

FINANCIAL AND STATISTICAL REPORT  
TO : THE RURAL ELECTRIFICATION BOARD

PBS : KHULNA PBS  
Month Ending : April 2024

Part-A : Statement of Revenue and Expenses

ITEMS	Year To Date		This Month
	Last Year	This Year	
01. SALE OF ELECTRICITY	1,907,848,772.00	2,406,683,663.00	316,637,458.00
02. OTHER OPERATING REVENUE	67,709,645.00	80,804,955.00	7,887,443.00
03. TOTAL OPERATING REVENUE	1,975,558,417.00	2,487,488,618.00	324,524,901.00
04. COST OF PURCHASED POWER	1,375,965,567.00	1,976,497,373.00	277,063,623.00
05. DISTRIBUTION EXPENSE-OPERATION AND MAINTENANCE	121,586,098.76	145,468,253.38	19,614,357.00
06. CONSUMER SELLING EXPENSE	127,327,970.00	132,247,485.00	16,566,647.00
07. ADMINISTRATIVE & GENERAL EXPENSE	81,089,563.19	94,585,553.26	10,709,023.50
08. TOTAL OPERATING & MAINTENANCE EXPENSE	1,705,969,198.95	2,348,798,664.64	323,953,650.50
09. DEPRICIATION AND AMORTIZATION EXPENSES	474,343,956.00	474,962,821.00	47,722,971.00
10. TAX EXPENSE	5,654,342.00	14,382,293.00	8,188,020.00
11. INTEREST ON LONG TERM DEBT	168,534,380.00	225,804,900.00	20,000,000.00
12. TOTAL COST OF ELECTRIC SERVICE	2,354,501,876.95	3,063,948,678.64	399,864,641.50
13. OPERATING MARGINS	(378,943,459.95)	(576,460,060.64)	(75,339,740.50)
14. GOVERNMENT SUBSIDY	0.00	0.00	0.00
15. NON-OPERATING MARGINS-INTEREST	35,801,584.07	67,480,064.32	24,970.00
16. NON-OPERATING MARGINS-OTHER	4,906,630.00	17,080,503.00	643,519.00
17. MARGINS	(338,235,245.88)	(491,899,493.32)	(74,671,251.50)

রেয়াতি সুবিধা সংক্রান্ত তথ্যাদি

ক্রমিক নং	বিবরণ	This Month	Year-to-Date(2023-24)
১	বিউবো হতে ক্রয়কৃত বিদ্যুতের পরিমাণ (কি.ও.ঘ)	47320528	352346668
২	বিউবোর বিদ্যুৎ রিসেল(কি.ও.ঘ.)	3807580	29114109
৩	রিসেল ব্যতিত বিদ্যুৎ ক্রয় (কি.ও.ঘ.) ৩=(১-২)	43512948	323232559
৪	Cost of Power Purchased খাতে হিসাবভুক্ত/ সমন্বয়কৃত রেয়াতি সুবিধা টাকার পরিমাণ	32739142	243200177
৫	চলতি অর্থবছরে রেয়াতি সুবিধা বাবদ প্রাপ্ত টাকার পরিমাণ		166710000

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# FINANCIAL AND STATISTICAL REPORT

