ISO 9001:2015 Certified

হবিগঞ্জ পল্লী বিদ্যুৎ সমিতি
শায়েস্তাগঞ্জ, হবিগঞ্জ।

সুপারপাওয়ার অফিস- ০৮৩৩২-৫৬৬৬২, অভিযোগ কেন্দ্র: ০৮৩৩২-৫৬৬৬৩, ই-মেইল habiganjpbs@yahoo.com, ওয়েবসাইট www.pbs.habiganj.gov.bd

স্মারক নং-২৭.১২.৩৬৪৪.৫০৫.০৩.০০৬.২৩.৯৫৬

তারিখঃ ২৪ ফাল্গুন ১৪২৯ বঙ্গাব্দ
০৯ মার্চ ২০২৩ খ্রিস্টাব্দ

তত্ত্বাবধায়ক প্রকৌশলী
(এনার্জি অডিট এন্ড ট্যারিফ)- এর কার্যালয়
বাংলাদেশ পল্লী বিদ্যুতায়ন বোর্ড
ঢাকা।

বিষয়ঃ-ফেব্রুয়ারি'২০২৩খ্রিঃ মাসের "আর্থিক ও পরিসংখ্যান প্রতিবেদন" প্রেরণ প্রসঙ্গে।

উপর্যুক্ত বিষয়ের প্রেক্ষিতে আপনার সদয় অবগতি ও পরবর্তী প্রয়োজনীয় ব্যবস্থা গ্রহণের নিমিত্তে অত্র পবিসের ফেব্রুয়ারি'২০২৩খ্রিঃ মাসের "আর্থিক ও পরিসংখ্যান প্রতিবেদন" এর সফট কপি ই-মেইল যোগে এবং হার্ডকপি এতদসংগে সংযুক্ত করে প্রেরণ করা হলো।

সংযুক্তিঃ- বর্ণনা মোতাবেক।

(প্রকৌঃ সুজিত কুমার বিশ্বাস)
জেনারেল ম্যানেজার

অনুলিপিঃ-(সদয় অবগতি ও পরবর্তী প্রয়োজনীয় ব্যবস্থা গ্রহণের জন্য)।
০১। পরিচালক, পবিস মনিটরিং ও ব্যবস্থাপনা পরিচালন (পূর্বাঞ্চল) পরিদপ্তর, বাপবিবো, ঢাকা।
০২। পরিচালক, পবিস ঋণ ও বাজেট পরিদপ্তর, বাপবিবো, ঢাকা।
০৩। পরিচালক, আর্থিক মনিটরিং (উঃঅঃ) পরিদপ্তর, বাপবিবো, ঢাকা।
০৪। ডিজিএম, সদর দপ্তর-কারিগরী/নোয়াপাড়া/নবীগঞ্জ/বানিয়াচং/চুনারুঘাট/লাখাই জোনাল অফিস, হবিগঞ্জ পবিস।
০৫। এজিএম (সদস্য সেবা/ওএন্ডএম/ইএন্ডসি/প্রশাসন/এইচ আর/অর্থ-রাজস্ব/ওএন্ডএম-বাহুবল, আজমিরীগঞ্জ, মাধবপুর,ইনাতগঞ্জ), হবিগঞ্জ পবিস।
০৬। অফিস কপি/মাস্টার কপি।

(প্রকৌঃ সুজিত কুমার বিশ্বাস)
জেনারেল ম্যানেজার

FINANCIAL AND STATISTICAL REPORT

TO : THE RURAL ELECTRIFICATION BOARD

PBS : HABIGONJ PBS.

Month Ending : February 2023

Part-A : Statement of Revenue and Expenses

ITEMS	Year To Date		This Month
	Last Year	This Year	
01. SALE OF ELECTRICITY	2,356,147,395.00	3,239,341,596.00	364,849,513.00
02. OTHER OPERATING REVENUE	57,459,925.00	82,745,866.41	10,245,169.00
03. TOTAL OPERATING REVENUE	2,413,607,320.00	3,322,087,462.41	375,094,682.00
04. COST OF PURCHASED POWER	1,841,890,372.00	2,533,889,978.00	282,871,844.00
05. DISTRIBUTION EXPENSE-OPERATION AND MAINTENANCE	92,556,182.80	125,580,229.02	15,154,041.33
06. CONSUMER SELLING EXPENSE	89,201,331.00	131,214,776.58	14,978,180.58
07. ADMINISTRATIVE & GENERAL EXPENSE	70,887,375.70	78,755,680.55	9,692,687.50
08. TOTAL OPERATING & MAINTENANCE EXPENSE	2,094,535,261.50	2,869,440,664.15	322,696,753.41
09. DEPRICIATION AND AMORTIZATION EXPENSES	255,578,474.00	446,256,464.00	55,969,927.00
10. TAX EXPENSE	5,530,405.00	8,523,970.00	449,750.00
11. INTEREST ON LONG TERM DEBT	61,962,674.00	152,699,277.00	19,000,000.00
12. TOTAL COST OF ELECTRIC SERVICE	2,417,606,814.50	3,476,920,375.15	398,116,430.41
13. OPERATING MARGINS	(3,999,494.50)	(154,832,912.74)	(23,021,748.41)
14. GOVERNMENT SUBSIDY	0.00	0.00	0.00
15. NON-OPERATING MARGINS-INTEREST	54,750,300.87	77,874,020.03	7,088,356.39
16. NON-OPERATING MARGINS-OTHER	3,259,636.00	4,566,136.00	542,435.00
17. MARGINS	54,010,442.37	(72,392,756.71)	(15,390,957.02)

