

**Auditor's Report
&
Financial Statements
Of**

LP GAS LIMITED

**(A Subsidiary Company of Bangladesh Petroleum Corporation)
For the year ended 30th June, 2022**

Ahmed Zaker & Co
Chartered Accountants
74, Sk. Mujib Road (3rd Floor),
Agrabad C/A, Chattogram-4000,
Bangladesh.

Islam Quazi Shafique & Co.
Chartered Accountants
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Bangladesh.

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**INDEPENDENT AUDITOR'S REPORT
TO THE SHAREHOLDERS OF
L P GAS LIMITED
(A Subsidiary Company of Bangladesh Petroleum Corporation)**

Report on the Audit of the Financial Statements

We have audited the financial statements of **L P GAS LIMITED** (Consolidated Statement) which comprise the Statement of Financial Position as at 30 June 2022 and Statement of Profit or Loss and Other Comprehensive Income, Statement of Changes in Equity and Statement of Cash Flows for the year then ended 30 June 2022, and notes to the financial statements, including a summary of significant accounting policies and other explanatory notes.

In our opinion, the accompanying financial statements of the corporation give a true and fair view of the financial position of the Corporation as at 30 June 2022, and of its financial performance and its cash flows for the year then ended 30 June 2022 in accordance with International Financial Reporting Standards (IFRSs), the Company Act 1994 and other applicable laws and regulations:

Emphasis of Matter

Without qualifying our opinion, we draw attention:

- i) "Differed expenditure of gratuity fund" which are adjusted with direct cost & indirect cost during the year (Note-5).
- ii) The company has transferred the depreciation on revaluation surplus of asset from revaluation reserve to retained earnings without adjustment of Deferred Tax on depreciation on revaluation surplus.

Independence and Other Ethical Responsibilities

We are independent of the Corporation in accordance with the International Ethics Standards Board for Accountants Code of Ethics for Professional Accountants (IESBA Code), Bangladesh Securities and Exchange Commission (BSEC) and we have fulfilled our other ethical responsibilities in accordance with the IESBA Code and the Institute of Chartered Accountants of Bangladesh (ICAB) Bye-Laws.

Information Other than the Financial Statement and Auditors Report Thereon

Management is responsible for the other information. The other information comprises all of the information in the annual report other than the financial statements and our auditors' report thereon. The Annual Report is expected to be made available to us after the date of this auditor's report.

Our opinion on the financial statements does not cover the other information and we do not express any form of assurance conclusion thereon.

In connection with our audit of the financial statements, our responsibility is to read the other information identified above when it becomes available and, in doing so, consider whether the other information is materially inconsistent with the financial statements or our knowledge obtained in the audit or otherwise appears to be materially misstated.



Responsibilities of Management and Those Charged with Governance for the Financial Statements and Internal Controls

Management is responsible for the preparation and fair presentation of the financial statements of the Corporation in accordance with International Financial Reporting Standards (IFRSs) and the Company Act 1994 and other applicable laws and regulations for such internal control as management determines is necessary to enable the preparation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is responsible for assessing the Corporation's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless management either intends to liquidate the Corporation or to cease operations, or has no realistic alternative but to do so.

Auditor's Responsibilities for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with ISAs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these financial statements

As part of an audit in accordance with ISAs, we exercise professional judgment and maintain professional skepticism throughout the audit. We also:

- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances.
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management.
- Conclude on the appropriateness of management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Corporation's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Corporation to cease to continue as a going concern.
- Evaluate the overall presentation, structure and content of the financial statements, including the disclosures, and whether the financial statements represent the underlying transactions and events in a manner that achieves fair presentation.
- Obtain sufficient appropriate audit evidence regarding the financial information of the entities or business activities to express an opinion on the financial statements. We are responsible for the direction, supervision and performance of the audit. We remain solely responsible for our audit opinion.



We also provide those charged with governance with a statement that we have complied with relevant ethical requirements regarding independence, and to communicate with them all relationships and other matters that may reasonably be thought to bear on our independence, and where applicable, related safeguards.

From the matters communicates with those charged with governess, we determine those matters that were of most significance in the audit of the financial statements of the current period and are therefore the key audit matters. We describe these matters in our auditor report unless law or regulation precludes public disclosure about the matter or when, in extremely rare circumstances, we determine that a matter should not be communicated in our report because the adverse consequences of doing so would reasonably be expected to outweigh the public interest benefits of such communication.

Report on other Legal and Regulatory Requirements

In accordance with the Companies Act, 1994, the Securities and Exchange Rules 1987, we also report that:

- (i) we have obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purpose of our audit and made due verification thereof;
- (ii) in our opinion, proper books of account as required by law have been kept by the Corporation so far as it appeared from our examination of those books;
- (iii) the statement of financial position and statement of profit or loss and other comprehensive income together with the annexed notes dealt with by the report are in agreement with the books of account and returns;



Quazi Shafiqul Islam, FCA
Enrolment No. 0165

Islam Quazi Shafique & Co.

Chartered Accountants

DVC: 2301080165AS982029



Arup Chowdhury, FCA
Enrolment No. 0893

Ahmed Zaker & Co.

Chartered Accountants

DVC: 2301090893AS759092

Dated: 08th January, 2023



L P GAS LIMITED
(A Subsidiary Company of Bangladesh Petroleum Corporation)
STATEMENT OF FINANCIAL POSITION
AS AT JUNE 30, 2022

Particulars	Notes	Amount (Taka)	
		June 30,2022	June 30,2021
ASSETS:			
NON CURRENT ASSETS:			
Property, Plant & Equipment	4.00	812,422,676	819,229,025
Deffered Expenditure of Grauity Fund	5.00	-	31,812,561
Fixed Deposits (FDR) of Depreciation Fund	6.00	632,505,000	602,400,000
TOTAL NON CURRENT ASSETS		1,444,927,676	1,453,441,586
CURRENT ASSETS:			
Inventories	7.00	16,308,249	14,127,690
Trade & other Receivables	8.00	121,827,577	105,802,694
Interest Receivable	9.00	15,077,934	15,510,348
Advances, Deposits & Pre-payments	10.00	23,939,358	15,101,434
Short Term Investment	11.00	50,000,000	50,000,000
Cash and Cash Equivalents	12.00	41,341,733	42,844,933
TOTAL CURRENT ASSETS		268,494,851	243,387,099
TOTAL ASSETS		1,713,422,527	1,696,828,685
EQUITY & LIABILITIES:			
Equity attributable to owners			
Share Capital	13.00	100,000,000	100,000,000
Reserve	14.00	183,000,000	178,000,000
Depreciation fund reserve (Accumulated surplus)	15.00	396,000,677	373,432,409
Revaluation Reserve	16.00	746,054,653	746,719,340
Retained Earnings	17.00	3,818,295	10,299,694
TOTAL EQUITY		1,428,873,625	1,408,451,443
NON-CURRENT LIABILITY			
Long Term Loan	18.00	-	195,956
Deferred Tax Liabilities/(Assets)	19.00	2,770,310	-
Security Deposit for Cylinder	20.00	73,837,613	73,839,062
		76,607,923	74,035,018
CURRENT LIABILITIES:			
Trade and other Payables	21.00	89,106,922	79,821,386
Provisions & Accruals	22.00	116,963,436	130,756,215
Other Liabilities	23.00	-	-
Long term Loan - Current portion	18.01	195,956	2,378,891
Worker's Profit Participation Fund	24.00	1,674,665	1,385,732
TOTAL CURRENT LIABILITIES		207,940,979	214,342,224
TOTAL EQUITY & LIABILITIES		1,713,422,527	1,696,828,685
NAV (without revaluation)		142.89	140.85
NAV (with revaluation)		68.28	66.17

The Accompanying notes form an Integral part of these financial statements.

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COMPANY SECRETARY

[Signature]

MANAGING DIRECTOR

[Signature]

DIRECTOR

Signed in terms of our report of even date annexed.

