

FINANCIAL AND STATISTICAL REPORT  
TO : THE RURAL ELECTRIFICATION BOARD

PBS : KHULNA PBS  
Month Ending : December 2024

Part-A : Statement of Revenue and Expenses

ITEMS	Year To Date		This Month
	Last Year	This Year	
01. SALE OF ELECTRICITY	1,442,508,341.00	1,645,205,305.00	210,387,130.00
02. OTHER OPERATING REVENUE	48,380,382.00	50,288,293.00	9,479,176.00
03. TOTAL OPERATING REVENUE	1,490,888,723.00	1,695,493,598.00	219,866,306.00
04. COST OF PURCHASED POWER	1,175,548,351.00	1,233,275,949.00	150,836,119.00
05. DISTRIBUTION EXPENSE-OPERATION AND MAINTENANCE	80,307,107.24	81,383,982.04	17,378,722.31
06. CONSUMER SELLING EXPENSE	76,855,542.00	77,437,502.23	13,310,708.77
07. ADMINISTRATIVE & GENERAL EXPENSE	53,153,387.01	55,223,878.84	9,299,632.43
08. TOTAL OPERATING & MAINTENANCE EXPENSE	1,385,864,387.25	1,447,321,312.11	190,825,182.51
09. DEPRICIATION AND AMORTIZATION EXPENSES	284,279,543.00	291,006,930.00	48,885,530.00
10. TAX EXPENSE	4,306,873.00	4,513,250.00	920,430.00
11. INTEREST ON LONG TERM DEBT	112,527,432.00	119,983,931.00	0.00
12. TOTAL COST OF ELECTRIC SERVICE	1,786,978,235.25	1,862,825,423.11	240,631,142.51
13. OPERATING MARGINS	(296,089,512.25)	(167,331,825.11)	(20,764,836.51)
14. GOVERNMENT SUBSIDY	0.00	0.00	0.00
15. NON-OPERATING MARGINS-INTEREST	45,327,009.87	38,024,641.76	12,700,687.75
16. NON-OPERATING MARGINS-OTHER	15,338,585.00	2,026,813.00	308,007.00
17. MARGINS	(235,423,917.38)	(127,280,370.35)	(7,756,141.76)

রেয়াতি সুবিধা সংক্রান্ত তথ্যাদি

ক্রমিক নং	বিবরণ	This Month	Year-to-Date(2024-25)
১	বিউবো হতে ক্রয়কৃত বিদ্যুতের পরিমাণ (কি.ও.ঘ)	27470179	224739830
২	বিউবোর বিদ্যুৎ রিসেল(কি.ও.ঘ.)	2269592	17917449
৩	রিসেল ব্যতিত বিদ্যুৎ ক্রয় (কি.ও.ঘ.) ৩=(১-২)	25200587	206822381
৪	Cost of Power Purchased খাতে হিসাবভুক্ত/ সমন্বয়কৃত রেয়াতি সুবিধা টাকার পরিমাণ	29008396	238073243
৫	চলতি অর্থবছরে রেয়াতি সুবিধা বাবদ প্রাপ্ত টাকার পরিমাণ	0	0

