



খুলনা পল্লী বিদ্যুৎ সমিতি
ঠিকরাবন্দ, খুলনা

দুরালাপনী
অফিস/বাসা : ০৪১-৭২১৯৯১
অভিযোগকেন্দ্র : ০৪১-৮১০৮৯০(১০১-১১৬)
ফ্যাক্স : +৮৮০৪১-৭২১৯৯১
ই-মেইল : khulnapbs@yahoo.com

স্মারক নং-২৭.১২.৪৭১২.৫৬৭.০৩.০০৬.২৪. ১১৯

তারিখ: ০১ শ্রাবণ, ১৪৩১ বঙ্গাব্দ
১৬ জুলাই, ২০২৪ খ্রিঃ

তত্ত্বাবধায়ক প্রকৌশলী,
এনার্জি অডিট এন্ড ট্যারিফ,
বাপবিবো, ঢাকা।

বিষয়ঃ জুন' ২০২৪ খ্রিঃ মাসের আর্থিক ও পরিসংখ্যান প্রতিবেদন (ফরম ৫৫০) প্রেরণ প্রসংগে।
সূত্রঃ স্মারক নং-২৭.১২.০০০০.০২২.০২.০০৪.২৪.০৭ তারিখ-১৪/০৭/২০২৪খ্রিঃ।

উপর্যুক্ত বিষয় ও সূত্রের প্রেক্ষিতে জানানো যাচ্ছে যে, অত্র পবিসের জুন/২০২৪ খ্রিঃ মাসের আর্থিক ও পরিসংখ্যান প্রতিবেদন ফরম ৫৫০ এর তথ্য আপনার সদয় অবগতি ও পরবর্তী ব্যবস্থা গ্রহণের জন্য এতদসংগে সংযুক্ত করে প্রেরণ করা হলো।

সংযুক্তিঃ বর্ণনা মোতাবেক।

(মোঃ জিল্লুর রহমান)
জেনারেল ম্যানেজার

অনুলিপিঃ- সদয় অবগতির জন্য (জ্যেষ্ঠতার ক্রমানুসারে নয়)।

- ০১। পরিচালক, অর্থ পরিদপ্তর, বাপবিবো, ঢাকা।
- ০২। পরিচালক, পবিস ঋণ ও বাজেট পরিদপ্তর, বাপবিবো, ঢাকা।
- ০৩। পরিচালক, পবিস নিরীক্ষা পরিদপ্তর, বাপবিবো, ঢাকা।
- ০৪। পরিচালক, আর্থিক মনিটরিং (দক্ষিণাঞ্চল) পরিদপ্তর, বাপবিবো, ঢাকা।
- ০৫। পরিচালক, পবিস মনিটরিং ও ব্যবস্থাপনা পরিচালন (পশ্চিমাঞ্চল) পরিদপ্তর বাপবিবো, ঢাকা।
- ০৬। তত্ত্বাবধায়ক প্রকৌশলী, যশোর জোন, বাপবিবো, যশোর।
- ০৭। অফিস/মাষ্টার কপি।

জেনারেল ম্যানেজার
খুলনা পবিস।

FINANCIAL AND STATISTICAL REPORT
TO : THE RURAL ELECTRIFICATION BOARD

PBS : KHULNA PBS
Month Ending : June 2024

Part-A : Statement of Revenue and Expenses

ITEMS	Year To Date		This Month
	Last Year	This Year	
01. SALE OF ELECTRICITY	2,398,510,941.00	3,035,180,701.00	306,091,926.00
02. OTHER OPERATING REVENUE	89,063,958.00	105,366,494.00	14,243,871.00
03. TOTAL OPERATING REVENUE	2,487,574,899.00	3,140,547,195.00	320,335,797.00
04. COST OF PURCHASED POWER	1,778,920,878.00	2,493,399,301.00	273,479,821.00
05. DISTRIBUTION EXPENSE-OPERATION AND MAINTENANCE	148,278,180.77	182,098,518.26	19,329,692.79
06. CONSUMER SELLING EXPENSE	154,265,193.00	162,693,092.66	11,691,538.00
07. ADMINISTRATIVE & GENERAL EXPENSE	108,507,699.44	124,823,644.96	19,315,115.98
08. TOTAL OPERATING & MAINTENANCE EXPENSE	2,189,971,951.21	2,963,014,556.88	323,816,167.77
09. DEPRICIATION AND AMORTIZATION EXPENSES	570,777,179.00	570,408,763.00	47,722,971.00
10. TAX EXPENSE	8,501,248.00	16,614,319.00	1,143,440.00
11. INTEREST ON LONG TERM DEBT	206,407,840.00	265,718,309.00	0.00
12. TOTAL COST OF ELECTRIC SERVICE	2,975,658,218.21	3,815,755,947.88	372,682,578.77
13. OPERATING MARGINS	(488,083,319.21)	(675,208,752.88)	(52,346,781.77)
14. GOVERNMENT SUBSIDY	0.00	0.00	0.00
15. NON-OPERATING MARGINS-INTEREST	10,452,752.82	20,614,026.47	(47,145,676.85)
16. NON-OPERATING MARGINS-OTHER	5,633,188.00	17,830,383.00	390,858.00
17. MARGINS	(471,997,378.39)	(636,764,343.41)	(99,101,600.62)

