FINANCIAL AND STATISTICAL REPORT

TO : THE RURAL ELECTRIFICATION BOARD

PBS : HABIGONJ PBS.

Month Ending : March 2023

Part-A : Statement of Revenue and Expenses

ITEMS	Year To Date		This Month
	Last Year	This Year	
01. SALE OF ELECTRICITY	2,761,154,428.00	3,679,291,556.00	439,949,960.00
02. OTHER OPERATING REVENUE	69,498,236.90	96,732,978.41	13,987,112.00
03. TOTAL OPERATING REVENUE	2,830,652,664.90	3,776,024,534.41	453,937,072.00
04. COST OF PURCHASED POWER	2,165,972,601.00	2,905,876,098.00	371,986,120.00
05. DISTRIBUTION EXPENSE-OPERATION AND MAINTENANCE	110,674,441.16	140,205,878.50	14,625,649.48
06. CONSUMER SELLING EXPENSE	104,836,697.00	147,620,426.58	16,405,650.00
07. ADMINISTRATIVE & GENERAL EXPENSE	84,030,010.70	88,026,456.88	9,270,776.33
08. TOTAL OPERATING & MAINTENANCE EXPENSE	2,465,513,749.86	3,281,728,859.96	412,288,195.81
09. DEPRICIATION AND AMORTIZATION EXPENSES	302,223,649.00	503,318,725.00	57,062,261.00
10. TAX EXPENSE	6,186,173.00	9,509,110.00	985,140.00
11. INTEREST ON LONG TERM DEBT	71,462,674.00	171,699,277.00	19,000,000.00
12. TOTAL COST OF ELECTRIC SERVICE	2,845,386,245.86	3,966,255,971.96	489,335,596.81
13. OPERATING MARGINS	(14,733,580.96)	(190,231,437.55)	(35,398,524.81)
14. GOVERNMENT SUBSIDY	0.00	0.00	0.00
15. NON-OPERATING MARGINS-INTEREST	60,254,594.59	85,189,354.51	7,315,334.48
16. NON-OPERATING MARGINS-OTHER	3,729,379.00	4,970,511.00	404,375.00
17. MARGINS	49,250,392.63	(100,071,572.04)	(27,678,815.33)

রেয়াতি সুবিধা সংক্রান্ত তথ্যাদি

ক্রঃ নং	বিবরণ	This Month	Y-T-D
১	বিউবো'র/বিউবো হতে বিদ্যুৎ ক্রয় (কিঃওঃঘঃ)	৫২,৪৮২,৭৪৩.০০	৫১০,৪৫৮,২৫০.০০
২	বিউবো'র বিদ্যুৎ রিসেল (কিঃওঃঘঃ)	-	-
৩	রিসেল ব্যতিত বিদ্যুৎ ক্রয় (কিঃওঃঘঃ) [৩=(১-২)]	৫২,৪৮২,৭৪৩.০০	৫১০,৪৫৮,২৫০.০০
৪	Cost of Power Purchased খাতে হিসাবভুক্ত/সমন্বয়কৃত রেয়াতি সুবিধা (টাকা)	৯,০৫৩,৭৪০.০০	৮৮,০৫৭,৩৮৫.০০
৫	২০২১-২২ অর্থ বছরের রেয়াতি সুবিধা বাবদ পরিশোধিত টাকার পরিমাণ	-	১৪০,০০০,০০০.০০
৬	২০২২-২৩ অর্থ বছরের রেয়াতি সুবিধা বাবদ পরিশোধিত টাকার পরিমাণ	-	৬৪,১০১,১০৩.০০
৬	চলতি অর্থ বছরে রেয়াতি সুবিধা বাবদ পরিশোধিত মোট টাকার পরিমাণ	-	-

FINANCIAL AND STATISTICAL REPORT

PBS : HABIGONJ PBS.

