

FINANCIAL AND STATISTICAL REPORT
TO : THE RURAL ELECTRIFICATION BOARD

PBS : KHULNA PBS
Month Ending : November 2023

Part-A : Statement of Revenue and Expenses

| ITEMS | Year To Date | | This Month |
|--|------------------|------------------|-----------------|
| | Last Year | This Year | |
| 01. SALE OF ELECTRICITY | 966,827,005.00 | 1,261,848,477.00 | 206,868,880.00 |
| 02. OTHER OPERATING REVENUE | 32,800,353.00 | 39,938,073.00 | 8,546,172.00 |
| 03. TOTAL OPERATING REVENUE | 999,627,358.00 | 1,301,786,550.00 | 215,415,052.00 |
| 04. COST OF PURCHASED POWER | 595,855,333.00 | 978,823,731.00 | 136,223,704.00 |
| 05. DISTRIBUTION EXPENSE-OPERATION AND MAINTENANCE | 50,992,868.05 | 63,378,824.63 | 14,769,000.52 |
| 06. CONSUMER SELLING EXPENSE | 59,761,265.00 | 64,480,111.00 | 10,966,009.00 |
| 07. ADMINISTRATIVE & GENERAL EXPENSE | 36,335,739.94 | 42,386,131.11 | 9,257,378.50 |
| 08. TOTAL OPERATING & MAINTENANCE EXPENSE | 742,945,205.99 | 1,149,068,797.74 | 171,216,092.02 |
| 09. DEPRICIATION AND AMORTIZATION EXPENSES | 234,709,954.00 | 236,765,178.00 | 47,306,031.00 |
| 10. TAX EXPENSE | 3,445,866.00 | 3,794,473.00 | 699,670.00 |
| 11. INTEREST ON LONG TERM DEBT | 97,097,650.00 | 92,263,716.00 | 20,263,716.00 |
| 12. TOTAL COST OF ELECTRIC SERVICE | 1,078,198,675.99 | 1,481,892,164.74 | 239,485,509.02 |
| 13. OPERATING MARGINS | (78,571,317.99) | (180,105,614.74) | (24,070,457.02) |
| 14. GOVERNMENT SUBSIDY | 0.00 | 0.00 | 0.00 |
| 15. NON-OPERATING MARGINS-INTEREST | 190,781.70 | 21,079,074.33 | (264,516.00) |
| 16. NON-OPERATING MARGINS-OTHER | 2,600,794.00 | 14,931,528.00 | 13,815,330.00 |
| 17. MARGINS | (75,779,742.29) | (144,095,012.41) | (10,519,643.02) |

রেয়াতি সুবিধা সংক্রান্ত তথ্যাদি

| ক্রমিক নং | বিবরণ | This Month | Year-to-Date(2023-24) |
|-----------|--|------------|-----------------------|
| ১ | বিউবো হতে ক্রয়কৃত বিদ্যুতের পরিমাণ (কি.ও.ঘ) | 26163779 | 188088187 |
| ২ | বিউবোর বিদ্যুৎ রিসেল(কি.ও.ঘ.) | 2219623 | 15516238 |
| ৩ | রিসেল ব্যতিত বিদ্যুৎ ক্রয় (কি.ও.ঘ.) ৩=(১-২) | 23944156 | 172571949 |
| ৪ | Cost of Power Purchased খাতে হিসাবভুক্ত/ সমন্বয়কৃত রেয়াতি সুবিধা টাকার পরিমাণ | 25648980 | 184859072 |
| ৫ | চলতি অর্থবছরে রেয়াতি সুবিধা বাবদ প্রাপ্ত টাকার পরিমাণ | 73280000 | 129680000 |

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FINANCIAL AND STATISTICAL REPORT