Dated: 08th January, 2023

[Signature]
Arup Chowdhury, FCA
Enrolment No. 0893

Ahmed Zaker & Co.
Chartered Accountants

DVC: 2301090893A5759092

[Signature]
Quazi Shaqqul Islam, FCA
Enrolment No. 0165

Islam Quazi Shafique & Co.
Chartered Accountants

DVC: 2301080165A5782029



L P GAS LIMITED
(A Subsidiary Company of Bangladesh Petroleum Corporation)
STATEMENT OF PROFIT OR LOSS AND OTHER COMPREHENSIVE INCOME
FOR THE YEAR ENDED JUNE 30, 2022

Particular	Notes	Amount (Taka)	
		2021-2022	2020-2021
Revenue	25.00	527,454,954	545,151,017
Less: VAT		35,967,869	37,822,783
Net Sales		491,487,085	507,328,234
Less: Cost of Goods Sold	26.00	437,096,273	478,028,281
Gross Income		54,390,812	29,299,953
Less: Administrative & General Expenses	27.00	63,199,423	54,154,162
Profit from Operations		(8,808,611)	(24,854,209)
Less: Financial Expenses	28.00	72,010	261,281
Profit/(Loss) After Financial Expenses		(8,880,620)	(25,115,490)
Add: Non-Operating Income	29.00	44,048,583	52,830,134
Net Income Before Contribution to WPPF and Taxation		35,167,963	27,714,644
Less: Worker's Profit Participation Fund		1,674,665	1,385,732
Net Income Before Taxation		33,493,299	26,328,912
Less: Tax Expenses		11,369,353	10,529,277
Income Tax Expenses	30.00	8,599,043	10,529,277
Deferred Tax Expenses/(Income)	19.00	2,770,310	-
Net Income After Taxation		22,123,946	15,799,635
Less: Appropriation:			
Proposed Dividend		-	-
General Reserve		-	-
Depreciation Fund Reserve	31.00	22,568,267	25,375,772
Total Appropriation:		22,568,267	25,375,772
Net Income for the year		(444,322)	(9,576,137)
Earning Per Share		2.21	1.58

The Accompanying notes form an Integral part of these financial statements.



COMPANY SECRETARY



MANAGING DIRECTOR



DIRECTOR

Signed in terms of our report of even date annexed.

Dated: 08th January, 2023


Arup Chowdhury, FCA
Enrolment No. 0893
Ahmed Zaker & Co.
Chartered Accountants


Quazi Shafiqul Islam, FCA
Enrolment No. 0165
Islam Quazi Shafique & Co.
Chartered Accountants

DVC: 2301090893AS79092 DVC: 2301080165AS082020



L P GAS LIMITED

(A Subsidiary Company of Bangladesh Petroleum Corporation)

**STATEMENT OF CHANGES IN EQUITY
FOR THE YEAR ENDED JUNE 30, 2022**

Particulars	Share Capital	Capital Reserve	Reserve Fund	Depreciation fund reserve	Revaluation Surplus	Retained Earnings	Total Capital
Balance as at July 01, 2021	100,000,000	1,790,684	176,209,316	373,432,409	746,719,340	10,299,693	1,408,451,442
Bonus Share Issue	-	-	-	-	-	-	-
Net Profit for the year	-	-	-	-	-	(444,322)	(444,322)
Addition due to further valuation	-	-	-	-	-	-	-
Depreciation on revaluated Amount	-	-	-	-	(664,686)	664,686	-
Deletion of Fixed Assets	-	-	-	-	-	-	-
Prior Year Adjustment	-	-	-	-	-	-	-
Transfer to Depreciation Fund Reserve	-	-	-	22,568,267	-	3,298,237	3,298,237
Transfer to General Reserve	-	-	5,000,000	-	-	(5,000,000)	22,568,267
Dividend for 2020-2021	-	-	-	-	-	(5,000,000)	(5,000,000)
Balance as at June 30, 2022	100,000,000	1,790,684	181,209,316	396,000,676	746,054,654	3,818,294	1,428,873,625

**STATEMENT OF CHANGES IN EQUITY
FOR THE YEAR ENDED JUNE 30, 2021**

Particulars	Share Capital	Capital Reserve	Reserve Fund	Depreciation fund reserve	Revaluation Surplus	Retained Earnings	Total Capital
Balance as at July 01, 2020	100,000,000	1,790,684	171,209,316	348,056,637	760,505,254	16,344,824	1,397,906,715
Bonus Share Issue	-	-	-	-	-	-	-
Net Profit for the year	-	-	-	-	-	15,799,635	15,799,635
Addition due to further valuation	-	-	-	-	-	-	-
Depreciation on revaluated Amount	-	-	-	-	(13,531,006)	13,531,006	-
Deletion of Fixed Assets	-	-	-	-	(254,908)	-	(254,908)
Transfer to Depreciation Fund Reserve	-	-	-	25,375,772	-	(25,375,772)	-
Transfer to General Reserve	-	-	5,000,000	-	-	(5,000,000)	-
Proposed Dividend for 2019-2020	-	-	-	-	-	(5,000,000)	(5,000,000)
Balance as at June 30, 2021	100,000,000	1,790,684	176,209,316	373,432,409	746,719,340	10,299,693	1,408,451,443

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COMPANY SECRETARY



MD. M. M. Hossain
MANAGING DIRECTOR



Islam Chait S. Shaifque
DIRECTOR

L P GAS LIMITED
(A Subsidiary Company of Bangladesh Petroleum Corporation)
STATEMENT OF CASH FLOWS
FOR THE YEAR ENDED JUNE 30, 2022

Particular	Amount (Taka)	
	2021-2022	2020-2021
A. CASH FLOWS FROM OPERATING ACTIVITIES :		
Collection from Customers	555,911,070	646,900,755
Payments made to Suppliers and Employees	(504,912,154)	(618,065,261)
Cash generated from operation	50,998,916	28,835,494
Financial Expenses	(72,010)	(261,281)
Income Tax Paid	(14,502,486)	(12,211,759)
Net cash inflow from Operating Activities	36,424,419	16,362,454
B. CASH FLOWS FROM INVESTING ACTIVITIES :		
Acquisition of Fixed Assets	(442,279)	(47,300)
Proceed from disposal of Fixed Assets	-	-
Investment in Dep. Fund Fixed Deposit	(30,105,000)	(4,500,000)
Received From Other Assets	-	-
Net cash inflow/(outflow) in Investing Activities	(30,547,279)	(4,547,300)
C. CASH FLOWS FROM FINANCING ACTIVITIES :		
Payment of Long Term Loan	(2,378,891)	(4,287,267)
Dividends Paid	(5,000,000)	(5,000,000)
Security Deposit for Cylinder	(1,450)	(4,106)
Net cash inflow/(outflow) in Financing Activities	(7,380,341)	(9,291,373)
Net Increase in Cash and Cash Equivalents for the year (A+B+C)	(1,503,201)	2,523,781
Cash and Cash Equivalents at the beginning of the year	42,844,933	40,321,152
Cash and Cash Equivalents at the end of the year	41,341,733	42,844,933

Ahmed Zaker

COMPANY SECRETARY

Islam Quazi Shafique

MANAGING DIRECTOR

Islam Quazi Shafique

DIRECTOR



LP GAS LIMITED
(A Subsidiary Company of Bangladesh Petroleum Corporation)
Note to The Financial Statements
FOR THE YEAR ENDED JUNE 30, 2022

1.00 GENERAL

1.01 BACKGROUND INFORMATION:

LP Gas Limited, was incorporated on 3rd March, 1983 as a Private Limited Company, subsequently it was converted into Public Limited Company from 17th April, 1988 under the Companies Act, 1913. It is a subsidiary company of Bangladesh Petroleum Corporation (BPC).

Further LPG Kailashtila Plant, situated at Sylhet and LPG plant, Chittagong are considered to be merged plant of LP Gas Limited with effect from 01.07.2003 as per decision of the Board Meeting of BPC No. 649 held on 13.10.2003

1.02 REGISTERED OFFICE OF THE COMPANY:

The Registered office of the company situated at North Patenga, Chittagong.

1.03 NATURE OF BUSINESS ACTIVITIES :

Bottling of LP Gas in Cylinder and distribution.

2.00 BASIS OF PREPARATION OF FINANCIAL STATEMENTS:

2.01 Compliance of Local Laws:

The accounts have been prepared in compliance with requirements of the Companies Act 1994 and Income Tax Ordinance 1984 (ITO 1984) and other local laws where applicable.

2.02 Currency:

The Figures in the accounts and other statements and notes to the accounts have been shown in Bangladeshi Taka, which have been rounded off to the nearest Taka.

2.03 Comparative Information:

Comparative information have been disclosed in respect of the year ended on June 30, 2018 to understand the current years accounts. Previous years figures have been re-arranged wherever necessary to conform to current years presentation.

2.04 Basis of Accounting :

The Company has followed the International Accounting Standards (IASs) and International Financial Reporting Standards (IFRSs) as were adopted in Bangladesh and has maintained its Accounts on a going concern basis under the Generally Accepted Accounting Principles (GAAP) of historical cost convention method and accrual basis except Property, Plant and Equipment valued at current cost..

2.05 Accounting Period :

Accounting year of the company starts from July 1st and ended in June 30 every fiscal year. The Financial Statements have been prepared for the year ended June 30, 2022.

2.06 USE OF ESTIMATES AND JUDGEMENTS:

The preparation of financial statements in conformity with IAS/IFRS s requires measurement to make judgements, estimates and assumptions that effects the application of accounting policies and the reported amounts of assets, liabilities, income and expenses. Actual results may differ from these estimates.

Estimates and underlying assumptions are reviewed on going concern basis. Revisions to accounting estimates are recognized in the period in which the estimates are revised and in any future periods affected.