PBS : KHULNA PBS

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : April 2024

## Part-B: Aging of Consumer Accounts Receivable -Electric

Class of Service	Total Recv. Amt.	Current		Over 30 Days		Over 90 Days		Number Now Disc.
		Number	Amount	Number	Amount	Number	Amount	
1.1 LT_A(DOM)	177,014,663	256,888	132,821,399	86,623	37,335,222	7,497	6,858,042	21,812
1.2 LT_B(IRRI)	9,306,042	1,925	3,427,668	628	3,099,468	41	2,778,906	212
1.3 LT_C1(S.INDUSTRY)	42,516,432	4,763	29,915,596	1,549	9,222,354	243	3,378,482	871
1.4 LT_C2(CONS)	1,168,410	383	776,859	122	298,446	33	93,105	94
1.5 LT_D1(CI)	5,310,492	4,106	3,159,921	1,166	962,675	78	1,187,896	267
1.6 LT_D2(SL & WP)	2,784,504	157	1,389,600	76	731,214	37	663,690	126
1.7 LT_D3(BCS)	3,183,838	142	2,481,469	43	608,801	15	93,568	30
1.8 LT_E(COM)	56,428,803	23,095	36,167,376	9,278	10,317,309	1,697	9,944,118	6,037
1.9 LT_T(TEMP)	11,309	1	1,954	1	9,355	0	0	0
2.1 MT_1(DOM)	0	0	0	0	0	0	0	0
2.2 MT_2(COM)	1,522,974	8	1,080,616	1	199,052	1	243,306	0
2.3 MT_3(INDUSTRY)	26,392,611	92	19,192,376	14	3,636,059	10	3,564,176	42
2.4 MT_4(CONS)	310,801	1	310,801	0	0	0	0	0
2.5 MT_5(GEN)	3,361,045	9	746,378	9	946,422	7	1,668,245	1
2.6 MT_6(TEMP)	0	0	0	0	0	0	0	0
2.7 MT_7(BCS)	0	0	0	0	0	0	0	0
2.8 MT_8(IRRI)	0	0	0	0	0	0	0	0
3.1 HT_1(GEN)	0	0	0	0	0	0	0	0
3.2 HT_2(COM)	0	0	0	0	0	0	0	0
3.3 HT_3(INDUSTRY)	1,052,394	1	1,052,394	0	0	0	0	0
3.4 HT_4(CONS)	0	0	0	0	0	0	0	0
4.1 EHT_1(GEN)	0	0	0	0	0	0	0	0
4.2 EHT_2(GEN)	0	0	0	0	0	0	0	0
5. SOLAR PV SYSTEMS	0	0	0	0	0	0	0	0
6. RESALE TO OTHER PB	24,927,846	1	24,927,846	0	0	0	0	0
<b>Total :</b>	<b>355,292,164</b>	<b>291,572</b>	<b>257,452,253</b>	<b>99,510</b>	<b>67,366,377</b>	<b>9,659</b>	<b>30,473,534</b>	<b>29,492</b>

	This Month	Year To Date	Part-B-1: Other Information	
Collection	240,982,656	2,234,210,016	1. Number of Elakas Served	7
Percent of Collection	76.11 %	92.83 %	2. Number of Lady Advisors	3
Month Rev. Outstanding	1.47	and without RI 1.47	3. Number of Directors	8
Outstanding of Religious Inst.	1,505,384		4. Number of Employees	350

Month Revenue outstanding without  
Rebate & RI = 1.44

# FINANCIAL AND STATISTICAL REPORT

TO : THE RURAL ELECTRIFICATION BOARD

PBS : KHULNA PBS

Month Ending : April 2024

## Part-C : Balance Sheet

Assets & Other Debits	Amount	Liabilities & Other Credits	Amount
1 ELECTRIC PLANT IN SERVICE	10,794,194,012.84	31 MEMMBERSHIP ISSUED	921,550.00
2 ACCUMULATED PROVISIONS FOR DEPR	3,218,230,301.16	32 MEMBERSHIP SUBSCRIBED-NOT ISSUED	17,142,133.00
3 NET UTILITY PLANT IN SERVICE	7,575,963,711.68	33 OPERATING MARGINS-PRIOR YEARS	(1,828,287,877.76)
4 CONSTRUCTION WORK IN PROGRESS	248,555,806.75	34 OPERATING MARGINS-CURRENT YEAR	(576,460,060.64)
5 TOTAL UTILITY PLANT	7,824,519,518.43	35 OPERATING MARGINS-GOVT. SUBSIDY	25,513,506.00
6 DONATION RESERVE FUND		36 NON-OPERATING MARGINS-PRIOR YEARS	380,316,982.34
7 REPLACEMENT RESERVE FUND	59,233,570.00	37 NON-OPERATING MARGINS-CURRENTYEAR	84,560,567.32
8 CONTRIBUTION TO REB REVOLVING FU		38 DONATED CAPITAL & CAPITAL GAIN OR LO	251,326,390.48
9 INVESTMENT IN ASSOCIATED COMPANI		39 TOTAL EQUITIES & MARGINS	(1,644,966,809.26)
10 OTHER SPECIAL FUND	1,118,303,832.96	40 REB LOANS-CASH	6,650,000.00
11 TOTAL INVESTMENTS	1,177,537,402.96	41 REB LOANS-IN KIND	7,961,930,501.79
12 CASH	155,750,057.09	42 REB LOANS-IN KIND-PROVISION	597,718,563.60
13 IMPREST FUND	225,000.00	43 REB LOANS-OTHER	
14 TEMPORARY CASH INVESTMENT		44 TOTAL LONG TERM DEBT	8,566,299,065.39
15 SPECIAL DEPOSITS	24,100.00	45 CONSUMER DEPOSITS	384,744,557.88
16 ACCOUNTS RECEIVABLE-ELECTRIC	355,292,164.47	46 EMPLOYEES BENEFIT	900,014,706.91
17 ACC.PROV.FOR UNCOLLECTBLE A/C-CR	(87,233,351.94)	47 SELF INSURANCE RESERVE	
18 OTHER ACCOUNTS RECEIVABLE	303,927,099.85	48 TOTAL OTHER LONG TERM LIABILITIES	1,284,759,264.79
19 MATERIALS & SUPPLIES-ELECTRIC	671,081,320.72	49 ACCOUNTS PAYABLE	322,707,112.95
20 MATERIALS & SUPPLIES-MARCHANDISE	132,535.00	50 CONSUMER FOR IRRIGATION	
21 PREPAYMENTS	10,832,897.50	51 ACCRUED TAXES	
22 OTHER CURRENT & ACCRUED ASSETS	72,030,308.63	52 MATURED INTEREST	239,662,477.40
23 TOTAL CURRENT & ACCUED ASSETS	1,482,062,131.32	53 MATURED LONG TERM DEBT	1,271,515,564.00
24 EXTRAORDINARY PROPERTY LOSSES	9,135,714.76	54 OTHER CURRENT-ACCRUED LIABILITIES	22,637,438.13
25 PRELIMINARY SURVEY/INVESTIGATION		55 TOTAL CURRENT-ACCRUED LIABILITIES	1,856,522,592.48
26 UNCLASSIFIED EXPENSES	281,815,058.77	56 SECURITY ADVANCES AND DEPOSITS	20,328,355.00
27 TEMPORARY FACILITIES		57 CONSUMER ADVANCES FOR CONSTRUCTIO	1,515,687.27
28 OTHER DEFFERED DEBITS	6,250,000.00	58 OTHER DEFFERED CREDITS	696,861,670.57
29 TOTAL DEFFERED DEBITS	297,200,773.53	59 TOTAL DEFFERED CREDITS	718,705,712.84
30 TOTAL ASSETS AND OTHER DEBITS	10,781,319,826.24	60 TOTAL LIABILITIES & OTHER CREDITS	10,781,319,826.24