# FINANCIAL AND STATISTICAL REPORT

PBS : KHULNA PBS

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : December 2024

## Part-B: Aging of Consumer Accounts Receivable -Electric

Class of Service	Total Recv. Amt.	Current		Over 30 Days		Over 90 Days		Number Now Disc.
		Number	Amount	Number	Amount	Number	Amount	
1.1 LT_A(DOM)	153,204,378	253,307	76,037,019	93,751	63,215,230	9,306	13,952,129	23,159
1.2 LT_B(IRRI)	5,949,318	1,582	1,260,950	580	451,506	197	4,236,862	338
1.3 LT_C1(S.INDUSTRY)	32,770,252	4,879	20,200,891	1,945	5,296,707	713	7,272,654	1,129
1.4 LT_C2(CONS)	1,288,966	402	697,976	129	332,641	69	258,349	138
1.5 LT_D1(CI)	4,310,270	3,957	1,705,545	1,113	1,532,077	135	1,072,648	296
1.6 LT_D2(SL & WP)	3,073,904	176	867,276	77	1,555,707	51	650,921	129
1.7 LT_D3(BCS)	4,183,796	141	2,790,931	47	1,102,925	24	289,940	35
1.8 LT_E(COM)	53,208,768	22,561	27,021,043	9,665	14,165,238	2,649	12,022,487	6,718
1.9 LT_T(TEMP)	38,038	1	240	1	480	1	37,318	0
2.1 MT_1(DOM)	0	0	0	0	0	0	0	0
2.2 MT_2(COM)	2,153,807	8	772,166	2	585,034	1	796,607	0
2.3 MT_3(INDUSTRY)	34,029,861	94	19,945,792	20	7,560,207	14	6,523,862	43
2.4 MT_4(CONS)	189,847	1	189,847	0	0	0	0	0
2.5 MT_5(GEN)	3,735,169	9	515,576	9	961,290	6	2,258,303	1
2.6 MT_6(TEMP)	0	0	0	0	0	0	0	0
2.7 MT_7(BCS)	0	0	0	0	0	0	0	0
2.8 MT_8(IRRI)	0	0	0	0	0	0	0	0
3.1 HT_1(GEN)	0	0	0	0	0	0	0	0
3.2 HT_2(COM)	0	0	0	0	0	0	0	0
3.3 HT_3(INDUSTRY)	373,627	1	373,627	0	0	0	0	0
3.4 HT_4(CONS)	0	0	0	0	0	0	0	0
4.1 EHT_1(GEN)	0	0	0	0	0	0	0	0
4.2 EHT_2(GEN)	0	0	0	0	0	0	0	0
5. SOLAR PV SYSTEMS	0	0	0	0	0	0	0	0
6. RESALE TO OTHER PB	14,858,792	1	14,858,792	0	0	0	0	0
<b>Total :</b>	<b>313,368,793</b>	<b>287,120</b>	<b>167,237,671</b>	<b>107,339</b>	<b>96,759,042</b>	<b>13,166</b>	<b>49,372,080</b>	<b>31,986</b>

	This Month	Year To Date	Part-B-1: Other Information	
Collection	246,960,080	1,580,980,183	1. Number of Elakas Served	7
Percent of Collection	117.38 %	96.10 %	2. Number of Lady Advisors	3
Month Rev. Outstanding	1.16	and without RI 1.16	3. Number of Directors	8
Outstanding of Religious Inst.	1,203,361		4. Number of Employees	582

# FINANCIAL AND STATISTICAL REPORT

TO : THE RURAL ELECTRIFICATION BOARD

PBS : KHULNA PBS

Month Ending : December 2024

## Part-C : Balance Sheet

Assets & Other Debits	Amount	Liabilities & Other Credits	Amount
1 ELECTRIC PLANT IN SERVICE	10,932,311,143.61	31 MEMMBERSHIP ISSUED	921,550.00
2 ACCUMULATED PROVISIONS FOR DEPR	3,642,698,264.06	32 MEMBERSHIP SUBSCRIBED-NOT ISSUED	17,586,343.00
3 NET UTILITY PLANT IN SERVICE	7,289,612,879.55	33 OPERATING MARGINS-PRIOR YEARS	(2,156,004,704.09)
4 CONSTRUCTION WORK IN PROGRESS	586,301,639.01	34 OPERATING MARGINS-CURRENT YEAR	(167,331,825.11)
5 TOTAL UTILITY PLANT	7,875,914,518.56	35 OPERATING MARGINS-GOVT. SUBSIDY	25,513,506.00
6 DONATION RESERVE FUND		36 NON-OPERATING MARGINS-PRIORYEARS	418,761,391.81
7 REPLACEMENT RESERVE FUND	34,944,457.67	37 NON-OPERATING MARGINS-CURRENTYEAR	40,051,454.76
8 CONTRIBUTION TO REB REVOLVING FU		38 DONATED CAPITAL & CAPITAL GAIN OR LO	266,219,979.07
9 INVESTMENT IN ASSOCIATED COMPANI		39 TOTAL EQUITIES & MARGINS	(1,554,282,304.56)
10 OTHER SPECIAL FUND	1,184,807,510.49	40 REB LOANS-CASH	6,650,000.00
11 TOTAL INVESTMENTS	1,219,751,968.16	41 REB LOANS-IN KIND	8,023,982,688.70
12 CASH	100,902,885.34	42 REB LOANS-IN KIND-PROVISION	461,982,604.23
13 IMPREST FUND	225,000.00	43 REB LOANS-OTHER	
14 TEMPORARY CASH INVESTMENT		44 TOTAL LONG TERM DEBT	8,492,615,292.93
15 SPECIAL DEPOSITS	24,100.00	45 CONSUMER DEPOSITS	395,070,185.88
16 ACCOUNTS RECEIVABLE-ELECTRIC	313,368,793.47	46 EMPLOYEES BENEFIT	979,781,113.91
17 ACC.PROV.FOR UNCOLLECTBLE A/C-CR	(97,738,303.94)	47 SELF INSURANCE RESERVE	
18 OTHER ACCOUNTS RECEIVABLE	505,747,324.85	48 TOTAL OTHER LONG TERM LIABILITIES	1,374,851,299.79
19 MATERIALS & SUPPLIES-ELECTRIC	546,042,162.10	49 ACCOUNTS PAYABLE	210,711,330.95
20 MATERIALS & SUPPLIES-MARCHANDISE	132,535.00	50 CONSUMER FOR IRRIGATION	
21 PREPAYMENTS	51,118,466.50	51 ACCRUED TAXES	
22 OTHER CURRENT & ACCRUED ASSETS	52,663,516.65	52 MATURED INTEREST	259,368,671.40
23 TOTAL CURRENT & ACCUED ASSETS	1,472,486,479.97	53 MATURED LONG TERM DEBT	1,652,065,188.00
24 EXTRAORDINARY PROPERTY LOSSES	9,464,712.76	54 OTHER CURRENT-ACCRUED LIABILITIES	21,590,923.38
25 PRELIMINARY SURVEY/INVESTIGATION		55 TOTAL CURRENT-ACCRUED LIABILITIES	2,143,736,113.73
26 UNCLASSIFIED EXPENSES	310,486,717.77	56 SECURITY ADVANCES AND DEPOSITS	19,853,341.00
27 TEMPORARY FACILITIES		57 CONSUMER ADVANCES FOR CONSTRUCTIO	1,515,687.27
28 OTHER DEFERRED DEBITS	27,527,658.00	58 OTHER DEFERRED CREDITS	437,342,625.06
29 TOTAL DEFERRED DEBITS	347,479,088.53	59 TOTAL DEFERRED CREDITS	458,711,653.33
30 TOTAL ASSETS AND OTHER DEBITS	10,915,632,055.22	60 TOTAL LIABILITIES & OTHER CREDITS	10,915,632,055.22

