13	0.00	0.00	10,499,279,100.11
LAND & LAND RIGHTS	3,420,616.96	0.00	0.00	0.00	3,420,616.96
STRUCTURE AND IMPROVEMENTS	149,847,241.00	0.00	0.00	0.00	149,847,241.00
OFFICE FURNITURE & EQUIPMENT	44,128,830.00	2,984,967.00	0.00	0.00	47,113,797.00
TRANSPORTATION EQUIPMENT	56,907,584.00	973,484.00	0.00	0.00	57,881,068.00
STORES, TOOLS & LABORATORY EQUIPMENT	52,287,544.08	4,069,136.35	0.00	0.00	56,356,680.43
COMMUNICATION EQUIPMENT	2,377,139.00	458,329.00	0.00	0.00	2,835,468.00
OTHER EQUIPMENT	1,015,544.00	0.00	0.00	0.00	1,015,544.00
TOTAL GENERAL PLANT	309,984,499.04	8,485,916.35	0.00	0.00	318,470,415.39
INTANGIBLE PLANT	0.00	0.00	0.00	0.00	0.00
ELECTRIC PLANT IN SERVICE	10,664,242,433.02	153,507,082.48	0.00	0.00	10,817,749,515.50
ACCUM. PROV. FOR DEPRECIATION	(2,732,890,362.16)	(532,490,042.00)	0.00	0.00	(3,265,380,404.16)
NET UTILITY PLANT IN SERVICE	7,931,352,070.86	(378,982,959.52)	0.00	0.00	7,552,369,111.34
CONSTRUCTION WORK IN PROGRESS	71,407,501.29	243,132,284.74	0.00	0.00	314,539,786.03
TOTAL UTILITY PLANT	8,002,759,572.15	(135,850,674.78)	0.00	0.00	7,866,908,897.37

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FINANCIAL AND STATISTICAL REPORT  
TO : THE RURAL ELECTRIFICATION BOARD

PBS : KHULNA PBS  
Month Ending : May 2024

Part-D : Consumer Sales and Revenue Data

Class of Service	THIS MONTH				YEAR TO DATE		
	Number Billed	Kwh Sold	Amount Billed	No. Min Bill	Number Billed	Kwh Sold	Amount Billed
1.1 LT_A(DOM)	358,745	29,435,646	196,691,262	0	3923967	246,639,422	1,554,276,500
1.2 LT_B(IRRI)	1,960	201,793	1,329,439	0	20543	4,048,734	23,040,445
1.3 LT_C1(S.INDUSTRY)	4,930	2,065,956	25,131,044	0	49433	20,318,756	235,656,742
1.4 LT_C2(CONS)	514	57,502	1,038,762	0	4592	384,852	6,881,413
1.5 LT_D1(CI)	5,987	562,713	4,741,320	0	64752	4,822,166	39,346,504
1.6 LT_D2(SL & WP)	295	106,497	1,131,300	0	3138	1,003,024	10,244,430
1.7 LT_D3(BCS)	159	256,806	2,599,920	0	1287	2,621,435	25,195,513
1.8 LT_E(COM)	31,553	2,899,010	42,346,204	0	333832	27,771,305	384,759,928
1.9 LT_T(TEMP)	1	250	5,283	0	6	1,204	24,735
2.1 MT_1(DOM)	0	0	0	0	0	0	0
2.2 MT_2(COM)	8	71,165	1,016,191	0	79	609,294	8,503,283
2.3 MT_3(INDUSTRY)	93	1,970,005	23,256,719	0	1016	19,437,702	219,155,246
2.4 MT_4(CONS)	1	16,798	269,124	0	11	160,701	2,488,980
2.5 MT_5(GEN)	9	57,903	790,319	0	99	460,942	6,269,936
2.6 MT_6(TEMP)	0	0	0	0	0	0	0
2.7 MT_7(BCS)	0	0	0	0	0	0	0
2.8 MT_8(IRRI)	0	0	0	0	0	0	0
3.1 HT_1(GEN)	0	0	0	0	0	0	0
3.2 HT_2(COM)	0	0	0	0	0	0	0
3.3 HT_3(INDUSTRY)	1	21,832	411,480	0	11	298,964	4,581,071
3.4 HT_4(CONS)	0	0	0	0	0	0	0
4.1 EHT_1(GEN)	0	0	0	0	0	0	0
4.2 EHT_2(GEN)	0	0	0	0	0	0	0
5. SOLAR PV SYSTEMS	0	0	0	0	0	0	0
6. SALES TO DESA/PDB	0	0	0	0	0	0	0
7. RESALE TO PBS	1	3,220,631	21,085,149	0	11	32,334,740	204,455,157
8. OFFICE USE	72	41,421	561,596	0	802	323,435	4,208,892
Total Sale of Electricity	404,329	40,985,928	322,405,112		4403579	361,236,676	2,729,088,775

