

FINANCIAL AND STATISTICAL REPORT
TO : THE RURAL ELECTRIFICATION BOARD

PBS : KHULNA PBS
Month Ending : December 2023

Part-A : Statement of Revenue and Expenses

ITEMS	Year To Date		This Month
	Last Year	This Year	
01. SALE OF ELECTRICITY	1,105,937,277.00	1,442,508,341.00	180,659,864.00
02. OTHER OPERATING REVENUE	39,808,865.00	48,380,382.00	8,442,309.00
03. TOTAL OPERATING REVENUE	1,145,746,142.00	1,490,888,723.00	189,102,173.00
04. COST OF PURCHASED POWER	705,377,247.00	1,175,548,351.00	196,724,620.00
05. DISTRIBUTION EXPENSE-OPERATION AND MAINTENANCE	68,035,561.01	80,307,107.24	16,928,282.61
06. CONSUMER SELLING EXPENSE	71,309,519.00	76,855,542.00	12,375,431.00
07. ADMINISTRATIVE & GENERAL EXPENSE	45,094,325.19	53,153,387.01	10,767,255.90
08. TOTAL OPERATING & MAINTENANCE EXPENSE	889,816,652.20	1,385,864,387.25	236,795,589.51
09. DEPRICIATION AND AMORTIZATION EXPENSES	281,688,623.00	284,279,543.00	47,514,365.00
10. TAX EXPENSE	3,871,816.00	4,306,873.00	512,400.00
11. INTEREST ON LONG TERM DEBT	97,097,650.00	112,527,432.00	20,263,716.00
12. TOTAL COST OF ELECTRIC SERVICE	1,272,474,741.20	1,786,978,235.25	305,086,070.51
13. OPERATING MARGINS	(126,728,599.20)	(296,089,512.25)	(115,983,897.51)
14. GOVERNMENT SUBSIDY	0.00	0.00	0.00
15. NON-OPERATING MARGINS-INTEREST	24,768,525.69	45,327,009.87	24,247,935.54
16. NON-OPERATING MARGINS-OTHER	3,226,575.00	15,338,585.00	407,057.00
17. MARGINS	(98,733,498.51)	(235,423,917.38)	(91,328,904.97)

রেয়াতি সুবিধা সংক্রান্ত তথ্যাদি

ক্রমিক নং	বিবরণ	This Month	Year-to-Date(2023-24)
১	বিউবো হতে ক্রয়কৃত বিদ্যুতের পরিমাণ (কি.ও.ঘ)	25770542	213858729
২	বিউবোর বিদ্যুৎ রিসেল(কি.ও.ঘ.)	2204508	17720746
৩	রিসেল ব্যতিত বিদ্যুৎ ক্রয় (কি.ও.ঘ.) ৩=(১-২)	23566034	196137983
৪	Cost of Power Purchased খাতে হিসাবভুক্ত/ সমন্বয়কৃত রেয়াতি সুবিধা টাকার পরিমাণ	17731084	147574218
৫	চলতি অর্থবছরে রেয়াতি সুবিধা বাবদ প্রাপ্ত টাকার পরিমাণ		129680000

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FINANCIAL AND STATISTICAL REPORT