রেয়াতি সুবিধা সংক্রান্ত তথ্যাদি

ক্রমিক নং	বিবরণ	This Month	Year-to-Date(2023-24)
১	বিউবো হতে ক্রয়কৃত বিদ্যুতের পরিমাণ (কি.ও.ঘ)	46707204	440644847
২	বিউবোর বিদ্যুৎ রিসেল(কি.ও.ঘ.)	3767846	36102586
৩	রিসেল ব্যতীত বিদ্যুৎ ক্রয় (কি.ও.ঘ.) ৩=(১-২)	42939358	404542261
৪	Cost of Power Purchased খাতে হিসাবভুক্ত/ সমন্বয়কৃত রেয়াতি সুবিধা টাকার পরিমাণ	32307573	304377597
৫	চলতি অর্থবছরে রেয়াতি সুবিধা বাবদ প্রাপ্ত টাকার পরিমাণ		272070024

FINANCIAL AND STATISTICAL REPORT

PBS : KHULNA PBS

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : June 2024

Part-B: Aging of Consumer Accounts Receivable -Electric

Class of Service	Total Recv. Amt.	Current		Over 30 Days		Over 90 Days		Number Now Disc.
		Number	Amount	Number	Amount	Number	Amount	
1.1 LT_A(DOM)	123,402,913	203,405	102,666,433	35,773	15,315,293	4,482	5,421,187	21,917
1.2 LT_B(IRRI)	4,481,222	1,534	1,159,528	444	1,197,390	62	2,124,304	330
1.3 LT_C1(S.INDUSTRY)	27,908,492	4,552	20,671,763	945	4,764,430	151	2,472,299	955
1.4 LT_C2(CONS)	838,775	384	687,592	67	113,419	24	37,764	112
1.5 LT_D1(CI)	3,242,465	3,276	2,330,386	474	503,610	20	408,469	278
1.6 LT_D2(SL & WP)	1,955,903	151	1,030,282	30	305,277	15	620,344	127
1.7 LT_D3(BCS)	2,926,000	137	2,480,960	16	322,920	11	122,120	35
1.8 LT_E(COM)	38,773,185	18,320	27,568,408	3,893	5,375,095	1,074	5,829,682	6,256
1.9 LT_T(TEMP)	24,093	1	7,501	1	16,592	0	0	0
2.1 MT_1(DOM)	0	0	0	0	0	0	0	0
2.2 MT_2(COM)	1,307,019	6	747,897	1	116,764	1	442,358	0
2.3 MT_3(INDUSTRY)	16,042,902	61	12,640,869	4	1,052,756	8	2,349,277	41
2.4 MT_4(CONS)	284,290	1	284,290	0	0	0	0	0
2.5 MT_5(GEN)	2,830,382	7	515,462	5	910,779	4	1,404,141	1
2.6 MT_6(TEMP)	0	0	0	0	0	0	0	0
2.7 MT_7(BCS)	0	0	0	0	0	0	0	0
2.8 MT_8(IRRI)	0	0	0	0	0	0	0	0
3.1 HT_1(GEN)	0	0	0	0	0	0	0	0
3.2 HT_2(COM)	0	0	0	0	0	0	0	0
3.3 HT_3(INDUSTRY)	458,219	1	458,219	0	0	0	0	0
3.4 HT_4(CONS)	0	0	0	0	0	0	0	0
4.1 EHT_1(GEN)	0	0	0	0	0	0	0	0
4.2 EHT_2(GEN)	0	0	0	0	0	0	0	0
5. SOLAR PV SYSTEMS	0	0	0	0	0	0	0	0
6. RESALE TO OTHER PB	24,667,711	1	24,667,711	0	0	0	0	0
Total :	249,143,571	231,837	197,917,301	41,653	29,994,325	5,852	21,231,945	30,052

	This Month	Year To Date	Part-B-1: Other Information	
Collection	418,933,920	2,968,855,647	1. Number of Elakas Served	7
Percent of Collection	136.87 %	97.81 %	2. Number of Lady Advisors	3
Month Rev. Outstanding	0.99	and without RI 0.98	3. Number of Directors	8
Outstanding of Religious Inst.	692,276		4. Number of Employees	532