**FINANCIAL AND STATISTICAL REPORT**

PBS : KHULNA PBS

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : May 2024

**PART-E: Energy and Demand Data As Per Billing Meter**

Name of Substation	Energy Purchased (KWH)		Peak Demand (MW) & Date				MVAR Purchased	
	This Month	Y-T-D	This Month		Y-T-D		This Month	Y-T-D
			MW	Date	MW	Date		
PdbKhulna C/G Pbs HQ	2,935,849	84,877,042	0.000		0.000	12-Aug-12	0.000	0.000
Bagerhat PBS (Jabusha)	0	0	0.000		0.000		0.000	0.000
PDBKhulnaC/G Paik.	7,746,010	74,000,623	0.000		0.000	5-Aug-12	0.000	0.000
Senerbazer(Bagerhat)	0	0	0.000		0.000	19-Aug-12	0.000	0.000
PDBKhulnaC/G Grid	25,678	212,794	0.000		0.000		0.000	0.000
SATKHIRA PBS	0	0	0.000		0.000		0.000	0.000
TALA (Satkhira PBS)	0	0	0.000		0.000		0.000	0.000
DACOPE	0	0	0.000		0.000	12-Aug-12	0.000	0.000
Khornia	0	0	0.000		0.000		0.000	0.000
Satkhira PBS (Koyra)	7,188,581	69,030,968	0.000		0.000		0.000	0.000
Bagerhat PBS	1,700,624	14,842,335	0.000		0.000		0.000	0.000
Chunkuri (Dacope))	0	0	0.000		0.000		0.000	0.000
Energypac.Dacop	0	0	0.000		0.000	28-Feb-19	0.000	0.000
Gouramba 11 KV	0	0	0.000		0.000		0.000	0.000
Gotudia.Dumuria	0	0	0.000		0.000		0.000	0.000
Amirpur S/S(Bagerhat)	0	0	0.000		0.000		0.000	0.000
Amirpur 33 KV Grid	5,518,107	48,336,624	0.000		0.000		0.000	0.000
GIS Grid Gallamary	1,231,572	36,092,774	0.000		0.000		0.000	0.000
Khori Mosta PK	5,235	23,561	0.000		0.000		0.000	0.000
Senerbazer(Goalpara)	4,484,336	44,512,671	0.000		0.000		0.000	0.000
Terokhadat(Goalpara)	0	5,536,303	0.000		0.000		0.000	0.000
GIS(Tatultala)	10,754,983	16,471,948	0.000		0.000		0.000	0.000
<b>Total :</b>	<b>41,590,975</b>	<b>393,937,643</b>	<b>0.000</b>		<b>0.000</b>		<b>0.000</b>	<b>0.000</b>
Total KWH Sold :	40,985,928	361,236,676	REMARKS :System Loss Without Resale, This Month :1.58% YTD :9.04%					
KWH Loss :	605,047	32,700,967						
Percent Loss:	1.45 %	8.30 %						

