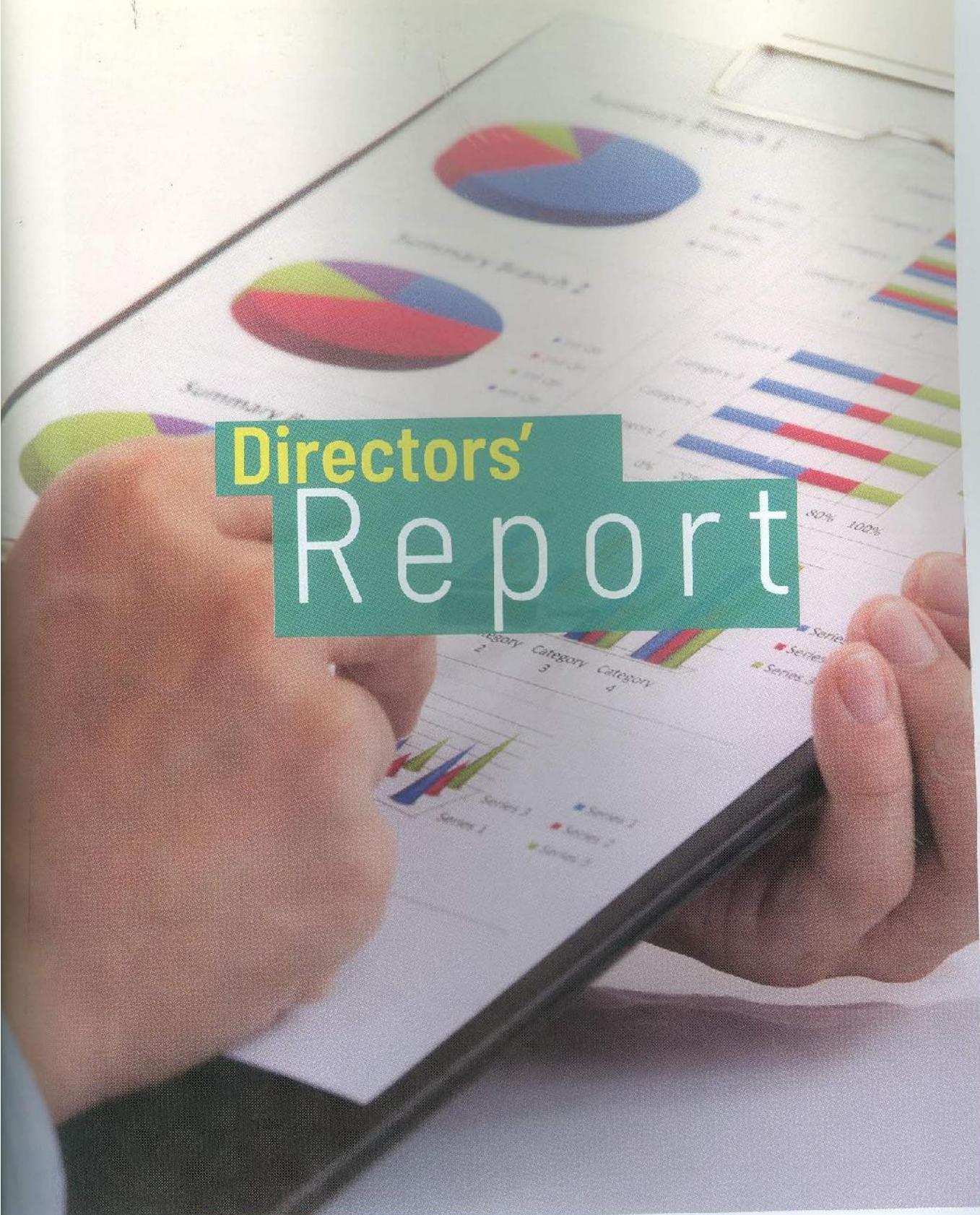




Directors' Report





Directors' Report

Bismillahir Rahmanir Rahim

Respected Shareholders,
Assalamu-Alaikum

I, on behalf of the Board of Directors of Karnaphuli Gas Distribution Company Limited (KCDCL), would like to welcome all of you to the 8th Annual General Meeting of the Company. It is my pleasure to present the Directors' Report enumerating the overall activities of the company during FY 2016-17 for your kind information and consideration.

Distinguished Shareholders,

You are aware that in order to develop the gas industry and to improve the quality of services of this sector, Karnaphuli Gas Distribution Company Limited. (KGCL) was formed to distribute gas in greater Chittagong and Chittagong hill tracks areas and the company started its operation on 1st July, 2010. The company's earnings and other financial parameters are in progress to maintain an upward trend with an efficient management of its revenue operation under the guidance of the Ministry of Power, Energy and Mineral Resources & Petrobangla. As a result, the company has been able to play a vital role in the socio-economic development of the country. In addition, the company has achieved a remarkable profit and credited an amount of TK 125.00 crore as a part of dividend and 170.87 crore as a tax totaling to 295.87 crore to the government exchequer in the FY 2016-17. The company still managed to earn a pre-tax net profit of Tk 490.78 crore through sale of gas worth Tk 2,181.92 crore and hopeful to continue the trend in the future as well. In 2016-17 an average of 230-240 MMSCFD gas was supplied to the KGCL franchise area against the demand of 470 MMSCFD. Here it is to be noted that company's success would increase further if gas supply from national grid were available as per demand.

Honorable Shareholders,

Now, I would like to present a brief account of our Company's marketing, financial and operational activities during the FY 2016-17 for your kind consideration.

Marketing Activities

Gas Purchase

During the FY 2016-17 the Company purchased 2,432.66 MMSCM of gas against the budgeted target of 2,672.00 MMSCM. For this FY the amount of gas purchase from government-owned Bangladesh Gas Fields Company Limited (BGFCL), Sylhet Gas Fields Limited (SGFL) and BAPEX were 399.14 MMSCM, 194.75 MMSCM and 102.10 MMSCM respectively totaling to 695.99 MMSCM and from International Oil Companies (IOC) Bangura, Jalalabad and Bibiyana Gas Field were 1,736.67 MMSCM through Petrobangla. As a result, the ratio of gas purchase from state-owned gas companies and international oil companies (IOC) during the year stood at 29:71.

Gas Sales

Against the target of 2,698.74 MMSCM, during FY 2016-17 the company sold 2,704.12 MMSCM gas. The company earned Tk 2,181.92 crore from sale of gas against the target of Tk 1,831.69 crore which is more than the target.

Comparative statement of customer-wise sale of gas during financial year 2015-16 & 2016-17 is as follows:

Type of Customer	2016-17			2015-16		Growth		
	Target for sales	Actual Sales		% of Gas used	Actual Sales			
	MMSCM	MMSCM	Amount (Crore Taka)	MMSCM	MMSCM	Amount (Crore Taka)	Crore Taka	Percentage (%)
1	2	3	4	5	6	7	8(4-7)	9
Power	709.56	697.10	200.97	25.78	751.21	211.84	-10.87	-11.16
Fertilizer	401.20	307.07	261.54	11.35	363.79	332.01	-70.47	-72.33
Industry	418.48	455.47	364.35	16.84	475.74	352.93	11.42	11.72
Captive Power	373.64	400.97	365.37	14.83	395.65	322.78	42.59	43.71
Commercial	31.75	36.68	50.31	1.36	36.99	44.07	6.24	6.40
Seasonal	-	-	-	-	-	-	-	-
Tea-garden	1.87	0.56	0.41	0.02	0.46	0.32	0.09	0.09
CNG Feed Gas	141.99	150.82	423.56	5.58	148.96	392.25	31.31	32.14
Domestic	620.24	655.45	515.41	24.24	635.28	428.29	87.12	89.42
Total	2,698.74	2,704.12	2,181.92	100.00	2,809.08	2,084.49	97.43	100.00





Customer Connections

The budgeted target for number of gas connections to be given during the financial year was set at 41,115 nos (Captive Power 18, Industry 55, Commercial 139, Tea garden 01, CNG 08 and Domestic 40,894) subject to availability of gas supply and no connection was provided due to having embargo of the government for new connections.

Statement of Customer-wise gas connections up to 30th June 2017.

Category of Customers	Number of Connections
Power	05
Fertilizer	04
Industry	1,048
Captive Power	177
Commercial	2,788
Seasonal	--
Tea-garden	02
CNG Feed Gas	68
Domestic	5,97,982
Total	6,02,074

Disconnection & Reconections

In addition to the company's routine exercise for disconnections of defaulting and illegal users, special disconnection teams were formed to realize default gas bills and detecting illegal users. The Company earned a substantial amount of revenue from unauthorized and unscrupulous customers in FY 2016-17 as shown in the following table:

Statement of disconnections and reconections:

Category of Customers	Disconnection	Re-Connection		Remarks
	Number	Number	Collection (CroreTaka)	
Industry	64	42	19.47	
Commercial	169	147	1.87	
CNG Feed Gas	07	05	4.23	
Domestic	9,013	7,654	8.03	
Total	9,253	7,848	33.60	Additional Revenue of Tk. 8.24 Crore has been realized against unauthorized usage of gas and Tk. 3.68 crore realized as penalty from the various types of customers.