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**FINANCIAL AND STATISTICAL REPORT**

PBS : KHULNA PBS

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : April 2024

**Part-C/1 : Details of Total Long Term Debt**

PHASE	DONOR	Amount
1. 10 Lac DFID-106	GOB	806,529,383.19
2. 10 Lakh New Consumer Conect Under Ex Dist Sys-GOB	GOB	10,644,123.76
3. 12 PBSs (Ext. & Int.) LF	GOB	2,797,728.00
4. 18 PBS2	IDA	128,408,022.00
5. 20 PBSs (5000K) (Ext. & Int.) NORAD	NORAD	9,017,194.93
6. 33KVA (GOB)	GOB	31,450,157.51
7. 4C LF	GOB	17,504,751.11
8. 5A (NETHERLAND) - 3	NL	1,394,415.00
9. 5A JBIC - P - 45	JAPAN(OECF/JBIC)	142,606,127.38
10. 5A LF	GOB	1,410,966.21
11. 5A NORAD	GOB	1,705,675.00
12. 5A OECF - P - 45	JAPAN(OECF/JBIC)	153,325,206.49
13. 5B LF	GOB	415,899,604.46
14. 5B OPEC - 752 - P	OPEC	40,387.47
15. 7000 Km. (Ext. & Int.-2nd) LF	GOB	324,050.00
16. 9 PBSs (GOB)	GOB	237,287.00
17. Ext. & Int. 2nd Phase (7000 Km.) NATHERLAND	NL	1,754,219.20
18. Flood Rehabelitation Project - GOB	GOB	23,260.00
19. GOB Local Fund	GOB	8,188,893.09
20. Intens & Expn of Dist. Sys. 2nd phase-EDCF(BDG-03)	GOB	4,664,907.02
21. Intens & Expn of Dist. Sys. of 9 PBS - DFID	GOB	2,414,431.60
22. JBIC	GOB	47,348,218.18
23. More Intens & Expn of Dist. Sys. of 67 PBS - DFID	GOB	153,196.94
24. More Intens. & Expan. of Dist. Sys. of 67 PBS(GOB)	GOB	194,582,407.59
25. O&M Materials	GOB	51,030,085.35
26. Phase - PDB TAKEN OVER LINE	GOB	42,483,468.59
27. PHASE- 3C (CIDA-2)	IDA	9,708,975.96
28. PHASE- 3C (SFD-9/299)	SFD	4,200,988.00
29. Phase- 9 PBS	GOB	(4,998,520.05)
30. PHASE-1 EXTENSION	KFAED	244,482,584.97
31. Phase-12 PBSs (EXTENSION/INTENSIFICATION-2ND)	GOB	1,571,529.00
32. Phase-15 PBSs (Ext. & Int.) ADB	ADB	18,430,516.64
33. PHASE-3A EXTENSION	JAPAN(OECF/JBIC)	4,274,767.17
34. Phase-4D	GOB	70,826,579.92
35. Phase-4D	KFAED	70,826,579.92
36. PHASE-5A	GOB	30,412,690.88
37. PHASE-5A	IDB	30,412,690.88
38. PHASE-5A	JAPAN(OECF/JBIC)	30,412,690.88