**FINANCIAL AND STATISTICAL REPORT**

PBS : KHULNA PBS

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : May 2024

**PART-E/1: Energy and Demand Data As Per Substation Meter**

Name of Substation	Energy Purchased (KWH)		Peak Demand (MW) & Date				MVAR Purchased	
	This Month	Y-T-D	This Month		Y-T-D		This Month	Y-T-D
			MW	Date	MW	Date		
KHULNA	3,481,426	34,904,389	7.500	22-May-24	7.500	22-May-24	0.000	0.000
JAVUSHA (Bagerhat)	0	0	0.000		0.000	15-Jul-19	0.000	0.000
PAIKGASA	2,772,825	26,071,980	7.000	24-May-24	7.000	24-May-24	0.000	0.000
SENER BAZER	2,951,669	27,148,605	6.500	21-May-24	6.500	21-May-24	0.000	0.000
230/132/33 KV Grid	25,678	212,795	0.000		0.000	15-Apr-23	0.000	0.000
SATKHIRA PBS	0	0	0.000		0.000		0.000	0.000
TALA (Satkhira PBS)	0	0	0.000		0.000	9-Oct-16	0.000	0.000
DACOPE-1	1,949,310	19,116,656	4.200	20-May-24	4.200	20-May-24	0.000	0.000
Khornia	2,015,868	19,208,260	5.200	24-May-24	5.200	24-May-24	0.000	0.000
Koyra	3,858,143	36,656,878	7.800	21-May-24	9.500	15-Aug-23	0.000	0.000
Bagerhat PBS	2,117,374	20,302,519	3.800	17-May-24	4.200	19-Aug-23	0.000	0.000
Chunkuri (Dacope)	647,980	6,523,119	1.700	21-May-24	1.700	21-May-24	0.000	0.000
Energypac (Dacope)	21,832	234,082	0.250	18-May-24	0.500	20-Dec-23	0.000	0.000
Gouramba 11 KV	0	0	0.000		0.000	16-Jul-20	0.000	0.000
Gotudia.Dumuria	3,372,336	31,958,280	5.800	14-May-24	7.000	9-Aug-23	0.000	0.000
Amirpur	1,435,200	14,821,680	3.400	24-May-24	3.400	24-May-24	0.000	0.000
18 Mile S/S	1,539,414	14,330,553	3.500	20-May-24	3.500	20-May-24	0.000	0.000
Amirpur 33 KV Grid	3,220,630	32,334,739	0.000		3.000	11-Aug-23	0.000	0.000
Dakop-2	789,120	7,291,560	2.000	17-May-24	2.000	17-May-24	0.000	0.000
Mollahat 33 KV	0	0	0.000		0.000		0.000	0.000
Sahapur	2,876,160	26,119,200	6.000	24-May-24	6.000	24-May-24	0.000	0.000
Hatalbunia SS	946,603	11,293,404	2.800	22-May-24	2.800	22-May-24	0.000	0.000
Batiaghata-3(Tetultala)	1,227,600	9,017,760	2.300	23-May-24	2.300	23-May-24	0.000	0.000
Paikgacha -2	3,008,480	28,062,992	5.200	23-May-24	6.500	5-Aug-23	0.000	0.000
Terokhada-2	1,847,040	17,931,840	3.800	21-May-24	4.000	8-Aug-23	0.000	0.000

**FINANCIAL AND STATISTICAL REPORT**

PBS : KHULNA PBS

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : May 2024

**PART-E/1: Energy and Demand Data As Per Substation Meter**

Name of Substation	Energy Purchased (KWH)		Peak Demand (MW) & Date				MVAR Purchased	
	This Month	Y-T-D	This Month		Y-T-D		This Month	Y-T-D
			MW	Date	MW	Date		
Total :	40,104,688	383,541,291	78.750		86.800		0.000	0.000
Total KWH Sold :	40,985,928	361,236,676	REMARKS :					
KWH Loss :	(881,240)	22,304,615						
Percent Loss:	(2.20)%	5.82 %						