Vigilance Activities

KGDCL has been conducting drives against pilferage and unauthorized use of gas by unscrupulous people. Currently 18 teams comprising 1 central vigilance team, 2 taskforces, 1 central taskforce, 8 regional vigilance teams, 3 disconnection teams for domestic connections, 2 disconnection teams for commercial connections and vigilance department itself tasked with the responsibility of conducting vigilance activities. In addition, a Mobile Court, headed by an Executive Magistrate also takes part in the vigilance operations. As per the provisions of 'Bangladesh Gas Act-2010' the Mobile Court headed by an Executive Magistrate conducted 3 drives and 4 persons were sentenced in different period during the year.



Following Steps were taken to prevent misuse of gas and to ensure the accuracy of metering system

- A. Tele-metering system has been introduced in the RMS of C5 bulk customers (KAFCO, CUFL, SPS, CPS, KPM) and 5 HP DRSSs in the Chittagong city to monitor gas flow and pressure from office. For other load intensive customers, it will be introduced in phases.
- B. Meters with Electronic Volume Correctors (EVCs) are running in the RMS of load intensive customers. By now, meters with EVCs have been installed in the premises of 279 customers including 68 CNG customers, 95 Captive Power customers and 114 industrial customers, 01 commercial customer, 01 domestic customer and they are billed on the basis of EVC data.
- C. By the finance of Japan International Co-operation Agency (JICA), a project of installation of 60,000 nos. of pre-paid gas meters for the domestic users in the Chittagong city areas is in progress to prevent the misuse of gas. 10,104 nos. of pre-paid gas meters have been installed up to June 2017. To enhance energy efficiency among the industrial customers regarding optimum use of gas, customers were requested in written, to improve the efficiency of their boilers, generators and furnaces. Besides, letters have already been sent to the concerned customers to submit their report audited by an energy auditing firm about fixing thermal efficiency of the existing generator and furnish, finding reasons behind misuse of heat and taking task to prevent misuse of heat.

Revenue and Financial Performance

I am delighted to announce that, the company has sold gas worth Tk 2,181.92 crore and earned pre-tax net profit of Tk 490.78 crore during the FY 2016-17. At this stage I would like to present before you the revenue and financial performance of the Company for FY 2016-17 for your kind information and consideration.

Wheeling Charge

The Company paid a wheeling charge of Tk 37.73 crore during the FY 2016-17 for transmission of 2,410.87 MMSCM of gas to KGDCL franchise area through GTCL Transmission Pipelines (21.79 MMSCM of gas was obtained from Semutang Gas field through company's own pipeline). The expenditure on this account in the preceding year was Tk 46.89 crore.





Price Deficit Fund

A Price Deficit Fund (PDF) was created to cover the loss incurred by Petrobangla on account of purchase of gas from IOCs at higher prices compared to the selling prices to the customers. An amount of Tk 41.89 crore was paid to Petrobangla for PDF in this financial year. In the previous financial year the amount was Tk 36.51 crore.

Gas Development Fund

Gas Development Fund was created on 1 August, 2009 to augment reserve/production of the companies engaged in discovery and production of gas. An amount of Tk 98.92 crore was paid for this purpose during the year. An amount of Tk 99.66 crore was paid in the previous financial year.

Energy Security Fund

'Energy Security Fund' was formed by BERC on 1 September 2015 on the basis of rescheduled gas tariff which is 1.01 per MMSCM to meet consumers' interest. The amount of fund stood at TK 272.08 crore in the FY 2016-17 which was TK 232.12 in the previous financial year.

Support for Shortfall Fund

'Support for Shortfall Fund' has been formed by BERC with effect from 1 March, 2017 to replenish the revenue deficit of gas production, transmission and distribution. The expenditure on this account is Tk 90.41 crore in the financial year 2016-17.

Company's Margin

Company's total gas selling during FY 2016-17 stood at Tk 2,181.92 crore. After deduction of Tk 1,677.85 crore i.e. Tk 1,130.19 crore for gas purchase, Tk 3.22 crore for BAPEX margin, Tk 37.73 crore for wheeling charge, Tk 41.89 crore for PDF, Tk 3.41 crore for Deficit Wellhead Margin Fund, Tk 98.82 crore for Gas Development Fund, Tk 272.08 crore for Energy Security Fund and Tk 90.41 crore for support for shortfall fund, the company's net margin stood at Tk 504.07 crore.

Net Profit

The Company's pre-tax net profit during the FY 2016-17 stood at Tk 490.78 crore. The net profit for the year under review down turned by Tk 16.59 crore i.e. 3.29% compared to Tk 507.47 crore of the previous financial year.

Statement showing profit during FY 2016-17

Particulars	Taka (crore)
Gas Sales	2,181.92
Income from other sources	143.91
Total Income	2,325.83
Gas Purchase related expenditures	1,577.85
Operating & other expenditures	131.37
Total Expenses	1,809.22
Total Profit	516.61
WPPF	25.83
Total Profit after WPPF/Pre-tax Profit	490.78

Accounts Receivable

After the deduction of bad debts from the company's due bill on 30-06-2017, the due amount stood at Tk 429.76 crore which is equivalent to 1.78 months bill.

Customer-wise Accounts Receivable as on 30-06-2017

Customers	Accounts Receivable on 30.06.2017 (Taka In crore)	Monthly Average Sale (Taka In crore)	Equivalent Months Receivable
1. Power:			
Government	46.10	21.93	2.10
Non-Government	9.04	7.34	1.23
2. Captive Power :			
Government	37.13	2.30	16.14
Non-Government	57.38	33.10	1.73
3. Fertilizer :			
Government (CUFL, TSP, DAP)	3.89	3.89	1.00
Non-Government (KAFCC)	33.70	33.70	1.00
4. Industry :			
Government	25.59	2.90	8.82
Non-Government	70.48	30.28	2.32
5. Commercial :			
Government	-	-	-
Non-Government	12.11	5.24	2.31
6. Tea Garden :			
Government	-	-	-
Non-Government	0.05	0.05	1.00
7. CNG Feed Gas :			
Government	1.77	1.77	1.00
Non-Government	61.90	39.34	1.57
8. Domestic :			
Government	17.24	3.18	5.42
Non-Government	86.79	55.28	1.57
Total	463.17	240.30	1.92
(-)Less. Bad debt	33.41		
Grand Total	429.76		1.78

It appears from the statement that the total amount of accounts receivable recorded due gas bill for 33 months from KPM, a BCIC controlled customer in the industry and captive power sector, 80 months bill from Amin Jute Mills in the industry sector. In addition, 12 months dues bill from Bangladesh Railway, 57 months dues bill from Chittagong City Corporation in the domestic sector and 55 months dues bill from Government officer/staff against the deposit of their deducted salary. Efforts of dues collection from the said customers is continued.



System Loss/Gain

The Company purchased 2,432.66 MMSCM of gas and sold 2,704.12 MMSCM during the year. As a result, the Company recorded gain in the sphere of gas sales.

Digitalization Activities

Activities related to ERP Software

Customized software is developed by IICT, BUET to bring all the activities of KGDCL under ERP (Enterprise Resource Planning) software. The software is being developed based on Oracle 11g and Java script which is open code software. The software is web-based and its data will be preserved in the central server. As a result, Ministry, Petrobangla or any other institution can get KGDCL related information easily. Besides, Customers will be able to collect application form for new gas connection, billing and other information by internet.

Online Billing

Online gas billing system, developed by IICT, BUET has been introduced to ensure easy and fast bill payment by all categories of customer of KGDCL. Among eight zones of the company, customers of zone-1, as a pilot zone have been paying their bills by online system since February 2017. Necessary registration work is in progress for the customers of the rest of the seven zones. Agreement between KGDCL and six banks has already been signed to collect monthly gas bills. Signing agreement with 10 more online banks is in progress to facilitate bill pay system. On the other hand, collection of the gas bills from the domestic customers through the Grameenphone bill-pay system is continued.

GIS- Based Mapping of Gas Pipe Lines and Installation

The company has undertaken the work of mapping on its network of gas pipelines and gas installation based on Global Information System (GIS) and the system was developed by Center for Environment and Geographic Information Services (CEGIS). Under the work, digital mapping at zone-3 has already been

completed. Digital mapping at rest of the seven zones will be started soon. On completion of this work it will be possible to attend the operational activities of the company promptly. Besides, it will be possible to characterize the low pressure zone with proper analysis of problems related to low pressure and it will also be easy to extend gas pipeline network in the future to ensure quality customer service.



Ensuring information through website

In response to the commitment of the government to digitalize Bangladesh, the company has developed its own website (www.kgdcl.gov.bd) in order to improve customer service & easy access of information. The site is structured to disseminate information about the company, enlisted contractors, domestic and international tenders and application form of gas connection, citizen-charter and other important communication which help the customer /intending firm to obtain their required information.