FINANCIAL AND STATISTICAL REPORT
TO : THE RURAL ELECTRIFICATION BOARD

PBS : KHULNA PBS
Month Ending : June 2024

Part-C : Balance Sheet

Assets & Other Debits	Amount	Liabilities & Other Credits	Amount
1 ELECTRIC PLANT IN SERVICE	10,846,952,632.29	31 MEMMBERSHIP ISSUED	921,550.00
2 ACCUMULATED PROVISIONS FOR DEPR	3,314,150,479.16	32 MEMBERSHIP SUBSCRIBED-NOT ISSUED	17,253,693.00
3 NET UTILITY PLANT IN SERVICE	7,532,802,153.13	33 OPERATING MARGINS-PRIOR YEARS	(1,828,287,877.76)
4 CONSTRUCTION WORK IN PROGRESS	357,694,721.76	34 OPERATING MARGINS-CURRENT YEAR	(675,208,752.88)
5 TOTAL UTILITY PLANT	7,890,496,874.89	35 OPERATING MARGINS-GOVT. SUBSIDY	25,513,506.00
6 DONATION RESERVE FUND		36 NON-OPERATING MARGINS-PRIOR YEARS	380,316,982.34
7 REPLACEMENT RESERVE FUND	33,546,469.00	37 NON-OPERATING MARGINS-CURRENT YEAR	38,444,409.47
8 CONTRIBUTION TO REB REVOLVING FU		38 DONATED CAPITAL & CAPITAL GAIN OR LO	254,614,849.48
9 INVESTMENT IN ASSOCIATED COMPANI		39 TOTAL EQUITIES & MARGINS	(1,786,431,640.35)
10 OTHER SPECIAL FUND	1,111,285,009.51	40 REB LOANS-CASH	6,650,000.00
11 TOTAL INVESTMENTS	1,144,831,478.51	41 REB LOANS-IN KIND	7,768,306,411.79
12 CASH	205,964,273.23	42 REB LOANS-IN KIND-PROVISION	720,109,745.24
13 IMPREST FUND	225,000.00	43 REB LOANS-OTHER	
14 TEMPORARY CASH INVESTMENT		44 TOTAL LONG TERM DEBT	8,495,066,157.03
15 SPECIAL DEPOSITS	24,100.00	45 CONSUMER DEPOSITS	388,090,785.88
16 ACCOUNTS RECEIVABLE-ELECTRIC	249,143,571.47	46 EMPLOYEES BENEFIT	961,245,233.91
17 ACC.PROV.FOR UNCOLLECTBLE A/C-CR	(90,045,591.94)	47 SELF INSURANCE RESERVE	
18 OTHER ACCOUNTS RECEIVABLE	294,335,116.85	48 TOTAL OTHER LONG TERM LIABILITIES	1,349,336,019.79
19 MATERIALS & SUPPLIES-ELECTRIC	642,876,423.71	49 ACCOUNTS PAYABLE	330,441,714.95
20 MATERIALS & SUPPLIES-MARCHANDISE	132,535.00	50 CONSUMER FOR IRRIGATION	
21 PREPAYMENTS	26,293,843.50	51 ACCRUED TAXES	
22 OTHER CURRENT & ACCRUED ASSETS	53,404,548.86	52 MATURED INTEREST	158,322,272.40
23 TOTAL CURRENT & ACCUED ASSETS	1,382,353,820.68	53 MATURED LONG TERM DEBT	1,465,139,654.00
24 EXTRAORDINARY PROPERTY LOSSES	9,135,714.76	54 OTHER CURRENT-ACCRUED LIABILITIES	15,587,901.38
25 PRELIMINARY SURVEY/INVESTIGATION		55 TOTAL CURRENT-ACCRUED LIABILITIES	1,969,491,542.73
26 UNCLASSIFIED EXPENSES	282,005,192.77	56 SECURITY ADVANCES AND DEPOSITS	20,573,386.00
27 TEMPORARY FACILITIES		57 CONSUMER ADVANCES FOR CONSTRUCTIO	1,515,687.27
28 OTHER DEFFERED DEBITS	25,624,958.00	58 OTHER DEFFERED CREDITS	684,896,887.14
29 TOTAL DEFFERED DEBITS	316,765,865.53	59 TOTAL DEFFERED CREDITS	706,985,960.41
30 TOTAL ASSETS AND OTHER DEBITS	10,734,448,039.61	60 TOTAL LIABILITIES & OTHER CREDITS	10,734,448,039.61