রেয়াতি সুবিধা সংক্রান্ত তথ্যাদি

ক্রঃ নং	বিবরণ	This Month	Y-T-D
১	বিউবো'র/বিউবো হতে বিদ্যুৎ ক্রয় (কিঃওঃঘঃ)	৪৪,৩৬১,৭৫২.০০	৪৫৭,৯৭৫,৫০৭.০০
২	বিউবো'র বিদ্যুৎ রিসেল (কিঃওঃঘঃ)	-	-
৩	রিসেল ব্যতিত বিদ্যুৎ ক্রয় (কিঃওঃঘঃ) [৩=(১-২)]	৪৪,৩৬১,৭৫২.০০	৪৫৭,৯৭৫,৫০৭.০০
৪	Cost of Power Purchased খাতে হিসাবভুক্ত/সমন্বয়কৃত রেয়াতি সুবিধা (টাকা)	৭,৬৫২,৭৯৭.০০	৭৯,০০৩,৬৪৫.০০
৫	২০২১-২২ অর্থ বছরের রেয়াতি সুবিধা বাবদ পরিশোধিত টাকার পরিমাণ	-	১৪০,০০০,০০০.০০
৬	২০২২-২৩ অর্থ বছরের রেয়াতি সুবিধা বাবদ পরিশোধিত টাকার পরিমাণ	-	৬৪,১০১,১০৩.০০
৬	চলতি অর্থ বছরে রেয়াতি সুবিধা বাবদ পরিশোধিত মোট টাকার পরিমাণ	-	-

FINANCIAL AND STATISTICAL REPORT

PBS : HABIGONJ PBS.

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : February 2023

Part-B: Aging of Consumer Accounts Receivable -Electric

Class of Service	Total Recv. Amt.	Current		Over 30 Days		Over 90 Days		Number Now Disc.
		Number	Amount	Number	Amount	Number	Amount	
1.1 LT_A(DOM)	119,093,162	324,623	95,848,796	138,241	959,206	22,272	22,285,160	27,096
1.2 LT_B(IRRI)	48,996,437	3,436	26,842,461	1,184	11,623,828	291	10,530,148	740
1.3 LT_C1(S.INDUSTRY)	15,501,813	1,758	8,011,057	694	1,826,683	359	5,664,073	1,075
1.4 LT_C2(CONS)	1,094,801	88	387,000	45	42,245	24	665,556	79
1.5 LT_D1(CI)	9,252,962	5,620	2,128,590	2,846	1,140,331	1,741	5,984,041	264
1.6 LT_D2(SL & WP)	5,663,538	114	531,166	77	495,351	99	4,637,021	127
1.7 LT_D3(BCS)	3,349,176	106	1,567,132	50	796,632	16	985,412	18
1.8 LT_E(COM)	68,163,947	3,502	39,062,602	1,747	10,457,790	4,270	18,643,555	7,287
1.9 LT_T(TEMP)	231,100	12	19,585	9	118,023	6	93,492	84
2.1 MT_1(DOM)	(105,614)	2	19,846	1	(125,460)	0	0	0
2.2 MT_2(COM)	6,181,959	21	4,232,015	5	159,419	2	1,790,525	4
2.3 MT_3(INDUSTRY)	42,088,274	101	25,264,725	19	11,769,014	10	5,054,535	30
2.4 MT_4(CONS)	991,698	6	1,258,056	0	(266,358)	0	0	5
2.5 MT_5(GEN)	2,821,347	10	538,947	10	954,586	9	1,327,814	0
2.6 MT_6(TEMP)	0	0	0	0	0	0	0	0
2.7 MT_7(BCS)	0	0	0	0	0	0	0	0
2.8 MT_8(IRRI)	1,623,773	22	777,268	18	566,260	3	280,245	1
3.1 HT_1(GEN)	0	0	0	0	0	0	0	0
3.2 HT_2(COM)	0	0	0	0	0	0	0	0
3.3 HT_3(INDUSTRY)	119,398,386	11	109,813,055	1	499,655	2	9,085,676	1
3.4 HT_4(CONS)	0	0	0	0	0	0	0	0
4.1 EHT_1(GEN)	0	0	0	0	0	0	0	0
4.2 EHT_2(GEN)	0	0	0	0	0	0	0	0
5. SOLAR PV SYSTEMS	0	0	0	0	0	0	0	0
6. RESALE TO OTHER PB	0	0	0	0	0	0	0	0
Total :	444,346,759	339,432	316,302,301	144,947	41,017,205	29,104	87,027,253	36,811

	This Month	Year To Date
Collection	344,336,786	3,244,975,061
Percent of Collection	94.38 %	100.17 %
Month Rev. Outstanding	1.09 and without RI 1.02	
Outstanding of Religious Inst.	29,198,509	

Part-B-1: Other Information

1. Number of Elakas Served	7
2. Number of Lady Advisors	3
3 Number of Directors	8
4. Number of Employees	702

FINANCIAL AND STATISTICAL REPORT

PBS : HABIGONJ PBS.

