FINANCIAL AND STATISTICAL REPORT

TO : THE RURAL ELECTRIFICATION BOARD

PBS : HABIGONJ PBS.

Month Ending : April 2023

Part-A : Statement of Revenue and Expenses

ITEMS	Year To Date		This Month
	Last Year	This Year	
01. SALE OF ELECTRICITY	3,858,813,651.00	4,082,382,394.00	403,090,838.00
02. OTHER OPERATING REVENUE	100,291,840.90	107,493,629.41	10,760,651.00
03. TOTAL OPERATING REVENUE	3,959,105,491.90	4,189,876,023.41	413,851,489.00
04. COST OF PURCHASED POWER	3,026,602,014.00	3,140,117,816.00	234,241,718.00
05. DISTRIBUTION EXPENSE-OPERATION AND MAINTENANCE	165,702,451.64	160,775,995.96	20,570,117.46
06. CONSUMER SELLING EXPENSE	164,099,652.00	167,170,416.58	19,549,990.00
07. ADMINISTRATIVE & GENERAL EXPENSE	126,702,609.79	98,552,063.10	10,525,606.22
08. TOTAL OPERATING & MAINTENANCE EXPENSE	3,483,106,727.43	3,566,616,291.64	284,887,431.68
09. DEPRICIATION AND AMORTIZATION EXPENSES	442,258,231.00	561,260,268.00	87,941,543.00
10. TAX EXPENSE	9,118,606.00	10,058,150.00	549,040.00
11. INTEREST ON LONG TERM DEBT	175,817,194.00	190,699,277.00	19,000,000.00
12. TOTAL COST OF ELECTRIC SERVICE	4,110,300,758.43	4,328,633,986.64	392,378,014.68
13. OPERATING MARGINS	(151,195,266.53)	(138,757,963.23)	21,473,474.32
14. GOVERNMENT SUBSIDY	0.00	0.00	0.00
15. NON-OPERATING MARGINS-INTEREST	83,966,343.16	90,994,176.28	5,804,821.77
16. NON-OPERATING MARGINS-OTHER	5,201,820.00	5,510,041.00	539,530.00
17. MARGINS	(62,027,103.37)	(42,253,745.95)	27,817,826.09

রেয়াতি সুবিধা সংক্রান্ত তথ্যাদি

ক্রঃ নং	বিবরণ	This Month	Y-T-D
১	বিউবো'র/বিউবো হতে বিদ্যুৎ ক্রয় (কিঃওঃঘঃ)	৫৬,৫৭৪,৭১৪.০০	৫৬৭,০৩২,৯৬৪.০০
২	বিউবো'র বিদ্যুৎ রিসেল (কিঃওঃঘঃ)	-	-
৩	রিসেল ব্যতিত বিদ্যুৎ ক্রয় (কিঃওঃঘঃ) [৩=(১-২)]	৫৬,৫৭৪,৭১৪.০০	৫৬৭,০৩২,৯৬৪.০০
৪	Cost of Power Purchased খাতে প্রাপ্য রেয়াতি সুবিধা (টাকা)	৬,৫৮৫,২৯৭.০০	৬৬,০০২,৬৩৭.০০
৫	২০২১-২২ অর্থ বছরের রেয়াতি সুবিধা বাবদ পরিশোধিত টাকার পরিমাণ	-	১৪০,০০০,০০০.০০
৬	২০২২-২৩ অর্থ বছরের রেয়াতি সুবিধা বাবদ অতিরিক্ত পরিশোধিত টাকার পরিমাণ	-	৬৪,১০১,১০৩.০০
৬	চলতি অর্থ বছরে রেয়াতি সুবিধা বাবদ প্রাপ্য মোট টাকার পরিমাণ	-	১৩০,১০৩,৭৪০.০০

FINANCIAL AND STATISTICAL REPORT

PBS : HABIGONJ PBS.

