ISO 9001:2015 Certified

শেখ হাসিনার উদ্যোগ

হবিগঞ্জ পল্লী বিদ্যুৎ সমিতি

শায়েস্তাগঞ্জ, হবিগঞ্জ।

মুজিব শতবর্ষ

দূরালাপনী অফিস- ০৮৩৩২-৫২৬৪২, অভিযোগ কেন্দ্র: ০৮৩৩২-৫২৬৬৩, ই-মেইল habigonjpbs@yahoo.com, ওয়েবসাইট www.pbs.habigonj.gov.bd

স্মারক নং-২৭.১২.৩৬৪৪.৫০৫.০৩.০০৬.২৩. ২৭৫৬

তারিখঃ ২৬ শ্রাবণ' ১৪৩০ বঙ্গাব্দ
১০ আগস্ট' ২০২৩ খ্রিস্টাব্দ

তত্ত্বাবধায়ক প্রকৌশলী
(এনার্জি অডিট এন্ড ট্যারিফ)- এর কার্যালয়
বাংলাদেশ পল্লী বিদ্যুতায়ন বোর্ড
ঢাকা।

বিষয়ঃ-জুলাই'২০২৩খ্রিঃ মাসের "আর্থিক ও পরিসংখ্যান প্রতিবেদন" প্রেরণ প্রসঙ্গে।

উপর্যুক্ত বিষয়ের প্রেক্ষিতে আপনার সদয় অবগতি ও পরবর্তী প্রয়োজনীয় ব্যবস্থা গ্রহণের নিমিত্তে অত্র পবিসের জুলাই'২০২৩খ্রিঃ মাসের "আর্থিক ও পরিসংখ্যান প্রতিবেদন" এর সফট কপি ই-মেইল যোগে এবং হার্ডকপি এতদসংগে সংযুক্ত করে প্রেরণ করা হলো।

সংযুক্তিঃ- বর্ণনা মোতাবেক।

(প্রকৌঃ সুজিত কুমার বিশ্বাস)
জেনারেল ম্যানেজার

অনুলিপিঃ-(সদয় অবগতি ও পরবর্তী প্রয়োজনীয় ব্যবস্থা গ্রহণের জন্য)।
০১। পরিচালক, পবিস মনিটরিং ও ব্যবস্থাপনা পরিচালন (পূর্বাঞ্চল) পরিদপ্তর, বাপবিবো, ঢাকা।
০২। পরিচালক, পবিস ঋণ ও বাজেট পরিদপ্তর, বাপবিবো, ঢাকা।
০৩। পরিচালক, আর্থিক মনিটরিং (উঃঅঃ) পরিদপ্তর, বাপবিবো, ঢাকা।
০৪। ডিজিএম, সদর দপ্তর-কারিগরী/নোয়াপাড়া/নবীগঞ্জ/বানিয়াচং/চুনারুঘাট/লাখাই জোনাল অফিস, হবিগঞ্জ পবিস।
০৫। এজিএম (সদস্য সেবা/ওএন্ডএম/ইএন্ডসি/প্রশাসন/এইচ আর/অর্থ-রাজস্ব/ওএন্ডএম-বাহুবল, আজমিরীগঞ্জ, মাধবপুর,ইনাতগঞ্জ), হবিগঞ্জ পবিস।
০৬। অফিস কপি/মাস্টার কপি।

(প্রকৌঃ সুজিত কুমার বিশ্বাস)
জেনারেল ম্যানেজার

FINANCIAL AND STATISTICAL REPORT

TO : THE RURAL ELECTRIFICATION BOARD

PBS : HABIGONJ PBS.

Month Ending : July 2023

Part-A : Statement of Revenue and Expenses

ITEMS	Year To Date		This Month
	Last Year	This Year	
01. SALE OF ELECTRICITY	421,324,750.00	510,041,842.00	510,041,842.00
02. OTHER OPERATING REVENUE	7,688,229.00	8,476,583.00	8,476,583.00
03. TOTAL OPERATING REVENUE	429,012,979.00	518,518,425.00	518,518,425.00
04. COST OF PURCHASED POWER	356,718,532.00	458,874,851.00	458,874,851.00
05. DISTRIBUTION EXPENSE-OPERATION AND MAINTENANCE	11,071,556.00	12,055,331.67	12,055,331.67
06. CONSUMER SELLING EXPENSE	13,749,051.00	14,507,984.00	14,507,984.00
07. ADMINISTRATIVE & GENERAL EXPENSE	7,423,782.30	8,002,670.90	8,002,670.90
08. TOTAL OPERATING & MAINTENANCE EXPENSE	388,962,921.30	493,440,837.57	493,440,837.57
09. DEPRICIATION AND AMORTIZATION EXPENSES	55,744,564.00	58,486,885.00	58,486,885.00
10. TAX EXPENSE	241,410.00	2,071,729.56	2,071,729.56
11. INTEREST ON LONG TERM DEBT	15,000,000.00	20,000,000.00	20,000,000.00
12. TOTAL COST OF ELECTRIC SERVICE	459,948,895.30	573,999,452.13	573,999,452.13
13. OPERATING MARGINS	(30,935,916.30)	(55,481,027.13)	(55,481,027.13)
14. GOVERNMENT SUBSIDY	0.00	0.00	0.00
15. NON-OPERATING MARGINS-INTEREST	7,844,829.75	12,002,981.86	12,002,981.86
16. NON-OPERATING MARGINS-OTHER	276,324.00	248,025.00	248,025.00
17. MARGINS	(22,814,762.55)	(43,230,020.27)	(43,230,020.27)

