ISO 9001:2015 Certified

শেখ হাসিনার উদ্যোগ

হবিগঞ্জ পল্লী বিদ্যুৎ সমিতি

শায়েস্তাগঞ্জ, হবিগঞ্জ।



দূরালাপনী অফিস- ০৮৩৩২-৫৬৬৪২, অভিযোগ কেন্দ্র: ০৮৩৩২-৫৬৬৬৩, ই-মেইল: habigonjpbs@yahoo.com, ওয়েবসাইট: www.pbs.habigonj.gov.bd

স্মারক নং-২৭.১২.৩৬৪৪.৫০৫.০৩.০০৬.২৩.৩০৭৬

তারিখঃ ২৬ ভাদ্র' ১৪৩০ বঙ্গাব্দ
১০ সেপ্টেম্বর' ২০২৩ খ্রিস্টাব্দ

তত্ত্বাবধায়ক প্রকৌশলী
(এনার্জি অডিট এন্ড ট্যারিফ)- এর কার্যালয়
বাংলাদেশ পল্লী বিদ্যুতায়ন বোর্ড
ঢাকা।

বিষয়ঃ-আগস্ট'২০২৩খ্রিঃ মাসের "আর্থিক ও পরিসংখ্যান প্রতিবেদন" প্রেরণ প্রসঙ্গে।

উপর্যুক্ত বিষয়ের প্রেক্ষিতে আপনার সদয় অবগতি ও পরবর্তী প্রয়োজনীয় ব্যবস্থা গ্রহণের নিমিত্তে অত্র পবিসের আগস্ট'২০২৩খ্রিঃ মাসের "আর্থিক ও পরিসংখ্যান প্রতিবেদন" এর সফট কপি ই-মেইল যোগে এবং হার্ডকপি এতদসংগে সংযুক্ত করে প্রেরণ করা হলো।

সংযুক্তিঃ- বর্ণনা মোতাবেক।

(প্রকৌঃ সুজিত কুমার বিশ্বাস)
জেনারেল ম্যানেজার

অনুলিপিঃ-(সদয় অবগতি ও পরবর্তী প্রয়োজনীয় ব্যবস্থা গ্রহণের জন্য)।
০১। পরিচালক, পবিস মনিটরিং ও ব্যবস্থাপনা পরিচালন (পূর্বাঞ্চল) পরিদপ্তর, বাপবিবো, ঢাকা।
০২। পরিচালক, পবিস ঋণ ও বাজেট পরিদপ্তর, বাপবিবো, ঢাকা।
০৩। পরিচালক, আর্থিক মনিটরিং (উঃঅঃ) পরিদপ্তর, বাপবিবো, ঢাকা।
০৪। ডিজিএম, সদর দপ্তর-কারিগরী/নোয়াপাড়া/নবীগঞ্জ/বানিয়াচং/চুনারুঘাট/লাখাই জোনাল অফিস, হবিগঞ্জ পবিস।
০৫। এজিএম (সদস্য সেবা/ওএন্ডএম/ইএন্ডসি/প্রশাসন/এইচ আর/অর্থ-রাজস্ব/ওএন্ডএম-বাহবল, আজমিরীগঞ্জ, মাধবপুর,ইনাতপঞ্জ), হবিগঞ্জ পবিস।
০৬। অফিস কপি/মাস্টার কপি।

(প্রকৌঃ সুজিত কুমার বিশ্বাস)
জেনারেল ম্যানেজার

FINANCIAL AND STATISTICAL REPORT

TO : THE RURAL ELECTRIFICATION BOARD

PBS : HABIGONJ PBS.

Month Ending : August 2023

Part-A : Statement of Revenue and Expenses

ITEMS	Year To Date		This Month
	Last Year	This Year	
01. SALE OF ELECTRICITY	885,155,720.00	1,065,026,557.00	554,984,715.00
02. OTHER OPERATING REVENUE	17,964,530.41	19,408,283.00	10,931,700.00
03. TOTAL OPERATING REVENUE	903,120,250.41	1,084,434,840.00	565,916,415.00
04. COST OF PURCHASED POWER	688,978,336.00	916,519,700.00	457,644,849.00
05. DISTRIBUTION EXPENSE-OPERATION AND MAINTENANCE	23,963,240.64	24,777,472.26	12,722,140.59
06. CONSUMER SELLING EXPENSE	28,335,750.00	30,183,313.00	15,675,329.00
07. ADMINISTRATIVE & GENERAL EXPENSE	16,185,757.23	16,905,644.52	8,902,973.62
08. TOTAL OPERATING & MAINTENANCE EXPENSE	757,463,083.87	988,386,129.78	494,945,292.21
09. DEPRICIATION AND AMORTIZATION EXPENSES	111,489,128.00	116,973,685.00	58,486,800.00
10. TAX EXPENSE	1,582,086.00	2,827,377.77	755,648.21
11. INTEREST ON LONG TERM DEBT	30,000,000.00	50,000,000.00	30,000,000.00
12. TOTAL COST OF ELECTRIC SERVICE	900,534,297.87	1,158,187,192.55	584,187,740.42
13. OPERATING MARGINS	2,585,952.54	(73,752,352.55)	(18,271,325.42)
14. GOVERNMENT SUBSIDY	0.00	0.00	0.00
15. NON-OPERATING MARGINS-INTEREST	14,688,990.48	18,387,561.09	6,384,579.23
16. NON-OPERATING MARGINS-OTHER	798,024.00	505,093.00	257,068.00
17. MARGINS	18,072,967.02	(54,859,698.46)	(11,629,678.19)