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : April 2023

Part-B: Aging of Consumer Accounts Receivable -Electric

Class of Service	Total Recv. Amt.	Current		Over 30 Days		Over 90 Days		Number Now Disc.
		Number	Amount	Number	Amount	Number	Amount	
1.1 LT_A(DOM)	152,431,454	306,769	114,434,665	117,898	20,754,642	11,562	17,242,147	28,200
1.2 LT_B(IRRI)	33,850,555	3,201	5,592,013	1,670	20,769,496	430	7,489,046	1,058
1.3 LT_C1(S.INDUSTRY)	16,426,825	1,731	8,299,269	746	2,689,804	265	5,437,752	1,094
1.4 LT_C2(CONS)	1,316,778	97	562,027	46	61,369	22	693,382	83
1.5 LT_D1(CI)	9,857,757	5,418	3,296,148	2,689	1,372,026	1,433	5,189,583	270
1.6 LT_D2(SL & WP)	6,040,818	114	391,251	87	564,519	101	5,085,048	128
1.7 LT_D3(BCS)	3,230,483	106	1,547,349	34	600,530	17	1,082,604	17
1.8 LT_E(COM)	70,813,412	3,090	41,380,544	1,740	12,596,546	2,759	16,836,322	7,533
1.9 LT_T(TEMP)	223,779	9	15,705	4	108,805	7	99,269	87
2.1 MT_1(DOM)	(124,487)	1	7,421	1	(131,908)	0	0	0
2.2 MT_2(COM)	8,067,810	21	4,991,313	5	846,472	5	2,230,025	4
2.3 MT_3(INDUSTRY)	51,846,071	98	33,544,029	21	10,983,895	11	7,318,147	33
2.4 MT_4(CONS)	925,745	6	1,192,103	0	(266,358)	0	0	5
2.5 MT_5(GEN)	3,405,926	10	785,206	8	1,034,303	7	1,586,417	0
2.6 MT_6(TEMP)	0	0	0	0	0	0	0	0
2.7 MT_7(BCS)	0	0	0	0	0	0	0	0
2.8 MT_8(IRRI)	1,098,158	21	239,280	16	658,623	4	200,255	3
3.1 HT_1(GEN)	0	0	0	0	0	0	0	0
3.2 HT_2(COM)	0	0	0	0	0	0	0	0
3.3 HT_3(INDUSTRY)	133,071,613	11	118,995,039	2	5,766,592	2	8,309,982	1
3.4 HT_4(CONS)	0	0	0	0	0	0	0	0
4.1 EHT_1(GEN)	0	0	0	0	0	0	0	0
4.2 EHT_2(GEN)	0	0	0	0	0	0	0	0
5. SOLAR PV SYSTEMS	0	0	0	0	0	0	0	0
6. RESALE TO OTHER PB	0	0	0	0	0	0	0	0
Total :	492,482,697	320,703	335,273,362	124,967	78,409,356	16,625	78,799,979	38,516

	This Month	Year To Date
Collection	386,781,261	4,038,370,619
Percent of Collection	95.95 %	98.92 %
Month Rev. Outstanding	1.20 and without RI 1.14	
Outstanding of Religious Inst.	24,812,721	

Part-B-1: Other Information

1. Number of Elakas Served	7
2. Number of Lady Advisors	3
3 Number of Directors	8
4. Number of Employees	700

FINANCIAL AND STATISTICAL REPORT

TO : THE RURAL ELECTRIFICATION BOARD

PBS : HABIGONJ PBS.

Month Ending : April 2023

Part-C : Balance Sheet

Assets & Other Debits	Amount	Liabilities & Other Credits	Amount
1 ELECTRIC PLANT IN SERVICE	11,398,575,256.15	31 MEMMBERSHIP ISSUED	9,053,746.75
2 ACCUMULATED PROVISIONS FOR DEPR	3,059,898,317.80	32 MEMBERSHIP SUBSCRIBED-NOT ISSUED	12,855,269.00
3 NET UTILITY PLANT IN SERVICE	8,338,676,938.35	33 OPERATING MARGINS-PRIOR YEARS	(533,097,891.80)
4 CONSTRUCTION WORK IN PROGRESS	94,317,325.78	34 OPERATING MARGINS-CURRENT YEAR	(138,757,963.23)
5 TOTAL UTILITY PLANT	8,432,994,264.13	35 OPERATING MARGINS-GOVT. SUBSIDY	4,413,290.00
6 DONATION RESERVE FUND	311,139,335.69	36 NON-OPERATING MARGINS-PRIORYEARS	925,452,628.87
7 REPLACEMENT RESERVE FUND	626,220,053.41	37 NON-OPERATING MARGINS-CURRENTYEAR	96,504,217.28
8 CONTRIBUTION TO REB REVOLVING FU	106,821,202.00	38 DONATED CAPITAL & CAPITAL GAIN OR LO	862,341,153.86
9 INVESTMENT IN ASSOCIATED COMPANI	206,045,750.00	39 TOTAL EQUITIES & MARGINS	1,238,764,450.73
10 OTHER SPECIAL FUND	1,701,352,379.91	40 REB LOANS-CASH	5,490,000.00
11 TOTAL INVESTMENTS	2,951,578,721.01	41 REB LOANS-IN KIND	8,499,511,338.22
12 CASH	444,326,911.05	42 REB LOANS-IN KIND-PROVISION	406,853,177.28
13 IMPREST FUND	270,000.00	43 REB LOANS-OTHER	
14 TEMPORARY CASH INVESTMENT	1,500,000,000.00	44 TOTAL LONG TERM DEBT	8,911,854,515.50
15 SPECIAL DEPOSITS	95,085.75	45 CONSUMER DEPOSITS	582,788,619.25
16 ACCOUNTS RECEIVABLE-ELECTRIC	492,482,697.66	46 EMPLOYEES BENEFIT	929,683,507.72
17 ACC.PROV.FOR UNCOLLICTBLE A/C-CR	(173,220,652.41)	47 SELF INSURANCE RESERVE	
18 OTHER ACCOUNTS RECEIVABLE	198,038,717.95	48 TOTAL OTHER LONG TERM LIABILITIES	1,512,472,126.97
19 MATERIALS & SUPPLIES-ELECTRIC	636,805,526.36	49 ACCOUNTS PAYABLE	266,319,103.63
20 MATERIALS & SUPPLIES-MARCHANDISE	363,589.76	50 CONSUMER FOR IRRIGATION	
21 PREPAYMENTS	81,630,923.00	51 ACCRUED TAXES	
22 OTHER CURRENT & ACCRUED ASSETS		52 MATURED INTEREST	(95,598,864.00)
23 TOTAL CURRENT & ACCUED ASSETS	3,180,792,799.12	53 MATURED LONG TERM DEBT	673,128,530.70
24 EXTRAORDINATORY PROPERTY LOSSES	58,468,054.60	54 OTHER CURRENT-ACCRUED LIABILITIES	41,753,159.18
25 PRELIMINARY SURVEY/INVESTIGATION C		55 TOTAL CURRENT-ACCRUED LIABILITIES	885,601,929.51
26 UNCLASSIFIED EXPENSES	1,554,025.49	56 SECURITY ADVANCES AND DEPOSITS	9,621,576.51
27 TEMPORARY FACILITIES		57 CONSUMER ADVANCES FOR CONSTRUCTIO	1,544,081,843.00
28 OTHER DEFFERED DEBITS	49,811,024.39	58 OTHER DEFFERED CREDITS	572,802,446.52
29 TOTAL DEFFERED DEBITS	109,833,104.48	59 TOTAL DEFFERED CREDITS	2,126,505,866.03
30 TOTAL ASSETS AND OTHER DEBITS	14,675,198,888.74	60 TOTAL LIABILITIES & OTHER CREDITS	14,675,198,888.74