FINANCIAL AND STATISTICAL REPORT

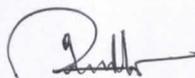
PBS : KHULNA PBS

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : June 2024

Part-C/1 : Details of Total Long Term Debt

PHASE	DONOR	Amount
1. 10 Lac DFID-106	GOB	928,920,564.83
2. 10 Lakh New Consumer Conect Under Ex Dist Sys-GOB	GOB	10,644,123.76
3. 12 PBSs (Ext. & Int.) LF	GOB	2,797,728.00
4. 18 PBS2	IDA	128,408,022.00
5. 20 PBSs (5000K) (Ext. & Int.) NORAD	NORAD	9,017,194.93
6. 33KVA (GOB)	GOB	31,450,157.51
7. 4C LF	GOB	17,504,751.11
8. 5A (NETHERLAND) - 3	NL	1,394,415.00
9. 5A JBIC - P - 45	JAPAN(OECF/JBIC)	142,606,127.38
10. 5A LF	GOB	1,410,966.21
11. 5A NORAD	GOB	1,705,675.00
12. 5A OECF - P - 45	JAPAN(OECF/JBIC)	153,325,206.49
13. 5B LF	GOB	415,899,604.46
14. 5B OPEC - 752 - P	OPEC	40,387.47
15. 7000 Km. (Ext. & Int.-2nd) LF	GOB	324,050.00
16. 9 PBSs (GOB)	GOB	237,287.00
17. Ext. & Int. 2nd Phase (7000 Km.) NATHERLAND	NL	1,754,219.20
18. Flood Rehabelitation Project - GOB	GOB	23,260.00
19. GOB Local Fund	GOB	8,188,893.09
20. Intens & Expn of Dist. Sys. 2nd phase-EDCF(BDG-03)	GOB	4,664,907.02
21. Intens & Expn of Dist. Sys. of 9 PBS - DFID	GOB	2,414,431.60
22. JBIC	GOB	47,348,218.18
23. More Intens & Expn of Dist. Sys. of 67 PBS - DFID	GOB	153,196.94
24. More Intens. & Expan. of Dist. Sys. of 67 PBS(GOB)	GOB	194,582,407.59
25. O&M Materials	GOB	51,030,085.35
26. Phase - PDB TAKEN OVER LINE	GOB	42,483,468.59
27. PHASE- 3C (CIDA-2)	IDA	9,708,975.96
28. PHASE- 3C (SFD-9/299)	SFD	4,200,988.00
29. Phase- 9 PBS	GOB	(4,998,520.05)
30. PHASE-I EXTENSION	KFAED	244,482,584.97
31. Phase-12 PBSs (EXTENSION/INTENSIFICATION-2ND)	GOB	1,571,529.00
32. Phase-15 PBSs (Ext. & Int.) ADB	ADB	18,430,516.64
33. PHASE-3A EXTENSION	JAPAN(OECF/JBIC)	4,274,767.17
34. Phase-4D	GOB	70,826,579.92
35. Phase-4D	KFAED	70,826,579.92
36. PHASE-5A	GOB	30,412,690.88
37. PHASE-5A	IDB	30,412,690.88
38. PHASE-5A	JAPAN(OECF/JBIC)	30,412,690.88




FINANCIAL AND STATISTICAL REPORT

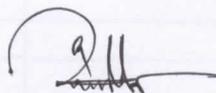
PBS : KHULNA PBS

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : June 2024

Part-C/1 : Details of Total Long Term Debt

PHASE	DONOR	Amount
39. PHASE-5A	JBRC	30,412,690.88
40. PHASE-5A	KFAED	30,412,690.88
41. PHASE-5A	NL	30,412,690.88
42. PHASE-5A	NORAD	30,412,690.88
43. PHASE-5A	SFD	30,412,690.88
44. PHASE-5B	GOB	29,466,035.04
45. PHASE-5B	OPEC	29,466,035.04
46. Phase-DIFFUSION OF RENEABLE ENERGY TECHNOLOGY	FRANCE	8,082,810.58
47. Phase-DIFFUSION OF RENEABLE ENERGY TECHNOLOGY-2N	GOB	28,992,979.69
48. Phase-SLR	GOB	12,752.73
49. Prom of the Use Renewable Energies RE BD-GOB	GOB	6,008,295,157.98
50. REB & RE Int. Dev. Proj. (GOB)	KFAED	16,792.45
51. REB & RE Int. Dev. Project (IDA)	IDA	7,407.87
52. REB & RE Socio Eco. Dev. Project (GOB)	GOB	326,208.80
53. REB & RE Socio Eco. Dev. Project (IDA)	KFAED	81,733.73
54. SIDR GOB-108	GOB	6,896,677.58
55. Solar Energt (IDA - 3679 - BD - & GEF - 51301)	IDA	15,897.60
56. Tools	GOB	6,849,192.32
	Total =	8,979,464,558.69