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : February 2023

Part-C : Balance Sheet

Assets & Other Debits	Amount	Liabilities & Other Credits	Amount
1 ELECTRIC PLANT IN SERVICE	11,233,984,041.09	31 MEMMBERSHIP ISSUED	9,053,746.75
2 ACCUMULATED PROVISIONS FOR DEPR	2,949,988,566.80	32 MEMBERSHIP SUBSCRIBED-NOT ISSUED	12,665,919.00
3 NET UTILITY PLANT IN SERVICE	8,283,995,474.29	33 OPERATING MARGINS-PRIOR YEARS	(533,097,891.80)
4 CONSTRUCTION WORK IN PROGRESS	207,645,846.58	34 OPERATING MARGINS-CURRENT YEAR	(154,832,912.74)
5 TOTAL UTILITY PLANT	8,491,641,320.87	35 OPERATING MARGINS-GOVT. SUBSIDY	4,413,290.00
6 DONATION RESERVE FUND	209,139,335.69	36 NON-OPERATING MARGINS-PRIORYEARS	925,452,628.87
7 REPLACEMENT RESERVE FUND	614,638,102.41	37 NON-OPERATING MARGINS-CURRENTYEAR	82,440,156.03
8 CONTRIBUTION TO REB REVOLVING FU	106,821,202.00	38 DONATED CAPITAL & CAPITAL GAIN OR LO	862,340,253.86
9 INVESTMENT IN ASSOCIATED COMPANI	206,045,750.00	39 TOTAL EQUITIES & MARGINS	1,208,435,189.97
10 OTHER SPECIAL FUND	1,676,721,671.63	40 REB LOANS-CASH	5,490,000.00
11 TOTAL INVESTMENTS	2,813,366,061.73	41 REB LOANS-IN KIND	8,519,963,497.96
12 CASH	788,502,602.11	42 REB LOANS-IN KIND-PROVISION	406,239,677.28
13 IMPREST FUND	270,000.00	43 REB LOANS-OTHER	
14 TEMPORARY CASH INVESTMENT	1,500,000,000.00	44 TOTAL LONG TERM DEBT	8,931,693,175.24
15 SPECIAL DEPOSITS	95,085.75	45 CONSUMER DEPOSITS	579,555,121.25
16 ACCOUNTS RECEIVABLE-ELECTRIC	444,346,759.54	46 EMPLOYEES BENEFIT	929,772,590.61
17 ACC.PROV.FOR UNCOLLICTBLE A/C-CR	(169,009,133.41)	47 SELF INSURANCE RESERVE	
18 OTHER ACCOUNTS RECEIVABLE	179,875,452.95	48 TOTAL OTHER LONG TERM LIABILITIES	1,509,327,711.86
19 MATERIALS & SUPPLIES-ELECTRIC	649,961,720.30	49 ACCOUNTS PAYABLE	328,958,727.63
20 MATERIALS & SUPPLIES-MARCHANDISE	363,589.76	50 CONSUMER FOR IRRIGATION	
21 PREPAYMENTS	41,307,491.00	51 ACCRUED TAXES	
22 OTHER CURRENT & ACCRUED ASSETS	.00	52 MATURED INTEREST	(13,446,203.00)
23 TOTAL CURRENT & ACCUED ASSETS	3,435,713,568.00	53 MATURED LONG TERM DEBT	673,128,530.70
24 EXTRAORDINATORY PROPERTY LOSSES	58,134,432.60	54 OTHER CURRENT-ACCRUED LIABILITIES	37,444,196.65
25 PRELIMINARY SURVEY/INVESTIGATION (		55 TOTAL CURRENT-ACCRUED LIABILITIES	1,026,085,251.98
26 UNCLASSIFIED EXPENSES	1,648,871.49	56 SECURITY ADVANCES AND DEPOSITS	9,715,670.51
27 TEMPORARY FACILITIES		57 CONSUMER ADVANCES FOR CONSTRUCTIO	1,539,898,655.00
28 OTHER DEFFERED DEBITS	53,011,941.39	58 OTHER DEFFERED CREDITS	628,360,541.52
29 TOTAL DEFFERED DEBITS	112,795,245.48	59 TOTAL DEFFERED CREDITS	2,177,974,867.03
30 TOTAL ASSETS AND OTHER DEBITS	14,853,516,196.08	60 TOTAL LIABILITIES & OTHER CREDITS	14,853,516,196.08

FINANCIAL AND STATISTICAL REPORT

TO : THE RURAL ELECTRIFICATION BOARD

PBS : HABIGONJ PBS.

Month Ending : February 2023

Part-C/1 : Details of Total Long Term Debt

PHASE	DONOR	Amount
1. 1	ADB	512,769.20
2. 1.5 Million Project (MCCP-082)	1.5 Million	116,546,484.88
3. 1.5 Million Project (MCCP-082)	GOB	0.00
4. 1.5 Million Project (MCCP-082)	URIDS (DMCS)-090	0.00
5. 1.8 Million Consumer	1.8 Million	1,083,560,525.34
6. 1.8 Million Consumer	GOB	0.00
7. 15 PBS (Ext.&Int)-2nd(West Zone)	West Zone	131,963,144.04
8. 2	ADB	1,048,478.00
9. 2	REE- SDP & ID	0.00
10. 3	ADB	2,718,163.00
11. 4	ADB	2,796,553.00
12. 5	GOB	10,782.66
13. ACRE Pase-4B	FINLAND	163,918,927.90
14. ACRE Pase-4B	KNL	0.00
15. ACRE phase - 5B	GOB	2,650,073.09
16. ACRE phase - 5B	JBIC	(5,579,010.08)
17. ACRE phase -1VB	DFID	34,040,035.00
18. ACRE phase 3A (Exten)	FINLAND	0.00
19. ACRE phase 4C	GOB	49,174,735.00
20. ACRE phase 4C	KFAED	3,019.00
21. ACRE phase 4C	OECF	142,276.49
22. ACRE Phase-1	USAID	0.00
23. ACRE phase-1(Ex)	DFID	2,779.92
24. ACRE phase-1(Ex)	KFAED	0.00
25. ACRE phase-2A	GOB	143,558,270.51
26. ACRE phase-2A	USAID	0.00
27. ACRE phase-3A	CIDA	0.00
28. ACRE phase-3A	GOB	(1,859,356.24)
29. ACRE phase-3B	USAID	(16,884,752.66)
30. ACRE phase-4A	DFID	0.00
31. ACRE phase-4A	GOB	84,042.50
32. ACRE phase-4D	GOB	0.00
33. ACRE phase-5A	IDB	20,294.00
34. ACRE phase-5A	JBIC	12,508.97
35. ACRE phase-5A	NORAD	1,130,817.27
36. BREBCCS (PBS Own Stock)	GOB	46,474,927.71
37. Construction of 33KV Line for PBS S/S	GOB	30,332,358.19
38. Construction of 33KV Line for PBS S/S	OLDT	0.00

