

FINANCIAL AND STATISTICAL REPORT
TO : THE RURAL ELECTRIFICATION BOARD

PBS : KHULNA PBS
Month Ending : July 2024

Part-A : Statement of Revenue and Expenses

ITEMS	Year To Date		This Month
	Last Year	This Year	
01. SALE OF ELECTRICITY	266,090,662.00	310,954,710.00	310,954,710.00
02. OTHER OPERATING REVENUE	5,641,454.00	5,451,501.00	5,451,501.00
03. TOTAL OPERATING REVENUE	271,732,116.00	316,406,211.00	316,406,211.00
04. COST OF PURCHASED POWER	225,898,992.00	267,751,106.00	267,751,106.00
05. DISTRIBUTION EXPENSE-OPERATION AND MAINTENANCE	11,136,270.17	11,286,867.82	11,286,867.82
06. CONSUMER SELLING EXPENSE	11,415,178.00	13,481,757.46	13,481,757.46
07. ADMINISTRATIVE & GENERAL EXPENSE	6,766,678.50	8,461,873.95	8,461,873.95
08. TOTAL OPERATING & MAINTENANCE EXPENSE	255,217,118.67	300,981,605.23	300,981,605.23
09. DEPRICIATION AND AMORTIZATION EXPENSES	47,364,786.00	48,424,280.00	48,424,280.00
10. TAX EXPENSE	592,420.00	624,930.00	624,930.00
11. INTEREST ON LONG TERM DEBT	18,000,000.00	20,000,000.00	20,000,000.00
12. TOTAL COST OF ELECTRIC SERVICE	321,174,324.67	370,030,815.23	370,030,815.23
13. OPERATING MARGINS	(49,442,208.67)	(53,624,604.23)	(53,624,604.23)
14. GOVERNMENT SUBSIDY	0.00	0.00	0.00
15. NON-OPERATING MARGINS-INTEREST	100,292.17	9,110,164.20	9,110,164.20
16. NON-OPERATING MARGINS-OTHER	320,597.00	367,710.00	367,710.00
17. MARGINS	(49,021,319.50)	(44,146,730.03)	(44,146,730.03)

রেয়াতি সুবিধা সংক্রান্ত তথ্যাদি

ক্রমিক নং	বিবরণ	This Month	Year-to-Date(2023-24)
১	বিউবো হতে ক্রয়কৃত বিদ্যুতের পরিমাণ (কি.ও.ঘ)	45728832	45728832
২	বিউবোর বিদ্যুৎ রিসেল(কি.ও.ঘ.)	3688715	3688715
৩	রিসেল বাতিত বিদ্যুৎ ক্রয় (কি.ও.ঘ.) ৩=(১-২)	42040117	42040117
৪	Cost of Power Purchased খাতে হিসাবভুক্ত/সমন্বয়কৃত রেয়াতি সুবিধা টাকার পরিমাণ	31630984	31630984
৫	চলতি অর্থবছরে রেয়াতি সুবিধা বাবদ প্রাপ্ত টাকার পরিমাণ	0	0

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FINANCIAL AND STATISTICAL REPORT

PBS : KHULNA PBS

TO : THE RURAL ELECTRIFICATION BOARD

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Part-B: Aging of Consumer Accounts Receivable -Electric