PBS : KHULNA PBS

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : November 2023

Part-B: Aging of Consumer Accounts Receivable -Electric

| Class of Service | Total Recv. Amt. | Current | | Over 30 Days | | Over 90 Days | | Number Now Disc. |
|-----------------------|---------------------|----------------|--------------------|---------------|-------------------|---------------|-------------------|------------------------|
| | | Number | Amount | Number | Amount | Number | Amount | |
| 1.1 LT_A(DOM) | 131,745,493 | 244,232 | 80,208,441 | 77,324 | 44,388,499 | 7,945 | 7,148,553 | 19,171 |
| 1.2 LT_B(IRRI) | 4,346,192 | 1,700 | 806,431 | 520 | 607,360 | 145 | 2,932,401 | 301 |
| 1.3 LT_CI(S.INDUSTRY) | 23,712,842 | 4,155 | 13,876,123 | 1,473 | 5,094,188 | 375 | 4,742,531 | 883 |
| 1.4 LT_C2(CONS) | 644,682 | 279 | 383,324 | 92 | 202,620 | 34 | 58,738 | 71 |
| 1.5 LT_DI(CI) | 4,118,234 | 3,629 | 2,148,636 | 897 | 1,102,632 | 76 | 866,966 | 264 |
| 1.6 LT_D2(SL & WP) | 1,474,951 | 165 | 704,196 | 55 | 442,616 | 27 | 328,139 | 120 |
| 1.7 LT_D3(BCS) | 2,582,456 | 85 | 1,966,950 | 23 | 480,277 | 11 | 135,229 | 28 |
| 1.8 LT_E(COM) | 41,826,265 | 21,027 | 24,348,647 | 7,829 | 9,456,093 | 1,789 | 8,021,525 | 5,296 |
| 1.9 LT_T(TEMP) | 3,626 | 1 | 3,626 | 0 | 0 | 0 | 0 | 0 |
| 2.1 MT_1(DOM) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 2.2 MT_2(COM) | 1,125,024 | 8 | 649,778 | 1 | 216,793 | 1 | 258,453 | 0 |
| 2.3 MT_3(INDUSTRY) | 25,228,125 | 91 | 17,352,282 | 18 | 3,165,339 | 12 | 4,710,504 | 42 |
| 2.4 MT_4(CONS) | 163,509 | 1 | 163,509 | 0 | 0 | 0 | 0 | 0 |
| 2.5 MT_5(GEN) | 2,210,049 | 9 | 478,387 | 8 | 647,488 | 7 | 1,084,174 | 0 |
| 2.6 MT_6(TEMP) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 2.7 MT_7(BCS) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 2.8 MT_8(IRRI) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 3.1 HT_1(GEN) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 3.2 HT_2(COM) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 3.3 HT_3(INDUSTRY) | 319,873 | 1 | 319,873 | 0 | 0 | 0 | 0 | 0 |
| 3.4 HT_4(CONS) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 4.1 EHT_1(GEN) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 4.2 EHT_2(GEN) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 5. SOLAR PV SYSTEMS | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 6. RESALE TO OTHER PB | 13,732,586 | 1 | 13,732,586 | 0 | 0 | 0 | 0 | 0 |
| Total : | 253,233,907 | 275,384 | 157,142,789 | 88,240 | 65,803,905 | 10,422 | 30,287,213 | 26,176 |

| | This Month | Year To Date | Part-B-1: Other Information | |
|--------------------------------|-------------|---------------------|-----------------------------|-----|
| Collection | 238,294,945 | 1,191,433,087 | 1. Number of Elakas Served | 7 |
| Percent of Collection | 115.19 % | 94.42 % | 2. Number of Lady Advisors | 3 |
| Month Rev. Outstanding | 1.13 | and without RI 1.12 | 3. Number of Directors | 8 |
| Outstanding of Religious Inst. | 1,146,269 | | 4. Number of Employees | 536 |

