

FINANCIAL AND STATISTICAL REPORT

TO : THE RURAL ELECTRIFICATION BOARD

PBS : KHULNA PBS
Month Ending : September 2024

Part-A : Statement of Revenue and Expenses

ITEMS	Year To Date		This Month
	Last Year	This Year	
01. SALE OF ELECTRICITY	805,352,694.00	907,565,789.00	293,673,555.00
02. OTHER OPERATING REVENUE	21,697,442.00	22,360,852.00	9,758,544.00
03. TOTAL OPERATING REVENUE	827,050,136.00	929,926,641.00	303,432,099.00
04. COST OF PURCHASED POWER	648,269,217.00	702,092,217.00	190,685,482.00
05. DISTRIBUTION EXPENSE-OPERATION AND MAINTENANCE	34,040,464.44	38,864,199.38	15,409,392.20
06. CONSUMER SELLING EXPENSE	38,754,816.00	40,298,409.95	15,095,432.00
07. ADMINISTRATIVE & GENERAL EXPENSE	23,938,304.11	27,340,739.07	10,398,155.00
08. TOTAL OPERATING & MAINTENANCE EXPENSE	745,002,801.55	808,595,565.40	231,588,461.20
09. DEPRICIATION AND AMORTIZATION EXPENSES	142,094,360.00	145,272,840.00	48,424,280.00
10. TAX EXPENSE	1,987,190.00	2,368,050.00	1,091,650.00
11. INTEREST ON LONG TERM DEBT	54,000,000.00	60,000,000.00	20,000,000.00
12. TOTAL COST OF ELECTRIC SERVICE	943,084,351.55	1,016,236,455.40	301,104,391.20
13. OPERATING MARGINS	(116,034,215.55)	(86,309,814.40)	2,327,707.80
14. GOVERNMENT SUBSIDY	0.00	0.00	0.00
15. NON-OPERATING MARGINS-INTEREST	21,398,279.62	20,268,107.65	6,529,477.70
16. NON-OPERATING MARGINS-OTHER	834,604.00	940,322.00	311,471.00
17. MARGINS	(93,801,331.93)	(65,101,384.75)	9,168,656.50

রেয়াতি সুবিধা সংক্রান্ত তথ্যাদি

ক্রমিক নং	বিবরণ	This Month	Year-to-Date(2024-25)
১	বিউবো হতে ক্রয়কৃত বিদ্যুতের পরিমাণ (কি.ও.ঘ)	40642931	127983113
২	বিউবোর বিদ্যুৎ রিসেল(কি.ও.ঘ.)	2945833	10008633
৩	রিসেল ব্যতিত বিদ্যুৎ ক্রয় (কি.ও.ঘ.) ৩=(১-২)	37697098	117974480
৪	Cost of Power Purchased ঋতে হিসাবভুক্ত/ সমন্বয়কৃত রেয়াতি সুবিধা টাকার পরিমাণ	43393130	135800424
৫	চলতি অর্থবছরে রেয়াতি সুবিধা বাবদ প্রাপ্ত টাকার পরিমাণ	0	0

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FINANCIAL AND STATISTICAL REPORT

