

FINANCIAL AND STATISTICAL REPORT
TO : THE RURAL ELECTRIFICATION BOARD

PBS : KHULNA PBS
Month Ending : November 2024

Part-A : Statement of Revenue and Expenses

ITEMS	Year To Date		This Month
	Last Year	This Year	
01. SALE OF ELECTRICITY	1,261,848,477.00	1,434,818,175.00	241,380,437.00
02. OTHER OPERATING REVENUE	39,938,073.00	40,809,117.00	8,946,898.00
03. TOTAL OPERATING REVENUE	1,301,786,550.00	1,475,627,292.00	250,327,335.00
04. COST OF PURCHASED POWER	978,823,731.00	1,082,439,830.00	160,803,673.00
05. DISTRIBUTION EXPENSE-OPERATION AND MAINTENANCE	63,378,824.63	64,009,659.73	14,450,970.09
06. CONSUMER SELLING EXPENSE	64,480,111.00	64,126,793.46	12,021,209.94
07. ADMINISTRATIVE & GENERAL EXPENSE	42,386,131.11	45,924,246.41	8,681,461.01
08. TOTAL OPERATING & MAINTENANCE EXPENSE	1,149,068,797.74	1,256,500,529.60	195,957,314.04
09. DEPRICIATION AND AMORTIZATION EXPENSES	236,765,178.00	242,121,400.00	48,424,280.00
10. TAX EXPENSE	3,794,473.00	3,592,820.00	670,080.00
11. INTEREST ON LONG TERM DEBT	92,263,716.00	119,983,931.00	39,983,931.00
12. TOTAL COST OF ELECTRIC SERVICE	1,481,892,164.74	1,622,198,680.60	285,035,605.04
13. OPERATING MARGINS	(180,105,614.74)	(146,571,388.60)	(34,708,270.04)
14. GOVERNMENT SUBSIDY	0.00	0.00	0.00
15. NON-OPERATING MARGINS-INTEREST	21,079,074.33	25,323,954.01	1,541,803.37
16. NON-OPERATING MARGINS-OTHER	14,931,528.00	1,718,806.00	454,900.00
17. MARGINS	(144,095,012.41)	(119,528,628.59)	(32,711,566.67)

রেয়াতি সুবিধা সংক্রান্ত তথ্যাদি

ক্রমিক নং	বিবরণ	This Month	Year-to-Date(2024-25)
১	বিউবো হতে ক্রয়কৃত বিদ্যুতের পরিমাণ (কি.ও.ঘ)	29288756	197269651
২	বিউবোর বিদ্যুৎ রিসেল(কি.ও.ঘ.)	2404138	15647857
৩	রিসেল ব্যতিত বিদ্যুৎ ক্রয় (কি.ও.ঘ.) ৩=(১-২)	26884618	181621794
৪	Cost of Power Purchased খাতে হিসাবভুক্ত/ সমন্বয়কৃত রেয়াতি সুবিধা টাকার পরিমাণ	30946884	209064847
৫	চলতি অর্থবছরে রেয়াতি সুবিধা বাবদ প্রাপ্ত টাকার পরিমাণ	0	0

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Part-B: Aging of Consumer Accounts Receivable -Electric