Class of Service	Total Recv. Amt.	Current		Over 30 Days		Over 90 Days		Number Now Disc.
		Number	Amount	Number	Amount	Number	Amount	
1.1 LT_A(DOM)	183,031,939	262,504	136,765,955	76,211	39,888,348	5,087	6,377,636	22,009
1.2 LT_B(IRRI)	4,776,275	1,763	1,031,370	874	1,049,192	83	2,695,713	378
1.3 LT_C1(S.INDUSTRY)	32,047,469	4,644	19,192,804	2,375	7,941,020	324	4,913,645	1,070
1.4 LT_C2(CONS)	1,093,649	399	694,267	140	341,053	31	58,329	111
1.5 LT_D1(CI)	4,251,287	4,066	2,937,337	949	795,180	35	518,770	285
1.6 LT_D2(SL & WP)	2,132,634	175	826,669	74	923,184	16	382,781	130
1.7 LT_D3(BCS)	3,270,796	142	2,276,842	49	862,360	10	131,594	32
1.8 LT_E(COM)	50,082,046	23,040	32,400,505	8,143	11,569,008	1,344	6,112,533	6,387
1.9 LT_T(TEMP)	28,468	1	4,375	1	24,093	0	0	0
2.1 MT_1(DOM)	0	0	0	0	0	0	0	0
2.2 MT_2(COM)	1,665,558	8	960,074	1	146,362	1	559,122	0
2.3 MT_3(INDUSTRY)	31,034,978	94	23,563,188	19	4,737,384	8	2,734,406	41
2.4 MT_4(CONS)	271,180	1	271,180	0	0	0	0	0
2.5 MT_5(GEN)	2,995,755	9	827,186	6	1,388,821	4	779,748	2
2.6 MT_6(TEMP)	0	0	0	0	0	0	0	0
2.7 MT_7(BCS)	0	0	0	0	0	0	0	0
2.8 MT_8(IRRI)	0	0	0	0	0	0	0	0
3.1 HT_1(GEN)	0	0	0	0	0	0	0	0
3.2 HT_2(COM)	0	0	0	0	0	0	0	0
3.3 HT_3(INDUSTRY)	904,605	1	446,386	1	458,219	0	0	0
3.4 HT_4(CONS)	0	0	0	0	0	0	0	0
4.1 EHT_1(GEN)	0	0	0	0	0	0	0	0
4.2 EHT_2(GEN)	0	0	0	0	0	0	0	0
5. SOLAR PV SYSTEMS	0	0	0	0	0	0	0	0
6. RESALE TO OTHER PB	24,149,648	1	24,149,648	0	0	0	0	0
Total :	341,736,287	296,848	246,347,786	88,843	70,124,224	6,943	25,264,277	30,445

	This Month	Year To Date	Part-B-1: Other Information	
Collection	218,361,994	218,361,994	1. Number of Elakas Served	7
Percent of Collection	70.22 %	70.22 %	2. Number of Lady Advisors	3
Month Rev. Outstanding	1.33	and without RI 1.33	3. Number of Directors	8
Outstanding of Religious Inst.	781,134		4. Number of Employees	533

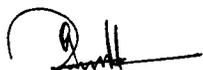
FINANCIAL AND STATISTICAL REPORT
TO : THE RURAL ELECTRIFICATION BOARD

PBS : KHULNA PBS
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Part-C : Balance Sheet

Assets & Other Debits	Amount	Liabilities & Other Credits	Amount
1 ELECTRIC PLANT IN SERVICE	10,848,210,876.68	31 MEMMERSHIP ISSUED	921,550.00
2 ACCUMULATED PROVISIONS FOR DEPR	3,363,138,708.16	32 MEMBERSHIP SUBSCRIBED-NOT ISSUED	17,293,293.00
3 NET UTILITY PLANT IN SERVICE	7,485,072,168.52	33 OPERATING MARGINS-PRIOR YEARS	(2,503,496,630.64)
4 CONSTRUCTION WORK IN PROGRESS	408,045,261.14	34 OPERATING MARGINS-CURRENT YEAR	(53,624,604.23)
5 TOTAL UTILITY PLANT	7,893,117,429.66	35 OPERATING MARGINS-GOVT. SUBSIDY	25,513,506.00
6 DONATION RESERVE FUND		36 NON-OPERATING MARGINS-PRIOR YEARS	418,761,391.81
7 REPLACEMENT RESERVE FUND	33,546,469.00	37 NON-OPERATING MARGINS-CURRENT YEAR	9,477,874.20
8 CONTRIBUTION TO REB REVOLVING FU		38 DONATED CAPITAL & CAPITAL GAIN OR LO	254,911,991.48
9 INVESTMENT IN ASSOCIATED COMPANI		39 TOTAL EQUITIES & MARGINS	(1,830,241,628.38)
10 OTHER SPECIAL FUND	1,162,445,236.51	40 REB LOANS-CASH	6,650,000.00
11 TOTAL INVESTMENTS	1,195,991,705.51	41 REB LOANS-IN KIND	7,768,306,411.79
12 CASH	77,961,133.93	42 REB LOANS-IN KIND-PROVISION	728,885,547.07
13 IMPREST FUND	225,000.00	43 REB LOANS-OTHER	
14 TEMPORARY CASH INVESTMENT		44 TOTAL LONG TERM DEBT	8,503,841,958.86
15 SPECTAL DEPOSITS	24,100.00	45 CONSUMER DEPOSITS	388,995,519.88
16 ACCOUNTS RECEIVABLE-ELECTRIC	341,736,287.47	46 EMPLOYEES BENEFIT	959,374,552.91
17 ACC PROV.FOR UNCOLLECTBLE A/C-CR	(91,476,999.94)	47 SELF INSURANCE RESERVE	
18 OTHER ACCOUNTS RECEIVABLE	286,735,513.85	48 TOTAL OTHER LONG TERM LIABILITIES	1,348,370,072.79
19 MATERIALS & SUPPLIES-ELECTRIC	602,884,835.10	49 ACCOUNTS PAYABLE	324,051,756.95
20 MATERIALS & SUPPLIES-MARCHANDISE	132,535.00	50 CONSUMER FOR IRRIGATION	
21 PREPAYMENTS	47,982,873.50	51 ACCRUED TAXES	
22 OTHER CURRENT & ACCRUED ASSETS	53,404,548.86	52 MATURED INTEREST	178,322,272.40
23 TOTAL CURRENT & ACCUED ASSETS	1,319,609,827.77	53 MATURED LONG TERM DEBT	1,465,139,654.00
24 EXTRAORDINARY PROPERTY LOSSES	9,135,714.76	54 OTHER CURRENT-ACCRUED LIABILITIES	24,936,195.38
25 PRELIMINARY SURVEY/INVESTIGATION C		55 TOTAL CURRENT-ACCRUED LIABILITIES	1,992,449,878.73
26 UNCLASSIFIED EXPENSES	282,005,192.77	56 SECURITY ADVANCES AND DEPOSITS	20,414,880.00
27 TEMPORARY FACILITIES		57 CONSUMER ADVANCES FOR CONSTRUCTIO	1,515,687.27
28 OTHER DEFERRED DEBITS	20,584,758.00	58 OTHER DEFERRED CREDITS	684,093,779.20
29 TOTAL DEFERRED DEBITS	311,725,665.53	59 TOTAL DEFERRED CREDITS	706,024,346.47
30 TOTAL ASSETS AND OTHER DEBITS	10,720,444,628.47	60 TOTAL LIABILITIES & OTHER CREDITS	10,720,444,628.47