PBS : KHULNA PBS

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : December 2023

Part-B: Aging of Consumer Accounts Receivable -Electric

Class of Service	Total Recv. Amt.	Current		Over 30 Days		Over 90 Days		Number Now Disc.
		Number	Amount	Number	Amount	Number	Amount	
1.1 LT_A(DOM)	107,787,339	247,937	64,307,726	76,152	36,023,094	7,948	7,456,519	19,921
1.2 LT_B(IRRI)	4,953,742	1,771	1,306,547	511	484,563	93	3,162,632	273
1.3 LT_C1(S.INDUSTRY)	27,740,196	4,232	18,638,883	1,567	4,043,015	309	5,058,298	903
1.4 LT_C2(CONS)	713,520	304	414,606	93	211,612	20	87,302	73
1.5 LT_D1(CI)	3,386,660	3,759	1,407,885	853	932,978	98	1,045,797	259
1.6 LT_D2(SL & WP)	1,727,506	167	855,947	58	471,823	28	399,736	121
1.7 LT_D3(BCS)	2,939,180	105	2,216,338	30	543,900	9	178,942	25
1.8 LT_E(COM)	41,903,223	21,758	24,268,776	7,726	8,508,273	1,773	9,126,174	5,415
1.9 LT_T(TEMP)	3,626	0	0	1	3,626	0	0	0
2.1 MT_1(DOM)	0	0	0	0	0	0	0	0
2.2 MT_2(COM)	919,294	8	625,284	1	182,860	1	111,150	0
2.3 MT_3(INDUSTRY)	22,904,422	90	16,329,042	17	2,921,837	11	3,653,543	39
2.4 MT_4(CONS)	134,299	1	134,299	0	0	0	0	0
2.5 MT_5(GEN)	2,425,358	9	389,078	7	870,714	6	1,165,566	0
2.6 MT_6(TEMP)	0	0	0	0	0	0	0	0
2.7 MT_7(BCS)	0	0	0	0	0	0	0	0
2.8 MT_8(IRRI)	0	0	0	0	0	0	0	0
3.1 HT_1(GEN)	0	0	0	0	0	0	0	0
3.2 HT_2(COM)	0	0	0	0	0	0	0	0
3.3 HT_3(INDUSTRY)	313,186	1	313,186	0	0	0	0	0
3.4 HT_4(CONS)	0	0	0	0	0	0	0	0
4.1 EHT_1(GEN)	0	0	0	0	0	0	0	0
4.2 EHT_2(GEN)	0	0	0	0	0	0	0	0
5. SOLAR PV SYSTEMS	0	0	0	0	0	0	0	0
6. RESALE TO OTHER PB	13,639,071	1	13,639,071	0	0	0	0	0
Total :	231,490,622	280,143	144,846,668	87,016	55,198,295	10,296	31,445,659	27,029

	This Month	Year To Date	Part-B-1: Other Information	
Collection	202,403,149	1,393,836,236	1. Number of Elakas Served	7
Percent of Collection	112.04 %	96.63 %	2. Number of Lady Advisors	3
Month Rev. Outstanding	1.02 and without RI	1.01	3. Number of Directors	8
Outstanding of Religious Inst.	1,203,047		4. Number of Employees	534

FINANCIAL AND STATISTICAL REPORT

TO : THE RURAL ELECTRIFICATION BOARD

PBS : KHULNA PBS

Month Ending : December 2023

Part-C : Balance Sheet

Assets & Other Debits	Amount	Liabilities & Other Credits	Amount
1 ELECTRIC PLANT IN SERVICE	10,730,201,717.98	31 MEMMBERSHIP ISSUED	921,550.00
2 ACCUMULATED PROVISIONS FOR DEPR	3,024,031,631.16	32 MEMBERSHIP SUBSCRIBED-NOT ISSUED	16,880,433.00
3 NET UTILITY PLANT IN SERVICE	7,706,170,086.82	33 OPERATING MARGINS-PRIOR YEARS	(1,828,287,877.76)
4 CONSTRUCTION WORK IN PROGRESS	195,753,017.92	34 OPERATING MARGINS-CURRENT YEAR	(296,089,512.25)
5 TOTAL UTILITY PLANT	7,901,923,104.74	35 OPERATING MARGINS-GOVT. SUBSIDY	25,513,506.00
6 DONATION RESERVE FUND		36 NON-OPERATING MARGINS-PRIORYEARS	380,316,982.34
7 REPLACEMENT RESERVE FUND	59,233,570.00	37 NON-OPERATING MARGINS-CURRENTYEAR	60,665,594.87
8 CONTRIBUTION TO REB REVOLVING FU		38 DONATED CAPITAL & CAPITAL GAIN OR LO	243,394,385.48
9 INVESTMENT IN ASSOCIATED COMPANI		39 TOTAL EQUITIES & MARGINS	(1,396,684,938.32)
10 OTHER SPECIAL FUND	1,093,604,161.21	40 REB LOANS-CASH	6,650,000.00
11 TOTAL INVESTMENTS	1,152,837,731.21	41 REB LOANS-IN KIND	7,818,626,846.45
12 CASH	180,347,304.72	42 REB LOANS-IN KIND-PROVISION	501,633,432.84
13 IMPREST FUND	225,000.00	43 REB LOANS-OTHER	
14 TEMPORARY CASH INVESTMENT		44 TOTAL LONG TERM DEBT	8,326,910,279.29
15 SPECIAL DEPOSITS	24,100.00	45 CONSUMER DEPOSITS	378,008,132.88
16 ACCOUNTS RECEIVABLE-ELECTRIC	231,490,622.47	46 EMPLOYEES BENEFIT	890,825,871.91
17 ACC.PROV.FOR UNCOLLICTBLE A/C-CR	(82,788,749.94)	47 SELF INSURANCE RESERVE	
18 OTHER ACCOUNTS RECEIVABLE	232,465,028.85	48 TOTAL OTHER LONG TERM LIABILITIES	1,268,834,004.79
19 MATERIALS & SUPPLIES-ELECTRIC	478,528,387.31	49 ACCOUNTS PAYABLE	177,664,577.95
20 MATERIALS & SUPPLIES-MARCHANDISE	132,535.00	50 CONSUMER FOR IRRIGATION	
21 PREPAYMENTS	12,245,256.00	51 ACCRUED TAXES	
22 OTHER CURRENT & ACCRUED ASSETS	88,059,694.05	52 MATURED INTEREST	144,900,009.40
23 TOTAL CURRENT & ACCUED ASSETS	1,140,729,178.46	53 MATURED LONG TERM DEBT	1,225,378,255.00
24 EXTRAORDINARY PROPERTY LOSSES	9,135,714.76	54 OTHER CURRENT-ACCRUED LIABILITIES	19,100,717.13
25 PRELIMINARY SURVEY/INVESTIGATION C		55 TOTAL CURRENT-ACCRUED LIABILITIES	1,567,043,559.48
26 UNCLASSIFIED EXPENSES	265,130,891.77	56 SECURITY ADVANCES AND DEPOSITS	20,394,116.00
27 TEMPORARY FACILITIES		57 CONSUMER ADVANCES FOR CONSTRUCTIO	1,515,687.27
28 OTHER DEFFERED DEBITS	6,272,500.00	58 OTHER DEFFERED CREDITS	688,016,412.43
29 TOTAL DEFFERED DEBITS	280,539,106.53	59 TOTAL DEFFERED CREDITS	709,926,215.70
30 TOTAL ASSETS AND OTHER DEBITS	10,476,029,120.94	60 TOTAL LIABILITIES & OTHER CREDITS	10,476,029,120.94