Class of Service	Total Recv. Amt.	Current		Over 30 Days		Over 90 Days		Number Now Disc.
		Number	Amount	Number	Amount	Number	Amount	
1.1 LT_A(DOM)	190,640,695	272,651	104,715,378	95,302	72,310,116	9,565	13,615,201	22,676
1.2 LT_B(IRRI)	4,678,617	1,506	463,266	587	732,972	235	3,482,379	392
1.3 LT_C1(S.INDUSTRY)	30,340,091	4,805	15,716,777	2,135	6,698,834	741	7,924,480	1,196
1.4 LT_C2(CONS)	1,310,767	413	694,228	129	400,203	60	216,336	132
1.5 LT_D1(CI)	5,420,441	4,272	2,886,012	1,137	1,499,313	145	1,035,116	295
1.6 LT_D2(SL & WP)	2,867,464	204	1,681,613	89	676,404	54	509,447	128
1.7 LT_D3(BCS)	3,604,926	145	2,539,982	46	728,896	25	336,048	36
1.8 LT_E(COM)	56,151,252	24,374	29,672,402	9,719	15,131,521	2,690	11,347,329	6,608
1.9 LT_T(TEMP)	37,798	1	240	1	33,803	1	3,755	0
2.1 MT_1(DOM)	0	0	0	0	0	0	0	0
2.2 MT_2(COM)	2,803,350	9	944,033	2	756,077	2	1,103,240	0
2.3 MT_3(INDUSTRY)	32,017,252	92	18,529,248	22	5,255,586	14	8,232,418	43
2.4 MT_4(CONS)	188,999	1	188,999	0	0	0	0	0
2.5 MT_5(GEN)	3,728,068	9	614,872	8	1,107,555	7	2,005,641	1
2.6 MT_6(TEMP)	0	0	0	0	0	0	0	0
2.7 MT_7(BCS)	0	0	0	0	0	0	0	0
2.8 MT_8(IRRI)	0	0	0	0	0	0	0	0
3.1 HT_1(GEN)	412,373	1	412,373	0	0	0	0	0
3.2 HT_2(COM)	0	0	0	0	0	0	0	0
3.3 HT_3(INDUSTRY)	0	0	0	0	0	0	0	0
3.4 HT_4(CONS)	0	0	0	0	0	0	0	0
4.1 EHT_1(GEN)	0	0	0	0	0	0	0	0
4.2 EHT_2(GEN)	0	0	0	0	0	0	0	0
5. SOLAR PV SYSTEMS	0	0	0	0	0	0	0	0
6. RESALE TO OTHER PB	15,739,651	1	15,739,651	0	0	0	0	0
Total :	349,941,744	308,484	194,799,074	109,177	105,331,280	13,539	49,811,390	31,507

	This Month	Year To Date	Part-B-1: Other Information	
Collection	263,037,139	1,334,020,103	1. Number of Elakas Served	7
Percent of Collection	108.97 %	92.97 %	2. Number of Lady Advisors	3
Month Rev. Outstanding	1.31	and without RI 1.30	3. Number of Directors	5
Outstanding of Religious Inst.	1,135,396		4. Number of Employees	562

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Part-C : Balance Sheet

Assets & Other Debits	Amount	Liabilities & Other Credits	Amount
1 ELECTRIC PLANT IN SERVICE	10,906,924,456.61	31 MEMMBERSHIP ISSUED	921,550.00
2 ACCUMULATED PROVISIONS FOR DEPR	3,592,993,059.06	32 MEMBERSHIP SUBSCRIBED-NOT ISSUED	17,523,293.00
3 NET UTILITY PLANT IN SERVICE	7,313,931,397.55	33 OPERATING MARGINS-PRIOR YEARS	(2,156,004,704.09)
4 CONSTRUCTION WORK IN PROGRESS	522,510,587.91	34 OPERATING MARGINS-CURRENT YEAR	(146,571,388.60)
5 TOTAL UTILITY PLANT	7,836,441,985.46	35 OPERATING MARGINS-GOVT. SUBSIDY	25,513,506.00
6 DONATION RESERVE FUND		36 NON-OPERATING MARGINS-PRIORYEARS	418,761,391.81
7 REPLACEMENT RESERVE FUND	34,944,457.67	37 NON-OPERATING MARGINS-CURRENTYEAR	27,042,760.01
8 CONTRIBUTION TO REB REVOLVING FU		38 DONATED CAPITAL & CAPITAL GAIN OR LO	264,513,600.07
9 INVESTMENT IN ASSOCIATED COMPANI		39 TOTAL EQUITIES & MARGINS	(1,548,299,991.80)
10 OTHIER SPECIAL FUND	1,179,628,685.21	40 REB LOANS-CASH	6,650,000.00
11 TOTAL INVESTMENTS	1,214,573,142.88	41 REB LOANS-IN KIND	8,023,982,688.70
12 CASH	42,647,297.72	42 REB LOANS-IN KIND-PROVISION	447,495,582.07
13 IMPREST FUND	225,000.00	43 REB LOANS-OTHER	
14 TEMPORARY CASH INVESTMENT		44 TOTAL LONG TERM DEBT	8,478,128,270.77
15 SPECIAL DEPOSITS	24,100.00	45 CONSUMER DEPOSITS	393,297,788.88
16 ACCOUNTS RECEIVABLE-ELECTRIC	349,941,743.47	46 EMPLOYEES BENEFIT	980,358,264.91
17 ACC.PROV.FOR UNCOLLECTBLE A/C-CR	(96,695,417.94)	47 SELF INSURANCE RESERVE	
18 OTHER ACCOUNTS RECEIVABLE	538,012,646.85	48 TOTAL OTHER LONG TERM LIABILITIES	1,373,656,053.79
19 MATERIALS & SUPPLIES-ELECTRIC	584,544,831.58	49 ACCOUNTS PAYABLE	216,430,473.95
20 MATERIALS & SUPPLIES-MARCHANDISE	132,535.00	50 CONSUMER FOR IRRIGATION	
21 PREPAYMENTS	76,757,985.50	51 ACCRUED TAXES	
22 OTHER CURRENT & ACCRUED ASSETS	52,663,516.65	52 MATURED INTEREST	281,708,671.40
23 TOTAL CURRENT & ACCUED ASSETS	1,548,254,238.83	53 MATURED LONG TERM DEBT	1,652,065,188.00
24 EXTRAORDINARY PROPERTY LOSSES	9,464,712.76	54 OTHER CURRENT-ACCRUED LJABILITIES	26,431,402.38
25 PRELIMINARY SURVEY/INVESTIGATION		55 TOTAL CURRENT-ACCRUED LIABILITIES	2,176,635,735.73
26 UNCLASSIFIED EXPENSES	310,486,717.77	56 SECURITY ADVANCES AND DEPOSITS	20,228,446.00
27 TEMPORARY FACILITIES		57 CONSUMER ADVANCES FOR CONSTRUCTIO	1,515,687.27
28 OTHER DEFFERED DEBITS	27,527,658.00	58 OTHER DEFFERED CREDITS	444,884,253.94
29 TOTAL DEFFERED DEBITS	347,479,088.53	59 TOTAL DEFFERED CREDITS	466,628,387.21
30 TOTAL ASSETS AND OTHER DEBITS	10,946,748,455.70	60 TOTAL LIABILITIES & OTHER CREDITS	10,946,748,455.70