রেয়াতি সুবিধা সংক্রান্ত তথ্যাদি

ক্রঃ নং	বিবরণ	This Month	Y-T-D
১	বিউবো'র/বিউবো হতে বিদ্যুৎ ক্রয় (কিঃওঃঘঃ)	৭১,১১১,৬১৪.০০	১৩৯,৭৮০,০০২.০০
২	বিউবো'র বিদ্যুৎ রিসেল (কিঃওঃঘঃ)	-	-
৩	রিসেল ব্যতিত বিদ্যুৎ ক্রয় (কিঃওঃঘঃ) [৩=(১-২)]	৭১,১১১,৬১৪.০০	১৩৯,৭৮০,০০২.০০
৪	চলতি অর্থ বছরে Cost of Power Purchased খাতে হিসাবভুক্ত প্রাপ্য রেয়াতি সুবিধা (টাকা)	১৬,১১৯,০৫০.০০	২৪,১১২,০৫০.০০
৫	২০২১-২২ অর্থ বছরের রেয়াতি সুবিধা বাবদ অতিরিক্ত পরিশোধিত টাকার পরিমাণ	-	২৪,১০১,১০৩.০০
৬	২০২২-২৩ অর্থ বছরের রেয়াতি সুবিধা বাবদ অতিরিক্ত পরিশোধিত টাকার পরিমাণ	-	৪০,০০০,০০০.০০
৭	২০২২-২৩ অর্থ বছরের রেয়াতি সুবিধা বাবদ হিসাবভুক্ত টাকার পরিমাণ	-	১১৯,৮৮৪,৪৩২.০০
৮	সর্বমোট রেয়াতি সুবিধা বাবদ প্রাপ্য মোট টাকার পরিমাণ {৮=(৪+৫+৬+৭)}	-	২০৮,০৯৭,৫৮৫.০০

FINANCIAL AND STATISTICAL REPORT

PBS : HABIGONJ PBS.

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : August 2023

Part-B: Aging of Consumer Accounts Receivable -Electric

Class of Service	Total Recv. Amt.	Current		Over 30 Days		Over 90 Days		Number Now Disc.
		Number	Amount	Number	Amount	Number	Amount	
1.1 LT_A(DOM)	224,780,977	274,434	159,234,880	112,888	50,028,298	13,184	15,517,799	29,165
1.2 LT_B(IRRI)	15,405,396	2,145	1,165,403	1,366	1,039,486	948	13,200,507	2,144
1.3 LT_C1(S.INDUSTRY)	15,513,564	1,711	9,153,037	603	2,193,689	224	4,166,838	1,109
1.4 LT_C2(CONS)	1,556,490	98	945,516	34	197,381	21	413,593	99
1.5 LT_D1(CI)	8,123,024	4,888	3,789,309	2,560	1,354,719	707	2,978,996	290
1.6 LT_D2(SL & WP)	4,821,345	112	417,693	52	394,697	44	4,008,955	129
1.7 LT_D3(BCS)	3,637,662	107	1,706,869	28	422,477	16	1,508,316	38
1.8 LT_E(COM)	69,848,700	21,117	42,529,506	10,222	8,142,040	2,796	19,177,154	7,717
1.9 LT_T(TEMP)	210,343	4	6,674	0	100,558	7	103,111	87
2.1 MT_1(DOM)	28,217	2	20,902	1	7,315	0	0	0
2.2 MT_2(COM)	7,625,789	19	4,866,771	3	1,154,142	1	1,604,876	6
2.3 MT_3(INDUSTRY)	74,194,175	98	44,336,688	16	4,796,985	8	25,060,502	35
2.4 MT_4(CONS)	1,963,532	6	1,963,532	0	0	0	0	6
2.5 MT_5(GEN)	2,613,007	10	935,192	10	897,990	2	779,825	0
2.6 MT_6(TEMP)	0	0	0	0	0	0	0	0
2.7 MT_7(BCS)	0	0	0	0	0	0	0	0
2.8 MT_8(IRRI)	861,092	19	102,735	18	170,426	13	587,931	5
3.1 HT_1(GEN)	0	0	0	0	0	0	0	0
3.2 HT_2(COM)	0	0	0	0	0	0	0	0
3.3 HT_3(INDUSTRY)	152,536,424	8	149,385,561	1	1,255,654	1	1,895,209	1
3.4 HT_4(CONS)	0	0	0	0	0	0	0	0
4.1 EHT_1(GEN)	0	0	0	0	0	0	0	0
4.2 EHT_2(GEN)	0	0	0	0	0	0	0	0
5. SOLAR PV SYSTEMS	0	0	0	0	0	0	0	0
6. RESALE TO OTHER PB	0	0	0	0	0	0	0	0
Total :	583,719,737	304,778	420,560,268	127,802	72,155,857	17,972	91,003,612	40,831

	This Month	Year To Date
Collection	496,383,418	873,013,787
Percent of Collection	89.44 %	81.97 %
Month Rev. Outstanding	1.36 and without RI 1.32	
Outstanding of Religious Inst.	16,208,662	

Part-B-1: Other Information

1. Number of Elakas Served	7
2. Number of Lady Advisors	3
3 Number of Directors	10
4. Number of Employees	691

FINANCIAL AND STATISTICAL REPORT

TO : THE RURAL ELECTRIFICATION BOARD

PBS : HABIGONJ PBS.