রেয়াতি সুবিধা সংক্রান্ত তথ্যাদি

ক্রঃ নং	বিবরণ	This Month	Y-T-D
১	বিউবো'র/বিউবো হতে বিদ্যুৎ ক্রয় (কিঃওঃঘঃ)	৬৮,৬৬৮,৩৮৮.০০	৬৮,৬৬৮,৩৮৮.০০
২	বিউবো'র বিদ্যুৎ রিসেল (কিঃওঃঘঃ)	-	-
৩	রিসেল ব্যতিত বিদ্যুৎ ক্রয় (কিঃওঃঘঃ) [৩=(১-২)]	৬৮,৬৬৮,৩৮৮.০০	৬৮,৬৬৮,৩৮৮.০০
৪	Cost of Power Purchased খাতে হিসাবভুক্ত প্রাপ্য রেয়াতি সুবিধা (টাকা)	৭,৯৯৩,০০০.০০	৭,৯৯৩,০০০.০০
৫	২০২১-২২ অর্থ বছরের রেয়াতি সুবিধা বাবদ অতিরিক্ত পরিশোধিত টাকার পরিমাণ	-	২৪,১০১,১০৩.০০
৬	২০২২-২৩ অর্থ বছরের রেয়াতি সুবিধা বাবদ অতিরিক্ত পরিশোধিত টাকার পরিমাণ	-	৪০,০০০,০০০.০০
৭	২০২১-২২ এবং ২০২২-২৩অর্থ বছরের রেয়াতি সুবিধা বাবদ প্রাপ্য মোট টাকার	-	১৪৩,৮৫৪,০৭৮.০০

FINANCIAL AND STATISTICAL REPORT

PBS : HABIGONJ PBS.

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : July 2023

Part-B: Aging of Consumer Accounts Receivable -Electric

Class of Service	Total Recv. Amt.	Current		Over 30 Days		Over 90 Days		Number Now Disc.
		Number	Amount	Number	Amount	Number	Amount	
1.1 LT_A(DOM)	185,569,666	274,002	142,487,202	116,245	27,955,605	8,499	15,126,859	29,227
1.2 LT_B(IRRI)	15,071,742	2,197	1,200,922	1,549	901,406	671	12,969,414	2,105
1.3 LT_C1(S.INDUSTRY)	16,234,340	1,690	10,751,117	568	1,455,481	163	4,027,742	1,107
1.4 LT_C2(CONS)	1,477,226	97	925,346	35	30,878	18	521,002	94
1.5 LT_D1(CI)	6,464,557	4,806	2,920,023	2,168	937,047	550	2,607,487	288
1.6 LT_D2(SL & WP)	4,660,246	112	435,657	54	237,762	48	3,986,827	129
1.7 LT_D3(BCS)	3,578,167	99	1,786,804	32	311,754	17	1,479,609	36
1.8 LT_E(COM)	65,927,278	21,134	42,718,363	10,124	7,081,649	1,937	16,127,266	7,759
1.9 LT_T(TEMP)	215,599	4	11,730	1	102,414	8	101,455	87
2.1 MT_1(DOM)	62,151	2	55,732	1	6,419	0	0	0
2.2 MT_2(COM)	7,866,247	19	5,963,581	5	363,959	2	1,538,707	6
2.3 MT_3(INDUSTRY)	74,325,937	96	48,149,439	14	6,026,297	9	20,150,201	33
2.4 MT_4(CONS)	1,277,255	6	1,277,255	0	0	0	0	6
2.5 MT_5(GEN)	2,629,285	10	980,323	4	946,096	1	702,866	0
2.6 MT_6(TEMP)	0	0	0	0	0	0	0	0
2.7 MT_7(BCS)	0	0	0	0	0	0	0	0
2.8 MT_8(IRRI)	911,873	20	110,872	19	319,802	15	481,199	4
3.1 HT_1(GEN)	0	0	0	0	0	0	0	0
3.2 HT_2(COM)	0	0	0	0	0	0	0	0
3.3 HT_3(INDUSTRY)	138,846,871	11	136,404,959	1	546,703	1	1,895,209	1
3.4 HT_4(CONS)	0	0	0	0	0	0	0	0
4.1 EHT_1(GEN)	0	0	0	0	0	0	0	0
4.2 EHT_2(GEN)	0	0	0	0	0	0	0	0
5. SOLAR PV SYSTEMS	0	0	0	0	0	0	0	0
6. RESALE TO OTHER PB	0	0	0	0	0	0	0	0
Total :	525,118,440	304,305	396,179,325	130,820	47,223,272	11,939	81,715,843	40,882

	This Month	Year To Date
Collection	376,630,369	376,630,369
Percent of Collection	73.84 %	73.84 %
Month Rev. Outstanding	1.24 and without RI 1.21	
Outstanding of Religious Inst.	15,115,537	

Part-B-1: Other Information

1. Number of Elakas Served	7
2. Number of Lady Advisors	3
3 Number of Directors	10
4. Number of Employees	691

FINANCIAL AND STATISTICAL REPORT

TO : THE RURAL ELECTRIFICATION BOARD

PBS : HABIGONJ PBS.