FINANCIAL AND STATISTICAL REPORT

TO : THE RURAL ELECTRIFICATION BOARD

PBS : HABIGONJ PBS.

Month Ending : April 2023

Part-C/1 : Details of Total Long Term Debt

PHASE	DONOR	Amount
1. 1	ADB	512,769.20
2. 1.5 Million Project (MCCP-082)	1.5 Million	116,546,484.88
3. 1.5 Million Project (MCCP-082)	GOB	0.00
4. 1.5 Million Project (MCCP-082)	URIDS (DMCS)-090	0.00
5. 1.8 Million Consumer	1.8 Million	1,083,560,525.34
6. 1.8 Million Consumer	GOB	0.00
7. 15 PBS (Ext.&Int)-2nd(West Zone)	West Zone	131,963,144.04
8. 2	ADB	1,048,478.00
9. 2	REE- SDP & ID	0.00
10. 3	ADB	2,718,163.00
11. 4	ADB	2,796,553.00
12. 5	GOB	10,782.66
13. ACRE Pase-4B	FINLAND	163,918,927.90
14. ACRE Pase-4B	KNL	0.00
15. ACRE phase - 5B	GOB	2,650,073.09
16. ACRE phase - 5B	JBIC	(5,579,010.08)
17. ACRE phase -1VB	DFID	34,040,035.00
18. ACRE phase 3A (Exten)	FINLAND	0.00
19. ACRE phase 4C	GOB	49,174,735.00
20. ACRE phase 4C	KFAED	3,019.00
21. ACRE phase 4C	OECF	142,276.49
22. ACRE Phase-1	USAID	0.00
23. ACRE phase-1(Ex)	DFID	2,779.92
24. ACRE phase-1(Ex)	KFAED	0.00
25. ACRE phase-2A	GOB	143,558,270.51
26. ACRE phase-2A	USAID	0.00
27. ACRE phase-3A	CIDA	0.00
28. ACRE phase-3A	GOB	(1,859,356.24)
29. ACRE phase-3B	USAID	(16,884,752.66)
30. ACRE phase-4A	DFID	0.00
31. ACRE phase-4A	GOB	84,042.50
32. ACRE phase-4D	GOB	0.00
33. ACRE phase-5A	IDB	20,294.00
34. ACRE phase-5A	JBIC	12,508.97
35. ACRE phase-5A	NORAD	1,130,817.27
36. BREBCCS (PBS Own Stock)	GOB	46,474,927.71
37. Construction of 33KV Line for PBS S/S	GOB	30,332,358.19
38. Construction of 33KV Line for PBS S/S	OLDT	0.00

FINANCIAL AND STATISTICAL REPORT

PBS : HABIGONJ PBS.