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FINANCIAL AND STATISTICAL REPORT

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Part-C/1 : Details of Total Long Term Debt

PHASE	DONOR	Amount
1. 10 Lac DFID-106	GOB	937,696,366.66
2. 10 Lakh New Consumer Connect Under Ex Dist Sys-GOB	GOB	10,644,123.76
3. 12 PBSs (Ext. & Int.) LF	GOB	2,797,728.00
4. 18 PBS2	IDA	128,408,022.00
5. 20 PBSs (5000K) (Ext. & Int.) NORAD	NORAD	9,017,194.93
6. 33KVA (GOB)	GOB	31,450,157.51
7. 4C LF	GOB	17,504,751.11
8. 5A (NETHERLAND) - 3	NL	1,394,415.00
9. 5A JBIC - P - 45	JAPAN(OECF/JBIC)	142,606,127.38
10. 5A LF	GOB	1,410,966.21
11. 5A NORAD	GOB	1,705,675.00
12. 5A OECF - P - 45	JAPAN(OECF/JBIC)	153,325,206.49
13. 5B LF	GOB	415,899,604.46
14. 5B OPEC - 752 - P	OPEC	40,387.47
15. 7000 Km. (Ext. & Int.-2nd) LF	GOB	324,050.00
16. 9 PBSs (GOB)	GOB	237,287.00
17. Ext. & Int. 2nd Phase (7000 Km.) NATHERLAND	NL	1,754,219.20
18. Flood Rehabelitation Project - GOB	GOB	23,260.00
19. GOB Local Fund	GOB	8,188,893.09
20. Intens & Expn of Dist. Sys. 2nd phase-EDCF(BDG-03)	GOB	4,664,907.02
21. Intens & Expn of Dist. Sys. of 9 PBS - DFID	GOB	2,414,431.60
22. JBIC	GOB	47,348,218.18
23. More Intens & Expn of Dist. Sys. of 67 PBS - DFID	GOB	153,196.94
24. More Intens. & Expan. of Dist. Sys. of 67 PBS(GOB)	GOB	194,582,407.59
25. O&M Materials	GOB	51,030,085.35
26. Phase - PDB TAKEN OVER LINE	GOB	42,483,468.59
27. PHASE- 3C (CIDA-2)	IDA	9,708,975.96
28. PHASE- 3C (SFD-9/299)	SFD	4,200,988.00
29. Phase- 9 PBS	GOB	(4,998,520.05)
30. PHASE-1 EXTENSION	KFAED	244,482,584.97
31. Phase-12 PBSs (EXTENSION/INTENSIFICATION-2ND)	GOB	1,571,529.00
32. Phase-15 PBSs (Ext. & Int.) ADB	ADB	18,430,516.64
33. PHASE-3A EXTENSION	JAPAN(OECF/JBIC)	4,274,767.17
34. Phase-4D	GOB	70,826,579.92
35. Phase-4D	KFAED	70,826,579.92
36. PHASE-5A	GOB	30,412,690.88
37. PHASE-5A	IDB	30,412,690.88
38. PHASE-5A	JAPAN(OECF/JBIC)	30,412,690.88

