

FINANCIAL AND STATISTICAL REPORT
TO : THE RURAL ELECTRIFICATION BOARD

PBS : KHULNA PBS
Month Ending : August 2024

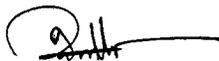
Part-A : Statement of Revenue and Expenses

ITEMS	Year To Date		This Month
	Last Year	This Year	
01. SALE OF ELECTRICITY	534,706,722.00	613,892,234.00	302,937,524.00
02. OTHER OPERATING REVENUE	13,278,624.00	12,602,308.00	7,150,807.00
03. TOTAL OPERATING REVENUE	547,985,346.00	626,494,542.00	310,088,331.00
04. COST OF PURCHASED POWER	439,946,646.00	511,406,735.00	243,655,629.00
05. DISTRIBUTION EXPENSE-OPERATION AND MAINTENANCE	23,545,401.47	23,454,807.18	12,167,939.36
06. CONSUMER SELLING EXPENSE	27,300,216.00	25,202,977.95	11,721,220.49
07. ADMINISTRATIVE & GENERAL EXPENSE	14,740,931.00	16,942,584.07	8,480,710.12
08. TOTAL OPERATING & MAINTENANCE EXPENSE	505,533,194.47	577,007,104.20	276,025,498.97
09. DEPRICIATION AND AMORTIZATION EXPENSES	94,729,573.00	96,848,560.00	48,424,280.00
10. TAX EXPENSE	1,321,780.00	1,276,400.00	651,470.00
11. INTEREST ON LONG TERM DEBT	36,000,000.00	40,000,000.00	20,000,000.00
12. TOTAL COST OF ELECTRIC SERVICE	637,584,547.47	715,132,064.20	345,101,248.97
13. OPERATING MARGINS	(89,599,201.47)	(88,637,522.20)	(35,012,917.97)
14. GOVERNMENT SUBSIDY	0.00	0.00	0.00
15. NON-OPERATING MARGINS-INTEREST	1,400,027.72	13,738,629.95	4,628,465.75
16. NON-OPERATING MARGINS-OTHER	593,057.00	628,851.00	261,141.00
17. MARGINS	(87,606,116.75)	(74,270,041.25)	(30,123,311.22)

রেয়াতি সুবিধা সংক্রান্ত তথ্যাদি

ক্রমিক নং	বিবরণ	This Month	Year-to-Date(2024-25)
১	বিউবো হতে ক্রয়কৃত বিদ্যুতের পরিমাণ (কি.ও.ঘ)	41611350	87340182
২	বিউবোর বিদ্যুৎ রিসেল(কি.ও.ঘ.)	3374085	7062800
৩	রিসেল ব্যতিত বিদ্যুৎ ক্রয় (কি.ও.ঘ.) ৩=(১-২)	38237265	80277382
৪	Cost of Power Purchased খাতে হিসাবভুক্ত/ সমন্বয়কৃত রেয়াতি সুবিধা টাকার পরিমাণ	28769718	60400702
৫	চলতি অর্থবছরে রেয়াতি সুবিধা বাবদ প্রাপ্ত টাকার পরিমাণ	0	0