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FINANCIAL AND STATISTICAL REPORT

PBS : KHULNA PBS

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : December 2023

Part-C/1 : Details of Total Long Term Debt

PHASE	DONOR	Amount
1. 10 Lac DFID-106	GOB	693,760,085.43
2. 10 Lakh New Consumer Conect Under Ex Dist Sys-GOB	GOB	10,644,123.76
3. 12 PBSs (Ext. & Int.) LF	GOB	2,797,728.00
4. 18 PBS2	IDA	128,408,022.00
5. 20 PBSs (5000K) (Ext. & Int.) NORAD	NORAD	9,017,194.93
6. 33KVA (GOB)	GOB	31,450,157.51
7. 4C LF	GOB	17,504,751.11
8. 5A (NETHERLAND) - 3	NL	1,394,415.00
9. 5A JBIC - P - 45	JAPAN(OECF/JBIC)	142,606,127.38
10. 5A LF	GOB	1,410,966.21
11. 5A NORAD	GOB	1,705,675.00
12. 5A OECF - P - 45	JAPAN(OECF/JBIC)	153,325,206.49
13. 5B LF	GOB	415,899,604.46
14. 5B OPEC - 752 - P	OPEC	40,387.47
15. 7000 Km. (Ext. & Int.-2nd) LF	GOB	324,050.00
16. 9 PBSs (GOB)	GOB	237,287.00
17. Ext. & Int. 2nd Phase (7000 Km.) NATHERLAND	NL	1,754,219.20
18. Flood Rehabelitation Project - GOB	GOB	23,260.00
19. GOB Local Fund	GOB	8,188,893.09
20. Intens & Expn of Dist. Sys. 2nd phase-EDCF(BDG-03)	GOB	4,664,907.02
21. Intens & Expn of Dist. Sys. of 9 PBS - DFID	GOB	2,414,431.60
22. JBIC	GOB	47,348,218.18
23. More Intens & Expn of Dist. Sys. of 67 PBS - DFID	GOB	153,196.94
24. More Intens. & Expan. of Dist. Sys. of 67 PBS(GOB)	GOB	194,582,407.59
25. O&M Materials	GOB	51,030,085.35
26. Phase - PDB TAKEN OVER LINE	GOB	42,483,468.59
27. PHASE- 3C (CIDA-2)	IDA	9,708,975.96
28. PHASE- 3C (SFD-9/299)	SFD	4,200,988.00
29. Phase- 9 PBS	GOB	(4,998,520.05)
30. PHASE-1 EXTENSION	KFAED	244,482,584.97
31. Phase-12 PBSs (EXTENSION/INTENSIFICATION-2ND)	GOB	1,571,529.00
32. Phase-15 PBSs (Ext. & Int.) ADB	ADB	18,430,516.64
33. PHASE-3A EXTENSION	JAPAN(OECF/JBIC)	4,274,767.17
34. Phase-4D	GOB	70,826,579.92
35. Phase-4D	KFAED	70,826,579.92
36. PHASE-5A	GOB	30,412,690.88
37. PHASE-5A	IDB	30,412,690.88
38. PHASE-5A	JAPAN(OECF/JBIC)	30,412,690.88

