

FINANCIAL AND STATISTICAL REPORT
TO : THE RURAL ELECTRIFICATION BOARD

PBS : KHULNA PBS
Month Ending : October 2024

Part-A : Statement of Revenue and Expenses

ITEMS	Year To Date		This Month
	Last Year	This Year	
01. SALE OF ELECTRICITY	1,054,979,597.00	1,193,437,738.00	285,871,949.00
02. OTHER OPERATING REVENUE	31,391,901.00	31,862,219.00	9,501,367.00
03. TOTAL OPERATING REVENUE	1,086,371,498.00	1,225,299,957.00	295,373,316.00
04. COST OF PURCHASED POWER	842,600,027.00	921,636,157.00	219,543,940.00
05. DISTRIBUTION EXPENSE-OPERATION AND MAINTENANCE	48,609,824.11	49,558,689.64	10,694,490.26
06. CONSUMER SELLING EXPENSE	53,514,102.00	52,105,583.52	11,807,173.57
07. ADMINISTRATIVE & GENERAL EXPENSE	33,128,752.61	37,242,785.40	9,902,046.33
08. TOTAL OPERATING & MAINTENANCE EXPENSE	977,852,705.72	1,060,543,215.56	251,947,650.16
09. DEPRICIATION AND AMORTIZATION EXPENSES	189,459,147.00	193,697,120.00	48,424,280.00
10. TAX EXPENSE	3,094,803.00	2,922,740.00	554,690.00
11. INTEREST ON LONG TERM DEBT	72,000,000.00	80,000,000.00	20,000,000.00
12. TOTAL COST OF ELECTRIC SERVICE	1,242,406,655.72	1,337,163,075.56	320,926,620.16
13. OPERATING MARGINS	(156,035,157.72)	(111,863,118.56)	(25,553,304.16)
14. GOVERNMENT SUBSIDY	0.00	0.00	0.00
15. NON-OPERATING MARGINS-INTEREST	21,343,590.33	23,782,150.64	3,514,042.99
16. NON-OPERATING MARGINS-OTHER	1,116,198.00	1,263,906.00	323,584.00
17. MARGINS	(133,575,369.39)	(86,817,061.92)	(21,715,677.17)

রেয়াতি সুবিধা সংক্রান্ত তথ্যাদি

ক্রমিক নং	বিবরণ	This Month	Year-to-Date(2024-25)
১	বিউবো হতে ক্রয়কৃত বিদ্যুতের পরিমাণ (কি.ও.ঘ)	39997782	167980895
২	বিউবোর বিদ্যুৎ রিসেল(কি.ও.ঘ.)	3235086	13243719
৩	রিসেল ব্যতীত বিদ্যুৎ ক্রয় (কি.ও.ঘ.) ৩=(১-২)	36762696	154737176
৪	Cost of Power Purchased খাতে হিসাবভুক্ত/সমন্বয়কৃত রেয়াতি সুবিধা টাকার পরিমাণ	42317539	178117963
৫	চলতি অর্থবছরে রেয়াতি সুবিধা বাবদ প্রাপ্ত টাকার পরিমাণ	0	0

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FINANCIAL AND STATISTICAL REPORT

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TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : October 2024

