

FINANCIAL AND STATISTICAL REPORT  
TO : THE RURAL ELECTRIFICATION BOARD

PBS : KHULNA PBS  
Month Ending : January 2024

Part-A : Statement of Revenue and Expenses

ITEMS	Year To Date		This Month
	Last Year	This Year	
01. SALE OF ELECTRICITY	1,270,177,008.00	1,632,688,913.00	190,180,572.00
02. OTHER OPERATING REVENUE	46,530,344.00	56,992,576.00	8,612,194.00
03. TOTAL OPERATING REVENUE	1,316,707,352.00	1,689,681,489.00	198,792,766.00
04. COST OF PURCHASED POWER	825,390,732.00	1,329,683,643.00	154,135,292.00
05. DISTRIBUTION EXPENSE-OPERATION AND MAINTENANCE	83,797,362.52	91,227,312.56	10,920,205.32
06. CONSUMER SELLING EXPENSE	88,758,413.00	87,721,964.00	10,866,422.00
07. ADMINISTRATIVE & GENERAL EXPENSE	55,247,458.69	63,846,612.26	10,693,225.25
08. TOTAL OPERATING & MAINTENANCE EXPENSE	1,053,193,966.21	1,572,479,531.82	186,615,144.57
09. DEPRICIATION AND AMORTIZATION EXPENSES	328,667,292.00	331,793,908.00	47,514,365.00
10. TAX EXPENSE	4,280,576.00	5,253,873.00	947,000.00
11. INTEREST ON LONG TERM DEBT	114,597,650.00	130,527,432.00	18,000,000.00
12. TOTAL COST OF ELECTRIC SERVICE	1,500,739,484.21	2,040,054,744.82	253,076,509.57
13. OPERATING MARGINS	(184,032,132.21)	(350,373,255.82)	(54,283,743.57)
14. GOVERNMENT SUBSIDY	0.00	0.00	0.00
15. NON-OPERATING MARGINS-INTEREST	25,404,392.81	45,352,893.26	25,883.39
16. NON-OPERATING MARGINS-OTHER	3,617,338.00	15,720,294.00	381,709.00
17. MARGINS	(155,010,401.40)	(289,300,068.56)	(53,876,151.18)

রেয়াতি সুবিধা সংক্রান্ত তথ্যাদি

ক্রমিক নং	বিবরণ	This Month	Year-to-Date(2023-24)
১	বিউবো হতে ক্রয়কৃত বিদ্যুতের পরিমাণ (কি.ও.ঘ)	28032520	241891249
২	বিউবোর বিদ্যুৎ রিসেল(কি.ও.ঘ.)	2382459	20103205
৩	রিসেল ব্যতিত বিদ্যুৎ ক্রয় (কি.ও.ঘ.) ৩=(১-২)	25650061	221788044
৪	Cost of Power Purchased খাতে হিসাবভুক্ত/ সমন্বয়কৃত রেয়াতি সুবিধা টাকার পরিমাণ	19299106	166873324
৫	চলতি অর্থবছরে রেয়াতি সুবিধা বাবদ প্রাপ্ত টাকার পরিমাণ	18100000	147780000

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# FINANCIAL AND STATISTICAL REPORT