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FINANCIAL AND STATISTICAL REPORT

TO : THE RURAL ELECTRIFICATION BOARD

PBS : KHULNA PBS

Month Ending : December 2023

Part-C/1 : Details of Total Long Term Debt

PHASE	DONOR	Amount
39. PHASE-5A	JBRC	30,412,690.88
40. PHASE-5A	KFAED	30,412,690.88
41. PHASE-5A	NL	30,412,690.88
42. PHASE-5A	NORAD	30,412,690.88
43. PHASE-5A	SFD	30,412,690.88
44. PHASE-5B	GOB	29,466,035.04
45. PHASE-5B	OPEC	29,466,035.04
46. Phase-DIFFUSION OF RENEABLE ENERGY TECHNOLOGY	FRANCE	8,082,810.58
47. Phase-DIFFUSION OF RENEABLE ENERGY TECHNOLOGY-2N	GOB	28,992,979.69
48. Phase-SLR	GOB	12,752.73
49. Prom of the Use Renewable Energies RE BD-GOB	GOB	6,075,299,759.64
50. REB & RE Int. Dev. Proj. (GOB)	KFAED	16,792.45
51. REB & RE Int. Dev. Project (IDA)	IDA	7,407.87
52. REB & RE Socio Eco. Dev. Project (GOB)	GOB	326,208.80
53. REB & RE Socio Eco. Dev. Project (IDA)	KFAED	81,733.73
54. SIDR GOB-108	GOB	6,896,677.58
55. Solar Energt (IDA - 3679 - BD - & GEF - 51301)	IDA	15,897.60
56. Tools	GOB	6,849,192.32
	Total =	8,811,308,680.95

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FINANCIAL AND STATISTICAL REPORT

TO : THE RURAL ELECTRIFICATION BOARD

PBS : KHULNA PBS

Month Ending : December 2023

Part-C/2 : Changes in Uiltlity Plant

Description	Balance Beginning Year	Additions Year To Date	Retirement Year To Date	Adjustment and Transfer	Current Balance
REBNEW LINE CONSTRUCTION	0.00	3,075,617.68	0.00	0.00	3,075,617.68
TOTAL PLANT-NOT CLASSIFIED	0.00	3,075,617.68	0.00	0.00	3,075,617.68
DISTRIBUTION PLANT-CLASSIFIED	10,354,257,933.98	53,126,641.28	0.00	0.00	10,407,384,575.26
TOTAL ENERGIZED PLANT	10,354,257,933.98	56,202,258.96	0.00	0.00	10,410,460,192.94
LAND & LAND RIGHTS	3,420,616.96	0.00	0.00	0.00	3,420,616.96
STRUCTURE AND IMPROVEMENTS	149,847,241.00	0.00	0.00	0.00	149,847,241.00
OFFICE FURNITURE & EQUIPMENT	44,128,830.00	534,221.00	0.00	0.00	44,663,051.00
TRANSPORTATION EQUIPMENT	56,907,584.00	959,184.00	0.00	0.00	57,866,768.00
STORES, TOOLS & LABORATORY EQUIPMENT	52,287,544.08	3,176,723.00	0.00	0.00	55,464,267.08
COMMUNICATION EQUIPMENT	2,377,139.00	31,989.00	0.00	0.00	2,409,128.00
OTHER EQUIPMENT	1,015,544.00	0.00	0.00	0.00	1,015,544.00
TOTAL GENERAL PLANT	309,984,499.04	4,702,117.00	0.00	0.00	314,686,616.04
INTANGIBLE PLANT	0.00	0.00	0.00	0.00	0.00
ELECTRIC PLANT IN SERVICE	10,664,242,433.02	60,904,375.96	0.00	0.00	10,725,146,808.98
ACCUM. PROV. FOR DEPRECIATION	(2,732,890,362.16)	(291,141,269.00)	0.00	0.00	(3,024,031,631.16)
NET UTILITY PLANT IN SERVICE	7,931,352,070.86	(230,236,893.04)	0.00	0.00	7,701,115,177.82
CONSTRUCTION WORK IN PROGRESS	71,407,501.29	124,345,516.63	0.00	0.00	195,753,017.92
TOTAL UTILITY PLANT	8,002,759,572.15	(105,891,376.41)	0.00	0.00	7,896,868,195.74