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FINANCIAL AND STATISTICAL REPORT

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Part-C/1 : Details of Total Long Term Debt

PHASE	DONOR	Amount
39. PHASE-5A	JBRC	30,412,690.88
40. PHASE-5A	KFAED	30,412,690.88
41. PHASE-5A	NL	30,412,690.88
42. PHASE-5A	NORAD	30,412,690.88
43. PHASE-5A	SFD	30,412,690.88
44. PHASE-5B	GOB	29,466,035.04
45. PHASE-5B	OPEC	29,466,035.04
46. Phase-DIFFUSION OF RENEABLE ENERGY TECHNOLOGY	FRANCE	8,082,810.58
47. Phase-DIFFUSION OF RENEABLE ENERGY TECHNOLOGY-2N	GOB	28,992,979.69
48. Phase-SLR	GOB	12,752.73
49. Prom of the Use Renewable Energies RE BD-GOB	GOB	6,008,295,157.98
50. REB & RE Int. Dev. Proj. (GOB)	KFAED	16,792.45
51. REB & RE Int. Dev. Project (IDA)	IDA	7,407.87
52. REB & RE Socio Eco. Dev. Project (GOB)	GOB	326,208.80
53. REB & RE Socio Eco. Dev. Project (IDA)	KFAED	81,733.73
54. SIDR GOB-108	GOB	6,896,677.58
55. Solar Energt (IDA - 3679 - BD - & GEF - 51301)	IDA	15,897.60
56. Tools	GOB	6,849,192.32
	Total =	8,988,240,360.52

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FINANCIAL AND STATISTICAL REPORT
TO : THE RURAL ELECTRIFICATION BOARD

PBS : KHULNA PBS
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Part-C/2 : Changes in Utility Plant

Description	Balance Beginning Year	Additions Year To Date	Retirement Year To Date	Adjustment and Transfer	Current Balance
REBNEW LINE CONSTRUCTION	3,075,617.68	0.00	0.00	0.00	3,075,617.68
TOTAL PLANT-NOT CLASSIFIED	3,075,617.68	0.00	0.00	0.00	3,075,617.68
DISTRIBUTION PLANT-CLASSIFIED	10,519,416,903.22	864,854.39	0.00	0.00	10,520,281,757.61
TOTAL ENERGIZED PLANT	10,522,492,520.90	864,854.39	0.00	0.00	10,523,357,375.29
LAND & LAND RIGHTS	3,420,616.96	0.00	0.00	0.00	3,420,616.96
STRUCTURE AND IMPROVEMENTS	149,847,241.00	0.00	0.00	0.00	149,847,241.00
OFFICE FURNITURE & EQUIPMENT	48,031,444.00	368,550.00	0.00	0.00	48,399,994.00
TRANSPORTATION EQUIPMENT	57,881,068.00	24,840.00	0.00	0.00	57,905,908.00
STORES, TOOLS & LABORATORY EQUIPMENT	56,356,680.43	0.00	0.00	0.00	56,356,680.43
COMMUNICATION EQUIPMENT	2,852,608.00	0.00	0.00	0.00	2,852,608.00
OTHER EQUIPMENT	1,015,544.00	0.00	0.00	0.00	1,015,544.00
TOTAL GENERAL PLANT	319,405,202.39	393,390.00	0.00	0.00	319,798,592.39
INTANGIBLE PLANT	0.00	0.00	0.00	0.00	0.00
ELECTRIC PLANT IN SERVICE	10,841,897,723.29	1,258,244.39	0.00	0.00	10,843,155,967.68
ACCUM. PROV. FOR DEPRECIATION	(3,314,150,479.16)	(48,988,229.00)	0.00	0.00	(3,363,138,708.16)
NET UTILITY PLANT IN SERVICE	7,527,747,244.13	(47,729,984.61)	0.00	0.00	7,480,017,259.52
CONSTRUCTION WORK IN PROGRESS	357,694,721.76	50,350,539.38	0.00	0.00	408,045,261.14
TOTAL UTILITY PLANT	7,885,441,965.89	2,620,554.77	0.00	0.00	7,888,062,520.66