Natural Gas Efficiency Project [Installation Of Prepaid Gas Meter for KGDCL]

A project of Tk 246.58 crore (GOB fund: Tk 81.45 crore, project aid fund: Tk 154.19 crore, KGDCL own fund TK 10.92 crore) by the finance of the Government of Peoples' Republic of Bangladesh, Japan International Co-operation Agency (JICA) under the 35th ODA loan package of Japan govt. and KGDCL has been taken to assist in the financial growth of Bangladesh by effective supply and use of natural gas. This project was approved in ACNEC meeting held on 30-12-2014 to implement the project from 1 July, 2014 to 30 June 2018. Later on, Government order was circulated by the energy and mineral resources division on 12-05-2015. Under the project, 60,000 nos. of modern technology based pre-paid gas meter will be installed at Khulshi, Lalkhan bazar, Nasirabad, Chandgaon, Andorkilla, Chwakbazar, Panchlaish, Kazir Dewri, Sholashahar and Halishahar area in the city. Under the project, 10,104 nos. of pre paid gas meters have already been installed up to June 2017.

Development Activities

Respected Shareholders,

Brief description of the development activities pertaining to the construction of pipelines during the FY 2016-17 is presented in short for your kind consideration.

Civil Construction

Construction work of a 'C' type ten storied building for company officials in Chandgaon residential area has been completed. Re-tender for the construction of a ten storied 'B' type building is in progress. Design, drawing and estimation work have been completed for a ten storied 'A' type building. Tender will be invited

soon. Operators building have been constructed at Halishahar HP-DRS and Shikalbaha Power Station RMS. Tender has been called for the installation of fire fighting system in the main building. Besides this, for the security of Fauzdarhat and Halishahar office design, drawing and estimations are done to install CCTV there.

Construction of pipe lines

There are 60/150 PSIG gas distribution pipeline network in the company's franchise area in the greater Chittagong & Chittagong Hill Tracts. Besides, there are also existence of 350 PSIG 20" diameter gas distribution pipeline from Chittagong to 210MW power plant and 960 PSIG 10" diameter high pressure gas pipeline from Chittagong ringmain to Semutang gas field. During FY 2016-17, 0.13 KM distribution pipelines ranging from $\frac{3}{4}$ " to 6" diameter were constructed.

Loan Agreement for the construction of Transmission Pipelines

Loan Agreement of Tk 249.95 crore has been signed between KGDCL and GTCL on 13-06-2016 to finance at 'Anwara-Fauzderhat Gas Transmission Pipeline Project' by GTCL to transmit to be imported re-gasified LNG. Another loan agreement of Tk 250.00 crore has been signed between KGDCL and GTCL on 14-11-2016 to finance at 'Moheshkhali-Anwara gas transmission pipeline'. After the completion of project, the amount of loan is refundable by GTCL to KGDCL at 2% interest in four quarterly installments in twelve years. Besides, a Loan Agreement of Tk 40.00 crore has been signed between KGDCL and BAPEX on 26-01-2017 to finance at 16 number block (mognama) for gas exploration.

Improvement of the capacity of Gas Network

Steps have been taken by the Government to import Liquefied Natural Gas (LNG) to mitigate the longstanding gas supply crisis in the country. Hopefully it will be possible to supply almost 500 MMSCFD of gas to KGDCL system by GTCL through the CGS to be set up in the Anwara region in Chittagong by April 2018. The capacity of KGDCL Gas Network is 350 MMSCFD. A project has been taken for the upgradation of KGDCL gas distribution network estimating cost of Tk 367.10 crore by KGDCL own fund under this project, pipeline will be constructed to supply gas to Mirasharai Economic Zone, Chittagong.

Operational Activities

Distinguished Shareholders,

Under the necessary maintenance work of 149 KM high pressure gas pipeline (16", 20" and 20" dia 57 KM long Chittagong Ringmain Pipeline, 20" dia 18 KM long Raozan Thermal Power Plant pipeline, 8" dia 18 KM long KPM Spur Line and 10" dia 56 KM long high-pressure pipelines from Semutang gas field to Chittagong) de-watering, cleaning, greasing and painting work of 70 installations (28 main line valve, 33 off-take, 03 manifold stations and 06 pig lunching and receiving stations) are in progress. Right Off-Way (ROW) of 57 kilometers high-pressure pipelines of Chittagong Ringmain line has been demarcated newly on the basis of information obtained from the survey report. Contractor has been engaged for the maintenance of bare pipelines of Semutang gas pipeline located at Mandakini and Harualchari canal. Maintenance of the said pipelines will be completed by running dry season. 42 nos. of illegal installations situated on the right off-way of high pressure gas pipeline have been evicted. Marker post has been placed in six places as a barricade of transport to ensure the security of high pressure transmission pipeline. Among them right off-way of Kalurghat DRS has been barricaded by the help of Chandgaon thana. Evection of installations constructed on the right off-way is continued. Besides, maintenance work at different places is in progress. CMS of different categories of consumers is painted in phase. Flow computer and odorization have been installed at 5 HP DRS's in Chittagong city area. As a result, it is being possible to monitor gas supply and supply of odorous gas in city area network. Necessary modification and required maintenance work of RMS(s) in different DRS are being done gradually to ensure smooth supply of gas. Capacity of DRS has been enhanced by modification of filter and regulator at Fateabad IP DRS in this financial year. During the FY 2016-17 such installations were visited 210 times and filter and regulator servicing were done for 195 CMS(s).



Improvement of Cathodic Protection System

Cathodic Protection System is very essential system to protect the underground MS pipelines from corrosion. Due to effect of corrosion a major unexpected accident may happen any time with disruption of gas supply and may require replacement of existing gas pipeline. For effectiveness of the installed Cathodic Protection System, regular maintenance, monitoring & development work was undertaken. The period of deed signed with M/S Total Energy Services Ltd. 333/3, Segunbagicha, Dhaka 1000 on 07-07-2013 for a term of 3 years for operation, proper maintenance and constant monitoring of the Cathodic Protection System installed at the high pressure and distribution pipe lines under KGDCL has been over recently. According to the deed, Cathodic Protection System has been upgraded to a reasonable standard after reviewing the reading of PSP of transmission and distribution pipelines and marking partial protected parts. Besides this, existing 22 CP stations are kept running through regular visit and proper maintenance along with installation of Anode at marking places for permanent Cathodic protection.

Manpower and Human Resource Development

Distinguished shareholders,

There is a provision of 893 employees in the organogram of the company including 407 officers and 486 staff. In June 2017, the company had a total of 530 officials including 309 officers and 221 staff. Besides this, 175 employees were employed in outsourcing. In this FY, 15 officers and 09 staff were retired and 02 officers and 01 staff had died.

The statement of total manpower during the FY 2015-16 & 2016-17 is given below:

Financial Year	Number of officers			Number of staff			Total number of officers/staff		
	Male	Female	Total	Male	Female	Total	Male	Female	Total
2015-16	287	25	312	223	08	231	510	33	543
2016-17	285	24	309	213	08	221	498	32	530

Training

An efficient work force is the precondition for proper management and organizational development. HRD programs are underway to develop the potentiality of existing manpower and keeping them abreast of the latest development in their respective fields of operation. During the FY 2016-17 there was a budget provision of Tk 3.80 crore for trainings. 124 officers and staffs were provided with training on various subjects at different reputed institutions of the country and abroad and 60 officers were sent for overseas training during the year.

Annual Performance Agreement

The government of Bangladesh has introduced Government Performance Management System (GPMS) to ensure assessment of performance from qualitative to quantitative figures in the public sector. Under this program, Annual Performance Agreement (APA) system has been initiated. The agreement between Petrobangla and KGDCL has been signing since FY 2015-16. Annual Performance Agreement (APA) has been signed on 30-06-2016 for the FY 2016-17. A general manager (F&A) of the company has been assigned as focal point for APA. According to the agreement report of achievement against APA is regularly sent to Petrobangla on monthly, quarterly, half-yearly and yearly basis. 98.09% of target of APA has been achieved during FY 2016-17.

Right to Information

To ensure transparency and accountability in all public, autonomous and statutory organization, the Parliament of the People's Republic of Bangladesh passed the 'Right to Information Act, 2009' on 27 March, 2009. According to the act, the company has assigned a Manager as focal point and information of the company is kept updated.



National Integrity Strategy

The company has formed a committee with a view to implementing national integrity strategy. Action plan has already been taken to ensure integrity of the officers/staff by practicing morality, honesty, responsibility and abiding by rules and regulations of the company. According to the plan, an officer has been assigned as focal point. Following national integrity strategy, an officer and a staff have been awarded national integrity award on basis of their work efficiency for the FY 2016-17.

Grievance Redress System

An officer has been assigned as focal point to implement Grievance Redress System (GRS) in the company. 165 grievances obtained from the customers have been resolved in the FY 2016-17. Hot Line System is introduced to send complaints to the company by the customers fast and easily. Hot Line number of the company is 16512.