PBS : KHULNA PBS

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : January 2024

## Part-B: Aging of Consumer Accounts Receivable -Electric

Class of Service	Total Recv. Amt.	Current		Over 30 Days		Over 90 Days		Number Now Disc.
		Number	Amount	Number	Amount	Number	Amount	
1.1 LT_A(DOM)	99,787,803	236,050	65,027,664	78,896	27,042,295	8,881	7,717,844	20,763
1.2 LT_B(IRRI)	7,254,214	1,879	3,145,973	460	866,627	35	3,241,614	214
1.3 LT_C1(S.INDUSTRY)	30,275,203	4,310	20,717,159	1,411	4,667,960	311	4,890,084	884
1.4 LT_C2(CONS)	697,189	306	477,774	93	170,488	21	48,927	74
1.5 LT_DI(CI)	3,092,481	3,499	1,277,066	899	805,425	89	1,009,990	269
1.6 LT_D2(SL & WP)	1,731,755	146	770,074	58	537,495	38	424,186	121
1.7 LT_D3(BCS)	2,623,571	112	2,133,383	30	379,278	11	110,910	25
1.8 LT_E(COM)	40,633,407	20,945	23,576,741	8,120	7,936,078	1,626	9,120,588	5,624
1.9 LT_T(TEMP)	3,626	0	0	1	3,626	0	0	0
2.1 MT_1(DOM)	0	0	0	0	0	0	0	0
2.2 MT_2(COM)	983,497	8	607,996	1	158,708	1	216,793	0
2.3 MT_3(INDUSTRY)	22,840,045	92	16,160,097	13	2,869,320	9	3,810,628	40
2.4 MT_4(CONS)	146,421	1	146,421	0	0	0	0	0
2.5 MT_5(GEN)	2,709,562	9	401,446	9	719,265	7	1,588,851	0
2.6 MT_6(TEMP)	0	0	0	0	0	0	0	0
2.7 MT_7(BCS)	0	0	0	0	0	0	0	0
2.8 MT_8(IRRI)	0	0	0	0	0	0	0	0
3.1 HT_1(GEN)	0	0	0	0	0	0	0	0
3.2 HT_2(COM)	0	0	0	0	0	0	0	0
3.3 HT_3(INDUSTRY)	343,991	1	343,991	0	0	0	0	0
3.4 HT_4(CONS)	0	0	0	0	0	0	0	0
4.1 EHT_1(GEN)	0	0	0	0	0	0	0	0
4.2 EHT_2(GEN)	0	0	0	0	0	0	0	0
5. SOLAR PV SYSTEMS	0	0	0	0	0	0	0	0
6. RESALE TO OTHER PB	14,740,036	1	14,740,036	0	0	0	0	0
<b>Total :</b>	227,862,801	267,359	149,525,821	89,991	46,156,565	11,029	32,180,415	28,014

	This Month	Year To Date	Part-B-1: Other Information	
Collection	193,808,393	1,587,644,629	1. Number of Elakas Served	7
Percent of Collection	101.91 %	97.24 %	2. Number of Lady Advisors	3
Month Rev. Outstanding	0.99	and without RI 0.98	3. Number of Directors	8
Outstanding of Religious Inst.	1,267,252		4. Number of Employees	530

**FINANCIAL AND STATISTICAL REPORT**  
TO : THE RURAL ELECTRIFICATION BOARD

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**Part-C : Balance Sheet**

<b>Assets &amp; Other Debits</b>	<b>Amount</b>	<b>Liabilities &amp; Other Credits</b>	<b>Amount</b>
1 ELECTRIC PLANT IN SERVICE	10,761,906,162.05	31 MEMBERSHIP ISSUED	921,550.00
2 ACCUMULATED PROVISIONS FOR DEPR	3,070,989,688.16	32 MEMBERSHIP SUBSCRIBED-NOT ISSUED	16,943,733.00
3 NET UTILITY PLANT IN SERVICE	7,690,916,473.89	33 OPERATING MARGINS-PRIOR YEARS	(1,828,287,877.76)
4 CONSTRUCTION WORK IN PROGRESS	196,220,433.04	34 OPERATING MARGINS-CURRENT YEAR	(350,373,255.82)
5 TOTAL UTILITY PLANT	7,887,136,906.93	35 OPERATING MARGINS-GOVT. SUBSIDY	25,513,506.00
6 DONATION RESERVE FUND		36 NON-OPERATING MARGINS-PRIORYEARS	380,316,982.34
7 REPLACEMENT RESERVE FUND	59,233,570.00	37 NON-OPERATING MARGINS-CURRENTYEAR	61,073,187.26
8 CONTRIBUTION TO REB REVOLVING FU		38 DONATED CAPITAL & CAPITAL GAIN OR LO	245,671,283.48
9 INVESTMENT IN ASSOCIATED COMPANI		39 TOTAL EQUITIES & MARGINS	(1,448,220,891.50)
10 OTHER SPECIAL FUND	1,097,549,161.21	40 REB LOANS-CASH	6,650,000.00
11 TOTAL INVESTMENTS	1,156,782,731.21	41 REB LOANS-IN KIND	7,818,626,846.45
12 CASH	211,258,531.86	42 REB LOANS-IN KIND-PROVISION	512,856,014.63
13 IMPREST FUND	225,000.00	43 REB LOANS-OTHER	
14 TEMPORARY CASH INVESTMENT		44 TOTAL LONG TERM DEBT	8,338,132,861.08
15 SPECIAL DEPOSITS	24,100.00	45 CONSUMER DEPOSITS	379,732,876.88
16 ACCOUNTS RECEIVABLE-ELECTRIC	227,862,801.47	46 EMPLOYEES BENEFIT	897,075,428.91
17 ACC.PROV.FOR UNCOLLECTBLE A/C-CR	(83,664,469.94)	47 SELF INSURANCE RESERVE	
18 OTHER ACCOUNTS RECEIVABLE	220,640,944.85	48 TOTAL OTHER LONG TERM LIABILITIES	1,276,808,305.79
19 MATERIALS & SUPPLIES-ELECTRIC	472,073,476.11	49 ACCOUNTS PAYABLE	187,222,606.95
20 MATERIALS & SUPPLIES-MARCHANDISE	132,535.00	50 CONSUMER FOR IRRIGATION	
21 PREPAYMENTS	12,759,881.00	51 ACCRUED TAXES	
22 OTHER CURRENT & ACCRUED ASSETS	84,114,694.05	52 MATURED INTEREST	153,850,009.40
23 TOTAL CURRENT & ACCUED ASSETS	1,145,427,494.40	53 MATURED LONG TERM DEBT	1,225,378,255.00
24 EXTRAORDINARY PROPERTY LOSSES	9,135,714.76	54 OTHER CURRENT-ACCRUED LIABILITIES	17,931,530.13
25 PRELIMINARY SURVEY/INVESTIGATION (		55 TOTAL CURRENT-ACCRUED LIABILITIES	1,584,382,401.48
26 UNCLASSIFIED EXPENSES	265,130,891.77	56 SECURITY ADVANCES AND DEPOSITS	20,412,941.00
27 TEMPORARY FACILITIES		57 CONSUMER ADVANCES FOR CONSTRUCTIO	1,515,687.27
28 OTHER DEFFERED DEBITS	6,250,000.00	58 OTHER DEFFERED CREDITS	696,832,433.95
29 TOTAL DEFFERED DEBITS	280,516,606.53	59 TOTAL DEFFERED CREDITS	718,761,062.22
30 TOTAL ASSETS AND OTHER DEBITS	10,469,863,739.07	60 TOTAL LIABILITIES & OTHER CREDITS	10,469,863,739.07