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FINANCIAL AND STATISTICAL REPORT
TO : THE RURAL ELECTRIFICATION BOARD

PBS : KHULNA PBS
Month Ending : December 2023

Part-D : Consumer Sales and Revenue Data

Class of Service	THIS MONTH				YEAR TO DATE		
	Number Billed	Kwh Sold	Amount Billed	No. Min Bill	Number Billed	Kwh Sold	Amount Billed
1.1 LT_A(DOM)	357,298	15,176,867	93,495,878	0	2136792	137,145,864	845,376,332
1.2 LT_B(IRRI)	1,831	230,464	1,324,024	0	10676	1,085,299	6,458,335
1.3 LT_C1(S.INDUSTRY)	4,372	1,680,980	18,976,305	0	25772	9,352,212	105,496,468
1.4 LT_C2(CONS)	384	27,336	477,405	0	2258	166,876	2,889,387
1.5 LT_D1(CI)	5,898	256,087	2,187,778	0	34991	2,845,434	22,220,526
1.6 LT_D2(SL & WP)	288	90,826	894,243	0	1686	470,803	4,679,094
1.7 LT_D3(BCS)	109	240,144	2,229,226	0	560	1,390,943	12,907,045
1.8 LT_E(COM)	30,497	2,166,230	29,356,650	0	177442	15,128,547	201,300,907
1.9 LT_T(TEMP)	1	244	4,517	0	2	429	8,143
2.1 MT_1(DOM)	0	0	0	0	0	0	0
2.2 MT_2(COM)	8	44,722	625,284	0	39	316,283	4,240,805
2.3 MT_3(INDUSTRY)	91	1,480,336	16,329,042	0	553	10,893,996	118,511,779
2.4 MT_4(CONS)	1	8,229	134,299	0	6	93,828	1,388,492
2.5 MT_5(GEN)	9	26,249	389,078	0	54	254,135	3,273,573
2.6 MT_6(TEMP)	0	0	0	0	0	0	0
2.7 MT_7(BCS)	0	0	0	0	0	0	0
2.8 MT_8(IRRI)	0	0	0	0	0	0	0
3.1 HT_1(GEN)	0	0	0	0	0	0	0
3.2 HT_2(COM)	0	0	0	0	0	0	0
3.3 HT_3(INDUSTRY)	1	16,894	313,186	0	6	129,708	1,994,960
3.4 HT_4(CONS)	0	0	0	0	0	0	0
4.1 EHT_1(GEN)	0	0	0	0	0	0	0
4.2 EHT_2(GEN)	0	0	0	0	0	0	0
5. SOLAR PV SYSTEMS	0	0	0	0	0	0	0
6. SALES TO DESA/PDB	0	0	0	0	0	0	0
7. RESALE TO PBS	1	2,204,508	13,639,071	0	6	17,720,746	109,636,484
8. OFFICE USE	73	22,487	283,878	0	438	169,421	2,126,011
Total Sale of Electricity	400,862	23,672,603	180,659,864		2391281	197,164,524	1,442,508,341

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FINANCIAL AND STATISTICAL REPORT