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PBS : KHULNA PBS

TO : THE RURAL ELECTRIFICATION BOARD

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Part-C/1 : Details of Total Long Term Debt

PHASE	DONOR	Amount
1. 10 Lac DFID-106	GOB	656,306,401.66
2. 10 Lakh New Consumer Conect Under Ex Dist Sys-GOB	GOB	10,644,123.76
3. 12 PBSs (Ext. & Int.) LF	GOB	2,797,728.00
4. 18 PBS2	IDA	128,408,022.00
5. 20 PBSs (5000K) (Ext. & Int.) NORAD	NORAD	9,017,194.93
6. 33KVA (GOB)	GOB	31,450,157.51
7. 4C LF	GOB	17,504,751.11
8. 5A (NETHERLAND) - 3	NL	1,394,415.00
9. 5A JBIC - P - 45	JAPAN(OECF/JBIC)	142,606,127.38
10. 5A LF	GOB	1,410,966.21
11. 5A NORAD	GOB	1,705,675.00
12. 5A OECF - P - 45	JAPAN(OECF/JBIC)	153,325,206.49
13. 5B LF	GOB	415,899,604.46
14. 5B OPEC - 752 - P	OPEC	40,387.47
15. 7000 Km. (Ext. & Int.-2nd) LF	GOB	324,050.00
16. 9 PBSs (GOB)	GOB	237,287.00
17. Ext. & Int. 2nd Phase (7000 Km.) NATHERLAND	NL	1,754,219.20
18. Flood Rehabelitation Project - GOB	GOB	23,260.00
19. GOB Local Fund	GOB	8,188,893.09
20. Intens & Expn of Dist. Sys. 2nd phase-EDCF(BDG-03)	GOB	4,664,907.02
21. Intens & Expn of Dist. Sys. of 9 PBS - DFID	GOB	2,414,431.60
22. JBIC	GOB	47,348,218.18
23. More Intens & Expn of Dist. Sys. of 67 PBS - DFID	GOB	153,196.94
24. More Intens. & Expan. of Dist. Sys. of 67 PBS(GOB)	GOB	194,582,407.59
25. O&M Materials	GOB	51,030,085.35
26. Phase - PDB TAKEN OVER LINE	GOB	42,483,468.59
27. PHASE- 3C (CIDA-2)	IDA	9,708,975.96
28. PHASE- 3C (SFD-9/299)	SFD	4,200,988.00
29. Phase- 9 PBS	GOB	(4,998,520.05)
30. PHASE-1 EXTENSION	KFAED	244,482,584.97
31. Phase-12 PBSs (EXTENSION/INTENSIFICATION-2ND)	GOB	1,571,529.00
32. Phase-15 PBSs (Ext. & Int.) ADB	ADB	18,430,516.64
33. PHASE-3A EXTENSION	JAPAN(OECF/JBIC)	4,274,767.17
34. Phase-4D	GOB	70,826,579.92
35. Phase-4D	KFAED	70,826,579.92
36. PHASE-5A	GOB	30,412,690.88
37. PHASE-5A	IDB	30,412,690.88
38. PHASE-5A	JAPAN(OECF/JBIC)	30,412,690.88