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**FINANCIAL AND STATISTICAL REPORT**

TO : THE RURAL ELECTRIFICATION BOARD

PBS : KHULNA PBS

Month Ending : January 2024

**Part-C/1 : Details of Total Long Term Debt**

PHASE	DONOR	Amount
1. 10 Lac DFID-106	GOB	704,982,667.22
2. 10 Lakh New Consumer Conect Under Ex Dist Sys-GOB	GOB	10,644,123.76
3. 12 PBSs (Ext. & Int.) LF	GOB	2,797,728.00
4. 18 PBS2	IDA	128,408,022.00
5. 20 PBSs (5000K) (Ext. & Int.) NORAD	NORAD	9,017,194.93
6. 33KVA (GOB)	GOB	31,450,157.51
7. 4C LF	GOB	17,504,751.11
8. 5A (NETHERLAND) - 3	NL	1,394,415.00
9. 5A JBIC - P - 45	JAPAN(OECF/JBIC)	142,606,127.38
10. 5A LF	GOB	1,410,966.21
11. 5A NORAD	GOB	1,705,675.00
12. 5A OECF - P - 45	JAPAN(OECF/JBIC)	153,325,206.49
13. 5B LF	GOB	415,899,604.46
14. 5B OPEC - 752 - P	OPEC	40,387.47
15. 7000 Km. (Ext. & Int.-2nd) LF	GOB	324,050.00
16. 9 PBSs (GOB)	GOB	237,287.00
17. Ext. & Int. 2nd Phase (7000 Km.) NATHERLAND	NL	1,754,219.20
18. Flood Rehabelitation Project - GOB	GOB	23,260.00
19. GOB Local Fund	GOB	8,188,893.09
20. Intens & Expn of Dist. Sys. 2nd phase-EDCF(BDG-03)	GOB	4,664,907.02
21. Intens & Expn of Dist. Sys. of 9 PBS - DFID	GOB	2,414,431.60
22. JBIC	GOB	47,348,218.18
23. More Intens & Expn of Dist. Sys. of 67 PBS - DFID	GOB	153,196.94
24. More Intens. & Expan. of Dist. Sys. of 67 PBS(GOB)	GOB	194,582,407.59
25. O&M Materials	GOB	51,030,085.35
26. Phase - PDB TAKEN OVER LINE	GOB	42,483,468.59
27. PHASE- 3C (CIDA-2)	IDA	9,708,975.96
28. PHASE- 3C (SFD-9/299)	SFD	4,200,988.00
29. Phase- 9 PBS	GOB	(4,998,520.05)
30. PHASE-I EXTENSION	KFAED	244,482,584.97
31. Phase-12 PBSs (EXTENSION/INTENSIFICATION-2ND)	GOB	1,571,529.00
32. Phase-15 PBSs (Ext. & Int.) ADB	ADB	18,430,516.64
33. PHASE-3A EXTENSION	JAPAN(OECF/JBIC)	4,274,767.17
34. Phase-4D	GOB	70,826,579.92
35. Phase-4D	KFAED	70,826,579.92
36. PHASE-5A	GOB	30,412,690.88
37. PHASE-5A	IDB	30,412,690.88
38. PHASE-5A	JAPAN(OECF/JBIC)	30,412,690.88