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PBS : KHULNA PBS
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Part-D : Consumer Sales and Revenue Data

Class of Service	THIS MONTH				YEAR TO DATE		
	Number Billed	Kwh Sold	Amount Billed	No. Min Bill	Number Billed	Kwh Sold	Amount Billed
1.1 LT_A(DOM)	359,670	28,822,336	191,002,575	0	359670	28,822,336	191,002,575
1.2 LT_B(IRRD)	1,827	151,028	1,043,938	0	1827	151,028	1,043,938
1.3 LT_C1(S.INDUSTRY)	4,785	1,536,680	19,317,079	0	4785	1,536,680	19,317,079
1.4 LT_C2(CONS)	517	42,567	805,764	0	517	42,567	805,764
1.5 LT_D1(CI)	6,014	527,059	4,487,926	0	6014	527,059	4,487,926
1.6 LT_D2(SI & WP)	290	79,689	864,061	0	290	79,689	864,061
1.7 LT_D3(BCS)	160	227,282	2,319,992	0	160	227,282	2,319,992
1.8 LT_E(COM)	31,447	2,759,506	40,367,837	0	31447	2,759,506	40,367,837
1.9 LT_T(TEMP)	1	205	4,375	0	1	205	4,375
2.1 MT_1(DOM)	0	0	0	0	0	0	0
2.2 MT_2(COM)	8	67,345	960,074	0	8	67,345	960,074
2.3 MT_3(INDUSTRY)	94	1,984,153	23,563,188	0	94	1,984,153	23,563,188
2.4 MT_4(CONS)	1	16,973	271,180	0	1	16,973	271,180
2.5 MT_5(GEN)	9	62,863	827,186	0	9	62,863	827,186
2.6 MT_6(TEMP)	0	0	0	0	0	0	0
2.7 MT_7(BCS)	0	0	0	0	0	0	0
2.8 MT_8(IRRD)	0	0	0	0	0	0	0
3.1 HT_1(GEN)	0	0	0	0	0	0	0
3.2 HT_2(COM)	0	0	0	0	0	0	0
3.3 HT_3(INDUSTRY)	1	25,261	446,386	0	1	25,261	446,386
3.4 HT_4(CONS)	0	0	0	0	0	0	0
4.1 EHT_1(GEN)	0	0	0	0	0	0	0
4.2 EHT_2(GEN)	0	0	0	0	0	0	0
5. SOLAR PV SYSTEMS	0	0	0	0	0	0	0
6. SALES TO DESA/PDB	0	0	0	0	0	0	0
7. RESALE TO PBS	1	3,688,715	24,149,648	0	1	3,688,715	24,149,648
8. OFFICE USE	73	38,493	523,501	0	73	38,493	523,501
Total Sale of Electricity	404,898	40,030,155	310,954,710		404898	40,030,155	310,954,710