FINANCIAL AND STATISTICAL REPORT  
TO : THE RURAL ELECTRIFICATION BOARD

PBS : KHULNA PBS  
Month Ending : May 2024

PART-F: Plant and Consumer Data

DESCRIPTION	THIS MONTH	YEAR TO DATE	CUMULATIVE FROM INCEPTION
1. Services Connected	851	14,331	435,601
2. Services Removed	0	6	3,533
3. Services in Place	////////////////////	////////////////////	432,068
4. Idle Services (Services in Place but not Energized)	////////////////////	////////////////////	0
5. Services Presently Energized (3-4-Disconnected)	////////////////////	////////////////////	402,382
6. Houses Wired	851	14,331	397,762
7. Wired Houses Inspected	851	14,331	410,439
8. Total No of Villages *( ) in PBS Area & Electrified	0	0	866
9. Kilometers of Lines Constructed - REB	4.472	29.957	6,929.727
10. Total Kilometers PDB/DESA Lines Taken Over	0.000	0.000	174.130
11. Kilometers of PDB/DESA Lines Renovated	0.000	0.000	261.542
12. Kilometers of Lines Constructed - PBS	7.290	58.327	845.961
13. Total Km of Lines Constructed (REB+PBS+**Taken Over)	11.762	88.284	8,037.230
14. Total Kilometers of Lines Energized	11.762	90.187	8,038.532

\* Put total no of villages

\*\* In case Renovation is more than taken over renovation figure should be taken

FINANCIAL AND STATISTICAL REPORT  
TO : THE RURAL ELECTRIFICATION BOARD

PBS : KHULNA PBS

Month Ending : May 2024

Part-F : CONNECTIONS/REMOVED/STACKED CONSUMER

Class of Service	15. Connections (This Month)	16. Connections (Cumulative)	17 Services Removed (This Month)	18 Services Removed (Cumulative)	19 Services in Place (16-18)	21. STKD_CONSUMERS (This Month)	22. STKD_CONSUMERS (Cumulative)
1.1 LT_A(DOM)	653	385,576	0	2,406	383,170	653	384,992
1.2.1 DTW	0	5	0	0	5	0	6
1.2.2 STW	1	2,264	0	71	2,193	1	3,179
1.2.3 LLP	0	7	0	0	7	0	23
1.3 LT_C1(INDUSTRY)	47	5,283	0	101	5,182	47	5,112
1.4 LT_C2(CONS)	22	751	0	1	750	22	722
1.5 LT_D1(CI)	7	6,155	0	117	6,038	7	5,793
1.6 LT_D2(SL & WP)	0	379	0	21	358	0	921
1.7 LT_D3(BCS)	0	166	0	0	166	0	50
1.8 LT_E(COM)	121	34,865	0	808	34,057	121	33,205
1.9 LT_I1(TEMP)	0	9	0	8	1	0	143
2.1 MT_1(DOM)	0	0	0	0	0	0	0
2.2 MT_2(COM)	0	3	0	0	3	0	4
2.3 MT_3(INDUSTRY)	0	127	0	0	127	0	131
2.4 MT_4(CONS)	0	3	0	0	3	0	3
2.5 MT_5(GEN)	0	7	0	0	7	0	5
2.6 MT_6(TEMP)	0	0	0	0	0	0	1
2.7 MT_7(BCS)	0	0	0	0	0	0	1
2.8 MT_8(IRRI)	0	0	0	0	0	0	0
3.1 HT_1(GEN)	0	0	0	0	0	0	0
3.2 HT_2(COM)	0	0	0	0	0	0	0
3.3 HT_3(INDUSTRY)	0	1	0	0	1	0	1
3.4 HT_4(CONS)	0	0	0	0	0	0	0
4.1 EHT_1(GEN)	0	0	0	0	0	0	0
4.2 EHT_2(GEN)	0	0	0	0	0	0	0
5. SPV	0	0	0	0	0	0	0
Total	851	435,601	0	3,533	432,068	851	434,292