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## FINANCIAL AND STATISTICAL REPORT

PBS : KHULNA PBS

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : April 2024

## Part-C/1 : Details of Total Long Term Debt

PHASE	DONOR	Amount
39. PHASE-5A	JBRC	30,412,690.88
40. PHASE-5A	KFAED	30,412,690.88
41. PHASE-5A	NL	30,412,690.88
42. PHASE-5A	NORAD	30,412,690.88
43. PHASE-5A	SFD	30,412,690.88
44. PHASE-5B	GOB	29,466,035.04
45. PHASE-5B	OPEC	29,466,035.04
46. Phase-DIFFUSION OF RENEABLE ENERGY TECHNOLOGY	FRANCE	8,082,810.58
47. Phase-DIFFUSION OF RENEABLE ENERGY TECHNOLOGY-2N	GOB	28,992,979.69
48. Phase-SLR	GOB	12,752.73
49. Prom of the Use Renewable Energies RE BD-GOB	GOB	6,201,919,247.98
50. REB & RE Int. Dev. Proj. (GOB)	KFAED	16,792.45
51. REB & RE Int. Dev. Project (IDA)	IDA	7,407.87
52. REB & RE Socio Eco. Dev. Project (GOB)	GOB	326,208.80
53. REB & RE Socio Eco. Dev. Project (IDA)	KFAED	81,733.73
54. SIDR GOB-108	GOB	6,896,677.58
55. Solar Energt (IDA - 3679 - BD - & GEF - 51301)	IDA	15,897.60
56. Tools	GOB	6,849,192.32
	Total =	<b>9,050,697,467.05</b>

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**FINANCIAL AND STATISTICAL REPORT**

PBS : KHULNA PBS

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : April 2024

**Part-C/2 : Changes in Utlity Plant**

Description	Balance Beginning Year	Additions Year To Date	Retirement Year To Date	Adjustment and Transfer	Current Balance
REBNEW LINE CONSTRUCTION	0.00	3,075,617.68	0.00	0.00	3,075,617.68
TOTAL PLANT-NOT CLASSIFIED	0.00	3,075,617.68	0.00	0.00	3,075,617.68
DISTRIBUTION PLANT-CLASSIFIED	10,354,257,933.98	113,837,878.79	0.00	0.00	10,468,095,812.77
TOTAL ENERGIZED PLANT	10,354,257,933.98	116,913,496.47	0.00	0.00	10,471,171,430.45
LAND & LAND RIGHTS	3,420,616.96	0.00	0.00	0.00	3,420,616.96
STRUCTURE AND IMPROVEMENTS	149,847,241.00	0.00	0.00	0.00	149,847,241.00
OFFICE FURNITURE & EQUIPMENT	44,128,830.00	2,838,463.00	0.00	0.00	46,967,293.00
TRANSPORTATION EQUIPMENT	56,907,584.00	973,484.00	0.00	0.00	57,881,068.00
STORES, TOOLS & LABORATORY EQUIPMENT	52,287,544.08	3,712,898.35	0.00	0.00	56,000,442.43
COMMUNICATION EQUIPMENT	2,377,139.00	458,329.00	0.00	0.00	2,835,468.00
OTHER EQUIPMENT	1,015,544.00	0.00	0.00	0.00	1,015,544.00
TOTAL GENERAL PLANT	309,984,499.04	7,983,174.35	0.00	0.00	317,967,673.39
INTANGIBLE PLANT	0.00	0.00	0.00	0.00	0.00
ELECTRIC PLANT IN SERVICE	10,664,242,433.02	124,896,670.82	0.00	0.00	10,789,139,103.84
ACCUM. PROV. FOR DEPRECIATION	(2,732,890,362.16)	(485,339,939.00)	0.00	0.00	(3,218,230,301.16)
NET UTILITY PLANT IN SERVICE	7,931,352,070.86	(360,443,268.18)	0.00	0.00	7,570,908,802.68
CONSTRUCTION WORK IN PROGRESS	71,407,501.29	177,148,305.46	0.00	0.00	248,555,806.75
TOTAL UTILITY PLANT	8,002,759,572.15	(183,294,962.72)	0.00	0.00	7,819,464,609.43

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FINANCIAL AND STATISTICAL REPORT  
TO : THE RURAL ELECTRIFICATION BOARD