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**FINANCIAL AND STATISTICAL REPORT**

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PBS : KHULNA PBS

Month Ending : January 2024

**Part-C/1 : Details of Total Long Term Debt**

<b>PHASE</b>	<b>DONOR</b>	<b>Amount</b>
39. PHASE-5A	JBRC	30,412,690.88
40. PHASE-5A	KFAED	30,412,690.88
41. PHASE-5A	NL	30,412,690.88
42. PHASE-5A	NORAD	30,412,690.88
43. PHASE-5A	SFD	30,412,690.88
44. PHASE-5B	GOB	29,466,035.04
45. PHASE-5B	OPEC	29,466,035.04
46. Phase-DIFFUSION OF RENEABLE ENERGY TECHNOLOGY	FRANCE	8,082,810.58
47. Phase-DIFFUSION OF RENEABLE ENERGY TECHNOLOGY-2N	GOB	28,992,979.69
48. Phase-SLR	GOB	12,752.73
49. Prom of the Use Renewable Energies RE BD-GOB	GOB	6,075,299,759.64
50. REB & RE Int. Dev. Proj. (GOB)	KFAED	16,792.45
51. REB & RE Int. Dev. Project (IDA)	IDA	7,407.87
52. REB & RE Socio Eco. Dev. Project (GOB)	GOB	326,208.80
53. REB & RE Socio Eco. Dev. Project (IDA)	KFAED	81,733.73
54. SIDR GOB-108	GOB	6,896,677.58
55. Solar Energt (IDA - 3679 - BD - & GEF - 51301)	IDA	15,897.60
56. Tools	GOB	6,849,192.32
	<b>Total =</b>	<b>8,822,531,262.74</b>

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**FINANCIAL AND STATISTICAL REPORT**  
**TO : THE RURAL ELECTRIFICATION BOARD**

PBS : KHULNA PBS  
 Month Ending : January 2024

**Part-C/2 : Changes in Utility Plant**

Description	Balance Beginning Year	Additions Year To Date	Retirement Year To Date	Adjustment and Transfer	Current Balance
REBNEW LINE CONSTRUCTION	0.00	3,075,617.68	0.00	0.00	3,075,617.68
TOTAL PLANT-NOT CLASSIFIED	0.00	3,075,617.68	0.00	0.00	3,075,617.68
DISTRIBUTION PLANT-CLASSIFIED	10,354,257,933.98	84,801,466.35	0.00	0.00	10,439,059,400.33
TOTAL ENERGIZED PLANT	10,354,257,933.98	87,877,084.03	0.00	0.00	10,442,135,018.01
LAND & LAND RIGHTS	3,420,616.96	0.00	0.00	0.00	3,420,616.96
STRUCTURE AND IMPROVEMENTS	149,847,241.00	0.00	0.00	0.00	149,847,241.00
OFFICE FURNITURE & EQUIPMENT	44,128,830.00	543,440.00	0.00	0.00	44,672,270.00
TRANSPORTATION EQUIPMENT	56,907,584.00	959,184.00	0.00	0.00	57,866,768.00
STORES, TOOLS & LABORATORY EQUIPMENT	52,287,544.08	3,197,123.00	0.00	0.00	55,484,667.08
COMMUNICATION EQUIPMENT	2,377,139.00	31,989.00	0.00	0.00	2,409,128.00
OTHER EQUIPMENT	1,015,544.00	0.00	0.00	0.00	1,015,544.00
TOTAL GENERAL PLANT	309,984,499.04	4,731,736.00	0.00	0.00	314,716,235.04
INTANGIBLE PLANT	0.00	0.00	0.00	0.00	0.00
ELECTRIC PLANT IN SERVICE	10,664,242,433.02	92,608,820.03	0.00	0.00	10,756,851,253.05
ACCUM. PROV. FOR DEPRECIATION	(2,732,890,362.16)	(338,099,326.00)	0.00	0.00	(3,070,989,688.16)
NET UTILITY PLANT IN SERVICE	7,931,352,070.86	(245,490,505.97)	0.00	0.00	7,685,861,564.89
CONSTRUCTION WORK IN PROGRESS	71,407,501.29	124,812,931.75	0.00	0.00	196,220,433.04
TOTAL UTILITY PLANT	8,002,759,572.15	(120,677,574.22)	0.00	0.00	7,882,081,997.93