Part-B: Aging of Consumer Accounts Receivable -Electric

Class of Service	Total Recv. Amt.	Current		Over 30 Days		Over 90 Days		Number Now Disc.
		Number	Amount	Number	Amount	Number	Amount	
1.1 LT_A(DOM)	202,399,821	252,703	119,104,740	92,399	70,276,571	10,082	13,018,510	22,355
1.2 LT_B(IRRI)	4,818,049	1,525	814,657	614	617,829	259	3,385,563	398
1.3 LT_C1(S.INDUSTRY)	32,192,981	4,779	17,220,570	2,101	7,521,060	765	7,451,351	1,161
1.4 LT_C2(CONS)	1,577,177	416	852,018	175	480,618	65	244,541	122
1.5 LT_D1(CI)	5,461,484	3,860	3,150,112	1,147	1,481,066	168	830,306	287
1.6 LT_D2(SL & WP)	1,949,517	159	761,520	74	659,929	55	528,068	125
1.7 LT_D3(BCS)	3,970,796	144	2,790,807	41	866,615	22	313,374	36
1.8 LT_E(COM)	58,646,196	22,271	32,301,307	9,371	13,912,537	3,061	12,432,352	6,510
1.9 LT_T(TEMP)	37,558	1	240	0	0	1	37,318	0
2.1 MT_1(DOM)	0	0	0	0	0	0	0	0
2.2 MT_2(COM)	2,854,584	9	1,169,613	2	871,000	1	813,971	0
2.3 MT_3(INDUSTRY)	32,387,211	91	20,542,978	18	3,559,122	15	8,285,111	46
2.4 MT_4(CONS)	272,345	1	272,345	0	0	0	0	0
2.5 MT_5(GEN)	3,407,181	9	792,876	7	997,400	7	1,616,905	1
2.6 MT_6(TEMP)	0	0	0	0	0	0	0	0
2.7 MT_7(BCS)	0	0	0	0	0	0	0	0
2.8 MT_8(IRRI)	0	0	0	0	0	0	0	0
3.1 HT_1(GEN)	0	0	0	0	0	0	0	0
3.2 HT_2(COM)	0	0	0	0	0	0	0	0
3.3 HT_3(INDUSTRY)	443,760	1	443,760	0	0	0	0	0
3.4 HT_4(CONS)	0	0	0	0	0	0	0	0
4.1 EHT_1(GEN)	0	0	0	0	0	0	0	0
4.2 EHT_2(GEN)	0	0	0	0	0	0	0	0
5. SOLAR PV SYSTEMS	0	0	0	0	0	0	0	0
6. RESALE TO OTHER PB	21,179,785	1	21,179,785	0	0	0	0	0
Total :	371,598,445	285,970	221,397,328	105,949	101,243,747	14,501	48,957,370	31,041

	This Month	Year To Date	Part-B-1: Other Information	
Collection	300,304,838	1,070,982,964	1. Number of Elakas Served	7
Percent of Collection	105.05 %	89.74 %	2. Number of Lady Advisors	3
Month Rev. Outstanding	1.41	and without RI 1.40	3. Number of Directors	8
Outstanding of Religious Inst.	1,050,480		4. Number of Employees	534

FINANCIAL AND STATISTICAL REPORT

TO : THE RURAL ELECTRIFICATION BOARD

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Month Ending : October 2024

Part-C : Balance Sheet

Assets & Other Debits	Amount	Liabilities & Other Credits	Amount
1 ELECTRIC PLANT IN SERVICE	10,871,087,567.26	31 MEMMERSHIP ISSUED	921,550.00
2 ACCUMULATED PROVISIONS FOR DEPR	3,544,808,160.16	32 MEMBERSHIP SUBSCRIBED-NOT ISSUED	17,463,943.00
3 NET UTILITY PLANT IN SERVICE	7,326,279,407.10	33 OPERATING MARGINS-PRIOR YEARS	(2,156,004,704.09)
4 CONSTRUCTION WORK IN PROGRESS	521,241,561.38	34 OPERATING MARGINS-CURRENT YEAR	(111,863,118.56)
5 TOTAL UTILITY PLANT	7,847,520,968.48	35 OPERATING MARGINS-GOVT. SUBSIDY	25,513,506.00
6 DONATION RESERVE FUND		36 NON-OPERATING MARGINS-PRIOR YEARS	418,761,391.81
7 REPLACEMENT RESERVE FUND	34,944,457.67	37 NON-OPERATING MARGINS-CURRENT YEAR	25,046,056.64
8 CONTRIBUTION TO REB REVOLVING FU		38 DONATED CAPITAL & CAPITAL GAIN OR LO	263,901,884.07
9 INVESTMENT IN ASSOCIATED COMPANI		39 TOTAL EQUITIES & MARGINS	(1,516,259,491.13)
10 OTHER SPECIAL FUND	1,178,086,881.84	40 REB LOANS-CASH	6,650,000.00
11 TOTAL INVESTMENTS	1,213,031,339.51	41 REB LOANS-IN KIND	8,210,908,222.70
12 CASH	53,790,540.58	42 REB LOANS-IN KIND-PROVISION	421,907,318.32
13 IMPREST FUND	225,000.00	43 REB LOANS-OTHER	
14 TEMPORARY CASH INVESTMENT		44 TOTAL LONG TERM DEBT	8,639,465,541.02
15 SPECIAL DEPOSITS	24,100.00	45 CONSUMER DEPOSITS	392,838,028.88
16 ACCOUNTS RECEIVABLE-ELECTRIC	371,598,445.47	46 EMPLOYEES BENEFIT	979,573,124.91
17 ACC.PROV.FOR UNCOLLECTIBLE A/C-CR	(95,569,303.94)	47 SELF INSURANCE RESERVE	
18 OTHER ACCOUNTS RECEIVABLE	573,656,943.85	48 TOTAL OTHER LONG TERM LIABILITIES	1,372,411,153.79
19 MATERIALS & SUPPLIES-ELECTRIC	591,314,541.89	49 ACCOUNTS PAYABLE	286,731,129.95
20 MATERIALS & SUPPLIES-MARCHANDISE	132,535.00	50 CONSUMER FOR IRRIGATION	
21 PREPAYMENTS	59,170,186.50	51 ACCRUED TAXES	
22 OTHER CURRENT & ACCRUED ASSETS	52,663,516.65	52 MATURED INTEREST	273,599,740.40
23 TOTAL CURRENT & ACCUED ASSETS	1,607,006,506.00	53 MATURED LONG TERM DEBT	1,465,139,654.00
24 EXTRAORDINARY PROPERTY LOSSES	9,464,712.76	54 OTHER CURRENT-ACCRUED LIABILITIES	26,401,431.38
25 PRELIMINARY SURVEY/INVESTIGATION		55 TOTAL CURRENT-ACCRUED LIABILITIES	2,051,871,955.73
26 UNCLASSIFIED EXPENSES	310,486,717.77	56 SECURITY ADVANCES AND DEPOSITS	19,994,596.00
27 TEMPORARY FACILITIES		57 CONSUMER ADVANCES FOR CONSTRUCTIO	1,515,687.27
28 OTHER DEFFERED DEBITS	27,527,658.00	58 OTHER DEFFERED CREDITS	446,038,459.84
29 TOTAL DEFFERED DEBITS	347,479,088.53	59 TOTAL DEFFERED CREDITS	467,548,743.11
30 TOTAL ASSETS AND OTHER DEBITS	11,015,037,902.52	60 TOTAL LIABILITIES & OTHER CREDITS	11,015,037,902.52

