ISO 9001:2015 Certified

হবিগঞ্জ পল্লী বিদ্যুৎ সমিতি
শায়েস্তাগঞ্জ, হবিগঞ্জ।

দূরালাপনী: অফিস- ০৮৩৩২-৫৬৬৪২, অভিযোগ কেন্দ্র: ০৮৩৩২-৫৬৬৬৩, ই-মেইল: habigonjpbs@yahoo.com, ওয়েবসাইট: www.pbs.habigonj.gov.bd

স্মারক নং-২৭.১২.৩৬৪৪.৫০৫.০৩.০০৬.২৪. ৩৪৭৯ তারিখঃ ২৫ কার্তিক' ১৪৩১ বঙ্গাব্দ
১০ নভেম্বর' ২০২৪ খ্রিস্টাব্দ

তত্ত্বাবধায়ক প্রকৌশলী
(এনার্জি অডিট এন্ড ট্যারিফ)- এর কার্যালয়
বাংলাদেশ পল্লী বিদ্যুতায়ন বোর্ড
ঢাকা।

বিষয়ঃ-অক্টোবর'২০২৪ খ্রিঃ মাসের "আর্থিক ও পরিসংখ্যান প্রতিবেদন" প্রেরণ প্রসঙ্গে।

উপর্যুক্ত বিষয়ের প্রেক্ষিতে আপনার সদয় অবগতি ও পরবর্তী প্রয়োজনীয় ব্যবস্থা গ্রহণের নিমিত্তে অত্র পবিসের অক্টোবর'২০২৪খ্রিঃ মাসের "আর্থিক ও পরিসংখ্যান প্রতিবেদন" এর সফট কপি ই-মেইল যোগে এবং হার্ডকপি এতদসংগে সংযুক্ত করে প্রেরণ করা হলো।

সংযুক্তিঃ- বর্ণনা মোতাবেক।

১০.১১.২০২৪
(মোঃ গোলাম কাউসার তালুকদার)
জেনারেল ম্যানেজার (চঃ দাঃ)

অনুলিপিঃ-(সদয় অবগতি ও পরবর্তী প্রয়োজনীয় ব্যবস্থা গ্রহণের জন্য)।
০১। পরিচালক, পবিস মনিটরিং ও ব্যবস্থাপনা পরিচালন (পূর্বাঞ্চল) পরিদপ্তর, বাপবিবো, ঢাকা।
০২। পরিচালক, পবিস ঋণ ও বাজেট পরিদপ্তর, বাপবিবো, ঢাকা।
০৩। পরিচালক, আর্থিক মনিটরিং (উঃঅঃ) পরিদপ্তর, বাপবিবো, ঢাকা।
০৪। ডিজিএম, সদর দপ্তর-কারিগরী/নোয়াপাড়া/নবীগঞ্জ/বানিয়াচং/চুনারুঘাট/লাখাই জোনাল অফিস, হবিগঞ্জ পবিস।
০৫। এজিএম (সদস্য সেবা/ওএন্ডএম/ইএন্ডসি/প্রশাসন/এইচ আর/অর্থ-রাজস্ব/ওএন্ডএম-বাহবল, আজমিরীগঞ্জ, মাধবপুর,ইনাতগঞ্জ), হবিগঞ্জ পবিস।
০৬। অফিস কপি/মাস্টার কপি।

১০.১১.২০২৪
(মোঃ গোলাম কাউসার তালুকদার)
জেনারেল ম্যানেজার (চঃ দাঃ)

FINANCIAL AND STATISTICAL REPORT

TO : THE RURAL ELECTRIFICATION BOARD

PBS : HABIGONJ PBS.

Month Ending : October 2024

Part-A : Statement of Revenue and Expenses

ITEMS	Year To Date		This Month
	Last Year	This Year	
01. SALE OF ELECTRICITY	2,148,629,420.00	2,587,584,758.00	661,393,522.00
02. OTHER OPERATING REVENUE	44,622,899.00	47,068,324.00	14,131,393.00
03. TOTAL OPERATING REVENUE	2,193,252,319.00	2,634,653,082.00	675,524,915.00
04. COST OF PURCHASED POWER	1,804,412,672.00	2,146,332,126.00	532,279,208.00
05. DISTRIBUTION EXPENSE-OPERATION AND MAINTENANCE	55,173,795.89	61,298,411.47	16,067,343.95
06. CONSUMER SELLING EXPENSE	65,025,521.00	76,003,155.00	17,678,581.00
07. ADMINISTRATIVE & GENERAL EXPENSE	36,740,855.96	29,894,569.80	7,816,414.70
08. TOTAL OPERATING & MAINTENANCE EXPENSE	1,961,352,844.85	2,313,528,262.27	573,841,547.65
09. DEPRICIATION AND AMORTIZATION EXPENSES	233,586,153.00	236,956,400.00	59,248,383.00
10. TAX EXPENSE	5,423,412.90	4,554,575.60	1,394,990.00
11. INTEREST ON LONG TERM DEBT	110,000,000.00	115,000,000.00	20,000,000.00
12. TOTAL COST OF ELECTRIC SERVICE	2,310,362,410.75	2,670,039,237.87	654,484,920.65
13. OPERATING MARGINS	(117,110,091.75)	(35,386,155.87)	21,039,994.35
14. GOVERNMENT SUBSIDY	0.00	0.00	0.00
15. NON-OPERATING MARGINS-INTEREST	80,214,598.94	88,196,856.79	(1,045,299.21)
16. NON-OPERATING MARGINS-OTHER	2,114,085.00	1,573,715.00	526,599.00
17. MARGINS	(34,781,407.81)	54,384,415.92	20,521,294.14