Kad



FINANCIAL AND STATISTICAL REPORT

PBS : KHULNA PBS

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : August 2024

Part-B: Aging of Consumer Accounts Receivable -Electric

Class of Service	Total Recv. Amt.	Current		Over 30 Days		Over 90 Days		Number Now Disc.
		Number	Amount	Number	Amount	Number	Amount	
1.1 LT_A(DOM)	220,358,582	265,501	135,895,130	112,276	76,535,982	6,744	7,927,470	22,155
1.2 LT_B(IRRI)	4,692,187	1,491	602,356	673	1,041,375	138	3,048,456	399
1.3 LT_C1(S.INDUSTRY)	35,456,118	4,848	20,711,246	1,716	8,946,082	440	5,798,790	1,102
1.4 LT_C2(CONS)	1,216,991	423	678,507	161	444,737	49	93,747	116
1.5 LT_D1(CI)	4,878,882	4,101	3,008,633	1,350	1,254,541	59	615,708	287
1.6 LT_D2(SI & WP)	2,293,009	174	781,776	81	899,782	27	611,451	125
1.7 LT_D3(BCS)	3,452,399	148	2,421,958	66	870,168	14	160,273	34
1.8 LT_E(COM)	58,840,926	23,434	32,732,992	11,148	18,530,932	1,840	7,577,002	6,469
1.9 LT_F(TEMP)	34,557	1	6,089	1	11,876	1	16,592	0
2.1 MT_1(DOM)	0	0	0	0	0	0	0	0
2.2 MT_2(COM)	2,001,294	9	1,187,323	1	254,849	1	559,122	0
2.3 MT_3(INDUSTRY)	33,167,184	93	22,821,018	21	7,244,992	8	3,101,174	41
2.4 MT_4(CONS)	230,983	1	230,983	0	0	0	0	0
2.5 MT_5(GEN)	2,607,593	9	661,204	8	894,575	4	1,051,814	2
2.6 MT_6(TEMP)	0	0	0	0	0	0	0	0
2.7 MT_7(BCS)	0	0	0	0	0	0	0	0
2.8 MT_8(IRRI)	0	0	0	0	0	0	0	0
3.1 HT_1(GEN)	0	0	0	0	0	0	0	0
3.2 HT_2(COM)	0	0	0	0	0	0	0	0
3.3 HT_3(INDUSTRY)	444,291	1	444,291	0	0	0	0	0
3.4 HT_4(CONS)	0	0	0	0	0	0	0	0
4.1 EHT_1(GEN)	0	0	0	0	0	0	0	0
4.2 EHT_2(GEN)	0	0	0	0	0	0	0	0
5. SOLAR PV SYSTEMS	0	0	0	0	0	0	0	0
6. RESALE TO OTHER PB	22,089,797	1	22,089,797	0	0	0	0	0
Total :	391,764,793	300,235	244,273,303	127,502	116,929,891	9,325	30,561,599	30,730

	This Month	Year To Date	Part-B-1: Other Information	
Collection	252,909,018	471,271,012	1. Number of Elakas Served	7
Percent of Collection	83.49 %	76.77 %	2. Number of Lady Advisors	3
Month Rev. Outstanding	1.51	and without RI 1.51	3. Number of Directors	8
Outstanding of Religious Inst.	872,749		4. Number of Employees	538

FINANCIAL AND STATISTICAL REPORT
TO : THE RURAL ELECTRIFICATION BOARD

PBS : KHULNA PBS
Month Ending : August 2024

Part-C : Balance Sheet

Assets & Other Debits	Amount	Liabilities & Other Credits	Amount
1 ELECTRIC PLANT IN SERVICE	10,854,651,956.30	31 MEMMBERSHIP ISSUED	921,550.00
2 ACCUMULATED PROVISIONS FOR DEPR	3,446,374,482.16	32 MEMBERSHIP SUBSCRIBED-NOT ISSUED	17,342,043.00
3 NET UTILITY PLANT IN SERVICE	7,408,277,474.14	33 OPERATING MARGINS-PRIOR YEARS	(2,503,521,630.64)
4 CONSTRUCTION WORK IN PROGRESS	441,751,926.86	34 OPERATING MARGINS-CURRENT YEAR	(88,637,522.20)
5 TOTAL UTILITY PLANT	7,850,029,401.00	35 OPERATING MARGINS-GOVT. SUBSIDY	25,513,506.00
6 DONATION RESERVE FUND		36 NON-OPERATING MARGINS-PRIORYEARS	418,761,391.81
7 REPLACEMENT RESERVE FUND	33,546,469.00	37 NON-OPERATING MARGINS-CURRENTYEAR	14,367,480.95
8 CONTRIBUTION TO REB REVOLVING FU		38 DONATED CAPITAL & CAPITAL GAIN OR LO	255,068,853.48
9 INVESTMENT IN ASSOCIATED COMPANI		39 TOTAL EQUITIES & MARGINS	(1,860,184,327.60)
10 OTHER SPECIAL FUND	1,165,256,054.82	40 REB LOANS-CASH	6,650,000.00
11 TOTAL INVESTMENTS	1,198,802,523.82	41 REB LOANS-IN KIND	7,768,306,411.79
12 CASH	42,761,597.37	42 REB LOANS-IN KIND-PROVISION	750,072,795.07
13 IMPREST FUND	225,000.00	43 REB LOANS-OTHER	
14 TEMPORARY CASH INVESTMENT		44 TOTAL LONG TERM DEBT	8,525,029,206.86
15 SPECIAL DEPOSITS	24,100.00	45 CONSUMER DEPOSITS	390,164,665.88
16 ACCOUNTS RECEIVABLE-ELECTRIC	391,764,793.47	46 EMPLOYEES BENEFIT	976,676,139.91
17 ACC.PROV.FOR UNCOLLECTBLE A/C-CR	(92,878,848.94)	47 SELF INSURANCE RESERVE	
18 OTHER ACCOUNTS RECEIVABLE	332,852,641.85	48 TOTAL OTHER LONG TERM LIABILITIES	1,366,840,805.79
19 MATERIALS & SUPPLIES-ELECTRIC	590,457,524.06	49 ACCOUNTS PAYABLE	295,862,013.95
20 MATERIALS & SUPPLIES-MARCHANDISE	132,535.00	50 CONSUMER FOR IRRIGATION	
21 PREPAYMENTS	54,818,175.50	51 ACCRUED TAXES	
22 OTHER CURRENT & ACCRUED ASSETS	53,404,548.86	52 MATURED INTEREST	198,322,272.40
23 TOTAL CURRENT & ACCUED ASSETS	1,373,562,067.17	53 MATURED LONG TERM DEBT	1,465,139,654.00
24 EXTRAORDINARY PROPERTY LOSSES	9,135,714.76	54 OTHER CURRENT-ACCRUED LIABILITIES	34,133,623.38
25 PRELIMINARY SURVEY/INVESTIGATION C		55 TOTAL CURRENT-ACCRUED LIABILITIES	1,993,457,563.73
26 UNCLASSIFIED EXPENSES	282,005,192.77	56 SECURITY ADVANCES AND DEPOSITS	20,344,768.00
27 TEMPORARY FACILITIES		57 CONSUMER ADVANCES FOR CONSTRUCTIO	1,515,687.27
28 OTHER DEFFERED DEBITS	20,584,758.00	58 OTHER DEFFERED CREDITS	687,115,953.47
29 TOTAL DEFFERED DEBITS	311,725,665.53	59 TOTAL DEFFERED CREDITS	708,976,408.74
30 TOTAL ASSETS AND OTHER DEBITS	10,734,119,657.52	60 TOTAL LIABILITIES & OTHER CREDITS	10,734,119,657.52