Health, Security and Environmental Balance

Health Care

An MBBS doctor, government approved essential drugs with Ambulance facilities have been provided in the Head Office for caring health of company's officer, staff and their dependents. First Aid Boxes have been provided to company's all TBS & DRS installations. Safety measures are taken by imparting training to all officers/staff for attending hazardous tasks. Due to effective precautionary measures taken for hazardous work, no one suffered injury during the year. While attending to the hazardous tasks, physicians, medical equipment, ambulance and necessary manpower are kept standby in the workplace to meet any emergency.



Safety

Company's own security guards and those recruited by outsourcing are engaged in different installations of the Company. The activities of security guards are regularly monitored by the duty officers. The company officials also visit the installations on regular basis to monitor the security issues. CCTV has been installed in the head office building to ensure security of the company. Installation of CCTV at Halishahar and Fauzderhat office is in progress. Fire extinguishers have been installed in the company's installations and operators have been trained to handle these properly. Signboards have been placed in the RMS, TBS & DRS as a careful management. RMS(s), TBS(s) & DRS(s) are visited regularly. Emergency vehicles and technicians are kept ready for 24 hour to meet any emergency arising from fire or leakage of

gas. On the basis of emergency and complaints of gas related accidents, necessary measures are being taken instantly. During this financial year, 33 complaints of fire in the premises of the users were received. On receipt of information officer/staff engaged in emergency section has physically been attended the premises and quickly extinguished the fire.

Environment

Except domestic customers, all types of customers required to submit clearance certificate from Environment Directorate in order to ensure the adverse impacts on the environment. As a part of the environment conservation program, saplings of different varieties of trees have been planted in the premises of the company's installations and they are taken care of regularly. A Section named "Environment and Safety" has been created in the Company to monitor and guard against adverse impacts on environment on account of the company's activities. Environment & Safety status of RMS/DRS are being regularly sent to Petrobangla. Necessary steps are taken to ensure the security of gas distribution line and the installations to avoid accidents. Consciousness of the officials is enhanced by providing training about professional health and safety.

Celebrations of national important days

9th August National Energy Safety Day, 15th August National Mourning day, 12 Rab'u'l-Awwal Eid-e-Miladunnabi, 16th December National Victory Day, 21st February Martyr day and International Mother Language Day, 17th March Birthday of Father of the Nation Bangabondhu Sheikh Mujibor Rahman and National Children Day, 26th March Independence and National Day and 1st May are being observed with due honor and gravity.

Welfare Activities

Respected Shareholders,

Now I would like to draw your attention to the welfare activities of the Company. The welfare programs are going on satisfactorily keeping consistency with overall development and financial activities of the company. Under the welfare programs of KGDCL, 22 officers and staff were provided loan of Tk 3.16 crore to buy lands, motor cycles and for housing as per company's policy in the FY 2016-17. Besides, under





the scholarship programs, 84 children of officers/staffs were awarded a scholarship of Tk 18.67 lac during the FY 2016-17 for the purpose of inspiring their children's education. During this year, annual sports competition and picnic were also arranged with the participation of company's officers/staffs of all levels under the recreational programs. As a part of social responsibility, the company assists disaster affected and helpless people. In the FY 2016-17, an amount of Tk 31.25 lac (Tk 3 lac to Bangobondhu Krera seva federation, Tk 28.25 lac to various social and religious organizations) was donated by the company.

Challenges of the company

Respected Shareholders,

You are aware that, customers of the KGDCL franchise area have been experiencing a gas supply crisis for a long time. Against the demand of 470 MMSCFD of gas by the customers (fertilizer factories, power stations, industries, captive power, CNG, commercial and domestic), average 233 MMSCFD of gas is supplied from National Grid and Semutang gas field in the FY 2016-17. Gas load management in the distribution network is kept sustainable by load staggering in fertilizer factories and power stations and selling of gas in the CNG stations is kept off for six hours daily. Nevertheless, low pressure situation persists in the distribution line due to huge gap between demand and supply. As a result, different types of customers complain of not getting gas in appropriate pressure.

The government has taken initiatives to import LNG to mitigate the longstanding gas crisis. 30" dia 91 KM gas transmission pipelines has already been constructed from Mosheshkhali to Anwara. Hook-up with the said line and KGDCL ringmain line is also completed. Hopefully imported gas will be added to the National Grid by April 2018. A project is underway to construct necessary pipeline and infrastructure for the upgradation of distribution network and construction of gas pipeline to supply gas to the Mirsharai Economic Zone.

Moreover, Petrobangla has informed that 350-400 MMSCFD of gas (Re-gasified LNG) will be supplied to the KGDCL ringmain line within six months of agreement signed with KAFCO and CUFL to set a 'Small Scale LNG Terminal' in their floating jetties. I am very hopeful that the gas crisis will be over after introducing Re-gasified LNG.

Problems

Distinguished shareholders,

Due to having a shortage of gas supply from the National Grid against the demand of KGDCL areas and for being stopped all types of new gas connection by the government order, the growth of gas connection has been reduced. Furthermore, distribution network is being damaged at different places in the city for the development activities of various service provider organizations. As a result, accident like gas leakage occurred. On the other hand, operating expenditure of the company is increased for the reinstallation/maintenance work of pipeline.

Future Programs

- The present government has taken initiatives to import Liquefied Natural Gas (LNG) to meet the demand of energy. It is expected that the imported gas will be added to the National Grid by 2018. A project of TK 367.10 crore by company's own fund titled "Construction of pipeline for the Mirsharai Economic Zone and upgradation of gas distribution network for KGDCL" is underway to distribute initially 500 MMSCFD imported gas as per demand of KGDCL. The duration of project is from May 2017 to June 2019 which is approved on 02-07-2017 by the Ministry of Power, Energy and Mineral Resources. Work of the project is in progress as per DPP.

Tender has been invited for constriction and hook up of 10" dia 06 KM pipeline from Nasirabad HP-DRS to Sholashahar and 10 KM, 10" dia from Kalurghat HP-DRS to Bakolia.

Besides, proposed land for 01 CGS, 02 DRS(s), 01 valve station and 06 KM gas pipeline inside of the Mirsharai Economic Zone has been handed over to KGDCL on 19-09-2017. It is expected that the land will be handed over to KGDCL in black and white soon.

- To solve the low pressure problem of gas, contractor has been engaged for the up gradation/modification work of 03 HP-DRS and 04 IP-DRS. The upgradation work will be completed by September 2018.
- A letter has been sent to the CDA & the Chittagong Port Authority to provide suitable land at Halishahar area to construct own office building and regular communication in this regard is continued with them. Besides this, initiatives have been taken to buy land around main office building to extend its space due to insufficient sitting arrangements.

Respected Shareholders,

So far, I endeavored to explain in brief the overall performance of the Company for the FY 2016-17. The achievements by this time have been possible as all officers and employees executed their duties with hard work, obedience, sincerity and devotion under the guidance of the Ministry and Petrobangla for which they deserve our appreciation. That's why I would like to offer thanks to all on behalf of the board of Directors. I am also delighted and impressed to note that the management has efficiently and effectively administered the affairs of the Company during this year. I, on behalf of the Board of Directors, would like to express my sincere thanks and gratitude to all authorities including the Energy and Mineral Resources Division, Finance Division, Planning Commission, National Board of Revenue, Local Administration, Police Administration and different Electronics and Printing media for their kind co-operation. Further gratitude must be extended to Petrobangla and to the government & autonomous bodies for extending their wholehearted co-operation and assistance to the company.

Distinguished Shareholders,

I am thankful and grateful to you all for attending the 8th Annual General Meeting of Karnaphuli Gas Distribution Company Limited and for listening to the report patiently. Now I would like to place the Audited Accounts, Audited Report and the Directors' Report on the activities of the company during the FY 2016-17 before the Shareholders for their kind consideration and approval.

In the end, I would request everybody to join me in praying to Almighty Allah to help KGDCL maintaining a sustainable growth. May Allah bless us all.

Allah-Hafez



(Md. Zakir Hossain)

Chairman
Board of Directors
Karnaphuli Gas Distribution Company Limited.



Auditors' Report



INDEPENDENT AUDITORS' REPORT

TO THE SHAREHOLDERS OF KARNAPHULI GAS DISTRIBUTION COMPANY LIMITED

We have audited the accompanying Statement of Financial Position of the Karnaphuli Gas Distribution Company Limited as of June 30, 2017 and the related Statement of Profit or Loss and Other Comprehensive Income, Statement of Cash Flows and the Statement of Changes Equity for the year then ended together with the notes numbering 1 to 50 annexed thereto.

Management Responsibility for the Financial Statements

Management is responsible for the preparation & fair presentation of these Financial Statements in accordance with Bangladesh Financial Reporting Standards and for such internal control as management determines is necessary to enable the preparation and presentation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditor's Responsibility

Our responsibility is to express an opinion on these financial statements based on our audit. We conducted our audit in accordance with Bangladesh Standards on Auditing. Those standards require that we comply with ethical requirement and plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the entity's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the entity's internal control. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our qualified audit opinion.