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FINANCIAL AND STATISTICAL REPORT

PBS : KHULNA PBS

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Part-C/1 : Details of Total Long Term Debt

PHASE	DONOR	Amount
1. 10 Lac DFID-106	GOB	630,718,137.91
2. 10 Lakh New Consumer Connect Under Ex Dist Sys-GOB	GOB	10,644,123.76
3. 12 PBSs (Ext. & Int.) LF	GOB	2,797,728.00
4. 18 PBS2	IDA	128,408,022.00
5. 20 PBSs (5000K) (Ext. & Int.) NORAD	NORAD	9,017,194.93
6. 33KVA (GOB)	GOB	31,450,157.51
7. 4C LF	GOB	17,504,751.11
8. 5A (NETHERLAND) - 3	NL	1,394,415.00
9. 5A JBIC - P - 45	JAPAN(OECF/JBIC)	142,606,127.38
10. 5A LF	GOB	1,410,966.21
11. 5A NORAD	GOB	1,705,675.00
12. 5A OECF - P - 45	JAPAN(OECF/JBIC)	153,325,206.49
13. 5B LF	GOB	415,899,604.46
14. 5B OPEC - 752 - P	OPEC	40,387.47
15. 7000 Km. (Ext. & Int.-2nd) LF	GOB	324,050.00
16. 9 PBSs (GOB)	GOB	237,287.00
17. Ext. & Int. 2nd Phase (7000 Km.) NATHERLAND	NL	1,754,219.20
18. Flood Rehabelitation Project - GOB	GOB	23,260.00
19. GOB Local Fund	GOB	8,188,893.09
20. Intens & Expn of Dist. Sys. 2nd phase-EDCF(BDG-03)	GOB	4,664,907.02
21. Intens & Expn of Dist. Sys. of 9 PBS - DFID	GOB	2,414,431.60
22. JBIC	GOB	47,348,218.18
23. More Intens & Expn of Dist. Sys. of 67 PBS - DFID	GOB	153,196.94
24. More Intens. & Expan. of Dist. Sys. of 67 PBS(GOB)	GOB	194,582,407.59
25. O&M Materials	GOB	51,030,085.35
26. Phase - PDB TAKEN OVER LINE	GOB	42,483,468.59
27. PHASE- 3C (CIDA-2)	IDA	9,708,975.96
28. PHASE- 3C (SFD-9/299)	SFD	4,200,988.00
29. Phase- 9 PBS	GOB	(4,998,520.05)
30. PHASE-I EXTENSION	KFAED	244,482,584.97
31. Phase-12 PBSs (EXTENSION/INTENSIFICATION-2ND)	GOB	1,571,529.00
32. Phase-15 PBSs (Ext. & Int.) ADB	ADB	18,430,516.64
33. PHASE-3A EXTENSION	JAPAN(OECF/JBIC)	4,274,767.17
34. Phase-4D	GOB	70,826,579.92
35. Phase-4D	KFAED	70,826,579.92
36. PHASE-5A	GOB	30,412,690.88
37. PHASE-5A	IDB	30,412,690.88
38. PHASE-5A	JAPAN(OECF/JBIC)	30,412,690.88