Month Ending : August 2023

Part-C : Balance Sheet

Assets & Other Debits	Amount	Liabilities & Other Credits	Amount
1 ELECTRIC PLANT IN SERVICE	11,506,400,687.17	31 MEMMBERSHIP ISSUED	9,053,746.75
2 ACCUMULATED PROVISIONS FOR DEPR	3,282,735,973.80	32 MEMBERSHIP SUBSCRIBED-NOT ISSUED	13,118,009.00
3 NET UTILITY PLANT IN SERVICE	8,223,664,713.37	33 OPERATING MARGINS-PRIOR YEARS	(763,778,962.53)
4 CONSTRUCTION WORK IN PROGRESS	78,952,292.13	34 OPERATING MARGINS-CURRENT YEAR	(73,752,352.55)
5 TOTAL UTILITY PLANT	8,302,617,005.50	35 OPERATING MARGINS-GOVT. SUBSIDY	4,413,290.00
6 DONATION RESERVE FUND	377,440,673.12	36 NON-OPERATING MARGINS-PRIORYEARS	1,062,798,557.68
7 REPLACEMENT RESERVE FUND	604,320,970.18	37 NON-OPERATING MARGINS-CURRENTYEAR	18,892,654.09
8 CONTRIBUTION TO REB REVOLVING FU	53,787,000.00	38 DONATED CAPITAL & CAPITAL GAIN OR LO	910,766,610.86
9 INVESTMENT IN ASSOCIATED COMPANI	206,045,750.00	39 TOTAL EQUITIES & MARGINS	1,181,511,553.30
10 OTHER SPECIAL FUND	1,635,233,672.95	40 REB LOANS-CASH	
11 TOTAL INVESTMENTS	2,876,828,066.25	41 REB LOANS-IN KIND	8,392,125,048.30
12 CASH	589,856,611.69	42 REB LOANS-IN KIND-PROVISION	388,170,959.16
13 IMPREST FUND	270,000.00	43 REB LOANS-OTHER	
14 TEMPORARY CASH INVESTMENT	1,417,760,000.00	44 TOTAL LONG TERM DEBT	8,780,296,007.46
15 SPECIAL DEPOSITS	95,085.75	45 CONSUMER DEPOSITS	595,923,936.25
16 ACCOUNTS RECEIVABLE-ELECTRIC	583,719,736.61	46 EMPLOYEES BENEFIT	972,234,848.63
17 ACC PROV.FOR UNCOLLICTBLE A/C-CR	(183,043,650.41)	47 SELF INSURANCE RESERVE	
18 OTHER ACCOUNTS RECEIVABLE	643,211,114.95	48 TOTAL OTHER LONG TERM LIABILITIES	1,568,158,784.88
19 MATERIALS & SUPPLIES-ELECTRIC	778,501,097.48	49 ACCOUNTS PAYABLE	661,046,163.63
20 MATERIALS & SUPPLIES-MARCHANDISE	363,589.76	50 CONSUMER FOR IRRIGATION	
21 PREPAYMENTS	16,504,846.00	51 ACCRUED TAXES	
22 OTHER CURRENT & ACCRUED ASSETS	52,945,000.00	52 MATURED INTEREST	70,901,280.00
23 TOTAL CURRENT & ACCUED ASSETS	3,900,183,431.83	53 MATURED LONG TERM DEBT	727,885,112.70
24 EXTRAORDINATORY PROPERTY LOSSES	59,966,923.60	54 OTHER CURRENT-ACCRUED LIABILITIES	43,628,416.78
25 PRELIMINARY SURVEY/INVESTIGATION C		55 TOTAL CURRENT-ACCRUED LIABILITIES	1,503,460,973.11
26 UNCLASSIFIED EXPENSES	50,691,656.49	56 SECURITY ADVANCES AND DEPOSITS	9,621,576.51
27 TEMPORARY FACILITIES		57 CONSUMER ADVANCES FOR CONSTRUCTIO	1,502,839,177.00
28 OTHER DEFFERED DEBITS	22,959,340.27	58 OTHER DEFFERED CREDITS	667,358,351.68
29 TOTAL DEFFERED DEBITS	133,617,920.36	59 TOTAL DEFFERED CREDITS	2,179,819,105.19
30 TOTAL ASSETS AND OTHER DEBITS	15,213,246,423.94	60 TOTAL LIABILITIES & OTHER CREDITS	15,213,246,423.94

FINANCIAL AND STATISTICAL REPORT

PBS : HABIGONJ PBS.

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : August 2023

Part-C/1 : Details of Total Long Term Debt

PHASE	DONOR	Amount
1. 1	ADB	512,769.20
2. 1.5 Million Project (MCCP-082)	1.5 Million	116,546,484.88
3. 1.5 Million Project (MCCP-082)	GOB	0.00
4. 1.5 Million Project (MCCP-082)	URIDS (DMCS)-090	0.00
5. 1.8 Million Consumer	1.8 Million	1,083,560,525.34
6. 1.8 Million Consumer	GOB	0.00
7. 15 PBS (Ext.&Int)-2nd(West Zone)	West Zone	131,963,144.04
8. 2	ADB	1,048,478.00
9. 2	REE- SDP & ID	0.00
10. 3	ADB	2,718,163.00
11. 4	ADB	2,796,553.00
12. 5	GOB	10,782.66
13. ACRE Pase-4B	FINLAND	163,918,927.90
14. ACRE Pase-4B	KNL	0.00
15. ACRE phase - 5B	GOB	2,650,073.09
16. ACRE phase - 5B	JBIC	(5,579,010.08)
17. ACRE phase -1VB	DFID	34,040,035.00
18. ACRE phase 3A (Exten)	FINLAND	0.00
19. ACRE phase 4C	GOB	49,174,735.00
20. ACRE phase 4C	KFAED	3,019.00
21. ACRE phase 4C	OECF	142,276.49
22. ACRE Phase-1	USAID	0.00
23. ACRE phase-1(Ex)	DFID	2,779.92
24. ACRE phase-1(Ex)	KFAED	0.00
25. ACRE phase-2A	GOB	143,558,270.51
26. ACRE phase-2A	USAID	0.00
27. ACRE phase-3A	CIDA	0.00
28. ACRE phase-3A	GOB	(1,859,356.24)
29. ACRE phase-3B	USAID	(16,884,752.66)
30. ACRE phase-4A	DFID	0.00
31. ACRE phase-4A	GOB	84,042.50
32. ACRE phase-4D	GOB	0.00
33. ACRE phase-5A	IDB	20,294.00
34. ACRE phase-5A	JBIC	12,508.97
35. ACRE phase-5A	NORAD	1,130,817.27
36. BREBCCS (PBS Own Stock)	GOB	56,299,624.79
37. Construction of 33KV Line for PBS S/S	GOB	30,332,358.19
38. Construction of 33KV Line for PBS S/S	OLDT	0.00