## FINANCIAL AND STATISTICAL REPORT

PBS : KHULNA PBS

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : December 2024

## Part-C/1 : Details of Total Long Term Debt

PHASE	DONOR	Amount
1. 10 Lac DFID-106	GOB	670,793,423.82
2. 10 Lakh New Consumer Conect Under Ex Dist Sys-GOB	GOB	10,644,123.76
3. 12 PBSs (Ext. & Int.) LF	GOB	2,797,728.00
4. 18 PBS2	IDA	128,408,022.00
5. 20 PBSs (5000K) (Ext. & Int.) NORAD	NORAD	9,017,194.93
6. 33KVA (GOB)	GOB	31,450,157.51
7. 4C LF	GOB	17,504,751.11
8. 5A (NETHERLAND) - 3	NL	1,394,415.00
9. 5A JBIC - P - 45	JAPAN(OECF/JBIC)	142,606,127.38
10. 5A LF	GOB	1,410,966.21
11. 5A NORAD	GOB	1,705,675.00
12. 5A OECF - P - 45	JAPAN(OECF/JBIC)	153,325,206.49
13. 5B LF	GOB	415,899,604.46
14. 5B OPEC - 752 - P	OPEC	40,387.47
15. 7000 Km. (Ext. & Int.-2nd) LF	GOB	324,050.00
16. 9 PBSs (GOB)	GOB	237,287.00
17. Ext. & Int. 2nd Phase (7000 Km.) NATHERLAND	NL	1,754,219.20
18. Flood Rehabelitation Project - GOB	GOB	23,260.00
19. GOB Local Fund	GOB	8,188,893.09
20. Intens & Expn of Dist. Sys. 2nd phase-EDCF(BDG-03)	GOB	4,664,907.02
21. Intens & Expn of Dist. Sys. of 9 PBS - DFID	GOB	2,414,431.60
22. JBIC	GOB	47,348,218.18
23. More Intens & Expn of Dist. Sys. of 67 PBS - DFID	GOB	153,196.94
24. More Intens. & Expan. of Dist. Sys. of 67 PBS(GOB)	GOB	194,582,407.59
25. O&M Materials	GOB	51,030,085.35
26. Phase - PDB TAKEN OVER LINE	GOB	42,483,468.59
27. PHASE- 3C (CIDA-2)	IDA	9,708,975.96
28. PHASE- 3C (SFD-9/299)	SFD	4,200,988.00
29. Phase- 9 PBS	GOB	(4,998,520.05)
30. PHASE-1 EXTENSION	KFAED	244,482,584.97
31. Phase-12 PBSs (EXTENSION/INTENSIFICATION-2ND)	GOB	1,571,529.00
32. Phase-15 PBSs (Ext. & Int.) ADB	ADB	18,430,516.64
33. PHASE-3A EXTENSION	JAPAN(OECF/JBIC)	4,274,767.17
34. Phase-4D	GOB	70,826,579.92
35. Phase-4D	KFAED	70,826,579.92
36. PHASE-5A	GOB	30,412,690.88
37. PHASE-5A	IDB	30,412,690.88
38. PHASE-5A	JAPAN(OECF/JBIC)	30,412,690.88