FINANCIAL AND STATISTICAL REPORT

PBS : HABIGONJ PBS.

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : February 2023

Part-C/1 : Details of Total Long Term Debt

PHASE	DONOR	Amount
39. Construction of REB training academy complex	GOB	0.00
40. Consulting service for finan restruc of 45 PBS	GOB	5,341.51
41. CSDP-1-REE	09 PBS Extention (DF	(174.00)
42. CSDP-1-REE	REE (CSDP-1)	(19,405,491.00)
43. DESA Line Renovation	DFID	511,031.71
44. DESA Line Renovation	GOB	0.00
45. Diffusion of Renewable Energy	GOB	0.00
46. Diffusion of Renewable Energy	GOB	0.00
47. Diffusion of Renewable Energy	JBIC	0.00
48. Enhance of irri conec on Boro season 2008	GOB	490,724.00
49. Ext & Int	GOB	67,236,140.35
50. Exten & Inteb of 15 PBS	GOB	992,034.62
51. Exten & Inteb of 15 PBS	KSA	(2,395.00)
52. Exten & Inten of 15 PBS- 2nd phase	GOB	0.00
53. Exten & Inten of 15 PBS- 2nd phase	GOB	4,395,678.30
54. Exten & Inten of 18 PBS	CIDA	3,510,797.00
55. Exten & Inten of 18 PBS	DFID	1,705,087.50
56. Exten & Inten of 18 PBS	GOB	3,153,798.13
57. Exten & Inten of 18 PBS	NORAD	3,109,874.58
58. Exten & Inten of 18 PBS	OECF	1,629,287.02
59. Exten & Inten of 18 PBS	USAID	7,035,148.12
60. Exten & Inten of 18 PBS -2nd phase	GOB	63,176,197.92
61. Exten & Inten of D System 2nd phase (7000 Km)	EDCF	76,355.58
62. Exten & Inten of D System 2nd phase (7000 Km)	GOB	12,730,163.08
63. Exten & Inten of D System 2nd phase (7000 Km)	GOB	0.00
64. Exten & Inten of D System 2nd phase (7000 Km)	KNL	33,565,698.55
65. Exten of 18 PBS 2nd Phase -GOB	GOB	72,374,453.45
66. Exten of ACRE D Syestem (5000 Km)	FRANCE	0.00
67. Exten of ACRE D Syestem (5000 Km)	GOB	3,148,839.69
68. Feasibility Study	KFAED	0.00
69. Feasibility study for Renewable energy dev	GOB	0.00
70. Feasibility study for REprog in ctg hill	FINLAND	595,646,064.98
71. Feasibility study for REprog in ctg hill	GOB	(271,244.68)
72. Flood rehabiliation program	GOB	846,506.95
73. Inten & Expen D Syestem Of 9 PBS-DFID	GOB	0.00
74. Inten & Expen D Syestem Of 9 PBS-DFID	GOB	22,223.00
75. Inten & Exten of 12 PBS	GOB	44,583,835.01
76. Inten & Exten of 12 PBS	GOB	5,942,040.12

FINANCIAL AND STATISTICAL REPORT

PBS : HABIGONJ PBS.