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PBS : KHULNA PBS

Month Ending : December 2023

PART-E: Energy and Demand Data As Per Billing Meter

Name of Substation	Energy Purchased (KWH)		Peak Demand (MW) & Date				MVAR Purchased	
	This Month	Y-T-D	This Month		Y-T-D		This Month	Y-T-D
			MW	Date	MW	Date		
PdbKhulna C/G Pbs HQ	7,363,139	58,933,662	0.000		0.000	12-Aug-12	0.000	0.000
Bagerhat PBS (Jabusha)	0	0	0.000		0.000		0.000	0.000
PDBKhulnaC/G Paik.	4,180,718	40,568,715	0.000		0.000	5-Aug-12	0.000	0.000
Senerbazer(Begerhat)	0	0	0.000		0.000	19-Aug-12	0.000	0.000
PDBKhulnaC/G Grid	15,114	108,413	0.000		0.000		0.000	0.000
SATKHIRA PBS	0	0	0.000		0.000		0.000	0.000
TALA (Satkhira PBS)	0	0	0.000		0.000		0.000	0.000
DACOPE	0	0	0.000		0.000	12-Aug-12	0.000	0.000
Khornia	0	0	0.000		0.000		0.000	0.000
Satkhira PBS (Koyra)	4,074,098	36,668,970	0.000		0.000		0.000	0.000
Bagerhat PBS	247,952	8,459,607	0.000		0.000		0.000	0.000
Chunkuri (Dacope))	0	0	0.000		0.000		0.000	0.000
Energypac,Dacop	0	0	0.000		0.000	28-Feb-19	0.000	0.000
Gouramba 11 KV	0	0	0.000		0.000		0.000	0.000
Gotudia,Dumuria	0	0	0.000		0.000		0.000	0.000
Amirpur S/S(Bagerhat	0	0	0.000		0.000		0.000	0.000
Amirpur 33 KV Grid	3,284,540	25,843,884	0.000		0.000		0.000	0.000
GIS Grid Gallamary	2,526,284	15,799,802	0.000		0.000		0.000	0.000
Khori Mosta PR	1,717	7,029	0.000		0.000		0.000	0.000
Senerbazer(Goalpara)	4,076,980	27,468,647	0.000		0.000		0.000	0.000
Terokhada(Goalpara)	0	0	0.000		0.000		0.000	0.000
Total :	25,770,542	213,858,729	0.000		0.000		0.000	0.000
Total KWH Sold :	23,672,603	197,164,524	REMARKS :System Loss Without Resale, This Month :8.90% YTD :8.51%					
KWH Loss :	2,097,939	16,694,205						
Percent Loss:	8.14 %	7.81 %						

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FINANCIAL AND STATISTICAL REPORT

PBS : KHULNA PBS

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : December 2023

PART-E/1: Energy and Demand Data As Per Substation Meter

Name of Substation	Energy Purchased (KWH)		Peak Demand (MW) & Date				MVAR Purchased	
	This Month	Y-T-D	This Month		Y-T-D		This Month	Y-T-D
			MW	Date	MW	Date		
KHULNA	2,524,883	19,499,760	4.600	19-Dec-23	7.000	7-Aug-23	0.000	0.000
JAVUSHA (Bagerhat)	0	0	0.000		0.000	15-Jul-19	0.000	0.000
PAIKGASA	1,687,455	14,318,865	3.500	26-Dec-23	7.000	5-Aug-23	0.000	0.000
SENER BAZER	1,783,993	14,945,550	3.000	13-Dec-23	6.000	11-Aug-23	0.000	0.000
230/132/33 KV Grid	15,114	108,414	0.000		0.000	15-Apr-23	0.000	0.000
SATKHIRA PBS	0	0	0.000		0.000		0.000	0.000
TALA (Satkhira PBS)	0	0	0.000		0.000	9-Oct-16	0.000	0.000
DACOPE-1	1,300,613	10,085,380	2.200	25-Dec-23	3.700	22-Aug-23	0.000	0.000
Khornia	1,307,568	9,832,458	1.500	16-Dec-23	3.500	17-Aug-23	0.000	0.000
Koyra	2,243,438	19,319,052	5.200	21-Dec-23	9.500	15-Aug-23	0.000	0.000
Bagerhat PBS	1,303,406	11,230,721	2.500	30-Dec-23	4.200	19-Aug-23	0.000	0.000
Chunkuri (Dacope)	430,289	3,744,380	1.300	8-Dec-23	1.500	10-Oct-23	0.000	0.000
Energypac (Dacope)	17,306	129,719	0.500	20-Dec-23	0.500	20-Dec-23	0.000	0.000
Gouramba 11 KV	0	0	0.000		0.000	16-Jul-20	0.000	0.000
Gotudia,Dumuria	2,087,952	17,494,512	3.500	19-Dec-23	7.000	9-Aug-23	0.000	0.000
Amirpur	1,042,320	7,888,320	1.800	15-Dec-23	3.000	11-Aug-23	0.000	0.000
18 Mile S/S	911,712	7,682,924	1.700	21-Dec-23	3.000	20-Oct-23	0.000	0.000
Amirpur 33 KV Grid	2,204,508	17,720,746	0.000		3.000	11-Aug-23	0.000	0.000
Dakop-2	478,080	3,752,280	1.100	14-Dec-23	1.600	22-Aug-23	0.000	0.000
Mollahat 33 KV	0	0	0.000		0.000		0.000	0.000
Sahapur	1,724,880	14,448,480	3.400	22-Dec-23	6.000	22-Aug-23	0.000	0.000
Hatalbunia SS	718,520	6,806,764	1.600	15-Dec-23	2.500	29-Oct-23	0.000	0.000
Batiaghata-3(Tetultala	583,440	4,500,720	1.100	16-Dec-23	1.500	24-Oct-23	0.000	0.000
Paikgacha -2	1,654,296	15,052,560	3.500	27-Dec-23	6.500	5-Aug-23	0.000	0.000
Terokhada-2	1,230,960	9,623,040	2.000	20-Dec-23	4.000	8-Aug-23	0.000	0.000