In particular, the use of estimates and judgements have most significant effects on the amounts recognized in notes on Property, Plant and Equipments, Prepayments, Revaluation reserve, Provision for gratuity and Provision for Income Tax.

NOTE 03.00- APPLICABLE ACCOUNTING STANDARDS & POLICIES:

The Financial Statements have been prepared in compliance with requirement of Bangladesh Accounting Standards (BASs) & Bangladesh Financial Reporting Standards (BFRSs) as adopted by the Institute of Chartered Accountants of Bangladesh (ICAB) as applicable in Bangladesh. The following BASs / BFRSs are applicable for the Financial Statements for the year under audit:



IAS 1 Presentation of Financial Statements
IAS 2 Inventories
IAS 7 Statement of Cash Flows
IAS 8 Accounting Policies, Changes in Accounting Estimates and Errors
IAS 10 Events after the Reporting Period
IAS 12 Income Taxes
IAS 16 Property, Plant & Equipment
IAS 18 Revenues
IAS 19 Employee Benefits
IAS 23 Borrowing Costs
IAS 24 Related Party Disclosures
IAS 33 Earnings Per Share
IAS 37 Provisions, Contingent Liabilities and Contingent Assets

3.01 Property, Plant & Equipments:

3.01.01 Recognition of Fixed Assets:

Property, Plant & Equipments (PPE) are initially measured at cost. Then Property, Plant & Equipments are Revaluated in 2012. Property, Plant & Equipments are carried at Revaluated amount, being fair value at the date of revaluation less subsequent accumulated depreciation and subsequent accumulated impairment loss, if any.

3.01.02 Revaluation of Property Plant & Equipments:

MRH Dey & Co. Chartered Accountants, has revaluated the Company's Land, Equipments and Civil Works as at 20-06-2012 following the current cost accounting method. The revaluation resulted in cumulative revaluation surplus of the company to Tk.913,513,826.00 as at 30-06-11.

3.01.03 Depreciation:

The company depreciated its Property, Plant and Equipment on straight line method at the following rates.

Full year depreciation is charged on all assets acquired during the first half of the accounting year and half year's depreciation is charged on the assets acquired during the second half of the accounting year.

<u>Class of Property, Plant & Equipment</u>	<u>Depreciation Rate</u>
Factory Building	5%
Plant & Machinery	10%
Cylinder	10%
Loose Tools	10%
Admin. Building	5%
Vehicles	15%
Office Equipment & Sundry Assets	10%
Furniture & Fixture	10%

3.01.04 Impairment of Assets:

At each Balance Sheet date, the company has not reviews the carrying amounts of its assets to determine whether there is any indication of impairment in accordance with IAS-36 : Impairment of Assets". During the year there was no indication of impairment of assets, as such no adjustment was given in the Financial statement for impairment.

3.02 Depreciation Fund :

1) LP Gas Limited Depreciation Fund was formed on July 09, 2003 as per decision of 1st report of Public Accounts Committee of Government which was endorsed by the Controller General of Accounts and Auditors of Bangladesh, vide memo no. wmGwR/wi-2/wcGwm/255/1418 (13) dated May12,1999 and subsequently approved by the LP Gas Limited (Board Meeting No 173 held on May 18, 2003 and No 175 held on July 09, 2003) with effect from April 01, 1979.

2) The objective of the fund is to accumulate the depreciation charged to the assets of the company in each financial year and use the fund for replacement of depreciated Asset(s)/ Procurement/ acquisition of new Asset(s)/ new plant/ new business.

3) Five percent of income of the fund are distributed among the employees & workers who are in active service of the company equally.

4) Income are not distributable to the shareholders of LP Gas Ltd.



5) Consolidation of Financial Statements of LP Gas Ltd Depreciation Fund has been made with the LP Gas Ltd., Chittagong as per resolution of the meeting of the Board of Directors of the LP Gas Ltd held on 16-05-2012 and meeting No. 265.

3.03 Inventories:

As per IAS-2 Inventory should be measured at the lower of cost or net realizable value. The cost of inventories includes expenditure incurred in acquiring these inventories and bringing them to their existing location and condition in accordance with IAS-2.

3.04 Investment:

The company receives the security deposits from the Marketing Companies against issue of cylinder and make investment in the fixed deposits.

3.05 Cash and Cash Equivalents:

According to IAS 7 "Statement of Cash Flows", cash comprises cash in hand and bank deposit and cash equivalents are short term, highly liquid investments that are readily convertible to known amounts of cash and which are subject to an insignificant risk of changes in value. IAS 1 "Presentation of Financial Statements" provides that cash and cash equivalent are not restricted in use. Considering the provision of IAS 7 and IAS 1, cash in hand and bank balances have been considered as cash and cash equivalents.

3.05 Trade and Other Receivables:

The amount due by trade receivable are as per invoice value and the amount is considered to be good. Receivable are

3.06 Trade and Other Payables:

Liabilities are recognised for amounts to be paid in the future for goods and services received, whether or not billed by the supplier. All Payable are paid here within three months.

3.07 Revenue Recognition Policy:

Revenue from sale of goods is measured at the fair value of the consideration received or receivable, net of returns and allowances, trade discounts and rebates, if any. Revenue is recognized when the significant risks and rewards of ownership have been transferred to the buyer, recovery of the consideration is probable, the associated costs and possible return of goods can be estimated reliably and there is no continuing management involvement with the goods. sales revenue is recognized when the goods are delivered.

3.08 Taxation:

The Company is a Public Limited Company as per Companies Act 1913 and bears E-TIN 378096220341, Circle-08 (Companies), Taxes Zone-01, Chattogram and Value added Tax registration No. is 24021012712. Necessary taxation has been provided in the accounts as per Income Tax Ordinance 1984.

3.08.01 Current Income tax:

Provision is made at the effective rate of 27.5% of tax applied on 'estimated' taxable profit or minimum tax of 0.60% on gross receipt U/S 82c subsection-4 which is higher.

3.09 Interest Income:

Interest of Fixed deposits have been taken into accounts on accrual basis.

3.10 Employees Benefit Scheme :

The company contributes to the provided funds at the specified rate. The employee also take the benefit of BPPF at the specified rate. It has also given production bonus and incentive bonus, Feasible bonus, Medical Benefit, Travel Allowance to their employees.

3.11 Beneficiaries Profit Participation Fund:

Contribution to Beneficiaries Profit Participation Fund has been made at 5% of net profit in accordance with the Bangladesh labour act 2013. The company is maintaining Recognised Provident Fund for it's employees. A Beneficiaries Profit Participation Fund is also operating as per Workers Profit Participation Fund Rule. There are several other schemes for staff welfare. Such as Production Bonus, Incentive Bonus, Medical Benefit, Travelling Allowances, Gratuity Funds etc.



3.12 Defined Benefit Plan (Gratuity):

Defined benefit plan is a retirement plan under which amounts to be paid as retirement benefits the amount payable will be determined by reference to employees' earning and / or years of service. The employees' Gratuity Fund is being considered as defined benefit plan as it meets the recognition criteria. Company operates a funded gratuity scheme for its permanent employees after completion of minimum three years of service in the company, under which and employee is entitled to the benefits depending on the length of service and last drawn basis salary.

Total amount of provision as gratuity has been transferred to the fund in every year. This fund has been approved by the National Board of Revenue, Bangladesh.

3.13 Earning Per Share(EPS) :

3.13.01 Basic Earning Per Share:

Basic earning per share is calculated by dividing the net profit or loss for the year attributable to ordinary shareholders by the weighted average number of ordinary shares outstanding during the year.

3.13.02 Diluted Earning Per Share:

Diluted earning per share is calculated by dividing the net profit / loss for the period attributable to shareholders by the applicable number of share outstanding during the period after adjustment for the effects of all diluted potential share.

3.14 Net Asset Value (NAV)Per Share:

Basic of Net Asset Value is calculated by total Asset less liabilities then divided by No. of share outstanding.

3.15 General:

3.15.01 Components of the Financial Statements

Financial Statements includes the following components:

- a) Statement of Financial Position as at June 30, 2022;
- b) Statement of Profit or Loss and Other Comprehensive Income for the year ended June 30, 2022;
- c) Statements of Changes in Equity for the year ended June 30, 2022;
- d) Statement of Cash Flows for the year ended June 30, 2022; and
- e) Notes, Comprising a summary of significant accounting policies & other explanatory information.

3.15.02 Going Concern:

The Company has adequate resources to continue its operation for the foreseeable future. For this reason the directors decided to adopt the going concern basis in preparing the Financial Statements.

3.15.03 Statement of Cash Flows:

The Statement of Cash Flows has been prepared in accordance with the requirement of **IAS-7: Statement of Cash Flows**. The Cash generating from operating activities has been reported using the Direct Method as the benchmark treatment of IAS 7 whereby major classes of gross cash receipts and gross cash payments from operating activities are disclosed.