Basis for Qualified Opinion

- a. As stated in note-10.02 of the financial statements of the company for the year ended June 30, 2017 an aggregate amount of Taka 334,104,875 has been recognized as a provision for bad and doubtful debt But such provision seems not reasonable with the nature of business of the company and also fails to meet the recognition criteria as stipulated by Bangladesh Accounting standards (BAS):37 Provision, Contingent liabilities and Contingent Assets.
- b. Reportedly, considering the un-collectability of surcharge particularly with regard to Govt. bulk and non-bulk customer, the revenue department did not recognize those surcharge as revenue of the KCDCL. As a result disclosed revenue of Taka 21,937,648,563 (please see note 30 and 31) in the audited financial statements for the year ended June 30, 2017 does not agree with the system generated Revenue of Taka 22,071,676,181.

Qualified Opinion

In our opinion, except for the possible effect of the matters described in the Basis of Qualified Opinion paragraph, the financial statements, prepared in accordance with Bangladesh Accounting Standards (BAS) give a true and fair view of the state of the Company's affairs as of June 30, 2017 and of the results of its operations and its cash flow for the year then ended and comply with the Companies Act, 1994 and other applicable laws and regulations.



Other Matter

The audited financial statements of Karnaphuli Gas Distribution Company Limited for the year ended June 30, 2016 were audited by S.F Ahmed & Co., Chartered Accountants who expressed an unmodified opinion on those statements on November 21, 2016.

Report on other Regulatory Requirements

In accordance with the Companies Act. 1994 , we also report that:

- a) Except for matters as referred in basis for qualified opinion we have obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purposes of our audit and made due verification thereof,
- b) In our opinion, proper books of account as required by law have been kept by the Company so far as it appeared from our examination of those books, and
- c) The Company's statement of financial position, statement of comprehensive income and it's statement of cash flows dealt with by the report are in agreement with the books of accounts.

Dated, Chittagong


MRH DEY & CO.
Chartered Accountants

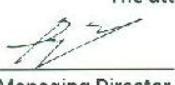


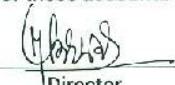
Karnaphuli Gas Distribution Company Limited

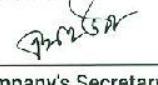
(A Company of Petrobangla)
Statement of Financial Position
As at June 30, 2017

	Notes	Amount in Taka		
		30.06.2017	30.06.2016	
ASSETS				
NON-CURRENT ASSETS				
Property, plant and equipment*	4.00	1,942,632,499	2,017,370,292	
Capital Work-in-progress*	5.00	227,042,114	211,669,117	
Loans to employees- Non-current portion	6.00	245,576,200	244,592,432	
		2,415,250,813	2,473,631,841	
CURRENT ASSETS				
Loans to employees-Current portion	6.00	25,921,500	24,566,028	
Inventories of stores & other materials	7.00	342,284,956	405,503,046	
Advances, deposits and prepayments	8.00	22,120,289	26,790,814	
Other current assets	9.00	263,419,689	25,017,460	
Trade receivable*	10.00	4,297,635,631	3,127,630,665	
Investment in FDR	11.00	13,501,438,899	12,373,960,553	
Cash and bank balances	12.00	3,348,325,531	3,387,951,932	
Deposited for energy security fund	13.00	4,381,542,485	1,628,202,950	
		26,182,689,079	20,999,626,448	
TOTAL ASSETS		28,597,939,892	23,473,258,289	
SHAREHOLDERS' EQUITY & LIABILITIES				
EQUITY				
Share capital	14.00	700	700	
Retained earnings*	15.00	11,533,553,405	9,706,092,797	
Depreciation fund	16.00	764,806,087	630,152,262	
		12,298,360,192	10,336,245,759	
NON-CURRENT LIABILITIES				
Customers' security deposits	17.00	2,420,201,070	2,163,577,393	
Contractors' security deposits	18.00	11,745,000	11,895,000	
Deferred tax liabilities*	19.00	(32,656,210)	(10,593,050)	
		2,399,289,860	2,164,879,342	
CURRENT LIABILITIES				
Accruals & provisions*	20.00	552,575,254	802,359,275	
Current account with BGDCI	21.00	676,602,130	1,176,474,822	
inter company current account	22.00	59,008,240	30,612,759	
Other payable	23.00	3,056,912,294	3,056,912,294	
Dividend payable	24.00	312,500,000	-	
Income tax payable	25.00	174,304,631	123,403,613	
		4,831,902,550	5,189,762,763	
Liabilities for Gas Supplied				
Liabilities for gas purchase	26.00	2,888,377,728	3,051,310,807	
Liabilities for transmission charges	27.00	91,560,085	101,934,101	
Liabilities for petrobangla margin	28.00	1,046,419,761	277,893,756	
Liabilities for value of gas as a product	29.00	5,042,029,715	2,321,231,759	
		9,068,387,289	5,782,370,425	
Total current liabilities		13,900,289,840	10,972,133,188	
TOTAL SHAREHOLDERS' EQUITY & LIABILITIES		28,597,939,892	23,473,258,289	

The attached notes form an integral part of these accounts and should be read in conjunction therewith.


Managing Director


Director


Company's Secretary

Signed in terms of our annexed report of date

Dated, Chittagong


MRH DEY & CO.
Chartered Accountants

Karnaphuli Gas Distribution Company Limited

(A Company of Petrobangla)

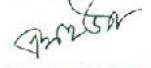
Statement of Profit or Loss and Other Comprehensive Income
For the year ended June 30, 2017

	Notes	Amount in Taka	
		2016-2017	2015-2016
Sales Revenue	30.00	21,819,168,175	20,844,929,668
Other operating income	31.00	118,480,388	130,663,193
Total Revenue		21,937,648,563	20,975,592,861
Cost of sales:			
Gas purchase - including SD & VAT	32.00	11,301,912,850	11,468,872,547
Contribution for BAPEX margin	33.00	32,223,580	33,359,906
Deficit Fund for BAPEX wellhead margin	34.00	34,047,657	41,837,005
Transmission charge - inter-company	35.00	377,300,225	468,914,554
Price deficit fund margin	36.00	418,875,089	365,056,717
Gas development fund	37.00	989,239,150	996,584,056
Value of gas as a product/ Energy security fund	38.00	2,720,797,957	2,321,231,759
Support for Shortfall	39.00	904,072,836	-
		16,778,469,344	15,695,856,644
Gross profit		5,159,179,219	5,279,736,216
Operating expenses	40.00	948,095,648	678,517,962
Depreciation expenses	41.00	149,342,254	159,149,304
Petrobangla's service charge	42.00	121,904,000	75,225,000
Bad and doubtful debts expense	43.00	94,339,849	60,175,362
		1,313,681,751	973,067,628
Operating profit		3,845,497,468	4,306,668,588
Other Non-operational Income	44.00	53,461,955	179,619,959
Interest Income	45.00	1,267,115,513	855,500,216
Net profit before contribution to Beneficiaries' profit participation fund		5,166,074,936	5,341,788,763
Less: Contribution to Beneficiaries' profit participation fund		258,303,747	267,089,438
Profit before tax		4,907,771,189	5,074,699,326
Less: Income tax expense	46.00		
Current tax expense		1,717,719,916	1,776,144,764
Deferred tax (income) / expense (restated)		(22,063,160)	(108,897,779)
		1,695,656,756	1,657,246,985
Net profit after tax for the year		3,212,114,433	3,407,452,341
Add: Other comprehensive income			-
Total comprehensive income for the year		3,212,114,433	3,407,452,341

The attached notes form an integral part of these accounts and should be read in conjunction therewith.


Managing Director


Director


Company's Secretary

Signed in terms of our annexed report of date

Dated, Chittagong


MRH DEY & CO.
Chartered Accountants



Karnaphuli Gas Distribution Company Limited

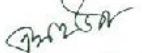
(A Company of Petrobangla)
Statement of Changes in Equity
For the year ended June 30, 2017

Particulars	Amount in Taka			
	Share Capital	Depreciation Fund	Retained Earnings	Total Equity
Balance as at 01.07.2015	700	-	7,435,019,525	7,435,020,225
Net profit after tax for the year	-	-	3,293,134,093	3,293,134,093
Transferred to depreciation fund	-	630,152,262	(630,152,262)	-
Interim dividend paid	-	-	(838,800,000)	(838,800,000)
Prior year adjustment	-	-	11,487,000	11,487,000
Balance as at 30.06.2016	700	630,152,262	9,270,688,356	9,900,841,318
Prior period adjustment accounts receivables			320,977,385	320,977,385
Prior period adjustment with Provision for bad debt			(14,579,623)	(14,579,623)
Prior period adjustment with accumulated depreciation			14,688,431	14,688,431
Prior period adjustment with deferred tax			114,318,247	114,318,247
Restated Balance as at 30.06.2016	700	630,152,262	9,706,092,798	10,336,245,760
Balance as at 01.07.2016	700	630,152,262	9,706,092,798	10,336,245,760
Net profit after tax for the year			3,212,114,433	3,212,114,433
Transferred to depreciation fund		134,653,825	(134,653,825)	-
Interim dividend declared for the year			(1,250,000,000)	(1,250,000,000)
Balance as at 30.06.2017	700	764,806,087	11,533,553,405	12,298,360,192

The attached notes form an integral part of these accounts and should be read in conjunction therewith.