রেয়াতি সুবিধা সংক্রান্ত তথ্যাদি

ক্রঃ নং	বিবরণ	This Month	Y-T-D
১	বিউবো'র/বিউবো হতে বিদ্যুৎ ক্রয় (কিঃওঃঘঃ)	৭৮,৪০১,০৩৬	৩১৪,৬৬৩,৪৬৯
২	বিউবো'র বিদ্যুৎ রিসেল (কিঃওঃঘঃ)	০	০
৩	রিসেল ব্যতিত বিদ্যুৎ ক্রয় (কিঃওঃঘঃ) [৩=(১-২)]	৭৮,৪০১,০৩৬	৩১৪,৬৬৩,৪৬৯
৪	চলতি অর্থ বছরে Cost of Power Purchased খাতে হিসাবভুক্ত প্রাপ্য রেয়াতি সুবিধা (টাকা)	০	০
৫	২০২৩-২৪ অর্থ বছরের রেয়াতি সুবিধা বাবদ অতিরিক্ত প্রাপ্তি	০	১২৮,৮৬০,০০০

FINANCIAL AND STATISTICAL REPORT

PBS : HABIGONJ PBS.

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : October 2024

Part-B: Aging of Consumer Accounts Receivable -Electric

Class of Service	Total Recv. Amt.	Current		Over 30 Days		Over 90 Days		Number Now Disc.
		Number	Amount	Number	Amount	Number	Amount	
1.1 LT_A(DOM)	321,113,329	288,416	180,024,083	127,189	100,095,798	41,865	40,993,448	32,825
1.2 LT_B(IRRI)	21,712,963	2,201	983,162	1,359	877,543	1,741	19,852,258	2,304
1.3 LT_C1(S.INDUSTRY)	18,746,215	1,772	9,667,990	632	3,096,021	389	5,982,204	1,175
1.4 LT_C2(CONS)	2,348,571	159	1,368,744	77	385,149	55	594,678	152
1.5 LT_D1(CI)	12,257,161	5,121	4,559,970	2,816	3,148,090	1,840	4,549,101	306
1.6 LT_D2(SL & WP)	2,643,703	115	393,599	52	126,093	60	2,124,011	132
1.7 LT_D3(BCS)	5,698,733	175	3,032,867	62	1,230,170	34	1,435,696	54
1.8 LT_E(COM)	91,953,662	23,116	49,403,013	11,316	16,536,421	6,948	26,014,228	8,548
1.9 LT_T(TEMP)	190,468	1	3,143	0	101,345	6	85,980	99
2.1 MT_1(DOM)	76,743	1	7,969	1	(79,874)	2	148,648	2
2.2 MT_2(COM)	7,817,826	24	5,691,425	3	907,899	1	1,218,502	4
2.3 MT_3(INDUSTRY)	117,179,183	94	60,547,400	19	13,779,571	16	42,852,212	42
2.4 MT_4(CONS)	892,827	7	702,358	0	190,469	0	0	7
2.5 MT_5(GEN)	3,306,415	13	869,653	11	1,217,364	6	1,219,398	0
2.6 MT_6(TEMP)	0	0	0	0	0	0	0	0
2.7 MT_7(BCS)	0	0	0	0	0	0	0	0
2.8 MT_8(IRRI)	281,528	4	21,630	3	61,016	10	198,882	19
3.1 HT_1(GEN)	0	0	0	0	0	0	0	0
3.2 HT_2(COM)	0	0	0	0	0	0	0	0
3.3 HT_3(INDUSTRY)	204,927,247	12	193,215,947	3	8,601,897	1	3,109,403	2
3.4 HT_4(CONS)	0	0	0	0	0	0	0	0
4.1 EHT_1(GEN)	0	0	0	0	0	0	0	0
4.2 EHT_2(GEN)	0	0	0	0	0	0	0	0
5. SOLAR PV SYSTEMS	0	0	0	0	0	0	0	0
6. RESALE TO OTHER PB	0	0	0	0	0	0	0	0
Total :	811,146,574	321,231	510,492,953	143,543	150,274,972	52,974	150,378,649	45,671

	This Month	Year To Date
Collection	646,877,904	2,239,629,572
Percent of Collection	97.81 %	86.55 %
Month Rev. Outstanding	1.49 and without RI 1.45	
Outstanding of Religious Inst.	17,551,299	

Part-B-1: Other Information

1. Number of Elakas Served	7
2. Number of Lady Advisors	3
3 Number of Directors	10
4. Number of Employees	768

FINANCIAL AND STATISTICAL REPORT

PBS : HABIGONJ PBS.