PBS : KHULNA PBS

Month Ending : April 2024

Part-D : Consumer Sales and Revenue Data

Class of Service	THIS MONTH				YEAR TO DATE		
	Number Billed	Kwh Sold	Amount Billed	No. Min Bill	Number Billed	Kwh Sold	Amount Billed
1.1 LT_A(DOM)	357,654	27,208,566	181,703,125	0	3565222	217,203,776	1,357,585,238
1.2 LT_B(IRRI)	1,989	618,129	3,514,079	0	18583	3,846,941	21,711,006
1.3 LT_C1(S.INDUSTRY)	4,897	2,541,053	30,195,212	0	44503	18,252,800	210,525,698
1.4 LT_C2(CONS)	498	48,640	895,736	0	4078	327,350	5,842,651
1.5 LT_D1(CI)	5,978	569,944	4,795,243	0	58765	4,259,453	34,605,184
1.6 LT_D2(SL & WP)	292	142,423	1,478,935	0	2843	896,527	9,113,130
1.7 LT_D3(BCS)	158	247,557	2,512,437	0	1128	2,364,629	22,595,593
1.8 LT_E(COM)	31,435	3,014,225	43,689,431	0	302279	24,872,295	342,413,724
1.9 LT_T(TEMP)	1	85	1,954	0	5	954	19,452
2.1 MT_1(DOM)	0	0	0	0	0	0	0
2.2 MT_2(COM)	8	77,202	1,080,616	0	71	538,129	7,487,092
2.3 MT_3(INDUSTRY)	92	1,604,421	19,213,923	0	923	17,467,697	195,898,527
2.4 MT_4(CONS)	1	20,017	310,801	0	10	143,903	2,219,856
2.5 MT_5(GEN)	9	51,928	746,378	0	90	403,039	5,479,617
2.6 MT_6(TEMP)	0	0	0	0	0	0	0
2.7 MT_7(BCS)	0	0	0	0	0	0	0
2.8 MT_8(IRRI)	0	0	0	0	0	0	0
3.1 HT_1(GEN)	0	0	0	0	0	0	0
3.2 HT_2(COM)	0	0	0	0	0	0	0
3.3 HT_3(INDUSTRY)	1	87,565	1,052,394	0	10	277,132	4,169,591
3.4 HT_4(CONS)	0	0	0	0	0	0	0
4.1 EHT_1(GEN)	0	0	0	0	0	0	0
4.2 EHT_2(GEN)	0	0	0	0	0	0	0
5. SOLAR PV SYSTEMS	0	0	0	0	0	0	0
6. SALES TO DESA/PDB	0	0	0	0	0	0	0
7. RESALE TO PBS	1	3,807,580	24,927,846	0	10	29,114,109	183,370,008
8. OFFICE USE	73	38,167	519,348	0	730	282,014	3,647,296
<b>Total Sale of Electricity</b>	<b>403.087</b>	<b>40,077,502</b>	<b>316,637,458</b>		<b>3999250</b>	<b>320,250,748</b>	<b>2,406,683,663</b>