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FINANCIAL AND STATISTICAL REPORT  
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PBS : KHULNA PBS

Month Ending : January 2024

Part-D : Consumer Sales and Revenue Data

Class of Service	THIS MONTH				YEAR TO DATE		
	Number Billed	Kwh Sold	Amount Billed	No. Min Bill	Number Billed	Kwh Sold	Amount Billed
1.1 LT_A(DOM)	357,022	17,126,044	97,910,465	0	2493814	154,271,908	943,286,797
1.2 LT_B(IRRI)	1,949	623,744	3,229,052	0	12625	1,709,043	9,687,387
1.3 LT_C1(S.INDUSTRY)	4,486	1,876,960	20,931,134	0	30258	11,229,172	126,427,602
1.4 LT_C2(CONS)	406	31,621	552,716	0	2664	198,497	3,442,103
1.5 LT_D1(CI)	5,919	247,666	2,125,113	0	40910	3,093,100	24,345,639
1.6 LT_D2(SL & WP)	282	83,101	821,273	0	1968	553,904	5,500,367
1.7 LT_D3(BCS)	122	232,952	2,165,124	0	682	1,623,895	15,072,169
1.8 LT_E(COM)	30,984	2,194,989	29,749,201	0	208426	17,323,536	231,050,108
1.9 LT_T(TEMP)	0	0	0	0	2	429	8,143
2.1 MT_1(DOM)	0	0	0	0	0	0	0
2.2 MT_2(COM)	8	42,303	607,996	0	47	358,586	4,848,801
2.3 MT_3(INDUSTRY)	92	1,463,089	16,160,097	0	645	12,357,085	134,671,876
2.4 MT_4(CONS)	1	9,071	146,421	0	7	102,899	1,534,913
2.5 MT_5(GEN)	9	27,596	401,446	0	63	281,731	3,675,019
2.6 MT_6(TEMP)	0	0	0	0	0	0	0
2.7 MT_7(BCS)	0	0	0	0	0	0	0
2.8 MT_8(IRRI)	0	0	0	0	0	0	0
3.1 HT_1(GEN)	0	0	0	0	0	0	0
3.2 HT_2(COM)	0	0	0	0	0	0	0
3.3 HT_3(INDUSTRY)	1	20,403	343,991	0	7	150,111	2,338,951
3.4 HT_4(CONS)	0	0	0	0	0	0	0
4.1 EHT_1(GEN)	0	0	0	0	0	0	0
4.2 EHT_2(GEN)	0	0	0	0	0	0	0
5. SOLAR PV SYSTEMS	0	0	0	0	0	0	0
6. SALES TO DESA/PDB	0	0	0	0	0	0	0
7. RESALE TO PBS	1	2,382,459	14,740,036	0	7	20,103,205	124,376,520
8. OFFICE USE	73	23,287	296,507	0	511	192,708	2,422,518
<b>Total Sale of Electricity</b>	<b>401,355</b>	<b>26,385,285</b>	<b>190,180,572</b>		<b>2792636</b>	<b>223,549,809</b>	<b>1,632,688,913</b>