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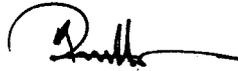
PBS : KHULNA PBS

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : November 2024

Part-C/1 : Details of Total Long Term Debt

PHASE	DONOR	Amount
39. PHASE-5A	JBRC	30,412,690.88
40. PHASE-5A	KFAED	30,412,690.88
41. PHASE-5A	NL	30,412,690.88
42. PHASE-5A	NORAD	30,412,690.88
43. PHASE-5A	SFD	30,412,690.88
44. PHASE-5B	GOB	29,466,035.04
45. PHASE-5B	OPEC	29,466,035.04
46. Phase-DIFFUSION OF RENEABLE ENERGY TECHNOLOGY	FRANCE	8,082,810.58
47. Phase-DIFFUSION OF RENEABLE ENERGY TECHNOLOGY-2N	GOB	28,992,979.69
48. Phase-SLR	GOB	12,752.73
49. Prom of the Use Renewable Energies RE BD-GOB	GOB	6,263,971,434.89
50. REB & RE Int. Dev. Proj. (GOB)	KFAED	16,792.45
51. REB & RE Int. Dev. Project (IDA)	IDA	7,407.87
52. REB & RE Socio Eco. Dev. Project (GOB)	GOB	326,208.80
53. REB & RE Socio Eco. Dev. Project (IDA)	KFAED	81,733.73
54. SIDR GOB-108	GOB	6,896,677.58
55. Solar Energt (IDA - 3679 - BD - & GEF - 51301)	IDA	15,897.60
56. Tools	GOB	6,849,192.32
	Total =	8,962,526,672.43



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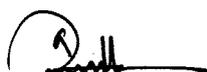
TO : THE RURAL ELECTRIFICATION BOARD

PBS : KHULNA PBS

Month Ending : November 2024

Part-C/2 : Changes in Utitly Plant

Description	Balance Beginning Year	Additions Year To Date	Retirement Year To Date	Adjustment and Transfer	Current Balance
REBNEW LINE CONSTRUCTION	0.00	0.00	0.00	0.00	0.00
TOTAL PLANT-NOT CLASSIFIED	0.00	0.00	0.00	0.00	0.00
DISTRIBUTION PLANT-CLASSIFIED	10,532,797,765.22	46,336,077.00	0.00	0.00	10,579,133,842.22
TOTAL ENERGIZED PLANT	10,532,797,765.22	46,336,077.00	0.00	0.00	10,579,133,842.22
LAND & LAND RIGHTS	3,420,616.96	0.00	0.00	0.00	3,420,616.96
STRUCTURE AND IMPROVEMENTS	149,847,241.00	0.00	0.00	0.00	149,847,241.00
OFFICE FURNITURE & EQUIPMENT	48,215,590.00	1,008,633.00	0.00	0.00	49,224,223.00
TRANSPORTATION EQUIPMENT	57,881,068.00	1,943,208.00	0.00	0.00	59,824,276.00
STORES, TOOLS & LABORATORY EQUIPMENT	56,356,680.43	127,912.00	0.00	0.00	56,484,592.43
COMMUNICATION EQUIPMENT	2,852,608.00	66,604.00	0.00	0.00	2,919,212.00
OTHER EQUIPMENT	1,015,544.00	0.00	0.00	0.00	1,015,544.00
TOTAL GENERAL PLANT	319,589,348.39	3,146,357.00	0.00	0.00	322,735,705.39
INTANGIBLE PLANT	0.00	0.00	0.00	0.00	0.00
ELECTRIC PLANT IN SERVICE	10,852,387,113.61	49,482,434.00	0.00	0.00	10,901,869,547.61
ACCUM. PROV. FOR DEPRECIATION	(3,314,150,479.16)	(278,842,579.90)	0.00	0.00	(3,592,993,059.06)
NET UTILITY PLANT IN SERVICE	7,538,236,634.45	(229,360,145.90)	0.00	0.00	7,308,876,488.55
CONSTRUCTION WORK IN PROGRESS	357,694,721.76	164,815,866.15	0.00	0.00	522,510,587.91
TOTAL UTILITY PLANT	7,895,931,356.21	(64,544,279.75)	0.00	0.00	7,831,387,076.46