PBS : KHULNA PBS

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : September 2024

Part-B: Aging of Consumer Accounts Receivable -Electric

Class of Service	Total Recv. Amt.	Current		Over 30 Days		Over 90 Days		Number Now Disc.
		Number	Amount	Number	Amount	Number	Amount	
1.1 LT_A(DOM)	214,127,267	267,004	131,685,283	86,380	72,637,241	9,149	9,804,743	22,138
1.2 LT_B(IRRI)	4,464,858	1,520	582,053	654	680,925	251	3,201,880	387
1.3 LT_C1(S.INDUSTRY)	33,076,897	4,864	18,665,616	2,076	7,014,640	623	7,396,641	1,115
1.4 LT_C2(CONS)	1,272,837	410	744,420	129	404,688	73	123,729	118
1.5 LT_D1(CI)	5,275,248	4,164	3,204,412	1,088	1,370,093	76	700,743	292
1.6 LT_D2(SL & WP)	1,921,138	177	792,136	75	668,763	39	460,239	127
1.7 LT_D3(BCS)	3,697,485	152	2,746,725	53	682,206	26	268,554	35
1.8 LT_E(COM)	61,167,742	23,845	33,374,449	9,298	17,245,203	2,679	10,548,090	6,487
1.9 LT_T(TEMP)	37,318	1	2,761	1	10,464	1	24,093	0
2.1 MT_1(DOM)	0	0	0	0	0	0	0	0
2.2 MT_2(COM)	2,544,996	9	1,283,048	2	556,464	1	705,484	0
2.3 MT_3(INDUSTRY)	35,021,850	91	23,060,092	21	7,064,497	12	4,897,261	44
2.4 MT_4(CONS)	256,958	1	256,958	0	0	0	0	0
2.5 MT_5(GEN)	3,422,549	9	814,956	9	1,445,003	5	1,162,590	2
2.6 MT_6(TEMP)	0	0	0	0	0	0	0	0
2.7 MT_7(BCS)	0	0	0	0	0	0	0	0
2.8 MT_8(IRRI)	0	0	0	0	0	0	0	0
3.1 HT_1(GEN)	0	0	0	0	0	0	0	0
3.2 HT_2(COM)	0	0	0	0	0	0	0	0
3.3 HT_3(INDUSTRY)	458,017	1	458,017	0	0	0	0	0
3.4 HT_4(CONS)	0	0	0	0	0	0	0	0
4.1 EHT_1(GEN)	0	0	0	0	0	0	0	0
4.2 EHT_2(GEN)	0	0	0	0	0	0	0	0
5. SOLAR PV SYSTEMS	0	0	0	0	0	0	0	0
6. RESALE TO OTHER PB	19,286,074	1	19,286,074	0	0	0	0	0
Total :	386,031,234	302,249	236,957,000	99,786	109,780,187	12,935	39,294,047	30,745

	This Month	Year To Date	Part-B-1: Other Information	
Collection	299,407,114	770,678,126	1. Number of Elakas Served	7
Percent of Collection	101.95 %	84.92 %	2. Number of Lady Advisors	3
Month Rev. Outstanding	1.48	and without RI 1.47	3. Number of Directors	8
Outstanding of Religious Inst.	961,294		4. Number of Employees	536

FINANCIAL AND STATISTICAL REPORT
TO : THE RURAL ELECTRIFICATION BOARD

PBS : KHULNA PBS
Month Ending : September 2024

Part-C : Balance Sheet

Assets & Other Debits	Amount	Liabilities & Other Credits	Amount
1 ELECTRIC PLANT IN SERVICE	10,852,650,628.57	31 MEMMERSHIP ISSUED	921,550.00
2 ACCUMULATED PROVISIONS FOR DEPR	3,495,663,881.16	32 MEMBERSHIP SUBSCRIBED-NOT ISSUED	17,401,243.00
3 NET UTILITY PLANT IN SERVICE	7,356,986,747.41	33 OPERATING MARGINS-PRIOR YEARS	(2,342,230,630.64)
4 CONSTRUCTION WORK IN PROGRESS	468,123,640.17	34 OPERATING MARGINS-CURRENT YEAR	(86,309,814.40)
5 TOTAL UTILITY PLANT	7,825,110,387.58	35 OPERATING MARGINS-GOVT. SUBSIDY	25,513,506.00
6 DONATION RESERVE FUND		36 NON-OPERATING MARGINS-PRIORYEARS	418,761,391.81
7 REPLACEMENT RESERVE FUND	34,944,457.67	37 NON-OPERATING MARGINS-CURRENTYEAR	21,208,429.65
8 CONTRIBUTION TO REB REVOLVING FU		38 DONATED CAPITAL & CAPITAL GAIN OR LO	263,673,010.07
9 INVESTMENT IN ASSOCIATED COMPANI		39 TOTAL EQUITIES & MARGINS	(1,681,061,314.51)
10 OTHER SPECIAL FUND	1,169,315,972.85	40 REB LOANS-CASH	6,650,000.00
11 TOTAL INVESTMENTS	1,204,260,430.52	41 REB LOANS-IN KIND	7,768,306,411.79
12 CASH	37,348,644.58	42 REB LOANS-IN KIND-PROVISION	758,974,467.07
13 IMPREST FUND	225,000.00	43 REB LOANS-OTHER	
14 TEMPORARY CASH INVESTMENT		44 TOTAL LONG TERM DEBT	8,533,930,878.86
15 SPECIAL DEPOSITS	24,100.00	45 CONSUMER DEPOSITS	391,487,452.88
16 ACCOUNTS RECEIVABLE-ELECTRIC	386,031,234.47	46 EMPLOYEES BENEFIT	981,738,019.91
17 ACC.PROV.FOR UNCOLLECTBLE A/C-CR	(94,248,368.94)	47 SELF INSURANCE RESERVE	
18 OTHER ACCOUNTS RECEIVABLE	556,815,816.85	48 TOTAL OTHER LONG TERM LIABILITIES	1,373,225,472.79
19 MATERIALS & SUPPLIES-ELECTRIC	572,533,922.65	49 ACCOUNTS PAYABLE	292,086,951.95
20 MATERIALS & SUPPLIES-MARCHANDISE	132,535.00	50 CONSUMER FOR IRRIGATION	
21 PREPAYMENTS	66,501,709.50	51 ACCRUED TAXES	
22 OTHER CURRENT & ACCRUED ASSETS	52,663,516.65	52 MATURED INTEREST	218,322,272.40
23 TOTAL CURRENT & ACCUED ASSETS	1,578,028,110.76	53 MATURED LONG TERM DEBT	1,465,139,654.00
24 EXTRAORDINARY PROPERTY LOSSES	9,464,712.76	54 OTHER CURRENT-ACCRUED LIABILITIES	27,099,485.38
25 PRELIMINARY SURVEY/INVESTIGATION		55 TOTAL CURRENT-ACCRUED LIABILITIES	2,002,648,363.73
26 UNCLASSIFIED EXPENSES	282,005,192.77	56 SECURITY ADVANCES AND DEPOSITS	20,080,752.00
27 TEMPORARY FACILITIES		57 CONSUMER ADVANCES FOR CONSTRUCTIO	1,515,687.27
28 OTHER DEFFERED DEBITS	20,584,758.00	58 OTHER DEFFERED CREDITS	669,113,752.25
29 TOTAL DEFFERED DEBITS	312,054,663.53	59 TOTAL DEFFERED CREDITS	690,710,191.52
30 TOTAL ASSETS AND OTHER DEBITS	10,919,453,592.39	60 TOTAL LIABILITIES & OTHER CREDITS	10,919,453,592.39