Month Ending : July 2023

Part-C : Balance Sheet

Assets & Other Debits	Amount	Liabilities & Other Credits	Amount
1 ELECTRIC PLANT IN SERVICE	11,493,550,505.00	31 MEMMBERSHIP ISSUED	9,053,746.75
2 ACCUMULATED PROVISIONS FOR DEPR	3,223,297,396.80	32 MEMBERSHIP SUBSCRIBED-NOT ISSUED	13,084,509.00
3 NET UTILITY PLANT IN SERVICE	8,270,253,108.20	33 OPERATING MARGINS-PRIOR YEARS	(798,641,167.53)
4 CONSTRUCTION WORK IN PROGRESS	57,823,825.22	34 OPERATING MARGINS-CURRENT YEAR	(55,481,027.13)
5 TOTAL UTILITY PLANT	8,328,076,933.42	35 OPERATING MARGINS-GOVT. SUBSIDY	4,413,290.00
6 DONATION RESERVE FUND	377,440,673.12	36 NON-OPERATING MARGINS-PRIORYEARS	1,006,660,268.68
7 REPLACEMENT RESERVE FUND	626,641,970.18	37 NON-OPERATING MARGINS-CURRENTYEAR	12,251,006.86
8 CONTRIBUTION TO REB REVOLVING FU	106,821,202.00	38 DONATED CAPITAL & CAPITAL GAIN OR LO	910,766,610.86
9 INVESTMENT IN ASSOCIATED COMPANI	206,045,750.00	39 TOTAL EQUITIES & MARGINS	1,102,107,237.49
10 OTHER SPECIAL FUND	1,651,718,188.69	40 REB LOANS-CASH	5,490,000.00
11 TOTAL INVESTMENTS	2,968,667,783.99	41 REB LOANS-IN KIND	8,376,535,493.22
12 CASH	570,487,404.70	42 REB LOANS-IN KIND-PROVISION	398,860,381.16
13 IMPREST FUND	270,000.00	43 REB LOANS-OTHER	
14 TEMPORARY CASH INVESTMENT	1,417,760,000.00	44 TOTAL LONG TERM DEBT	8,780,885,874.38
15 SPECIAL DEPOSITS	95,085.75	45 CONSUMER DEPOSITS	587,325,211.25
16 ACCOUNTS RECEIVABLE-ELECTRIC	525,118,439.61	46 EMPLOYEES BENEFIT	970,382,165.78
17 ACC.PROV.FOR UNCOLLICTBLE A/C-CR	(180,271,646.41)	47 SELF INSURANCE RESERVE	
18 OTHER ACCOUNTS RECEIVABLE	390,810,213.95	48 TOTAL OTHER LONG TERM LIABILITIES	1,557,707,377.03
19 MATERIALS & SUPPLIES-ELECTRIC	792,987,874.07	49 ACCOUNTS PAYABLE	507,097,279.63
20 MATERIALS & SUPPLIES-MARCHANDISE	363,589.76	50 CONSUMER FOR IRRIGATION	
21 PREPAYMENTS	12,306,472.00	51 ACCRUED TAXES	
22 OTHER CURRENT & ACCRUED ASSETS		52 MATURED INTEREST	20,000,000.00
23 TOTAL CURRENT & ACCUED ASSETS	3,529,927,433.43	53 MATURED LONG TERM DEBT	748,786,392.70
24 EXTRAORDINATORY PROPERTY LOSSES	59,966,923.60	54 OTHER CURRENT-ACCRUED LIABILITIES	41,213,466.78
25 PRELIMINARY SURVEY/INVESTIGATION (		55 TOTAL CURRENT-ACCRUED LIABILITIES	1,317,097,139.11
26 UNCLASSIFIED EXPENSES	74,455,265.49	56 SECURITY ADVANCES AND DEPOSITS	9,621,576.51
27 TEMPORARY FACILITIES		57 CONSUMER ADVANCES FOR CONSTRUCTIO	1,501,721,563.00
28 OTHER DEFFERED DEBITS	29,599,330.27	58 OTHER DEFFERED CREDITS	721,552,702.68
29 TOTAL DEFFERED DEBITS	164,021,519.36	59 TOTAL DEFFERED CREDITS	2,232,895,842.19
30 TOTAL ASSETS AND OTHER DEBITS	14,990,693,670.20	60 TOTAL LIABILITIES & OTHER CREDITS	14,990,693,670.20

FINANCIAL AND STATISTICAL REPORT

PBS : HABIGONJ PBS.

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : July 2023

Part-C/1 : Details of Total Long Term Debt

PHASE	DONOR	Amount
1. 1	ADB	512,769.20
2. 1.5 Million Project (MCCP-082)	1.5 Million	116,546,484.88
3. 1.5 Million Project (MCCP-082)	GOB	0.00
4. 1.5 Million Project (MCCP-082)	URIDS (DMCS)-090	0.00
5. 1.8 Million Consumer	1.8 Million	1,083,560,525.34
6. 1.8 Million Consumer	GOB	0.00
7. 15 PBS (Ext.&Int)-2nd(West Zone)	West Zone	131,963,144.04
8. 2	ADB	1,048,478.00
9. 2	REE- SDP & ID	0.00
10. 3	ADB	2,718,163.00
11. 4	ADB	2,796,553.00
12. 5	GOB	10,782.66
13. ACRE Pase-4B	FINLAND	163,918,927.90
14. ACRE Pase-4B	KNL	0.00
15. ACRE phase - 5B	GOB	2,650,073.09
16. ACRE phase - 5B	JBIC	(5,579,010.08)
17. ACRE phase -1VB	DFID	34,040,035.00
18. ACRE phase 3A (Exten)	FINLAND	0.00
19. ACRE phase 4C	GOB	49,174,735.00
20. ACRE phase 4C	KFAED	3,019.00
21. ACRE phase 4C	OECF	142,276.49
22. ACRE Phase-1	USAID	0.00
23. ACRE phase-1(Ex)	DFID	2,779.92
24. ACRE phase-1(Ex)	KFAED	0.00
25. ACRE phase-2A	GOB	143,558,270.51
26. ACRE phase-2A	USAID	0.00
27. ACRE phase-3A	CIDA	0.00
28. ACRE phase-3A	GOB	(1,859,356.24)
29. ACRE phase-3B	USAID	(16,884,752.66)
30. ACRE phase-4A	DFID	0.00
31. ACRE phase-4A	GOB	84,042.50
32. ACRE phase-4D	GOB	0.00
33. ACRE phase-5A	IDB	20,294.00
34. ACRE phase-5A	JBIC	12,508.97
35. ACRE phase-5A	NORAD	1,130,817.27
36. BREBCCS (PBS Own Stock)	GOB	46,474,927.71
37. Construction of 33KV Line for PBS S/S	GOB	30,332,358.19
38. Construction of 33KV Line for PBS S/S	OLDT	0.00

FINANCIAL AND STATISTICAL REPORT

TO : THE RURAL ELECTRIFICATION BOARD

PBS : HABIGONJ PBS.