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : April 2023

Part-C/1 : Details of Total Long Term Debt

PHASE	DONOR	Amount
39. Construction of REB training academy complex	GOB	0.00
40. Consulting service for finan restruc of 45 PBS	GOB	5,341.51
41. CSDP-1-REE	09 PBS Extention (DF	(174.00)
42. CSDP-1-REE	REE (CSDP-1)	(19,405,491.00)
43. DESA Line Renovation	DFID	511,031.71
44. DESA Line Renovation	GOB	0.00
45. Diffusion of Renewable Energy	GOB	0.00
46. Diffusion of Renewable Energy	GOB	0.00
47. Diffusion of Renewable Energy	JBIC	0.00
48. Enhance of irri conec on Boro season 2008	GOB	490,724.00
49. Ext & Int	GOB	67,236,140.35
50. Exten & Inteb of 15 PBS	GOB	992,034.62
51. Exten & Inteb of 15 PBS	KSA	(2,395.00)
52. Exten & Inten of 15 PBS- 2nd phase	GOB	0.00
53. Exten & Inten of 15 PBS- 2nd phase	GOB	4,395,678.30
54. Exten & Inten of 18 PBS	CIDA	3,510,797.00
55. Exten & Inten of 18 PBS	DFID	1,705,087.50
56. Exten & Inten of 18 PBS	GOB	3,153,798.13
57. Exten & Inten of 18 PBS	NORAD	3,109,874.58
58. Exten & Inten of 18 PBS	OECF	1,629,287.02
59. Exten & Inten of 18 PBS	USAID	7,035,148.12
60. Exten & Inten of 18 PBS -2nd phase	GOB	63,176,197.92
61. Exten & Inten of D System 2nd phase (7000 Km)	EDCF	76,355.58
62. Exten & Inten of D System 2nd phase (7000 Km)	GOB	12,730,163.08
63. Exten & Inten of D System 2nd phase (7000 Km)	GOB	0.00
64. Exten & Inten of D System 2nd phase (7000 Km)	KNL	33,565,698.55
65. Exten of 18 PBS 2nd Phase -GOB	GOB	72,374,453.45
66. Exten of ACRE D Syestem (5000 Km)	FRANCE	0.00
67. Exten of ACRE D Syestem (5000 Km)	GOB	3,148,839.69
68. Feasibility Study	KFAED	0.00
69. Feasibility study for Renewable energy dev	GOB	0.00
70. Feasibility study for REprog in ctg hill	FINLAND	595,646,064.98
71. Feasibility study for REprog in ctg hill	GOB	(271,244.68)
72. Flood rehabiliation program	GOB	846,506.95
73. Inten & Expen D Syestem Of 9 PBS-DFID	GOB	0.00
74. Inten & Expen D Syestem Of 9 PBS-DFID	GOB	22,223.00
75. Inten & Exten of 12 PBS	GOB	44,583,835.01
76. Inten & Exten of 12 PBS	GOB	5,942,040.12

FINANCIAL AND STATISTICAL REPORT

PBS : HABIGONJ PBS.

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : April 2023

Part-C/1 : Details of Total Long Term Debt

PHASE	DONOR	Amount
77. Inten & Exten of 12 PBS	IDB	124,867,573.23
78. Inten& Exten of D system of 9 PBS	GOB	1,460,362.89
79. Intens & Exten Of D System Of PBS	DFID	176,138.50
80. Local fund	GOB	2,816,866.62
81. More Inten & Exten of D Sysrem of 67 PBS	DFID	1,191,729.00
82. More Inten & Exten of D Sysrem of 67 PBS	EDCF	1,437,211.73
83. More Inten & Exten of D Sysrem of 67 PBS	GOB	2,830,239,326.38
84. PBS Own Stock (REB-CCS)	GOB	0.00
85. PDB taken over line	GOB	(2,945,405.73)
86. Promo of the use of renew eng in the RA of BD GOB	REE	0.00
87. Re habi of cyclone damaged D Line	CIDA	0.00
88. Re habi of cyclone damaged D Line	GOB	0.00
89. Re habi of cyclone damaged D Line	USAID	0.00
90. RE through solar energy	GOB	0.00
91. REB Central Facilities	2.5 Million	0.00
92. REB Central Facilities	GOB	0.00
93. REB Central Facilities	IDB	0.00
94. REB Central Facilities	JBIC	0.00
95. REB Central Facilities	KFAED	0.00
96. REB Central Facilities	OECF	949,504.83
97. REECSDP-1	FINLAND	0.00
98. REE-CSDP-11	GOB	0.00
99. REE-CSDP-11	REE-CSDP-2	800,518,011.22
00. Rehab-2	GOB	0.00
01. Rehab-2	REE-CSDP-2	427,355,229.97
02. Renewable Energy Technology -2nd phase	USAID	0.00
03. RENEWABLE ENERGY TECHNOLOGY-DFID	DFID	(15,218.36)
04. RENEWABLE ENERGY TECHNOLOGY-GOB	GOB	188,969.90
05. Socio-eco monitoring & Impact Evau of RE prog	GOB	311,960.53
06. Socio-eco monitoring & Impact Evau of RE prog	GOB	425,975.73
07. System Loss Reduction of taken over line	GOB	1,994,212.22
08. System Loss Reduction of taken over line	GOB	133,685,658.14
09. The institutional dev plan for REB & RE prog	GOB	34,378,304.07
10. The institutional dev plan for REB & RE prog	GOB	1,293,777,488.56
11. Tools	GOB	258,224,666.33
12. UREDS: DCSD. IDA/GOB	GOB	0.00
13. URIDS	GOB	308,229,086.56
	Total =	**8,911,854,515.50**

FINANCIAL AND STATISTICAL REPORT

TO : THE RURAL ELECTRIFICATION BOARD

PBS : HABIGONJ PBS.