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : October 2024

Part-C : Balance Sheet

Assets & Other Debits	Amount	Liabilities & Other Credits	Amount
1 ELECTRIC PLANT IN SERVICE	11,750,021,159.01	31 MEMMBERSHIP ISSUED	9,053,746.75
2 ACCUMULATED PROVISIONS FOR DEPR	4,050,260,875.80	32 MEMBERSHIP SUBSCRIBED-NOT ISSUED	13,655,320.00
3 NET UTILITY PLANT IN SERVICE	7,699,760,283.21	33 OPERATING MARGINS-PRIOR YEARS	(1,124,996,401.82)
4 CONSTRUCTION WORK IN PROGRESS	269,443,635.00	34 OPERATING MARGINS-CURRENT YEAR	(35,386,155.87)
5 TOTAL UTILITY PLANT	7,969,203,918.21	35 OPERATING MARGINS-GOVT. SUBSIDY	4,413,290.00
6 DONATION RESERVE FUND	631,029,537.98	36 NON-OPERATING MARGINS-PRIORYEARS	1,358,300,813.83
7 REPLACEMENT RESERVE FUND	603,673,150.67	37 NON-OPERATING MARGINS-CURRENTYEAR	89,770,571.79
8 CONTRIBUTION TO REB REVOLVING FU	56,556,971.00	38 DONATED CAPITAL & CAPITAL GAIN OR LO	966,488,041.86
9 INVESTMENT IN ASSOCIATED COMPANI	206,045,750.00	39 TOTAL EQUITIES & MARGINS	1,281,299,226.54
10 OTHER SPECIAL FUND	1,783,330,591.64	40 REB LOANS-CASH	
11 TOTAL INVESTMENTS	3,280,636,001.29	41 REB LOANS-IN KIND	8,015,817,708.75
12 CASH	479,403,796.89	42 REB LOANS-IN KIND-PROVISION	390,811,068.32
13 IMPREST FUND	270,000.00	43 REB LOANS-OTHER	
14 TEMPORARY CASH INVESTMENT	1,497,958,249.16	44 TOTAL LONG TERM DEBT	8,406,628,777.07
15 SPECIAL DEPOSITS	95,085.75	45 CONSUMER DEPOSITS	639,307,839.25
16 ACCOUNTS RECEIVABLE-ELECTRIC	811,146,574.45	46 EMPLOYEES BENEFIT	1,029,946,736.24
17 ACC.PROV.FOR UNCOLLICTBLE A/C-CR	(221,189,433.41)	47 SELF INSURANCE RESERVE	
18 OTHER ACCOUNTS RECEIVABLE	272,176,238.95	48 TOTAL OTHER LONG TERM LIABILITIES	1,697,609,007.91
19 MATERIALS & SUPPLIES-ELECTRIC	549,923,237.22	49 ACCOUNTS PAYABLE	589,567,615.04
20 MATERIALS & SUPPLIES-MARCHANDISE	363,589.76	50 CONSUMER FOR IRRIGATION	
21 PREPAYMENTS	91,967,845.39	51 ACCRUED TAXES	
22 OTHER CURRENT & ACCRUED ASSETS	198,123,100.00	52 MATURED INTEREST	115,000,000.00
23 TOTAL CURRENT & ACCUED ASSETS	3,680,238,284.16	53 MATURED LONG TERM DEBT	777,704,031.20
24 EXTRAORDINATORY PROPERTY LOSSES	64,286,538.60	54 OTHER CURRENT-ACCRUED LIABILITIES	59,964,481.07
25 PRELIMINARY SURVEY/INVESTIGATION (		55 TOTAL CURRENT-ACCRUED LIABILITIES	1,542,236,127.31
26 UNCLASSIFIED EXPENSES	32,154,059.49	56 SECURITY ADVANCES AND DEPOSITS	9,737,893.51
27 TEMPORARY FACILITIES		57 CONSUMER ADVANCES FOR CONSTRUCTIO	1,518,249,174.00
28 OTHER DEFFERED DEBITS	1,810,413.27	58 OTHER DEFFERED CREDITS	572,569,008.68
29 TOTAL DEFFERED DEBITS	98,251,011.36	59 TOTAL DEFFERED CREDITS	2,100,556,076.19
30 TOTAL ASSETS AND OTHER DEBITS	15,028,329,215.02	60 TOTAL LIABILITIES & OTHER CREDITS	15,028,329,215.02

FINANCIAL AND STATISTICAL REPORT

PBS : HABIGONJ PBS.

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : October 2024

Part-C/1 : Details of Total Long Term Debt

PHASE	DONOR	Amount
1. 1	ADB	512,769.20
2. 1.5 Million Project (MCCP-082)	1.5 Million	116,546,484.88
3. 1.5 Million Project (MCCP-082)	GOB	0.00
4. 1.5 Million Project (MCCP-082)	URIDS (DMCS)-090	0.00
5. 1.8 Million Consumer	1.8 Million	1,083,560,525.34
6. 1.8 Million Consumer	GOB	0.00
7. 15 PBS (Ext.&Int)-2nd(West Zone)	West Zone	131,963,144.04
8. 2	ADB	1,048,478.00
9. 2	REE- SDP & ID	0.00
10. 3	ADB	2,718,163.00
11. 4	ADB	2,796,553.00
12. 5	GOB	10,782.66
13. ACRE Pase-4B	FINLAND	163,918,927.90
14. ACRE Pase-4B	KNL	0.00
15. ACRE phase - 5B	GOB	2,650,073.09
16. ACRE phase - 5B	JBIC	(5,579,010.08)
17. ACRE phase -1VB	DFID	34,040,035.00
18. ACRE phase 3A (Exten)	FINLAND	0.00
19. ACRE phase 4C	GOB	49,174,735.00
20. ACRE phase 4C	KFAED	3,019.00
21. ACRE phase 4C	OECF	142,276.49
22. ACRE Phase-1	USAID	0.00
23. ACRE phase-1(Ex)	DFID	2,779.92
24. ACRE phase-1(Ex)	KFAED	0.00
25. ACRE phase-2A	GOB	143,558,270.51
26. ACRE phase-2A	USAID	0.00
27. ACRE phase-3A	CIDA	0.00
28. ACRE phase-3A	GOB	(1,859,356.24)
29. ACRE phase-3B	USAID	(16,884,752.66)
30. ACRE phase-4A	DFID	0.00
31. ACRE phase-4A	GOB	84,042.50
32. ACRE phase-4D	GOB	0.00
33. ACRE phase-5A	IDB	20,294.00
34. ACRE phase-5A	JBIC	12,508.97
35. ACRE phase-5A	NORAD	1,130,817.27
36. BREBCCS (PBS Own Stock)	GOB	60,885,152.24
37. Construction of 33KV Line for PBS S/S	GOB	30,332,358.19
38. Construction of 33KV Line for PBS S/S	OLDT	0.00

FINANCIAL AND STATISTICAL REPORT

PBS : HABIGONJ PBS.