Managing Director


Director


Company's Secretary

Signed in terms of our annexed report of date

Dated, Chittagong


MRH DEY & CO.
Chartered Accountants

Karnaphuli Gas Distribution Company Limited

(A Company of Petrobangla)

Statement of Cash Flows

For the year ended June 30, 2017

Cash from Operating Activities

Receipts from Customers and others
Paid to Suppliers against Purchase of Gas and others
Income tax paid

Net cash (used)/from Operating Activities (A)

Cash from Investing Activities :

Capital Expenditure
Investment in FDR
Deposit For Energy Security Fund

Net cash provided/(used) by investing activities (B)

Cash from Financing Activities :

Customers' security deposits
Contractors' Security deposits
Interim dividend paid

Net cash provided/(used) by financing activities (C)

Total cash inflow / (outflow) (A+B+C)

Check:

Ending cash & cash equivalents
Beginning cash & cash equivalents

	Amount in Taka	2016-2017	2015-2016
Receipts from Customers and others	21,993,881,216	21,520,810,993	
Paid to Suppliers against Purchase of Gas and others	(15,713,883,187)	(14,011,493,796)	
Income tax paid	(1,666,818,898)	(1,702,574,922)	
Net cash (used)/from Operating Activities (A)	4,613,179,131	5,806,742,275	
Capital Expenditure	(90,961,226)	(139,171,611)	
Investment in FDR	(1,127,478,346)	(2,323,698,003)	
Deposit For Energy Security Fund	(2,753,339,535)	(1,628,202,950)	
Net cash provided/(used) by investing activities (B)	(3,971,779,107)	(4,091,072,564)	
Customers' security deposits	256,623,677	333,791,541	
Contractors' Security deposits	(150,000)	(25,000)	
Interim dividend paid	(937,500,000)	(838,800,000)	
Net cash provided/(used) by financing activities (C)	(681,026,323)	(505,033,459)	
Total cash inflow / (outflow) (A+B+C)	(39,626,301)	1,210,636,252	
Check:			
Ending cash & cash equivalents	3,348,325,631	3,387,951,931	
Beginning cash & cash equivalents	3,387,951,931	2,177,315,679	
	(39,626,301)	1,210,636,252	

The attached notes form an integral part of these accounts and should be read in conjunction therewith.


Managing Director


Director

Signed in terms of our annexed report of date

Dated, Chittagong


Company's Secretary

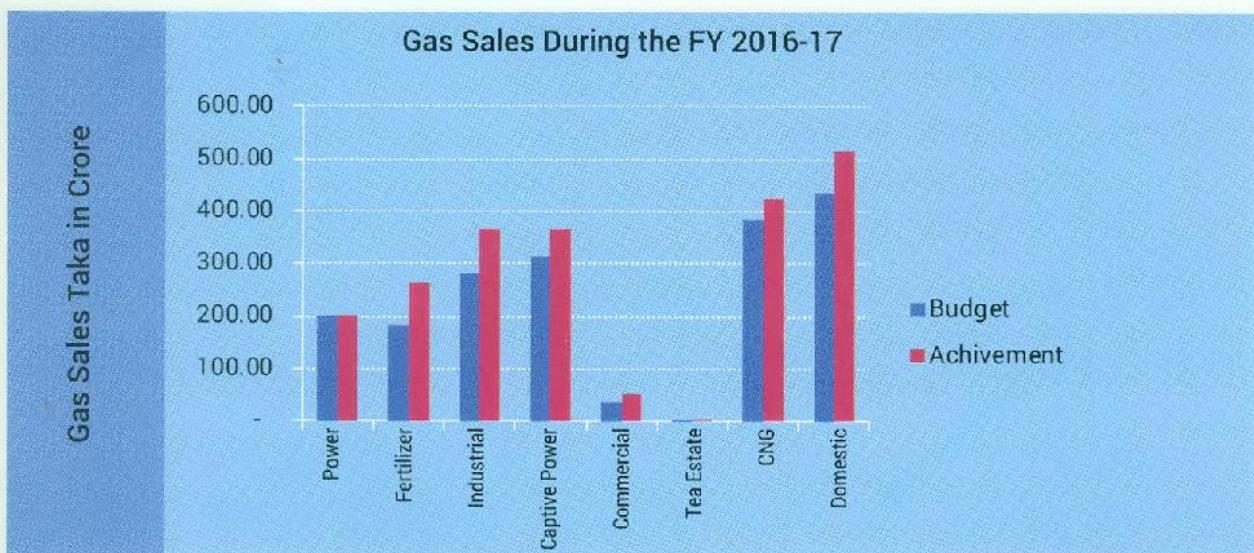

MRH DEY & CO.
Chartered Accountants



infographics

Budget vs Achievement During FY 2016-17

Category	Gas Sales		(Taka in Crore)
	Budget	Achievement	
Power	200.10	200.97	
Fertilizer	182.34	261.54	
Industrial	282.06	364.35	
Captive Power	312.36	365.37	
Commercial	36.08	50.31	
Tea Estate	1.20	0.41	
CNG	383.37	423.56	
Domestic	434.18	515.41	
Total	1,831.69	2,181.92	

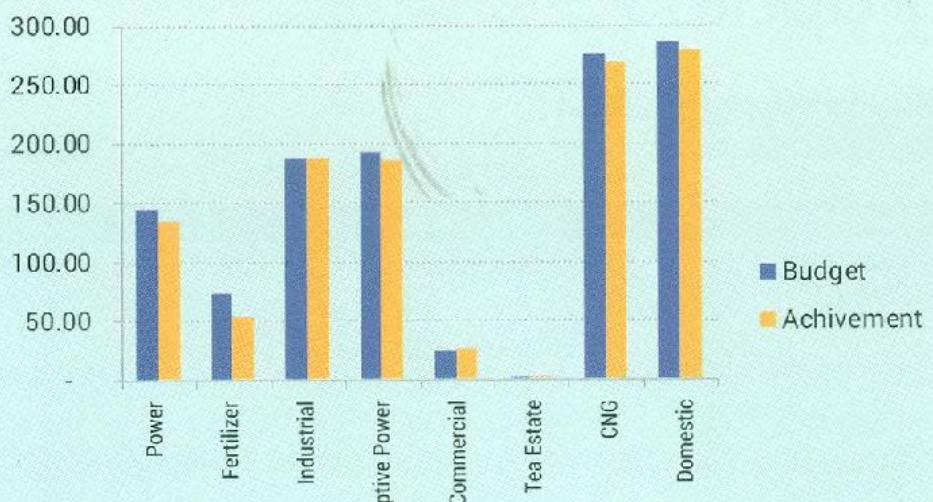


Category	Gas Purchase		(Taka in Crore)
	Budget	Achievement	
Power	144.63	133.81	
Fertilizer	73.76	53.48	
Industrial	187.44	186.38	
Captive Power	192.36	185.75	
Commercial	23.44	24.95	
Tea Estate	0.80	0.22	
CNG	275.54	267.92	
Domestic	284.17	277.68	
Total	1,182.14	1,130.19	



Gas Purchase During the FY 2016-17

Gas Purchase Taka in Crore



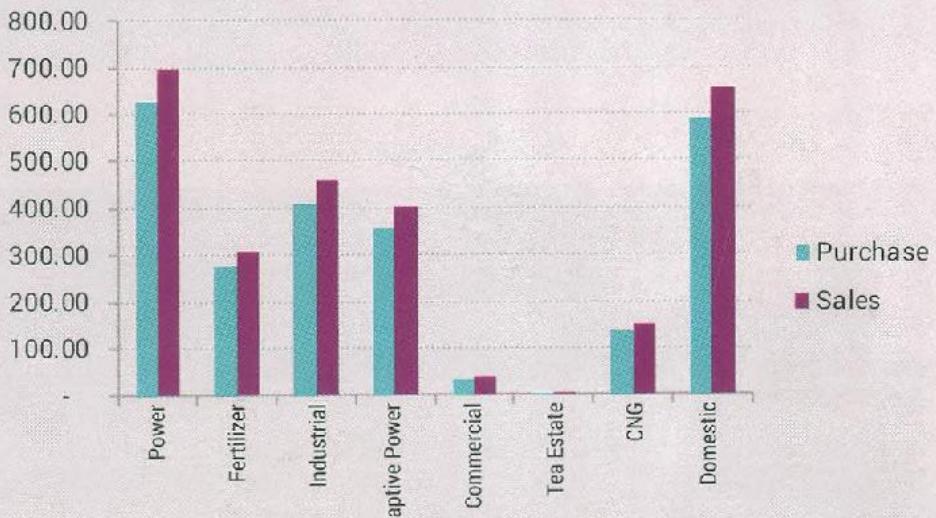
Category wise Gas Purchase & Sales During the FY 2016-2017

(MMCM)