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : March 2023

Part-B: Aging of Consumer Accounts Receivable -Electric

Class of Service	Total Recv. Amt.	Current		Over 30 Days		Over 90 Days		Number Now Disc.
		Number	Amount	Number	Amount	Number	Amount	
1.1 LT_A(DOM)	127,595,007	289,056	91,431,062	115,644	17,996,445	11,721	18,167,500	28,367
1.2 LT_B(IRRI)	40,127,893	3,488	19,851,903	1,113	18,387,941	166	1,888,049	744
1.3 LT_C1(S.INDUSTRY)	16,164,113	1,702	9,828,406	598	1,530,969	302	4,804,738	1,085
1.4 LT_C2(CONS)	1,232,971	95	557,175	29	146,675	15	529,121	79
1.5 LT_D1(CI)	8,617,856	5,054	2,432,633	2,543	992,327	1,186	5,192,896	263
1.6 LT_D2(SL & WP)	5,860,270	114	564,118	68	429,050	96	4,867,102	128
1.7 LT_D3(BCS)	3,082,278	104	1,527,367	38	517,112	16	1,037,799	18
1.8 LT_E(COM)	67,694,523	3,039	41,903,980	1,404	8,783,232	2,872	17,007,311	7,568
1.9 LT_T(TEMP)	229,368	12	22,805	6	112,027	5	94,536	85
2.1 MT_1(DOM)	(123,883)	2	14,757	0	(138,640)	0	0	0
2.2 MT_2(COM)	7,349,155	21	5,024,584	4	455,833	2	1,868,738	4
2.3 MT_3(INDUSTRY)	45,009,848	99	29,626,194	12	10,021,948	11	5,361,706	31
2.4 MT_4(CONS)	1,181,946	6	1,448,304	0	(266,358)	0	0	5
2.5 MT_5(GEN)	3,095,163	10	690,912	9	930,978	9	1,473,273	0
2.6 MT_6(TEMP)	0	0	0	0	0	0	0	0
2.7 MT_7(BCS)	0	0	0	0	0	0	0	0
2.8 MT_8(IRRI)	937,645	21	570,282	0	307,940	3	59,423	1
3.1 HT_1(GEN)	0	0	0	0	0	0	0	0
3.2 HT_2(COM)	0	0	0	0	0	0	0	0
3.3 HT_3(INDUSTRY)	149,628,269	11	140,022,384	1	520,209	2	9,085,676	1
3.4 HT_4(CONS)	0	0	0	0	0	0	0	0
4.1 EHT_1(GEN)	0	0	0	0	0	0	0	0
4.2 EHT_2(GEN)	0	0	0	0	0	0	0	0
5. SOLAR PV SYSTEMS	0	0	0	0	0	0	0	0
6. RESALE TO OTHER PB	0	0	0	0	0	0	0	0
Total :	477,682,422	302,834	345,516,866	121,469	60,727,688	16,406	71,437,868	38,379

	This Month	Year To Date
Collection	406,614,297	3,651,589,358
Percent of Collection	92.42 %	99.25 %
Month Rev. Outstanding	1.16 and without RI 1.11	
Outstanding of Religious Inst.	23,380,299	

Part-B-1: Other Information

1. Number of Elakas Served	7
2. Number of Lady Advisors	3
3 Number of Directors	8
4. Number of Employees	702

FINANCIAL AND STATISTICAL REPORT

TO : THE RURAL ELECTRIFICATION BOARD

PBS : HABIGONJ PBS.

Month Ending : March 2023

Part-C : Balance Sheet

Assets & Other Debits	Amount	Liabilities & Other Credits	Amount
1 ELECTRIC PLANT IN SERVICE	11,372,269,630.15	31 MEMMBERSHIP ISSUED	9,053,746.75
2 ACCUMULATED PROVISIONS FOR DEPR	3,002,725,085.80	32 MEMBERSHIP SUBSCRIBED-NOT ISSUED	12,759,619.00
3 NET UTILITY PLANT IN SERVICE	8,369,544,544.35	33 OPERATING MARGINS-PRIOR YEARS	(533,097,891.80)
4 CONSTRUCTION WORK IN PROGRESS	98,779,171.78	34 OPERATING MARGINS-CURRENT YEAR	(190,231,437.55)
5 TOTAL UTILITY PLANT	8,468,323,716.13	35 OPERATING MARGINS-GOVT. SUBSIDY	4,413,290.00
6 DONATION RESERVE FUND	261,139,335.69	36 NON-OPERATING MARGINS-PRIORYEARS	925,452,628.87
7 REPLACEMENT RESERVE FUND	616,258,849.41	37 NON-OPERATING MARGINS-CURRENTYEAR	90,159,865.51
8 CONTRIBUTION TO REB REVOLVING FU	106,821,202.00	38 DONATED CAPITAL & CAPITAL GAIN OR LO	862,340,253.86
9 INVESTMENT IN ASSOCIATED COMPANI	206,045,750.00	39 TOTAL EQUITIES & MARGINS	1,180,850,074.64
10 OTHER SPECIAL FUND	1,680,914,108.84	40 REB LOANS-CASH	5,490,000.00
11 TOTAL INVESTMENTS	2,871,179,245.94	41 REB LOANS-IN KIND	8,499,511,338.22
12 CASH	665,924,330.57	42 REB LOANS-IN KIND-PROVISION	406,319,677.28
13 IMPREST FUND	270,000.00	43 REB LOANS-OTHER	
14 TEMPORARY CASH INVESTMENT	1,500,000,000.00	44 TOTAL LONG TERM DEBT	8,911,321,015.50
15 SPECIAL DEPOSITS	95,085.75	45 CONSUMER DEPOSITS	581,234,426.25
16 ACCOUNTS RECEIVABLE-ELECTRIC	477,682,422.66	46 EMPLOYEES BENEFIT	946,442,466.72
17 ACC.PROV.FOR UNCOLLICTBLE A/C-CR	(171,207,291.41)	47 SELF INSURANCE RESERVE	
18 OTHER ACCOUNTS RECEIVABLE	207,641,502.95	48 TOTAL OTHER LONG TERM LIABILITIES	1,527,676,892.97
19 MATERIALS & SUPPLIES-ELECTRIC	639,841,219.82	49 ACCOUNTS PAYABLE	390,563,435.63
20 MATERIALS & SUPPLIES-MARCHANDISE	363,589.76	50 CONSUMER FOR IRRIGATION	
21 PREPAYMENTS	121,612,529.00	51 ACCRUED TAXES	
22 OTHER CURRENT & ACCRUED ASSETS		52 MATURED INTEREST	(54,598,864.00)
23 TOTAL CURRENT & ACCUED ASSETS	3,442,223,389.10	53 MATURED LONG TERM DEBT	673,128,530.70
24 EXTRAORDINATORY PROPERTY LOSSES	58,359,697.60	54 OTHER CURRENT-ACCRUED LIABILITIES	40,223,910.18
25 PRELIMINARY SURVEY/INVESTIGATION (		55 TOTAL CURRENT-ACCRUED LIABILITIES	1,049,317,012.51
26 UNCLASSIFIED EXPENSES	657,525.49	56 SECURITY ADVANCES AND DEPOSITS	9,623,560.51
27 TEMPORARY FACILITIES		57 CONSUMER ADVANCES FOR CONSTRUCTIO	1,541,787,609.00
28 OTHER DEFFERED DEBITS	49,811,024.39	58 OTHER DEFFERED CREDITS	669,978,433.52
29 TOTAL DEFFERED DEBITS	108,828,247.48	59 TOTAL DEFFERED CREDITS	2,221,389,603.03
30 TOTAL ASSETS AND OTHER DEBITS	14,890,554,598.65	60 TOTAL LIABILITIES & OTHER CREDITS	14,890,554,598.65