3.15.04 Financial Analysis:

It reveals from the ratio analysis that the economic position of the company is deteriorating year k- year. The Management should look into matter for improving healthy position of the company.

3.15.05 Directors' Remuneration:

No Remuneration has been paid to the directors of the company.

3.15.06 Employees:

Number of employee whose monthly salary was above 12,500.00 is 105.

Number of employee whose monthly salary was below 12,500.00 is 0.

3.15.07 Events after the Reporting Periods:

As per IAS -10 " Events after the reporting period" are those event favourable and unfavourable that occurred between the end of the reporting period and the date when the financial statements are authorized for the issue. There were no material events that occurred after the reporting period which could affect the values in financial statements.



3.15.08 Provision:

In accordance with the guidelines as prescribed by IAS 37, provisions are recognized when all the following criteria are met:

- i) When the company has a present obligation as a result of past event;
- ii) When it is probable that an outflow of resources embodying economic benefit will be required to settle the obligation; and
- iii) Reliable estimate can be made of the amount of the obligation.

The company has shown the provisions in the Statement of Financial Position at an appropriate level with regard to an adequate provision for risks and uncertainties. An amount recorded as a provision represents the best estimate of the probable expenditure required to fulfil the current obligation on the statement of financial position date.

3.15.09 Financial Risk Management:

The Management of the company has overall responsibility for the establishment and oversight of the company's risk management framework. Risk management policies, procedures and systems are reviewed regularly to reflect change in market conditions and the company's activities. The company has exposure to the following risks for its use of financial instruments.

- a) Interest Rate Risk
- b) Industry Risk
- c) Operational Risk

Interest Rate Risk:

Interest rate risk is the risk borne by an interest-bearing asset, such as a loan, due to variability of interest rates.

Management of the company is emphasizing now on equity base financing other than long term loan. In case of taking loan, company always will be careful to maintain fixed interest rate. It is also said that ADP loan which is payable within 25 years from 1998 to 2023 is being paid with a fixed interest rate of 5% which is very low. So risk is nominal in this case.

Industry Risk:

This is the only one state owned LPG bottling plant in Bangladesh controlled by Bangladesh Petroleum Corporation (BPC) that receives all the LPG produced locally by Govt. owned Companies such as Eastern Refinery Ltd. (ERL) and Rupantorito Pakritik Gas Company Limited (RPGCL).

Since bottling and marketing of inland produced LPG in Govt. sector depends totally on LPGL, so industry is under the control of the company.

Operational Risk:

Non availability of power for bottling & distribution, non-smooth of LPG from ERL & RPGCL and non-lifting of bottled gas by Marketing Companies due to transport disruption or short supply of empty cylinders may affect the smooth operational activities of LPGL. On the other hand the plants and equipment related to bottling, storage & distribution systems may face some operational & mechanical faults due to various national disaster and carelessness & negligence in handling the operating system may also lead to severe accidents and losses.

The company is equipped with power generating and demand management system, which are favourable for reducing operational risk. Beside, key machineries and equipment are under insurance coverage in order to get reasonable compensation for any damages. Apart from those routine check and proper maintenance of machineries and equipment can reduce the operational risk.



3.15.10 RELATED PARTY DISCLOSURES:

During the year, the company carried out a number of transactions with related parties in the normal course of business and on an arm length basis. The name of these related parties nature of transactions with the provision of IAS 24 are presented below:

NAME OF THE PARTIES	Relationship	Nature of Transactions	Balance as on June 30, 2022
Bangladesh Petroleum Corp.	Holding company	Multiple Business	56580381 Cr.
Sylhet Gas Field Ltd.	Supplier	Product Supply	4042210 Cr.
RPGL	Supplier	Product Supply	16534717 Cr.
Padma Oil Co Ltd.	Customer	Product Exchange	296145576 Cr.
Meghna Petroleum Ltd	Do	Do	34379733 Dr.
Do	Do	Do	3967266 Cr.
Jamuna Oil Co Ltd	Do	Do	34282621 Dr.
Standard Asiatic Oil Co Ltd	Do	Do	5824889 Dr
Eastern Refinery Ltd	Do	Do	574517 Cr.
DGDP	Do	Do	8089100 Dr.



Note	Particulars	Amount (Taka)	
		30 June 2022	30 June 2021
4.00	Property, Plant & Equipment		
	This is made up as follows		
	A. Cost		
	Opening Balance	385,767,334	390,759,545
	Add: Addition during the year	442,280	47,300
	Less: Disposal during the year	(1,425)	(5,039,512)
	Closing Balance	386,208,189	385,767,334
	B. Revaluation		
	Opening Balance	882,739,964	885,639,052
	Add: Addition during the year	-	-
	Less: Disposal during the year	(636)	(2,899,088)
	Closing Balance	882,739,328	882,739,964
	C. Accumulated Depreciation		
	Opening Balance	449,278,272	436,712,451
	Add: Charged during the year	7,248,627	20,245,504
	Less: Adjustment made during the year	(2,060)	(7,679,683)
	Closing Balance	456,524,840	449,278,272
	Total Written Down Value (Cost+Revaluation)	812,422,676	819,229,025
5.00	Deffered Expenditure of Grauity Fund		
	Balance at July 01,2021	31,812,561	38,175,074
	Add: Incurred during the year	-	-
		31,812,561	38,175,074
	Less : Adjustment	31,812,561	6,362,513
	Balance as at June 30, 2022	-	31,812,561
6.00	Fixed Deposits (FDR) of Depreciation Fund		
	Janata Bank Ltd, Patenga Road Branch, CTG	260,500,000	261,400,000
	Rupali Bank Ltd, Jublee Road Branch, CTG	192,000,000	219,000,000
	Rupali Bank Ltd Mahila Branch	-	45,000,000
	Bank Asia Ltd, EPZ Branch,CTG	-	4,000,000
	Pubali Bank Ltd, Hadipara Branch,CTG	93,000,000	73,000,000
	The City Bank Ltd, Agrabad Branch .CTG	87,005,000	-
	Total:	632,505,000	602,400,000
7.00	Inventories		
	Spare Parts		
	Local	7,423,538	7,622,401
	Imported	3,643,491	3,939,638
	Total Spare Parts	11,067,029	11,562,039
	Gas		
	Gas in Cylinder (Finished Goods)	-	6,612
	Gas in Tank	5,241,219	2,559,039
	Total Gas	5,241,219	2,565,651
	Total:	16,308,249	14,127,690
8.00	Trade & other Receivables		
	Padma Oil Company Ltd.	29,614,576	26,414,426
	Meghna Petroleum Ltd.	34,379,733	33,659,116
	Jamuna Oil Company Ltd.	34,282,622	29,685,779
	Standard Asiatic Oil Company Ltd.	5,824,890	-
	Dhaka Cantornment	8,089,100	4,432,575
	Loan to Employees	9,636,656	11,610,798
	Total:	121,827,577	105,802,694

Note: All receivable are collected here within three months .So, no provision for bad debt has been made for goods receivable.



Note	Particulars	Amount (Taka)	
		30 June 2022	30 June 2021
8.01	Loan to Employees		
	House Building Loan	9,603,328	11,485,814
	Motor Cycle Loan	-	16,668
	Car Loan	33,328	108,316
	Total:	9,636,656	11,610,798
9.00	Interest Receivable		
	L P GAS LTD:		
	Agrani Bank Ltd, Agrabad Corp Branch,CTG.	-	-
	Janata Bank Ltd, Patenga Road Branch,CTG.	442,932	442,932
	Rupali Bank Ltd, Jublee Road Branch,CTG.	817,452	841,973
	Prime Bank Ltd, Jublee Road Branch,CTG.	-	-
	Pubali Bank Ltd, Hadipara Branch,CTG	3,946	3,946
	Bank Asia Ltd, EPZ Branch,CTG.	-	-
	Interest receivable against LP Gas Ltd Depreciation Fund:	13,813,604	14,221,497
	Total:	15,077,934	15,510,348
10.00	Advances ,Deposits & Prepayments		
	VAT Revolving Account	10.01 378,907	378,907
	Tax Payment	10.02 8,665,096	6,913,120
	Advance to Employees	10.03 316,000	920,440
	Current A/C with Comp.	10.04 4,996,579	4,996,579
	Deposits	10.05 50,000	50,000
	Prepaid Insurance	745,019	668,801
	Advance Tax paid against Depreciation Fund	3,394,820	1,173,587
	Miscellaneous Receivable	5,392,936	-
	Total:	23,939,358	15,101,434
10.01	VAT Revolving Account		
	Balance as at July 01, 2021	378,907	410,547
	Add: VAT Deposit During The Year	-	-
		378,907	410,547
	Less: Adjustment	-	31,640
	Balance as at June 30, 2022	378,907	378,907
10.02	Tax Payment		
	Advance against Co's Income Tax	5,277,412	3,226,975
	Tax deducted at source (Interest Income)	741,524	500,294
	Tax deducted at source (Gas Bill)	2,646,160	3,185,851
	Advance against Salary Income Tax	-	-
	Total:	8,665,096	6,913,120
10.03	Advance to Employees		
	Advance against co's expenses	330,000	502,440
	Advance against TA/DA	-	-
	Advance against Salary	(14,000)	418,000
	Total:	316,000	920,440
10.04	Current Account with Companies		
	Current Account with Elenga Project	-	-
	Current Account with Mongla Project	4,996,579	4,996,579
	Total:	4,996,579	4,996,579
10.05	Deposits		
	Marine Insurance Policy	50,000	50,000
	Total:	50,000	50,000