FINANCIAL AND STATISTICAL REPORT

PBS : KHULNA PBS

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : July 2024

PART-E: Energy and Demand Data As Per Billing Meter

Name of Substation	Energy Purchased (KWH)		Peak Demand (MW) & Date				MVAR Purchased	
	This Month	Y-T-D	This Month		Y-T-D		This Month	Y-T-D
			MW	Date	MW	Date		
PdbKhulna C/G Pbs HQ	2,871,000	2,871,000	0.000		0.000	12-Aug-12	0.000	0.000
Bagerhat PBS (Jabusha)	0	0	0.000		0.000		0.000	0.000
PDBKhulnaC/G Paik.	8,486,693	8,486,693	0.000		0.000	5-Aug-12	0.000	0.000
Senerbazer(Bagerhat)	0	0	0.000		0.000	19-Aug-12	0.000	0.000
PDBKhulnaC/G Grid	22,438	22,438	0.000		0.000		0.000	0.000
SATKHIRA PBS	0	0	0.000		0.000		0.000	0.000
TALA (Satkhira PBS)	0	0	0.000		0.000		0.000	0.000
DACOPE	0	0	0.000		0.000	12-Aug-12	0.000	0.000
Khornia	0	0	0.000		0.000		0.000	0.000
Satkhira PBS (Koyra)	8,167,592	8,167,592	0.000		0.000		0.000	0.000
Bagerhat PBS	2,394,354	2,394,354	0.000		0.000		0.000	0.000
Chankuri (Dacope)	0	0	0.000		0.000		0.000	0.000
Energypac.Dacop	0	0	0.000		0.000	28-Feb-19	0.000	0.000
Gouramba 11 KV	0	0	0.000		0.000		0.000	0.000
Gotudia,Dumuria	0	0	0.000		0.000		0.000	0.000
Amirpur S/S(Bagerhat)	0	0	0.000		0.000		0.000	0.000
Amirpur 33 KV Grid	5,953,216	5,953,216	0.000		0.000		0.000	0.000
GIS Grid Gallamary	1,371,109	1,371,109	0.000		0.000		0.000	0.000
Khori Mosta PR	1,700	1,700	0.000		0.000		0.000	0.000
Senerbazer(Goalpara)	4,695,253	4,695,253	0.000		0.000		0.000	0.000
Terokhada(Goalpara)	0	0	0.000		0.000		0.000	0.000
GIS(Tatultala)	11,765,477	11,765,477	0.000		0.000		0.000	0.000
Total :	45,728,832	45,728,832	0.000		0.000		0.000	0.000
Total KWH Sold :	40,030,155	40,030,155	REMARKS :System Loss Without Resale, This Month :13.56% YTD :13.56%					
KWH Loss :	5,698,677	5,698,677						
Percent Loss:	12.46 %	12.46 %						

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TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : July 2024

PART-E/1: Energy and Demand Data As Per Substation Meter

Name of Substation	Energy Purchased (KWH)		Peak Demand (MW) & Date				MVAR Purchased	
	This Month	Y-T-D	This Month		Y-T-D		This Month	Y-T-D
			MW	Date	MW	Date		
KHULNA	4,006,735	4,006,735	7.500	6-Jul-24	7.500	6-Jul-24	0.000	0.000
JAVUSHA (Bagerhat)	0	0	0.000		0.000	15-Jul-19	0.000	0.000
PAIKGASA	3,193,245	3,193,245	7.000	5-Jul-24	7.000	5-Jul-24	0.000	0.000
SENER BAZER	3,109,141	3,109,141	6.500	10-Jul-24	6.500	10-Jul-24	0.000	0.000
230/132/33 KV Grid	22,438	22,438	0.000		0.000	15-Apr-23	0.000	0.000
SATKHIRA PBS	0	0	0.000		0.000		0.000	0.000
TALA (Satkhira PBS)	0	0	0.000		0.000	9-Oct-16	0.000	0.000
DACOPE-1	2,062,747	2,062,747	4.000	23-Jul-24	4.000	23-Jul-24	0.000	0.000
Khornia	2,114,753	2,114,753	5.200	3-Jul-24	5.200	3-Jul-24	0.000	0.000
Koyra	4,120,115	4,120,115	7.500	9-Jul-24	7.500	9-Jul-24	0.000	0.000
Bagerhat PBS	2,395,860	2,395,860	3.800	24-Jul-24	3.800	24-Jul-24	0.000	0.000
Chankuri (Dacope)	793,013	793,013	1.600	10-Jul-24	1.600	10-Jul-24	0.000	0.000
Energypac (Dacope)	25,404	25,404	0.250	9-Jul-24	0.250	9-Jul-24	0.000	0.000
Gouramba 11 KV	0	0	0.000		0.000	16-Jul-20	0.000	0.000
Gotudia, Dumuria	2,400,672	2,400,672	5.200	9-Jul-24	5.200	9-Jul-24	0.000	0.000
Amirpur	1,746,240	1,746,240	3.200	16-Jul-24	3.200	16-Jul-24	0.000	0.000
18 Mile S/S	1,743,163	1,743,163	3.300	16-Jul-24	3.300	16-Jul-24	0.000	0.000
Amirpur 33 KV Grid	3,688,715	3,688,715	0.000		0.000	15-Dec-20	0.000	0.000
Dakop-2	944,880	944,880	2.000	2-Jul-24	2.000	2-Jul-24	0.000	0.000
Mollahat 33 KV	0	0	0.000		0.000		0.000	0.000
Sahapur	3,034,320	3,034,320	6.050	10-Jul-24	6.050	10-Jul-24	0.000	0.000
Hatalbunia SS	1,126,602	1,126,602	2.100	6-Jul-24	2.100	6-Jul-24	0.000	0.000
Batiaghata-3(Tetultala)	1,369,680	1,369,680	2.300	10-Jul-24	2.300	10-Jul-24	0.000	0.000
Paikgacha -2	3,279,000	3,279,000	5.300	2-Jul-24	5.300	2-Jul-24	0.000	0.000
Terokhada-2	2,014,320	2,014,320	3.500	2-Jul-24	3.500	2-Jul-24	0.000	0.000