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : October 2024

Part-C/1 : Details of Total Long Term Debt

PHASE	DONOR	Amount
39. Construction of REB training academy complex	GOB	0.00
40. Consulting service for finan restruc of 45 PBS	GOB	5,341.51
41. CSDP-1-REE	09 PBS Extention (DF	(174.00)
42. CSDP-1-REE	REE (CSDP-1)	(19,405,491.00)
43. DESA Line Renovation	DFID	511,031.71
44. DESA Line Renovation	GOB	0.00
45. Diffusion of Renewable Energy	GOB	0.00
46. Diffusion of Renewable Energy	GOB	0.00
47. Diffusion of Renewable Energy	JBIC	0.00
48. Enhance of irri conec on Boro season 2008	GOB	490,724.00
49. Ext & Int	GOB	67,236,140.35
50. Exten & Inteb of 15 PBS	GOB	992,034.62
51. Exten & Inteb of 15 PBS	KSA	(2,395.00)
52. Exten & Inten of 15 PBS- 2nd phase	GOB	0.00
53. Exten & Inten of 15 PBS- 2nd phase	GOB	4,395,678.30
54. Exten & Inten of 18 PBS	CIDA	3,510,797.00
55. Exten & Inten of 18 PBS	DFID	1,705,087.50
56. Exten & Inten of 18 PBS	GOB	3,153,798.13
57. Exten & Inten of 18 PBS	NORAD	3,109,874.58
58. Exten & Inten of 18 PBS	OECF	1,629,287.02
59. Exten & Inten of 18 PBS	USAID	7,035,148.12
60. Exten & Inten of 18 PBS -2nd phase	GOB	63,176,197.92
61. Exten & Inten of D System 2nd phase (7000 Km)	EDCF	76,355.58
62. Exten & Inten of D System 2nd phase (7000 Km)	GOB	12,730,163.08
63. Exten & Inten of D System 2nd phase (7000 Km)	GOB	0.00
64. Exten & Inten of D System 2nd phase (7000 Km)	KNL	33,565,698.55
65. Exten of 18 PBS 2nd Phase -GOB	GOB	72,374,453.45
66. Exten of ACRE D Syestem (5000 Km)	FRANCE	0.00
67. Exten of ACRE D Syestem (5000 Km)	GOB	3,148,839.69
68. Feasibility Study	KFAED	0.00
69. Feasibility study for Renewable energy dev	GOB	0.00
70. Feasibility study for REprog in ctg hill	FINLAND	595,646,064.98
71. Feasibility study for REprog in ctg hill	GOB	(271,244.68)
72. Flood rehabiliation program	GOB	846,506.95
73. Inten & Expen D Syestem Of 9 PBS-DFID	GOB	0.00
74. Inten & Expen D Syestem Of 9 PBS-DFID	GOB	22,223.00
75. Inten & Exten of 12 PBS	GOB	44,583,835.01
76. Inten & Exten of 12 PBS	GOB	5,942,040.12

FINANCIAL AND STATISTICAL REPORT

PBS : HABIGONJ PBS.

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : October 2024

Part-C/1 : Details of Total Long Term Debt

PHASE	DONOR	Amount
77. Inten & Exten of 12 PBS	IDB	124,867,573.23
78. Inten& Exten of D system of 9 PBS	GOB	1,460,362.89
79. Intens & Exten Of D System Of PBS	DFID	176,138.50
80. Local fund	GOB	2,816,866.62
81. More Inten & Exten of D Sysrem of 67 PBS	DFID	1,191,729.00
82. More Inten & Exten of D Sysrem of 67 PBS	EDCF	1,437,211.73
83. More Inten & Exten of D Sysrem of 67 PBS	GOB	2,830,239,326.38
84. PBS Own Stock (REB-CCS)	GOB	0.00
85. PDB taken over line	GOB	(2,945,405.73)
86. Promo of the use of renew eng in the RA of BD GOB	REE	0.00
87. Re habi of cyclone damaged D Line	CIDA	0.00
88. Re habi of cyclone damaged D Line	GOB	0.00
89. Re habi of cyclone damaged D Line	USAID	0.00
90. RE through solar energy	GOB	0.00
91. REB Central Facilities	2.5 Million	0.00
92. REB Central Facilities	GOB	0.00
93. REB Central Facilities	IDB	0.00
94. REB Central Facilities	JBIC	0.00
95. REB Central Facilities	KFAED	0.00
96. REB Central Facilities	OECF	949,504.83
97. REECSDP-1	FINLAND	0.00
98. REE-CSDP-11	GOB	0.00
99. REE-CSDP-11	REE-CSDP-2	800,518,011.22
00. Rehab-2	GOB	0.00
01. Rehab-2	REE-CSDP-2	427,355,229.97
02. Renewable Energy Technology -2nd phase	USAID	0.00
03. RENEWABLE ENERGY TECHNOLOGY-DFID	DFID	(15,218.36)
04. RENEWABLE ENERGY TECHNOLOGY-GOB	GOB	188,969.90
05. Socio-eco monitoring & Impact Evau of RE prog	GOB	311,960.53
06. Socio-eco monitoring & Impact Evau of RE prog	GOB	425,975.73
07. System Loss Reduction of taken over line	GOB	1,994,212.22
08. System Loss Reduction of taken over line	GOB	133,685,658.14
09. The institutional dev plan for REB & RE prog	GOB	34,378,304.07
10. The institutional dev plan for REB & RE prog	GOB	1,294,052,346.56
11. Tools	GOB	(261,686,154.63)
12. UREDS: DCSD, IDA/GOB	GOB	0.00
13. URIDS	GOB	308,229,086.56
	Total =	**8,406,628,777.07**

FINANCIAL AND STATISTICAL REPORT

TO : THE RURAL ELECTRIFICATION BOARD

PBS : HABIGONJ PBS.