Res:-

FINANCIAL AND STATISTICAL REPORT

PBS : KHULNA PBS

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : August 2024

Part-C/1 : Details of Total Long Term Debt

PHASE	DONOR	Amount
1. 10 Lac DFID-106	GOB	958,883,614.66
2. 10 Lakh New Consumer Connect Under Ex Dist Sys-GOB	GOB	10,644,123.76
3. 12 PBSs (Ext. & Int.) LF	GOB	2,797,728.00
4. 18 PBS2	IDA	128,408,022.00
5. 20 PBSs (5000K) (Ext. & Int.) NORAD	NORAD	9,017,194.93
6. 33KVA (GOB)	GOB	31,450,157.51
7. 4C LF	GOB	17,504,751.11
8. 5A (NETHERLAND) - 3	NL	1,394,415.00
9. 5A JBIC - P - 45	JAPAN(OECF/JBIC)	142,606,127.38
10. 5A LF	GOB	1,410,966.21
11. 5A NORAD	GOB	1,705,675.00
12. 5A OECF - P - 45	JAPAN(OECF/JBIC)	153,325,206.49
13. 5B LF	GOB	415,899,604.46
14. 5B OPEC - 752 - P	OPEC	40,387.47
15. 7000 Km. (Ext. & Int.-2nd) LF	GOB	324,050.00
16. 9 PBSs (GOB)	GOB	237,287.00
17. Ext. & Int. 2nd Phase (7000 Km.) NATHERLAND	NL	1,754,219.20
18. Flood Rehabilitation Project - GOB	GOB	23,260.00
19. GOB Local Fund	GOB	8,188,893.09
20. Intens & Expn of Dist. Sys. 2nd phase-EDCF(BDG-03)	GOB	4,664,907.02
21. Intens & Expn of Dist. Sys. of 9 PBS - DFID	GOB	2,414,431.60
22. JBIC	GOB	47,348,218.18
23. More Intens & Expn of Dist. Sys. of 67 PBS - DFID	GOB	153,196.94
24. More Intens. & Expan. of Dist. Sys. of 67 PBS(GOB)	GOB	194,582,407.59
25. O&M Materials	GOB	51,030,085.35
26. Phase - PDB TAKEN OVER LINE	GOB	42,483,468.59
27. PHASE- 3C (CIDA-2)	IDA	9,708,975.96
28. PHASE- 3C (SFD-9/299)	SFD	4,200,988.00
29. Phase- 9 PBS	GOB	(4,998,520.05)
30. PHASE-I EXTENSION	KFAED	244,482,584.97
31. Phase-12 PBSs (EXTENSION/INTENSIFICATION-2ND)	GOB	1,571,529.00
32. Phase-15 PBSs (Ext. & Int.) ADB	ADB	18,430,516.64
33. PHASE-3A EXTENSION	JAPAN(OECF/JBIC)	4,274,767.17
34. Phase-4D	GOB	70,826,579.92
35. Phase-4D	KFAED	70,826,579.92
36. PHASE-5A	GOB	30,412,690.88
37. PHASE-5A	IDB	30,412,690.88
38. PHASE-5A	JAPAN(OECF/JBIC)	30,412,690.88