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FINANCIAL AND STATISTICAL REPORT

TO : THE RURAL ELECTRIFICATION BOARD

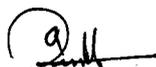
PBS : KHULNA PBS

Month Ending : September 2024

Part-C/1 : Details of Total Long Term Debt

PHASE	DONOR	Amount
1. 10 Lac DFID-106	GOB	967,785,286.66
2. 10 Lakh New Consumer Conect Under Ex Dist Sys-GOB	GOB	10,644,123.76
3. 12 PBSs (Ext. & Int.) LF	GOB	2,797,728.00
4. 18 PBS2	IDA	128,408,022.00
5. 20 PBSs (5000K) (Ext. & Int.) NORAD	NORAD	9,017,194.93
6. 33KVA (GOB)	GOB	31,450,157.51
7. 4C LF	GOB	17,504,751.11
8. 5A (NETHERLAND) - 3	NL	1,394,415.00
9. 5A JBIC - P - 45	JAPAN(OECF/JBIC)	142,606,127.38
10. 5A LF	GOB	1,410,966.21
11. 5A NORAD	GOB	1,705,675.00
12. 5A OECF - P - 45	JAPAN(OECF/JBIC)	153,325,206.49
13. 5B LF	GOB	415,899,604.46
14. 5B OPEC - 752 - P	OPEC	40,387.47
15. 7000 Km. (Ext. & Int.-2nd) LF	GOB	324,050.00
16. 9 PBSs (GOB)	GOB	237,287.00
17. Ext. & Int. 2nd Phase (7000 Km.) NATHERLAND	NL	1,754,219.20
18. Flood Rehabilition Project - GOB	GOB	23,260.00
19. GOB Local Fund	GOB	8,188,893.09
20. Intens & Expn of Dist. Sys. 2nd phase-EDCF(BDG-03)	GOB	4,664,907.02
21. Intens & Expn of Dist. Sys. of 9 PBS - DFID	GOB	2,414,431.60
22. JBIC	GOB	47,348,218.18
23. More Intens & Expn of Dist. Sys. of 67 PBS - DFID	GOB	153,196.94
24. More Intens. & Expan. of Dist. Sys. of 67 PBS(GOB)	GOB	194,582,407.59
25. O&M Materials	GOB	51,030,085.35
26. Phase - PDB TAKEN OVER LINE	GOB	42,483,468.59
27. PHASE- 3C (CIDA-2)	IDA	9,708,975.96
28. PHASE- 3C (SFD-9/299)	SFD	4,200,988.00
29. Phase- 9 PBS	GOB	(4,998,520.05)
30. PHASE-1 EXTENSION	KFAED	244,482,584.97
31. Phase-12 PBSs (EXTENSION/INTENSIFICATION-2ND)	GOB	1,571,529.00
32. Phase-15 PBSs (Ext. & Int.) ADB	ADB	18,430,516.64
33. PHASE-3A EXTENSION	JAPAN(OECF/JBIC)	4,274,767.17
34. Phase-4D	GOB	70,826,579.92
35. Phase-4D	KFAED	70,826,579.92
36. PHASE-5A	GOB	30,412,690.88
37. PHASE-5A	IDB	30,412,690.88
38. PHASE-5A	JAPAN(OECF/JBIC)	30,412,690.88