Note	Particulars	Amount (Taka)	
		30 June 2022	30 June 2021
10.06	Miscellaneous Receivable		
	Receivable From Gratuity Fund	5,392,936	-
		5,392,936	-
11.00	Short Term Investment		
	Agrani Bank Ltd, Agrabad Corp Branch,CTG	-	-
	Janata Bank Ltd, Patenga Road Branch,CTG	12,000,000	12,000,000
	Rupali Bank Ltd, Jublee Road Branch,CTG	26,000,000	26,000,000
	Pubali Bank Ltd, Hadipara Branch,CTG	12,000,000	12,000,000
	Bank Asia Ltd, EPZ Branch,CTG	-	-
	Total:	50,000,000	50,000,000
12.00	Cash and Cash Equivalents		
	A. Cash in hand		
	LP Gas Limited (KTL Plant)	-	-
	LP Gas Limited (CTG Plant)	45,591	103,502
	LP Gas Limited Depreciation Fund	-	-
		45,591	103,502
	B. Cash at Bank		
12.01	L P Gas Limited (KTL Plant)		
	Agrani Bank Ltd, Gopalganj Branch, Sylhet .STD A/C 12	439,929	453,118
	Rupali Bank Ltd, TCB Branch, Dhaka STD A/C 15	176,548	173,916
	Rupali Bank Ltd, Ishan Mistri Hat Branch,CTG STD A/C 08	11,367	11,713,164
	Dutch Bangla Bank Ltd, Agrabad Branch,CTG STD A/C 621	2,645,677	2,732,267
	Dutch Bangla Bank Ltd, Golapgonj Branch,CTG STD A/C 75	2,236,914	1,300,499
		5,510,435	16,372,965
12.02	L P Gas Limited (CTG Plant)		
	Agrani Bank Ltd, Agrabad Corp Branch,CTG STD A/C 166	349,983	564,026
	Janata Bank Ltd, Patenga Road Branch,CTG STD A/C 21	5,600,595	5,535,280
	Pubali Bank Ltd, Hadipara Branch,CTG STD A/C 44	8,347,265	6,124,832
	Rupali Bank Ltd, Jublee Road Branch,CTG STD A/C 08	5,434,182	2,636,810
	Prime Bank Ltd, Jublee Road Branch,CTG STD A/C 1852	48	292,052
	Bank Asia Ltd, EPZ Branch,CTG STD A/C 0273600013	-	3,438,703
	The City Bank Ltd, Agrabad Br.	5,857,951	-
		25,590,025	18,591,702
12.03	L P Gas Limited Depreciation Fund		
	Janata Bank Ltd, Patenga Road Branch,CTG SB A/c 002089445	5,090,139	2,259,877
	Rupali Bank Ltd, Jublee Road Branch,CTG SB A/c 100035942	2,619,919	2,816,459
	Rupali Bank Ltd, Mahila Branch	494,829	500,211
	Pubali Bank Ltd, Hadipara Branch,CTG SB A/c 1995101030442	533,456	902,242
	Prime Bank Ltd, Laldighi East Branch,CTG. STD A/c 14531020001639	835,810	833,477
	The City Bank Ltd, Agrabad Br	153,650	-
	Bank Asia Ltd, EPZ Branch, Ctg. STD A/c 02736000012	467,879	464,499
		10,195,681	7,776,765
	Total:	41,341,733	42,844,933
13.00	Share Capital		
13.01	Authorized		
	50,000,000 Ordinary Shares of TK 10 Each	500,000,000	500,000,000
13.02	Subscribed & Paid Up		
	1,000,000 Ordinary Shares of TK 10 Each	10,000,000	10,000,000
	Bonus Share		
	9,000,000 Ordinary Shares of TK 10 Each	90,000,000	90,000,000
	Total	100,000,000	100,000,000



Note	Particulars	Amount (Taka)	
		30 June 2022	30 June 2021
18.01	Long term loan (Current Portion)		
	Unadjusted amount from previous year	-	-
	Payable in next 12 months	195,956	2,378,891
		<u>195,956</u>	<u>2,378,891</u>
19.00	Deferred Tax Liabilities/(Assets)		
	Temporary Difference on		
	Carrying Amount of Cost Value other than Land	57,942,676	-
	Less: Tax Base Value of Cost PPE other than Land	47,868,820	-
	Total Temporary Difference	10,073,856	-
	Tax Rate	27.50%	30.00%
	Closing Balance of Deferred Tax Liabilities/(Assets)	<u>2,770,310</u>	-
	Less: Opening Balance of Deferred Tax Liabilities	-	-
	Deferred Tax Expenses/(Income) shown in the P/L A/C	<u>2,770,310</u>	-
20.00	Security Deposit for Cylinder		
	Balance at July 01, 2021	73,839,062	73,843,168
	Add: Received during the Year	-	-
		<u>73,839,062</u>	<u>73,843,168</u>
	Less: Re-payment During the Year	1,450	4,106
	Balance at June 30, 2022	<u>73,837,613</u>	<u>73,839,062</u>
21.00	Trade and Other Payables		
	LP GAS LTD. :		
	Goods Supplied by RPGCL	21.01 16,534,717	16,534,719
	Goods Supplied by SGFL's CRU Plant	21.02 4,042,210	-
	Goods Supplied by BPC	21.03 56,580,381	41,924,087
	Security/ Earnest Money	21.04 3,094,097	6,182,659
	Advance Receipt against Gas Sales	21.05 928,814	363,556
	For Expenses	21.06 3,371,359	5,261,022
	Dividend Payable	-	5,000,000
	Current Account With other BPC companies.	21.07 4,555,343	4,555,343
	Total:	<u>89,106,922</u>	<u>79,821,386</u>
	Note: All Payables against goods supply are paid here within three months		
21.01	Goods Supplied by RPGCL		
	Balance as at July 01, 2021	16,534,717	59,922,603
	Add: Purchase during the year	-	25,112,585
		<u>16,534,717</u>	<u>85,035,188</u>
	Less: Payment during the year	-	68,500,469
	Balance as at June 30, 2022	<u>16,534,717</u>	<u>16,534,719</u>
21.02	Goods Supplied by SGFL's CRU Plant		
	Balance as at July 01, 2021	-	-
	Add: Purchase during the year	12,105,960	-
		<u>12,105,960</u>	-
	Less: Paid During the Year	8,063,749	-
	Balance as at June 30, 2022	<u>4,042,210</u>	-
21.03	Goods Supplied by BPC		
	Balance as at July 01, 2021	41,924,087	118,948,364
	Add: Purchase during the year	341,813,885	345,993,124
		<u>383,737,972</u>	<u>464,941,488</u>
	Less: Paid During the Year	327,157,590	423,017,401
	Balance as at June 30, 2022	<u>56,580,382</u>	<u>41,924,087</u>