FINANCIAL AND STATISTICAL REPORT

TO : THE RURAL ELECTRIFICATION BOARD

PBS : KHULNA PBS

Month Ending : November 2023

Part-C : Balance Sheet

| Assets & Other Debits | Amount | Liabilities & Other Credits | Amount |
|-------------------------------------|-------------------|---|--------------------|
| 1 ELECTRIC PLANT IN SERVICE | 10,704,708,891.41 | 31 MEMMBERSHIP ISSUED | 921,550.00 |
| 2 ACCUMULATED PROVISIONS FOR DEPR | 2,975,779,151.16 | 32 MEMBERSHIP SUBSCRIBED-NOT ISSUED | 16,814,433.00 |
| 3 NET UTILITY PLANT IN SERVICE | 7,728,929,740.25 | 33 OPERATING MARGINS-PRIOR YEARS | (1,828,287,877.76) |
| 4 CONSTRUCTION WORK IN PROGRESS | 187,625,106.94 | 34 OPERATING MARGINS-CURRENT YEAR | (180,105,614.74) |
| 5 TOTAL UTILITY PLANT | 7,916,554,847.19 | 35 OPERATING MARGINS-GOVT. SUBSIDY | 25,513,506.00 |
| 6 DONATION RESERVE FUND | | 36 NON-OPERATING MARGINS-PRIORYEARS | 380,316,982.34 |
| 7 REPLACEMENT RESERVE FUND | 59,233,570.00 | 37 NON-OPERATING MARGINS-CURRENTYEAR | 36,010,602.33 |
| 8 CONTRIBUTION TO REB REVOLVING FU | | 38 DONATED CAPITAL & CAPITAL GAIN OR LO | 242,728,841.48 |
| 9 INVESTMENT IN ASSOCIATED COMPANI | | 39 TOTAL EQUITIES & MARGINS | (1,306,087,577.35) |
| 10 OTHER SPECIAL FUND | 1,103,866,653.83 | 40 REB LOANS-CASH | 6,650,000.00 |
| 11 TOTAL INVESTMENTS | 1,163,100,223.83 | 41 REB LOANS-IN KIND | 7,818,626,846.45 |
| 12 CASH | 159,925,366.54 | 42 REB LOANS-IN KIND-PROVISION | 432,764,395.00 |
| 13 IMPREST FUND | 225,000.00 | 43 REB LOANS-OTHER | |
| 14 TEMPORARY CASH INVESTMENT | | 44 TOTAL LONG TERM DEBT | 8,258,041,241.45 |
| 15 SPECIAL DEPOSITS | 24,100.00 | 45 CONSUMER DEPOSITS | 376,308,535.88 |
| 16 ACCOUNTS RECEIVABLE-ELECTRIC | 253,233,907.47 | 46 EMPLOYEES BENEFIT | 890,011,164.91 |
| 17 ACC.PROV.FOR UNCOLLECTBLE A/C-CR | (81,955,064.94) | 47 SELF INSURANCE RESERVE | |
| 18 OTHER ACCOUNTS RECEIVABLE | 261,384,964.85 | 48 TOTAL OTHER LONG TERM LIABILITIES | 1,266,319,700.79 |
| 19 MATERIALS & SUPPLIES-ELECTRIC | 421,348,197.23 | 49 ACCOUNTS PAYABLE | 180,787,834.95 |
| 20 MATERIALS & SUPPLIES-MARCHANDISE | 132,535.00 | 50 CONSUMER FOR IRRIGATION | |
| 21 PREPAYMENTS | 17,851,403.00 | 51 ACCRUED TAXES | |
| 22 OTHER CURRENT & ACCRUED ASSETS | 80,492,226.97 | 52 MATURED INTEREST | 124,636,293.40 |
| 23 TOTAL CURRENT & ACCUED ASSETS | 1,112,662,636.12 | 53 MATURED LONG TERM DEBT | 1,225,378,255.00 |
| 24 EXTRAORDINARY PROPERTY LOSSES | 9,135,714.76 | 54 OTHER CURRENT-ACCRUED LIABILITIES | 23,778,522.13 |
| 25 PRELIMINARY SURVEY/INVESTIGATION | | 55 TOTAL CURRENT-ACCRUED LIABILITIES | 1,554,580,905.48 |
| 26 UNCLASSIFIED EXPENSES | 265,130,891.77 | 56 SECURITY ADVANCES AND DEPOSITS | 20,392,562.00 |
| 27 TEMPORARY FACILITIES | | 57 CONSUMER ADVANCES FOR CONSTRUCTIO | 1,515,687.27 |
| 28 OTHER DEFFERED DEBITS | 6,272,500.00 | 58 OTHER DEFFERED CREDITS | 678,094,294.03 |
| 29 TOTAL DEFFERED DEBITS | 280,539,106.53 | 59 TOTAL DEFFERED CREDITS | 700,002,543.30 |
| 30 TOTAL ASSETS AND OTHER DEBITS | 10,472,856,813.67 | 60 TOTAL LIABILITIES & OTHER CREDITS | 10,472,856,813.67 |

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FINANCIAL AND STATISTICAL REPORT

PBS : KHULNA PBS

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : November 2023

Part-C/1 : Details of Total Long Term Debt

| PHASE | DONOR | Amount |
|--|------------------|----------------|
| 1. 10 Lac DFID-106 | GOB | 624,891,047.59 |
| 2. 10 Lakh New Consumer Conect Under Ex Dist Sys-GOB | GOB | 10,644,123.76 |
| 3. 12 PBSs (Ext. & Int.) LF | GOB | 2,797,728.00 |
| 4. 18 PBS2 | IDA | 128,408,022.00 |
| 5. 20 PBSs (5000K) (Ext. & Int.) NORAD | NORAD | 9,017,194.93 |
| 6. 33KVA (GOB) | GOB | 31,450,157.51 |
| 7. 4C LF | GOB | 17,504,751.11 |
| 8. 5A (NETHERLAND) - 3 | NL | 1,394,415.00 |
| 9. 5A JBIC - P - 45 | JAPAN(OECF/JBIC) | 142,606,127.38 |
| 10. 5A LF | GOB | 1,410,966.21 |
| 11. 5A NORAD | GOB | 1,705,675.00 |
| 12. 5A OECF - P - 45 | JAPAN(OECF/JBIC) | 153,325,206.49 |
| 13. 5B LF | GOB | 415,899,604.46 |
| 14. 5B OPEC - 752 - P | OPEC | 40,387.47 |
| 15. 7000 Km. (Ext. & Int.-2nd) LF | GOB | 324,050.00 |
| 16. 9 PBSs (GOB) | GOB | 237,287.00 |
| 17. Ext. & Int. 2nd Phase (7000 Km.) NATHERLAND | NL | 1,754,219.20 |
| 18. Flood Rehabelitation Project - GOB | GOB | 23,260.00 |
| 19. GOB Local Fund | GOB | 8,188,893.09 |
| 20. Intens & Expn of Dist. Sys. 2nd phase-EDCF(BDG-03) | GOB | 4,664,907.02 |
| 21. Intens & Expn of Dist. Sys. of 9 PBS - DFID | GOB | 2,414,431.60 |
| 22. JBIC | GOB | 47,348,218.18 |
| 23. More Intens & Expn of Dist. Sys. of 67 PBS - DFID | GOB | 153,196.94 |
| 24. More Intens. & Expan. of Dist. Sys. of 67 PBS(GOB) | GOB | 194,582,407.59 |
| 25. O&M Materials | GOB | 51,030,085.35 |
| 26. Phase - PDB TAKEN OVER LINE | GOB | 42,483,468.59 |
| 27. PHASE- 3C (CIDA-2) | IDA | 9,708,975.96 |
| 28. PHASE- 3C (SFD-9/299) | SFD | 4,200,988.00 |
| 29. Phase- 9 PBS | GOB | (4,998,520.05) |
| 30. PHASE-1 EXTENSION | KFAED | 244,482,584.97 |
| 31. Phase-12 PBSs (EXTENSION/INTENSIFICATION-2ND) | GOB | 1,571,529.00 |
| 32. Phase-15 PBSs (Ext. & Int.) ADB | ADB | 18,430,516.64 |
| 33. PHASE-3A EXTENSION | JAPAN(OECF/JBIC) | 4,274,767.17 |
| 34. Phase-4D | GOB | 70,826,579.92 |
| 35. Phase-4D | KFAED | 70,826,579.92 |
| 36. PHASE-5A | GOB | 30,412,690.88 |
| 37. PHASE-5A | IDB | 30,412,690.88 |
| 38. PHASE-5A | JAPAN(OECF/JBIC) | 30,412,690.88 |