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PBS : KHULNA PBS

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Part-C/1 : Details of Total Long Term Debt

PHASE	DONOR	Amount
39. PHASE-5A	JBRC	30,412,690.88
40. PHASE-5A	KFAED	30,412,690.88
41. PHASE-5A	NL	30,412,690.88
42. PHASE-5A	NORAD	30,412,690.88
43. PHASE-5A	SFD	30,412,690.88
44. PHASE-5B	GOB	29,466,035.04
45. PHASE-5B	OPEC	29,466,035.04
46. Phase-DIFFUSION OF RENEABLE ENERGY TECHNOLOGY	FRANCE	8,082,810.58
47. Phase-DIFFUSION OF RENEABLE ENERGY TECHNOLOGY-2N	GOB	28,992,979.69
48. Phase-SLR	GOB	12,752.73
49. Prom of the Use Renewable Energies RE BD-GOB	GOB	6,008,295,157.98
50. REB & RE Int. Dev. Proj. (GOB)	KFAED	16,792.45
51. REB & RE Int. Dev. Project (IDA)	IDA	7,407.87
52. REB & RE Socio Eco. Dev. Project (GOB)	GOB	326,208.80
53. REB & RE Socio Eco. Dev. Project (IDA)	KFAED	81,733.73
54. SIDR GOB-108	GOB	6,896,677.58
55. Solar Energt (IDA - 3679 - BD - & GEF - 51301)	IDA	15,897.60
56. Tools	GOB	6,849,192.32
	Total =	9,018,329,280.52

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TO : THE RURAL ELECTRIFICATION BOARD

PBS : KHULNA PBS
Month Ending : September 2024

Part-C/2 : Changes in Utility Plant

Description	Balance Beginning Year	Additions Year To Date	Retirement Year To Date	Adjustment and Transfer	Current Balance
REBNEW LINE CONSTRUCTION	0.00	0.00	0.00	0.00	0.00
TOTAL PLANT-NOT CLASSIFIED	0.00	0.00	0.00	0.00	0.00
DISTRIBUTION PLANT-CLASSIFIED	10,519,087,905.22	6,502,704.96	0.00	0.00	10,525,590,610.18
TOTAL ENERGIZED PLANT	10,519,087,905.22	6,502,704.96	0.00	0.00	10,525,590,610.18
LAND & LAND RIGHTS	3,420,616.96	0.00	0.00	0.00	3,420,616.96
STRUCTURE AND IMPROVEMENTS	149,847,241.00	0.00	0.00	0.00	149,847,241.00
OFFICE FURNITURE & EQUIPMENT	48,031,444.00	563,090.00	0.00	0.00	48,594,534.00
TRANSPORTATION EQUIPMENT	57,881,068.00	1,943,208.00	0.00	0.00	59,824,276.00
STORES, TOOLS & LABORATORY EQUIPMENT	56,356,680.43	65,340.00	0.00	0.00	56,422,020.43
COMMUNICATION EQUIPMENT	2,852,608.00	28,269.00	0.00	0.00	2,880,877.00
OTHER EQUIPMENT	1,015,544.00	0.00	0.00	0.00	1,015,544.00
TOTAL GENERAL PLANT	319,405,202.39	2,599,907.00	0.00	0.00	322,005,109.39
INTANGIBLE PLANT	0.00	0.00	0.00	0.00	0.00
ELECTRIC PLANT IN SERVICE	10,838,493,107.61	9,102,611.96	0.00	0.00	10,847,595,719.57
ACCUM. PROV. FOR DEPRECIATION	(3,314,150,479.16)	(181,513,402.00)	0.00	0.00	(3,495,663,881.16)
NET UTILITY PLANT IN SERVICE	7,524,342,628.45	(172,410,790.04)	0.00	0.00	7,351,931,838.41
CONSTRUCTION WORK IN PROGRESS	357,694,721.76	110,428,918.41	0.00	0.00	468,123,640.17
TOTAL UTILITY PLANT	7,882,037,350.21	(61,981,871.63)	0.00	0.00	7,820,055,478.58