**FINANCIAL AND STATISTICAL REPORT**

TO : THE RURAL ELECTRIFICATION BOARD

PBS : KHULNA PBS

Month Ending : April 2024

**PART-E: Energy and Demand Data As Per Billing Meter**

Name of Substation	Energy Purchased (KWH)		Peak Demand (MW) & Date				MVAR Purchased	
	This Month	Y-T-D	This Month		Y-T-D		This Month	Y-T-D
			MW	Date	MW	Date		
PdbKhulna C/G Pbs HQ	4,648,800	81,941,193	0.000		0.000	12-Aug-12	0.000	0.000
Bagerhat PBS (Jabusha)	0	0	0.000		0.000		0.000	0.000
PDBKhulnaC/G Paik.	9,591,365	66,254,613	0.000		0.000	5-Aug-12	0.000	0.000
Senerbazer(Begerhat)	0	0	0.000		0.000	19-Aug-12	0.000	0.000
PDBKhulnaC/G Grid	28,996	187,116	0.000		0.000		0.000	0.000
SATKHIRA PBS	0	0	0.000		0.000		0.000	0.000
TALA (Satkhira PBS)	0	0	0.000		0.000		0.000	0.000
DACOPE	0	0	0.000		0.000	12-Aug-12	0.000	0.000
Khornia	0	0	0.000		0.000		0.000	0.000
Satkhira PBS (Koyra)	8,970,840	61,842,387	0.000		0.000		0.000	0.000
Bagerhat PBS	2,412,828	13,141,711	0.000		0.000		0.000	0.000
Chunkuri (Dacope))	0	0	0.000		0.000		0.000	0.000
Energypac,Dacop	0	0	0.000		0.000	28-Feb-19	0.000	0.000
Gouramba 11 KV	0	0	0.000		0.000		0.000	0.000
Gotudia,Dumuria	0	0	0.000		0.000		0.000	0.000
Amirpur S/S(Bagerhat	0	0	0.000		0.000		0.000	0.000
Amirpur 33 KV Grid	5,488,421	42,818,517	0.000		0.000		0.000	0.000
GIS Grid Gallamary	5,282,158	34,861,202	0.000		0.000		0.000	0.000
Khori Mosta PR	3,100	18,326	0.000		0.000		0.000	0.000
Senerbazer(Goalpara)	0	40,028,335	0.000		0.000		0.000	0.000
Terokhada(Goalpara)	5,536,303	5,536,303	0.000		0.000		0.000	0.000
GIS(Tatultala)	5,357,717	5,716,965	0.000		0.000		0.000	0.000
<b>Total :</b>	<b>47,320,528</b>	<b>352,346,668</b>	<b>0.000</b>		<b>0.000</b>		<b>0.000</b>	<b>0.000</b>
<b>Total KWH Sold :</b>	<b>40,077,502</b>	<b>320,250,748</b>	<b>REMARKS :System Loss Without Resale, This Month :16.65% YTD :9.93%</b>					
<b>KWH Loss :</b>	<b>7,243,026</b>	<b>32,095,920</b>						
<b>Percent Loss:</b>	<b>15.31 %</b>	<b>9.11 %</b>						

**FINANCIAL AND STATISTICAL REPORT**

PBS : KHULNA PBS

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : April 2024

**PART-E/1: Energy and Demand Data As Per Substation Meter**

Name of Substation	Energy Purchased (KWH)		Peak Demand (MW) & Date				MVAR Purchased	
	This Month	Y-T-D	This Month		Y-T-D		This Month	Y-T-D
			MW	Date	MW	Date		
KHULNA	3,694,916	31,422,963	7.500	26-Apr-24	7.500	26-Apr-24	0.000	0.000
JAVUSHA (Bagerhat)	0	0	0.000		0.000	15-Jul-19	0.000	0.000
PAIKGASA	3,215,520	23,299,155	7.000	24-Apr-24	7.000	24-Apr-24	0.000	0.000
SENER BAZER	3,302,599	24,196,936	6.500	21-Apr-24	6.500	21-Apr-24	0.000	0.000
230/132/33 KV Grid	28,996	187,117	0.000		0.000	15-Apr-23	0.000	0.000
SATKHIRA PBS	0	0	0.000		0.000		0.000	0.000
TALA (Satkhira PBS)	0	0	0.000		0.000	9-Oct-16	0.000	0.000
DACOPE-1	2,256,375	17,167,346	4.200	18-Apr-24	4.200	18-Apr-24	0.000	0.000
Khornia	2,323,671	17,192,392	5.200	26-Apr-24	5.200	26-Apr-24	0.000	0.000
Koyra	4,577,376	32,798,735	7.800	22-Apr-24	9.500	15-Aug-23	0.000	0.000
Bagerhat PBS	2,413,530	18,185,145	3.800	26-Apr-24	4.200	19-Aug-23	0.000	0.000
Chunkuri (Dacope)	796,320	5,875,139	1.700	16-Apr-24	1.700	16-Apr-24	0.000	0.000
Energypac (Dacope)	23,896	212,250	0.250	25-Apr-24	0.500	20-Dec-23	0.000	0.000
Gouramba 11 KV	0	0	0.000		0.000	16-Jul-20	0.000	0.000
Gotudia, Dumuria	3,928,704	28,585,944	5.800	27-Apr-24	7.000	9-Aug-23	0.000	0.000
Amirpur	1,650,960	13,386,480	3.400	29-Apr-24	3.400	29-Apr-24	0.000	0.000
18 Mile S/S	1,697,626	12,791,139	3.500	29-Apr-24	3.500	29-Apr-24	0.000	0.000
Amirpur 33 KV Grid	3,807,580	29,114,109	0.000		3.000	11-Aug-23	0.000	0.000
Dakop-2	1,011,840	6,502,440	2.000	27-Apr-24	2.000	27-Apr-24	0.000	0.000
Mollahat 33 KV	0	0	0.000		0.000		0.000	0.000
Sahapur	3,013,920	23,243,040	6.000	25-Apr-24	6.000	25-Apr-24	0.000	0.000
Hatalbunia SS	1,037,245	10,346,801	2.800	29-Apr-24	2.800	29-Apr-24	0.000	0.000
Batiaghata-3(Tetultala)	1,293,120	7,790,160	2.300	26-Apr-24	2.300	26-Apr-24	0.000	0.000
Paikgacha -2	3,513,648	25,054,512	5.200	18-Apr-24	6.500	5-Aug-23	0.000	0.000
Terokhada-2	2,168,880	16,084,800	3.800	30-Apr-24	4.000	8-Aug-23	0.000	0.000