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : February 2023

Part-C/1 : Details of Total Long Term Debt

PHASE	DONOR	Amount
77. Inten & Exten of 12 PBS	IDB	124,867,573.23
78. Inten& Exten of D system of 9 PBS	GOB	1,460,362.89
79. Intens & Exten Of D System Of PBS	DFID	176,138.50
80. Local fund	GOB	2,816,866.62
81. More Inten & Exten of D Sysrem of 67 PBS	DFID	1,191,729.00
82. More Inten & Exten of D Sysrem of 67 PBS	EDCF	1,437,211.73
83. More Inten & Exten of D Sysrem of 67 PBS	GOB	2,830,239,326.38
84. PBS Own Stock (REB-CCS)	GOB	0.00
85. PDB taken over line	GOB	(2,945,405.73)
86. Promo of the use of renew eng in the RA of BD GOB	REE	0.00
87. Re habi of cyclone damaged D Line	CIDA	0.00
88. Re habi of cyclone damaged D Line	GOB	0.00
89. Re habi of cyclone damaged D Line	USAID	0.00
90. RE through solar energy	GOB	0.00
91. REB Central Facilities	2.5 Million	0.00
92. REB Central Facilities	GOB	0.00
93. REB Central Facilities	IDB	0.00
94. REB Central Facilities	JBIC	0.00
95. REB Central Facilities	KFAED	0.00
96. REB Central Facilities	OECF	949,504.83
97. REECSDP-1	FINLAND	0.00
98. REE-CSDP-11	GOB	0.00
99. REE-CSDP-11	REE-CSDP-2	800,518,011.22
00. Rehab-2	GOB	0.00
01. Rehab-2	REE-CSDP-2	427,355,229.97
02. Renewable Energy Technology -2nd phase	USAID	0.00
03. RENEWABLE ENERGY TECHNOLOGY-DFID	DFID	(15,218.36)
04. RENEWABLE ENERGY TECHNOLOGY-GOB	GOB	188,969.90
05. Socio-eco monitoring & Impact Evau of RE prog	GOB	311,960.53
06. Socio-eco monitoring & Impact Evau of RE prog	GOB	425,975.73
07. System Loss Reduction of taken over line	GOB	1,994,212.22
08. System Loss Reduction of taken over line	GOB	133,685,658.14
09. The institutional dev plan for REB & RE prog	GOB	34,378,304.07
10. The institutional dev plan for REB & RE prog	GOB	1,314,229,648.30
11. Tools	GOB	257,611,166.33
12. UREDS: DCSD, IDA/GOB	GOB	0.00
13. URIDS	GOB	308,229,086.56
	Total =	**8,931,693,175.24**

FINANCIAL AND STATISTICAL REPORT

PBS : HABIGONJ PBS.

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : February 2023

Part-C/2 : Changes in Uitlity Plant

Description	Balance Beginning Year	Additions Year To Date	Retirement Year To Date	Adjustment and Transfer	Current Balance
REBNEW LINE CONSTRUCTION	0.00	0.00	0.00	0.00	0.00
TOTAL PLANT-NOT CLASSIFIED	0.00	0.00	0.00	0.00	0.00
DISTRIBUTION PLANT-CLASSIFIED	10,495,011,135.99	162,133,097.42	0.00	0.00	10,657,144,233.41
TOTAL ENERGIZED PLANT	10,495,011,135.99	162,133,097.42	0.00	0.00	10,657,144,233.41
LAND & LAND RIGHTS	42,335,992.08	0.00	0.00	0.00	42,335,992.08
STRUCTURE AND IMPROVEMENTS	373,645,357.51	7,954,740.00	0.00	0.00	381,600,097.51
OFFICE FURNITURE & EQUIPMENT	30,630,391.95	1,213,498.00	0.00	0.00	31,843,889.95
TRANSPORTATION EQUIPMENT	46,438,605.00	19,333,400.00	0.00	0.00	65,772,005.00
STORES, TOOLS & LABORATORY EQUIPMENT	44,388,482.26	1,690,187.00	0.00	0.00	46,078,669.26
POWER OPERATED EQUIPMENT	0.00	0.00	0.00	0.00	0.00
COMMUNICATION EQUIPMENT	5,453,268.59	257,144.00	0.00	0.00	5,710,412.59
OTHER EQUIPMENT	3,256,233.29	242,508.00	0.00	0.00	3,498,741.29
TOTAL GENERAL PLANT	546,148,330.68	30,691,477.00	0.00	0.00	576,839,807.68
ELECTRIC PLANT IN SERVICE	11,041,159,466.67	192,824,574.42	0.00	0.00	11,233,984,041.09
ACCUM. PROV. FOR DEPRECIATION	(2,577,870,132.80)	(372,118,434.00)	0.00	0.00	(2,949,988,566.80)
NET UTILITY PLANT IN SERVICE	8,463,289,333.87	(179,293,859.58)	0.00	0.00	8,283,995,474.29
CONSTRUCTION WORK IN PROGRESS	226,249,236.18	(18,603,389.60)	0.00	0.00	207,645,846.58
TOTAL UTILITY PLANT	8,689,538,570.05	(197,897,249.18)	0.00	0.00	8,491,641,320.87