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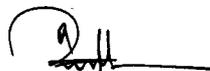
FINANCIAL AND STATISTICAL REPORT
TO : THE RURAL ELECTRIFICATION BOARD

PBS : KHULNA PBS
 Month Ending : October 2024

Part-C/1 : Details of Total Long Term Debt

PHASE	DONOR	Amount
39. PHASE-5A	JBRC	30,412,690.88
40. PHASE-5A	KFAED	30,412,690.88
41. PHASE-5A	NL	30,412,690.88
42. PHASE-5A	NORAD	30,412,690.88
43. PHASE-5A	SFD	30,412,690.88
44. PHASE-5B	GOB	29,466,035.04
45. PHASE-5B	OPEC	29,466,035.04
46. Phase-DIFFUSION OF RENEABLE ENERGY TECHNOLOGY	FRANCE	8,082,810.58
47. Phase-DIFFUSION OF RENEABLE ENERGY TECHNOLOGY-2N	GOB	28,992,979.69
48. Phase-SLR	GOB	12,752.73
49. Prom of the Use Renewable Energies RE BD-GOB	GOB	6,450,896,968.89
50. REB & RE Int. Dev. Proj. (GOB)	KFAED	16,792.45
51. REB & RE Int. Dev. Project (IDA)	IDA	7,407.87
52. REB & RE Socio Eco. Dev. Project (GOB)	GOB	326,208.80
53. REB & RE Socio Eco. Dev. Project (IDA)	KFAED	81,733.73
54. SIDR GOB-108	GOB	6,896,677.58
55. Solar Energt (IDA - 3679 - BD - & GEF - 51301)	IDA	15,897.60
56. Tools	GOB	6,849,192.32
	Total =	9,123,863,942.68

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FINANCIAL AND STATISTICAL REPORT

TO : THE RURAL ELECTRIFICATION BOARD

PBS : KHULNA PBS

Month Ending : October 2024

Part-C/2 : Changes in Utility Plant

Description	Balance Beginning Year	Additions Year To Date	Retirement Year To Date	Adjustment and Transfer	Current Balance
REBNEW LINE CONSTRUCTION	0.00	0.00	0.00	0.00	0.00
TOTAL PLANT-NOT CLASSIFIED	0.00	0.00	0.00	0.00	0.00
DISTRIBUTION PLANT-CLASSIFIED	10,532,797,765.22	10,959,965.65	0.00	0.00	10,543,757,730.87
TOTAL ENERGIZED PLANT	10,532,797,765.22	10,959,965.65	0.00	0.00	10,543,757,730.87
LAND & LAND RIGHTS	3,420,616.96	0.00	0.00	0.00	3,420,616.96
STRUCTURE AND IMPROVEMENTS	149,847,241.00	0.00	0.00	0.00	149,847,241.00
OFFICE FURNITURE & EQUIPMENT	48,215,590.00	609,303.00	0.00	0.00	48,824,893.00
TRANSPORTATION EQUIPMENT	57,881,068.00	1,943,208.00	0.00	0.00	59,824,276.00
STORES, TOOLS & LABORATORY EQUIPMENT	56,356,680.43	104,799.00	0.00	0.00	56,461,479.43
COMMUNICATION EQUIPMENT	2,852,608.00	28,269.00	0.00	0.00	2,880,877.00
OTHER EQUIPMENT	1,015,544.00	0.00	0.00	0.00	1,015,544.00
TOTAL GENERAL PLANT	319,589,348.39	2,685,579.00	0.00	0.00	322,274,927.39
INTANGIBLE PLANT	0.00	0.00	0.00	0.00	0.00
ELECTRIC PLANT IN SERVICE	10,852,387,113.61	13,645,544.65	0.00	0.00	10,866,032,658.26
ACCUM. PROV. FOR DEPRECIATION	(3,314,150,479.16)	(230,657,681.00)	0.00	0.00	(3,544,808,160.16)
NET UTILITY PLANT IN SERVICE	7,538,236,634.45	(217,012,136.35)	0.00	0.00	7,321,224,498.10
CONSTRUCTION WORK IN PROGRESS	357,694,721.76	163,546,839.62	0.00	0.00	521,241,561.38
TOTAL UTILITY PLANT	7,895,931,356.21	(53,465,296.73)	0.00	0.00	7,842,466,059.48