FINANCIAL AND STATISTICAL REPORT

PBS : KHULNA PBS

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : December 2023

PART-E/1: Energy and Demand Data As Per Substation Meter

Name of Substation	Energy Purchased (KWH)		Peak Demand (MW) & Date				MVAR Purchased	
	This Month	Y-T-D	This Month		Y-T-D		This Month	Y-T-D
			MW	Date	MW	Date		
Total :	25,250,733	208,184,645	44.000		81.000		0.000	0.000
Total KWH Sold :	23,672,603	197,164,524	REMARKS :					
KWH Loss :	1,578,130	11,020,121						
Percent Loss:	6.25 %	5.29 %						

FINANCIAL AND STATISTICAL REPORT
TO : THE RURAL ELECTRIFICATION BOARD

PBS : KHULNA PBS
 Month Ending : December 2023

PART-F: Plant and Consumer Data

DESCRIPTION	THIS MONTH	YEAR TO DATE	CUMULATIVE FROM INCEPTION
1. Services Connected	1,077	8,220	429,490
2. Services Removed	0	5	3,532
3. Services in Place	////////////////////	////////////////////	425,958
4. Idle Services (Services in Place but not Energized)	////////////////////	////////////////////	0
5. Services Presently Energized (3-4-Disconnected)	////////////////////	////////////////////	398,929
6. Houses Wired	1,077	8,220	391,651
7. Wired Houses Inspected	1,077	8,220	404,328
8. Total No of Villages *() in PBS Area & Electrified	0	0	866
9. Kilometers of Lines Constructed - REB	14.000	14.000	6,913.770
10. Total Kilometers PDB/DESA Lines Taken Over	0.000	0.000	174.130
11. Kilometers of PDB/DESA Lines Renovated	0.000	0.000	261.542
12. Kilometers of Lines Constructed - PBS	4.187	28.030	815.664
13. Total Km of Lines Constructed (REB+PBS+**Taken Over)	18.187	42.030	7,990.976
14. Total Kilometers of Lines Energized	18.187	42.030	7,990.375

* Put total no of villages

** In case Renovation is more than taken over renovation figure should be taken

FINANCIAL AND STATISTICAL REPORT

PBS : KHULNA PBS

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : December 2023

Part-F : CONNECTIONS/REMOVED/STACKED CONSUMER

Class of Service	15. Connections (This Month)	16 .Connections (Cumulative)	17 Servicess Removed (This Month)	18 Servicess Removed (Cumulative)	19 Servicess in Place (16-18)	21.STKD_C ONSUMER S (This Month)	22.STKD_C ONSUMER S (Cumulative)
1.1 LT_A(DOM)	798	381,133	0	2,406	378,727	798	380,548
1.2.1 DTW	0	5	0	0	5	0	6
1.2.2 STW	15	2,178	0	71	2,107	15	3,093
1.2.3 LLP	0	7	0	0	7	0	23
1.3 LT_C1(S.INDUSTRY)	39	4,875	0	101	4,774	39	4,704
1.4 LT_C2(CONS)	36	563	0	1	562	36	534
1.5 LT_D1(CI)	11	6,087	0	117	5,970	11	5,725
1.6 LT_D2(SL & WP)	0	379	0	21	358	0	921
1.7 LT_D3(BCS)	0	162	0	0	162	0	46
1.8 LT_E(COM)	178	33,954	0	808	33,146	178	32,294
1.9 LT_T(TEMP)	0	8	1	8	0	0	143
2.1 MT_1(DOM)	0	0	0	0	0	0	0
2.2 MT_2(COM)	0	3	0	0	3	0	4
2.3 MT_3(INDUSTRY)	0	126	0	0	126	0	130
2.4 MT_4(CONS)	0	3	0	0	3	0	3
2.5 MT_5(GEN)	0	6	0	0	6	0	4
2.6 MT_6(TEMP)	0	0	0	0	0	0	1
2.7 MT_7(BCS)	0	0	0	0	0	0	1
2.8 MT_8(IRRI)	0	0	0	0	0	0	0
3.1 HT_1(GEN)	0	0	0	0	0	0	0
3.2 HT_2(COM)	0	0	0	0	0	0	0
3.3 HT_3(INDUSTRY)	0	1	0	0	1	0	1
3.4 HT_4(CONS)	0	0	0	0	0	0	0
4.1 EHT_1(GEN)	0	0	0	0	0	0	0
4.2 EHT_2(GEN)	0	0	0	0	0	0	0
5. SPV	0	0	0	0	0	0	0
Total	1,077	429,490	1	3,533	425,957	1,077	428,181