FINANCIAL AND STATISTICAL REPORT  
TO : THE RURAL ELECTRIFICATION BOARD

PBS : KHULNA PBS  
Month Ending : May 2024

Part-F : IDLE SRVICES/BILL UNPAID/RECONNECTION CONSUMER

Class of Service	20. IDL_SERVICES (This Month)	23. TOTAL NO OF CONSUMERS (BILLS UNPAID OVER90 DAYS_	24. NO OF REMOVED CONSUMERS (BILLS UNPAID OVER90 DAYS_	25. NO OF RECONNECTIONS DURING THIS YEAR
1.1 LT_A(DOM)	0	7,367	0	10,660
1.2 LT_DTW	0	0	0	0
1.2.2 STW	0	72	0	229
1.2.3 LLP	0	0	0	0
1.3 LT_C1(S.INDUSTRY)	0	244	0	356
1.4 LT_C2(CONS)	0	28	0	93
1.5 LT_D1(CI)	0	70	0	140
1.6 LT_D2(SL & WP)	0	32	0	1
1.7 LT_D3(BCS)	0	17	0	0
1.8 LT_E(COM)	0	1,617	0	1,624
1.9 LT_I(TEMP)	0	0	0	0
2.1 MT_1(DOM)	0	0	0	0
2.2 MT_2(COM)	0	1	0	0
2.3 MT_3(INDUSTRY)	0	9	0	34
2.4 MT_4(CONS)	0	0	0	0
2.5 MT_5(GEN)	0	8	0	0
2.6 MT_6(TEMP)	0	0	0	0
2.7 MT_7(BCS)	0	0	0	0
2.8 MT_8(IRRI)	0	0	0	0
3.1 HT_1(GEN)	0	0	0	0
3.2 HT_2(COM)	0	0	0	0
3.3 HT_3(INDUSTRY)	0	0	0	0
3.4 HT_4(CONS)	0	0	0	0
4.1 EHT_1(GEN)	0	0	0	0
4.2 EHT_2(GEN)	0	0	0	0
5. SPV	0	0	0	0
<b>Total Sale of Electricity</b>	0	9,465	0	13,137

FINANCIAL AND STATISTICAL REPORT

PBS : KHULNA PBS

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : May 2024

Part-G : Aging of Accounts Payable

Description	Current	31 To 60 Days	61 To 90 Days	Over 90 Days	Total
PDB POWER BILLING	272,291,954	0	0	0	272,291,954
REB CASH LOANS	0	0	0	0	0
REB HOUSE-WIRING LOAN	0	0	0	0	0
OTHER	3,467,896	3,257,680	3,465,469	3,316,884	13,507,929
Total :	275,759,850	3,257,680	3,465,469	3,316,884	285,799,883

*Kusni*

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FINANCIAL AND STATISTICAL REPORT

PBS:KHULNA PBS

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending :May 2024

Part-H: Uncollectibles Written Off, Recovered and Percentage of Recovery

1. Amount Written Off (Cumulative on 1 July of Reporting Year)	42,251
2. Amount Recovered Against Written Offs (Cumulative on 1st July of Reporting Year)	
3. Amount Written Off But Not Recovered (1-2)	42,251
4. Amount Recovered (Cumulative As On Reporting Date)	
5. Amount Recovered During the Reporting Year (4-2)	
6. Percent of Recovery Against Amount Written Off (Line 5 Divided By 3 Into 100 )	

REMARKS :

CERTIFICATION :

WE HEREBY CERTIFY THAT THE ENTRIES IN THIS REPORT ARE IN ACCORDANCE WITH THE ACCOUNTS AND OTHER RECORDS OF THE SYSTEM AND REFLECT THE STATUS OF THE SYSTEM TO THE BEST OF OUR KNOWLEDGE.



AGM FINANCE

15.06.2024

DATE



GENERAL MANAGER

DATE