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FINANCIAL AND STATISTICAL REPORT
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PBS : KHULNA PBS
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Part-D : Consumer Sales and Revenue Data

Class of Service	THIS MONTH				YEAR TO DATE		
	Number Billed	Kwh Sold	Amount Billed	No. Min Bill	Number Billed	Kwh Sold	Amount Billed
1.1 LT_A(DOM)	361,697	26,226,362	172,786,193	0	1442009	110,257,086	728,465,735
1.2 LT_B(IRRI)	1,570	113,643	819,556	0	6515	406,945	3,056,750
1.3 LT_C1(S.INDUSTRY)	4,948	1,356,171	17,299,461	0	19686	6,064,023	76,203,237
1.4 LT_C2(CONS)	517	50,870	940,164	0	2067	177,314	3,329,764
1.5 LT_D1(CI)	6,064	602,558	5,068,438	0	24136	2,225,864	18,860,154
1.6 LT_D2(SL & WP)	293	73,455	803,157	0	1166	302,725	3,302,347
1.7 LT_D3(BCS)	163	279,946	2,831,778	0	654	1,021,776	10,375,336
1.8 LT_E(COM)	31,702	2,761,993	40,416,542	0	126158	10,974,416	160,628,261
1.9 LT_T(TEMP)	1	0	240	0	4	620	13,465
2.1 MT_1(DOM)	0	0	0	0	0	0	0
2.2 MT_2(COM)	9	77,833	1,169,613	0	35	308,016	4,600,058
2.3 MT_3(INDUSTRY)	91	1,728,099	20,542,978	0	369	7,594,109	89,987,276
2.4 MT_4(CONS)	1	16,386	272,345	0	4	63,647	1,031,466
2.5 MT_5(GEN)	9	58,686	792,876	0	36	228,931	3,096,222
2.6 MT_6(TEMP)	0	0	0	0	0	0	0
2.7 MT_7(BCS)	0	0	0	0	0	0	0
2.8 MT_8(IRRI)	0	0	0	0	0	0	0
3.1 HT_1(GEN)	0	0	0	0	0	0	0
3.2 HT_2(COM)	0	0	0	0	0	0	0
3.3 HT_3(INDUSTRY)	1	24,928	443,760	0	4	101,602	1,792,454
3.4 HT_4(CONS)	0	0	0	0	0	0	0
4.1 EHT_1(GEN)	0	0	0	0	0	0	0
4.2 EHT_2(GEN)	0	0	0	0	0	0	0
5. SOLAR PV SYSTEMS	0	0	0	0	0	0	0
6. SALES TO DESA/PDB	0	0	0	0	0	0	0
7. RESALE TO PBS	1	3,235,086	21,179,785	0	4	13,243,719	86,705,304
8. OFFICE USE	74	37,069	505,063	0	293	145,964	1,989,909
Total Sale of Electricity	407,141	36,643,085	285,871,949		1623140	153,116,757	1,193,437,738