FINANCIAL AND STATISTICAL REPORT
TO : THE RURAL ELECTRIFICATION BOARD

PBS : KHULNA PBS
Month Ending : August 2024

Part-C/1 : Details of Total Long Term Debt

PHASE	DONOR	Amount
39. PHASE-5A	IBRC	30,412,690.88
40. PHASE-5A	KFAED	30,412,690.88
41. PHASE-5A	NL	30,412,690.88
42. PHASE-5A	NORAD	30,412,690.88
43. PHASE-5A	SFD	30,412,690.88
44. PHASE-5B	GOB	29,466,035.04
45. PHASE-5B	OPEC	29,466,035.04
46. Phase-DIFFUSION OF RENEABLE ENERGY TECHNOLOGY	FRANCE	8,082,810.58
47. Phase-DIFFUSION OF RENEABLE ENERGY TECHNOLOGY-2N	GOB	28,992,979.69
48. Phase-SLR	GOB	12,752.73
49. Prom of the Use Renewable Energies RE BD-GOB	GOB	6,008,295,157.98
50. REB & RE Int. Dev. Proj. (GOB)	KFAED	16,792.45
51. REB & RE Int. Dev. Project (IDA)	IDA	7,407.87
52. REB & RE Socio Eco. Dev. Project (GOB)	GOB	326,208.80
53. REB & RE Socio Eco. Dev. Project (IDA)	KFAED	81,733.73
54. SIDR GOB-108	GOB	6,896,677.58
55. Solar Energt (IDA - 3679 - BD - & GEF - 51301)	IDA	15,897.60
56. Fools	GOB	6,849,192.32
	Total =	9,009,427,608.52

km

FINANCIAL AND STATISTICAL REPORT

PBS : KHULNA PBS

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : August 2024

Part-C/2 : Changes in Utility Plant

Description	Balance Beginning Year	Additions Year To Date	Retirement Year To Date	Adjustment and Transfer	Current Balance
REBNEW LINE CONSTRUCTION	3,075,617.68	0.00	0.00	0.00	3,075,617.68
TOTAL PLANT-NOT CLASSIFIED	3,075,617.68	0.00	0.00	0.00	3,075,617.68
DISTRIBUTION PLANT-CLASSIFIED	10,519,416,903.22	5,588,935.01	0.00	0.00	10,525,005,838.23
TOTAL ENERGIZED PLANT	10,522,492,520.90	5,588,935.01	0.00	0.00	10,528,081,455.91
LAND & LAND RIGHTS	3,420,616.96	0.00	0.00	0.00	3,420,616.96
STRUCTURE AND IMPROVEMENTS	149,847,241.00	0.00	0.00	0.00	149,847,241.00
OFFICE FURNITURE & EQUIPMENT	48,031,444.00	415,899.00	0.00	0.00	48,447,343.00
TRANSPORTATION EQUIPMENT	57,881,068.00	1,691,640.00	0.00	0.00	59,572,708.00
STORES, TOOLS & LABORATORY EQUIPMENT	56,356,680.43	0.00	0.00	0.00	56,356,680.43
COMMUNICATION EQUIPMENT	2,852,608.00	2,850.00	0.00	0.00	2,855,458.00
OTHER EQUIPMENT	1,015,544.00	0.00	0.00	0.00	1,015,544.00
TOTAL GENERAL PLANT	319,405,202.39	2,110,389.00	0.00	0.00	321,515,591.39
INTANGIBLE PLANT	0.00	0.00	0.00	0.00	0.00
ELECTRIC PLANT IN SERVICE	10,841,897,723.29	7,699,324.01	0.00	0.00	10,849,597,047.30
ACCUM. PROV. FOR DEPRECIATION	(3,314,150,479.16)	(132,224,003.00)	0.00	0.00	(3,446,374,482.16)
NET UTILITY PLANT IN SERVICE	7,527,747,244.13	(124,524,678.99)	0.00	0.00	7,403,222,565.14
CONSTRUCTION WORK IN PROGRESS	357,694,721.76	84,057,205.10	0.00	0.00	441,751,926.86
TOTAL UTILITY PLANT	7,885,441,965.89	(40,467,473.89)	0.00	0.00	7,844,974,492.00