FINANCIAL AND STATISTICAL REPORT

PBS : HABIGONJ PBS.

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : August 2023

Part-C/1 : Details of Total Long Term Debt

PHASE	DONOR	Amount
39. Construction of REB training academy complex	GOB	0.00
40. Consulting service for finan restruc of 45 PBS	GOB	5,341.51
41. CSDP-1-REE	09 PBS Extention (DF	(174.00)
42. CSDP-1-REE	REE (CSDP-1)	(19,405,491.00)
43. DESA Line Renovation	DFID	511,031.71
44. DESA Line Renovaion	GOB	0.00
45. Diffusion of Renewable Energy	GOB	0.00
46. Diffusion of Renewable Energy	GOB	0.00
47. Diffusion of Renewable Energy	JBIC	0.00
48. Enhance of irri conec on Boro season 2008	GOB	490,724.00
49. Ext & Int	GOB	67,236,140.35
50. Exten & Inteb of 15 PBS	GOB	992,034.62
51. Exten & Inteb of 15 PBS	KSA	(2,395.00)
52. Exten & Inten of 15 PBS- 2nd phase	GOB	0.00
53. Exten & Inten of 15 PBS- 2nd phase	GOB	4,395,678.30
54. Exten & Inten of 18 PBS	CIDA	3,510,797.00
55. Exten & Inten of 18 PBS	DFID	1,705,087.50
56. Exten & Inten of 18 PBS	GOB	3,153,798.13
57. Exten & Inten of 18 PBS	NORAD	3,109,874.58
58. Exten & Inten of 18 PBS	OECF	1,629,287.02
59. Exten & Inten of 18 PBS	USAID	7,035,148.12
60. Exten & Inten of 18 PBS -2nd phase	GOB	63,176,197.92
61. Exten & Inten of D System 2nd phase (7000 Km)	EDCF	76,355.58
62. Exten & Inten of D System 2nd phase (7000 Km)	GOB	12,730,163.08
63. Exten & Inten of D System 2nd phase (7000 Km)	GOB	0.00
64. Exten & Inten of D System 2nd phase (7000 Km)	KNL	33,565,698.55
65. Exten of 18 PBS 2nd Phase -GOB	GOB	72,374,453.45
66. Exten of ACRE D Syestem (5000 Km)	FRANCE	0.00
67. Exten of ACRE D Syestem (5000 Km)	GOB	3,148,839.69
68. Feasibility Study	KFAED	0.00
69. Feasibility study for Renewable energy dev	GOB	0.00
70. Feasibility study for REprog in ctg hill	FINLAND	595,646,064.98
71. Feasibility study for REprog in ctg hill	GOB	(271,244.68)
72. Flood rehabiliation program	GOB	846,506.95
73. Inten & Expen D Syestem Of 9 PBS-DFID	GOB	0.00
74. Inten & Expen D Syestem Of 9 PBS-DFID	GOB	22,223.00
75. Inten & Exten of 12 PBS	GOB	44,583,835.01
76. Inten & Exten of 12 PBS	GOB	5,942,040.12

FINANCIAL AND STATISTICAL REPORT

PBS : HABIGONJ PBS.

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : August 2023

Part-C/1 : Details of Total Long Term Debt

PHASE	DONOR	Amount
77. Inten & Exten of 12 PBS	IDB	124,867,573.23
78. Inten& Exten of D system of 9 PBS	GOB	1,460,362.89
79. Intens & Exten Of D System Of PBS	DFID	176,138.50
80. Local fund	GOB	2,816,866.62
81. More Inten & Exten of D Sysrem of 67 PBS	DFID	1,191,729.00
82. More Inten & Exten of D Sysrem of 67 PBS	EDCF	1,437,211.73
83. More Inten & Exten of D Sysrem of 67 PBS	GOB	2,830,239,326.38
84. PBS Own Stock (REB-CCS)	GOB	0.00
85. PDB taken over line	GOB	(2,945,405.73)
86. Promo of the use of renew eng in the RA of BD GOB	REE	0.00
87. Re habi of cyclone damaged D Line	CIDA	0.00
88. Re habi of cyclone damaged D Line	GOB	0.00
89. Re habi of cyclone damaged D Line	USAID	0.00
90. RE through solar energy	GOB	0.00
91. REB Central Facilities	2.5 Million	0.00
92. REB Central Facilities	GOB	0.00
93. REB Central Facilities	IDB	0.00
94. REB Central Facilities	JBIC	0.00
95. REB Central Facilities	KFAED	0.00
96. REB Central Facilities	OECF	949,504.83
97. REECSDP-1	FINLAND	0.00
98. REE-CSDP-11	GOB	0.00
99. REE-CSDP-11	REE-CSDP-2	800,518,011.22
00. Rehab-2	GOB	0.00
01. Rehab-2	REE-CSDP-2	427,355,229.97
02. Renewable Energy Technology -2nd phase	USAID	0.00
03. RENEWABLE ENERGY TECHNOLOGY-DFID	DFID	(15,218.36)
04. RENEWABLE ENERGY TECHNOLOGY-GOB	GOB	188,969.90
05. Socio-eco monitoring & Impact Evau of RE prog	GOB	311,960.53
06. Socio-eco monitoring & Impact Evau of RE prog	GOB	425,975.73
07. System Loss Reduction of taken over line	GOB	1,994,212.22
08. System Loss Reduction of taken over line	GOB	133,685,658.14
09. The institutional dev plan for REB & RE prog	GOB	34,378,304.07
10. The institutional dev plan for REB & RE prog	GOB	1,294,052,346.56
11. Tools	GOB	116,566,603.21
12. UREDS: DCSD, IDA/GOB	GOB	0.00
13. URIDS	GOB	308,229,086.56
	Total =	**8,780,296,007.46**