Month Ending : July 2023

Part-C/1 : Details of Total Long Term Debt

PHASE	DONOR	Amount
39. Construction of REB training academy complex	GOB	0.00
40. Consulting service for finan restruc of 45 PBS	GOB	5,341.51
41. CSDP-1-REE	09 PBS Extention (DF	(174.00)
42. CSDP-1-REE	REE (CSDP-1)	(19,405,491.00)
43. DESA Line Renovation	DFID	511,031.71
44. DESA Line Renovation	GOB	0.00
45. Diffusion of Renewable Energy	GOB	0.00
46. Diffusion of Renewable Energy	GOB	0.00
47. Diffusion of Renewable Energy	JBIC	0.00
48. Enhance of irri conec on Boro season 2008	GOB	490,724.00
49. Ext & Int	GOB	67,236,140.35
50. Exten & Inteb of 15 PBS	GOB	992,034.62
51. Exten & Inteb of 15 PBS	KSA	(2,395.00)
52. Exten & Inten of 15 PBS- 2nd phase	GOB	0.00
53. Exten & Inten of 15 PBS- 2nd phase	GOB	4,395,678.30
54. Exten & Inten of 18 PBS	CIDA	3,510,797.00
55. Exten & Inten of 18 PBS	DFID	1,705,087.50
56. Exten & Inten of 18 PBS	GOB	3,153,798.13
57. Exten & Inten of 18 PBS	NORAD	3,109,874.58
58. Exten & Inten of 18 PBS	OECF	1,629,287.02
59. Exten & Inten of 18 PBS	USAID	7,035,148.12
60. Exten & Inten of 18 PBS -2nd phase	GOB	63,176,197.92
61. Exten & Inten of D System 2nd phase (7000 Km)	EDCF	76,355.58
62. Exten & Inten of D System 2nd phase (7000 Km)	GOB	12,730,163.08
63. Exten & Inten of D System 2nd phase (7000 Km)	GOB	0.00
64. Exten & Inten of D System 2nd phase (7000 Km)	KNL	33,565,698.55
65. Exten of 18 PBS 2nd Phase -GOB	GOB	72,374,453.45
66. Exten of ACRE D Syestem (5000 Km)	FRANCE	0.00
67. Exten of ACRE D Syestem (5000 Km)	GOB	3,148,839.69
68. Feasibility Study	KFAED	0.00
69. Feasibility study for Renewable energy dev	GOB	0.00
70. Feasibility study for REprog in ctg hill	FINLAND	595,646,064.98
71. Feasibility study for REprog in ctg hill	GOB	(271,244.68)
72. Flood rehabiliation program	GOB	846,506.95
73. Inten & Expen D Syestem Of 9 PBS-DFID	GOB	0.00
74. Inten & Expen D Syestem Of 9 PBS-DFID	GOB	22,223.00
75. Inten & Exten of 12 PBS	GOB	44,583,835.01
76. Inten & Exten of 12 PBS	GOB	5,942,040.12

FINANCIAL AND STATISTICAL REPORT

PBS : HABIGONJ PBS.

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : July 2023

Part-C/1 : Details of Total Long Term Debt

PHASE	DONOR	Amount
77. Inten & Exten of 12 PBS	IDB	124,867,573.23
78. Inten& Exten of D system of 9 PBS	GOB	1,460,362.89
79. Intens & Exten Of D System Of PBS	DFID	176,138.50
80. Local fund	GOB	2,816,866.62
81. More Inten & Exten of D Sysrem of 67 PBS	DFID	1,191,729.00
82. More Inten & Exten of D Sysrem of 67 PBS	EDCF	1,437,211.73
83. More Inten & Exten of D Sysrem of 67 PBS	GOB	2,830,239,326.38
84. PBS Own Stock (REB-CCS)	GOB	0.00
85. PDB taken over line	GOB	(2,945,405.73)
86. Promo of the use of renew eng in the RA of BD GOB	REE	0.00
87. Re habi of cyclone damaged D Line	CIDA	0.00
88. Re habi of cyclone damaged D Line	GOB	0.00
89. Re habi of cyclone damaged D Line	USAID	0.00
90. RE through solar energy	GOB	0.00
91. REB Central Facilities	2.5 Million	0.00
92. REB Central Facilities	GOB	0.00
93. REB Central Facilities	IDB	0.00
94. REB Central Facilities	JBIC	0.00
95. REB Central Facilities	KFAED	0.00
96. REB Central Facilities	OECF	949,504.83
97. REECSDP-1	FINLAND	0.00
98. REE-CSDP-11	GOB	0.00
99. REE-CSDP-11	REE-CSDP-2	800,518,011.22
00. Rehab-2	GOB	0.00
01. Rehab-2	REE-CSDP-2	427,355,229.97
02. Renewable Energy Technology -2nd phase	USAID	0.00
03. RENEWABLE ENERGY TECHNOLOGY-DFID	DFID	(15,218.36)
04. RENEWABLE ENERGY TECHNOLOGY-GOB	GOB	188,969.90
05. Socio-eco monitoring & Impact Evau of RE prog	GOB	311,960.53
06. Socio-eco monitoring & Impact Evau of RE prog	GOB	425,975.73
07. System Loss Reduction of taken over line	GOB	1,994,212.22
08. System Loss Reduction of taken over line	GOB	133,685,658.14
09. The institutional dev plan for REB & RE prog	GOB	34,378,304.07
10. The institutional dev plan for REB & RE prog	GOB	1,293,777,488.56
11. Tools	GOB	127,256,025.21
12. UREDS: DCSD, IDA/GOB	GOB	0.00
13. URIDS	GOB	308,229,086.56
	Total =	**8,780,885,874.38**

FINANCIAL AND STATISTICAL REPORT

PBS : HABIGONJ PBS.