km

FINANCIAL AND STATISTICAL REPORT
TO : THE RURAL ELECTRIFICATION BOARD

PBS : KHULNA PBS
Month Ending : August 2024

Part-D : Consumer Sales and Revenue Data

Class of Service	THIS MONTH				YEAR TO DATE		
	Number Billed	Kwh Sold	Amount Billed	No. Min Bill	Number Billed	Kwh Sold	Amount Billed
1.1 LT_A(DOM)	360.031	28,032,464	185,338,500	0	719701	56,854,800	376,341,075
1.2 LT_B(IRRD)	1,549	76,150	613,884	0	3376	227,178	1,657,822
1.3 LT_C1(S.INDUSTRY)	4,971	1,680,828	20,814,733	0	9756	3,217,508	40,131,812
1.4 LT_C2(CONS)	520	40,125	762,750	0	1037	82,692	1,568,514
1.5 LT_D1(CI)	6,019	531,301	4,523,300	0	12033	1,058,360	9,011,226
1.6 LT_D2(SL & WP)	292	74,616	816,857	0	582	154,305	1,680,918
1.7 LT_D3(BCS)	166	240,928	2,455,422	0	326	468,210	4,775,414
1.8 LT_E(COM)	31,472	2,710,190	39,693,445	0	62919	5,469,696	80,061,282
1.9 LT_T(TEMP)	1	290	6,089	0	2	495	10,464
2.1 MT_1(DOM)	0	0	0	0	0	0	0
2.2 MT_2(COM)	9	77,509	1,187,323	0	17	144,854	2,147,397
2.3 MT_3(INDUSTRY)	93	1,929,002	22,821,018	0	187	3,913,155	46,384,206
2.4 MT_4(CONS)	1	14,367	230,983	0	2	31,340	502,163
2.5 MT_5(GEN)	9	46,966	661,204	0	18	109,829	1,488,390
2.6 MT_6(TEMP)	0	0	0	0	0	0	0
2.7 MT_7(BCS)	0	0	0	0	0	0	0
2.8 MT_8(IRRD)	0	0	0	0	0	0	0
3.1 HT_1(GEN)	0	0	0	0	0	0	0
3.2 HT_2(COM)	0	0	0	0	0	0	0
3.3 HT_3(INDUSTRY)	1	24,865	444,291	0	2	50,126	890,677
3.4 HT_4(CONS)	0	0	0	0	0	0	0
4.1 EHT_1(GEN)	0	0	0	0	0	0	0
4.2 EHT_2(GEN)	0	0	0	0	0	0	0
5. SOLAR PV SYSTEMS	0	0	0	0	0	0	0
6. SALES TO DESA/PDB	0	0	0	0	0	0	0
7. RESALE TO PBS	1	3,374,085	22,089,797	0	2	7,062,800	46,239,445
8. OFFICE USE	73	34,990	477,928	0	146	73,483	1,001,429
Total Sale of Electricity	405.208	38,888,676	302,937,524		810106	78,918,831	613,892,234