FINANCIAL AND STATISTICAL REPORT
TO : THE RURAL ELECTRIFICATION BOARD

PBS : KHULNA PBS
Month Ending : June 2024

Part-C/2 : Changes in Utility Plant

Description	Balance Beginning Year	Additions Year To Date	Retirement Year To Date	Adjustment and Transfer	Current Balance
REBNEW LINE CONSTRUCTION	0.00	3,075,617.68	0.00	0.00	3,075,617.68
TOTAL PLANT-NOT CLASSIFIED	0.00	3,075,617.68	0.00	0.00	3,075,617.68
DISTRIBUTION PLANT-CLASSIFIED	10,354,257,933.98	165,158,969.24	0.00	0.00	10,519,416,903.22
TOTAL ENERGIZED PLANT	10,354,257,933.98	168,234,586.92	0.00	0.00	10,522,492,520.90
LAND & LAND RIGHTS	3,420,616.96	0.00	0.00	0.00	3,420,616.96
STRUCTURE AND IMPROVEMENTS	149,847,241.00	0.00	0.00	0.00	149,847,241.00
OFFICE FURNITURE & EQUIPMENT	44,128,830.00	3,902,614.00	0.00	0.00	48,031,444.00
TRANSPORTATION EQUIPMENT	56,907,584.00	973,484.00	0.00	0.00	57,881,068.00
STORES, TOOLS & LABORATORY EQUIPMENT	52,287,544.08	4,069,136.35	0.00	0.00	56,356,680.43
COMMUNICATION EQUIPMENT	2,377,139.00	475,469.00	0.00	0.00	2,852,608.00
OTHER EQUIPMENT	1,015,544.00	0.00	0.00	0.00	1,015,544.00
TOTAL GENERAL PLANT	309,984,499.04	9,420,703.35	0.00	0.00	319,405,202.39
INTANGIBLE PLANT	0.00	0.00	0.00	0.00	0.00
ELECTRIC PLANT IN SERVICE	10,664,242,433.02	177,655,290.27	0.00	0.00	10,841,897,723.29
ACCUM. PROV. FOR DEPRECIATION	(2,732,890,362.16)	(581,260,117.00)	0.00	0.00	(3,314,150,479.16)
NET UTILITY PLANT IN SERVICE	7,931,352,070.86	(403,604,826.73)	0.00	0.00	7,527,747,244.13
CONSTRUCTION WORK IN PROGRESS	71,407,501.29	286,287,220.47	0.00	0.00	357,694,721.76
TOTAL UTILITY PLANT	8,002,759,572.15	(117,317,606.26)	0.00	0.00	7,885,441,965.89

FINANCIAL AND STATISTICAL REPORT
TO : THE RURAL ELECTRIFICATION BOARD

PBS : KHULNA PBS
Month Ending : June 2024

Part-D : Consumer Sales and Revenue Data

Class of Service	THIS MONTH				YEAR TO DATE		
	Number Billed	Kwh Sold	Amount Billed	No. Min Bill	Number Billed	Kwh Sold	Amount Billed
1.1 LT_A(DOM)	359,453	27,279,419	180,634,979	0	4283420	273,918,841	1,734,911,479
1.2 LT_B(IRRI)	1,899	177,567	1,173,704	0	22442	4,226,301	24,214,149
1.3 LT_C1(S.INDUSTRY)	4,879	1,951,792	23,687,407	0	54312	22,270,548	259,344,149
1.4 LT_C2(CONS)	537	48,771	902,097	0	5129	433,623	7,783,510
1.5 LT_D1(CI)	6,006	539,358	4,570,421	0	70758	5,361,524	43,916,925
1.6 LT_D2(SL & WP)	291	113,382	1,192,076	0	3429	1,116,406	11,436,506
1.7 LT_D3(BCS)	159	249,620	2,533,369	0	1446	2,871,055	27,728,882
1.8 LT_E(COM)	31,556	2,832,148	41,579,592	0	365388	30,603,453	426,339,520
1.9 LT_T(TEMP)	1	360	7,501	0	7	1,564	32,236
2.1 MT_1(DOM)	0	0	0	0	0	0	0
2.2 MT_2(COM)	8	80,600	1,108,459	0	87	689,894	9,611,742
2.3 MT_3(INDUSTRY)	95	1,856,646	22,015,625	0	1111	21,294,348	241,170,871
2.4 MT_4(CONS)	1	18,214	284,290	0	12	178,915	2,773,270
2.5 MT_5(GEN)	9	48,546	686,729	0	108	509,488	6,956,665
2.6 MT_6(TEMP)	0	0	0	0	0	0	0
2.7 MT_7(BCS)	0	0	0	0	0	0	0
2.8 MT_8(IRRI)	0	0	0	0	0	0	0
3.1 HT_1(GEN)	0	0	0	0	0	0	0
3.2 HT_2(COM)	0	0	0	0	0	0	0
3.3 HT_3(INDUSTRY)	1	26,389	458,219	0	12	325,353	5,039,290
3.4 HT_4(CONS)	0	0	0	0	0	0	0
4.1 EHT_1(GEN)	0	0	0	0	0	0	0
4.2 EHT_2(GEN)	0	0	0	0	0	0	0
5. SOLAR PV SYSTEMS	0	0	0	0	0	0	0
6. SALES TO DESA/PDB	0	0	0	0	0	0	0
7. RESALE TO PBS	1	3,767,846	24,667,711	0	12	36,102,586	229,122,868
8. OFFICE USE	73	43,585	589,747	0	875	367,020	4,798,639
Total Sale of Electricity	404,969	39,034,243	306,091,926		4808548	400,270,919	3,035,180,701