FINANCIAL AND STATISTICAL REPORT

PBS : HABIGONJ PBS.

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : March 2023

Part-C/1 : Details of Total Long Term Debt

PHASE	DONOR	Amount
1. 1	ADB	512,769.20
2. 1.5 Million Project (MCCP-082)	1.5 Million	116,546,484.88
3. 1.5 Million Project (MCCP-082)	GOB	0.00
4. 1.5 Million Project (MCCP-082)	URIDS (DMCS)-090	0.00
5. 1.8 Million Consumer	1.8 Million	1,083,560,525.34
6. 1.8 Million Consumer	GOB	0.00
7. 15 PBS (Ext.&Int)-2nd(West Zone)	West Zone	131,963,144.04
8. 2	ADB	1,048,478.00
9. 2	REE- SDP & ID	0.00
10. 3	ADB	2,718,163.00
11. 4	ADB	2,796,553.00
12. 5	GOB	10,782.66
13. ACRE Pase-4B	FINLAND	163,918,927.90
14. ACRE Pase-4B	KNL	0.00
15. ACRE phase - 5B	GOB	2,650,073.09
16. ACRE phase - 5B	JBIC	(5,579,010.08)
17. ACRE phase -1VB	DFID	34,040,035.00
18. ACRE phase 3A (Exten)	FINLAND	0.00
19. ACRE phase 4C	GOB	49,174,735.00
20. ACRE phase 4C	KFAED	3,019.00
21. ACRE phase 4C	OECF	142,276.49
22. ACRE Phase-1	USAID	0.00
23. ACRE phase-1(Ex)	DFID	2,779.92
24. ACRE phase-1(Ex)	KFAED	0.00
25. ACRE phase-2A	GOB	143,558,270.51
26. ACRE phase-2A	USAID	0.00
27. ACRE phase-3A	CIDA	0.00
28. ACRE phase-3A	GOB	(1,859,356.24)
29. ACRE phase-3B	USAID	(16,884,752.66)
30. ACRE phase-4A	DFID	0.00
31. ACRE phase-4A	GOB	84,042.50
32. ACRE phase-4D	GOB	0.00
33. ACRE phase-5A	IDB	20,294.00
34. ACRE phase-5A	JBIC	12,508.97
35. ACRE phase-5A	NORAD	1,130,817.27
36. BREBCCS (PBS Own Stock)	GOB	46,474,927.71
37. Construction of 33KV Line for PBS S/S	GOB	30,332,358.19
38. Construction of 33KV Line for PBS S/S	OLDT	0.00

FINANCIAL AND STATISTICAL REPORT

PBS : HABIGONJ PBS.