FINANCIAL AND STATISTICAL REPORT

TO : THE RURAL ELECTRIFICATION BOARD

PBS : KHULNA PBS

Month Ending : August 2024

PART-E: Energy and Demand Data As Per Billing Meter

Name of Substation	Energy Purchased (KWH)		Peak Demand (MW) & Date				MVAR Purchased	
	This Month	Y-T-D	This Month		Y-T-D		This Month	Y-T-D
			MW	Date	MW	Date		
PdbKhulna C/G Pbs HQ	2,877,851	5,748,851	0.000		0.000	12-Aug-12	0.000	0.000
Bagerhat PBS (Jabusha)	0	0	0.000		0.000		0.000	0.000
PDBKhulnaC/G Paik.	7,503,668	15,990,361	0.000		0.000	5-Aug-12	0.000	0.000
Senerbazer(Begerhat)	0	0	0.000		0.000	19-Aug-12	0.000	0.000
PDBKhulnaC/G Grid	20,771	43,209	0.000		0.000		0.000	0.000
SATKHIRA PBS	0	0	0.000		0.000		0.000	0.000
TALA (Satkhira PBS)	0	0	0.000		0.000		0.000	0.000
DACOPE	0	0	0.000		0.000	12-Aug-12	0.000	0.000
Khornia	0	0	0.000		0.000		0.000	0.000
Satkhira PBS (Koyra)	6,972,394	15,139,986	0.000		0.000		0.000	0.000
Bagerhat PBS	2,100,689	4,495,043	0.000		0.000		0.000	0.000
Chunkuri (Dacope)	0	0	0.000		0.000		0.000	0.000
Energypac.Dacop	0	0	0.000		0.000	28-Feb-19	0.000	0.000
Gouramba 11 KV	0	0	0.000		0.000		0.000	0.000
Gotudia,Dumuria	0	0	0.000		0.000		0.000	0.000
Amirpur S/S(Bagerhat	0	0	0.000		0.000		0.000	0.000
Amirpur 33 KV Grid	5,092,688	11,045,904	0.000		0.000		0.000	0.000
GIS Grid Gallamary	1,280,467	2,651,576	0.000		0.000		0.000	0.000
Khori Mosta PR	630	2,330	0.000		0.000		0.000	0.000
Senerbazer(Goalpara)	4,748,262	9,443,515	0.000		0.000		0.000	0.000
Terokhada(Goalpara)	0	0	0.000		0.000		0.000	0.000
GIS(Tatultala)	11,013,930	22,779,407	0.000		0.000		0.000	0.000
Total :	41,611,350	87,340,182	0.000		0.000		0.000	0.000
Total KWH Sold :	38,888,676	78,918,831	REMARKS :System Loss Without Resale, This Month :7.12% YTD :10.49%					
KWH Loss :	2,722,674	8,421,351						
Percent Loss:	6.54 %	9.64 %						

FINANCIAL AND STATISTICAL REPORT

PBS : KHULNA PBS

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : August 2024

PART-E/1: Energy and Demand Data As Per Substation Meter

Name of Substation	Energy Purchased (KWH)		Peak Demand (MW) & Date				MVAR Purchased	
	This Month	Y-T-D	This Month		Y-T-D		This Month	Y-T-D
			MW	Date	MW	Date		
KHULNA	3,781,276	7,788,011	7.200	28-Aug-24	7.500	6-Jul-24	0.000	0.000
JAVUSHIA (Bagerhat)	0	0	0.000		0.000	15-Jul-19	0.000	0.000
PAIKGASA	2,925,780	6,119,025	6.800	29-Aug-24	7.000	5-Jul-24	0.000	0.000
SENER BAZER	2,851,016	5,960,157	6.500	28-Aug-24	6.500	28-Aug-24	0.000	0.000
230/132/33 KV Grid	20,771	43,209	0.000		0.000	15-Apr-23	0.000	0.000
SATKHIRA PBS	0	0	0.000		0.000		0.000	0.000
TALA (Satkhira PBS)	0	0	0.000		0.000	9-Oct-16	0.000	0.000
DACOPE-1	1,805,842	3,868,589	4.000	7-Aug-24	4.000	7-Aug-24	0.000	0.000
Khormia	1,848,200	3,962,953	5.000	20-Aug-24	5.200	3-Jul-24	0.000	0.000
Koyra	3,834,327	7,954,442	7.400	26-Aug-24	7.500	9-Jul-24	0.000	0.000
Bagerhat PBS	2,214,180	4,610,040	3.500	21-Aug-24	3.800	24-Jul-24	0.000	0.000
Chunkuri (Dacope)	463,928	1,256,941	1.600	25-Aug-24	1.600	25-Aug-24	0.000	0.000
Energypac (Dacope)	24,705	50,109	0.250	21-Aug-24	0.250	21-Aug-24	0.000	0.000
Gouramba 11 KV	0	0	0.000		0.000	16-Jul-20	0.000	0.000
Gotudia,Dumuria	2,457,432	4,858,104	5.000	28-Aug-24	5.200	9-Jul-24	0.000	0.000
Amirpur	1,522,080	3,268,320	3.200	20-Aug-24	3.200	20-Aug-24	0.000	0.000
18 Mile S/S	1,544,654	3,287,817	3.300	23-Aug-24	3.300	23-Aug-24	0.000	0.000
Amirpur 33 KV Grid	3,374,085	7,062,800	0.000		0.000	15-Dec-20	0.000	0.000
Dakop-2	821,208	1,766,088	2.000	13-Aug-24	2.000	13-Aug-24	0.000	0.000
Mollahat 33 KV	0	0	0.000		0.000		0.000	0.000
Sahapur	2,848,320	5,882,640	5.550	21-Aug-24	6.050	10-Jul-24	0.000	0.000
Hatalbumia SS	1,064,181	2,190,783	2.100	30-Aug-24	2.100	30-Aug-24	0.000	0.000
Batiaghata-3(Tetultala)	1,275,600	2,645,280	2.300	28-Aug-24	2.300	28-Aug-24	0.000	0.000
Paikgacha -2	2,968,512	6,247,512	5.300	21-Aug-24	5.300	21-Aug-24	0.000	0.000
Terokhada-2	1,863,840	3,878,160	3.500	22-Aug-24	3.500	22-Aug-24	0.000	0.000