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : July 2023

Part-C/2 : Changes in Uitlity Plant

Description	Balance Beginning Year	Additions Year To Date	Retirement Year To Date	Adjustment and Transfer	Current Balance
REBNEW LINE CONSTRUCTION	0.00	0.00	0.00	0.00	0.00
TOTAL PLANT-NOT CLASSIFIED	0.00	0.00	0.00	0.00	0.00
DISTRIBUTION PLANT-CLASSIFIED	10,880,185,382.32	4,615,277.00	0.00	0.00	10,884,800,659.32
TOTAL ENERGIZED PLANT	10,880,185,382.32	4,615,277.00	0.00	0.00	10,884,800,659.32
LAND & LAND RIGHTS	42,335,992.08	0.00	0.00	0.00	42,335,992.08
STRUCTURE AND IMPROVEMENTS	409,084,341.51	0.00	0.00	0.00	409,084,341.51
OFFICE FURNITURE & EQUIPMENT	32,334,859.95	0.00	0.00	0.00	32,334,859.95
TRANSPORTATION EQUIPMENT	65,796,905.00	0.00	0.00	0.00	65,796,905.00
STORES, TOOLS & LABORATORY EQUIPMENT	49,668,939.26	0.00	0.00	0.00	49,668,939.26
POWER OPERATED EQUIPMENT	0.00	0.00	0.00	0.00	0.00
COMMUNICATION EQUIPMENT	5,723,232.59	0.00	0.00	0.00	5,723,232.59
OTHER EQUIPMENT	3,801,275.29	4,300.00	0.00	0.00	3,805,575.29
TOTAL GENERAL PLANT	608,745,545.68	4,300.00	0.00	0.00	608,749,845.68
ELECTRIC PLANT IN SERVICE	11,488,930,928.00	4,619,577.00	0.00	0.00	11,493,550,505.00
ACCUM. PROV. FOR DEPRECIATION	(3,163,830,571.80)	(59,466,825.00)	0.00	0.00	(3,223,297,396.80)
NET UTILITY PLANT IN SERVICE	8,325,100,356.20	(54,847,248.00)	0.00	0.00	8,270,253,108.20
CONSTRUCTION WORK IN PROGRESS	48,217,638.22	9,606,187.00	0.00	0.00	57,823,825.22
TOTAL UTILITY PLANT	8,373,317,994.42	(45,241,061.00)	0.00	0.00	8,328,076,933.42

FINANCIAL AND STATISTICAL REPORT
TO : THE RURAL ELECTRIFICATION BOARD

PBS : HABIGONJ PBS.
Month Ending : July 2023

Part-D : Consumer Sales and Revenue Data

Class of Service	THIS MONTH				YEAR TO DATE		
	Number Billed	Kwh Sold	Amount Billed	No. Min Bill	Number Billed	Kwh Sold	Amount Billed
1.1 LT_A(DOM)	448,384	38,831,780	234,157,103	0	448384	38,831,780	234,157,103
1.2 LT_B(IRRI)	2,236	175,252	1,194,311	0	2236	175,252	1,194,311
1.3 LT_C1(S.INDUSTRY)	1,887	1,027,977	11,170,956	0	1887	1,027,977	11,170,956
1.4 LT_C2(CONS)	138	59,544	957,479	0	138	59,544	957,479
1.5 LT_D1(CI)	7,700	631,904	4,935,148	0	7700	631,904	4,935,148
1.6 LT_D2(SL & WP)	135	49,713	476,296	0	135	49,713	476,296
1.7 LT_D3(BCS)	159	262,562	2,416,855	0	159	262,562	2,416,855
1.8 LT_E(COM)	36,977	4,722,689	58,501,237	0	36977	4,722,689	58,501,237
1.9 LT_T(TEMP)	5	486	12,200	0	5	486	12,200
2.1 MT_1(DOM)	2	4,167	55,732	0	2	4,167	55,732
2.2 MT_2(COM)	19	545,153	8,325,996	0	19	545,153	8,325,996
2.3 MT_3(INDUSTRY)	100	4,593,304	48,478,676	0	100	4,593,304	48,478,676
2.4 MT_4(CONS)	6	90,468	1,350,580	0	6	90,468	1,350,580
2.5 MT_5(GEN)	10	88,393	980,323	0	10	88,393	980,323
2.6 MT_6(TEMP)	0	0	0	0	0	0	0
2.7 MT_7(BCS)	0	0	0	0	0	0	0
2.8 MT_8(IRRI)	20	2,928	110,872	0	20	2,928	110,872
3.1 HT_1(GEN)	0	0	0	0	0	0	0
3.2 HT_2(COM)	0	0	0	0	0	0	0
3.3 HT_3(INDUSTRY)	11	13,476,219	136,404,959	0	11	13,476,219	136,404,959
3.4 HT_4(CONS)	0	0	0	0	0	0	0
4.1 EHT_1(GEN)	0	0	0	0	0	0	0
4.2 EHT_2(GEN)	0	0	0	0	0	0	0
5. SOLAR PV SYSTEMS	0	0	0	0	0	0	0
6. SALES TO DESA/PDB AT COST	0	0	0	0	0	0	0
7. RESALE TO PBS	0	0	0	0	0	0	0
8. OFFICE USE	86	41,961	513,119	0	86	41,961	513,119
Total Sale of Electricity	497,875	64,604,500	510,041,842		497875	64,604,500	510,041,842

FINANCIAL AND STATISTICAL REPORT

PBS : HABIGONJ PBS.