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : March 2023

Part-C/1 : Details of Total Long Term Debt

PHASE	DONOR	Amount
39. Construction of REB training academy complex	GOB	0.00
40. Consulting service for finan restruc of 45 PBS	GOB	5,341.51
41. CSDP-1-REE	09 PBS Extention (DF	(174.00)
42. CSDP-1-REE	REE (CSDP-1)	(19,405,491.00)
43. DESA Line Renovation	DFID	511,031.71
44. DESA Line Renovation	GOB	0.00
45. Diffusion of Renewable Energy	GOB	0.00
46. Diffusion of Renewable Energy	GOB	0.00
47. Diffusion of Renewable Energy	JBIC	0.00
48. Enhance of irri conec on Boro season 2008	GOB	490,724.00
49. Ext & Int	GOB	67,236,140.35
50. Exten & Inteb of 15 PBS	GOB	992,034.62
51. Exten & Inteb of 15 PBS	KSA	(2,395.00)
52. Exten & Inten of 15 PBS- 2nd phase	GOB	0.00
53. Exten & Inten of 15 PBS- 2nd phase	GOB	4,395,678.30
54. Exten & Inten of 18 PBS	CIDA	3,510,797.00
55. Exten & Inten of 18 PBS	DFID	1,705,087.50
56. Exten & Inten of 18 PBS	GOB	3,153,798.13
57. Exten & Inten of 18 PBS	NORAD	3,109,874.58
58. Exten & Inten of 18 PBS	OECF	1,629,287.02
59. Exten & Inten of 18 PBS	USAID	7,035,148.12
60. Exten & Inten of 18 PBS -2nd phase	GOB	63,176,197.92
61. Exten & Inten of D System 2nd phase (7000 Km)	EDCF	76,355.58
62. Exten & Inten of D System 2nd phase (7000 Km)	GOB	12,730,163.08
63. Exten & Inten of D System 2nd phase (7000 Km)	GOB	0.00
64. Exten & Inten of D System 2nd phase (7000 Km)	KNL	33,565,698.55
65. Exten of 18 PBS 2nd Phase -GOB	GOB	72,374,453.45
66. Exten of ACRE D Syestem (5000 Km)	FRANCE	0.00
67. Exten of ACRE D Syestem (5000 Km)	GOB	3,148,839.69
68. Feasibility Study	KFAED	0.00
69. Feasibility study for Renewable energy dev	GOB	0.00
70. Feasibility study for REprog in ctg hill	FINLAND	595,646,064.98
71. Feasibility study for REprog in ctg hill	GOB	(271,244.68)
72. Flood rehabiliation program	GOB	846,506.95
73. Inten & Expen D Syestem Of 9 PBS-DFID	GOB	0.00
74. Inten & Expen D Syestem Of 9 PBS-DFID	GOB	22,223.00
75. Inten & Exten of 12 PBS	GOB	44,583,835.01
76. Inten & Exten of 12 PBS	GOB	5,942,040.12

FINANCIAL AND STATISTICAL REPORT

PBS : HABIGONJ PBS.

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : March 2023

Part-C/1 : Details of Total Long Term Debt

PHASE	DONOR	Amount
77. Inten & Exten of 12 PBS	IDB	124,867,573.23
78. Inten& Exten of D system of 9 PBS	GOB	1,460,362.89
79. Intens & Exten Of D System Of PBS	DFID	176,138.50
80. Local fund	GOB	2,816,866.62
81. More Inten & Exten of D Sysrem of 67 PBS	DFID	1,191,729.00
82. More Inten & Exten of D Sysrem of 67 PBS	EDCF	1,437,211.73
83. More Inten & Exten of D Sysrem of 67 PBS	GOB	2,830,239,326.38
84. PBS Own Stock (REB-CCS)	GOB	0.00
85. PDB taken over line	GOB	(2,945,405.73)
86. Promo of the use of renew eng in the RA of BD GOB	REE	0.00
87. Re habi of cyclone damaged D Line	CIDA	0.00
88. Re habi of cyclone damaged D Line	GOB	0.00
89. Re habi of cyclone damaged D Line	USAID	0.00
90. RE through solar energy	GOB	0.00
91. REB Central Facilities	2.5 Million	0.00
92. REB Central Facilities	GOB	0.00
93. REB Central Facilities	IDB	0.00
94. REB Central Facilities	JBIC	0.00
95. REB Central Facilities	KFAED	0.00
96. REB Central Facilities	OECF	949,504.83
97. REECSDP-1	FINLAND	0.00
98. REE-CSDP-11	GOB	0.00
99. REE-CSDP-11	REE-CSDP-2	800,518,011.22
00. Rehab-2	GOB	0.00
01. Rehab-2	REE-CSDP-2	427,355,229.97
02. Renewable Energy Technology -2nd phase	USAID	0.00
03. RENEWABLE ENERGY TECHNOLOGY-DFID	DFID	(15,218.36)
04. RENEWABLE ENERGY TECHNOLOGY-GOB	GOB	188,969.90
05. Socio-eco monitoring & Impact Evau of RE prog	GOB	311,960.53
06. Socio-eco monitoring & Impact Evau of RE prog	GOB	425,975.73
07. System Loss Reduction of taken over line	GOB	1,994,212.22
08. System Loss Reduction of taken over line	GOB	133,685,658.14
09. The institutional dev plan for REB & RE prog	GOB	34,378,304.07
10. The institutional dev plan for REB & RE prog	GOB	1,293,777,488.56
11. Tools	GOB	257,691,166.33
12. UREDS: DCSD, IDA/GOB	GOB	0.00
13. URIDS	GOB	308,229,086.56
	Total =	**8,911,321,015.50**

FINANCIAL AND STATISTICAL REPORT

PBS : HABIGONJ PBS.