**FINANCIAL AND STATISTICAL REPORT**

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PBS : KHULNA PBS

Month Ending : December 2024

**Part-C/1 : Details of Total Long Term Debt**

<b>PHASE</b>	<b>DONOR</b>	<b>Amount</b>
39. PHASE-5A	JBRC	30,412,690.88
40. PHASE-5A	KFAED	30,412,690.88
41. PHASE-5A	NL	30,412,690.88
42. PHASE-5A	NORAD	30,412,690.88
43. PHASE-5A	SFD	30,412,690.88
44. PHASE-5B	GOB	29,466,035.04
45. PHASE-5B	OPEC	29,466,035.04
46. Phase-DIFFUSION OF RENEABLE ENERGY TECHNOLOGY	FRANCE	8,082,810.58
47. Phase-DIFFUSION OF RENEABLE ENERGY TECHNOLOGY-2N	GOB	28,992,979.69
48. Phase-SLR	GOB	12,752.73
49. Prom of the Use Renewable Energies RE BD-GOB	GOB	6,263,971,434.89
50. REB & RE Int. Dev. Proj. (GOB)	KFAED	16,792.45
51. REB & RE Int. Dev. Project (IDA)	IDA	7,407.87
52. REB & RE Socio Eco. Dev. Project (GOB)	GOB	326,208.80
53. REB & RE Socio Eco. Dev. Project (IDA)	KFAED	81,733.73
54. SIDR GOB-108	GOB	6,896,677.58
55. Solar Energt (IDA - 3679 - BD - & GEF - 51301)	IDA	15,897.60
56. Tools	GOB	6,849,192.32
	Total =	<b>8,977,013,694.59</b>



**FINANCIAL AND STATISTICAL REPORT**

TO : THE RURAL ELECTRIFICATION BOARD

PBS : KHULNA PBS

Month Ending : December 2024

**Part-C/2 : Changes in Utility Plant**

Description	Balance Beginning Year	Additions Year To Date	Retirement Year To Date	Adjustment and Transfer	Current Balance
REBNEW LINE CONSTRUCTION	0.00	0.00	0.00	0.00	0.00
TOTAL PLANT-NOT CLASSIFIED	0.00	0.00	0.00	0.00	0.00
DISTRIBUTION PLANT-CLASSIFIED	10,532,797,765.22	67,663,032.00	0.00	0.00	10,600,460,797.22
TOTAL ENERGIZED PLANT	10,532,797,765.22	67,663,032.00	0.00	0.00	10,600,460,797.22
LAND & LAND RIGHTS	3,420,616.96	0.00	0.00	0.00	3,420,616.96
STRUCTURE AND IMPROVEMENTS	149,847,241.00	0.00	0.00	0.00	149,847,241.00
OFFICE FURNITURE & EQUIPMENT	48,215,590.00	1,102,823.00	0.00	0.00	49,318,413.00
TRANSPORTATION EQUIPMENT	57,881,068.00	1,967,718.00	0.00	0.00	59,848,786.00
STORES, TOOLS & LABORATORY EQUIPMENT	56,356,680.43	150,842.00	0.00	0.00	56,507,522.43
COMMUNICATION EQUIPMENT	2,852,608.00	68,131.00	0.00	0.00	2,920,739.00
OTHER EQUIPMENT	1,015,544.00	0.00	0.00	0.00	1,015,544.00
TOTAL GENERAL PLANT	319,589,348.39	3,289,514.00	0.00	0.00	322,878,862.39
INTANGIBLE PLANT	0.00	0.00	0.00	0.00	0.00
ELECTRIC PLANT IN SERVICE	10,852,387,113.61	70,952,546.00	0.00	0.00	10,923,339,659.61
ACCUM. PROV. FOR DEPRECIATION	(3,314,150,479.16)	(328,547,784.90)	0.00	0.00	(3,642,698,264.06)
NET UTILITY PLANT IN SERVICE	7,538,236,634.45	(257,595,238.90)	0.00	0.00	7,280,641,395.55
CONSTRUCTION WORK IN PROGRESS	357,694,721.76	228,606,917.25	0.00	0.00	586,301,639.01
TOTAL UTILITY PLANT	7,895,931,356.21	(28,988,321.65)	0.00	0.00	7,866,943,034.56