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PBS : KHULNA PBS
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Part-D : Consumer Sales and Revenue Data

Class of Service	THIS MONTH				YEAR TO DATE		
	Number Billed	Kwh Sold	Amount Billed	No. Min Bill	Number Billed	Kwh Sold	Amount Billed
1.1 LT_A(DOM)	362,647	19,989,924	143,316,673	0	1804656	130,247,010	871,782,408
1.2 LT_B(IRRI)	1,552	49,889	474,696	0	8067	456,834	3,531,446
1.3 LT_C1(S.INDUSTRY)	4,912	1,215,785	15,787,113	0	24598	7,279,808	91,990,350
1.4 LT_C2(CONS)	535	42,244	808,900	0	2602	219,558	4,138,664
1.5 LT_D1(CI)	6,076	501,990	4,303,955	0	30212	2,727,854	23,164,109
1.6 LT_D2(SL & WP)	318	162,007	1,709,538	0	1484	464,732	5,011,885
1.7 LT_D3(BCS)	160	252,411	2,567,081	0	814	1,274,187	12,942,417
1.8 LT_E(COM)	31,843	2,391,925	35,565,142	0	158001	13,366,341	196,193,403
1.9 LT_T(TEMP)	1	0	240	0	5	620	13,705
2.1 MT_1(DOM)	0	0	0	0	0	0	0
2.2 MT_2(COM)	9	57,420	944,033	0	44	365,436	5,544,091
2.3 MT_3(INDUSTRY)	92	1,532,030	18,529,248	0	461	9,126,139	108,516,524
2.4 MT_4(CONS)	1	10,789	188,999	0	5	74,436	1,220,465
2.5 MT_5(GEN)	9	42,168	614,872	0	45	271,099	3,711,094
2.6 MT_6(TEMP)	0	0	0	0	0	0	0
2.7 MT_7(BCS)	0	0	0	0	0	0	0
2.8 MT_8(IRRI)	0	0	0	0	0	0	0
3.1 HT_1(GEN)	0	0	0	0	0	0	0
3.2 HT_2(COM)	0	0	0	0	0	0	0
3.3 HT_3(INDUSTRY)	1	21,974	412,373	0	5	123,576	2,204,827
3.4 HT_4(CONS)	0	0	0	0	0	0	0
4.1 EHT_1(GEN)	0	0	0	0	0	0	0
4.2 EHT_2(GEN)	0	0	0	0	0	0	0
5. SOLAR PV SYSTEMS	0	0	0	0	0	0	0
6. SALES TO DESA/PDB	0	0	0	0	0	0	0
7. RESALE TO PBS	1	2,404,138	15,739,651	0	5	15,647,857	102,444,955
8. OFFICE USE	74	30,371	417,923	0	367	176,335	2,407,832
Total Sale of Electricity	408,231	28,705,065	241,380,437		2031371	181,821,822	1,434,818,175

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PBS : KHULNA PBS

TO : THE RURAL ELECTRIFICATION BOARD

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PART-E: Energy and Demand Data As Per Billing Meter