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : March 2023

Part-C/2 : Changes in Uitlity Plant

Description	Balance Beginning Year	Additions Year To Date	Retirement Year To Date	Adjustment and Transfer	Current Balance
REBNEW LINE CONSTRUCTION	0.00	0.00	0.00	0.00	0.00
TOTAL PLANT-NOT CLASSIFIED	0.00	0.00	0.00	0.00	0.00
DISTRIBUTION PLANT-CLASSIFIED	10,495,011,135.99	272,944,238.48	0.00	0.00	10,767,955,374.47
TOTAL ENERGIZED PLANT	10,495,011,135.99	272,944,238.48	0.00	0.00	10,767,955,374.47
LAND & LAND RIGHTS	42,335,992.08	0.00	0.00	0.00	42,335,992.08
STRUCTURE AND IMPROVEMENTS	373,645,357.51	35,330,194.00	0.00	0.00	408,975,551.51
OFFICE FURNITURE & EQUIPMENT	30,630,391.95	1,373,048.00	0.00	0.00	32,003,439.95
TRANSPORTATION EQUIPMENT	46,438,605.00	19,333,400.00	0.00	0.00	65,772,005.00
STORES, TOOLS & LABORATORY EQUIPMENT	44,388,482.26	1,690,187.00	0.00	0.00	46,078,669.26
POWER OPERATED EQUIPMENT	0.00	0.00	0.00	0.00	0.00
COMMUNICATION EQUIPMENT	5,453,268.59	175,204.00	0.00	0.00	5,628,472.59
OTHER EQUIPMENT	3,256,233.29	263,892.00	0.00	0.00	3,520,125.29
TOTAL GENERAL PLANT	546,148,330.68	58,165,925.00	0.00	0.00	604,314,255.68
ELECTRIC PLANT IN SERVICE	11,041,159,466.67	331,110,163.48	0.00	0.00	11,372,269,630.15
ACCUM. PROV. FOR DEPRECIATION	(2,577,870,132.80)	(424,854,953.00)	0.00	0.00	(3,002,725,085.80)
NET UTILITY PLANT IN SERVICE	8,463,289,333.87	(93,744,789.52)	0.00	0.00	8,369,544,544.35
CONSTRUCTION WORK IN PROGRESS	226,249,236.18	(127,470,064.40)	0.00	0.00	98,779,171.78
TOTAL UTILITY PLANT	8,689,538,570.05	(221,214,853.92)	0.00	0.00	8,468,323,716.13

FINANCIAL AND STATISTICAL REPORT
TO : THE RURAL ELECTRIFICATION BOARD

PBS : HABIGONJ PBS.
Month Ending : March 2023

Part-D : Consumer Sales and Revenue Data

Class of Service	THIS MONTH				YEAR TO DATE		
	Number Billed	Kwh Sold	Amount Billed	No. Min Bill	Number Billed	Kwh Sold	Amount Billed
1.1 LT_A(DOM)	444,072	28,497,447	170,550,491	0	3950374	257,741,104	1,391,842,824
1.2 LT_B(IRRI)	3,553	3,961,561	20,115,935	0	23101	16,315,178	79,604,962
1.3 LT_C1(S.INDUSTRY)	1,870	929,636	10,166,682	0	16623	7,838,275	76,659,020
1.4 LT_C2(CONS)	125	37,483	586,270	0	851	213,568	3,181,759
1.5 LT_D1(CI)	7,611	481,580	3,875,716	0	67657	4,908,495	33,991,143
1.6 LT_D2(SL & WP)	136	63,527	604,333	0	1183	471,364	4,032,702
1.7 LT_D3(BCS)	145	212,847	1,969,745	0	1198	1,892,763	15,602,096
1.8 LT_E(COM)	36,480	4,172,983	54,342,254	0	322005	36,455,469	421,667,300
1.9 LT_T(TEMP)	12	956	22,805	0	128	19,517	364,792
2.1 MT_1(DOM)	2	135	14,757	0	20	26,359	330,096
2.2 MT_2(COM)	21	460,134	5,024,584	0	182	3,806,172	36,971,825
2.3 MT_3(INDUSTRY)	99	2,705,126	29,626,194	0	909	29,292,735	279,631,980
2.4 MT_4(CONS)	5	97,906	1,448,304	0	45	726,483	9,720,217
2.5 MT_5(GEN)	10	60,088	690,912	0	87	542,945	5,554,549
2.6 MT_6(TEMP)	0	0	0	0	0	0	0
2.7 MT_7(BCS)	0	0	0	0	0	0	0
2.8 MT_8(IRRI)	23	76,975	570,282	0	178	362,832	2,678,545
3.1 HT_1(GEN)	0	0	0	0	0	0	0
3.2 HT_2(COM)	0	0	0	0	0	0	0
3.3 HT_3(INDUSTRY)	11	13,991,654	140,022,384	0	97	148,276,439	1,314,614,367
3.4 HT_4(CONS)	0	0	0	0	0	0	0
4.1 EHT_1(GEN)	0	0	0	0	0	0	0
4.2 EHT_2(GEN)	0	0	0	0	0	0	0
5. SOLAR PV SYSTEMS	0	0	0	0	0	0	0
6. SALES TO DESA/PDB	0	0	0	0	0	0	0
7. RESALE TO PBS	0	0	0	0	0	0	0
8. OFFICE USE	88	25,598	318,312	0	780	260,215	2,843,379
Total Sale of Electricity	494,263	56,775,636	439,949,960		4385418	509,149,913	3,679,291,556

FINANCIAL AND STATISTICAL REPORT

PBS : HABIGONJ PBS.