# FINANCIAL AND STATISTICAL REPORT

TO : THE RURAL ELECTRIFICATION BOARD

PBS : KHULNA PBS

Month Ending : January 2024

## PART-E: Energy and Demand Data As Per Billing Meter

Name of Substation	Energy Purchased (KWH)		Peak Demand (MW) & Date				MVAR Purchased	
	This Month	Y-T-D	This Month		Y-T-D		This Month	Y-T-D
			MW	Date	MW	Date		
PdbKhulna C/G Pbs HQ	7,983,636	66,917,298	0.000		0.000	12-Aug-12	0.000	0.000
Bagerhat PBS (Jabusha)	0	0	0.000		0.000		0.000	0.000
PDBKhulnaC/G Paik.	4,439,499	45,008,214	0.000		0.000	5-Aug-12	0.000	0.000
Senerbazer(Begerhat)	0	0	0.000		0.000	19-Aug-12	0.000	0.000
PDBKhulnaC/G Grid	14,825	123,238	0.000		0.000		0.000	0.000
SATKHIRA PBS	0	0	0.000		0.000		0.000	0.000
TALA (Satkhira PBS)	0	0	0.000		0.000		0.000	0.000
DACOPE	0	0	0.000		0.000	12-Aug-12	0.000	0.000
Khornia	0	0	0.000		0.000		0.000	0.000
Satkhira PBS (Koyra)	4,635,263	41,304,233	0.000		0.000		0.000	0.000
Bagerhat PBS	978,300	9,437,907	0.000		0.000		0.000	0.000
Chunkuri (Dacope)	0	0	0.000		0.000		0.000	0.000
Energypac,Dacop	0	0	0.000		0.000	28-Feb-19	0.000	0.000
Gouramba 11 KV	0	0	0.000		0.000		0.000	0.000
Gotudia,Dumuria	0	0	0.000		0.000		0.000	0.000
Amirpur S/S(Bagerhat	0	0	0.000		0.000		0.000	0.000
Amirpur 33 KV Grid	3,585,119	29,429,003	0.000		0.000		0.000	0.000
GIS Grid Gallamary	2,774,962	18,574,764	0.000		0.000		0.000	0.000
Khori Mosta PR	1,948	8,977	0.000		0.000		0.000	0.000
Senerbazer(Goalpara)	3,618,968	31,087,615	0.000		0.000		0.000	0.000
Terokhada(Goalpara)	0	0	0.000		0.000		0.000	0.000
<b>Total :</b>	<b>28,032,520</b>	<b>241,891,249</b>	<b>0.000</b>		<b>0.000</b>		<b>0.000</b>	<b>0.000</b>
Total KWH Sold :	26,385,285	223,549,809	REMARKS :System Loss Without Resale, This Month :6.42% YTD :8.27%					
KWH Loss :	1,647,235	18,341,440						
Percent Loss:	5.88 %	7.58 %						

# FINANCIAL AND STATISTICAL REPORT

PBS : KHULNA PBS

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : January 2024

## PART-E/1: Energy and Demand Data As Per Substation Meter

Name of Substation	Energy Purchased (KWH)		Peak Demand (MW) & Date				MVAR Purchased	
	This Month	Y-T-D	This Month		Y-T-D		This Month	Y-T-D
			MW	Date	MW	Date		
KHULNA	2,643,674	22,143,434	4.600	30-Jan-24	7.000	7-Aug-23	0.000	0.000
JAVUSHA (Bagerhat)	0	0	0.000		0.000	15-Jul-19	0.000	0.000
PAIKGASA	1,776,885	16,095,750	3.750	31-Jan-24	7.000	5-Aug-23	0.000	0.000
SENER BAZER	1,864,111	16,809,661	3.200	27-Jan-24	6.000	11-Aug-23	0.000	0.000
230/132/33 KV Grid	14,825	123,239	0.000		0.000	15-Apr-23	0.000	0.000
SATKHIRA PBS	0	0	0.000		0.000		0.000	0.000
TALA (Satkhira PBS)	0	0	0.000		0.000	9-Oct-16	0.000	0.000
DACOPE-1	1,466,685	11,552,065	2.400	24-Jan-24	3.700	22-Aug-23	0.000	0.000
Khornia	1,580,075	11,412,533	1.650	30-Jan-24	3.500	17-Aug-23	0.000	0.000
Koyra	2,605,437	21,924,489	5.500	18-Jan-24	9.500	15-Aug-23	0.000	0.000
Bagerhat PBS	1,360,289	12,591,010	2.500	31-Jan-24	4.200	19-Aug-23	0.000	0.000
Chunkuri (Dacope)	442,423	4,186,803	1.450	27-Jan-24	1.500	10-Oct-23	0.000	0.000
Energypac (Dacope)	20,402	150,121	0.250	31-Jan-24	0.500	20-Dec-23	0.000	0.000
Gouramba 11 KV	0	0	0.000		0.000	16-Jul-20	0.000	0.000
Gotudia,Dumuria	2,178,384	19,672,896	3.500	31-Jan-24	7.000	9-Aug-23	0.000	0.000
Amirpur	1,200,240	9,088,560	2.000	27-Jan-24	3.000	11-Aug-23	0.000	0.000
18 Mile S/S	1,043,368	8,726,292	1.700	30-Jan-24	3.000	20-Oct-23	0.000	0.000
Amirpur 33 KV Grid	2,382,459	20,103,205	0.000		3.000	11-Aug-23	0.000	0.000
Dakop-2	525,480	4,277,760	1.300	28-Jan-24	1.600	22-Aug-23	0.000	0.000
Mollahat 33 KV	0	0	0.000		0.000		0.000	0.000
Sahapur	1,875,600	16,324,080	3.750	30-Jan-24	6.000	22-Aug-23	0.000	0.000
Hatalbunia SS	802,113	7,608,877	1.600	26-Jan-24	2.500	29-Oct-23	0.000	0.000
Batiaghata-3(Tetultala	605,280	5,106,000	1.100	31-Jan-24	1.500	24-Oct-23	0.000	0.000
Paikgacha -2	1,878,504	16,931,064	3.500	28-Jan-24	6.500	5-Aug-23	0.000	0.000
Terokhada-2	1,359,360	10,982,400	2.250	29-Jan-24	4.000	8-Aug-23	0.000	0.000