Month Ending : April 2023

Part-C/2 : Changes in Uitlity Plant

Description	Balance Beginning Year	Additions Year To Date	Retirement Year To Date	Adjustment and Transfer	Current Balance
REBNEW LINE CONSTRUCTION	0.00	0.00	0.00	0.00	0.00
TOTAL PLANT-NOT CLASSIFIED	0.00	0.00	0.00	0.00	0.00
DISTRIBUTION PLANT-CLASSIFIED	10,495,011,135.99	298,666,054.48	0.00	0.00	10,793,677,190.47
TOTAL ENERGIZED PLANT	10,495,011,135.99	298,666,054.48	0.00	0.00	10,793,677,190.47
LAND & LAND RIGHTS	42,335,992.08	0.00	0.00	0.00	42,335,992.08
STRUCTURE AND IMPROVEMENTS	373,645,357.51	35,383,404.00	0.00	0.00	409,028,761.51
OFFICE FURNITURE & EQUIPMENT	30,630,391.95	1,519,478.00	0.00	0.00	32,149,869.95
TRANSPORTATION EQUIPMENT	46,438,605.00	19,358,300.00	0.00	0.00	65,796,905.00
STORES, TOOLS & LABORATORY EQUIPMENT	44,388,482.26	1,910,517.00	0.00	0.00	46,298,999.26
POWER OPERATED EQUIPMENT	0.00	0.00	0.00	0.00	0.00
COMMUNICATION EQUIPMENT	5,453,268.59	235,244.00	0.00	0.00	5,688,512.59
OTHER EQUIPMENT	3,256,233.29	342,792.00	0.00	0.00	3,599,025.29
TOTAL GENERAL PLANT	546,148,330.68	58,749,735.00	0.00	0.00	604,898,065.68
ELECTRIC PLANT IN SERVICE	11,041,159,466.67	357,415,789.48	0.00	0.00	11,398,575,256.15
ACCUM. PROV. FOR DEPRECIATION	(2,577,870,132.80)	(482,028,185.00)	0.00	0.00	(3,059,898,317.80)
NET UTILITY PLANT IN SERVICE	8,463,289,333.87	(124,612,395.52)	0.00	0.00	8,338,676,938.35
CONSTRUCTION WORK IN PROGRESS	226,249,236.18	(131,931,910.40)	0.00	0.00	94,317,325.78
TOTAL UTILITY PLANT	8,689,538,570.05	(256,544,305.92)	0.00	0.00	8,432,994,264.13

FINANCIAL AND STATISTICAL REPORT
TO : THE RURAL ELECTRIFICATION BOARD

PBS : HABIGONJ PBS.
Month Ending : April 2023

Part-D : Consumer Sales and Revenue Data

Class of Service	THIS MONTH				YEAR TO DATE		
	Number Billed	Kwh Sold	Amount Billed	No. Min Bill	Number Billed	Kwh Sold	Amount Billed
1.1 LT_A(DOM)	444,927	27,613,924	166,172,174	0	4395301	285,355,028	1,558,014,998
1.2 LT_B(IRRI)	3,257	1,018,959	5,614,975	0	26358	17,334,137	85,219,937
1.3 LT_C1(S.INDUSTRY)	1,865	765,661	8,523,194	0	18488	8,603,936	85,182,214
1.4 LT_C2(CONS)	125	37,011	581,228	0	976	250,579	3,762,987
1.5 LT_D1(CI)	7,631	612,703	4,790,909	0	75288	5,521,198	38,782,052
1.6 LT_D2(SL & WP)	136	44,223	432,278	0	1319	515,587	4,464,980
1.7 LT_D3(BCS)	151	215,801	1,996,814	0	1349	2,108,564	17,598,910
1.8 LT_E(COM)	36,538	4,226,510	54,785,444	0	358543	40,681,979	476,452,744
1.9 LT_T(TEMP)	12	860	20,727	0	140	20,377	385,519
2.1 MT_1(DOM)	1	182	7,421	0	21	26,541	337,517
2.2 MT_2(COM)	21	453,925	4,991,313	0	203	4,260,097	41,963,138
2.3 MT_3(INDUSTRY)	98	3,115,769	33,544,029	0	1007	32,408,504	313,176,009
2.4 MT_4(CONS)	5	81,296	1,192,103	0	50	807,779	10,912,320
2.5 MT_5(GEN)	10	69,291	785,206	0	97	612,236	6,339,755
2.6 MT_6(TEMP)	0	0	0	0	0	0	0
2.7 MT_7(BCS)	0	0	0	0	0	0	0
2.8 MT_8(IRRI)	21	24,882	239,280	0	199	387,714	2,917,825
3.1 HT_1(GEN)	0	0	0	0	0	0	0
3.2 HT_2(COM)	0	0	0	0	0	0	0
3.3 HT_3(INDUSTRY)	11	11,787,528	118,995,039	0	108	160,063,967	1,433,609,406
3.4 HT_4(CONS)	0	0	0	0	0	0	0
4.1 EHT_1(GEN)	0	0	0	0	0	0	0
4.2 EHT_2(GEN)	0	0	0	0	0	0	0
5. SOLAR PV SYSTEMS	0	0	0	0	0	0	0
6. SALES TO DESA/PDB	0	0	0	0	0	0	0
7. RESALE TO PBS	0	0	0	0	0	0	0
8. OFFICE USE	88	36,665	418,704	0	868	296,880	3,262,083
Total Sale of Electricity	494,897	50,105,190	403,090,838		4880315	559,255,103	4,082,382,394

FINANCIAL AND STATISTICAL REPORT

PBS : HABIGONJ PBS.