FINANCIAL AND STATISTICAL REPORT

PBS : KHULNA PBS

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : June 2024

PART-E: Energy and Demand Data As Per Billing Meter

Name of Substation	Energy Purchased (KWH)		Peak Demand (MW) & Date				MVAR Purchased	
	This Month	Y-T-D	This Month		Y-T-D		This Month	Y-T-D
			MW	Date	MW	Date		
PdbKhulna C/G Pbs HQ	3,362,745	88,239,787	0.000		0.000	12-Aug-12	0.000	0.000
Bagerhat PBS (Jabusha)	0	0	0.000		0.000		0.000	0.000
PDBKhulnaC/G Paik.	8,484,549	82,485,172	0.000		0.000	5-Aug-12	0.000	0.000
Senerbazer(Begerhat)	0	0	0.000		0.000	19-Aug-12	0.000	0.000
PDBKhulnaC/G Grid	26,305	239,099	0.000		0.000		0.000	0.000
SATKHIRA PBS	0	0	0.000		0.000		0.000	0.000
TALA (Satkhira PBS)	0	0	0.000		0.000		0.000	0.000
DACOPE	0	0	0.000		0.000	12-Aug-12	0.000	0.000
Khornia	0	0	0.000		0.000		0.000	0.000
Satkhira PBS (Koyra)	7,993,374	77,024,342	0.000		0.000		0.000	0.000
Bagerhat PBS	2,122,416	16,964,751	0.000		0.000		0.000	0.000
Chunkuri (Dacope))	0	0	0.000		0.000		0.000	0.000
Energypac,Dacop	0	0	0.000		0.000	28-Feb-19	0.000	0.000
Gouramba 11 KV	0	0	0.000		0.000		0.000	0.000
Gotudia,Dumuria	0	0	0.000		0.000		0.000	0.000
Amirpur S/S(Bagerhat	0	0	0.000		0.000		0.000	0.000
Amirpur 33 KV Grid	6,439,161	54,775,785	0.000		0.000		0.000	0.000
GIS Grid Gallamary	1,348,270	37,441,044	0.000		0.000		0.000	0.000
Khori Mosta PR	1,295	24,856	0.000		0.000		0.000	0.000
Senerbazer(Goalpara)	4,824,828	49,337,499	0.000		0.000		0.000	0.000
Terokhada(Goalpara)	0	5,536,303	0.000		0.000		0.000	0.000
GIS(Tatultala)	12,104,261	28,576,209	0.000		0.000		0.000	0.000
Total :	46,707,204	440,644,847	0.000		0.000		0.000	0.000
Total KWH Sold :	39,034,243	400,270,919	REMARKS :System Loss Without Resale, This Month :17.87% YTD :9.98%					
KWH Loss :	7,672,961	40,373,928						
Percent Loss:	16.43 %	9.16 %						

FINANCIAL AND STATISTICAL REPORT

PBS : KHULNA PBS

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : June 2024

PART-E/1: Energy and Demand Data As Per Substation Meter

Name of Substation	Energy Purchased (KWH)		Peak Demand (MW) & Date				MVAR Purchased	
	This Month	Y-T-D	This Month		Y-T-D		This Month	Y-T-D
			MW	Date	MW	Date		
KHULNA	4,253,866	39,158,255	7.500	6-Jun-24	7.500	6-Jun-24	0.000	0.000
JAVUSHA (Bagerhat)	0	0	0.000		0.000	15-Jul-19	0.000	0.000
PAIKGASA	3,204,630	29,276,610	7.000	9-Jun-24	7.000	9-Jun-24	0.000	0.000
SENER BAZER	3,227,059	30,375,664	6.500	2-Jun-24	6.500	2-Jun-24	0.000	0.000
230/132/33 KV Grid	26,305	239,100	0.000		0.000	15-Apr-23	0.000	0.000
SATKHIRA PBS	0	0	0.000		0.000		0.000	0.000
TALA (Satkhira PBS)	0	0	0.000		0.000	9-Oct-16	0.000	0.000
DACOPE-I	2,096,985	21,213,641	4.300	4-Jun-24	4.300	4-Jun-24	0.000	0.000
Khornia	2,195,205	21,403,465	5.500	6-Jun-24	5.500	6-Jun-24	0.000	0.000
Koyra	4,110,589	40,767,467	7.700	7-Jun-24	9.500	15-Aug-23	0.000	0.000
Bagerhat PBS	2,512,761	22,815,280	3.800	6-Jun-24	4.200	19-Aug-23	0.000	0.000
Chunkuri (Dacope)	830,718	7,353,837	1.700	4-Jun-24	1.700	4-Jun-24	0.000	0.000
Energypac (Dacope)	26,404	260,486	0.250	9-May-24	0.500	20-Dec-23	0.000	0.000
Gouramba 11 KV	0	0	0.000		0.000	16-Jul-20	0.000	0.000
Gotudia,Dumuria	2,542,608	34,500,888	5.500	5-Jun-24	7.000	9-Aug-23	0.000	0.000
Amirpur	1,670,640	16,492,320	3.200	3-Jun-24	3.400	24-May-24	0.000	0.000
18 Mile S/S	1,861,792	16,192,345	3.400	15-Jun-24	3.500	20-May-24	0.000	0.000
Amirpur 33 KV Grid	3,767,846	36,102,585	0.000		3.000	11-Aug-23	0.000	0.000
Dakop-2	879,120	8,170,680	2.100	11-Jun-24	2.100	11-Jun-24	0.000	0.000
Mollahat 33 KV	0	0	0.000		0.000		0.000	0.000
Sahapur	3,255,120	29,374,320	6.200	7-Jun-24	6.200	7-Jun-24	0.000	0.000
Hatalbunia SS	1,101,428	12,394,832	2.800	11-Jun-24	2.800	11-Jun-24	0.000	0.000
Batiaghata-3(Tetultala)	1,344,240	10,362,000	2.300	18-Jun-24	2.300	18-Jun-24	0.000	0.000
Paikgacha -2	3,299,176	31,362,168	5.500	13-Jun-24	6.500	5-Aug-23	0.000	0.000
Terokhada-2	2,055,840	19,987,680	3.600	5-Jun-24	4.000	8-Aug-23	0.000	0.000