Note	Particulars	Amount (Taka)	
		30 June 2022	30 June 2021
21.04	Security/ Earnest Money		
	Balance as at July 01, 2021	6,182,659	1,354,027
	Add: Received during the Year	2,413,098	5,879,869
		8,595,757	7,233,896
	Less: Refund during the Year	5,501,660	1,051,237
	Balance as at June 30, 2022	3,094,097	6,182,659
21.05	Advance Receipt Against Gas Sales		
	SAOCL	97,700	97,700
	B O C	23	23
	Others	323	323
	Cylinder	249,100	249,100
	Intraco CNG ltd	581,668	16,410
	Total	928,814	363,556
21.06	For Expenses		
	Salary & Wages Payable	21.06.01 2,782,633	4,251,691
	Miscellaneous Payable	21.06.02 313,433	68,036
	VAT & TDS Payable	275,293	880,808
	Salary Tax deducted At Source	-	60,487
	Total:	3,371,359	5,261,022
21.06.01	Salary & Wages Payable		
	Salaries	21.06.1.1 184,623	143,462
	Production Bonus	21.06.1.2 89,683	99,824
	Overtime	21.06.1.3 480,007	379,945
	Doctor's Salary	21.06.1.4 20,000	80,000
	Incentive Bonus	21.06.1.5 2,008,320	3,548,460
	Total:	2,782,633	4,251,691
21.06.1.1	Salary Payable		
	Balance as at July 01, 2021	143,462	2,230,694
	Add : Expenses during the Year	58,871,341	36,609,682
		59,014,803	38,840,376
	Less: Payment during the year	58,830,180	38,696,914
	Balance as at June 30, 2022	184,623	143,462
21.06.1.2	Production Bonus Payable		
	Balance as at July 01, 2021	99,824	4,424
	Add : Declare during the Year	1,166,643	1,119,487
		1,266,467	1,123,911
	Less: Payment during the year	1,176,784	1,024,087
	Balance as at June 30, 2022	89,683	99,824
21.06.1.3	Overtime Payable		
	Balance as at July 01, 2021	379,945	146,048
	Add : Expenses during the Year	2,755,204	2,400,114
		3,135,149	2,546,162
	Less: Payment during the year	2,655,142	2,166,217
	Balance as at June 30, 2022	480,007	379,945
21.06.1.4	Doctor's Salary Payable		
	Balance as at July 01, 2021	80,000	44,000
	Add : Expenses during the Year	240,000	234,000
		320,000	278,000
	Less: Payment during the year	300,000	198,000
	Balance as at June 30, 2022	20,000	80,000
21.06.1.5	Incentive Bonus Payable		
	Balance as at July 01, 2021	3,548,460	4,502,140
	Add : Declare during the Year	1,810,600	1,831,260
		5,359,060	6,333,400
	Less: Payment during the year	3,350,740	2,784,940
	Balance as at June 30, 2022	2,008,320	3,548,460



Note	Particulars	Amount (Taka)	
		30 June 2022	30 June 2021
21.06.02	Miscellaneous Payable		
	P.F. Contribution (Employees)	360	360
	P.F. Contribution (Employers)	360	360
	P.F. loan instalment received	899	899
	Revenue stamp	10	370
	Union Subscription	-	-
	Payable to LPGL Employee	216,990	-
	Tax Deducted at Source	94,814	66,047
	Total:	313,433	68,036
21.07	Current Account With other BPC Companies		
	Current Account with POCL	-	-
	Current Account with ERL	574,517	574,517
	Current Account with MPL	3,967,266	3,967,266
	Current Account with JOCL	-	-
	Current Account with BPC	13,560	13,560
	Total:	4,555,343	4,555,343
21.07.1	Current Account with MPL		
	Balance as at July 01, 2021	3,967,266	3,967,266
	Add: Received during the Year	-	-
		3,967,266	3,967,266
	Less: Re-payment during the year	-	-
	Balance as at June 30, 2022	3,967,266	3,967,266
22.00	Provisions & Accruals		
	Provision for various expenses	7,450,823	6,717,331
	Provision for legal & professional charge	116,750	117,500
	Provision for Gratuity	32,355,407	44,332,155
	Provision for Car Allowance	82,958	104,414
	Provision for final settlement	-	597,082
	Provision for Replacement of Cylinder	68,358,456	68,358,456
	Provision for Taxation	8,599,043	10,529,277
		116,963,436	130,756,215
22.01	Provision for Various Expenses		
	Dhaka Office Rent	240,000	240,000
	Banision Traders(car)	131,490	134,070
	Asian Car Center	10,650	13,488
	M/S Sakil Enterprise (Cylinder Delivery Bill)	-	750,435
	Bangladesh Army(Cylinder Scrape)	-	793,956
	Balaka International	1,091,605	-
	Standard Auto Service (Fuel)	8,130	7,590
	EDI Enterprise	58,035	-
	M/S Safi & Brothers (Medicine Bill)	-	250,969
	BPC	389,675	188,209
	M/S Azam Motores (Rental Vehicle)	-	123,627
	VAT on Sales	4,516,144	3,063,668
	Telephone Bill	8,431	14,501
	Electric Bill	116,478	92,119
	Chittagong Online (Internet Bill)	6,420	6,420
	Penguin For Machinery Supply	485,000	485,000
	Sylhet Polli Bidduth Samity (Electricity)	-	15,760



Note	Particulars	Amount (Taka)	
		30 June 2022	30 June 2021
	BPC Service Charge	47,500	247,500
	M S Corporation	-	208,950
	Officers & Staff (Madical Bill,Outdoor Conveyance & Lunch etc)	62,897	70,669
	M/s Fahima Enterprise	105,000	
	Sunrise International	-	6,400
	Adi Pharmicy	170,368	
	Sromik	3,000	
	Meghna Outsourcing	-	4,000
	Total:	7,450,823	6,717,331
22.02	Provision for Gratuity		
	Balance as at July 01, 2021	44,332,155	47,602,117
	Add : Expenses during the Year	542,845	6,157,080
		44,875,000	53,759,197
	Less: Payment during the year	12,519,593	9,427,042
	Balance as at June 30, 2022	32,355,407	44,332,155
22.03	Provision for Car Allowance		
	Balance as at July 01, 2021	104,414	118,302
	Add : Expenses during the Year	1,081,324	1,200,061
		1,185,738	1,318,363
	Less: Payment during the year	1,102,780	1,213,949
	Balance as at June 30, 2022	82,958	104,414
22.04	Provision For Taxation		
	Balance as at July 01, 2021	10,529,277	13,489,157
	Add : Provision made during the year	8,599,043	10,529,277
		19,128,320	24,018,434
	Less: Payment made during the year	10,529,277	13,489,157
	Balance as at June 30, 2022	8,599,043	10,529,277
23.00	Other Liabilities		
	VAT Payable to Govt.		
	Total:		
23.01	VAT Payable to Govt. (Business Stage)		
	Balance as at July 01, 2021	-	989,888
	Add :Collection during the year	-	3,025,948
		-	4,015,836
	Less: Deposited during the year	-	4,015,836
	Balance as at June 30, 2022	-	-
24.00	Worker's Profit Participation Fund		
	Balance as at July 01, 2021	1,385,732	1,714,487
	Less: Payment during the Year	1,385,732	1,714,487
		-	-
	Add: Provision during the year	1,674,665	1,385,732
	Balance as at June 30, 2022	1,674,665	1,385,732



L P GAS LIMITED
(A Subsidiary Company of Bangladesh Petroleum Corporation)
NOTES TO THE FINANCIAL STATEMENT
FOR THE YEAR ENDED JUNE 30, 2022

Note	Particulars	Amount (Taka)	
		2021-2022	2020-2021
25.00	Sale of LP Gas		
	Sales Volume(M.Ton)	12,501	13,461
	Padma Oil Co Ltd	132,644,869	132,798,040
	Meghna Petroleum Ltd	133,811,993	143,692,042
	Jamuna Oil Company Ltd	129,876,782	126,827,738
	Standard Asiatic Oil Company Ltd.	41,647,522	42,733,598
	Direct Sales to Customer	2,044,269	22,220,945
	Employees	2,084,369	2,653,538
	Direct Sales to SAOCL Dealer	32,790,450	3,969,075
	Bulk LPG Sales to Intraco from SGFL's CRU Plant Under Supervision of KTL	-	-
	Bulk LPG Sales to Intraco from Chattogram Plant	27,577,623	-
	Sales to DGDP	963,571	49,713,723
	Sales to BGB	21,044,425	19,570,025
	Sales to Eastern Refinery Ltd.	2,967,309	969,893
		1,773	2,400
	Total:	527,454,954	545,151,017
26.00	Cost of Goods Sold		
	Raw Material Used For Production	26.01 351,237,664	384,391,238
	Employees Cost & Benefits	26.02 58,194,994	51,100,494
	Manufacturing Overhead	26.03 27,657,004	42,464,054
	Cost of Goods Manf.	437,089,661	477,955,786
	Add: Opening Inventory of Finished Goods	6,612	79,107
	Finished Goods available for Sale	437,096,273	478,034,893
	Less: Closing Inventory of Finished Goods	-	6,612
	Total:	437,096,273	478,028,281
26.01	Raw Material Used For Production		
	Opening Inventory of LP Gas in Tank :	2,559,039	15,844,568
	Add: Purchased during the Year	353,919,845	371,105,709
	Raw Material available for use	356,478,883	386,950,277
	Less: Closing Inventory of LP Gas in Tank	5,241,219	2,559,039
	Total Raw Materials Used	351,237,664	384,391,238
26.02	Employees Cost & Benefits		
	Salaries & Allowances	30,441,106	30,440,270
	Provident Fund	1,345,108	1,453,784
	Overtime	1,664,924	1,157,206
	Bonus	5,272,578	5,600,371
	Leave Fare Assistant	2,260,290	5,520,738
	Liveries & Uniform	394,674	489,524
	Gratuity	16,816,314	6,438,601
		58,194,994	51,100,494