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FINANCIAL AND STATISTICAL REPORT

PBS : KHULNA PBS

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : November 2023

Part-C/1 : Details of Total Long Term Debt

| PHASE | DONOR | Amount |
|--|---------|------------------|
| 39. PHASE-5A | JBRC | 30,412,690.88 |
| 40. PHASE-5A | KFAED | 30,412,690.88 |
| 41. PHASE-5A | NL | 30,412,690.88 |
| 42. PHASE-5A | NORAD | 30,412,690.88 |
| 43. PHASE-5A | SFD | 30,412,690.88 |
| 44. PHASE-5B | GOB | 29,466,035.04 |
| 45. PHASE-5B | OPEC | 29,466,035.04 |
| 46. Phase-DIFFUSION OF RENEABLE ENERGY TECHNOLOGY | FRANCE | 8,082,810.58 |
| 47. Phase-DIFFUSION OF RENEABLE ENERGY TECHNOLOGY-2N | GOB | 28,992,979.69 |
| 48. Phase-SLR | GOB | 12,752.73 |
| 49. Prom of the Use Renewable Energies RE BD-GOB | GOB | 6,075,299,759.64 |
| 50. REB & RE Int. Dev. Proj. (GOB) | KFAED | 16,792.45 |
| 51. REB & RE Int. Dev. Project (IDA) | IDA | 7,407.87 |
| 52. REB & RE Socio Eco. Dev. Project (GOB) | GOB | 326,208.80 |
| 53. REB & RE Socio Eco. Dev. Project (IDA) | KFAED | 81,733.73 |
| 54. SIDR GOB-108 | GOB | 6,896,677.58 |
| 55. Solar Energ (IDA - 3679 - BD - & GEF - 51301) | IDA | 15,897.60. |
| 56. Tools | GOB | 6,849,192.32 |
| | Total = | 8,742,439,643.11 |

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FINANCIAL AND STATISTICAL REPORT