**FINANCIAL AND STATISTICAL REPORT**

PBS : KHULNA PBS

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : April 2024

**PART-E/1: Energy and Demand Data As Per Substation Meter**

Name of Substation	Energy Purchased (KWH)		Peak Demand (MW) & Date				MVAR Purchased	
	This Month	Y-T-D	This Month		Y-T-D		This Month	Y-T-D
			MW	Date	MW	Date		
Total :	45,756,722	343,436,603	78.750		86.800		0.000	0.000
Total KWH Sold :	40,077,502	320,250,748	REMARKS :					
KWH Loss :	5,679,220	23,185,855						
Percent Loss:	12.41 %	6.75 %						

**FINANCIAL AND STATISTICAL REPORT**  
**TO : THE RURAL ELECTRIFICATION BOARD**

**PBS : KHULNA PBS**  
**Month Ending : April 2024**

**PART-F: Plant and Consumer Data**

<b>DESCRIPTION</b>	<b>THIS MONTH</b>	<b>YEAR TO DATE</b>	<b>CUMULATIVE FROM INCEPTION</b>
1. Services Connected	1,299	13,480	434,750
2. Services Removed	0	6	3,533
3. Services in Place	////////////////////	////////////////////	431,217
4. Idle Services (Services in Place but not Energized)	////////////////////	////////////////////	0
5. Services Presently Energized (3-4-Disconnected)	////////////////////	////////////////////	401,725
6. Houses Wired	1,299	13,480	396,911
7. Wired Houses Inspected	1,299	13,480	409,588
8. Total No of Villages *( ) in PBS Area & Electrified	0	0	866
9. Kilometers of Lines Constructed - REB	0.110	25.485	6,925.255
10. Total Kilometers PDB/DESA Lines Taken Over	0.000	0.000	174.130
11. Kilometers of PDB/DESA Lines Renovated	0.000	0.000	261.542
12. Kilometers of Lines Constructed - PBS	7.825	51.037	838.671
13. Total Km of Lines Constructed (REB+PBS+**Taken Over)	7.935	76.522	8,025.468
14. Total Kilometers of Lines Energized	7.935	78.425	8,026.770

\* Put total no of villages

\*\* In case Renovation is more than taken over renovation figure should be taken

## FINANCIAL AND STATISTICAL REPORT

PBS : KHULNA PBS

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : April 2024

## Part-F : CONNECTIONS/REMOVED/STACKED CONSUMER

Class of Service	15. Connections (This Month)	16 .Connections (Cumulative)	17 Servicess Removed (This Month)	18 Servicess Removed (Cumulative)	19 Servicess in Place (16-18)	21.STKD_C ONSUMER S (This Month)	22.STKD_C ONSUMER S (Cumulative)
1.1 LT_A(DOM)	982	384,923	0	2,406	382,517	983	384,339
1.2.1 DTW	0	5	0	0	5	0	6
1.2.2 STW	6	2,263	0	71	2,192	6	3,178
1.2.3 LLP	0	7	0	0	7	0	23
1.3 LT_C1(S.INDUSTRY)	81	5,236	0	101	5,135	81	5,065
1.4 LT_C2(CONS)	37	729	0	1	728	37	700
1.5 LT_DI(CI)	17	6,148	0	117	6,031	17	5,786
1.6 LT_D2(SL & WP)	0	379	0	21	358	0	921
1.7 LT_D3(BCS)	1	166	0	0	166	1	50
1.8 LT_E(COM)	174	34,744	0	808	33,936	174	33,084
1.9 LT_T(TEMP)	1	9	0	8	1	0	143
2.1 MT_1(DOM)	0	0	0	0	0	0	0
2.2 MT_2(COM)	0	3	0	0	3	0	4
2.3 MT_3(INDUSTRY)	0	127	0	0	127	0	131
2.4 MT_4(CONS)	0	3	0	0	3	0	3
2.5 MT_5(GEN)	0	7	0	0	7	0	5
2.6 MT_6(TEMP)	0	0	0	0	0	0	1
2.7 MT_7(BCS)	0	0	0	0	0	0	1
2.8 MT_8(IRRI)	0	0	0	0	0	0	0
3.1 HT_1(GEN)	0	0	0	0	0	0	0
3.2 HT_2(COM)	0	0	0	0	0	0	0
3.3 HT_3(INDUSTRY)	0	1	0	0	1	0	1
3.4 HT_4(CONS)	0	0	0	0	0	0	0
4.1 EHT_1(GEN)	0	0	0	0	0	0	0
4.2 EHT_2(GEN)	0	0	0	0	0	0	0
5. SPV	0	0	0	0	0	0	0
<b>Total</b>	<b>1,299</b>	<b>434,750</b>	<b>0</b>	<b>3,533</b>	<b>431,217</b>	<b>1,299</b>	<b>433,441</b>