Note	Particulars	Amount (Taka)	
		2021-2022	2020-2021
26.03	Manufacturing Overhead		
	Repairs & Maintenance	2,609,732	3,953,866
	Electricity and Fuel & Lubricant	1,145,691	1,329,793
	Insurance	2,778,486	2,883,352
	Factory Depreciation	5,542,500	18,477,920
	Production Bonus	1,166,644	1,119,487
	Canteen Subsidy	4,314,817	4,438,919
	Cylinder Handling Expenses	9,182,973	9,322,960
	Ceremonial & Misc. Expenses	916,161	937,758
	Conveyance for custom Personnel	-	-
	Total:	27,657,004	42,464,054
27.00	Administrative And General Expenses		
	Employees cost and benefit	52,779,642	42,860,956
	Printing, Stationery & Newspaper	520,470	539,726
	Postage & Telephone	267,793	299,756
	Audit fees & Professional charges	195,150	391,934
	Advertisement & Publicity	461,022	466,943
	Travelling & Daily allowances	675,354	259,884
	Transport & Conveyance	3,022,085	2,269,245
	Land Revenue	149,105	156,620
	Rent, Rates & Taxes	1,204,274	1,035,666
	Bank Charges & Excise Duty	249,080	247,537
	Membership Fee	-	-
	Miscellaneous Expenses	358,144	212,730
	Entertainment	217,547	202,364
	Directors Fee and Expenses	1,109,030	884,542
	Depreciation	1,706,127	1,767,585
	Share Off Training Expenses	-	36,000
	Cylinder Carrying Expenses	-	2,401,674
	Fair Expenses	25,000	-
	Honorarium	259,600	121,000
	Total:	63,199,423	54,154,162
27.01	Employees Cost And Benefits:		
	Salaries, Wages & Allowances	28,595,564	26,048,818
	Provident Fund	1,164,597	1,128,442
	Overtime	1,090,280	1,242,908
	Bonus	4,501,674	4,450,370
	Leave Fare	2,004,555	3,462,207
	Liveries & Uniform	426,723	447,220
	Gratuity Fund	14,996,249	6,080,991
	Total:	52,779,642	42,860,956



Note	Particulars	Amount (Taka)	
		2021-2022	2020-2021
28.00	Financial Expenses:		
	Interest on Local Currency Loan ADP	72,010	261,281
	Total:	72,010	261,281
29.00	Other Income:		
	Bank Interest STD	1,542,271	1,712,964
	Interest on FDR	35,570,002	40,003,561
	Interest on Savings Account	160,218	364,533
	Interest on House Building Loan	346,877	331,305
	Interest on Car Loan	9,534	12,708
	Interest on Motor Cycle Loan	2,736	17,328
	Interest on Gratuity Fund	5,679,926	-
	Sale of Tender Forms	131,000	1,049,000
	Sale of Cylinder	1,424	4,574
	Gain on si: Income from forfeited security Money		
	Sale of Scrap	465,501	8,074,911
	Miscellaneous Income	139,094	1,259,250
	Total:	44,048,583	52,830,134
30.00	Provision For Income Tax:		
	Net Profit before Taxation	33,493,299	26,328,912
	Add : Accumulated Dep.	7,248,627	20,245,505
		40,741,926	46,574,417
	Less: Tax Dep.	9,472,683	11,476,829
	Taxable Income	31,269,243	35,097,588
	Provision for Tax @ 27.50%	8,599,042	10,529,276
	Less: Short provision for tax	-	-
	Net Income Tax	8,599,042	10,529,276
31.00	Depreciation fund Reserve :		
	Surplus from Investment	32,685,076	37,290,781
	Less: Workers profit participation fund	1,556,432	1,385,732
		31,128,644	35,905,049
	Less: Provision for Taxation @ 27.50%	8,560,377	10,529,277
		22,568,267	25,375,772
32.00	LP Gas Used For Production :		
		Quantity	Quantity
		M.Tons	M.Tons
	Opening Stock of LP Gas in Tank	89	439
	Add: Purchase During The Year	12,361	12,893
		12,451	13,333
	Less: Closing Stock of LP Gas in Tank	183	89
	Available for Bottling	12,268	13,243
	Less: Gas Filled During The Year	12,501	13,460
	Bottling Gain/(Loss)	233	216

Note	Particulars	Amount (Taka)	
		2021-2022	2020-2021
33.00	Stock Reconciliation:	Quantity	Quantity
		M.Tons	M.Tons
	Opening Stock of LP Gas in Cylinder	0	2
	Add: Gas Filled During The Year	12,501	13,460
	Gas Available For Sale	12,501	13,461
	Less: Closing Stock of LP Gas in Cylinder	-	0
	Gas Sales During The Year	12,501	13,461
34.00	Earning Per Share:		
	a) Earning attributable to the Shareholder	22,123,946	15,799,635
	b) Number of Ordinary Shares	10,000,000	10,000,000
	EPS(a/b)	2.21	1.58
35.00	Net Asset Value per Share (without revaluation):		
	a) Net Asset Value	1,428,873,625	1,408,451,443
	b) Number of Ordinary Shares	10,000,000	10,000,000
	NAVPS(a/b)	142.89	140.85
36.00	Net Asset Value per Share (with revaluation):		
	a) Net Asset Value	682,818,974	661,732,103
	b) Number of Ordinary Shares	10,000,000	10,000,000
	NAVPS(a/b)	68.28	66.17
37.00	Production Analysis:	Quantity	Quantity
		M.Tons	M.Tons
	Normal Capacity	13,833	13,833
	Total Production	12,501	13,460
	Overtime Production	1,621	297
	Normal Time Production	10,880	13,163
	Variance: (Favourable)/Unfavourable	2,953	670
38.00	PlantWise Quantity analysis	Quantity	Quantity
		M.Tons	M.Tons
	Sales in Chattogram Plant(in Cylinder)	12,060.888	11,505
	Sales in Chattogram Plant(by Bulk)	17.449	900
	Sales in kailashtilla Plant(by Bulk)	422.827	1,056
	Total Production	12,501.164	13,461.262



L P GAS LIMITED
 (A Subsidiary Company of Bangladesh Petroleum Corporation)
SCHEDULE OF PROPERTY, PLANT AND EQUIPMENT
 AS ON JUNE 30, 2022

Particulars	Annexure-A										Total	
	Land and Land Development	Factory Building	Plant and Machinery	Cylinder	Loose Tools	Administrative Building	Vehicle	Furniture and Fixture	Office Equipment & Sundry Assets			
	0%	5%	10%	10%	10%	5%	15%	10%	10%			
Depreciation Rate												
at 01.07.2021	14,470,601	31,751,163	214,235,594	83,684,378	222,671	32,079,181	2,164,713	3,458,545	3,700,487	385,767,333		
Addition during the year	-	190,544	-	-	-	-	-	170,738	80,997	442,279		
Deletion during the year	-	-	-	(1,425)	-	-	-	-	-	(1,425)		
Cost at 30.06.2022	14,470,601	31,941,707	214,235,594	83,682,954	222,671	32,079,181	2,164,713	3,629,283	3,781,484	386,208,188		
Revaluation:												
at 01.07.2021	740,009,399	10,095,750	85,257,064	42,682,878	149,817	3,338,189	697,997	573,446	(64,576)	882,739,963		
Deletion during the year	-	-	-	(636)	-	-	-	-	-	(636)		
Total at 30.06.2022	740,009,399	10,095,750	85,257,064	42,682,242	149,817	3,338,189	697,997	573,446	(64,576)	882,739,327		
at 30.06.2022	754,480,000	42,037,457	299,492,658	126,365,196	372,488	35,417,369	2,852,710	4,202,729	3,716,908	1,268,947,515		
Depreciable Value of H. cost:	-	1,550,631	50,866,254	-	-	24,582,800	-	1,442,382	2,059,631	80,501,698		
accumulated Depreciation:												
at 01.07.2021	-	35,558,524	264,841,449	126,297,935	372,487	12,852,889	2,862,706	3,438,722	3,053,562	449,278,272		
Charged during the year	-	587,085	4,955,415	-	-	1,396,050	-	149,828	160,249	7,248,627		
Charged on Historical Cost	-	82,296	4,955,415	-	-	1,229,140	-	149,828	167,262	6,583,941		
Charged on Revaluated Amount	-	504,789	-	-	-	166,910	-	-	(7,013)	664,686		
adjustment made during the year	-	-	-	(2,060)	-	-	-	-	-	(2,060)		
Depreciation at 30.06.2022	-	36,145,609	269,796,864	126,295,875	372,487	14,248,939	2,862,706	3,588,550	3,213,811	456,524,840		
Net Book Value at 30.06.2022	754,480,000	5,891,848	29,695,794	69,321	1	21,168,430	4	614,179	503,097	812,422,676		
Net Book Value at 30.06.2021	754,480,000	6,288,389	34,651,209	69,321	1	22,564,481	4	593,269	582,350	819,229,025		

***Depreciation charged to statement of comprehensive income

	30.06.2022	30.06.2021
Operating Expenses	5,542,500	18,477,920
Administrative Expenses	1,706,127	1,767,585
	<u>7,248,627</u>	<u>20,245,505</u>