TO : THE RURAL ELECTRIFICATION BOARD

PBS : KHULNA PBS

Month Ending : November 2023

Part-C/2 : Changes in Utility Plant

| Description | Balance Beginning Year | Additions Year To Date | Retirement Year To Date | Adjustment and Transfer | Current Balance |
|--------------------------------------|------------------------------|------------------------------|-------------------------------|-------------------------------|--------------------|
| REBNEW LINE CONSTRUCTION | 0.00 | 3,075,617.68 | 0.00 | 0.00 | 3,075,617.68 |
| TOTAL PLANT-NOT CLASSIFIED | 0.00 | 3,075,617.68 | 0.00 | 0.00 | 3,075,617.68 |
| DISTRIBUTION PLANT-CLASSIFIED | 10,354,257,933.98 | 27,792,087.71 | 0.00 | 0.00 | 10,382,050,021.69 |
| TOTAL ENERGIZED PLANT | 10,354,257,933.98 | 30,867,705.39 | 0.00 | 0.00 | 10,385,125,639.37 |
| LAND & LAND RIGHTS | 3,420,616.96 | 0.00 | 0.00 | 0.00 | 3,420,616.96 |
| STRUCTURE AND IMPROVEMENTS | 149,847,241.00 | 0.00 | 0.00 | 0.00 | 149,847,241.00 |
| OFFICE FURNITURE & EQUIPMENT | 44,128,830.00 | 513,880.00 | 0.00 | 0.00 | 44,642,710.00 |
| TRANSPORTATION EQUIPMENT | 56,907,584.00 | 833,400.00 | 0.00 | 0.00 | 57,740,984.00 |
| STORES, TOOLS & LABORATORY EQUIPMENT | 52,287,544.08 | 3,176,723.00 | 0.00 | 0.00 | 55,464,267.08 |
| COMMUNICATION EQUIPMENT | 2,377,139.00 | 19,841.00 | 0.00 | 0.00 | 2,396,980.00 |
| OTHER EQUIPMENT | 1,015,544.00 | 0.00 | 0.00 | 0.00 | 1,015,544.00 |
| TOTAL GENERAL PLANT | 309,984,499.04 | 4,543,844.00 | 0.00 | 0.00 | 314,528,343.04 |
| INTANGIBLE PLANT | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| ELECTRIC PLANT IN SERVICE | 10,664,242,433.02 | 35,411,549.39 | 0.00 | 0.00 | 10,699,653,982.41 |
| ACCUM. PROV. FOR DEPRECIATION | (2,732,890,362.16) | (242,888,789.00) | 0.00 | 0.00 | (2,975,779,151.16) |
| NET UTILITY PLANT IN SERVICE | 7,931,352,070.86 | (207,477,239.61) | 0.00 | 0.00 | 7,723,874,831.25 |
| CONSTRUCTION WORK IN PROGRESS | 71,407,501.29 | 116,217,605.65 | 0.00 | 0.00 | 187,625,106.94 |
| TOTAL UTILITY PLANT | 8,002,759,572.15 | (91,259,633.96) | 0.00 | 0.00 | 7,911,499,938.19 |

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FINANCIAL AND STATISTICAL REPORT
TO : THE RURAL ELECTRIFICATION BOARD

PBS : KHULNA PBS

Month Ending : November 2023

Part-D : Consumer Sales and Revenue Data

| Class of Service | THIS MONTH | | | | YEAR TO DATE | | |
|----------------------------------|----------------|-------------------|--------------------|--------------|----------------|--------------------|----------------------|
| | Number Billed | Kwh Sold | Amount Billed | No. Min Bill | Number Billed | Kwh Sold | Amount Billed |
| 1.1 LT_A(DOM) | 357,331 | 17,252,473 | 120,643,662 | 0 | 1779494 | 121,968,997 | 751,880,454 |
| 1.2 LT_B(IRRI) | 1,767 | 128,415 | 823,532 | 0 | 8845 | 854,835 | 5,134,311 |
| 1.3 LT_C1(S.INDUSTRY) | 4,323 | 1,193,377 | 14,030,863 | 0 | 21400 | 7,671,232 | 86,520,163 |
| 1.4 LT_C2(CONS) | 380 | 26,614 | 466,941 | 0 | 1874 | 139,540 | 2,411,982 |
| 1.5 LT_D1(CI) | 5,875 | 466,674 | 3,651,414 | 0 | 29093 | 2,589,347 | 20,032,748 |
| 1.6 LT_D2(SL & WP) | 286 | 71,445 | 721,564 | 0 | 1398 | 379,977 | 3,784,851 |
| 1.7 LT_D3(BCS) | 91 | 213,374 | 1,991,978 | 0 | 451 | 1,150,799 | 10,677,819 |
| 1.8 LT_E(COM) | 30,187 | 2,339,504 | 31,489,063 | 0 | 146945 | 12,962,317 | 171,944,257 |
| 1.9 LT_T(TEMP) | 1 | 185 | 3,626 | 0 | 1 | 185 | 3,626 |
| 2.1 MT_1(DOM) | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 2.2 MT_2(COM) | 6 | 46,040 | 649,778 | 0 | 31 | 271,561 | 3,615,521 |
| 2.3 MT_3(INDUSTRY) | 91 | 1,586,044 | 17,352,282 | 0 | 462 | 9,413,660 | 102,182,737 |
| 2.4 MT_4(CONS) | 1 | 10,295 | 163,509 | 0 | 5 | 85,599 | 1,254,193 |
| 2.5 MT_5(GEN) | 9 | 35,873 | 483,258 | 0 | 45 | 227,886 | 2,884,495 |
| 2.6 MT_6(TEMP) | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 2.7 MT_7(BCS) | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 2.8 MT_8(IRRI) | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 3.1 HT_1(GEN) | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 3.2 HT_2(COM) | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 3.3 HT_3(INDUSTRY) | 1 | 17,530 | 319,873 | 0 | 5 | 112,814 | 1,681,774 |
| 3.4 HT_4(CONS) | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 4.1 EHT_1(GEN) | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 4.2 EHT_2(GEN) | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 5. SOLAR PV SYSTEMS | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 6. SALES TO DESA/PDB | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 7. RESALE TO PBS | 1 | 2,219,623 | 13,732,586 | 0 | 5 | 15,516,238 | 95,997,413 |
| 8. OFFICE USE | 73 | 27,419 | 344,951 | 0 | 365 | 146,934 | 1,842,133 |
| Total Sale of Electricity | 400,423 | 25,634,885 | 206,868,880 | | 1990419 | 173,491,921 | 1,261,848,477 |