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : March 2023

PART-E: Energy and Demand Data As Per Billing Meter

Name of Substation	Energy Purchased (KWH)		Peak Demand (MW) & Date				MVAR Purchased	
			This Month		Y-T-D			
	This Month	Y-T-D	MW	Date	MW	Date	This Month	Y-T-D
SHISTAGONJ.	0	0	0.000		0.000	23-May-12	0.000	0.000
Chunarughat Feeder	3,314,448	35,738,915	0.000		0.000	23-May-12	0.000	0.000
NABIGONJ.	0	0	0.000		0.000	30-May-12	0.000	0.000
BANIACHONG-01	0	0	0.000		0.000	27-May-12	0.000	0.000
Madhabpur Feeder-03	9,278,016	47,606,708	0.000		0.000	22-May-00	0.000	0.000
Jamuna	6,032,064	69,951,093	0.000		0.000	22-May-12	0.000	0.000
Bibiyana (PGCB)	29,017	274,010	0.000		0.000		0.000	0.000
Madhabpur Feeder-02	1,461,024	44,227,643	0.000		0.000		0.000	0.000
Shaistagonj Feeder	10,317,168	99,627,812	0.000		0.000		0.000	0.000
Madhabpur Feeder-01	5,018,736	42,383,564	0.000		0.000		0.000	0.000
Balikhal Feeder	0	0	0.000		0.000		0.000	0.000
Nasratpur 11 MW IPP	4,687,920	33,365,568	0.000		0.000		0.000	0.000
Moulovibazar PBS	0	0	0.000		0.000		0.000	0.000
Bahubal-1 Feeder	4,189,122	40,157,783	0.000		0.000		0.000	0.000
Solar	0	16,253	0.000		0.000		0.000	0.000
Lakhai M-50497990	2,537,880	42,935,227	0.000		0.000		0.000	0.000
Bahubal-2 M-50148493	4,637,260	38,216,627	0.000		0.000		0.000	0.000
Habigonj BISIC-M-91	5,668,008	49,338,868	0.000		0.000		0.000	0.000
Total :	**57,170,663**	**543,840,071**	**0.000**		**0.000**		**0.000**	**0.000**
Total KWH Sold :	**55,775,636**	**509,149,913**	REMARKS					
KWH Loss :	**1,395,027**	**34,690,158**						
Percent Loss:	**2.44 %**	**6.38 %**						

Grid Substation	Purchase From	This Month		Year to Date	
		KWH	Amount	KWH	Amount
Shahjibazar Grid	BPDB	43,656,361.00	270,097,533.00	432,083,840.00	2,220,545,795.00
Srimongol Grid	BPDB	8,826,382.00	54,607,943.00	78,374,410.00	404,942,558.00
Energy Pack Ltd.	IPP	4,687,920.00	38,226,897.00	33,365,568.00	192,205,212.00
Net Metering	Solar	-	-	16,253.00	125,148.00
Moulvibazar PBS	PBS	-	-	-	-
Total		57,170,663.00	362,932,373.00	543,840,071.00	2,817,818,713.00

FINANCIAL AND STATISTICAL REPORT

PBS : HABIGONJ PBS.