FINANCIAL AND STATISTICAL REPORT

PBS : KHULNA PBS

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : July 2024

PART-E/1: Energy and Demand Data As Per Substation Meter

Name of Substation	Energy Purchased (KWH)		Peak Demand (MW) & Date				MVAR Purchased	
	This Month	Y-T-D	This Month		Y-T-D		This Month	Y-T-D
			MW	Date	MW	Date		
Total :	43,191,043	43,191,043	76.300		76.300		0.000	0.000
Total KWH Sold :	40,030,155	40,030,155	REMARKS :					
KWH Loss :	3,160,888	3,160,888						
Percent Loss:	7.32 %	7.32 %						

FINANCIAL AND STATISTICAL REPORT
TO : THE RURAL ELECTRIFICATION BOARD

PBS : KHULNA PBS
Month Ending : July 2024

PART-F: Plant and Consumer Data

DESCRIPTION	THIS MONTH	YEAR TO DATE	CUMULATIVE FROM INCEPTION
1. Services Connected	720	720	436,812
2. Services Removed	0	0	3,533
3. Services in Place	////////////////////	////////////////////	433,279
4. Idle Services (Services in Place but not Energized)	////////////////////	////////////////////	0
5. Services Presently Energized (3-4-Disconnected)	////////////////////	////////////////////	402,834
6. Houses Wired	720	720	398,973
7. Wired Houses Inspected	720	720	411,650
8. Total No of Villages *() in PBS Area & Electrified	0	0	866
9. Kilometers of Lines Constructed - REB	11.311	11.311	6,943.326
10. Total Kilometers PDB/DESA Lines Taken Over	0.000	0.000	174.130
11. Kilometers of PDB/DESA Lines Renovated	0.000	0.000	261.542
12. Kilometers of Lines Constructed - PBS	0.000	0.000	853.555
13. Total Km of Lines Constructed (REB+PBS+**Taken Over)	11.311	11.311	8,058.423
14. Total Kilometers of Lines Energized	11.311	11.311	8,058.423

* Put total no of villages

** In case Renovation is more than taken over renovation figure should be taken

FINANCIAL AND STATISTICAL REPORT
TO : THE RURAL ELECTRIFICATION BOARD

PBS : KHULNA PBS
Month Ending : July 2024

Part-F : CONNECTIONS/REMOVED/STACKED CONSUMER

Class of Service	15. Connections (This Month)	16. Connections (Cumulative)	17 Services Removed (This Month)	18 Services Removed (Cumulative)	19 Services in Place (16-18)	21.STKD_CONSUMER S (This Month)	22.STKD_CONSUMER S (Cumulative)
1.1 LT_A(DOM)	486	386,450	0	2,406	384,044	486	385,866
1.2.1 DTW	0	5	0	0	5	0	6
1.2.2 STW	3	2,268	0	71	2,197	3	3,183
1.2.3 LLP	0	7	0	0	7	0	23
1.3 LT_C1(S.INDUSTRY)	32	5,335	0	101	5,234	32	5,164
1.4 LT_C2(CONS)	26	792	0	1	791	26	763
1.5 LT_D1(CI)	5	6,170	0	117	6,053	5	5,808
1.6 LT_D2(SI. & WP)	0	379	0	21	358	0	921
1.7 LT_D3(BCS)	0	166	0	0	166	0	50
1.8 LT_E(COM)	168	35,090	0	808	34,282	168	33,430
1.9 LT_F(TEMP)	0	9	0	8	1	0	143
2.1 MT_1(DOM)	0	0	0	0	0	0	0
2.2 MT_2(COM)	0	3	0	0	3	0	4
2.3 MT_3(INDUSTRY)	0	127	0	0	127	0	131
2.4 MT_4(CONS)	0	3	0	0	3	0	3
2.5 MT_5(GEN)	0	7	0	0	7	0	5
2.6 MT_6(TEMP)	0	0	0	0	0	0	1
2.7 MT_7(BCS)	0	0	0	0	0	0	1
2.8 MT_8(IRRI)	0	0	0	0	0	0	0
3.1 HT_1(GEN)	0	0	0	0	0	0	0
3.2 HT_2(COM)	0	0	0	0	0	0	0
3.3 HT_3(INDUSTRY)	0	1	0	0	1	0	1
3.4 HT_4(CONS)	0	0	0	0	0	0	0
4.1 EHT_1(GEN)	0	0	0	0	0	0	0
4.2 EHT_2(GEN)	0	0	0	0	0	0	0
5. SPV	0	0	0	0	0	0	0
Total	720	436,812	0	3,533	433,279	720	435,503