Category	Purchase	Sales
Power	626.47	697.10
Fertilizer	277.89	307.07
Industrial	409.60	455.47
Captive Power	360.55	400.97
Commercial	33.00	36.68
Tea Estate	0.50	0.56
CNG	135.42	150.82
Domestic	589.23	655.45
Total	2,432.66	2,704.12

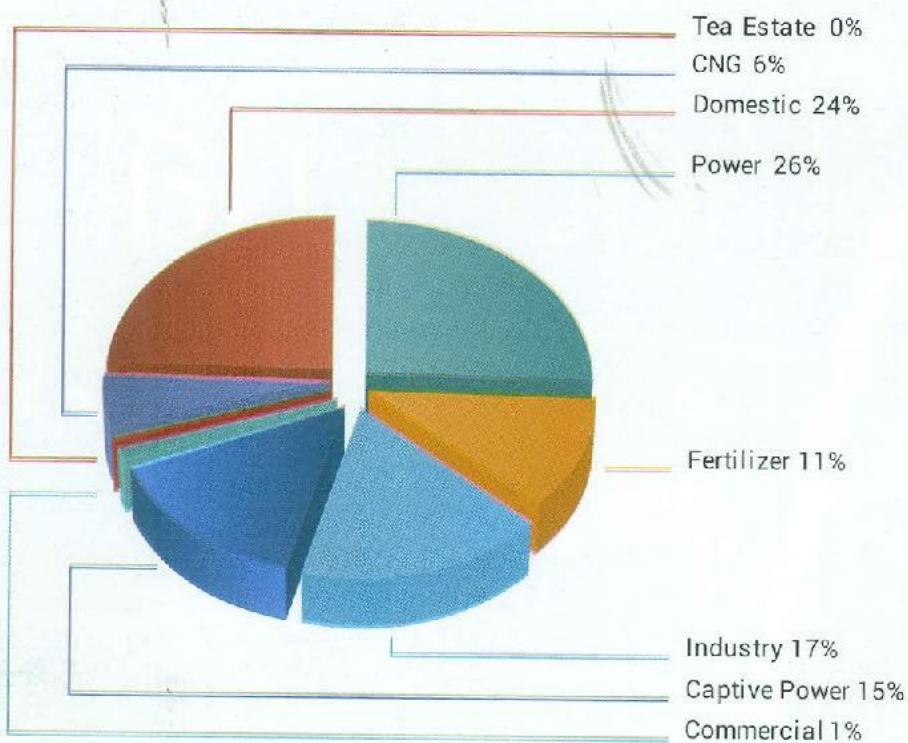
Gas Purchase and Sales During the FY 2016-17

Gas Purchase and Sales in MMCM

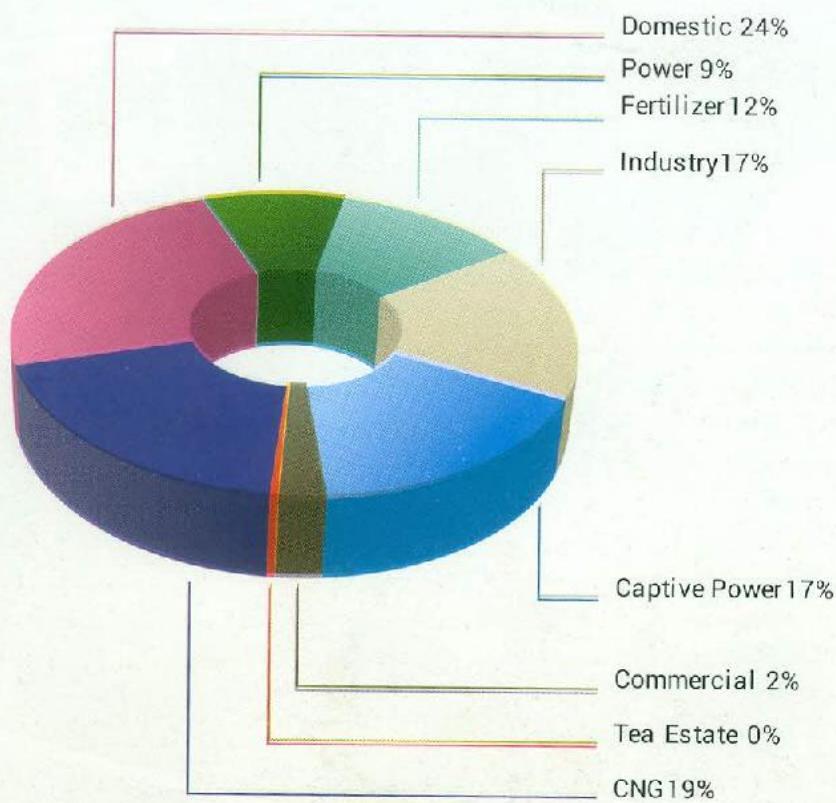




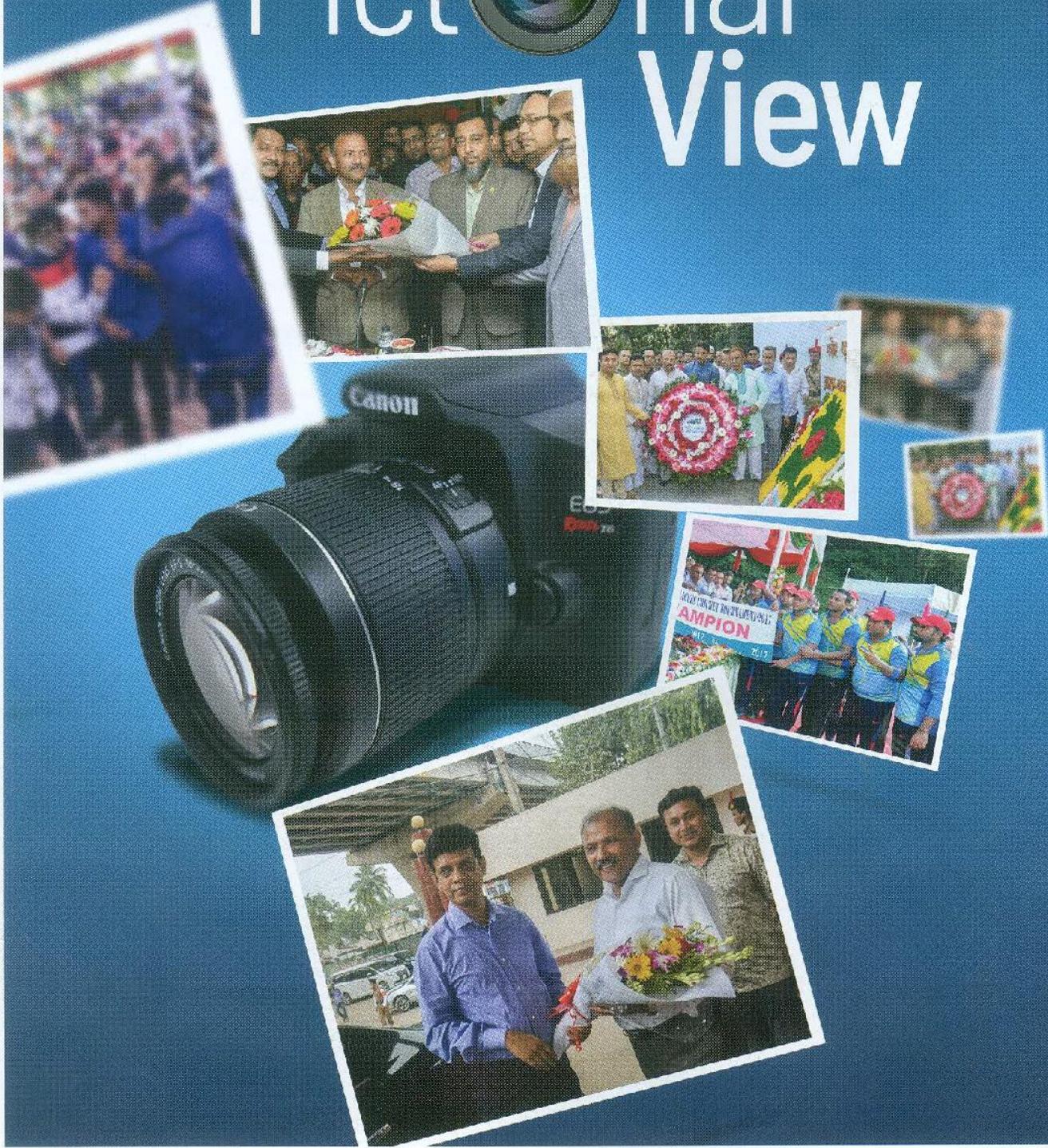
Categorywise Volume of Gas Sales 2016-17



Categorywise Value of Gas Sales 2016-17



Pictorial View





কেজিডিসিএল এর ৭ম বার্ষিক সাধারণ সভায় উপস্থিত সমানিত শ্রেণীর হোস্টার ও পরিচালকবৃন্দ।