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : March 2023

PART-E/1: Energy and Demand Data As Per Substation Meter

Name of Substation	Energy Purchased (KWH)		Peak Demand (MW) & Date				MVAR Purchased	
			This Month		Y-T-D			
	This Month	Y-T-D	MW	Date	MW	Date	This Month	Y-T-D
SHISTAGONJ.	3,653,221	34,912,790	**8.800**	10-Mar-23	**15.000**	10-Oct-22	**179.000**	**1,832.000**
MADHABPUR-1	15,051,346	139,752,253	**27.200**	17-Mar-23	**32.300**	8-Aug-22	**1,483.000**	**13,956.000**
NABIGONJ (Unit-01)	2,196,576	25,572,071	**4.100**	13-Mar-23	**9.300**	13-Sep-22	**926.000**	**9,431.000**
BANIACHONG (U-1)	3,117,015	30,073,395	**5.500**	11-Mar-23	**9.300**	28-Sep-22	**1,088.000**	**9,424.000**
NABIGONJ (Unit-02)	2,596,296	23,148,528	**4.000**	27-Mar-23	**6.800**	14-Sep-22	**589.000**	**5,854.000**
BANIACHONG (U-2)	762,240	5,780,880	**3.000**	14-Mar-23	**3.000**	14-Mar-23	**237.000**	**2,212.000**
BALI KHAL	0	0	**0.000**		**0.000**		**0.000**	**0.000**
CHUNARUGHAT-1	3,709,729	34,543,897	**6.200**	26-Mar-23	**11.600**	19-Sep-22	**1,064.000**	**9,949.000**
MADHABPUR-2	5,410,550	65,540,729	**14.300**	21-Mar-23	**18.300**	14-Aug-22	**759.000**	**7,246.000**
LAKHAI	2,546,984	22,038,091	**5.600**	19-Mar-23	**8.100**	20-Sep-22	**639.000**	**6,471.000**
Bahubal-1	2,002,080	19,093,440	**4.600**	21-Mar-23	**7.000**	11-Sep-22	**798.000**	**8,013.000**
Azmirigonj	1,829,760	15,520,320	**3.700**	9-Mar-23	**5.300**	10-Sep-22	**471.000**	**4,424.000**
Habigonj BISIC	1,967,143	17,500,398	**4.600**	6-Mar-23	**6.900**	22-Sep-22	**528.000**	**5,478.000**
Madhabpur-3	2,631,360	22,644,000	**4.500**	6-Mar-23	**6.100**	12-Sep-22	**680.000**	**6,920.000**
Nabigonj (Unit-3)	1,307,016	12,557,688	**3.900**	28-Mar-23	**4.600**	12-Sep-22	**264.000**	**2,547.000**
Chunarughat (Unit-2)	1,876,680	16,037,232	**4.500**	14-Mar-23	**5.200**	20-Sep-22	**626.000**	**5,975.000**
Baniachong (Unit-3)	1,047,096	10,140,000	**3.200**	3-Mar-23	**3.500**	16-Sep-22	**237.000**	**1,439.000**
Bahubal-2	2,534,160	19,821,120	**5.000**	15-Mar-23	**5.000**	15-Mar-23	**683.000**	**6,003.000**
Madhabpur-04	2,025,600	19,120,800	**4.400**	10-Mar-23	**5.300**	22-Sep-22	**467.000**	**5,405.000**
Total :	**56,264,852**	**533,797,632**	**117.100**		**162.600**		**1,718.000**	**112,579.000**
Total KWH Sold :	**55,775,636**	**509,149,913**	REMARKS :					
KWH Loss :	**489,216**	**24,647,719**						
Percent Loss:	**0.87 %**	**4.62 %**						

FINANCIAL AND STATISTICAL REPORT

TO : THE RURAL ELECTRIFICATION BOARD

PBS : HABIGONJ PBS.

Month Ending : March 2023

PART-F:.Plant and Consumer Data

DESCRIPTION	THIS MONTH	YEAR TO DATE	CUMULATIVE FROM INCEPTION
1. Services Connected	2,081	17,674	532,507
2. Services Removed	0	0	3,841
3. Services in Place	//////////////////	//////////////////	528,666
4. Idle Services (Services in Place but not Energized)	//////////////////	//////////////////	0
5. Services Presently Energized (3-4-Disconnected)	//////////////////	//////////////////	490,287
6. Houses Wired	2,081	17,674	532,507
7. Wired Houses Inspected	2,081	17,674	532,507
8. Total No of Villages *( ) in PBS Area & Electrified	0	0	2,184
9. Kilometers of Lines Constructed - REB	0.000	0.000	6,445.512
10. Total Kilometers PDB/DESA Lines Taken Over	0.000	0.000	496.928
11. Kilometers of PDB/DESA Lines Renovated	0.000	0.000	496.928
12. Kilometers of Lines Constructed - PBS	0.553	76.126	1,073.023
13. Total Km of Lines Constructed (REB+PBS+**Taken Over)	0.553	76.126	8,015.463
14. Total Kilometers of Lines Energized	0.553	76.126	8,015.462

* Put total no of villages

** In case Renovation is more than taken over renovation figure should be taken

FINANCIAL AND STATISTICAL REPORT

TO : THE RURAL ELECTRIFICATION BOARD

PBS : HABIGONJ PBS.

Month Ending : March 2023

Part-F : CONNECTIONS/REMOVED/STACKED CONSUMER

Class of Service	15. Connections (This Month)	16 .Connections (Cumulative)	17 Servicess Removed (This Month)	18 Servicess Removed (Cumulative)	19 Servicess in Place (16-18)	21.STKD_CONSUMERS (This Month)	22.STKD_CONSUMERS (Cumulative)
1.1 LT_A(DOM)	1,799	479,859	0	2,739	477,120	1,799	479,859
1.2.1 DTW	0	290	0	13	277	0	290
1.2.2 STW	36	2,994	0	32	2,962	36	2,994
1.2.3 LLP	1	610	0	5	605	1	610
1.3 LT_C1(S.INDUSTRY)	4	2,471	0	54	2,417	4	2,471
1.4 LT_C2(CONS)	7	154	0	0	154	7	154
1.5 LT_D1(CI)	32	7,671	0	67	7,604	32	7,671
1.6 LT_D2(SL & WP)	0	655	0	105	550	0	655
1.7 LT_D3(BCS)	29	134	0	0	134	29	134
1.8 LT_E(COM)	170	37,441	0	826	36,615	170	37,441
1.9 LT_T(TEMP)	2	30	0	0	30	2	30
2.1 MT_1(DOM)	0	2	0	0	2	0	2
2.2 MT_2(COM)	0	14	0	0	14	0	14
2.3 MT_3(INDUSTRY)	1	126	0	0	126	1	126
2.4 MT_4(CONS)	0	8	0	0	8	0	8
2.5 MT_5(GEN)	0	10	0	0	10	0	10
2.6 MT_6(TEMP)	0	2	0	0	2	0	2
2.7 MT_7(BCS)	0	0	0	0	0	0	0
2.8 MT_8(IRRI)	0	25	0	0	25	0	25
3.1 HT_1(GEN)	0	0	0	0	0	0	0
3.2 HT_2(COM)	0	0	0	0	0	0	0
3.3 HT_3(INDUSTRY)	0	11	0	0	11	0	11
3.4 HT_4(CONS)	0	0	0	0	0	0	0
4.1 EHT_1(GEN)	0	0	0	0	0	0	0
4.2 EHT_2(GEN)	0	0	0	0	0	0	0
5. SPV	0	0	0	0	0	0	0
Total	2,081	532,507	0	3,841	528,666	2,081	532,507