Month Ending : October 2024

Part-C/2 : Changes in Uitlity Plant

Description	Balance Beginning Year	Additions Year To Date	Retirement Year To Date	Adjustment and Transfer	Current Balance
REBNEW LINE CONSTRUCTION	0.00	0.00	0.00	0.00	0.00
TOTAL PLANT-NOT CLASSIFIED	0.00	0.00	0.00	0.00	0.00
DISTRIBUTION PLANT-CLASSIFIED	11,095,915,640.20	33,983,530.13	0.00	0.00	11,129,899,170.33
TOTAL ENERGIZED PLANT	11,095,915,640.20	33,983,530.13	0.00	0.00	11,129,899,170.33
LAND & LAND RIGHTS	42,335,992.08	0.00	0.00	0.00	42,335,992.08
STRUCTURE AND IMPROVEMENTS	409,241,102.51	0.00	0.00	0.00	409,241,102.51
OFFICE FURNITURE & EQUIPMENT	44,009,324.95	587,716.00	0.00	0.00	44,597,040.95
TRANSPORTATION EQUIPMENT	62,219,761.00	24,000.00	0.00	0.00	62,243,761.00
STORES, TOOLS & LABORATORY EQUIPMENT	52,554,146.26	11,200.00	0.00	0.00	52,565,346.26
POWER OPERATED EQUIPMENT	0.00	0.00	0.00	0.00	0.00
COMMUNICATION EQUIPMENT	6,496,509.59	45,150.00	0.00	0.00	6,541,659.59
OTHER EQUIPMENT	5,539,416.29	(2,942,330.00)	0.00	0.00	2,597,086.29
TOTAL GENERAL PLANT	622,396,252.68	(2,274,264.00)	0.00	0.00	620,121,988.68
ELECTRIC PLANT IN SERVICE	11,718,311,892.88	31,709,266.13	0.00	0.00	11,750,021,159.01
ACCUM. PROV. FOR DEPRECIATION	(3,815,801,097.80)	(234,459,778.00)	0.00	0.00	(4,050,260,875.80)
NET UTILITY PLANT IN SERVICE	7,902,510,795.08	(202,750,511.87)	0.00	0.00	7,699,760,283.21
CONSTRUCTION WORK IN PROGRESS	262,870,564.13	6,573,070.87	0.00	0.00	269,443,635.00
TOTAL UTILITY PLANT	8,165,381,359.21	(196,177,441.00)	0.00	0.00	7,969,203,918.21

FINANCIAL AND STATISTICAL REPORT
TO : THE RURAL ELECTRIFICATION BOARD

PBS : HABIGONJ PBS.
Month Ending : October 2024

Part-D : Consumer Sales and Revenue Data

Class of Service	THIS MONTH				YEAR TO DATE		
	Number Billed	Kwh Sold	Amount Billed	No. Min Bill	Number Billed	Kwh Sold	Amount Billed
1.1 LT_A(DOM)	464,044	45,282,752	301,168,276	0	1850251	180,278,707	1,199,019,485
1.2 LT_B(IRRI)	2,234	110,451	958,608	0	9000	506,187	4,240,752
1.3 LT_C1(S.INDUSTRY)	1,976	827,524	10,194,031	0	7883	3,585,287	43,649,627
1.4 LT_C2(CONS)	245	92,802	1,528,731	0	1057	378,387	6,286,567
1.5 LT_D1(CI)	8,022	942,825	7,811,904	0	31978	3,467,087	28,948,567
1.6 LT_D2(SL & WP)	130	40,961	446,866	0	521	160,002	1,781,849
1.7 LT_D3(BCS)	268	390,856	3,939,643	0	1032	1,515,011	15,254,115
1.8 LT_E(COM)	40,305	5,195,575	73,362,546	0	160227	20,471,457	289,142,423
1.9 LT_T(TEMP)	1	138	3,143	0	3	270	6,885
2.1 MT_1(DOM)	1	136	7,969	0	5	524	31,679
2.2 MT_2(COM)	24	494,810	5,971,722	0	90	1,955,892	23,715,504
2.3 MT_3(INDUSTRY)	94	5,248,837	60,547,400	0	372	19,559,097	225,799,189
2.4 MT_4(CONS)	7	41,157	702,358	0	30	171,420	3,273,518
2.5 MT_5(GEN)	13	67,619	869,653	0	49	268,943	3,444,133
2.6 MT_6(TEMP)	0	0	0	0	0	0	0
2.7 MT_7(BCS)	0	0	0	0	0	0	0
2.8 MT_8(IRRI)	4	244	21,630	0	18	2,468	105,714
3.1 HT_1(GEN)	0	0	0	0	0	0	0
3.2 HT_2(COM)	0	0	0	0	0	0	0
3.3 HT_3(INDUSTRY)	12	17,618,412	193,277,726	0	48	67,199,617	740,455,708
3.4 HT_4(CONS)	0	0	0	0	0	0	0
4.1 EHT_1(GEN)	0	0	0	0	0	0	0
4.2 EHT_2(GEN)	0	0	0	0	0	0	0
5. SOLAR PV SYSTEMS	0	0	0	0	0	0	0
6. SALES TO DESA/PDB AT COST	0	0	0	0	0	0	0
7. RESALE TO PBS	0	0	0	0	0	0	0
8. OFFICE USE	86	43,748	581,316	0	344	183,622	2,429,043
Total Sale of Electricity	517,466	76,398,847	661,393,522		2062908	299,703,978	2,587,584,758

FINANCIAL AND STATISTICAL REPORT

PBS : HABIGONJ PBS.