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : April 2023

PART-E: Energy and Demand Data As Per Billing Meter

Name of Substation	Energy Purchased (KWH)		Peak Demand (MW) & Date				MVAR Purchased	
			This Month		Y-T-D			
	This Month	Y-T-D	MW	Date	MW	Date	This Month	Y-T-D
SHISTAGONJ.	0	0	0.000		0.000	23-May-12	0.000	0.000
Chunarughat Feeder	4,415,688	40,154,603	0.000		0.000	23-May-12	0.000	0.000
NABIGONJ.	0	0	0.000		0.000	30-May-12	0.000	0.000
BANIACHONG-01	0	0	0.000		0.000	27-May-12	0.000	0.000
Madhabpur Feeder-03	6,735,888	54,342,596	0.000		0.000	22-May-00	0.000	0.000
Jamuna	7,496,304	77,447,397	0.000		0.000	22-May-12	0.000	0.000
Bibiyana (PGCB)	30,979	304,989	0.000		0.000		0.000	0.000
Madhabpur Feeder-02	6,589,152	50,816,795	0.000		0.000		0.000	0.000
Shaistagonj Feeder	8,566,560	108,194,372	0.000		0.000		0.000	0.000
Madhabpur Feeder-01	4,680,624	47,064,188	0.000		0.000		0.000	0.000
Balikhal Feeder	0	0	0.000		0.000		0.000	0.000
Nasratpur 11 MW IPP	4,642,032	38,007,600	0.000		0.000		0.000	0.000
Moulovibazar PBS	0	0	0.000		0.000		0.000	0.000
Bahubal-1 Feeder	4,536,902	44,694,685	0.000		0.000		0.000	0.000
Solar	0	16,253	0.000		0.000		0.000	0.000
Lakhai M-50497990	2,339,856	45,275,083	0.000		0.000		0.000	0.000
Bahubal-2 M-50148493	5,162,313	43,378,940	0.000		0.000		0.000	0.000
Habigonj BISIC-M-91	6,020,448	55,359,316	0.000		0.000		0.000	0.000
Total :	**61,216,746**	**605,056,817**	**0.000**		**0.000**		**0.000**	**0.000**
Total KWH Sold :	**50,105,190**	**559,255,103**	REMARKS					
KWH Loss :	**11,111,556**	**45,801,714**						
Percent Loss:	**18.15 %**	**7.57 %**						

Grid Substation	Purchase From	This Month		Year to Date	
		KWH	Amount	KWH	Amount
Shahjibazar Grid	BPDB	46,875,499.00	290,014,025.00	478,959,339.00	2,510,559,820.00
Srimongol Grid	BPDB	9,699,215.00	60,007,024.00	88,073,625.00	464,949,582.00
Energy Pack Ltd.	IPP	4,642,032.00	38,280,691.00	38,007,600.00	252,212,236.00
Net Metering	Solar	-	-	16,253.00	125,148.00
Moulvibazar PBS	PBS	-	-	-	-
Total		61,216,746.00	388,301,740.00	605,056,817.00	3,227,846,786.00

FINANCIAL AND STATISTICAL REPORT

PBS : HABIGONJ PBS.