FINANCIAL AND STATISTICAL REPORT

PBS : KHULNA PBS

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : August 2024

PART-E/1: Energy and Demand Data As Per Substation Meter

Name of Substation	Energy Purchased (KWH)		Peak Demand (MW) & Date				MVAR Purchased	
	This Month	Y-T-D	This Month		Y-T-D		This Month	Y-T-D
			MW	Date	MW	Date		
Total :	39,509,937	82,700,980	74.500		76.300		0.000	0.000
Total KWH Sold :	38,888,676	78,918,831	REMARKS :					
KWH Loss :	621,261	3,782,149						
Percent Loss:	1.57 %	4.57 %						

FINANCIAL AND STATISTICAL REPORT
TO : THE RURAL ELECTRIFICATION BOARD

PBS : KHULNA PBS
Month Ending : August 2024

PART-F: Plant and Consumer Data

DESCRIPTION	THIS MONTH	YEAR TO DATE	CUMULATIVE FROM INCEPTION
1. Services Connected	594	1,314	437,406
2. Services Removed	0	0	3,533
3. Services in Place	////////////////////	////////////////////	433,873
4. Idle Services (Services in Place but not Energized)	////////////////////	////////////////////	0
5. Services Presently Energized (3-4-Disconnected)	////////////////////	////////////////////	403,143
6. Houses Wired	594	1,314	399,567
7. Wired Houses Inspected	594	1,314	412,244
8. Total No of Villages *() in PBS Area & Electrified	0	0	866
9. Kilometers of Lines Constructed - REB	11.033	22.344	6,954.359
10. Total Kilometers PDB/DESA Lines Taken Over	0.000	0.000	174.130
11. Kilometers of PDB/DESA Lines Renovated	0.000	0.000	261.542
12. Kilometers of Lines Constructed - PBS	0.000	0.000	853.555
13. Total Km of Lines Constructed (REB+PBS+**Taken Over)	11.033	22.344	8,069.456
14. Total Kilometers of Lines Energized	11.033	22.344	8,069.456

* Put total no of villages

** In case Renovation is more than taken over renovation figure should be taken

FINANCIAL AND STATISTICAL REPORT
TO : THE RURAL ELECTRIFICATION BOARD

PBS : KHULNA PBS
Month Ending : August 2024

Part-F : CONNECTIONS/REMOVED/STACKED CONSUMER

Class of Service	15. Connections (This Month)	16. Connections (Cumulative)	17 Services Removed (This Month)	18 Services Removed (Cumulative)	19 Services in Place (16-18)	21. STKD_CONSUMERS (This Month)	22. STKD_CONSUMERS (Cumulative)
1.1 LT_A(DOM)	468	386,918	0	2,406	384,512	468	386,334
1.2.1 DTW	0	5	0	0	5	0	6
1.2.2 STW	1	2,269	0	71	2,198	1	3,184
1.2.3 LLP	1	8	0	0	8	1	24
1.3 LT_C1(S.INDUSTRY)	28	5,363	0	101	5,262	28	5,192
1.4 LT_C2(CONS)	13	805	0	1	804	13	776
1.5 LT_D1(CI)	13	6,183	0	117	6,066	13	5,821
1.6 LT_D2(SL & WP)	0	379	0	21	358	0	921
1.7 LT_D3(BCS)	0	166	0	0	166	0	50
1.8 LT_E(COM)	70	35,160	0	808	34,352	70	33,500
1.9 LT_F(TEMP)	0	9	0	8	1	0	143
2.1 MT_1(DOM)	0	0	0	0	0	0	0
2.2 MT_2(COM)	0	3	0	0	3	0	4
2.3 MT_3(INDUSTRY)	0	127	0	0	127	0	131
2.4 MT_4(CONS)	0	3	0	0	3	0	3
2.5 MT_5(GEN)	0	7	0	0	7	0	5
2.6 MT_6(TEMP)	0	0	0	0	0	0	1
2.7 MT_7(BCS)	0	0	0	0	0	0	1
2.8 MT_8(IRRI)	0	0	0	0	0	0	0
3.1 HT_1(GEN)	0	0	0	0	0	0	0
3.2 HT_2(COM)	0	0	0	0	0	0	0
3.3 HT_3(INDUSTRY)	0	1	0	0	1	0	1
3.4 HT_4(CONS)	0	0	0	0	0	0	0
4.1 EHT_1(GEN)	0	0	0	0	0	0	0
4.2 EHT_2(GEN)	0	0	0	0	0	0	0
5. SPV	0	0	0	0	0	0	0
Total	594	437,406	0	3,533	433,873	594	436,097