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : October 2024

PART-E: Energy and Demand Data As Per Billing Meter

Name of Substation	Energy Purchased (KWH)		Peak Demand (MW) & Date				MVAR Purchased	
			This Month		Y-T-D			
	This Month	Y-T-D	MW	Date	MW	Date	This Month	Y-T-D
SHISTAGONJ.	0	0	0.000		0.000	23-May-12	0.000	0.000
Chunarughat Feeder	6,332,137	27,297,025	0.000		0.000	23-May-12	0.000	0.000
NABIGONJ.	0	0	0.000		0.000	30-May-12	0.000	0.000
BANIACHONG-01	0	0	0.000		0.000	27-May-12	0.000	0.000
Madhabpur Feeder-03	8,779,232	33,315,638	0.000		0.000	22-May-00	0.000	0.000
Jamuna	11,864,603	51,568,887	0.000		0.000	22-May-12	0.000	0.000
Bibiyana (PGCB)	34,167	133,477	0.000		0.000		0.000	0.000
Madhabpur Feeder-02	8,578,930	34,630,080	0.000		0.000		0.000	0.000
Shaistagonj Feeder	12,256,574	42,664,885	0.000		0.000		0.000	0.000
Madhabpur Feeder-01	3,593,763	17,953,229	0.000		0.000		0.000	0.000
Balikhal Feeder	0	0	0.000		0.000		0.000	0.000
Nasratpur 11 MW IPP	3,428,784	11,793,016	0.000		0.000		0.000	0.000
Moulovibazar PBS	0	0	0.000		0.000		0.000	0.000
Bahubal-1 Feeder	5,859,836	23,965,715	0.000		0.000		0.000	0.000
Solar	0	0	0.000		0.000		0.000	0.000
Lakhai M-50497990	5,125,089	20,578,016	0.000		0.000		0.000	0.000
Bahubal-2 M-50148493	7,555,351	32,252,318	0.000		0.000		0.000	0.000
Habigonj BISIC-M-91	8,421,354	33,500,911	0.000		0.000		0.000	0.000
Total :	**81,829,820**	**329,653,197**	**0.000**		**0.000**		**0.000**	**0.000**
Total KWH Sold :	**76,398,847**	**299,703,978**	REMARKS					
KWH Loss :	**5,430,973**	**29,949,219**						
Percent Loss:	**6.64 %**	**9.09 %**						

Grid Substation	Purchase From	This Month		Year to Date	
		KWH	Amount	KWH	Amount
Shahjibazar Grid	BPDB	64,985,849.00	425,455,857.00	265,642,148.00	1,739,132,577.00
Srimongol Grid	BPDB	13,415,187.00	87,827,888.00	52,218,033.00	341,866,240.00
Energy Pack Ltd.	IPP	3,428,784.00	18,995,463.00	11,793,016.00	65,333,309.00
Net Metering	Solar	-	-	-	-
Moulvibazar PBS	PBS	-	-	-	-
Total		81,829,820.00	532,279,208.00	329,653,197.00	2,146,332,126.00

FINANCIAL AND STATISTICAL REPORT

PBS : HABIGONJ PBS.