**FINANCIAL AND STATISTICAL REPORT**

PBS : KHULNA PBS

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : January 2024

**PART-E/1: Energy and Demand Data As Per Substation Meter**

Name of Substation	Energy Purchased (KWH)		Peak Demand (MW) & Date				MVAR Purchased	
	This Month	Y-T-D	This Month		Y-T-D		This Month	Y-T-D
			MW	Date	MW	Date		
Total :	27,625,594	235,810,239	46.000		81.000		0.000	0.000
Total KWH Sold :	26,385,285	223,549,809	REMARKS :					
KWH Loss :	1,240,309	12,260,430						
Percent Loss:	4.49 %	5.20 %						

**FINANCIAL AND STATISTICAL REPORT**  
**TO : THE RURAL ELECTRIFICATION BOARD**

**PBS : KHULNA PBS**  
**Month Ending : January 2024**

**PART-F: Plant and Consumer Data**

<b>DESCRIPTION</b>	<b>THIS MONTH</b>	<b>YEAR TO DATE</b>	<b>CUMULATIVE FROM INCEPTION</b>
1. Services Connected	1,375	9,595	430,865
2. Services Removed	0	6	3,533
3. Services in Place	////////////////////	////////////////////	427,332
4. Idle Services (Services in Place but not Energized)	////////////////////	////////////////////	0
5. Services Presently Energized (3-4-Disconnected)	////////////////////	////////////////////	399,318
6. Houses Wired	1,375	9,595	393,026
7. Wired Houses Inspected	1,375	9,595	405,703
8. Total No of Villages *( ) in PBS Area & Electrified	0	0	866
9. Kilometers of Lines Constructed - REB	5.964	19.964	6,919.734
10. Total Kilometers PDB/DESA Lines Taken Over	0.000	0.000	174.130
11. Kilometers of PDB/DESA Lines Renovated	0.000	0.000	261.542
12. Kilometers of Lines Constructed - PBS	8.279	36.309	823.943
13. Total Km of Lines Constructed (REB+PBS+**Taken Over)	14.243	56.273	8,005.219
14. Total Kilometers of Lines Energized	14.243	56.273	8,004.618

\* Put total no of villages

\*\* In case Renovation is more than taken over renovation figure should be taken

FINANCIAL AND STATISTICAL REPORT  
TO : THE RURAL ELECTRIFICATION BOARD

PBS : KHULNA PBS

Month Ending : January 2024

Part-F : CONNECTIONS/REMOVED/STACKED CONSUMER

Class of Service	15. Connections (This Month)	16. Connections (Cumulative)	17 Services Removed (This Month)	18 Services Removed (Cumulative)	19 Services in Place (16-18)	21. STKD_CONSUMERS (This Month)	22. STKD_CONSUMERS (Cumulative)
1.1 LT_A(DOM)	973	382,106	0	2,406	379,700	973	381,521
1.2.1 DTW	0	5	0	0	5	0	6
1.2.2 STW	48	2,226	0	71	2,155	48	3,141
1.2.3 LLP	0	7	0	0	7	0	23
1.3 LT_C1(S.INDUSTRY)	84	4,959	0	101	4,858	84	4,788
1.4 LT_C2(CONS)	41	604	0	1	603	41	575
1.5 LT_D1(CI)	10	6,097	0	117	5,980	10	5,735
1.6 LT_D2(SL & WP)	0	379	0	21	358	0	921
1.7 LT_D3(BCS)	1	163	0	0	163	1	47
1.8 LT_E(COM)	218	34,172	0	808	33,364	218	32,512
1.9 LT_T(TEMP)	0	8	0	8	0	0	143
2.1 MT_1(DOM)	0	0	0	0	0	0	0
2.2 MT_2(COM)	0	3	0	0	3	0	4
2.3 MT_3(INDUSTRY)	0	126	0	0	126	0	130
2.4 MT_4(CONS)	0	3	0	0	3	0	3
2.5 MT_5(GEN)	0	6	0	0	6	0	4
2.6 MT_6(TEMP)	0	0	0	0	0	0	1
2.7 MT_7(BCS)	0	0	0	0	0	0	1
2.8 MT_8(IRRI)	0	0	0	0	0	0	0
3.1 HT_1(GEN)	0	0	0	0	0	0	0
3.2 HT_2(COM)	0	0	0	0	0	0	0
3.3 HT_3(INDUSTRY)	0	1	0	0	1	0	1
3.4 HT_4(CONS)	0	0	0	0	0	0	0
4.1 EHT_1(GEN)	0	0	0	0	0	0	0
4.2 EHT_2(GEN)	0	0	0	0	0	0	0
5. SPV	0	0	0	0	0	0	0
<b>Total</b>	<b>1,375</b>	<b>430,865</b>	<b>0</b>	<b>3,533</b>	<b>427,332</b>	<b>1,375</b>	<b>429,556</b>