FINANCIAL AND STATISTICAL REPORT  
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PBS : KHULNA PBS  
Month Ending : December 2024

Part-D : Consumer Sales and Revenue Data

Class of Service	THIS MONTH				YEAR TO DATE		
	Number Billed	Kwh Sold	Amount Billed	No. Min Bill	Number Billed	Kwh Sold	Amount Billed
1.1 LT_A(DOM)	362,615	16,382,851	110,562,009	0	2167271	146,629,861	982,344,417
1.2 LT_B(IRRI)	1,629	309,117	1,868,490	0	9696	765,951	5,399,936
1.3 LT_C1(S.INDUSTRY)	5,002	1,629,651	20,416,303	0	29600	8,909,459	112,406,653
1.4 LT_C2(CONS)	522	42,204	841,975	0	3124	261,762	4,980,639
1.5 LT_D1(CI)	6,086	286,828	2,665,979	0	36298	3,014,682	25,830,088
1.6 LT_D2(SI. & WP)	294	83,031	898,162	0	1778	547,763	5,910,047
1.7 LT_D3(BCS)	160	279,677	2,830,917	0	974	1,553,864	15,773,334
1.8 LT_E(COM)	31,864	2,209,064	33,159,763	0	189865	15,575,405	229,353,166
1.9 LT_T(TEMP)	1	0	240	0	6	620	13,945
2.1 MT_1(DOM)	0	0	0	0	0	0	0
2.2 MT_2(COM)	9	55,317	915,075	0	53	420,753	6,459,166
2.3 MT_3(INDUSTRY)	94	1,683,091	19,945,792	0	555	10,809,230	128,462,316
2.4 MT_4(CONS)	1	10,130	189,847	0	6	84,566	1,410,312
2.5 MT_5(GFN)	9	32,829	515,576	0	54	303,928	4,226,670
2.6 MT_6(TEMP)	0	0	0	0	0	0	0
2.7 MT_7(BCS)	0	0	0	0	0	0	0
2.8 MT_8(IRRI)	0	0	0	0	0	0	0
3.1 HT_1(GEN)	0	0	0	0	0	0	0
3.2 HT_2(COM)	0	0	0	0	0	0	0
3.3 HT_3(INDUSTRY)	1	20,165	394,246	0	6	143,741	2,599,073
3.4 HT_4(CONS)	0	0	0	0	0	0	0
4.1 EHT_1(GEN)	0	0	0	0	0	0	0
4.2 EHT_2(GEN)	0	0	0	0	0	0	0
5. SOLAR PV SYSTEMS	0	0	0	0	0	0	0
6. SALES TO DESA/PDB	0	0	0	0	0	0	0
7. RESALE TO PBS	1	2,269,592	14,858,792	0	6	17,917,449	117,303,747
8. OFFICE USE	74	23,149	323,964	0	441	199,484	2,731,796
<b>Total Sale of Electricity</b>	<b>408,362</b>	<b>25,316,696</b>	<b>210,387,130</b>		<b>2439733</b>	<b>207,138,518</b>	<b>1,645,205,305</b>