বার্ষিক সাধারণ সভায় স্বাক্ষর দ্বালানী ও খনিজ সম্পদ মন্ত্রণালয়ের সচিব মহেন্দ্রয়কে পুস্পার্য দিয়ে বরণ করছেন কেজিডিসিএল এর ব্যবস্থাপনা পরিচালক।



৭ম বার্ষিক সাধারণ সভা উপলক্ষে আয়োজিত নৈশভেজে অংশগ্রহণকারী সমানিত অতিথিবৃন্দ।



৭ম বার্ষিক সাধারণ সভা উপলক্ষে আয়োজিত কালচারাল নাইট-এ সঙ্গীত পরিবেশন করছেন জনপ্রিয় সঙ্গীত শিল্পী তাহসান।



মনোজ কালচারাল নাইটে উপস্থিত দর্শনার্থীদের একাংশ



মনোজ কালচারাল নাইটে আনন্দময় মুহূর্তের দৃশ্য

Pictorial View



আন্তর্জাতিক মাতৃভাষা দিবস ২০১৭ এর প্রভাত ফেরীতে কেজিডিসিএল এর কর্মকর্তা ও কর্মচারীরূপে।



১৭ মার্চ ২০১৭, জাতির জনক বঙবন্ধু শেখ মুজিবুর রহমানের জন্মবার্ষিকী উপলক্ষে দোয়া ও মুনাজাত।



মহান স্বাধীনতা দিবস ২০১৭ উপলক্ষে চট্টগ্রাম কেন্দ্রীয় শহীদ মিনারে পুস্তার্য অগ্রণ।



পহেলা বৈশাখ বাংলা নববর্ষ ১৪২৪ উপলক্ষে আয়োজিত দিনব্যাপি অনুষ্ঠানমালার উভ উদ্বোধন।



পহেলা বৈশাখের সাংস্কৃতিক অনুষ্ঠানের সুরেব মুর্চনায় আপ্লুট উপস্থিত দর্শনার্থীরা।



কেজিডিসিএল পরিচলনা পর্ষদ-এর চেয়ারম্যান মহেন্দ্র কোম্পানির প্রধান কার্যালয় পরিদর্শনে এলে ফুল দিয়ে বরণ করছেন কেজিডিসিএল এর ব্যবস্থাপনা পরিচালক।



এলএনজি সরবরাহ বিষয়ে চট্টগ্রাম ব্যবসায়ী চোরুন্দোর সাথে মত বিনিষ্পত্তি সভা।



পেট্রোবাংলার চেয়ারম্যান মহেন্দয়ের সভাপতিত্বে এলএনজি সরবরাহ বিষয়ে চট্টগ্রামের শীর্ষস্থানীয় ব্যবসায়ীদের সাথে মর্যাদানো সভা।



পেট্রোবাংলার চেয়ারম্যান মহেন্দয়ের স্বাক্ষর কেজিডিসিএল-এর উর্ধ্বতন কর্মকর্তাদের এলএনজি সরবরাহের কর্মপরিকল্পনা নিয়ে মতবিনিয়ন সভা।



পেট্রোবাংলার চেয়ারম্যান মহেন্দয়কে পুল্পর্য্য দিয়ে বরণ করছেন অফিসার এসোসিয়েশনের নেতৃত্বাধীন সভা।



পেট্রোবাংলার চেয়ারম্যান মহেন্দয়কে পুল্পর্য্য দিয়ে বরণ করছেন সিবিএ নেতৃত্বাধীন সভা।



কেজিডিসিএল-এবং ওৎকালি ব্যবস্থাপনা পরিচালক জনাব মোঃ আইমুর খান চোরুন্দী পেট্রোবাংলার পরিচালক (প্রিফেজ্নেল) পদে পদোন্বৃতি প্রাপ্তিতে সংবর্ধনা।



কেজিআরিসিএল পরিচালনা পর্ষদের চেয়ারম্যান মহেন্দ্রনের সাথে কেজিআরিসিএল প্রধান কর্মকর্তা ও সিবিএ নেতৃত্বের মতবিনিময়।



নবাবিযুক্ত ব্যবস্থাপনা পরিচালক প্রতোঃ আলী মোঃ আল মামুনকে মুল শিয়ে বরণ করছেন কেজিআরিসিএল-এর সাথেক ব্যবস্থাপনা পরিচালক ও মহাব্যবস্থাপকবৃন্দ।



বার্ষিক দলীভূত প্রতিযোগিতা ২০১৭ -এর প্রত উরোধন।



বার্ষিক দলীভূত প্রতিযোগিতা ২০১৭ -এর পুরস্কার বিতরণের দৃশ্য।



ইন্ডোর গেমস ২০১৭ -এর পুরস্কার বিতরণের দৃশ্য।



সিবিএ কর্তৃক আয়োজিত ইফতার নাহফিল ২০১৭ এর দৃশ্য।



অফিয়ার্স এসোসিয়েশন কর্তৃক আয়োজিত ইফতার মাহফিল ২০১৭ এর দৃশ্য।



অফিয়ার্স এসোসিয়েশন কর্তৃক আয়োজিত ইফতার মাহফিল ২০১৭ এ উপস্থিতির একাংশ।



বার্ষিক বনভোজন ২০১৭ এর আনন্দযন্মুক্তি।



বার্ষিক বনভোজন ২০১৭ এর নৃপুরের খবর বিতরণ।



“শ্রমিক শিক্ষা কোর্স” শীর্ষক প্রশিক্ষণ কর্মশালায় অতিথি ও প্রশিক্ষকবৃন্দ।



“শ্রমিক শিক্ষা কোর্স” শীর্ষক প্রশিক্ষণ কর্মশালায় প্রশিক্ষণার্থীবৃন্দ।

Pictorial View



৯ আগস্ট জাতীয় জ্বালানি নিরাপত্তা দিবস ২০১৭ এর হ্যালি।



ফোরিডিসএল কলিগ্রাস ক্রিকেট টুর্নামেন্ট এর শুরুকার বিতরণের দৃশ্য।



উন্নয়ন মেলায় কেজিডিসিএল-এর স্টলে দর্শনার্থীদের চলা।



মহান বিজয় দিবস উপলক্ষে কোম্পানির প্রধান কার্যালয়ে আলোকসজ্জা।



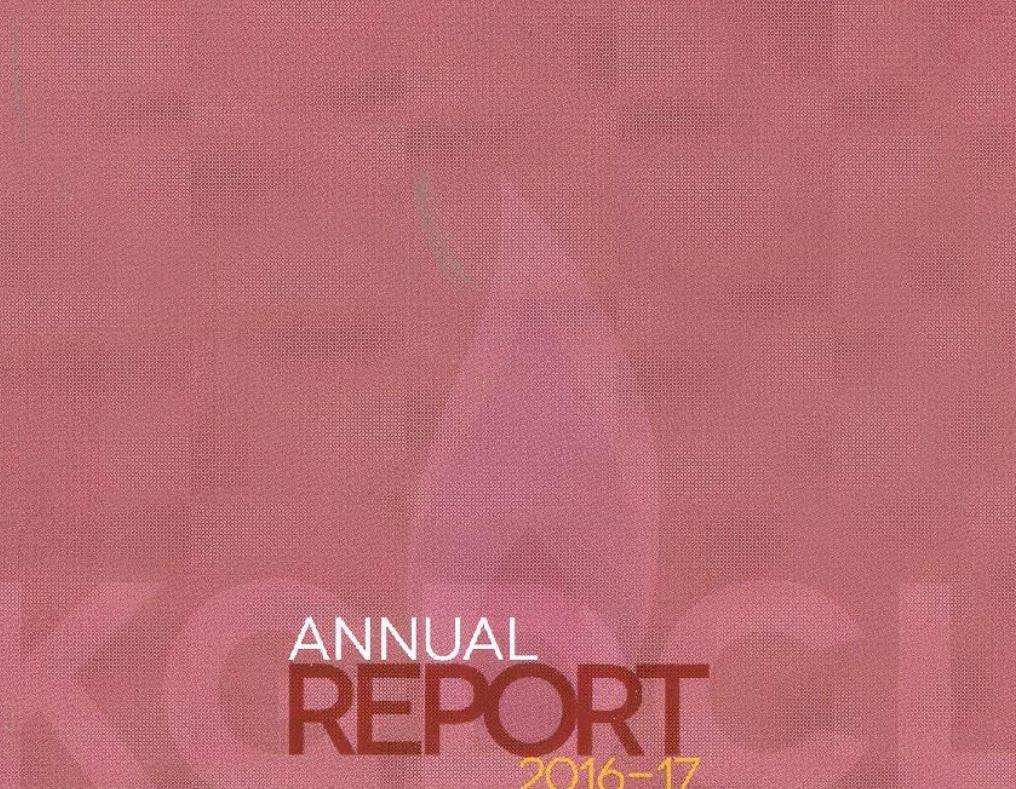
কেজিডিসিএল এর অফিসার্স ও যোদ্যোগীর প্রসেসিয়েশনের নেতৃত্বে।



কেজিডিসিএল কম্পার্সী সংসদ (সুবিধা) এর নেতৃত্বে।

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