FINANCIAL AND STATISTICAL REPORT
TO : THE RURAL ELECTRIFICATION BOARD

PBS : HABIGONJ PBS.
Month Ending : February 2023

Part-D : Consumer Sales and Revenue Data

Class of Service	THIS MONTH				YEAR TO DATE		
	Number Billed	Kwh Sold	Amount Billed	No. Min Bill	Number Billed	Kwh Sold	Amount Billed
1.1 LT_A(DOM)	442,948	21,653,075	132,964,436	0	3506302	229,243,657	1,221,292,333
1.2 LT_B(IRRI)	3,506	5,673,797	27,104,018	0	19548	12,353,617	59,489,027
1.3 LT_C1(S.INDUSTRY)	1,867	762,066	8,154,406	0	14753	6,908,639	66,492,338
1.4 LT_C2(CONS)	111	30,062	460,396	0	726	176,085	2,595,489
1.5 LT_D1(CI)	7,579	378,346	3,069,280	0	60046	4,426,915	30,115,427
1.6 LT_D2(SL & WP)	136	62,907	572,557	0	1047	407,837	3,428,369
1.7 LT_D3(BCS)	143	221,199	1,964,585	0	1053	1,679,916	13,632,351
1.8 LT_E(COM)	36,330	3,837,382	48,486,420	0	285525	32,282,486	367,325,046
1.9 LT_T(TEMP)	15	961	23,054	0	116	18,561	341,987
2.1 MT_1(DOM)	2	696	19,846	0	18	26,224	315,339
2.2 MT_2(COM)	21	400,600	4,232,015	0	161	3,346,038	31,947,241
2.3 MT_3(INDUSTRY)	101	2,352,061	25,116,396	0	810	26,587,609	250,005,786
2.4 MT_4(CONS)	5	89,993	1,258,056	0	40	628,577	8,271,913
2.5 MT_5(GEN)	10	46,992	538,947	0	77	482,857	4,863,637
2.6 MT_6(TEMP)	0	0	0	0	0	0	0
2.7 MT_7(BCS)	0	0	0	0	0	0	0
2.8 MT_8(IRRI)	24	122,596	777,268	0	155	285,857	2,108,263
3.1 HT_1(GEN)	0	0	0	0	0	0	0
3.2 HT_2(COM)	0	0	0	0	0	0	0
3.3 HT_3(INDUSTRY)	11	11,385,387	109,813,055	0	86	134,284,785	1,174,591,983
3.4 HT_4(CONS)	0	0	0	0	0	0	0
4.1 EHT_1(GEN)	0	0	0	0	0	0	0
4.2 EHT_2(GEN)	0	0	0	0	0	0	0
5. SOLAR PV SYSTEMS	0	0	0	0	0	0	0
6. SALES TO DESA/PDB AT COST	0	0	0	0	0	0	0
7. RESALE TO PBS	0	0	0	0	0	0	0
8. OFFICE USE	88	24,627	294,778	0	692	234,617	2,525,067
Total Sale of Electricity	492,897	47,042,747	364,849,513		3891155	453,374,277	3,239,341,596

FINANCIAL AND STATISTICAL REPORT

PBS : HABIGONJ. PBS.

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : February 2023

PART-E: Energy and Demand Data As Per Billing Meter

Name of Substation	Energy Purchased (KWH)		Peak Demand (MW) & Date				MVAR Purchased	
			This Month		Y-T-D			
	This Month	Y-T-D	MW	Date	MW	Date	This Month	Y-T-D
SHISTAGONJ.	0	0	0.000		0.000	23-May-12	0.000	0.000
Chunarughat Feeder	2,669,004	32,424,467	0.000		0.000	23-May-12	0.000	0.000
NABIGONJ.	0	0	0.000		0.000	30-May-12	0.000	0.000
BANIACHONG-01	0	0	0.000		0.000	27-May-12	0.000	0.000
Madhabpur Feeder-03	5,700,864	38,328,692	0.000		0.000	22-May-00	0.000	0.000
Jamuna	5,281,296	63,919,029	0.000		0.000	22-May-12	0.000	0.000
Bibiyana (PGCB)	22,332	244,993	0.000		0.000		0.000	0.000
Madhabpur Feeder-02	3,326,592	42,766,619	0.000		0.000		0.000	0.000
Shaistagonj Feeder	9,338,112	89,310,644	0.000		0.000		0.000	0.000
Madhabpur Feeder-01	3,915,312	37,364,828	0.000		0.000		0.000	0.000
Balikhal Feeder	0	0	0.000		0.000		0.000	0.000
Nasratpur 11 MW IPP	4,821,696	28,677,648	0.000		0.000		0.000	0.000
Moulovibazar PBS	0	0	0.000		0.000		0.000	0.000
Bahubal-1 Feeder	3,634,148	35,968,661	0.000		0.000		0.000	0.000
Solar	0	16,253	0.000		0.000		0.000	0.000
Lakhai M-50497990	1,493,880	40,397,347	0.000		0.000		0.000	0.000
Bahubal-2 M-50148493	3,934,788	33,579,367	0.000		0.000		0.000	0.000
Habigonj BISIC-M-91	5,045,424	43,670,860	0.000		0.000		0.000	0.000
Total :	**49,183,448**	**486,669,408**	**0.000**		**0.000**		**0.000**	**0.000**
Total KWH Sold :	**47,042,747**	**453,374,277**	REMARKS					
KWH Loss :	**2,140,701**	**33,295,131**						
Percent Loss:	**4.35 %**	**6.84 %**						

Grid Substation	Purchase From	This Month		Year to Date	
		KWH	Amount	KWH	Amount
Shahjibazar Grid	BPDB	36,792,816.00	207,633,473.00	388,427,479.00	1,950,448,262.00
Srimongol Grid	BPDB	7,568,936.00	42,127,019.00	69,548,028.00	350,334,615.00
Energy Pack Ltd.	IPP	4,821,696.00	25,458,555.00	28,677,648.00	153,978,315.00
Net Metering	Solar	-	-	16,253.00	125,148.00
Moulvibazar PBS	PBS	-	-	-	-
Total		49,183,448.00	275,219,047.00	486,669,408.00	2,454,886,340.00

FINANCIAL AND STATISTICAL REPORT

PBS : HABIGONJ PBS.