FINANCIAL AND STATISTICAL REPORT

PBS : KHULNA PBS

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : November 2023

PART-E: Energy and Demand Data As Per Billing Meter

| Name of Substation | Energy Purchased (KWH) | | Peak Demand (MW) & Date | | | | MVAR Purchased | |
|------------------------|------------------------|--------------------|---|------|--------------|-----------|----------------|--------------|
| | This Month | Y-T-D | This Month | | Y-T-D | | This Month | Y-T-D * |
| | | | MW | Date | MW | Date | | |
| PdbKhulna C/G Pbs HQ | 7,518,728 | 51,570,523 | 0.000 | | 0.000 | 12-Aug-12 | 0.000 | 0.000 |
| Bagerhat PBS (Jabusha) | 0 | 0 | 0.000 | | 0.000 | | 0.000 | 0.000 |
| PDBKhulnaC/G Paik. | 5,091,928 | 36,387,997 | 0.000 | | 0.000 | 5-Aug-12 | 0.000 | 0.000 |
| Senerbazer(Begerhat) | 0 | 0 | 0.000 | | 0.000 | 19-Aug-12 | 0.000 | 0.000 |
| PDBKhulnaC/G Grid | 16,473 | 93,299 | 0.000 | | 0.000 | | 0.000 | 0.000 |
| SATKHIRA PBS | 0 | 0 | 0.000 | | 0.000 | | 0.000 | 0.000 |
| TALA (Satkhira PBS) | 0 | 0 | 0.000 | | 0.000 | | 0.000 | 0.000 |
| DACOPE | 0 | 0 | 0.000 | | 0.000 | 12-Aug-12 | 0.000 | 0.000 |
| Khornia | 0 | 0 | 0.000 | | 0.000 | | 0.000 | 0.000 |
| Satkhira PBS (Koyra) | 4,278,593 | 32,594,872 | 0.000 | | 0.000 | | 0.000 | 0.000 |
| Bagerhat PBS | 602,646 | 8,211,655 | 0.000 | | 0.000 | | 0.000 | 0.000 |
| Chunkuri (Dacope)) | 0 | 0 | 0.000 | | 0.000 | | 0.000 | 0.000 |
| Energypac,Dacop | 0 | 0 | 0.000 | | 0.000 | 28-Feb-19 | 0.000 | 0.000 |
| Gouramba 11 KV | 0 | 0 | 0.000 | | 0.000 | | 0.000 | 0.000 |
| Gotudia,Dumuria | 0 | 0 | 0.000 | | 0.000 | | 0.000 | 0.000 |
| Amirpur S/S(Bagerhat | 0 | 0 | 0.000 | | 0.000 | | 0.000 | 0.000 |
| Amirpur 33 KV Grid | 3,316,733 | 22,559,344 | 0.000 | | 0.000 | | 0.000 | 0.000 |
| GIS Grid Gallamary | 1,733,797 | 13,273,518 | 0.000 | | 0.000 | | 0.000 | 0.000 |
| Khori Mosta PR | 1,205 | 5,312 | 0.000 | | 0.000 | | 0.000 | 0.000 |
| Senerbazer(Goalpara) | 3,603,676 | 23,391,667 | 0.000 | | 0.000 | | 0.000 | 0.000 |
| Terokhada(Goalpara) | 0 | 0 | 0.000 | | 0.000 | | 0.000 | 0.000 |
| Total : | 26,163,779 | 188,088,187 | 0.000 | | 0.000 | | 0.000 | 0.000 |
| Total KWH Sold : | 25,634,885 | 173,491,921 | REMARKS :System Loss Without Resale, This Month :2.21% YTD :8.46% | | | | | |
| KWH Loss : | 528,894 | 14,596,266 | | | | | | |
| Percent Loss: | 2.02 % | 7.76 % | | | | | | |

FINANCIAL AND STATISTICAL REPORT

PBS : KHULNA PBS

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : November 2023

PART-E/1: Energy and Demand Data As Per Substation Meter

| Name of Substation | Energy Purchased (KWH) | | Peak Demand (MW) & Date | | | | MVAR Purchased | |
|--------------------|------------------------|-------------|-------------------------|------|--------|------|----------------|-------|
| | This Month | Y-T-D | This Month | | Y-T-D | | This Month | Y-T-D |
| | | | MW | Date | MW | Date | | |
| Total : | 25,665,059 | 182,933,912 | 44.000 | | 81.000 | | 0.000 | 0.000 |
| Total KWH Sold : | 25,634,885 | 173,491,921 | REMARKS : | | | | | |
| KWH Loss : | 30,174 | 9,441,991 | | | | | | |
| Percent Loss: | 0.12 % | 5.16 % | | | | | | |