FINANCIAL AND STATISTICAL REPORT

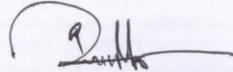
PBS : KHULNA PBS

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : June 2024

PART-E/1: Energy and Demand Data As Per Substation Meter

Name of Substation	Energy Purchased (KWH)		Peak Demand (MW) & Date				MVAR Purchased	
	This Month	Y-T-D	This Month		Y-T-D		This Month	Y-T-D
			MW	Date	MW	Date		
Total :	44,262,332	427,803,623	78.850		87.500		0.000	0.000
Total KWH Sold :	39,034,243	400,270,919	REMARKS :					
KWH Loss :	5,228,089	27,532,704						
Percent Loss:	11.81 %	6.44 %						




FINANCIAL AND STATISTICAL REPORT
TO : THE RURAL ELECTRIFICATION BOARD

PBS : KHULNA PBS
Month Ending : June 2024

PART-F: Plant and Consumer Data

DESCRIPTION	THIS MONTH	YEAR TO DATE	CUMULATIVE FROM INCEPTION
1. Services Connected	491	14,822	436,092
2. Services Removed	0	6	3,533
3. Services in Place	////////////////////	////////////////////	432,559
4. Idle Services (Services in Place but not Energized)	////////////////////	////////////////////	0
5. Services Presently Energized (3-4-Disconnected)	////////////////////	////////////////////	402,507
6. Houses Wired	491	14,822	398,253
7. Wired Houses Inspected	491	14,822	410,930
8. Total No of Villages *() in PBS Area & Electrified	0	0	866
9. Kilometers of Lines Constructed - REB	2.288	32.245	6,932.015
10. Total Kilometers PDB/DESA Lines Taken Over	0.000	0.000	174.130
11. Kilometers of PDB/DESA Lines Renovated	0.000	0.000	261.542
12. Kilometers of Lines Constructed - PBS	7.594	65.921	853.555
13. Total Km of Lines Constructed (REB+PBS+**Taken Over)	9.882	98.166	8,047.112
14. Total Kilometers of Lines Energized	8.580	98.767	8,047.112

* Put total no of villages

** In case Renovation is more than taken over renovation figure should be taken




FINANCIAL AND STATISTICAL REPORT

Month Ending : June 2024

TO : THE RURAL ELECTRIFICATION BOARD

Part-F : CONNECTIONS/REMOVED/STACKED CONSUMER

Class of Service	15. Connections (This Month)	16. Connections (Cumulative)	17 Services Removed (This Month)	18 Services Removed (Cumulative)	19 Services in Place (16-18)	21. STKD_CONSUMERS (This Month)	22. STKD_CONSUMERS (Cumulative)
1.1 LT_A(DOM)	388	385,964	0	2,406	383,558	388	385,380
1.2.1 DTW	0	5	0	0	5	0	6
1.2.2 STW	1	2,265	0	71	2,194	1	3,180
1.2.3 LLP	0	7	0	0	7	0	23
1.3 LT_C1(S.INDUSTRY)	20	5,303	0	101	5,202	20	5,132
1.4 LT_C2(CONS)	15	766	0	1	765	15	737
1.5 LT_D1(CI)	10	6,165	0	117	6,048	10	5,803
1.6 LT_D2(SL & WP)	0	379	0	21	358	0	921
1.7 LT_D3(BCS)	0	166	0	0	166	0	50
1.8 LT_E(COM)	57	34,922	0	808	34,114	57	33,262
1.9 LT_T(TEMP)	0	9	0	8	1	0	143
2.1 MT_1(DOM)	0	0	0	0	0	0	0
2.2 MT_2(COM)	0	3	0	0	3	0	4
2.3 MT_3(INDUSTRY)	0	127	0	0	127	0	131
2.4 MT_4(CONS)	0	3	0	0	3	0	3
2.5 MT_5(GEN)	0	7	0	0	7	0	5
2.6 MT_6(TEMP)	0	0	0	0	0	0	1
2.7 MT_7(BCS)	0	0	0	0	0	0	1
2.8 MT_8(IRRI)	0	0	0	0	0	0	0
3.1 HT_1(GEN)	0	0	0	0	0	0	0
3.2 HT_2(COM)	0	0	0	0	0	0	0
3.3 HT_3(INDUSTRY)	0	1	0	0	1	0	1
3.4 HT_4(CONS)	0	0	0	0	0	0	0
4.1 EHT_1(GEN)	0	0	0	0	0	0	0
4.2 EHT_2(GEN)	0	0	0	0	0	0	0
5. SPV	0	0	0	0	0	0	0
Total	491	436,092	0	3,533	432,559	491	434,783