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FINANCIAL AND STATISTICAL REPORT
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PBS : KHULNA PBS
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Part-D : Consumer Sales and Revenue Data

Class of Service	THIS MONTH				YEAR TO DATE		
	Number Billed	Kwh Sold	Amount Billed	No. Min Bill	Number Billed	Kwh Sold	Amount Billed
1.1 LT_A(DOM)	360,611	27,175,924	179,338,467	0	1080312	84,030,724	555,679,542
1.2 LT_B(IRRI)	1,569	66,124	579,372	0	4945	293,302	2,237,194
1.3 LT_C1(S.INDUSTRY)	4,982	1,490,344	18,771,964	0	14738	4,707,852	58,903,776
1.4 LT_C2(CONS)	513	43,752	821,086	0	1550	126,444	2,389,600
1.5 LT_D1(CD)	6,039	564,946	4,780,490	0	18072	1,623,306	13,791,716
1.6 LT_D2(SL & WP)	291	74,965	818,272	0	873	229,270	2,499,190
1.7 LT_D3(BCS)	165	273,620	2,768,144	0	491	741,830	7,543,558
1.8 LT_E(COM)	31,537	2,742,727	40,150,437	0	94456	8,212,423	120,211,719
1.9 LT_T(TEMP)	1	125	2,761	0	3	620	13,225
2.1 MT_1(DOM)	0	0	0	0	0	0	0
2.2 MT_2(COM)	9	85,329	1,283,048	0	26	230,183	3,430,445
2.3 MT_3(INDUSTRY)	91	1,952,855	23,060,092	0	278	5,866,010	69,444,298
2.4 MT_4(CONS)	1	15,921	256,958	0	3	47,261	759,121
2.5 MT_5(GEN)	9	60,416	814,956	0	27	170,245	2,303,346
2.6 MT_6(TEMP)	0	0	0	0	0	0	0
2.7 MT_7(BCS)	0	0	0	0	0	0	0
2.8 MT_8(IRRI)	0	0	0	0	0	0	0
3.1 HT_1(GEN)	0	0	0	0	0	0	0
3.2 HT_2(COM)	0	0	0	0	0	0	0
3.3 HT_3(INDUSTRY)	1	26,548	458,017	0	3	76,674	1,348,694
3.4 HT_4(CONS)	0	0	0	0	0	0	0
4.1 EHT_1(GEN)	0	0	0	0	0	0	0
4.2 EHT_2(GEN)	0	0	0	0	0	0	0
5. SOLAR PV SYSTEMS	0	0	0	0	0	0	0
6. SALES TO DESA/PDB	0	0	0	0	0	0	0
7. RESALE TO PBS	1	2,945,833	19,286,074	0	3	10,008,633	65,525,519
8. OFFICE USE	73	35,412	483,417	0	219	108,895	1,484,846
Total Sale of Electricity	405,893	37,554,841	293,673,555		1215999	116,473,672	907,565,789