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : February 2023

PART-E/1: Energy and Demand Data As Per Substation Meter

Name of Substation	Energy Purchased (KWH)		Peak Demand (MW) & Date				MVAR Purchased	
	This Month	Y-T-D	This Month		Y-T-D		This Month	Y-T-D
			MW	Date	MW	Date		
SHISTAGONJ.	3,181,732	31,259,569	**8.600**	7-Feb-23	**15.000**	10-Oct-22	**175.000**	**1,653.000**
MADHABPUR-1	13,453,058	124,700,907	**22.000**	9-Feb-23	**32.300**	8-Aug-22	**1,478.000**	**12,473.000**
NABIGONJ (Unit-01)	1,904,041	23,375,495	**4.100**	15-Feb-23	**9.300**	13-Sep-22	**922.000**	**8,505.000**
BANIACHONG (U-1)	2,847,735	26,956,380	**5.200**	14-Feb-23	**9.300**	28-Sep-22	**1,080.000**	**8,336.000**
NABIGONJ (Unit-02)	2,135,616	20,552,232	**4.000**	27-Feb-23	**6.800**	14-Sep-22	**585.000**	**5,265.000**
BANIACHONG (U-2)	471,840	5,018,640	**2.500**	11-Feb-23	**2.600**	16-Oct-22	**232.000**	**1,975.000**
BALI KHAL	0	0	**0.000**		**0.000**		**0.000**	**0.000**
CHUNARUGHAT-1	3,455,863	30,834,168	**5.200**	13-Feb-23	**11.600**	19-Sep-22	**1,055.000**	**8,885.000**
MADHABPUR-2	3,898,539	60,130,179	**10.000**	13-Feb-23	**18.300**	14-Aug-22	**752.000**	**6,487.000**
LAKHAI	2,283,326	19,491,107	**5.300**	24-Feb-23	**8.100**	20-Sep-22	**636.000**	**5,832.000**
Bahubal-1	1,584,480	17,091,360	**4.600**	6-Feb-23	**7.000**	11-Sep-22	**791.000**	**7,215.000**
Azmirigonj	1,742,400	13,690,560	**3.500**	27-Feb-23	**5.300**	10-Sep-22	**466.000**	**3,953.000**
Habigonj BISIC	1,694,417	15,533,255	**4.500**	22-Feb-23	**6.900**	22-Sep-22	**522.000**	**4,950.000**
Madhabpur-3	2,067,600	20,012,640	**3.500**	8-Feb-23	**6.100**	12-Sep-22	**674.000**	**6,240.000**
Nabigonj (Unit-3)	1,168,944	11,250,672	**3.600**	22-Feb-23	**4.600**	12-Sep-22	**257.000**	**2,283.000**
Chunarughat (Unit-2)	1,707,480	14,160,552	**4.500**	19-Feb-23	**5.200**	20-Sep-22	**619.000**	**5,349.000**
Baniachong (Unit-3)	931,104	9,092,904	**3.000**	26-Feb-23	**3.500**	16-Sep-22	**128.000**	**1,202.000**
Bahubal-2	2,266,560	17,286,960	**4.800**	21-Feb-23	**4.800**	21-Feb-23	**679.000**	**5,320.000**
Madhabpur-04	1,754,400	17,095,200	**3.000**	6-Feb-23	**5.300**	22-Sep-22	**461.000**	**4,938.000**
Total :	**48,549,135**	**477,532,780**	**101.900**		**162.000**		**1,512.000**	**100,861.000**
Total KWH Sold :	**47,042,747**	**453,374,277**	REMARKS :					
KWH Loss :	**1,506,388**	**24,158,503**						
Percent Loss:	**3.10 %**	**5.06 %**						

FINANCIAL AND STATISTICAL REPORT
TO : THE RURAL ELECTRIFICATION BOARD

PBS : HABIGONJ PBS.
Month Ending : February 2023

PART-F: Plant and Consumer Data

DESCRIPTION	THIS MONTH	YEAR TO DATE	CUMULATIVE FROM INCEPTION
1. Services Connected	2,006	15,593	530.426
2. Services Removed	0	0	3.841
3. Services in Place	////////////////////	////////////////////	526.585
4. Idle Services (Services in Place but not Energized)	////////////////////	////////////////////	0
5. Services Presently Energized (3-4-Disconnected)	////////////////////	////////////////////	489.774
6. Houses Wired	2,006	15,593	530.426
7. Wired Houses Inspected	2,006	15,593	530.426
8. Total No of Villages *( ) in PBS Area & Electrified	0	0	2.184
9. Kilometers of Lines Constructed - REB	0.000	0.000	6.445.512
10. Total Kilometers PDB/DESA Lines Taken Over	0.000	0.000	496.928
11. Kilometers of PDB/DESA Lines Renovated	0.000	0.000	496.928
12. Kilometers of Lines Constructed - PBS	9.398	75.573	1.072.470
13. Total Km of Lines Constructed (REB+PBS+**Taken Over)	9.398	75.573	8.014.910
14. Total Kilometers of Lines Energized	9.398	75.573	8.014.909

* Put total no of villages
** In case Renovation is more than taken over renovation figure should be taken

FINANCIAL AND STATISTICAL REPORT

TO : THE RURAL ELECTRIFICATION BOARD

PBS : HABIGONJ PBS.