FINANCIAL AND STATISTICAL REPORT
TO : THE RURAL ELECTRIFICATION BOARD

PBS : KHULNA PBS
Month Ending : November 2023

PART-F: Plant and Consumer Data

| DESCRIPTION | THIS MONTH | YEAR TO DATE | CUMULATIVE FROM INCEPTION |
|--|----------------------|----------------------|---------------------------|
| 1. Services Connected | 1,221 | 7,143 | 428,413 |
| 2. Services Removed | 5 | 5 | 3,532 |
| 3. Services in Place | //////////////////// | //////////////////// | 424,881 |
| 4. Idle Services (Services in Place but not Energized) | //////////////////// | //////////////////// | 0 |
| 5. Services Presently Energized (3-4-Disconnected) | //////////////////// | //////////////////// | 398,705 |
| 6. Houses Wired | 1,221 | 7,143 | 390,574 |
| 7. Wired Houses Inspected | 1,221 | 7,143 | 403,251 |
| 8. Total No of Villages *() in PBS Area & Electrified | 0 | 0 | 866 |
| 9. Kilometers of Lines Constructed - REB | 0.000 | 0.000 | 6,899.770 |
| 10. Total Kilometers PDB/DESA Lines Taken Over | 0.000 | 0.000 | 174.130 |
| 11. Kilometers of PDB/DESA Lines Renovated | 0.000 | 0.000 | 261.542 |
| 12. Kilometers of Lines Constructed - PBS | 3.557 | 23.843 | 811.477 |
| 13. Total Km of Lines Constructed (REB+PBS+**Taken Over) | 3.557 | 23.843 | 7,972.789 |
| 14. Total Kilometers of Lines Energized | 3.557 | 23.843 | 7,972.188 |

* Put total no of villages

** In case Renovation is more than taken over renovation figure should be taken

FINANCIAL AND STATISTICAL REPORT

PBS : KHULNA PBS

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : November 2023

Part-F : CONNECTIONS/REMOVED/STACKED CONSUMER

| Class of Service | 15. Connections (This Month) | 16. Connections (Cumulative) | 17 Services Removed (This Month) | 18 Services Removed (Cumulative) | 19 Services in Place (16-18) | 21. STKD_CONSUMERS (This Month) | 22. STKD_CONSUMERS (Cumulative) |
|-----------------------|------------------------------|------------------------------|----------------------------------|----------------------------------|------------------------------|---------------------------------|---------------------------------|
| 1.1 LT_A(DOM) | 952 | 380,335 | 0 | 2,406 | 377,929 | 952 | 379,750 |
| 1.2.1 DTW | 0 | 5 | 0 | 0 | 5 | 0 | 6 |
| 1.2.2 STW | 12 | 2,163 | 0 | 71 | 2,092 | 12 | 3,078 |
| 1.2.3 LLP | 0 | 7 | 0 | 0 | 7 | 0 | 23 |
| 1.3 LT_C1(S.INDUSTRY) | 47 | 4,836 | 0 | 101 | 4,735 | 47 | 4,665 |
| 1.4 LT_C2(CONS) | 24 | 527 | 0 | 1 | 526 | 24 | 498 |
| 1.5 LT_DI(CI) | 11 | 6,076 | 0 | 117 | 5,959 | 11 | 5,714 |
| 1.6 LT_D2(SL & WP) | 0 | 379 | 0 | 21 | 358 | 0 | 921 |
| 1.7 LT_D3(BCS) | 0 | 162 | 0 | 0 | 162 | 0 | 46 |
| 1.8 LT_E(COM) | 175 | 33,776 | 0 | 808 | 32,968 | 175 | 32,116 |
| 1.9 LT_T(TEMP) | 0 | 8 | 5 | 7 | 1 | 0 | 143 |
| 2.1 MT_1(DOM) | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 2.2 MT_2(COM) | 0 | 3 | 0 | 0 | 3 | 0 | 4 |
| 2.3 MT_3(INDUSTRY) | 0 | 126 | 0 | 0 | 126 | 0 | 130 |
| 2.4 MT_4(CONS) | 0 | 3 | 0 | 0 | 3 | 0 | 3 |
| 2.5 MT_5(GEN) | 0 | 6 | 0 | 0 | 6 | 0 | 4 |
| 2.6 MT_6(TEMP) | 0 | 0 | 0 | 0 | 0 | 0 | 1 |
| 2.7 MT_7(BCS) | 0 | 0 | 0 | 0 | 0 | 0 | 1 |
| 2.8 MT_8(IRRI) | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 3.1 HT_1(GEN) | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 3.2 HT_2(COM) | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 3.3 HT_3(INDUSTRY) | 0 | 1 | 0 | 0 | 1 | 0 | 1 |
| 3.4 HT_4(CONS) | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 4.1 EHT_1(GEN) | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 4.2 EHT_2(GEN) | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 5. SPV | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Total | 1,221 | 428,413 | 5 | 3,532 | 424,881 | 1,221 | 427,104 |