FINANCIAL AND STATISTICAL REPORT

PBS : HABIGONJ PBS.

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : August 2023

Part-C/2 : Changes in Uitlity Plant

Description	Balance Beginning Year	Additions Year To Date	Retirement Year To Date	Adjustment and Transfer	Current Balance
REBNEW LINE CONSTRUCTION	0.00	0.00	0.00	0.00	0.00
TOTAL PLANT-NOT CLASSIFIED	0.00	0.00	0.00	0.00	0.00
DISTRIBUTION PLANT-CLASSIFIED	10,890,143,404.49	7,556,588.00	0.00	0.00	10,897,699,992.49
TOTAL ENERGIZED PLANT	10,890,143,404.49	7,556,588.00	0.00	0.00	10,897,699,992.49
LAND & LAND RIGHTS	42,335,992.08	0.00	0.00	0.00	42,335,992.08
STRUCTURE AND IMPROVEMENTS	409,084,341.51	0.00	0.00	0.00	409,084,341.51
OFFICE FURNITURE & EQUIPMENT	32,334,859.95	113,300.00	0.00	0.00	32,448,159.95
TRANSPORTATION EQUIPMENT	65,796,905.00	0.00	0.00	0.00	65,796,905.00
STORES, TOOLS & LABORATORY EQUIPMENT	49,465,950.26	0.00	0.00	0.00	49,465,950.26
POWER OPERATED EQUIPMENT	0.00	0.00	0.00	0.00	0.00
COMMUNICATION EQUIPMENT	5,723,232.59	22,000.00	0.00	0.00	5,745,232.59
OTHER EQUIPMENT	3,801,275.29	22,838.00	0.00	0.00	3,824,113.29
TOTAL GENERAL PLANT	608,542,556.68	158,138.00	0.00	0.00	608,700,694.68
ELECTRIC PLANT IN SERVICE	11,498,685,961.17	7,714,726.00	0.00	0.00	11,506,400,687.17
ACCUM. PROV. FOR DEPRECIATION	(3,163,830,571.80)	(118,905,402.00)	0.00	0.00	(3,282,735,973.80)
NET UTILITY PLANT IN SERVICE	8,334,855,389.37	(111,190,676.00)	0.00	0.00	8,223,664,713.37
CONSTRUCTION WORK IN PROGRESS	57,274,449.13	21,677,843.00	0.00	0.00	78,952,292.13
TOTAL UTILITY PLANT	8,392,129,838.50	(89,512,833.00)	0.00	0.00	8,302,617,005.50

FINANCIAL AND STATISTICAL REPORT
TO : THE RURAL ELECTRIFICATION BOARD

PBS : HABIGONJ PBS.
Month Ending : August 2023

Part-D : Consumer Sales and Revenue Data

Class of Service	THIS MONTH				YEAR TO DATE		
	Number Billed	Kwh Sold	Amount Billed	No. Min Bill	Number Billed	Kwh Sold	Amount Billed
1.1 LT_A(DOM)	450,459	43,972,964	267,763,774	0	898843	82,804,744	501,920,877
1.2 LT_B(IRRI)	2,190	176,196	1,187,278	0	4426	351,448	2,381,589
1.3 LT_C1(S.INDUSTRY)	1,899	867,284	9,546,208	0	3786	1,895,261	20,717,164
1.4 LT_C2(CONS)	142	64,512	981,340	0	280	124,056	1,938,819
1.5 LT_D1(CI)	7,729	852,811	6,478,321	0	15429	1,484,715	11,413,469
1.6 LT_D2(SL & WP)	135	48,101	461,824	0	270	97,814	938,120
1.7 LT_D3(BCS)	165	269,322	2,484,664	0	324	531,884	4,901,519
1.8 LT_E(COM)	37,351	4,944,107	63,547,146	0	74328	9,666,796	122,048,383
1.9 LT_T(TEMP)	5	228	7,422	0	10	714	19,622
2.1 MT_1(DOM)	2	750	20,902	0	4	4,917	76,634
2.2 MT_2(COM)	19	457,776	4,954,836	0	38	1,002,929	13,280,832
2.3 MT_3(INDUSTRY)	98	4,217,904	44,506,744	0	198	8,811,208	92,985,420
2.4 MT_4(CONS)	6	142,041	2,036,857	0	12	232,509	3,387,437
2.5 MT_5(GEN)	10	85,336	935,192	0	20	173,729	1,915,515
2.6 MT_6(TEMP)	0	0	0	0	0	0	0
2.7 MT_7(BCS)	0	0	0	0	0	0	0
2.8 MT_8(IRRI)	19	2,237	102,735	0	39	5,165	213,607
3.1 HT_1(GEN)	0	0	0	0	0	0	0
3.2 HT_2(COM)	0	0	0	0	0	0	0
3.3 HT_3(INDUSTRY)	11	14,726,402	149,385,561	0	22	28,202,621	285,790,520
3.4 HT_4(CONS)	0	0	0	0	0	0	0
4.1 EHT_1(GEN)	0	0	0	0	0	0	0
4.2 EHT_2(GEN)	0	0	0	0	0	0	0
5. SOLAR PV SYSTEMS	0	0	0	0	0	0	0
6. SALES TO DESA/PDB	0	0	0	0	0	0	0
7. RESALE TO PBS	0	0	0	0	0	0	0
8. OFFICE USE	86	48,036	583,911	0	172	89,997	1,097,030
Total Sale of Electricity	500,326	70,876,007	554,984,715		998201	135,480,507	1,065,026,557