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PBS : KHULNA PBS

Month Ending : September 2024

PART-E: Energy and Demand Data As Per Billing Meter

Name of Substation	Energy Purchased (KWH)		Peak Demand (MW) & Date				MVAR Purchased	
	This Month	Y-T-D	This Month		Y-T-D		This Month	Y-T-D
			MW	Date	MW	Date		
PdbKhulna C/G Pbs HQ	5,748,271	11,497,122	0.000		0.000	12-Aug-12	0.000	0.000
Bagerhat PBS (Jabusha)	0	0	0.000		0.000		0.000	0.000
PDBKhulnaC/G Paik.	5,894,203	21,884,564	0.000		0.000	5-Aug-12	0.000	0.000
Senerbazer(Begerhat)	0	0	0.000		0.000	19-Aug-12	0.000	0.000
PDBKhulnaC/G Grid	24,272	67,481	0.000		0.000		0.000	0.000
SATKHIRA PBS	0	0	0.000		0.000		0.000	0.000
TALA (Satkhira PBS)	0	0	0.000		0.000		0.000	0.000
DACOPE	0	0	0.000		0.000	12-Aug-12	0.000	0.000
Khornia	0	0	0.000		0.000		0.000	0.000
Satkhira PBS (Koyra)	7,306,830	22,446,816	0.000		0.000		0.000	0.000
Bagerhat PBS	2,165,427	6,660,470	0.000		0.000		0.000	0.000
Chunkuri (Dacope)	0	0	0.000		0.000		0.000	0.000
Energypac.Dacop	0	0	0.000		0.000	28-Feb-19	0.000	0.000
Gouramba 11 KV	0	0	0.000		0.000		0.000	0.000
Gotudia.Dumuria	0	0	0.000		0.000		0.000	0.000
Amirpur S/S(Bagerhat	0	0	0.000		0.000		0.000	0.000
Amirpur 33 KV Grid	1,902,376	12,948,280	0.000		0.000		0.000	0.000
GIS Grid Gallamary	1,285,943	3,937,519	0.000		0.000		0.000	0.000
Khori Mosta PR	505	2,835	0.000		0.000		0.000	0.000
Senerbazer(Goalpara)	7,257,058	16,700,573	0.000		0.000		0.000	0.000
Terokhada(Goalpara)	1	1	0.000		0.000		0.000	0.000
GIS(Tatulata)	9,058,045	31,837,452	0.000		0.000		0.000	0.000
Total :	40,642,931	127,983,113	0.000		0.000		0.000	0.000
Total KWH Sold :	37,554,841	116,473,672	REMARKS :System Loss Without Resale, This Month :8.19% YTD :9.76%					
KWH Loss :	3,088,090	11,509,441						
Percent Loss:	7.60 %	8.99 %						

FINANCIAL AND STATISTICAL REPORT

PBS : KHULNA PBS

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : September 2024

PART-E/1: Energy and Demand Data As Per Substation Meter

Name of Substation	Energy Purchased (KWH)		Peak Demand (MW) & Date				MVAR Purchased	
	This Month	Y-T-D	This Month		Y-T-D		This Month	Y-T-D
			MW	Date	MW	Date		
KHULNA	3,895,854	11,683,865	7.000	18-Sep-24	7.500	6-Jul-24	0.000	0.000
JAVUSHA (Bagerhat)	0	0	0.000		0.000	15-Jul-19	0.000	0.000
PAIKGASA	2,821,005	8,940,030	6.500	24-Sep-24	7.000	5-Jul-24	0.000	0.000
SENER BAZER	2,851,939	8,812,096	6.500	19-Sep-24	6.500	19-Sep-24	0.000	0.000
230/132/33 KV Grid	24,272	67,481	0.000		0.000	15-Apr-23	0.000	0.000
SATKHIRA PBS	0	0	0.000		0.000		0.000	0.000
TALA (Satkhira PBS)	0	0	0.000		0.000	9-Oct-16	0.000	0.000
DACOPE-1	1,739,760	5,608,349	3.800	17-Sep-24	4.000	7-Aug-24	0.000	0.000
Khornia	1,825,051	5,788,004	4.500	20-Sep-24	5.200	3-Jul-24	0.000	0.000
Koyra	3,886,721	11,841,163	7.200	9-Sep-24	7.500	9-Jul-24	0.000	0.000
Bagerhat PBS	2,181,481	6,791,521	3.500	25-Sep-24	3.800	24-Jul-24	0.000	0.000
Chunkuri (Dacope)	794,970	2,051,911	1.600	10-Sep-24	1.600	10-Sep-24	0.000	0.000
Energypac (Dacope)	26,547	76,656	0.250	26-Sep-24	0.250	26-Sep-24	0.000	0.000
Gouramba 11 KV	0	0	0.000		0.000	16-Jul-20	0.000	0.000
Gotudia,Dumuria	3,184,424	8,042,528	5.200	13-Sep-24	5.200	13-Sep-24	0.000	0.000
Amirpur	1,444,080	4,712,400	3.200	9-Sep-24	3.200	9-Sep-24	0.000	0.000
18 Mile S/S	1,498,069	4,785,886	3.300	25-Sep-24	3.300	25-Sep-24	0.000	0.000
Amirpur 33 KV Grid	2,945,834	10,008,634	0.000		0.000	15-Dec-20	0.000	0.000
Dakop-2	796,776	2,562,864	2.000	20-Sep-24	2.000	20-Sep-24	0.000	0.000
Mollahat 33 KV	0	0	0.000		0.000		0.000	0.000
Sahapur	2,764,080	8,646,720	5.500	25-Sep-24	6.050	10-Jul-24	0.000	0.000
Hatalbunia SS	966,370	3,157,153	2.100	16-Sep-24	2.100	16-Sep-24	0.000	0.000
Batiaghata-3(Tetultala)	1,282,080	3,927,360	2.300	23-Sep-24	2.300	23-Sep-24	0.000	0.000
Paikgacha -2	2,899,608	9,147,120	5.200	11-Sep-24	5.300	21-Aug-24	0.000	0.000
Terokhada-2	1,764,480	5,642,640	3.200	24-Sep-24	3.500	22-Aug-24	0.000	0.000