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : July 2023

PART-E: Energy and Demand Data As Per Billing Meter

Name of Substation	Energy Purchased (KWH)		Peak Demand (MW) & Date				MVAR Purchased	
			This Month		Y-T-D			
	This Month	Y-T-D	MW	Date	MW	Date	This Month	Y-T-D
SHISTAGONJ.	0	0	0.000		0.000	23-May-12	0.000	0.000
Chunarughat Feeder	6,046,721	6,046,721	0.000		0.000	23-May-12	0.000	0.000
NABIGONJ.	0	0	0.000		0.000	30-May-12	0.000	0.000
BANIACHONG-01	0	0	0.000		0.000	27-May-12	0.000	0.000
Madhabpur Feeder-03	7,612,616	7,612,616	0.000		0.000	22-May-00	0.000	0.000
Jamuna	8,816,400	8,816,400	0.000		0.000	22-May-12	0.000	0.000
Bibiyana (PGCB)	34,885	34,885	0.000		0.000		0.000	0.000
Madhabpur Feeder-02	8,301,295	8,301,295	0.000		0.000		0.000	0.000
Shaistagonj Feeder	9,082,124	9,082,124	0.000		0.000		0.000	0.000
Madhabpur Feeder-01	4,580,165	4,580,165	0.000		0.000		0.000	0.000
Balikhal Feeder	0	0	0.000		0.000		0.000	0.000
Nasratpur 11 MW IPP	5,774,400	5,774,400	0.000		0.000		0.000	0.000
Moulovibazar PBS	0	0	0.000		0.000		0.000	0.000
Bahubal-1 Feeder	6,557,824	6,557,824	0.000		0.000		0.000	0.000
Solar	78,595	78,595	0.000		0.000		0.000	0.000
Lakhai M-50497990	2,791,363	2,791,363	0.000		0.000		0.000	0.000
Bahubal-2 M-50148493	6,818,413	6,818,413	0.000		0.000		0.000	0.000
Habigonj BISIC-M-91	8,026,582	8,026,582	0.000		0.000		0.000	0.000
Total :	**74,521,383**	**74,521,383**	**0.000**		**0.000**		**0.000**	**0.000**
Total KWH Sold :	**64,604,500**	**64,604,500**	REMARKS					
KWH Loss :	**9,916,883**	**9,916,883**						
Percent Loss:	**13.31 %**	**13.31 %**						

Grid Substation	Purchase From	This Month		Year to Date	
		KWH	Amount	KWH	Amount
Shahjibazar Grid	BPDB	55,292,151.00	342,087,009.00	55,292,151.00	342,087,009.00
Srimongol Grid	BPDB	13,376,237.00	82,757,441.00	13,376,237.00	82,757,441.00
Energy Pack Ltd.	IPP	5,774,400.00	41,575,680.00	5,774,400.00	41,575,680.00
Net Metering	Solar	78,595.00	463,121.00	78,595.00	463,121.00
Moulvibazar PBS	PBS	-	-	-	-
Total		74,521,383.00	466,883,251.00	74,521,383.00	466,883,251.00

FINANCIAL AND STATISTICAL REPORT

PBS : HABIGONJ PBS.