FINANCIAL AND STATISTICAL REPORT

TO : THE RURAL ELECTRIFICATION BOARD

PBS : HABIGONJ PBS.

Month Ending : August 2023

PART-E: Energy and Demand Data As Per Billing Meter

Name of Substation	Energy Purchased (KWH)		Peak Demand (MW) & Date				MVAR Purchased	
			This Month		Y-T-D			
	This Month	Y-T-D	MW	Date	MW	Date	This Month	Y-T-D
SHISTAGONJ.	0	0	0.000		0.000	23-May-12	0.000	0.000
Chunarughat Feeder	6,680,110	12,726,831	0.000		0.000	23-May-12	0.000	0.000
NABIGONJ.	0	0	0.000		0.000	30-May-12	0.000	0.000
BANIACHONG-01	0	0	0.000		0.000	27-May-12	0.000	0.000
Madhabpur Feeder-03	7,559,930	15,172,546	0.000		0.000	22-May-00	0.000	0.000
Jamuna	9,529,056	18,345,456	0.000		0.000	22-May-12	0.000	0.000
Bibiyana (PGCB)	33,318	68,203	0.000		0.000		0.000	0.000
Madhabpur Feeder-02	8,276,976	16,578,271	0.000		0.000		0.000	0.000
Shaistagonj Feeder	10,411,524	19,493,648	0.000		0.000		0.000	0.000
Madhabpur Feeder-01	4,575,930	9,156,095	0.000		0.000		0.000	0.000
Balikhal Feeder	0	0	0.000		0.000		0.000	0.000
Nasratpur 11 MW IPP	5,001,120	10,775,520	0.000		0.000		0.000	0.000
Moulovibazar PBS	0	0	0.000		0.000		0.000	0.000
Bahubal-1 Feeder	5,615,598	12,173,422	0.000		0.000		0.000	0.000
Solar	61,379	139,974	0.000		0.000		0.000	0.000
Lakhai M-50497990	3,592,764	6,384,127	0.000		0.000		0.000	0.000
Bahubal-2 M-50148493	6,579,832	13,398,245	0.000		0.000		0.000	0.000
Habigonj BISIC-M-91	8,256,576	16,283,158	0.000		0.000		0.000	0.000
Total :	**76,174,113**	**150,695,496**	**0.000**		**0.000**		**0.000**	**0.000**
Total KWH Sold :	**70,876,007**	**135,480,507**	REMARKS					
KWH Loss :	**5,298,106**	**15,214,989**						
Percent Loss:	**6.96 %**	**10.10 %**						

FINANCIAL AND STATISTICAL REPORT

PBS : HABIGONJ PBS.