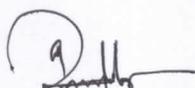



FINANCIAL AND STATISTICAL REPORT
TO : THE RURAL ELECTRIFICATION BOARD

PBS : KHULNA PBS
Month Ending : June 2024

Part-F : IDLE SRVICES/BILL UNPAID/RECONNECTION CONSUMER

Class of Service	20. IDL_ SERVICES (This Month)	23. TOTAL NO OF CONSUMERS (BILLS UNPAID OVER90 DAYS_	24. NO OF REMOVED CONSUMERS (BILLS UNPAID OVER90 DAYS_	25. NO OF RECONNECTIONS DURING THIS YEAR
1.1 LT_A(DOM)	0	4,482	0	12,013
1.2.1 DTW	0	0	0	0
1.2.2 STW	0	62	0	230
1.2.3 LLP	0	0	0	0
1.3 LT_C1(S.INDUSTRY)	0	151	0	392
1.4 LT_C2(CONS)	0	24	0	104
1.5 LT_D1(CI)	0	20	0	152
1.6 LT_D2(SL & WP)	0	15	0	0
1.7 LT_D3(BCS)	0	11	0	0
1.8 LT_E(COM)	0	1,074	0	1,796
1.9 LT_T(TEMP)	0	0	0	0
2.1 MT_1(DOM)	0	0	0	0
2.2 MT_2(COM)	0	1	0	0
2.3 MT_3(INDUSTRY)	0	8	0	34
2.4 MT_4(CONS)	0	0	0	0
2.5 MT_5(GEN)	0	4	0	0
2.6 MT_6(TEMP)	0	0	0	0
2.7 MT_7(BCS)	0	0	0	0
2.8 MT_8(IRRI)	0	0	0	0
3.1 HT_1(GEN)	0	0	0	0
3.2 HT_2(COM)	0	0	0	0
3.3 HT_3(INDUSTRY)	0	0	0	0
3.4 HT_4(CONS)	0	0	0	0
4.1 EHT_1(GEN)	0	0	0	0
4.2 EHT_2(GEN)	0	0	0	0
5. SPV	0	0	0	0
Total Sale of Electricity	0	5,852	0	14,721





FINANCIAL AND STATISTICAL REPORT

TO : THE RURAL ELECTRIFICATION BOARD

PBS : KHULNA PBS

Month Ending : June 2024

Part-G : Aging of Accounts Payable

Description	Current	31 To 60 Days	61 To 90 Days	Over 90 Days	Total
PDB POWER BILLING	305,787,394	0	0	0	305,787,394
REB CASH LOANS	0	0	0	0	0
REB HOUSE-WIRING LOAN	0	0	0	0	0
OTHER	15,298,072	3,358,635	3,550,589	2,447,024	24,654,320
Total :	321,085,466	3,358,635	3,550,589	2,447,024	330,441,714




FINANCIAL AND STATISTICAL REPORT

TO : THE RURAL ELECTRIFICATION BOARD

PBS: KHULNA PBS

Month Ending : June 2024

Part-H: Uncollectibles Written Off, Recovered and Percentage of Recovery

1. Amount Written Off (Cumulative on 1 July of Reporting Year)	42,251
2. Amount Recovered Against Written Offs (Cumulative on 1st July of Reporting Year)	
3. Amount Written Off But Not Recovered (1-2)	42,251
4. Amount Recovered (Cumulative As On Reporting Date)	
5. Amount Recovered During the Reporting Year (4-2)	
6. Percent of Recovery Against Amount Written Off (Line 5 Divided By 3 Into 100)	

REMARKS :

CERTIFICATION :

WE HEREBY CERTIFY THAT THE ENTRIES IN THIS REPORT ARE IN ACCORDANCE WITH THE ACCOUNTS AND OTHER RECORDS OF THE SYSTEM AND REFLECT THE STATUS OF THE SYSTEM TO THE BEST OF OUR KNOWLEDGE.



AGM FINANCE

২৬/০৭/২৪

DATE



GENERAL MANAGER

DATE