**FINANCIAL AND STATISTICAL REPORT**

PBS : KHULNA PBS

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : December 2024

**PART-E: Energy and Demand Data As Per Billing Meter**

Name of Substation	Energy Purchased (KWH)		Peak Demand (MW) & Date				MVAR Purchased	
	This Month	Y-T-D	This Month		Y-T-D		This Month	Y-T-D
			MW	Date	MW	Date		
PdbKhulna C/G Pbs HQ	4,958,033	28,467,270	0.000		0.000	12-Aug-12	0.000	0.000
Bagerhat PBS (Jabusha)	0	0	0.000		0.000		0.000	0.000
PDBKhulnaC/G Paik.	3,150,948	32,828,000	0.000		0.000	5-Aug-12	0.000	0.000
Senerbazer(Begerhat)	0	0	0.000		0.000	19-Aug-12	0.000	0.000
PDBKhulnaC/G Grid	15,910	123,590	0.000		0.000		0.000	0.000
SATKHIRA PBS	0	0	0.000		0.000		0.000	0.000
TALA (Satkhira PBS)	0	0	0.000		0.000		0.000	0.000
DACOPE	0	0	0.000		0.000	12-Aug-12	0.000	0.000
Khornia	0	0	0.000		0.000		0.000	0.000
Satkhira PBS (Koyra)	4,399,324	38,690,851	0.000		0.000		0.000	0.000
Bagerhat PBS	812,904	10,043,729	0.000		0.000		0.000	0.000
Chunkuri (Dacope)	0	0	0.000		0.000		0.000	0.000
Energypac.Dacop	0	0	0.000		0.000	28-Feb-19	0.000	0.000
Gouramba 11 KV	0	0	0.000		0.000		0.000	0.000
Gotudia,Dumuria	0	0	0.000		0.000		0.000	0.000
Amirpur S/S(Bagerhat	0	0	0.000		0.000		0.000	0.000
Amirpur 33 KV Grid	3,374,949	24,420,823	0.000		0.000		0.000	0.000
GIS Grid Gallamary	897,595	7,140,795	0.000		0.000		0.000	0.000
Khori Mosta PR	1,160	5,108	0.000		0.000		0.000	0.000
Senerbazer(Goalpara)	3,725,215	29,326,138	0.000		0.000		0.000	0.000
Terokhadat(Goalpara)	0	1	0.000		0.000		0.000	0.000
GIS(Tatultala)	6,134,141	53,693,525	0.000		0.000		0.000	0.000
<b>Total :</b>	<b>27,470,179</b>	<b>224,739,830</b>	<b>0.000</b>		<b>0.000</b>		<b>0.000</b>	<b>0.000</b>
<b>Total KWH Sold :</b>	<b>25,316,696</b>	<b>207,138,518</b>	<b>REMARKS :System Loss Without Resale, This Month :8.55% YTD :8.51%</b>					
<b>KWH Loss :</b>	<b>2,153,483</b>	<b>17,601,312</b>						
<b>Percent Loss:</b>	<b>7.84 %</b>	<b>7.83 %</b>						

**FINANCIAL AND STATISTICAL REPORT**

PBS : KHULNA PBS

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : December 2024

**PART-E/1: Energy and Demand Data As Per Substation Meter**

Name of Substation	Energy Purchased (KWH)		Peak Demand (MW) & Date				MVAR Purchased	
	This Month	Y-T-D	This Month		Y-T-D		This Month	Y-T-D
			MW	Date	MW	Date		
KHULNA	2,754,970	21,320,104	4.900	4-Dec-24	7.500	6-Jul-24	0.000	0.000
JAVUSHA (Bagerhat)	0	0	0.000		0.000	15-Jul-19	0.000	0.000
PAIKGASA	1,756,260	15,240,225	5.000	9-Dec-24	7.000	5-Jul-24	0.000	0.000
SENER BAZER	1,939,459	15,386,272	5.100	6-Dec-24	6.500	19-Sep-24	0.000	0.000
230/132/33 KV Grid	15,910	123,590	0.000		0.000	15-Apr-23	0.000	0.000
SATKHIRA PBS	0	0	0.000		0.000		0.000	0.000
TALA (Satkhira PBS)	0	0	0.000		0.000	9-Oct-16	0.000	0.000
DACOPE-1	1,337,573	10,046,603	3.000	17-Dec-24	4.000	7-Aug-24	0.000	0.000
Khornia	1,433,652	10,474,690	3.500	9-Dec-24	5.200	3-Jul-24	0.000	0.000
Koyra	2,420,294	20,767,285	5.600	24-Dec-24	7.500	9-Jul-24	0.000	0.000
Bagerhat PBS	1,339,319	11,742,133	2.800	2-Dec-24	3.800	24-Jul-24	0.000	0.000
Chunkuri (Dacope)	413,583	3,575,407	1.300	16-Dec-24	1.600	28-Oct-24	0.000	0.000
Energypae (Dacope)	20,148	143,722	0.250	9-Dec-24	0.250	9-Dec-24	0.000	0.000
Gouramba 11 KV	0	0	0.000		0.000	16-Jul-20	0.000	0.000
Gottdia,Dumuria	2,167,824	15,870,944	4.500	16-Dec-24	5.300	8-Oct-24	0.000	0.000
Amirpur	1,081,440	8,210,640	3.000	9-Dec-24	3.200	22-Oct-24	0.000	0.000
18 Mile S/S	1,077,140	8,448,524	3.100	9-Dec-24	3.300	15-Oct-24	0.000	0.000
Amirpur 33 KV Grid	2,269,592	17,917,450	0.000		0.000	15-Dec-20	0.000	0.000
Dakop-2	573,840	4,530,960	1.500	10-Dec-24	2.000	15-Oct-24	0.000	0.000
Mollahat 33 KV	0	0	0.000		0.000		0.000	0.000
Sahapur	1,911,360	15,331,920	5.100	5-Oct-24	6.050	10-Jul-24	0.000	0.000
Hatalbumia SS	588,391	5,309,140	1.500	7-Dec-24	2.100	21-Oct-24	0.000	0.000
Batiaghata-3(Tetultala)	887,760	7,049,520	1.800	24-Dec-24	2.300	29-Oct-24	0.000	0.000
Paikgacha -2	1,770,408	15,649,536	4.500	15-Dec-24	5.300	21-Aug-24	0.000	0.000
Terokhada-2	1,352,880	10,130,400	2.800	1-Dec-24	3.500	22-Aug-24	0.000	0.000