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : August 2023

PART-E/1: Energy and Demand Data As Per Substation Meter

Name of Substation	Energy Purchased (KWH)		Peak Demand (MW) & Date				MVAR Purchased	
			This Month		Y-T-D			
	This Month	Y-T-D	MW	Date	MW	Date	This Month	Y-T-D
SHISTAGONJ	5,001,912	10,273,791	9.000	10-Aug-23	9.000	10-Aug-23	764.000	1,494.000
MADHABPUR-1	5,061,510	10,258,845	10.900	11-Aug-23	10.900	11-Aug-23	820.000	1,636.000
NABIGONJ (Unit-01)	4,385,938	8,141,488	9.600	16-Aug-23	9.600	16-Aug-23	1,015.000	2,020.000
BANIACHONG (U-1)	4,792,425	8,843,835	9.500	13-Aug-23	9.500	13-Aug-23	1,178.000	2,348.000
NABIGONJ (Unit-02)	3,413,160	7,457,136	5.800	12-Aug-23	5.800	12-Aug-23	1,579.000	3,155.000
BANIACHONG (U-2)	1,217,808	2,500,128	3.500	18-Aug-23	9.500	13-Jul-23	333.000	646.000
BALI KHAL	0	0	0.000		0.000		0.000	0.000
CHUNARUGHAT-1	5,393,142	10,882,173	10.900	19-Aug-23	10.900	19-Aug-23	1,140.000	2,260.000
MADHABPUR-2	3,150,897	6,244,912	6.100	21-Aug-23	6.100	21-Aug-23	938.000	1,873.000
LAKHAI	3,472,416	6,894,118	5.800	28-Aug-23	5.800	28-Aug-23	798.000	1,590.000
Bahubal-1	3,357,120	6,802,080	6.100	10-Aug-23	6.500	17-Jul-23	1,079.000	2,151.000
Azmirigonj	2,375,520	4,588,800	5.200	20-Aug-23	5.200	20-Aug-23	689.000	1,372.000
Habigonj BISIC	2,558,640	5,203,200	4.900	15-Aug-23	4.900	15-Aug-23	916.000	1,829.000
Madhabpur-3	3,485,760	6,977,040	6.600	27-Aug-23	6.600	27-Aug-23	1,168.000	2,330.000
Nabigonj (Unit-3)	2,005,608	3,985,608	4.600	4-Aug-23	4.600	4-Aug-23	598.000	1,191.000
Chunarughat (Unit-2)	2,480,448	4,892,808	4.600	21-Aug-23	4.600	21-Aug-23	946.000	1,888.000
Baniachong (Unit-3)	1,572,720	3,256,440	3.900	8-Aug-23	3.900	8-Aug-23	534.000	1,063.000
Bahubal-2	3,020,400	6,042,000	6.000	7-Aug-23	6.000	7-Aug-23	888.000	1,770.000
Madhabpur-04	2,872,560	5,801,760	5.500	17-Aug-23	5.500	17-Aug-23	635.000	1,245.000
PRAN Agro Ltd	1,801,415	4,222,570	6.000	8-Aug-23	6.000	8-Aug-23	882.000	1,762.000
Charka Textile Ltd	1,764,345	3,301,155	4.000	5-Aug-23	4.000	5-Aug-23	557.000	1,112.000
Sun Shine Bricks	53,871	109,632	0.500	2-Aug-23	0.500	2-Aug-23	18.000	34.000
Argon Spinning Mills	0	0	0.000		0.000		0.000	0.000
Jamuna Spinning	4,823,198	8,955,706	9.000	11-Aug-23	9.000	11-Aug-23	952.000	1,902.000
Hurain HTF	5,476,241	10,341,002	7.000	17-Aug-23	7.000	17-Aug-23	1,097.000	2,192.000
CACO Chemicals Ltd	81,868	137,171	0.500	11-Aug-23	0.500	11-Aug-23	20.000	39.000
Glory Agro Ltd.	343,200	625,763	0.500	8-Aug-23	0.500	8-Aug-23	63.000	125.000
Hard Land Ceramics	134,530	266,612	1.500	14-Aug-23	1.500	14-Aug-23	36.000	71.000
BHL Ceramics	5,583	11,605	0.500	16-Aug-23	0.500	16-Aug-23	2.000	4.000
Faisal Spinning Mills	6,985	25,052	1.500	12-Aug-23	1.500	12-Aug-23	6.000	11.000

FINANCIAL AND STATISTICAL REPORT

PBS : HABIGONJ PBS.

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : August 2023

PART-E/1: Energy and Demand Data As Per Substation Meter

Name of Substation	Energy Purchased (KWH)		Peak Demand (MW) & Date				MVAR Purchased	
	This Month	Y-T-D	This Month		Y-T-D			
			MW	Date	MW	Date	This Month	Y-T-D
Total :	**74,109,220**	**147,042,430**	**149.500**		**155.900**		**9,651.000**	**39,113.000**
Total KWH Sold :	**70,876,007**	**135,480,507**	REMARKS :					
KWH Loss :	**3,233,213**	**11,561,923**						
Percent Loss:	**4.36 %**	**7.86 %**						

FINANCIAL AND STATISTICAL REPORT
TO : THE RURAL ELECTRIFICATION BOARD

PBS : HABIGONJ PBS.
Month Ending : August 2023

PART-F: Plant and Consumer Data

DESCRIPTION	THIS MONTH	YEAR TO DATE	CUMULATIVE FROM INCEPTION
1. Services Connected	2,307	4,501	542,306
2. Services Removed	0	0	3,841
3. Services in Place	//////////////////	//////////////////	538,465
4. Idle Services (Services in Place but not Energized)	//////////////////	//////////////////	0
5. Services Presently Energized (3-4-Disconnected)	//////////////////	//////////////////	497,634
6. Houses Wired	2,307	4,501	542,276
7. Wired Houses Inspected	2,307	4,501	542,306
8. Total No of Villages *( ) in PBS Area & Electrified	0	0	2,184
9. Kilometers of Lines Constructed - REB	0.000	0.000	6,445.512
10. Total Kilometers PDB/DESA Lines Taken Over	0.000	0.000	496.928
11. Kilometers of PDB/DESA Lines Renovated	0.000	0.000	496.928
12. Kilometers of Lines Constructed - PBS	0.850	2.280	1,093.895
13. Total Km of Lines Constructed (REB+PBS+**Taken Over)	0.850	2.280	8,036.335
14. Total Kilometers of Lines Energized	0.850	2.280	8,036.334

* Put total no of villages
** In case Renovation is more than taken over renovation figure should be taken

FINANCIAL AND STATISTICAL REPORT

TO : THE RURAL ELECTRIFICATION BOARD

PBS : HABIGONJ PBS.