FINANCIAL AND STATISTICAL REPORT
TO : THE RURAL ELECTRIFICATION BOARD

PBS : KHULNA PBS
Month Ending : November 2023

Part-F : IDLE SRVICES/BILL UNPAID/RECONNECTION CONSUMER

| Class of Service | 20. IDL SERVICES (This Month) | 23. TOTAL NO OF CONSUMERS (BILLS UNPAID OVER90 DAYS_ | 24. NO OF REMOVED CONSUMERS (BILLS UNPAID OVER90 DAYS_ | 25. NO OF RECONNECTIONS DURING THIS YEAR |
|----------------------------------|-------------------------------|--|--|--|
| 1.1 LT_A(DOM) | 0 | 19,171 | 0 | 4,290 |
| 1.2.1 DTW | 0 | 0 | 0 | 0 |
| 1.2.2 STW | 0 | 301 | 0 | 60 |
| 1.2.3 LLP | 0 | 0 | 0 | 0 |
| 1.3 LT_C1(S.INDUSTRY) | 0 | 883 | 0 | 199 |
| 1.4 LT_C2(CONS) | 0 | 71 | 0 | 45 |
| 1.5 LT_D1(CI) | 0 | 264 | 0 | 66 |
| 1.6 LT_D2(SL & WP) | 0 | 120 | 0 | 1 |
| 1.7 LT_D3(BCS) | 0 | 28 | 0 | 0 |
| 1.8 LT_E(COM) | 0 | 5,296 | 0 | 792 |
| 1.9 LT_T(TEMP) | 0 | 0 | 0 | 0 |
| 2.1 MT_1(DOM) | 0 | 0 | 0 | 0 |
| 2.2 MT_2(COM) | 0 | 0 | 0 | 0 |
| 2.3 MT_3(INDUSTRY) | 0 | 42 | 0 | 17 |
| 2.4 MT_4(CONS) | 0 | 0 | 0 | 0 |
| 2.5 MT_5(GEN) | 0 | 0 | 0 | 0 |
| 2.6 MT_6(TEMP) | 0 | 0 | 0 | 0 |
| 2.7 MT_7(BCS) | 0 | 0 | 0 | 0 |
| 2.8 MT_8(IRRI) | 0 | 0 | 0 | 0 |
| 3.1 HT_1(GEN) | 0 | 0 | 0 | 0 |
| 3.2 HT_2(COM) | 0 | 0 | 0 | 0 |
| 3.3 HT_3(INDUSTRY) | 0 | 0 | 0 | 0 |
| 3.4 HT_4(CONS) | 0 | 0 | 0 | 0 |
| 4.1 EHT_1(GEN) | 0 | 0 | 0 | 0 |
| 4.2 EHT_2(GEN) | 0 | 0 | 0 | 0 |
| 5. SPV | 0 | 0 | 0 | 0 |
| Total Sale of Electricity | 0 | 26,176 | 0 | 5,470 |

FINANCIAL AND STATISTICAL REPORT

TO : THE RURAL ELECTRIFICATION BOARD

PBS : KHULNA PBS

Month Ending : November 2023

Part-G : Aging of Accounts Payable

| Description | Current | 31 To 60 Days | 61 To 90 Days | Over 90 Days | Total |
|-----------------------|-------------|---------------|---------------|--------------|-------------|
| PDB POWER BILLING | 161,872,684 | 0 | 0 | 0 | 161,872,684 |
| REB CASH LOANS | 0 | 0 | 0 | 0 | 0 |
| REB HOUSE-WIRING LOAN | 0 | 0 | 0 | 0 | 0 |
| OTHER | 2,563,491 | 5,689,920 | 3,590,746 | 7,070,994 | 18,915,151 |
| Total : | 164,436,175 | 5,689,920 | 3,590,746 | 7,070,994 | 180,787,835 |

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FINANCIAL AND STATISTICAL REPORT

PBS:KHULNA PBS

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending :November 2023

Part-H: Uncollectibles Written Off, Recovered and Percentage of Recovery

| | |
|--|--------|
| 1. Amount Written Off (Cumulative on 1 July of Reporting Year) | 42,251 |
| 2. Amount Recovered Against Written Offs (Cumulative on 1st July of Reporting Year) | |
| 3. Amount Written Off But Not Recovered (1-2) | 42,251 |
| 4. Amount Recovered (Cumulative As On Reporting Date) | |
| 5. Amount Recovered During the Reporting Year (4-2) | |
| 6. Percent of Recovery Against Amount Written Off (Line 5 Divided By 3 Into 100) | |

REMARKS :

CERTIFICATION :

WE HEREBY CERTIFY THAT THE ENTRIES IN THIS REPORT ARE IN ACCORDANCE WITH THE ACCOUNTS AND OTHER RECORDS OF THE SYSTEM AND REFLECT THE STATUS OF THE SYSTEM TO THE BEST OF OUR KNOWLEDGE.



20/2426

AGM FINANCE

DATE



GENERAL MANAGER

DATE