Name of Substation	Energy Purchased (KWH)		Peak Demand (MW) & Date				MVAR Purchased	
	This Month	Y-T-D	This Month		Y-T-D		This Month	Y-T-D
			MW	Date	MW	Date		
PdbKhulna C/G Pbs HQ	5,057,492	23,509,237	0.000		0.000	12-Aug-12	0.000	0.000
Bagerhat PBS (Jabusha)	0	0	0.000		0.000		0.000	0.000
PDBKhulnaC/G Paik.	3,194,274	29,677,052	0.000		0.000	5-Aug-12	0.000	0.000
Senerbazer(Begerhat)	0	0	0.000		0.000	19-Aug-12	0.000	0.000
PDBKhulnaC/G Grid	17,284	107,680	0.000		0.000		0.000	0.000
SATKHIRA PBS	0	0	0.000		0.000		0.000	0.000
TALA (Satkhira PBS)	0	0	0.000		0.000		0.000	0.000
DACOPE	0	0	0.000		0.000	12-Aug-12	0.000	0.000
Khornia	0	0	0.000		0.000		0.000	0.000
Satkhira PBS (Koyra)	4,916,945	34,291,527	0.000		0.000		0.000	0.000
Bagerhat PBS	687,666	9,230,825	0.000		0.000		0.000	0.000
Chunkuri (Dacope))	0	0	0.000		0.000		0.000	0.000
Energypac.Dacop	0	0	0.000		0.000	28-Feb-19	0.000	0.000
Gouramba 11 KV	0	0	0.000		0.000		0.000	0.000
Gotudia,Dumuria	0	0	0.000		0.000		0.000	0.000
Amirpur S/S(Bagerhat	0	0	0.000		0.000		0.000	0.000
Amirpur 33 KV Grid	3,477,744	21,045,874	0.000		0.000		0.000	0.000
GIS Grid Gallamary	985,504	6,243,200	0.000		0.000		0.000	0.000
Khori Mosta PR	540	3,948	0.000		0.000		0.000	0.000
Senerbazer(Goalpara)	4,114,718	25,600,923	0.000		0.000		0.000	0.000
Terokhada(Goalpara)	0	1	0.000		0.000		0.000	0.000
GIS(Tatultala)	6,836,589	47,559,384	0.000		0.000		0.000	0.000
Total :	29,288,756	197,269,651	0.000		0.000		0.000	0.000
Total KWH Sold :	28,705,065	181,821,822	REMARKS :System Loss Without Resale, This Month :2.17% YTD :8.51%					
KWH Loss :	583,691	15,447,829						
Percent Loss:	1.99 %	7.83 %						

FINANCIAL AND STATISTICAL REPORT

PBS : KHULNA PBS

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : November 2024

PART-E/1: Energy and Demand Data As Per Substation Meter

Name of Substation	Energy Purchased (KWH)		Peak Demand (MW) & Date				MVAR Purchased	
	This Month	Y-T-D	This Month		Y-T-D		This Month	Y-T-D
			MW	Date	MW	Date		
KHULNA	3,070,757	18,565,134	5.000	8-Nov-24	7.500	6-Jul-24	0.000	0.000
JAVUSHA (Bagerhat)	0	0	0.000		0.000	15-Jul-19	0.000	0.000
PAIKGASA	1,887,105	13,483,965	5.200	2-Nov-24	7.000	5-Jul-24	0.000	0.000
SENER BAZER	1,939,459	13,446,813	5.100	4-Nov-24	6.500	19-Sep-24	0.000	0.000
230/132/33 KV Grid	17,284	107,680	0.000		0.000	15-Apr-23	0.000	0.000
SATKHIRA PBS	0	0	0.000		0.000		0.000	0.000
TALA (Satkhira PBS)	0	0	0.000		0.000	9-Oct-16	0.000	0.000
DACOPE-1	1,345,988	8,709,030	3.000	6-Nov-24	4.000	7-Aug-24	0.000	0.000
Khornia	1,396,927	9,041,038	3.500	9-Nov-24	5.200	3-Jul-24	0.000	0.000
Koyra	2,665,214	18,346,991	5.600	8-Nov-24	7.500	9-Jul-24	0.000	0.000
Bagerhat PBS	1,496,141	10,402,814	3.000	5-Nov-24	3.800	24-Jul-24	0.000	0.000
Chunkuri (Dacope)	453,146	3,161,824	1.300	13-Nov-24	1.600	28-Oct-24	0.000	0.000
Energyprac (Dacope)	21,990	123,574	0.250	5-Nov-24	0.250	5-Nov-24	0.000	0.000
Gouramba 11 KV	0	0	0.000		0.000	16-Jul-20	0.000	0.000
Gotudia, Dumuria	2,403,336	13,703,120	4.700	1-Nov-24	5.300	8-Oct-24	0.000	0.000
Amirpur	1,075,920	7,129,200	3.000	7-Nov-24	3.200	22-Oct-24	0.000	0.000
18 Mile S/S	1,150,304	7,371,384	3.100	6-Nov-24	3.300	15-Oct-24	0.000	0.000
Amirpur 33 KV Grid	2,404,138	15,647,858	0.000		0.000	15-Dec-20	0.000	0.000
Dakop-2	587,040	3,957,120	1.500	6-Nov-24	2.000	15-Oct-24	0.000	0.000
Mollahat 33 KV	0	0	0.000		0.000		0.000	0.000
Sahapur	2,013,600	13,420,560	5.100	5-Nov-24	6.050	10-Jul-24	0.000	0.000
Hatalbunia SS	648,954	4,720,749	1.500	6-Nov-24	2.100	21-Oct-24	0.000	0.000
Batiaghata-3(Tetultala)	918,480	6,161,760	1.800	2-Nov-24	2.300	29-Oct-24	0.000	0.000
Paikgacha -2	1,948,752	13,879,128	4.500	12-Nov-24	5.300	21-Aug-24	0.000	0.000
Terokhada-2	1,345,440	8,777,520	2.800	4-Nov-24	3.500	22-Aug-24	0.000	0.000