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : July 2023

PART-E/1: Energy and Demand Data As Per Substation Meter

Name of Substation	Energy Purchased (KWH)		Peak Demand (MW) & Date				MVAR Purchased	
			This Month		Y-T-D			
	This Month	Y-T-D	MW	Date	MW	Date	This Month	Y-T-D
SHISTAGONJ.	5,271,879	5,271,879	**8.500**	8-Jul-23	**8.500**	8-Jul-23	**730.000**	**730.000**
MADHABPUR-1	5,197,335	5,197,335	**10.800**	16-Jul-23	**10.800**	16-Jul-23	**816.000**	**816.000**
NABIGONJ (Unit-01)	3,755,550	3,755,550	**9.500**	11-Jul-23	**9.500**	11-Jul-23	**1,005.000**	**1,005.000**
BANIACHONG (U-1)	4,051,410	4,051,410	**5.000**	10-Jul-23	**5.000**	2-Dec-23	**1,170.000**	**1,170.000**
NABIGONJ (Unit-02)	4,043,976	4,043,976	**5.300**	16-Jul-23	**5.300**	16-Jul-23	**1,576.000**	**1,576.000**
BANIACHONG (U-2)	1,282,320	1,282,320	**9.500**	13-Jul-23	**9.500**	13-Jul-23	**313.000**	**313.000**
BALI KHAL	0	0	**0.000**		**0.000**		**0.000**	**0.000**
CHUNARUGHAT-1	5,489,031	5,489,031	**10.900**	9-Jul-23	**10.900**	9-Jul-23	**1,120.000**	**1,120.000**
MADHABPUR-2	3,094,015	3,094,015	**6.000**	24-Jul-23	**6.000**	24-Jul-23	**935.000**	**935.000**
LAKHAI	3,421,702	3,421,702	**5.100**	15-Jul-23	**5.100**	15-Jul-23	**792.000**	**792.000**
Bahubal-1	3,444,960	3,444,960	**6.500**	17-Jul-23	**6.500**	17-Jul-23	**1,072.000**	**1,072.000**
Azmirigonj	2,213,280	2,213,280	**5.200**	22-Jul-23	**5.200**	22-Jul-23	**683.000**	**683.000**
Habigonj BISIC	2,644,560	2,644,560	**4.500**	12-Jul-23	**4.500**	13-Dec-23	**913.000**	**913.000**
Madhabpur-3	3,491,280	3,491,280	**6.600**	25-Jul-23	**6.600**	25-Jul-23	**1,162.000**	**1,162.000**
Nabigonj (Unit-3)	1,980,000	1,980,000	**4.500**	24-Jul-23	**4.500**	24-Jul-23	**593.000**	**593.000**
Chunarughat (Unit-2)	2,412,360	2,412,360	**4.500**	11-Jul-23	**4.500**	11-Jul-23	**942.000**	**942.000**
Baniachong (Unit-3)	1,683,720	1,683,720	**3.500**	4-Jul-23	**3.500**	4-Jul-23	**529.000**	**529.000**
Bahubal-2	3,021,600	3,021,600	**6.000**	19-Jul-23	**6.000**	19-Jul-23	**882.000**	**882.000**
Madhabpur-04	2,929,200	2,929,200	**5.500**	19-Jul-23	**5.500**	19-Jul-23	**610.000**	**610.000**
PRAN Agro Ltd	2,421,155	2,421,155	**6.000**	5-Jul-23	**6.000**	5-Jul-23	**880.000**	**880.000**
Charka Textile Ltd	1,536,810	1,536,810	**4.000**	7-Jul-23	**4.000**	7-Jul-23	**555.000**	**555.000**
Sun Shine Bricks	55,761	55,761	**0.500**	4-Jul-23	**0.500**	4-Jul-23	**16.000**	**16.000**
Argon Spinning Mills	0	0	**0.000**		**0.000**		**0.000**	**0.000**
Jamuna Spinning	4,132,508	4,132,508	**9.000**	15-Jul-23	**9.000**	15-Jul-23	**950.000**	**950.000**
Hurain HTF	4,864,761	4,864,761	**7.000**	12-Jul-23	**7.000**	12-Jul-23	**1,095.000**	**1,095.000**
CACO Chemicals Ltd	55,303	55,303	**0.500**	16-Jul-23	**0.500**	16-Jul-23	**19.000**	**19.000**
Glory Agro Ltd.	282,563	282,563	**0.500**	18-Jul-23	**0.500**	18-Jul-23	**62.000**	**62.000**
Hard Land Ceramics	132,082	132,082	**1.500**	19-Jul-23	**1.500**	19-Jul-23	**35.000**	**35.000**
BHL Ceramics	6,022	6,022	**0.500**	17-Jul-23	**0.500**	17-Jul-23	**2.000**	**2.000**
Faisal Spinning Mills	18,067	18,067	**1.500**	15-Jul-23	**1.500**	15-Jul-23	**5.000**	**5.000**

FINANCIAL AND STATISTICAL REPORT

PBS : HABIGONJ PBS.

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : July 2023

PART-E/1: Energy and Demand Data As Per Substation Meter

Name of Substation	Energy Purchased (KWH)		Peak Demand (MW) & Date				MVAR Purchased	
			This Month		Y-T-D			
	This Month	Y-T-D	MW	Date	MW	Date	This Month	Y-T-D
Total :	**72,933,210**	**72,933,210**	**148.400**		**148.400**		**9,462.000**	**19,462.000**
Total KWH Sold :	**64,604,500**	**64,604,500**	REMARKS :					
KWH Loss :	**8,328,710**	**8,328,710**						
Percent Loss:	**11.42 %**	**11.42 %**						

FINANCIAL AND STATISTICAL REPORT
TO : THE RURAL ELECTRIFICATION BOARD

PBS : HABIGONJ PBS.
Month Ending : July 2023

PART-F: Plant and Consumer Data

DESCRIPTION	THIS MONTH	YEAR TO DATE	CUMULATIVE FROM INCEPTION
1. Services Connected	2,194	2,194	539,999
2. Services Removed	0	0	3,841
3. Services in Place	//////////////////////	//////////////////////	536,158
4. Idle Services (Services in Place but not Energized)	//////////////////////	//////////////////////	0
5. Services Presently Energized (3-4-Disconnected)	//////////////////////	//////////////////////	495,276
6. Houses Wired	2,194	2,194	539,969
7. Wired Houses Inspected	2,194	2,194	539,999
8. Total No of Villages *( ) in PBS Area & Electrified	0	0	2,184
9. Kilometers of Lines Constructed - REB	0.000	0.000	6,445.512
10. Total Kilometers PDB/DESA Lines Taken Over	0.000	0.000	496.928
11. Kilometers of PDB/DESA Lines Renovated	0.000	0.000	496.928
12. Kilometers of Lines Constructed - PBS	1.430	1.430	1,093.045
13. Total Km of Lines Constructed (REB+PBS+**Taken Over)	1.430	1.430	8,035.485
14. Total Kilometers of Lines Energized	1.430	1.430	8,035.484

* Put total no of villages
** In case Renovation is more than taken over renovation figure should be taken

FINANCIAL AND STATISTICAL REPORT

TO : THE RURAL ELECTRIFICATION BOARD

PBS : HABIGONJ PBS.