FINANCIAL AND STATISTICAL REPORT

TO : THE RURAL ELECTRIFICATION BOARD

PBS : HABIGONJ PBS.

Month Ending : March 2023

Part-F : IDLE SRVICES/BILL UNPAID/RECONNECTION CONSUMER

Class of Service	20. IDL_SERVICES (This Month)	23. TOTAL NO OF CONSUMERS (BILLS UNPAID OVER90 DAYS_	24. NO OF REMOVED CONSUMERS (BILLS UNPAID OVER90 DAYS_	25. NO OF RECONNECTIONS DURING THIS YEAR
1.1 LT_A(DOM)	0	11,721	2,003	9,735
1.2.1 DTW	0	5	2	94
1.2.2 STW	0	158	39	540
1.2.3 LLP	0	6	13	319
1.3 LT_C1(S.INDUSTRY)	0	302	45	59
1.4 LT_C2(CONS)	0	15	4	4
1.5 LT_D1(CI)	0	1,186	12	69
1.6 LT_D2(SL & WP)	0	96	7	1
1.7 LT_D3(BCS)	0	16	5	2
1.8 LT_E(COM)	0	2,872	433	1,517
1.9 LT_T(TEMP)	0	5	2	0
2.1 MT_1(DOM)	0	0	0	0
2.2 MT_2(COM)	0	2	0	0
2.3 MT_3(INDUSTRY)	0	11	0	0
2.4 MT_4(CONS)	0	0	0	0
2.5 MT_5(GEN)	0	9	0	0
2.6 MT_6(TEMP)	0	0	0	0
2.7 MT_7(BCS)	0	0	0	0
2.8 MT_8(IRRI)	0	0	0	0
3.1 HT_1(GEN)	0	0	0	0
3.2 HT_2(COM)	0	0	0	0
3.3 HT_3(INDUSTRY)	0	2	0	0
3.4 HT_4(CONS)	0	0	0	0
4.1 EHT_1(GEN)	0	0	0	0
4.2 EHT_2(GEN)	0	0	0	0
5. SPV	0	0	0	0
Total Sale of Electricity	0	16,406	2,565	12,340

FINANCIAL AND STATISTICAL REPORT

TO : THE RURAL ELECTRIFICATION BOARD

PBS : HABIGONJ PBS.

Month Ending : March 2023

Part-G : Aging of Accounts Payable

Description	Current	31 To 60 Davs	61 To 90 Davs	Over 90 Davs	Total
PDB POWER BILLING	362,932,373	0	0	0	362,932,373
REB CASH LOANS	0	0	0	0	0
REB HOUSE-WIRING LOAN	0	0	0	0	0
OTHER	9,692,358	9,925,548	8,013,157	0	27,631,063
Total :	372,624,731	9,925,548	8,013,157	0	390,563,436

FINANCIAL AND STATISTICAL REPORT

TO : THE RURAL ELECTRIFICATION BOARD

PBS: HABIGONJ PBS.

Month Ending : March 2023

Part-H: Uncollectibles Written Off, Recovered and Percentage of Recovery

1. Amount Written Off (Cumulative on 1 July of Reporting Year)	2,257,794
2. Amount Recovered Against Written Offs (Cumulative on 1st July of Reporting Year)	1,187,919
3. Amount Written Off But Not Recovered (1-2)	1,069,875
4. Amount Recovered (Cumulative As On Reporting Date)	1,189,370
5. Amount Recovered During the Reporting Year (4-2)	1,451
6. Percent of Recovery Against Amount Written Off (Line 5 Divided By 3 Into 100)	0.14 %

REMARKS :

CERTIFICATION :

WE HEREBY CERTIFY THAT THE ENTRIES IN THIS REPORT ARE IN ACCORDANCE WITH THE ACCOUNTS AND OTHER RECORDS OF THE SYSTEM AND REFLECT THE STATUS OF THE SYSTEM TO THE BEST OF OUR KNOWLEDGE.

09.04.23

AGM FINANCE DATE

09/04/23

GENERAL MANAGER DATE

প্রকৌঃ সুজিত কুমার বিশ্বাস
জেনারেল ম্যানেজার
হবিগঞ্জ পবিস।