FINANCIAL AND STATISTICAL REPORT

PBS : KHULNA PBS

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : November 2024

PART-E/1: Energy and Demand Data As Per Substation Meter

Name of Substation	Energy Purchased (KWH)		Peak Demand (MW) & Date				MVAR Purchased	
	This Month	Y-T-D	This Month		Y-T-D		This Month	Y-T-D
			MW	Date	MW	Date		
Total :	28,789,975	190,157,262	59.950		76.400		0.000	0.000
Total KWH Sold :	28,705,065	181,821,822	REMARKS :					
KWH Loss :	84,910	8,335,440						
Percent Loss:	0.29 %	4.38 %						



FINANCIAL AND STATISTICAL REPORT
TO : THE RURAL ELECTRIFICATION BOARD

PBS : KHULNA PBS

Month Ending : November 2024

PART-F: Plant and Consumer Data

DESCRIPTION	THIS MONTH	YEAR TO DATE	CUMULATIVE FROM INCEPTION
1. Services Connected	1,142	5,397	441,489
2. Services Removed	0	0	3,533
3. Services in Place	////////////////////	////////////////////	437,956
4. Idle Services (Services in Place but not Energized)	////////////////////	////////////////////	0
5. Services Presently Energized (3-4-Disconnected)	////////////////////	////////////////////	406,449
6. Houses Wired	1,142	5,397	403,650
7. Wired Houses Inspected	1,142	5,397	416,327
8. Total No of Villages *() in PBS Area & Electrified	0	0	866
9. Kilometers of Lines Constructed - REB	8.653	45.242	6,977.257
10. Total Kilometers PDB/DESA Lines Taken Over	0.000	0.000	174.130
11. Kilometers of PDB/DESA Lines Renovated	0.000	0.000	261.542
12. Kilometers of Lines Constructed - PBS	4.500	23.066	876.621
13. Total Km of Lines Constructed (REB+PBS+**Taken Over)	13.153	68.308	8,115.420
14. Total Kilometers of Lines Energized	13.153	68.308	8,115.420

* Put total no of villages

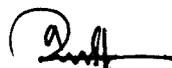
** In case Renovation is more than taken over renovation figure should be taken

FINANCIAL AND STATISTICAL REPORT
TO : THE RURAL ELECTRIFICATION BOARD

PBS : KHULNA PBS
Month Ending : November 2024

Part-F : CONNECTIONS/REMOVED/STACKED CONSUMER

Class of Service	15. Connections (This Month)	16 .Connections (Cumulative)	17 Servicess Removed (This Month)	18 Servicess Removed (Cumulative)	19 Servicess in Place (16-18)	21.STKD_C ONSUMER S (This Month)	22.STKD_C ONSUMER S (Cumulative)
1.1 LT_A(DOM)	869	390,245	0	2,406	387,839	869	389,661
1.2.1 DTW	0	5	0	0	5	0	6
1.2.2 STW	5	2,280	0	71	2,209	5	3,195
1.2.3 LLP	0	8	0	0	8	0	24
1.3 LT_C1(S.INDUSTRY)	26	5,430	0	101	5,329	26	5,259
1.4 LT_C2(CONS)	27	878	0	1	877	27	849
1.5 LT_D1(CI)	16	6,242	0	117	6,125	16	5,880
1.6 LT_D2(SL & WP)	8	388	0	21	367	8	930
1.7 LT_D3(BCS)	0	166	0	0	166	0	50
1.8 LT_E(COM)	191	35,697	0	808	34,889	191	34,037
1.9 LT_T(TEMP)	0	9	0	8	1	0	143
2.1 MT_1(DOM)	0	0	0	0	0	0	0
2.2 MT_2(COM)	0	3	0	0	3	0	4
2.3 MT_3(INDUSTRY)	0	127	0	0	127	0	131
2.4 MT_4(CONS)	0	3	0	0	3	0	3
2.5 MT_5(GEN)	0	7	0	0	7	0	5
2.6 MT_6(TEMP)	0	0	0	0	0	0	1
2.7 MT_7(BCS)	0	0	0	0	0	0	1
2.8 MT_8(IRRI)	0	0	0	0	0	0	0
3.1 HT_1(GEN)	0	0	0	0	0	0	0
3.2 HT_2(COM)	0	0	0	0	0	0	0
3.3 HT_3(INDUSTRY)	0	1	0	0	1	0	1
3.4 HT_4(CONS)	0	0	0	0	0	0	0
4.1 EHT_1(GEN)	0	0	0	0	0	0	0
4.2 EHT_2(GEN)	0	0	0	0	0	0	0
5. SPV	0	0	0	0	0	0	0
Total	1,142	441,489	0	3,533	437,956	1,142	440,180