Month Ending : July 2023

Part-F : CONNECTIONS/REMOVED/STACKED CONSUMER

Class of Service	15. Connections (This Month).	16 .Connections (Cumulative)	17 Servicess Removed (This Month)	18 Servicess Removed (Cumulative)	19 Servicess in Place (16-18)	21.STKD_CONSUMERS (This Month)	22.STKD_CONSUMERS (Cumulative
1.1 LT_A(DOM)	1,965	486,458	0	2,739	483,719	1,965	486,457
1.2.1 DTW	0	290	0	13	277	0	290
1.2.2 STW	1	3,009	0	32	2,977	1	3,009
1.2.3 LLP	0	612	0	5	607	0	612
1.3 LT_C1(S.INDUSTRY)	7	2,505	0	54	2,451	7	2,505
1.4 LT_C2(CONS)	0	157	0	0	157	0	157
1.5 LT_D1(CI)	17	7,765	0	67	7,698	17	7,765
1.6 LT_D2(SL & WP)	0	655	0	105	550	0	655
1.7 LT_D3(BCS)	4	188	0	0	188	4	189
1.8 LT_E(COM)	200	38,130	0	826	37,304	200	38,130
1.9 LT_T(TEMP)	0	30	0	0	30	0	30
2.1 MT_1(DOM)	0	2	0	0	2	0	2
2.2 MT_2(COM)	0	14	0	0	14	0	14
2.3 MT_3(INDUSTRY)	0	128	0	0	128	0	128
2.4 MT_4(CONS)	0	8	0	0	8	0	8
2.5 MT_5(GEN)	0	10	0	0	10	0	10
2.6 MT_6(TEMP)	0	2	0	0	2	0	2
2.7 MT_7(BCS)	0	0	0	0	0	0	0
2.8 MT_8(IRRI)	0	25	0	0	25	0	25
3.1 HT_1(GEN)	0	0	0	0	0	0	0
3.2 HT_2(COM)	0	0	0	0	0	0	0
3.3 HT_3(INDUSTRY)	0	11	0	0	11	0	11
3.4 HT_4(CONS)	0	0	0	0	0	0	0
4.1 EHT_1(GEN)	0	0	0	0	0	0	0
4.2 EHT_2(GEN)	0	0	0	0	0	0	0
5. SPV	0	0	0	0	0	0	0
Total	2,194	539,999	0	3,841	536,158	2,194	539,999

FINANCIAL AND STATISTICAL REPORT

TO : THE RURAL ELECTRIFICATION BOARD

PBS : HABIGONJ PBS.

Month Ending : July 2023

Part-F : IDLE SRVICES/BILL UNPAID/RECONNECTION CONSUMER

Class of Service	20. IDL_SERVICES (This Month)	23. TOTAL NO OF CONSUMERS (BILLS UNPAID OVER90 DAYS_	24. NO OF REMOVED CONSUMERS (BILLS UNPAID OVER90 DAYS_	25. NO OF RECONNECTIONS DURING THIS YEAR
1.1 LT_A(DOM)	0	8,499	1,905	1,222
1.2.1 DTW	0	44	21	0
1.2.2 STW	0	528	230	8
1.2.3 LLP	0	114	79	0
1.3 LT_C1(S.INDUSTRY)	0	163	36	9
1.4 LT_C2(CONS)	0	18	5	1
1.5 LT_D1(CI)	0	550	13	8
1.6 LT_D2(SL & WP)	0	48	13	0
1.7 LT_D3(BCS)	0	17	7	1
1.8 LT_E(COM)	0	1,937	488	139
1.9 LT_T(TEMP)	0	8	1	0
2.1 MT_1(DOM)	0	0	0	0
2.2 MT_2(COM)	0	2	0	0
2.3 MT_3(INDUSTRY)	0	9	0	0
2.4 MT_4(CONS)	0	0	0	0
2.5 MT_5(GEN)	0	1	0	0
2.6 MT_6(TEMP)	0	0	0	0
2.7 MT_7(BCS)	0	0	0	0
2.8 MT_8(IRRI)	0	0	0	0
3.1 HT_1(GEN)	0	0	0	0
3.2 HT_2(COM)	0	0	0	0
3.3 HT_3(INDUSTRY)	0	1	0	0
3.4 HT_4(CONS)	0	0	0	0
4.1 EHT_1(GEN)	0	0	0	0
4.2 EHT_2(GEN)	0	0	0	0
5. SPV	0	0	0	0
Total Sale of Electricity	0	11,939	2,798	1,388

FINANCIAL AND STATISTICAL REPORT

TO : THE RURAL ELECTRIFICATION BOARD

PBS : HABIGONJ PBS.

Month Ending : July 2023

Part-G : Aging of Accounts Payable

Description	Current	31 To 60 Davs	61 To 90 Davs	Over 90 Davs	Total
PDB POWER BILLING	466,883,251	0	0	0	466,883,251
REB CASH LOANS	0	0	0	0	0
REB HOUSE-WIRING LOAN	0	0	0	0	0
OTHER	196,391	999,832	501,928	38,515,878	40,214,029
Total :	467,079,642	999,832	501,928	38,515,878	507,097,280

FINANCIAL AND STATISTICAL REPORT

PBS:HABIGONJ PBS.

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending :July 2023

Part-H: Uncollectibles Written Off, Recovered and Percentage of Recovery

1. Amount Written Off (Cumulative on 1 July of Reporting Year)	2,257,794
2. Amount Recovered Against Written Offs (Cumulative on 1st July of Reporting Year)	1,192,330
3. Amount Written Off But Not Recovered (1-2)	1,065,464
4. Amount Recovered (Cumulative As On Reporting Date)	1,192,330
5. Amount Recovered During the Reporting Year (4-2)	
6. Percent of Recovery Against Amount Written Off (Line 5 Divided By 3 Into 100)	

REMARKS :

CERTIFICATION :

WE HEREBY CERTIFY THAT THE ENTRIES IN THIS REPORT ARE IN ACCORDANCE WITH THE ACCOUNTS AND OTHER RECORDS OF THE SYSTEM AND REFLECT THE STATUS OF THE SYSTEM TO THE BEST OF OUR KNOWLEDGE.

AGM FINANCE — DATE 20.06.23

SENIOR GENERAL MANAGER — DATE

প্রকৌঃ সুজিত কুমার বিশ্বাস
জেনারেল ম্যানেজার
হবিগঞ্জ পবিস।