FINANCIAL AND STATISTICAL REPORT

PBS : KHULNA PBS

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : July 2024

Part-F : IDLE SRVICES/BILL UNPAID/RECONNECTION CONSUMER

Class of Service	20. IDL_SERVICES (This Month)	23. TOTAL NO OF CONSUMERS (BILLS UNPAID OVER90 DAYS_	24. NO OF REMOVED CONSUMERS (BILLS UNPAID OVER90 DAYS_	25. NO OF RECONNECTIONS DURING THIS YEAR
1.1 LT_A(DOM)	0	5,087	0	1,185
1.2.1 DTW	0	0	0	0
1.2.2 STW	0	83	0	17
1.2.3 LLP	0	0	0	0
1.3 LT_C1(S.INDUSTRY)	0	324	0	47
1.4 LT_C2(CONS)	0	31	0	8
1.5 LT_D1(CI)	0	35	0	14
1.6 LT_D2(SL & WP)	0	16	0	0
1.7 LT_D3(BCS)	0	10	0	0
1.8 LT_E(COM)	0	1,344	0	131
1.9 LT_F(TEMP)	0	0	0	0
2.1 MT_1(DOM)	0	0	0	0
2.2 MT_2(COM)	0	1	0	0
2.3 MT_3(INDUSTRY)	0	8	0	0
2.4 MT_4(CONS)	0	0	0	0
2.5 MT_5(GEN)	0	4	0	0
2.6 MT_6(TEMP)	0	0	0	0
2.7 MT_7(BCS)	0	0	0	0
2.8 MT_8(IRRI)	0	0	0	0
3.1 HT_1(GEN)	0	0	0	0
3.2 HT_2(COM)	0	0	0	0
3.3 HT_3(INDUSTRY)	0	0	0	0
3.4 HT_4(CONS)	0	0	0	0
4.1 EHT_1(GEN)	0	0	0	0
4.2 EHT_2(GEN)	0	0	0	0
5. SPV	0	0	0	0
Total Sale of Electricity	0	6,943	0	1,402

FINANCIAL AND STATISTICAL REPORT

PBS : KHULNA PBS

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : July 2024

Part-G : Aging of Accounts Payable

Description	Current	31 To 60 Days	61 To 90 Days	Over 90 Days	Total
PDB POWER BILLING	299,382,090	0	0	0	299,382,090
REB CASH LOANS	0	0	0	0	0
REB HOUSE-WIRING LOAN	0	0	0	0	0
OTHER	3,915,837	16,498,070	3,055,262	1,200,497	24,669,666
Total :	303,297,927	16,498,070	3,055,262	1,200,497	324,051,756

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FINANCIAL AND STATISTICAL REPORT

PBS:KHULNA PBS

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending :July 2024

Part-H: Uncollectibles Written Off, Recovered and Percentage of Recovery

1. Amount Written Off (Cumulative on 1 July of Reporting Year)	42,251
2. Amount Recovered Against Written Offs (Cumulative on 1st July of Reporting Year)	
3. Amount Written Off But Not Recovered (1-2)	42,251
4. Amount Recovered (Cumulative As On Reporting Date)	
5. Amount Recovered During the Reporting Year (4-2)	
6. Percent of Recovery Against Amount Written Off (Line 5 Divided By 3 Into 100)	

REMARKS :

CERTIFICATION :

WE HEREBY CERTIFY THAT THE ENTRIES IN THIS REPORT ARE IN ACCORDANCE WITH THE ACCOUNTS AND OTHER RECORDS OF THE SYSTEM AND REFLECT THE STATUS OF THE SYSTEM TO THE BEST OF OUR KNOWLEDGE.



 AGM FINANCE

11.08.2024

 DATE



 GENERAL MANAGER

 DATE