Month Ending : February 2023

Part-F : CONNECTIONS/REMOVED/STACKED CONSUMER

Class of Service	15. Connections (This Month)	16 .Connections (Cumulative)	17 Servicess Removed (This Month)	18 Servicess Removed (Cumulative)	19 Servicess in Place (16-18)	21.STKD_CONSUMERS (This Month)	22.STKD_CONSUMERS (Cumulative)
1.1 LT_A(DOM)	1,715	478,060	0	2,739	475,321	1,715	478,060
1.2.1 DTW	3	290	0	13	277	3	290
1.2.2 STW	79	2,958	0	32	2,926	79	2,958
1.2.3 LLP	9	609	0	5	604	9	609
1.3 LT_C1(S.INDUSTRY)	6	2,467	0	54	2,413	6	2,467
1.4 LT_C2(CONS)	7	147	0	0	147	7	147
1.5 LT_D1(CI)	30	7,639	0	67	7,572	30	7,639
1.6 LT_D2(SL & WP)	0	655	0	105	550	0	655
1.7 LT_D3(BCS)	26	105	0	0	105	26	105
1.8 LT_E(COM)	130	37,271	0	826	36,445	130	37,271
1.9 LT_T(TEMP)	0	28	0	0	28	0	28
2.1 MT_1(DOM)	0	2	0	0	2	0	2
2.2 MT_2(COM)	0	14	0	0	14	0	14
2.3 MT_3(INDUSTRY)	1	125	0	0	125	1	125
2.4 MT_4(CONS)	0	8	0	0	8	0	8
2.5 MT_5(GEN)	0	10	0	0	10	0	10
2.6 MT_6(TEMP)	0	2	0	0	2	0	2
2.7 MT_7(BCS)	0	0	0	0	0	0	0
2.8 MT_8(IRRI)	0	25	0	0	25	0	25
3.1 HT_1(GEN)	0	0	0	0	0	0	0
3.2 HT_2(COM)	0	0	0	0	0	0	0
3.3 HT_3(INDUSTRY)	0	11	0	0	11	0	11
3.4 HT_4(CONS)	0	0	0	0	0	0	0
4.1 EHT_1(GEN)	0	0	0	0	0	0	0
4.2 EHT_2(GEN)	0	0	0	0	0	0	0
5. SPV	0	0	0	0	0	0	0
Total	2,006	530,426	0	3,841	526,585	2,006	530,426

FINANCIAL AND STATISTICAL REPORT

TO : THE RURAL ELECTRIFICATION BOARD

PBS : HABIGONJ PBS.

Month Ending : February 2023

Part-F : IDLE SRVICES/BILL UNPAID/RECONNECTION CONSUMER

Class of Service	20. IDL_SERVICES (This Month)	23. TOTAL NO OF CONSUMERS (BILLS UNPAID OVER90 DAYS_	24. NO OF REMOVED CONSUMERS (BILLS UNPAID OVER90 DAYS_	25. NO OF RECONNECTIONS DURING THIS YEAR
1.1 LT_A(DOM)	0	22,272	2,140	8,874
1.2.1 DTW	0	10	1	93
1.2.2 STW	0	276	32	506
1.2.3 LLP	0	8	7	315
1.3 LT_C1(S.INDUSTRY)	0	359	28	55
1.4 LT_C2(CONS)	0	24	2	4
1.5 LT_D1(CI)	0	1,741	19	54
1.6 LT_D2(SL & WP)	0	99	6	1
1.7 LT_D3(BCS)	0	16	4	2
1.8 LT_E(COM)	0	4,270	441	1,088
1.9 LT_T(TEMP)	0	6	2	0
2.1 MT_1(DOM)	0	0	0	0
2.2 MT_2(COM)	0	2	0	0
2.3 MT_3(INDUSTRY)	0	10	0	0
2.4 MT_4(CONS)	0	0	0	0
2.5 MT_5(GEN)	0	9	0	0
2.6 MT_6(TEMP)	0	0	0	0
2.7 MT_7(BCS)	0	0	0	0
2.8 MT_8(IRRI)	0	0	0	0
3.1 HT_1(GEN)	0	0	0	0
3.2 HT_2(COM)	0	0	0	0
3.3 HT_3(INDUSTRY)	0	2	0	0
3.4 HT_4(CONS)	0	0	0	0
4.1 EHT_1(GEN)	0	0	0	0
4.2 EHT_2(GEN)	0	0	0	0
5. SPV	0	0	0	0
Total Sale of Electricity	0	29,104	2,682	10,992

FINANCIAL AND STATISTICAL REPORT

TO : THE RURAL ELECTRIFICATION BOARD

PBS : HABIGONJ PBS.

Month Ending : February 2023

Part-G : Aging of Accounts Payable

Description	Current	31 To 60 Davs	61 To 90 Davs	Over 90 Davs	Total
PDB POWER BILLING	299,920,278	0	0	0	299,920,278
REB CASH LOANS	0	0	0	0	0
REB HOUSE-WIRING LOAN	0	0	0	0	0
OTHER	9,925,548	855,473	8,697,158	9,560,271	29 038,450
Total :	309,845,826	855,473	8,697,158	9,560,271	328,958,728

FINANCIAL AND STATISTICAL REPORT

PBS: HABIGONJ PBS.

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : February 2023

Part-H: Uncollectibles Written Off, Recovered and Percentage of Recovery

1. Amount Written Off (Cumulative on 1 July of Reporting Year)	2,257,794
2. Amount Recovered Against Written Offs (Cumulative on 1st July of Reporting Year)	1,187,919
3. Amount Written Off But Not Recovered (1-2)	1,069,875
4. Amount Recovered (Cumulative As On Reporting Date)	1,189,370
5. Amount Recovered During the Reporting Year (4-2)	1,451
6. Percent of Recovery Against Amount Written Off (Line 5 Divided By 3 Into 100)	0.14 %

REMARKS :

CERTIFICATION :

WE HEREBY CERTIFY THAT THE ENTRIES IN THIS REPORT ARE IN ACCORDANCE WITH THE ACCOUNTS AND OTHER RECORDS OF THE SYSTEM AND REFLECT THE STATUS OF THE SYSTEM TO THE BEST OF OUR KNOWLEDGE.

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AGM FINANCE DATE

SENIOR GENERAL MANAGER DATE

প্রকৌঃ সুজিত কুমার বিশ্বাস
জেনারেল ম্যানেজার
হবিগঞ্জ পবিস।