FINANCIAL AND STATISTICAL REPORT  
TO : THE RURAL ELECTRIFICATION BOARD

PBS : KHULNA PBS  
Month Ending : April 2024

Part-F : IDLE SRVICES/BILL UNPAID/RECONNECTION CONSUMER

Class of Service	20. IDL_SERVICES (This Month)	23. TOTAL NO OF CONSUMERS (BILLS UNPAID OVER90 DAYS_	24. NO OF REMOVED CONSUMERS (BILLS UNPAID OVER90 DAYS_	25. NO OF RECONNECTIONS DURING THIS YEAR
1.1 LT_A(DOM)	0	7,497	0	9,634
1.2.1 DTW	0	0	0	0
1.2.2 STW	0	41	0	221
1.2.3 LLP	0	0	0	0
1.3 LT_C1(S.INDUSTRY)	0	243	0	305
1.4 LT_C2(CONS)	0	33	0	85
1.5 LT_D1(CI)	0	78	0	127
1.6 LT_D2(SL & WP)	0	37	0	1
1.7 LT_D3(BCS)	0	15	0	2
1.8 LT_E(COM)	0	1,697	0	1,486
1.9 LT_T(TEMP)	0	0	0	0
2.1 MT_1(DOM)	0	0	0	0
2.2 MT_2(COM)	0	1	0	0
2.3 MT_3(INDUSTRY)	0	10	0	17
2.4 MT_4(CONS)	0	0	0	0
2.5 MT_5(GEN)	0	7	0	0
2.6 MT_6(TEMP)	0	0	0	0
2.7 MT_7(BCS)	0	0	0	0
2.8 MT_8(IRRI)	0	0	0	0
3.1 HT_1(GEN)	0	0	0	0
3.2 HT_2(COM)	0	0	0	0
3.3 HT_3(INDUSTRY)	0	0	0	0
3.4 HT_4(CONS)	0	0	0	0
4.1 EHT_1(GEN)	0	0	0	0
4.2 EHT_2(GEN)	0	0	0	0
5. SPV	0	0	0	0
<b>Total Sale of Electricity</b>	0	9,659	0	11,878

**FINANCIAL AND STATISTICAL REPORT**

PBS : KHULNA PBS

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : April 2024

**Part-G : Aging of Accounts Payable**

Description	Current	31 To 60 Days	61 To 90 Days	Over 90 Days	Total
PDB POWER BILLING	309,802,765	0	0	0	309,802,765
REB CASH LOANS	0	0	0	0	0
REB HOUSE-WIRING LOAN	0	0	0	0	0
OTHER	2,571,249	3,894,555	2,115,742	4,322,801	12,904,347
Total :	312,374,014	3,894,555	2,115,742	4,322,801	322,707,112

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# FINANCIAL AND STATISTICAL REPORT

TO : THE RURAL ELECTRIFICATION BOARD

PBS: KHULNA PBS

Month Ending : April 2024

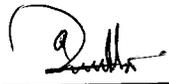
## Part-H: Uncollectibles Written Off, Recovered and Percentage of Recovery

1. Amount Written Off (Cumulative on 1 July of Reporting Year)	42,251
2. Amount Recovered Against Written Offs (Cumulative on 1st July of Reporting Year)	
3. Amount Written Off But Not Recovered (1-2)	42,251
4. Amount Recovered (Cumulative As On Reporting Date)	
5. Amount Recovered During the Reporting Year (4-2)	
6. Percent of Recovery Against Amount Written Off (Line 5 Divided By 3 Into 100 )	

REMARKS :

CERTIFICATION :

WE HEREBY CERTIFY THAT THE ENTRIES IN THIS REPORT ARE IN ACCORDANCE WITH THE ACCOUNTS AND OTHER RECORDS OF THE SYSTEM AND REFLECT THE STATUS OF THE SYSTEM TO THE BEST OF OUR KNOWLEDGE.



AGM FINANCE

09.05.2024

DATE



GENERAL MANAGER

09.05.24

DATE