FINANCIAL AND STATISTICAL REPORT

PBS : KHULNA PBS

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : October 2024

PART-E: Energy and Demand Data As Per Billing Meter

Name of Substation	Energy Purchased (KWH)		Peak Demand (MW) & Date				MVAR Purchased	
	This Month	Y-T-D	This Month		Y-T-D		This Month	Y-T-D
			MW	Date	MW	Date		
PdbKhulna C/G Pbs HQ	6,954,623	18,451,745	0.000		0.000	12-Aug-12	0.000	0.000
Bagerhat PBS (Jabusha)	0	0	0.000		0.000		0.000	0.000
PDBKhulnaC/G Paik.	4,598,214	26,482,778	0.000		0.000	5-Aug-12	0.000	0.000
Senerbazer(Begerhat)	0	0	0.000		0.000	19-Aug-12	0.000	0.000
PDBKhulnaC/G Grid	22,915	90,396	0.000		0.000		0.000	0.000
SATKHIRA PBS	0	0	0.000		0.000		0.000	0.000
TALA (Satkhira PBS)	0	0	0.000		0.000		0.000	0.000
DACOPE	0	0	0.000		0.000	12-Aug-12	0.000	0.000
Khornia	0	0	0.000		0.000		0.000	0.000
Satkhira PBS (Koyra)	6,927,766	29,374,582	0.000		0.000		0.000	0.000
Bagerhat PBS	1,882,689	8,543,159	0.000		0.000		0.000	0.000
Chunkuri (Dacope))	0	0	0.000		0.000		0.000	0.000
Energypac,Dacop	0	0	0.000		0.000	28-Feb-19	0.000	0.000
Gouramba 11 KV	0	0	0.000		0.000		0.000	0.000
Gotudia,Dumuria	0	0	0.000		0.000		0.000	0.000
Amirpur S/S(Bagerhat	0	0	0.000		0.000		0.000	0.000
Amirpur 33 KV Grid	4,619,850	17,568,130	0.000		0.000		0.000	0.000
GIS Grid Gallamary	1,320,177	5,257,696	0.000		0.000		0.000	0.000
Khori Mosta PR	573	3,408	0.000		0.000		0.000	0.000
Senerbazer(Goalpara)	4,785,632	21,486,205	0.000		0.000		0.000	0.000
Terokhada(Goalpara)	0	1	0.000		0.000		0.000	0.000
GIS(Tatultala)	8,885,343	40,722,795	0.000		0.000		0.000	0.000
Total :	39,997,782	167,980,895	0.000		0.000		0.000	0.000
Total KWH Sold :	36,643,085	153,116,757	REMARKS :System Loss Without Resale, This Month :9.13% YTD :9.61%					
KWH Loss :	3,354,697	14,864,138						
Percent Loss:	8.39 %	8.85 %						

FINANCIAL AND STATISTICAL REPORT

PBS : KHULNA PBS

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : October 2024

PART-E/1: Energy and Demand Data As Per Substation Meter

Name of Substation	Energy Purchased (KWH)		Peak Demand (MW) & Date				MVAR Purchased	
	This Month	Y-T-D	This Month		Y-T-D		This Month	Y-T-D
			MW	Date	MW	Date		
KHULNA	3,810,512	15,494,377	6.700	21-Oct-24	7.500	6-Jul-24	0.000	0.000
JAVUSHIA (Bagerhat)	0	0	0.000		0.000	15-Jul-19	0.000	0.000
PAIKGASA	2,656,830	11,596,860	6.400	28-Oct-24	7.000	5-Jul-24	0.000	0.000
SENER BAZER	2,695,258	11,507,354	6.300	22-Oct-24	6.500	19-Sep-24	0.000	0.000
230/132/33 KV Grid	22,915	90,396	0.000		0.000	15-Apr-23	0.000	0.000
SATKHIRA PBS	0	0	0.000		0.000		0.000	0.000
TALA (Satkhira PBS)	0	0	0.000		0.000	9-Oct-16	0.000	0.000
DACOPE-I	1,754,693	7,363,042	3.600	28-Oct-24	4.000	7-Aug-24	0.000	0.000
Khornia	1,856,107	7,644,111	4.400	14-Oct-24	5.200	3-Jul-24	0.000	0.000
Koyra	3,840,614	15,681,777	7.000	28-Oct-24	7.500	9-Jul-24	0.000	0.000
Bagerhat PBS	2,115,152	8,906,673	3.500	21-Nov-05	3.800	24-Jul-24	0.000	0.000
Chunkuri (Dacope)	656,767	2,708,678	1.600	28-Oct-24	1.600	28-Oct-24	0.000	0.000
Energypac (Dacope)	24,928	101,584	0.250	14-Oct-24	0.250	14-Oct-24	0.000	0.000
Gouramba 11 KV	0	0	0.000		0.000	16-Jul-20	0.000	0.000
Gotudia, Dumuria	3,257,256	11,299,784	5.300	8-Oct-24	5.300	8-Oct-24	0.000	0.000
Amirpur	1,340,880	6,053,280	3.200	22-Oct-24	3.200	22-Oct-24	0.000	0.000
18 Mile S/S	1,435,194	6,221,080	3.300	15-Oct-24	3.300	15-Oct-24	0.000	0.000
Amirpur 33 KV Grid	3,235,086	13,243,720	0.000		0.000	15-Dec-20	0.000	0.000
Dakop-2	807,216	3,370,080	2.000	15-Oct-24	2.000	15-Oct-24	0.000	0.000
Mollahat 33 KV	0	0	0.000		0.000		0.000	0.000
Sahapur	2,760,240	11,406,960	5.500	15-Oct-24	6.050	10-Jul-24	0.000	0.000
Hatalbumia SS	914,642	4,071,795	2.100	21-Oct-24	2.100	21-Oct-24	0.000	0.000
Batiaghata-3(Tetultala)	1,315,920	5,243,280	2.300	29-Oct-24	2.300	29-Oct-24	0.000	0.000
Paikgacha -2	2,783,256	11,930,376	5.200	3-Oct-24	5.300	21-Aug-24	0.000	0.000
Terokhada-2	1,789,440	7,432,080	3.200	6-Oct-24	3.500	22-Aug-24	0.000	0.000