L P GAS LIMITED
(A Subsidiary Company of Bangladesh Petroleum Corporation)
SCHEDULE OF PROPERTY, PLANT AND EQUIPMENT (DEFERRED TAX)
FOR THE YEAR ENDED JUNE 30, 2022

Annexure-B

Particulars	Cost			Rate	Depreciation	WDV 30.6.2022
	Opening Balance 01.07.2021	Addition this Year	Closing Balance 30.6.2022			
Factory Building	857,591	190,544	1,048,135	20%	209,627	838,508
Plant and Machinery	35,263,089	-	35,263,089	20%	7,052,618	28,210,471
Cylinder	117,338	-	117,338	20%	23,468	93,870
Loose Tools	1,422	-	1,422	20%	284	1,138
Administrative Building	18,585,189	-	18,585,189	10%	1,858,519	16,726,670
Vehicle	78,848	-	78,848	20%	15,770	63,078
Furniture and Fixture	1,200,250	170,738	1,370,988	10%	137,099	1,233,890
Office Equipment & Sundry Assets	795,497	80,997	876,494	20%	175,299	701,195
As at 30th June-2022	56,899,224	442,279	57,341,503		9,472,684	47,868,820

**** DEFERRED TAX CALCULATION**

Carrying Value:

Property, Plant & Equipment
(2022)

57,942,676

Tax Base Value:

Property, Plant & Equipment
(2022)

47,868,820

Total different:

10,073,856

Income Tax @27.5%

2,770,310

Deferred Tax Liabilities/(Assets)
at the year-end of the period



L P GAS LIMITED
(A Subsidiary Company of Bangladesh Petroleum Corporation)
FINANCIAL ANALYSIS

FOR THE YEAR ENDED JUNE 30, 2022

S.L	PARTICULARS	2021-2022			2020-2021		
1.	Liquidity Ratios :						
	A) Current Ratio:						
	<u>Current Assets</u>	268,494,851	=	1.27:1	243,387,099	=	1.14:1
	Current Liabilities	210,711,289			214,342,224		
B) Acid Test Ratio:							
<u>Quick Assets</u>	228,247,244	=	1.08:1	214,157,976	=	0.99:1	
Current Liabilities	210,711,289			214,342,224			
2.	Profitability Ratios :						
	A) Gross Profit Ratio :						
	<u>Gross Profit</u> X 100	54,390,812	X 100 =	11.07%	29,299,953	X 100 =	5.78%
	Net Sales	491,487,085			507,328,234		
B) Net Profit Ratio :							
<u>Net Profit</u> X 100	33,493,299	X 100 =	6.81%	26,328,912	X 100 =	5.19%	
Net Sales	491,487,085			507,328,234			
3.	Activity Ratios :						
	A) Inventory Turnover Ratio:						
	<u>Cost of Goods Sold</u>	437,096,273	=	28.72 Times	478,028,281	=	19.86 Times
	Average inventory	15,217,969			20,863,266		
B) Assets Turnover Ratio:							
<u>Cost of Goods Sold</u>	437,096,273	=	0.26 Time	478,028,281	=	0.28 Time	
Total Assets	1,713,422,528			1,696,828,685			
4.	Solvency Ratios :						
	A) Debt Equity Ratio:						
	i) <u>Total Debt</u>	210,711,289	=	0.15:1	214,538,180	=	0.15:1
	Equity Fund	1,428,873,625			1,408,451,443		
ii) <u>Long Term Debt</u>	-	=	-	195,956	=	0.0001:1	
Equity Fund	1,428,873,625			1,408,451,443			
5.	Return on Assets Ratio :						
<u>Net Profit before Tax</u> X100	33,493,298.00	X 100 =	1.95%	26,328,911.63	X 100 =	1.55%	
Total Assets	1,713,422,527			1,696,828,685			
6.	Return on Equity Ratio :						
<u>Net Profit before Tax</u> X100	33,493,298.00	X 100 =	2.34%	26,328,909.63	X 100 =	1.87%	
Equity Fund	1,428,873,625			1,408,451,443			
7.	Operating Income Ratio :						
<u>Net Operating Profit</u> X100	(8,880,620)	X 100 =	-1.81%	(25,115,491)	X 100 =	-4.95%	
Net Sales	491,487,085			507,328,234			
8.	Net Working Capital :	Taka			Taka		
	Current Assets - Current Liabilities	60,553,872			29,044,875		



BUDGET VARIANCE :

We were provided with a revised budget in favour of Company's operational activities which is approved by the board. We observed that actual expenditure have exceeded over budgeted amount against only two heads of account but total expenditure of the company has not exceeded total budget. In our opinion, expenditure under each head of account should be restricted within the budgeted limit.

Heads of Account	Budgeted	Actual	Variance
	Amount in M. Ton	Amount in M. Ton	Favourable/ (Unfavourable)
Sales Volume:			
Opening Stock of Gas	115.70	89.58	(26.12)
Purchase	15,000.00	12,361.42	2,638.58
Bottling Gain/(Loss)	-	233.42	233.42
Closing Stock of Gas	115.70	183.06	67.36
Sales	15,000.00	12,501.16	(2,498.84)

Heads of Account	Budgeted	Actual	Variance
	in Lac Taka	in Lac Taka	Favourable/(Unfavourable) in Lac Taka
Revenue:			
Sales Revenue	6,318.11	5,274.55	(1,043.56)
VAT	434.12	359.68	(74.44)
Net Revenue	5,883.99	4,914.87	(969.12)

Heads of Account	Budgeted	Actual	Variance
	in Lac Taka	in Lac Taka	Favourable/(Unfavourable) in Lac Taka
Fixed Expenses:			
1. Salaries & Other Benefit :			
A) Salaries & Wages:			
Basic Pay	283.00	277.53	5.47
P.F. (Employer's Contribution)	26.85	25.10	0.44
Contractual Employees	39.80	38.61	1.19
Sub Total (A)	349.65	341.24	7.10
B) Other Benefits:			
House Rent	158.20	150.73	7.47
Bonus	95.30	88.12	7.18
Incentive Bonus	17.75	17.16	0.59
Nababarsha Vhata	4.55	4.13	0.42
Education Allowance	1.02	0.92	0.10
Gratuity	320.00	318.12	1.88
Compensatory Allowance	15.30	14.92	0.38
Utility Allowance	6.27	4.92	1.35
Conveyance	16.50	15.47	1.03
Family Medical Allowance	3.80	3.73	0.07
Medical Supply & Service	30.00	26.47	3.53
Fire & Fuel Allowance	45.40	35.92	9.48
Uniform Expenses	9.95	8.21	1.74
Overtime	40.00	27.55	12.45



Heads of Account	Budgeted in Lac Taka	Actual in Lac Taka	Variance Favourable/(Unfavourable) in Lac Taka
Canteen Subsidy	47.25	43.15	4.10
LFA & Other Allowance	78.00	44.19	33.81
Recreation Expenses	10.00	9.16	0.84
Membership Fees	0.15	-	0.15
Washing Allowance	1.42	1.36	0.06
Special Incentive	7.66	7.46	0.20
Training Expenses	1.80	-	1.80
Sub Total (B)	910.32	821.69	88.63
Total (A+B)	1,259.97	1,162.93	95.73
2. Other Fixed Expenses:			
BPC Service charge	2.00	2.00	-
Land Revenue	1.57	1.49	0.08
Rent & Taxes	15.50	10.04	5.46
Insurance	35.00	27.78	7.22
Total	54.07	41.31	12.76
3. Variable Expenses:			
Repair & Maintenance	61.00	26.10	34.90
Total	61.00	26.10	34.90
4. Other Variable Expenses:			
Fuel & Power	19.50	11.45	8.05
Casual Labour	110.00	91.82	18.18
Printing & Stationery	7.00	5.21	1.79
Postage & Telephone	6.50	2.68	3.82
Transport Expenses	6.00	5.66	0.34
Repair (Car) & CNG	1.50	-	1.50
Hire Car	25.40	24.56	0.84
Car Allowance	10.85	10.82	0.03
Travelling & Daily Allowance	12.00	6.75	5.25
Audit Fees & Legal Expenses	3.00	1.95	1.05
Entertainment Expenses	2.70	2.16	0.54
Bank Charges	3.25	2.49	0.76
Board Meeting & AGM Expenses	14.50	12.29	2.21
Advertisement Expenses	5.80	4.61	1.19
Donation	2.30	1.79	0.51
Innovation	1.00	0.25	0.75
Sundry Expenses	2.25	1.79	0.46
Honararium	1.50	1.40	0.10
Sub Total	235.05	187.68	47.37
5. Depreciation	73.00	72.49	0.51
6. Interest Expenses	0.80	0.72	0.08
Total Variable:(3+4+5+6)	369.85	286.99	82.86
Grand Total	1,683.89	1,491.23	191.35