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : April 2023

PART-E/1: Energy and Demand Data As Per Substation Meter

Name of Substation	Energy Purchased (KWH)		Peak Demand (MW) & Date				MVAR Purchased	
			This Month		Y-T-D			
	This Month	Y-T-D	MW	Date	MW	Date	This Month	Y-T-D
SHISTAGONJ.	4,196,203	39,108,993	**10.000**	4-Apr-23	**15.000**	10-Oct-22	**650.000**	**2,482.000**
MADHABPUR-1	14,208,350	153,960,603	**28.400**	16-Apr-23	**32.300**	8-Aug-22	**2,205.000**	**16,161.000**
NABIGONJ (Unit-01)	2,746,984	28,319,055	**6.200**	20-Apr-23	**9.300**	13-Sep-22	**926.000**	**10,357.000**
BANIACHONG (U-1)	3,669,353	33,742,748	**7.600**	15-Apr-23	**9.300**	28-Sep-22	**1,088.000**	**10,512.000**
NABIGONJ (Unit-02)	2,992,704	26,141,232	**5.200**	21-Apr-23	**6.800**	14-Sep-22	**1,053.000**	**6,907.000**
BANIACHONG (U-2)	649,200	6,430,080	**3.000**	13-Apr-23	**3.000**	13-Apr-23	**238.000**	**2,450.000**
BALI KHAL	0	0	**0.000**		**0.000**		**0.000**	**0.000**
CHUNARUGHAT-1	3,740,843	38,284,740	**9.000**	26-Apr-23	**11.600**	19-Sep-22	**1,064.000**	**11,013.000**
MADHABPUR-2	5,211,255	70,751,984	**15.000**	12-Apr-23	**18.300**	14-Aug-22	**887.000**	**8,133.000**
LAKHAI	2,778,514	24,816,605	**5.000**	24-Apr-23	**8.100**	20-Sep-22	**639.000**	**7,110.000**
Bahubal-1	2,694,720	21,788,160	**5.200**	22-Apr-23	**7.000**	11-Sep-22	**798.000**	**8,811.000**
Azmirigonj	1,835,040	17,355,360	**3.900**	15-Apr-23	**5.300**	10-Sep-22	**549.000**	**4,973.000**
Habigonj BISIC	2,209,537	19,709,935	**4.500**	16-Apr-23	**6.900**	22-Sep-22	**772.000**	**6,250.000**
Madhabpur-3	3,144,960	25,788,960	**5.000**	6-Apr-23	**6.100**	12-Sep-22	**720.000**	**7,640.000**
Nabigonj (Unit-3)	1,416,048	13,973,736	**4.500**	20-Apr-23	**4.600**	12-Sep-22	**485.000**	**3,032.000**
Chunarughat (Unit-2)	1,948,080	17,985,312	**5.000**	19-Apr-23	**5.200**	20-Sep-22	**661.000**	**6,636.000**
Baniachong (Unit-3)	1,196,952	11,336,952	**3.500**	7-Apr-23	**3.500**	7-Apr-23	**360.000**	**1,799.000**
Bahubal-2	2,492,880	22,314,000	**5.000**	14-Apr-23	**5.000**	14-Apr-23	**686.000**	**6,689.000**
Madhabpur-04	2,407,200	21,528,000	**5.000**	19-Apr-23	**5.300**	22-Sep-22	**550.000**	**5,955.000**
Total :	**59,538,823**	**593,336,455**	**131.000**		**162.600**		**4,331.000**	**126,910.000**
Total KWH Sold :	**50,105,190**	**559,255,103**	REMARKS :					
KWH Loss :	**9,433,633**	**34,081,352**						
Percent Loss:	**15.84 %**	**5.74 %**						

FINANCIAL AND STATISTICAL REPORT

TO : THE RURAL ELECTRIFICATION BOARD

PBS : HABIGONJ PBS.

Month Ending : April 2023

PART-F: Plant and Consumer Data

DESCRIPTION	THIS MONTH	YEAR TO DATE	CUMULATIVE FROM INCEPTION
1. Services Connected	2,047	19,721	534,554
2. Services Removed	0	0	3,841
3. Services in Place	//////////	//////////	530,713
4. Idle Services (Services in Place but not Energized)	//////////	//////////	0
5. Services Presently Energized (3-4-Disconnected)	//////////	//////////	492,197
6. Houses Wired	2,047	19,721	534,554
7. Wired Houses Inspected	2,047	19,721	534,554
8. Total No of Villages *( ) in PBS Area & Electrified	0	0	2,184
9. Kilometers of Lines Constructed - REB	0.000	0.000	6,445.512
10. Total Kilometers PDB/DESA Lines Taken Over	0.000	0.000	496.928
11. Kilometers of PDB/DESA Lines Renovated	0.000	0.000	496.928
12. Kilometers of Lines Constructed - PBS	7.440	83.566	1,080.463
13. Total Km of Lines Constructed (REB+PBS+**Taken Over)	7.440	83.566	8,022.903
14. Total Kilometers of Lines Energized	7.440	83.566	8,022.902

* Put total no of villages

** In case Renovation is more than taken over renovation figure should be taken

FINANCIAL AND STATISTICAL REPORT

TO : THE RURAL ELECTRIFICATION BOARD

PBS : HABIGONJ PBS.

Month Ending : April 2023

Part-F : CONNECTIONS/REMOVED/STACKED CONSUMER

Class of Service	15. Connections (This Month)	16 .Connections (Cumulative)	17 Servicess Removed (This Month)	18 Servicess Removed (Cumulative)	19 Servicess in Place (16-18)	21.STKD_CONSUMERS (This Month)	22.STKD_CONSUMERS (Cumulative
1.1 LT_A(DOM)	1,819	481,678	0	2,739	478,939	1,818	481,677
1.2.1 DTW	0	290	0	13	277	0	290
1.2.2 STW	6	3,000	0	32	2,968	6	3,000
1.2.3 LLP	1	611	0	5	606	1	611
1.3 LT_C1(S.INDUSTRY)	7	2,478	0	54	2,424	7	2,478
1.4 LT_C2(CONS)	3	157	0	0	157	3	157
1.5 LT_D1(CI)	27	7,698	0	67	7,631	27	7,698
1.6 LT_D2(SL & WP)	0	655	0	105	550	0	655
1.7 LT_D3(BCS)	0	134	0	0	134	1	135
1.8 LT_E(COM)	184	37,625	0	826	36,799	184	37,625
1.9 LT_T(TEMP)	0	30	0	0	30	0	30
2.1 MT_1(DOM)	0	2	0	0	2	0	2
2.2 MT_2(COM)	0	14	0	0	14	0	14
2.3 MT_3(INDUSTRY)	0	126	0	0	126	0	126
2.4 MT_4(CONS)	0	8	0	0	8	0	8
2.5 MT_5(GEN)	0	10	0	0	10	0	10
2.6 MT_6(TEMP)	0	2	0	0	2	0	2
2.7 MT_7(BCS)	0	0	0	0	0	0	0
2.8 MT_8(IRRI)	0	25	0	0	25	0	25
3.1 HT_1(GEN)	0	0	0	0	0	0	0
3.2 HT_2(COM)	0	0	0	0	0	0	0
3.3 HT_3(INDUSTRY)	0	11	0	0	11	0	11
3.4 HT_4(CONS)	0	0	0	0	0	0	0
4.1 EHT_1(GEN)	0	0	0	0	0	0	0
4.2 EHT_2(GEN)	0	0	0	0	0	0	0
5. SPV	0	0	0	0	0	0	0
Total	2,047	534,554	0	3,841	530,713	2,047	534,554