FINANCIAL AND STATISTICAL REPORT
TO : THE RURAL ELECTRIFICATION BOARD

PBS : KHULNA PBS
Month Ending : August 2024

Part-F : IDLE SRVICES/BILL UNPAID/RECONNECTION CONSUMER

Class of Service	20. IDL_SERVICES (This Month)	23. TOTAL NO OF CONSUMERS (BILLS UNPAID OVER90 DAYS_	24. NO OF REMOVED CONSUMERS (BILLS UNPAID OVER90 DAYS_	25. NO OF RECONNECTIONS DURING THIS YEAR
1.1 LT_A(DOM)	0	6,744	0	1,907
1.2.1 DTW	0	0	0	0
1.2.2 STW	0	138	0	25
1.2.3 LLP	0	0	0	0
1.3 LT_C1(S.INDUSTRY)	0	440	0	89
1.4 LT_C2(CONS)	0	49	0	14
1.5 LT_D1(CI)	0	59	0	29
1.6 LT_D2(SL & WP)	0	27	0	0
1.7 LT_D3(BCS)	0	14	0	1
1.8 LT_E(COM)	0	1,840	0	246
1.9 LT_T(TEMP)	0	1	0	0
2.1 MT_1(DOM)	0	0	0	0
2.2 MT_2(COM)	0	1	0	0
2.3 MT_3(INDUSTRY)	0	8	0	0
2.4 MT_4(CONS)	0	0	0	0
2.5 MT_5(GEN)	0	4	0	0
2.6 MT_6(TEMP)	0	0	0	0
2.7 MT_7(BCS)	0	0	0	0
2.8 MT_8(IRRI)	0	0	0	0
3.1 HT_1(GEN)	0	0	0	0
3.2 HT_2(COM)	0	0	0	0
3.3 HT_3(INDUSTRY)	0	0	0	0
3.4 HT_4(CONS)	0	0	0	0
4.1 EHT_1(GEN)	0	0	0	0
4.2 EHT_2(GEN)	0	0	0	0
5. SPV	0	0	0	0
Total Sale of Electricity	0	9,325	0	2,311

FINANCIAL AND STATISTICAL REPORT

TO : THE RURAL ELECTRIFICATION BOARD

PBS : KHULNA PBS

Month Ending : August 2024

Part-G : Aging of Accounts Payable

Description	Current	31 To 60 Days	61 To 90 Days	Over 90 Days	Total
PDB POWER BILLING	272,425,347	0	0	0	272,425,347
REB CASH LOANS	0	0	0	0	0
REB HOUSE-WIRING LOAN	0	0	0	0	0
OTHER	3,162,988	6,802,593	10,510,925	2,960,161	23,436,667
Total :	275,588,335	6,802,593	10,510,925	2,960,161	295,862,014

Wa'



FINANCIAL AND STATISTICAL REPORT

PBS: KHULNA PBS

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : August 2024

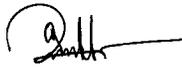
Part-H: Uncollectibles Written Off, Recovered and Percentage of Recovery

1. Amount Written Off (Cumulative on 1 July of Reporting Year)	42,251
2. Amount Recovered Against Written Offs (Cumulative on 1st July of Reporting Year)	
3. Amount Written Off But Not Recovered (1-2)	42,251
4. Amount Recovered (Cumulative As On Reporting Date)	
5. Amount Recovered During the Reporting Year (4-2)	
6. Percent of Recovery Against Amount Written Off (Line 5 Divided By 3 Into 100)	

REMARKS :

CERTIFICATION :

WE HEREBY CERTIFY THAT THE ENTRIES IN THIS REPORT ARE IN ACCORDANCE WITH THE ACCOUNTS AND OTHER RECORDS OF THE SYSTEM AND REFLECT THE STATUS OF THE SYSTEM TO THE BEST OF OUR KNOWLEDGE.



AGM FINANCE

10.09.2024

DATE



GENERAL MANAGER

DATE