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : October 2024

PART-E/1: Energy and Demand Data As Per Substation Meter

Name of Substation	Energy Purchased (KWH)		Peak Demand (MW) & Date				MVAR Purchased	
			This Month		Y-T-D			
	This Month	Y-T-D	MW	Date	MW	Date	This Month	Y-T-D
SHISTAGONJ.	4,970,156	21,176,145	**10.200**	16-Oct-24	**13.000**	12-Sep-24	**352.000**	**1,339.000**
MADHABPUR-1	5,204,065	21,288,970	**10.000**	5-Oct-24	**12.000**	10-Sep-24	**873.000**	**3,466.000**
NABIGONJ (Unit-01)	4,458,565	19,291,571	**9.000**	7-Oct-24	**10.000**	16-Sep-24	**891.000**	**3,535.000**
BANIACHONG (U-1)	4,270,695	18,389,580	**9.800**	17-Oct-24	**12.400**	17-Sep-24	**1,002.000**	**3,986.000**
NABIGONJ (Unit-02)	3,302,880	13,175,760	**6.200**	21-Oct-24	**8.500**	17-Aug-24	**607.000**	**2,396.000**
BANIACHONG (U-2)	1,299,456	5,277,432	**3.500**	8-Oct-24	**3.500**	8-Oct-24	**376.000**	**1,474.000**
BALI KHAL	0	0	**0.000**		**0.000**		**0.000**	**0.000**
CHUNARUGHAT-1	6,171,243	23,735,028	**9.500**	16-Oct-24	**12.000**	12-Sep-24	**1,255.000**	**4,945.000**
MADHABPUR-2	3,518,681	13,927,378	**5.800**	10-Oct-24	**6.000**	16-Sep-24	**955.000**	**3,776.000**
LAKHAI	3,638,306	14,390,953	**5.600**	15-Oct-24	**6.000**	20-Sep-24	**86.000**	**314.000**
Bahubai-1	3,852,480	15,507,840	**6.000**	12-Oct-24	**7.000**	12-Sep-24	**693.000**	**2,713.000**
Azmirigonj	2,452,800	9,766,080	**4.500**	26-Oct-24	**4.500**	26-Oct-24	**816.000**	**3,210.000**
Habigonj BISIC	2,511,360	10,527,360	**5.000**	11-Oct-24	**6.000**	20-Sep-24	**672.000**	**2,664.000**
Madhabpur-3	3,588,960	14,442,960	**6.300**	24-Oct-24	**7.000**	21-Sep-24	**813.000**	**3,202.000**
Nabigonj (Unit-3)	2,071,920	8,709,456	**4.500**	27-Oct-24	**6.000**	12-Sep-24	**492.000**	**1,916.000**
Chunarughat (Unit-2)	2,215,200	9,228,816	**4.000**	19-Oct-24	**4.500**	22-Sep-24	**812.000**	**3,212.000**
Baniachong (Unit-3)	1,767,432	7,071,744	**3.500**	14-Oct-24	**3.500**	14-Oct-24	**436.000**	**1,713.000**
Bahubal-2	3,646,344	16,011,792	**6.000**	22-Oct-24	**8.000**	20-Sep-24	**866.000**	**3,373.000**
Madhabpur-04	2,844,048	11,599,440	**3.500**	26-Oct-24	**4.500**	13-Sep-24	**908.000**	**3,598.000**
PRAN Agro Ltd	3,623,785	13,248,840	**8.000**	13-Oct-24	**8.000**	13-Oct-24	**872.000**	**3,488.000**
Charka Textile Ltd	1,468,500	8,241,833	**7.000**	16-Oct-24	**9.000**	12-Sep-24	**550.000**	**2,200.000**
Sun Shine Bricks	24,959	98,058	**0.500**	17-Oct-24	**0.500**	17-Oct-24	**18.000**	**72.000**
Argon Spinning Mills	157,748	844,459	**1.000**	11-Oct-24	**1.500**	14-Sep-24	**16.000**	**64.000**
Jamuna Spinning	5,026,912	18,247,935	**8.000**	18-Oct-24	**8.000**	18-Oct-24	**948.000**	**3,792.000**
Hurain HTF	6,759,544	23,463,267	**8.000**	7-Oct-24	**8.000**	7-Oct-24	**1,002.000**	**4,008.000**
CACO Chemicals Ltd	99,055	430,733	**0.500**	26-Oct-24	**0.500**	26-Oct-24	**20.000**	**80.000**
Glory Agro Ltd.	267,658	1,111,936	**0.600**	13-Oct-24	**0.600**	13-Oct-24	**63.000**	**252.000**
Hard Land Ceramics	168,025	645,206	**1.000**	16-Oct-24	**1.500**	16-Dec-24	**36.000**	**144.000**
BHL Ceramics	0	0	**0.000**		**0.000**		**0.000**	**0.000**
Faisal Spinning Mills	7,425	28,847	**1.000**	15-Oct-24	**1.500**	20-Sep-24	**6.000**	**24.000**
Far East Spinning	11,660	128,343	**1.000**	22-Oct-24	**2.000**	10-Sep-24	**5.000**	**20.000**

FINANCIAL AND STATISTICAL REPORT

PBS : HABIGONJ PBS.

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : October 2024

PART-E/1: Energy and Demand Data As Per Substation Meter

Name of Substation	Energy Purchased (KWH)		Peak Demand (MW) & Date				MVAR Purchased	
			This Month		Y-T-D			
	This Month	Y-T-D	MW	Date	MW	Date	This Month	Y-T-D
AKIZ Glass Ltd.	14,742	956,223	0.500	4-Oct-24	1.500	12-Sep-24	5.000	20.000
Total :	79,414,604	320,963,985	150.000		177.000		6,446.000	64,996.000
Total KWH Sold :	76,398,847	299,703,978	REMARKS :					
KWH Loss :	3,015,757	21,260,007						
Percent Loss:	3.80 %	6.62 %						

FINANCIAL AND STATISTICAL REPORT

TO : THE RURAL ELECTRIFICATION BOARD

PBS : HABIGONJ PBS.

Month Ending : October 2024

PART-F: Plant and Consumer Data

DESCRIPTION	THIS MONTH	YEAR TO DATE	CUMULATIVE FROM INCEPTION
1. Services Connected	2,614	5,362	564,026
2. Services Removed	0	0	3,841
3. Services in Place	//////////	//////////	560,185
4. Idle Services (Services in Place but not Energized)	//////////	//////////	0
5. Services Presently Energized (3-4-Disconnected)	//////////	//////////	514,514
6. Houses Wired	2,614	5,362	563,996
7. Wired Houses Inspected	2,614	5,362	564,026
8. Total No of Villages *( ) in PBS Area & Electrified	0	0	2,184
9. Kilometers of Lines Constructed - REB	0.000	0.000	6,445.512
10. Total Kilometers PDB/DESA Lines Taken Over	0.000	0.000	496.928
11. Kilometers of PDB/DESA Lines Renovated	0.000	0.000	496.928
12. Kilometers of Lines Constructed - PBS	1.083	27.526	1,184.124
13. Total Km of Lines Constructed (REB+PBS+**Taken Over)	1.083	27.526	8,126.564
14. Total Kilometers of Lines Energized	1.083	27.526	8,126.563

* Put total no of villages

** In case Renovation is more than taken over renovation figure should be taken

FINANCIAL AND STATISTICAL REPORT

TO : THE RURAL ELECTRIFICATION BOARD

PBS : HABIGONJ PBS.