**FINANCIAL AND STATISTICAL REPORT**

PBS : KHULNA PBS

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : December 2024

**PART-E/1: Energy and Demand Data As Per Substation Meter**

Name of Substation	Energy Purchased (KWH)		Peak Demand (MW) & Date				MVAR Purchased	
	This Month	Y-T-D	This Month		Y-T-D		This Month	Y-T-D
			MW	Date	MW	Date		
Total :	27,111,803	217,269,065	59.250		76.400		0.000	0.000
Total KWH Sold :	25,316,696	207,138,518	REMARKS :					
KWH Loss :	1,795,107	10,130,547						
Percent Loss:	6.62 %	4.66 %						



**FINANCIAL AND STATISTICAL REPORT**  
**TO : THE RURAL ELECTRIFICATION BOARD**

**PBS : KHULNA PBS**  
**Month Ending : December 2024**

**PART-F: Plant and Consumer Data**

<b>DESCRIPTION</b>	<b>THIS MONTH</b>	<b>YEAR TO DATE</b>	<b>CUMULATIVE FROM INCEPTION</b>
1. Services Connected	1,114	6,511	442,603
2. Services Removed	0	0	3,533
3. Services in Place	////////////////////	////////////////////	439,070
4. Idle Services (Services in Place but not Energized)	////////////////////	////////////////////	0
5. Services Presently Energized (3-4-Disconnected)	////////////////////	////////////////////	407,084
6. Houses Wired	1,114	6,511	404,764
7. Wired Houses Inspected	1,114	6,511	417,441
8. Total No of Villages *( ) in PBS Area & Electrified	0	0	866
9. Kilometers of Lines Constructed - REB	6.318	51.560	6,983.575
10. Total Kilometers PDB/DESA Lines Taken Over	0.000	0.000	174.130
11. Kilometers of PDB/DESA Lines Renovated	0.000	0.000	261.542
12. Kilometers of Lines Constructed - PBS	1.830	24.896	878.451
13. Total Km of Lines Constructed (REB+PBS+**Taken Over)	8.148	76.456	8,123.568
14. Total Kilometers of Lines Energized	8.148	76.456	8,123.568

\* Put total no of villages

\*\* In case Renovation is more than taken over renovation figure should be taken



FINANCIAL AND STATISTICAL REPORT  
TO : THE RURAL ELECTRIFICATION BOARD

PBS : KHULNA PBS  
Month Ending : December 2024

Part-F : CONNECTIONS/REMOVED/STACKED CONSUMER

Class of Service	15. Connections (This Month)	16. Connections (Cumulative)	17 Services Removed (This Month)	18 Services Removed (Cumulative)	19 Services in Place (16-18)	21. STKD_C ONSUMER S (This Month)	22. STKD_C ONSUMER S (Cumulative)
1.1 LT_A(DOM)	841	391,086	0	2,406	388,680	841	390,502
1.2.1 DTW	0	5	0	0	5	0	6
1.2.2 STW	18	2,298	0	71	2,227	18	3,213
1.2.3 I.L.P	0	8	0	0	8	0	24
1.3 LT_C1(S.INDUSTRY)	55	5,485	0	101	5,384	55	5,314
1.4 LT_C2(CONS)	40	918	0	1	917	40	889
1.5 LT_D1(CI)	13	6,255	0	117	6,138	13	5,893
1.6 LT_D2(SL & WP)	2	390	0	21	369	2	932
1.7 LT_D3(BCS)	1	167	0	0	167	1	51
1.8 LT_E(COM)	144	35,841	0	808	35,033	144	34,181
1.9 LT_T(TEMP)	0	9	0	8	1	0	143
2.1 MT_1(DOM)	0	0	0	0	0	0	0
2.2 MT_2(COM)	0	3	0	0	3	0	4
2.3 MT_3(INDUSTRY)	0	127	0	0	127	0	131
2.4 MT_4(CONS)	0	3	0	0	3	0	3
2.5 MT_5(GEN)	0	7	0	0	7	0	5
2.6 MT_6(TEMP)	0	0	0	0	0	0	1
2.7 MT_7(BCS)	0	0	0	0	0	0	1
2.8 MT_8(IRRI)	0	0	0	0	0	0	0
3.1 HT_1(GEN)	0	0	0	0	0	0	0
3.2 HT_2(COM)	0	0	0	0	0	0	0
3.3 HT_3(INDUSTRY)	0	1	0	0	1	0	1
3.4 HT_4(CONS)	0	0	0	0	0	0	0
4.1 EHT_1(GEN)	0	0	0	0	0	0	0
4.2 EHT_2(GEN)	0	0	0	0	0	0	0
5. SPV	0	0	0	0	0	0	0
<b>Total</b>	<b>1,114</b>	<b>442,603</b>	<b>0</b>	<b>3,533</b>	<b>439,070</b>	<b>1,114</b>	<b>441,294</b>