Month Ending : August 2023

Part-F : CONNECTIONS/REMOVED/STACKED CONSUMER

Class of Service	15. Connections (This Month)	16 .Connections (Cumulative)	17 Servicess Removed (This Month)	18 Servicess Removed (Cumulative)	19 Servicess in Place (16-18)	21.STKD_CONSUMERS (This Month)	22.STKD_CONSUMERS (Cumulative)
1.1 LT_A(DOM)	2,054	488,512	0	2,739	485,773	2,054	488,511
1.2.1 DTW	0	290	0	13	277	0	290
1.2.2 STW	3	3,012	0	32	2,980	3	3,012
1.2.3 LLP	0	612	0	5	607	0	612
1.3 LT_C1(S.INDUSTRY)	11	2,516	0	54	2,462	11	2,516
1.4 LT_C2(CONS)	0	157	0	0	157	0	157
1.5 LT_D1(CI)	17	7,782	0	67	7,715	17	7,782
1.6 LT_D2(SL & WP)	0	655	0	105	550	0	655
1.7 LT_D3(BCS)	2	190	0	0	190	2	191
1.8 LT_E(COM)	220	38,350	0	826	37,524	220	38,350
1.9 LT_T(TEMP)	0	30	0	0	30	0	30
2.1 MT_1(DOM)	0	2	0	0	2	0	2
2.2 MT_2(COM)	0	14	0	0	14	0	14
2.3 MT_3(INDUSTRY)	0	128	0	0	128	0	128
2.4 MT_4(CONS)	0	8	0	0	8	0	8
2.5 MT_5(GEN)	0	10	0	0	10	0	10
2.6 MT_6(TEMP)	0	2	0	0	2	0	2
2.7 MT_7(BCS)	0	0	0	0	0	0	0
2.8 MT_8(IRRI)	0	25	0	0	25	0	25
3.1 HT_1(GEN)	0	0	0	0	0	0	0
3.2 HT_2(COM)	0	0	0	0	0	0	0
3.3 HT_3(INDUSTRY)	0	11	0	0	11	0	11
3.4 HT_4(CONS)	0	0	0	0	0	0	0
4.1 EHT_1(GEN)	0	0	0	0	0	0	0
4.2 EHT_2(GEN)	0	0	0	0	0	0	0
5. SPV	0	0	0	0	0	0	0
Total	2,307	542,306	0	3,841	538,465	2,307	542,306

FINANCIAL AND STATISTICAL REPORT

TO : THE RURAL ELECTRIFICATION BOARD

PBS : HABIGONJ PBS.

Month Ending : August 2023

Part-F : IDLE SRVICES/BILL UNPAID/RECONNECTION CONSUMER

Class of Service	20. IDL_SERVICES (This Month)	23. TOTAL NO OF CONSUMERS (BILLS UNPAID OVER90 DAYS_	24. NO OF REMOVED CONSUMERS (BILLS UNPAID OVER90 DAYS_	25. NO OF RECONNECTIONS DURING THIS YEAR
1.1 LT_A(DOM)	0	13,184	1,971	2,114
1.2.1 DTW	0	44	17	0
1.2.2 STW	0	760	201	8
1.2.3 LLP	0	157	90	0
1.3 LT_C1(S.INDUSTRY)	0	224	45	21
1.4 LT_C2(CONS)	0	21	3	1
1.5 LT_D1(CI)	0	707	18	12
1.6 LT_D2(SL & WP)	0	44	6	0
1.7 LT_D3(BCS)	0	16	8	1
1.8 LT_E(COM)	0	2,796	469	249
1.9 LT_T(TEMP)	0	7	1	0
2.1 MT_1(DOM)	0	0	0	0
2.2 MT_2(COM)	0	1	0	0
2.3 MT_3(INDUSTRY)	0	8	0	0
2.4 MT_4(CONS)	0	0	0	0
2.5 MT_5(GEN)	0	2	0	0
2.6 MT_6(TEMP)	0	0	0	0
2.7 MT_7(BCS)	0	0	0	0
2.8 MT_8(IRRI)	0	0	0	0
3.1 HT_1(GEN)	0	0	0	0
3.2 HT_2(COM)	0	0	0	0
3.3 HT_3(INDUSTRY)	0	1	0	0
3.4 HT_4(CONS)	0	0	0	0
4.1 EHT_1(GEN)	0	0	0	0
4.2 EHT_2(GEN)	0	0	0	0
5. SPV	0	0	0	0
Total Sale of Electricity	0	17,972	2,829	2,406

FINANCIAL AND STATISTICAL REPORT

TO : THE RURAL ELECTRIFICATION BOARD

PBS : HABIGONJ PBS.

Month Ending : August 2023

Part-G : Aging of Accounts Payable

Description	Current	31 To 60 Davs	61 To 90 Davs	Over 90 Davs	Total
PDB POWER BILLING	475,329,961	0	0	0	475,329,961
REB CASH LOANS	0	0	0	0	0
REB HOUSE-WIRING LOAN	0	0	0	0	0
OTHER	680,992	196,391	999,832	39,115,658	40,992,873
Total :	476,010,953	196,391	999,832	39,115,658	516,322,834

FINANCIAL AND STATISTICAL REPORT

PBS: HABIGONJ PBS.

TO : THE RURAL ELECTRIFICATION BOARD.

Month Ending : August 2023

Part-H: Uncollectibles Written Off, Recovered and Percentage of Recovery

1. Amount Written Off (Cumulative on 1 July of Reporting Year)	2,257,794
2. Amount Recovered Against Written Offs (Cumulative on 1st July of Reporting Year)	1,192,330
3. Amount Written Off But Not Recovered (1-2)	1,065,464
4. Amount Recovered (Cumulative As On Reporting Date)	1,192,330
5. Amount Recovered During the Reporting Year (4-2)	
6. Percent of Recovery Against Amount Written Off (Line 5 Divided By 3 Into 100)	

REMARKS :

CERTIFICATION :

WE HEREBY CERTIFY THAT THE ENTRIES IN THIS REPORT ARE IN ACCORDANCE WITH THE ACCOUNTS AND OTHER RECORDS OF THE SYSTEM AND REFLECT THE STATUS OF THE SYSTEM TO THE BEST OF OUR KNOWLEDGE.

২০.০২.২৬

AGM (Finance-Accounts) DATE

GENERAL MANAGER DATE

প্রকৌঃ সুজিত কুমার বিশ্বাস
জেনারেল ম্যানেজার
হবিগঞ্জ পবিস।