Month Ending : October 2024

Part-F : CONNECTIONS/REMOVED/STACKED CONSUMER

Class of Service	15. Connections (This Month)	16 .Connections (Cumulative)	17 Servicess Removed (This Month)	18 Servicess Removed (Cumulative)	19 Servicess in Place (16-18)	21.STKD_CONSUMERS (This Month)	22.STKD_CONSUMERS (Cumulative
1.1 LT_A(DOM)	2,301	506,616	0	2,739	503,877	2,301	506,615
1.2.1 DTW	0	292	0	13	279	0	292
1.2.2 STW	3	3,143	0	32	3,111	3	3,143
1.2.3 LLP	0	649	0	5	644	0	649
1.3 LT_C1(S.INDUSTRY)	4	2,611	0	54	2,557	4	2,611
1.4 LT_C2(CONS)	14	318	0	0	318	14	318
1.5 LT_D1(CI)	36	8,060	0	67	7,993	36	8,060
1.6 LT_D2(SL & WP)	0	655	0	105	550	0	655
1.7 LT_D3(BCS)	4	226	0	0	226	4	227
1.8 LT_E(COM)	252	41,208	0	826	40,382	252	41,208
1.9 LT_T(TEMP)	0	31	0	0	31	0	31
2.1 MT_1(DOM)	0	2	0	0	2	0	2
2.2 MT_2(COM)	0	23	0	0	23	0	23
2.3 MT_3(INDUSTRY)	0	131	0	0	131	0	131
2.4 MT_4(CONS)	0	9	0	0	9	0	9
2.5 MT_5(GEN)	0	12	0	0	12	0	12
2.6 MT_6(TEMP)	0	2	0	0	2	0	2
2.7 MT_7(BCS)	0	0	0	0	0	0	0
2.8 MT_8(IRRI)	0	25	0	0	25	0	25
3.1 HT_1(GEN)	0	0	0	0	0	0	0
3.2 HT_2(COM)	0	0	0	0	0	0	0
3.3 HT_3(INDUSTRY)	0	13	0	0	13	0	13
3.4 HT_4(CONS)	0	0	0	0	0	0	0
4.1 EHT_1(GEN)	0	0	0	0	0	0	0
4.2 EHT_2(GEN)	0	0	0	0	0	0	0
5. SPV	0	0	0	0	0	0	0
Total	2,614	564,026	0	3,841	560,185	2,614	564,026

FINANCIAL AND STATISTICAL REPORT

TO : THE RURAL ELECTRIFICATION BOARD

PBS : HABIGONJ PBS.

Month Ending : October 2024

Part-F : IDLE SRVICES/BILL UNPAID/RECONNECTION CONSUMER

Class of Service	20. IDL_SERVICES (This Month)	23. TOTAL NO OF CONSUMERS (BILLS UNPAID OVER90 DAYS_	24. NO OF REMOVED CONSUMERS (BILLS UNPAID OVER90 DAYS_	25. NO OF RECONNECTIONS DURING THIS YEAR
1.1 LT_A(DOM)	0	41,865	2,744	3,287
1.2.1 DTW	0	50	24	0
1.2.2 STW	0	1,610	316	14
1.2.3 LLP	0	81	185	5
1.3 LT_C1(S.INDUSTRY)	0	389	35	15
1.4 LT_C2(CONS)	0	55	14	0
1.5 LT_D1(CI)	0	1,840	35	14
1.6 LT_D2(SL & WP)	0	60	9	0
1.7 LT_D3(BCS)	0	34	10	2
1.8 LT_E(COM)	0	6,948	671	335
1.9 LT_T(TEMP)	0	6	2	0
2.1 MT_1(DOM)	0	2	0	0
2.2 MT_2(COM)	0	1	0	0
2.3 MT_3(INDUSTRY)	0	16	3	0
2.4 MT_4(CONS)	0	0	0	0
2.5 MT_5(GEN)	0	6	0	0
2.6 MT_6(TEMP)	0	0	0	0
2.7 MT_7(BCS)	0	0	0	0
2.8 MT_8(IRRI)	0	10	0	0
3.1 HT_1(GEN)	0	0	0	0
3.2 HT_2(COM)	0	0	0	0
3.3 HT_3(INDUSTRY)	0	1	0	0
3.4 HT_4(CONS)	0	0	0	0
4.1 EHT_1(GEN)	0	0	0	0
4.2 EHT_2(GEN)	0	0	0	0
5. SPV	0	0	0	0
Total Sale of Electricity	0	52,974	4,048	3,672

FINANCIAL AND STATISTICAL REPORT

PBS : HABIGONJ PBS.

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : October 2024

Part-G : Aging of Accounts Payable

Description	Current	31 To 60 Davs	61 To 90 Davs	Over 90 Davs	Total
PDB POWER BILLING	532,279,208	0	0	0	532,279,208
REB CASH LOANS	0	0	0	0	0
REB HOUSE-WIRING LOAN	0	0	0	0	0
OTHER	488,515	1,130,690	816,459	54,852,743	57,288,407
Total :	532,767,723	1,130,690	816,459	54,852,743	589,567,615

FINANCIAL AND STATISTICAL REPORT

PBS: HABIGONJ PBS.

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : October 2024

Part-H: Uncollectibles Written Off, Recovered and Percentage of Recovery

1. Amount Written Off (Cumulative on 1 July of Reporting Year)	2,257,794
2. Amount Recovered Against Written Offs (Cumulative on 1st July of Reporting Year)	1,204,615
3. Amount Written Off But Not Recovered (1-2)	1,053,179
4. Amount Recovered (Cumulative As On Reporting Date)	1,204,615
5. Amount Recovered During the Reporting Year (4-2)	
6. Percent of Recovery Against Amount Written Off (Line 5 Divided By 3 Into 100)	

REMARKS :

CERTIFICATION :

WE HEREBY CERTIFY THAT THE ENTRIES IN THIS REPORT ARE IN ACCORDANCE WITH THE ACCOUNTS AND OTHER RECORDS OF THE SYSTEM AND REFLECT THE STATUS OF THE SYSTEM TO THE BEST OF OUR KNOWLEDGE.

30.11.24

AGM (Finance-Accounts) DATE

10.11.2024

GENERAL MANAGER DATE