## FINANCIAL AND STATISTICAL REPORT

PBS : KHULNA PBS

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : December 2024

## Part-F : IDLE SERVICES/BILL UNPAID/RECONNECTION CONSUMER

Class of Service	20. IDL_SERVICES (This Month)	23. TOTAL NO OF CONSUMERS (BILLS UNPAID OVER90 DAYS_	24. NO OF REMOVED CONSUMERS (BILLS UNPAID OVER90 DAYS_	25. NO OF RECONNECTIONS DURING THIS YEAR
1.1 LT_A(DOM)	0	9,306	0	4,537
1.2.1 DTW	0	0	0	0
1.2.2 STW	0	197	0	73
1.2.3 LLP	0	0	0	0
1.3 LT_C1(S.INDUSTRY)	0	713	0	205
1.4 LT_C2(CONS)	0	69	0	39
1.5 LT_D1(CI)	0	135	0	92
1.6 LT_D2(SI & WP)	0	51	0	0
1.7 LT_D3(BCS)	0	24	0	2
1.8 LT_E(COM)	0	2,649	0	624
1.9 LT_T(TEMP)	0	1	0	0
2.1 MT_1(DOM)	0	0	0	0
2.2 MT_2(COM)	0	1	0	0
2.3 MT_3(INDUSTRY)	0	14	0	0
2.4 MT_4(CONS)	0	0	0	0
2.5 MT_5(GEN)	0	6	0	0
2.6 MT_6(TEMP)	0	0	0	0
2.7 MT_7(BCS)	0	0	0	0
2.8 MT_8(IRRI)	0	0	0	0
3.1 HT_1(GEN)	0	0	0	0
3.2 HT_2(COM)	0	0	0	0
3.3 HT_3(INDUSTRY)	0	0	0	0
3.4 HT_4(CONS)	0	0	0	0
4.1 EHT_1(GEN)	0	0	0	0
4.2 EHT_2(GEN)	0	0	0	0
5. SPV	0	0	0	0
Total Sale of Electricity	0	13,166	0	5,572

**FINANCIAL AND STATISTICAL REPORT**

TO : THE RURAL ELECTRIFICATION BOARD

PBS : KHULNA PBS

Month Ending : December 2024

**Part-G : Aging of Accounts Payable**

<b>Description</b>	<b>Current</b>	<b>31 To 60 Days</b>	<b>61 To 90 Days</b>	<b>Over 90 Days</b>	<b>Total</b>
PDB POWER BILLING	179,844,515	0	0	0	179,844,515
REB CASH LOANS	0	0	0	0	0
REB HOUSE-WIRING LOAN	0	0	0	0	0
OTHER	4,893,550	6,785,225	8,532,493	10,655,976	30,867,244
Total :	184,738,065	6,785,225	8,532,493	10,655,976	210,711,759



**FINANCIAL AND STATISTICAL REPORT**

PBS: KHULNA PBS

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : December 2024

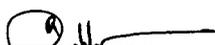
**Part-H: Uncollectibles Written Off, Recovered and Percentage of Recovery**

1. Amount Written Off (Cumulative on 1 July of Reporting Year)	42,251
2. Amount Recovered Against Written Offs (Cumulative on 1st July of Reporting Year)	
3. Amount Written Off But Not Recovered (1-2)	42,251
4. Amount Recovered (Cumulative As On Reporting Date)	
5. Amount Recovered During the Reporting Year (4-2)	
6. Percent of Recovery Against Amount Written Off (Line 5 Divided By 3 Into 100 )	

REMARKS :

CERTIFICATION :

WE HEREBY CERTIFY THAT THE ENTRIES IN THIS REPORT ARE IN ACCORDANCE WITH THE ACCOUNTS AND OTHER RECORDS OF THE SYSTEM AND REFLECT THE STATUS OF THE SYSTEM TO THE BEST OF OUR KNOWLEDGE.

  
AGM FINANCE

09.01.2025  
DATE

  
GENERAL MANAGER

DATE