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PART-E/1: Energy and Demand Data As Per Substation Meter

Name of Substation	Energy Purchased (KWH)		Peak Demand (MW) & Date				MVAR Purchased	
	This Month	Y-T-D	This Month		Y-T-D		This Month	Y-T-D
			MW	Date	MW	Date		
Total :	39,593,401	122,294,381	72.850		76.300		0.000	0.000
Total KWH Sold :	37,554,841	116,473,672	REMARKS :					
KWH Loss :	2,038,560	5,820,709						
Percent Loss:	5.15 %	4.76 %						

FINANCIAL AND STATISTICAL REPORT
TO : THE RURAL ELECTRIFICATION BOARD

PBS : KHULNA PBS
Month Ending : September 2024

PART-F: Plant and Consumer Data

DESCRIPTION	THIS MONTH	YEAR TO DATE	CUMULATIVE FROM INCEPTION
1. Services Connected	1,688	3,002	439,094
2. Services Removed	0	0	3,533
3. Services in Place	////////////////////	////////////////////	435,561
4. Idle Services (Services in Place but not Energized)	////////////////////	////////////////////	0
5. Services Presently Energized (3-4-Disconnected)	////////////////////	////////////////////	404,816
6. Houses Wired	1,688	3,002	401,255
7. Wired Houses Inspected	1,688	3,002	413,932
8. Total No of Villages *() in PBS Area & Electrified	0	0	866
9. Kilometers of Lines Constructed - REB	8.497	30.841	6,962.856
10. Total Kilometers PDB/DESA Lines Taken Over	0.000	0.000	174.130
11. Kilometers of PDB/DESA Lines Renovated	0.000	0.000	261.542
12. Kilometers of Lines Constructed - PBS	11.316	11.316	864.871
13. Total Km of Lines Constructed (REB+PBS+**Taken Over)	19.813	42.157	8,089.269
14. Total Kilometers of Lines Energized	19.813	42.157	8,089.269

* Put total no of villages

** In case Renovation is more than taken over renovation figure should be taken

FINANCIAL AND STATISTICAL REPORT

TO : THE RURAL ELECTRIFICATION BOARD

PBS : KHULNA PBS

Month Ending : September 2024

Part-F : CONNECTIONS/REMOVED/STACKED CONSUMER

Class of Service	15. Connections (This Month)	16. Connections (Cumulative)	17 Services Removed (This Month)	18 Services Removed (Cumulative)	19 Services in Place (16-18)	21. STKD_CONSUMERS (This Month)	22. STKD_CONSUMERS (Cumulative)
1.1 LT_A(DOM)	1,435	388,353	0	2,406	385,947	1,435	387,769
1.2.1 DTW	0	5	0	0	5	0	6
1.2.2 STW	4	2,273	0	71	2,202	4	3,188
1.2.3 LLP	0	8	0	0	8	0	24
1.3 LT_C1(INDUSTRY)	21	5,384	0	101	5,283	21	5,213
1.4 LT_C2(CONS)	26	831	0	1	830	26	802
1.5 LT_D1(CI)	19	6,202	0	117	6,085	19	5,840
1.6 LT_D2(SL & WP)	1	380	0	21	359	1	922
1.7 LT_D3(BCS)	0	166	0	0	166	0	50
1.8 LT_E(COM)	182	35,342	0	808	34,534	182	33,682
1.9 LT_F(TEMP)	0	9	0	8	1	0	143
2.1 MT_1(DOM)	0	0	0	0	0	0	0
2.2 MT_2(COM)	0	3	0	0	3	0	4
2.3 MT_3(INDUSTRY)	0	127	0	0	127	0	131
2.4 MT_4(CONS)	0	3	0	0	3	0	3
2.5 MT_5(GEN)	0	7	0	0	7	0	5
2.6 MT_6(TEMP)	0	0	0	0	0	0	1
2.7 MT_7(BCS)	0	0	0	0	0	0	1
2.8 MT_8(IRRI)	0	0	0	0	0	0	0
3.1 HT_1(GEN)	0	0	0	0	0	0	0
3.2 HT_2(COM)	0	0	0	0	0	0	0
3.3 HT_3(INDUSTRY)	0	1	0	0	1	0	1
3.4 HT_4(CONS)	0	0	0	0	0	0	0
4.1 EHT_1(GEN)	0	0	0	0	0	0	0
4.2 EHT_2(GEN)	0	0	0	0	0	0	0
5. SPV	0	0	0	0	0	0	0
Total	1,688	439,094	0	3,533	435,561	1,688	437,785