FINANCIAL AND STATISTICAL REPORT

PBS : KHULNA PBS

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : October 2024

PART-E/1: Energy and Demand Data As Per Substation Meter

Name of Substation	Energy Purchased (KWH)		Peak Demand (MW) & Date				MVAR Purchased	
	This Month	Y-T-D	This Month		Y-T-D		This Month	Y-T-D
			MW	Date	MW	Date		
Total :	39,072,906	161,367,287	71.850		76.400		0.000	0.000
Total KWH Sold :	36,643,085	153,116,757	REMARKS :					
KWH Loss :	2,429,821	8,250,530						
Percent Loss:	6.22 %	5.11 %						

FINANCIAL AND STATISTICAL REPORT
TO : THE RURAL ELECTRIFICATION BOARD

PBS : KHULNA PBS
Month Ending : October 2024

PART-F: Plant and Consumer Data

DESCRIPTION	THIS MONTH	YEAR TO DATE	CUMULATIVE FROM INCEPTION
1. Services Connected	1,253	4,255	440,347
2. Services Removed	0	0	3,533
3. Services in Place	////////////////////	////////////////////	436,814
4. Idle Services (Services in Place but not Energized)	////////////////////	////////////////////	0
5. Services Presently Energized (3-4-Disconnected)	////////////////////	////////////////////	405,773
6. Houses Wired	1,253	4,255	402,508
7. Wired Houses Inspected	1,253	4,255	415,185
8. Total No of Villages *() in PBS Area & Electrified	0	0	866
9. Kilometers of Lines Constructed - REB	5.748	36.589	6,968.604
10. Total Kilometers PDB/DESA Lines Taken Over	0.000	0.000	174.130
11. Kilometers of PDB/DESA Lines Renovated	0.000	0.000	261.542
12. Kilometers of Lines Constructed - PBS	7.250	18.566	872.121
13. Total Km of Lines Constructed (REB+PBS+**Taken Over)	12.998	55.155	8,102.267
14. Total Kilometers of Lines Energized	12.998	55.155	8,102.267

* Put total no of villages

** In case Renovation is more than taken over renovation figure should be taken

FINANCIAL AND STATISTICAL REPORT
TO : THE RURAL ELECTRIFICATION BOARD

PBS : KHULNA PBS
Month Ending : October 2024

Part-F : CONNECTIONS/REMOVED/STACKED CONSUMER

Class of Service	15. Connections (This Month)	16 .Connections (Cumulative)	17 Servicess Removed (This Month)	18 Servicess Removed (Cumulative)	19 Servicess in Place (16-18)	21.STKD_C ONSUMER S (This Month)	22.STKD_C ONSUMER S (Cumulative)
1.1 LT_A(DOM)	1,023	389,376	0	2,406	386,970	1,023	388,792
1.2.1 DTW	0	5	0	0	5	0	6
1.2.2 STW	2	2,275	0	71	2,204	2	3,190
1.2.3 LLP	0	8	0	0	8	0	24
1.3 LT_C1(S.INDUSTRY)	20	5,404	0	101	5,303	20	5,233
1.4 LT_C2(CONS)	20	851	0	1	850	20	822
1.5 LT_D1(CI)	24	6,226	0	117	6,109	24	5,864
1.6 LT_D2(SL & WP)	0	380	0	21	359	0	922
1.7 LT_D3(BCS)	0	166	0	0	166	0	50
1.8 LT_E(COM)	164	35,506	0	808	34,698	164	33,846
1.9 LT_T(TEMP)	0	9	0	8	1	0	143
2.1 MT_1(DOM)	0	0	0	0	0	0	0
2.2 MT_2(COM)	0	3	0	0	3	0	4
2.3 MT_3(INDUSTRY)	0	127	0	0	127	0	131
2.4 MT_4(CONS)	0	3	0	0	3	0	3
2.5 MT_5(GEN)	0	7	0	0	7	0	5
2.6 MT_6(TEMP)	0	0	0	0	0	0	1
2.7 MT_7(BCS)	0	0	0	0	0	0	1
2.8 MT_8(IRRI)	0	0	0	0	0	0	0
3.1 HT_1(GEN)	0	0	0	0	0	0	0
3.2 HT_2(COM)	0	0	0	0	0	0	0
3.3 HT_3(INDUSTRY)	0	1	0	0	1	0	1
3.4 HT_4(CONS)	0	0	0	0	0	0	0
4.1 EHT_1(GEN)	0	0	0	0	0	0	0
4.2 EHT_2(GEN)	0	0	0	0	0	0	0
5. SPV	0	0	0	0	0	0	0
Total	1,253	440,347	0	3,533	436,814	1,253	439,038