FINANCIAL AND STATISTICAL REPORT  
TO : THE RURAL ELECTRIFICATION BOARD

PBS : KHULNA PBS  
Month Ending : January 2024

Part-F : IDLE SERVICES/BILL UNPAID/RECONNECTION CONSUMER

Class of Service	20. IDL_SERVICES (This Month)	23. TOTAL NO OF CONSUMERS (BILLS UNPAID OVER90 DAYS_	24. NO OF REMOVED CONSUMERS (BILLS UNPAID OVER90 DAYS_	25. NO OF RECONNECTIONS DURING THIS YEAR
1.1 LT_A(DOM)	0	20,763	0	6,088
1.2.1 DTW	0	0	0	0
1.2.2 STW	0	214	0	187
1.2.3 LLP	0	0	0	0
1.3 LT_C1(S.INDUSTRY)	0	884	0	118
1.4 LT_C2(CONS)	0	74	0	51
1.5 LT_DI(CI)	0	269	0	85
1.6 LT_D2(SL & WP)	0	121	0	1
1.7 LT_D3(BCS)	0	25	0	0
1.8 LT_E(COM)	0	5,624	0	1,049
1.9 LT_T(TEMP)	0	0	0	0
2.1 MT_1(DOM)	0	0	0	0
2.2 MT_2(COM)	0	0	0	0
2.3 MT_3(INDUSTRY)	0	40	0	17
2.4 MT_4(CONS)	0	0	0	0
2.5 MT_5(GEN)	0	0	0	0
2.6 MT_6(TEMP)	0	0	0	0
2.7 MT_7(BCS)	0	0	0	0
2.8 MT_8(IRRI)	0	0	0	0
3.1 HT_1(GEN)	0	0	0	0
3.2 HT_2(COM)	0	0	0	0
3.3 HT_3(INDUSTRY)	0	0	0	0
3.4 HT_4(CONS)	0	0	0	0
4.1 EHT_1(GEN)	0	0	0	0
4.2 EHT_2(GEN)	0	0	0	0
5. SPV	0	0	0	0
<b>Total Sale of Electricity</b>	0	28,014	0	7,596

**FINANCIAL AND STATISTICAL REPORT**

PBS : KHULNA PBS

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : January 2024

**Part-G : Aging of Accounts Payable**

<b>Description</b>	<b>Current</b>	<b>31 To 60 Days</b>	<b>61 To 90 Days</b>	<b>Over 90 Days</b>	<b>Total</b>
PDB POWER BILLING	173,434,398	0	0	0	173,434,398
REB CASH LOANS	0	0	0	0	0
REB HOUSE-WIRING LOAN	0	0	0	0	0
OTHER	325,879	4,250,793	4,531,885	4,679,651	13,788,208
Total :	173,760,277	4,250,793	4,531,885	4,679,651	187,222,606

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**FINANCIAL AND STATISTICAL REPORT**

PBS: KHULNA PBS

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : January 2024

**Part-H: Uncollectibles Written Off, Recovered and Percentage of Recovery**

1. Amount Written Off (Cumulative on 1 July of Reporting Year)	42,251
2. Amount Recovered Against Written Offs (Cumulative on 1st July of Reporting Year)	
3. Amount Written Off But Not Recovered (1-2)	42,251
4. Amount Recovered (Cumulative As On Reporting Date)	
5. Amount Recovered During the Reporting Year (4-2)	
6. Percent of Recovery Against Amount Written Off (Line 5 Divided By 3 Into 100 )	

REMARKS :

CERTIFICATION :

WE HEREBY CERTIFY THAT THE ENTRIES IN THIS REPORT ARE IN ACCORDANCE WITH THE ACCOUNTS AND OTHER RECORDS OF THE SYSTEM AND REFLECT THE STATUS OF THE SYSTEM TO THE BEST OF OUR KNOWLEDGE.



AGM FINANCE

10.02.2024

DATE



GENERAL MANAGER

DATE