FINANCIAL AND STATISTICAL REPORT

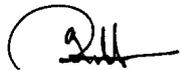
PBS : KHULNA PBS

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : September 2024

Part-F : IDLE SRVICES/BILL UNPAID/RECONNECTION CONSUMER

Class of Service	20. IDL SERVICES (This Month)	23. TOTAL NO OF CONSUMERS (BILLS UNPAID OVER90 DAYS_	24. NO OF REMOVED CONSUMERS (BILLS UNPAID OVER90 DAYS_	25. NO OF RECONNECTIONS DURING THIS YEAR
1.1 LT_A(DOM)	0	9,149	0	2,742
1.2.1 DTW	0	0	0	0
1.2.2 STW	0	251	0	34
1.2.3 LLP	0	0	0	0
1.3 LT_C1(S.INDUSTRY)	0	623	0	123
1.4 LT_C2(CONS)	0	73	0	20
1.5 LT_D1(CI)	0	76	0	47
1.6 LT_D2(SL & WP)	0	39	0	0
1.7 LT_D3(BCS)	0	26	0	0
1.8 LT_E(COM)	0	2,679	0	375
1.9 LT_T(TEMP)	0	1	0	0
2.1 MT_1(DOM)	0	0	0	0
2.2 MT_2(COM)	0	1	0	0
2.3 MT_3(INDUSTRY)	0	12	0	0
2.4 MT_4(CONS)	0	0	0	0
2.5 MT_5(GEN)	0	5	0	0
2.6 MT_6(TEMP)	0	0	0	0
2.7 MT_7(BCS)	0	0	0	0
2.8 MT_8(IRRI)	0	0	0	0
3.1 HT_1(GEN)	0	0	0	0
3.2 HT_2(COM)	0	0	0	0
3.3 HT_3(INDUSTRY)	0	0	0	0
3.4 HT_4(CONS)	0	0	0	0
4.1 EHT_1(GEN)	0	0	0	0
4.2 EHT_2(GEN)	0	0	0	0
5. SPV	0	0	0	0
Total Sale of Electricity	0	12,935	0	3,341

FINANCIAL AND STATISTICAL REPORT

TO : THE RURAL ELECTRIFICATION BOARD

PBS : KHULNA PBS

Month Ending : September 2024

Part-G : Aging of Accounts Payable

Description	Current	31 To 60 Days	61 To 90 Days	Over 90 Days	Total
PDB POWER BILLING	266,085,205	0	0	0	266,085,205
REB CASH LOANS	0	0	0	0	0
REB HOUSE-WIRING LOAN	0	0	0	0	0
OTHER	4,569,325	7,085,449	13,287,273	7,739,651	32,681,698
Total :	270,654,530	7,085,449	13,287,273	7,739,651	298,766,903

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FINANCIAL AND STATISTICAL REPORT

PBS:KHULNA PBS

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending :September 2024

Part-H: Uncollectibles Written Off, Recovered and Percentage of Recovery

1. Amount Written Off (Cumulative on 1 July of Reporting Year)	42,251
2. Amount Recovered Against Written Offs (Cumulative on 1st July of Reporting Year)	
3. Amount Written Off But Not Recovered (1-2)	42,251
4. Amount Recovered (Cumulative As On Reporting Date)	
5. Amount Recovered During the Reporting Year (4-2)	
6. Percent of Recovery Against Amount Written Off (Line 5 Divided By 3 Into 100)	

REMARKS :

CERTIFICATION :

WE HEREBY CERTIFY THAT THE ENTRIES IN THIS REPORT ARE IN ACCORDANCE WITH THE ACCOUNTS AND OTHER RECORDS OF THE SYSTEM AND REFLECT THE STATUS OF THE SYSTEM TO THE BEST OF OUR KNOWLEDGE.



 AGM FINANCE

15.10.24

 DATE



 GENERAL MANAGER

 DATE