FINANCIAL AND STATISTICAL REPORT

TO : THE RURAL ELECTRIFICATION BOARD

PBS : KHULNA PBS

Month Ending : November 2024

Part-F : IDLE SERVICES/BILL UNPAID/RECONNECTION CONSUMER

Class of Service	20. IDL_SERVICES (This Month)	23. TOTAL NO OF CONSUMERS (BILLS UNPAID OVER90 DAYS_	24. NO OF REMOVED CONSUMERS (BILLS UNPAID OVER90 DAYS_	25. NO OF RECONNECTIONS DURING THIS YEAR
1.1 LT_A(DOM)	0	9,565	0	4,342
1.2.1 DTW	0	0	0	0
1.2.2 STW	0	235	0	65
1.2.3 LLP	0	0	0	0
1.3 LT_C1(S.INDUSTRY)	0	741	0	202
1.4 LT_C2(CONS)	0	60	0	39
1.5 LT_D1(CI)	0	145	0	80
1.6 LT_D2(SL & WP)	0	54	0	0
1.7 LT_D3(BCS)	0	25	0	2
1.8 LT_E(COM)	0	2,690	0	599
1.9 LT_T(TEMP)	0	1	0	0
2.1 MT_1(DOM)	0	0	0	0
2.2 MT_2(COM)	0	2	0	0
2.3 MT_3(INDUSTRY)	0	14	0	0
2.4 MT_4(CONS)	0	0	0	0
2.5 MT_5(GEN)	0	7	0	0
2.6 MT_6(TEMP)	0	0	0	0
2.7 MT_7(BCS)	0	0	0	0
2.8 MT_8(IRRI)	0	0	0	0
3.1 HT_1(GEN)	0	0	0	0
3.2 HT_2(COM)	0	0	0	0
3.3 HT_3(INDUSTRY)	0	0	0	0
3.4 HT_4(CONS)	0	0	0	0
4.1 EHT_1(GEN)	0	0	0	0
4.2 EHT_2(GEN)	0	0	0	0
5. SPV	0	0	0	0
Total Sale of Electricity	0	13,539	0	5,329

FINANCIAL AND STATISTICAL REPORT

TO : THE RURAL ELECTRIFICATION BOARD

PBS : KHULNA PBS

Month Ending : November 2024

Part-G : Aging of Accounts Payable

Description	Current	31 To 60 Days	61 To 90 Days	Over 90 Days	Total
PDB POWER BILLING	191,750,557	0	0	0	191,750,557
REB CASH LOANS	0	0	0	0	0
REB HOUSE-WIRING LOAN	0	0	0	0	0
OTHER	5,561,932	6,358,570	4,212,031	8,547,383	24,679,916
Total :	197,312,489	6,358,570	4,212,031	8,547,383	216,430,473



FINANCIAL AND STATISTICAL REPORT

PBS: KHULNA PBS

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : November 2024

Part-H: Uncollectibles Written Off, Recovered and Percentage of Recovery

1. Amount Written Off (Cumulative on 1 July of Reporting Year)	42,251
2. Amount Recovered Against Written Offs (Cumulative on 1st July of Reporting Year)	
3. Amount Written Off But Not Recovered (1-2)	42,251
4. Amount Recovered (Cumulative As On Reporting Date)	
5. Amount Recovered During the Reporting Year (4-2)	
6. Percent of Recovery Against Amount Written Off (Line 5 Divided By 3 Into 100)	

REMARKS :

CERTIFICATION :

WE HEREBY CERTIFY THAT THE ENTRIES IN THIS REPORT ARE IN ACCORDANCE WITH THE ACCOUNTS AND OTHER RECORDS OF THE SYSTEM AND REFLECT THE STATUS OF THE SYSTEM TO THE BEST OF OUR KNOWLEDGE.



AGM FINANCE

10.12.2024

DATE



GENERAL MANAGER

DATE