FINANCIAL AND STATISTICAL REPORT
TO : THE RURAL ELECTRIFICATION BOARD

PBS : KHULNA PBS
Month Ending : December 2023

Part-F : IDLE SRVICES/BILL UNPAID/RECONNECTION CONSUMER

Class of Service	20. IDL_SERVICES (This Month)	23. TOTAL NO OF CONSUMERS (BILLS UNPAID OVER90 DAYS_	24. NO OF REMOVED CONSUMERS (BILLS UNPAID OVER90 DAYS_	25. NO OF RECONNECTIONS DURING THIS YEAR
1.1 LT_A(DOM)	0	8,166	0	5,104
1.2.1 DTW	0	0	0	0
1.2.2 STW	0	164	0	86
1.2.3 LLP	0	0	0	0
1.3 LT_C1(S.INDUSTRY)	0	399	0	257
1.4 LT_C2(CONS)	0	26	0	45
1.5 LT_D1(CI)	0	83	0	77
1.6 LT_D2(SL & WP)	0	40	0	1
1.7 LT_D3(BCS)	0	13	0	0
1.8 LT_E(COM)	0	1,896	0	901
1.9 LT_T(TEMP)	0	0	0	0
2.1 MT_1(DOM)	0	0	0	0
2.2 MT_2(COM)	0	1	0	0
2.3 MT_3(INDUSTRY)	0	11	0	17
2.4 MT_4(CONS)	0	0	0	0
2.5 MT_5(GEN)	0	6	0	0
2.6 MT_6(TEMP)	0	0	0	0
2.7 MT_7(BCS)	0	0	0	0
2.8 MT_8(IRRI)	0	0	0	0
3.1 HT_1(GEN)	0	0	0	0
3.2 HT_2(COM)	0	0	0	0
3.3 HT_3(INDUSTRY)	0	0	0	0
3.4 HT_4(CONS)	0	0	0	0
4.1 EHT_1(GEN)	0	0	0	0
4.2 EHT_2(GEN)	0	0	0	0
5. SPV	0	0	0	0
Total Sale of Electricity	0	10,805	0	6,488

FINANCIAL AND STATISTICAL REPORT

TO : THE RURAL ELECTRIFICATION BOARD

PBS : KHULNA PBS

Month Ending : December 2023

Part-G : Aging of Accounts Payable

Description	Current	31 To 60 Days	61 To 90 Days	Over 90 Days	Total
PDB POWER BILLING	159,439,766	0	0	0	159,439,766
REB CASH LOANS	0	0	0	0	0
REB HOUSE-WIRING LOAN	0	0	0	0	0
OTHER	3,963,120	4,862,898	3,920,743	5,478,050	18,224,811
Total :	163,402,886	4,862,898	3,920,743	5,478,050	177,664,577

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FINANCIAL AND STATISTICAL REPORT

PBS:KHULNA PBS

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending :December 2023

Part-H: Uncollectibles Written Off, Recovered and Percentage of Recovery

1. Amount Written Off (Cumulative on 1 July of Reporting Year)	42,251
2. Amount Recovered Against Written Offs (Cumulative on 1st July of Reporting Year)	
3. Amount Written Off But Not Recovered (1-2)	42,251
4. Amount Recovered (Cumulative As On Reporting Date)	
5. Amount Recovered During the Reporting Year (4-2)	
6. Percent of Recovery Against Amount Written Off (Line 5 Divided By 3 Into 100)	

REMARKS :

CERTIFICATION :

WE HEREBY CERTIFY THAT THE ENTRIES IN THIS REPORT ARE IN ACCORDANCE WITH THE ACCOUNTS AND OTHER RECORDS OF THE SYSTEM AND REFLECT THE STATUS OF THE SYSTEM TO THE BEST OF OUR KNOWLEDGE.

[Signature]

10.01.24

AGM FINANCE

DATE

[Signature]

GENERAL MANAGER

DATE