FINANCIAL AND STATISTICAL REPORT

PBS : HABIGONJ PBS.

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : April 2023

Part-F : IDLE SRVICES/BILL UNPAID/RECONNECTION CONSUMER

Class of Service	20. IDL_SERVICES (This Month)	23. TOTAL NO OF CONSUMERS (BILLS UNPAID OVER90 DAYS_	24. NO OF REMOVED CONSUMERS (BILLS UNPAID OVER90 DAYS_	25. NO OF RECONNECTIONS DURING THIS YEAR
1.1 LT_A(DOM)	0	11,562	2,078	11,095
1.2.1 DTW	0	25	12	95
1.2.2 STW	0	372	45	556
1.2.3 LLP	0	37	32	319
1.3 LT_C1(S.INDUSTRY)	0	265	42	69
1.4 LT_C2(CONS)	0	22	4	5
1.5 LT_D1(CI)	0	1,433	8	78
1.6 LT_D2(SL & WP)	0	101	3	1
1.7 LT_D3(BCS)	0	17	4	2
1.8 LT_E(COM)	0	2,760	467	1,647
1.9 LT_T(TEMP)	0	7	1	0
2.1 MT_1(DOM)	0	0	0	0
2.2 MT_2(COM)	0	5	0	0
2.3 MT_3(INDUSTRY)	0	11	0	0
2.4 MT_4(CONS)	0	0	0	0
2.5 MT_5(GEN)	0	7	0	0
2.6 MT_6(TEMP)	0	0	0	0
2.7 MT_7(BCS)	0	0	0	0
2.8 MT_8(IRRI)	0	0	0	0
3.1 HT_1(GEN)	0	0	0	0
3.2 HT_2(COM)	0	0	0	0
3.3 HT_3(INDUSTRY)	0	2	0	0
3.4 HT_4(CONS)	0	0	0	0
4.1 EHT_1(GEN)	0	0	0	0
4.2 EHT_2(GEN)	0	0	0	0
5. SPV	0	0	0	0
Total Sale of Electricity	0	16,626	2,696	13,867

FINANCIAL AND STATISTICAL REPORT

PBS : HABIGONJ PBS.

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : April 2023

Part-G : Aging of Accounts Payable

Description	Current	31 To 60 Days	61 To 90 Days	Over 90 Days	Total
PDB POWER BILLING	383,443,679	0	0	0	383,443,679
REB CASH LOANS	0	0	0	0	0
REB HOUSE-WIRING LOAN	0	0	0	0	0
OTHER	6,547,550	(9,925,548)	(8,013,157)	105,733,421)	(117,124,576)
Total :	389,991,229	(9,925,548)	(8,013,157)	(105,733,421)	266,319,103

FINANCIAL AND STATISTICAL REPORT

PBS: HABIGONJ PBS.

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : April 2023

Part-H: Uncollectibles Written Off, Recovered and Percentage of Recovery

1. Amount Written Off (Cumulative on 1 July of Reporting Year)	2,257,794
2. Amount Recovered Against Written Offs (Cumulative on 1st July of Reporting Year)	1,187,919
3. Amount Written Off But Not Recovered (1-2)	1,069,875
4. Amount Recovered (Cumulative As On Reporting Date)	1,189,370
5. Amount Recovered During the Reporting Year (4-2)	1,451
6. Percent of Recovery Against Amount Written Off (Line 5 Divided By 3 Into 100)	0.14 %

REMARKS :

CERTIFICATION :

WE HEREBY CERTIFY THAT THE ENTRIES IN THIS REPORT ARE IN ACCORDANCE WITH THE ACCOUNTS AND OTHER RECORDS OF THE SYSTEM AND REFLECT THE STATUS OF THE SYSTEM TO THE BEST OF OUR KNOWLEDGE.

09.05.23

AGM FINANCE DATE

GENERAL MANAGER DATE

প্রকৌঃ সুজিত কুমার বিশ্বাস
জেনারেল ম্যানেজার
হবিগঞ্জ পবিস।