FINANCIAL AND STATISTICAL REPORT

PBS : KHULNA PBS

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : October 2024

Part-F : IDLE SERVICES/BILL UNPAID/RECONNECTION CONSUMER

Class of Service	20. IDL SERVICES (This Month)	23. TOTAL NO OF CONSUMERS (BILLS UNPAID OVER 90 DAYS)	24. NO OF REMOVED CONSUMERS (BILLS UNPAID OVER 90 DAYS)	25. NO OF RECONNECTIONS DURING THIS YEAR
1.1 LT_A(DOM)	0	10,082	0	3,628
1.2.1 DTFW	0	0	0	0
1.2.2 STW	0	259	0	38
1.2.3 LLP	0	0	0	0
1.3 LT_C1(S.INDUSTRY)	0	765	0	154
1.4 LT_C2(CONS)	0	65	0	35
1.5 LT_D1(CI)	0	168	0	67
1.6 LT_D2(SL & WP)	0	55	0	0
1.7 LT_D3(BCS)	0	22	0	0
1.8 LT_E(COM)	0	3,061	0	497
1.9 LT_T(TEMP)	0	1	0	0
2.1 MT_1(DOM)	0	0	0	0
2.2 MT_2(COM)	0	1	0	0
2.3 MT_3(INDUSTRY)	0	15	0	0
2.4 MT_4(CONS)	0	0	0	0
2.5 MT_5(GEN)	0	7	0	0
2.6 MT_6(TEMP)	0	0	0	0
2.7 MT_7(BCS)	0	0	0	0
2.8 MT_8(IRR1)	0	0	0	0
3.1 HT_1(GEN)	0	0	0	0
3.2 HT_2(COM)	0	0	0	0
3.3 HT_3(INDUSTRY)	0	0	0	0
3.4 HT_4(CONS)	0	0	0	0
4.1 EHT_1(GEN)	0	0	0	0
4.2 EHT_2(GEN)	0	0	0	0
5. SPV	0	0	0	0
Total Sale of Electricity	0	14,501	0	4,419

FINANCIAL AND STATISTICAL REPORT

PBS : KHULNA PBS

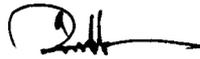
TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : October 2024

Part-G : Aging of Accounts Payable

Description	Current	31 To 60 Days	61 To 90 Days	Over 90 Days	Total
PDB POWER BILLING	261,861,479	0	0	0	261,861,479
REB CASH LOANS	0	0	0	0	0
REB HOUSE-WIRING LOAN	0	0	0	0	0
OTHER	5,593,962	6,533,597	7,789,569	4,952,523	24,869,651
Total :	267,455,441	6,533,597	7,789,569	4,952,523	286,731,130

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FINANCIAL AND STATISTICAL REPORT

PBS: KHULNA PBS

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : October 2024

Part-H: Uncollectibles Written Off, Recovered and Percentage of Recovery

1. Amount Written Off (Cumulative on 1 July of Reporting Year)	42,251
2. Amount Recovered Against Written Offs (Cumulative on 1st July of Reporting Year)	
3. Amount Written Off But Not Recovered (1-2)	42,251
4. Amount Recovered (Cumulative As On Reporting Date)	
5. Amount Recovered During the Reporting Year (4-2)	
6. Percent of Recovery Against Amount Written Off (Line 5 Divided By 3 Into 100)	

REMARKS :

CERTIFICATION :

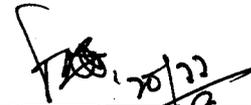
WE HEREBY CERTIFY THAT THE ENTRIES IN THIS REPORT ARE IN ACCORDANCE WITH THE ACCOUNTS AND OTHER RECORDS OF THE SYSTEM AND REFLECT THE STATUS OF THE SYSTEM TO THE BEST OF OUR KNOWLEDGE.



10.11.2024

AGM FINANCE

DATE



GENERAL MANAGER

DATE