

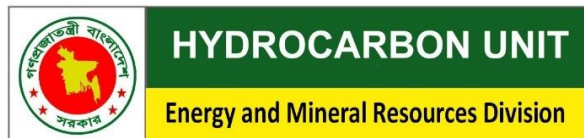
# Gas and Coal Reserve & Production

January 2026

Prepared by

ENERGY DATA CENTER

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## Executive Summary

The energy sector plays a pivotal role in sustaining economic growth and industrial development in Bangladesh. Among the primary sources of indigenous energy, natural gas and coal continue to contribute significantly to the national energy mix. Total gas and condensate Production in January 2026 were 54.02 Bcf and 202928.27 Bbl. During the previous month i.e. December 2025, gas and condensate production were 54.26 Bcf and 205040.15 Bbl.

*Table 1: Monthly Comparison*

Item	Month	
	December-25	January-26
Gas (Bcf)	54.26	54.02
Condensate (Bbl)	205040.15	202928.27

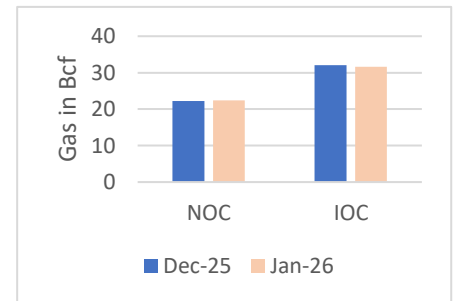
Noteworthy, in January 2025, total gas and condensate production were 59.66 Bcf and 234460.51 Bbl respectively.

*Table 2; Yearly Comparison*

Item	Month	
	January-25	January-26
Gas (Bcf)	59.66	54.02
Condensate (Bbl)	234460.51	202928.27

The National Oil Companies (NOCs) and International Oil

Companies (IOCs) produced 22.42 Bcf and 31.60 Bcf gas respectively in January 2026. During the previous month i.e. December 2025, gas production by the NOCs and IOCs were 22.22 Bcf and 32.04 Bcf respectively.



In the month of January 2026, Bibiyana gas field Produced 26.03 Bcf gas and it ranked top among the gas producers. Average production from the field during the month of January 2026 was 839.81 MMcfd. It is noted that Bibiyana gas field Produced 26.40 Bcf in December 2025.

*Figure 1: Month-wise comparison of NOC & IOC Gas Production*

Bibiyana gas field Produced 146367.81 Bbl condensate and ranked top while Jalalabad ranked 2<sup>nd</sup> by producing 22987.07 Bbl condensate.

Total LNG import in January 2026 was 26.25 Bcf. As a result, total LNG Import in this FY is 201.25 Bcf and cumulative LNG import stands out 1709.56 Bcf from August 2018.

In the month of January 2026, total coal production is 3330.94 Ton. During the previous month, i.e., December 2025 total coal production was 54,977.20Ton.

Table 3: Gas Reserve and Production at a glance

Gas Initially in Place (GIIP)	:	40,092.19 Bcf
Recoverable (2P)	:	29,926.50 Bcf
Cumulative production as of January 2026	:	22,143.33 Bcf
Remaining Reserve up to January 2026	:	7,783.17 Bcf
Gas production in January 2026	:	54.02 Bcf
Gas production of NOCs in January 2026	:	22.42 Bcf
Gas production of IOCs in January 2026	:	31.60 Bcf
No. of NOCs in January 2026	:	3 (BGFCL, BAPEX, SGFL)
No. of IOCs in January 2026	:	2 (Chevron, Tullow)
Total gas fields of NOCs in January 2026	:	21
Total gas fields of IOCs in January 2026	:	5
Total gas wells of NOCs in January 2026	:	115
Total gas wells of IOCs in January 2026	:	60
No. of NOCs gas production well in January 2026	:	70
No. of IOCs gas production well in January 2026	:	42
No. of NOCs suspended well in January 2026	:	45
No. of IOCs suspended well in January 2026	:	18
Total LNG Import in January 2026	:	26.25 Bcf
Total LNG Import from January 2026	:	201.25 Bcf
Cumulative LNG Import from November 2018	:	1,709.56 Bcf

## Introduction

In light of increasing demand, depleting reserves, and global energy transition dynamics, it is essential to closely monitor the status of domestic gas and coal resources. The data and analyses presented herein aim to support informed decision-making for energy planning, policy formulation, and investment prioritization. By capturing month-wise trends, the report also highlights variations in production efficiency, reserve depletion rates, and the urgency for exploration and diversification.

In the face of ongoing challenges and future energy security concerns, this report serves as a critical tool for stakeholders including government agencies, energy companies, researchers, and policymakers. It underscores the importance of strategic resource management to ensure sustainable and reliable energy supply for Bangladesh's future.

*Table 4: Summary of Gas Reserve, Production & Import*

Gas Initially in Place (Proven + Probable) *	40,092.19	Bcf	40.09	Tcf
Recoverable Reserve (Proven + Probable) *	29,926.50	Bcf	29.93	Tcf
Gas Production in January 2026	54.02	Bcf	0.05	Tcf
Cumulative Gas Production as of January 2026	22,143.33	Bcf	22.14	Tcf
Remaining Reserve	7,783.17	Bcf	7.78	Tcf

*\* Estimates of gas reserves based on "Updated Report on Bangladesh Gas Reserve Estimation 2010", prepared by Gustavson Associates LLC, USA.*

As of January 2026, 74% of Bangladesh's recoverable gas reserves have already been extracted, leaving 7.78 Tcf (27%) available for future use. With declining output from several fields and limited new discoveries, this data signals a growing pressure on domestic gas supply. Immediate strategic actions are necessary to manage the remaining reserves efficiently, accelerate exploration, and diversify energy sources to maintain energy security.

*Table 5: LNG import scenario*

Total LNG Import in January 2026	26.25	Bcf
Total LNG Import in this FY	201.25	Bcf
Cumulative LNG Import from November 2018	1,709.56	Bcf

Since the beginning of LNG imports in 2018, Bangladesh has brought in over 1.71 Tcf of Liquefied natural gas to

supplement its domestic supply. In the current fiscal year alone, LNG imports account for a significant portion of total gas availability. The consistent rise in LNG reliance reflects the country's strategy to offset declining domestic production, underscoring the need for long-term LNG sourcing plans, price risk management, and infrastructure expansion to ensure sustained energy security.

Table 6: Gas field wise Summary of Reserve and Production (in Bcf)

Sl No.	Field	2P GIIP	2P Reserve	Gas Prod. In January 26	Cum. Gas Production	Remaining Reserve	Cum. Condensate Production
1	Begumganj	47.0	33.0	0.34	20.8	12.2	6
2	Shahbazpur	415.0	261.0	2.26	209.8	51.2	26
3	Semutang	654.0	318.0	0.00	15.0	303.0	5
4	Fenchuganj	483.0	329.0	0.10	181.6	147.4	124
5	Salda Nadi	393.0	275.0	0.13	100.8	174.2	61
6	Srikail*	230.0	161.0	0.34	160.8	0.2	413
7	Sundalpur *	62.2	50.2	0.05	26.8	23.4	1
8	Rupganj	48.0	33.6	0.00	0.7	32.9	1
	<b>Bapex</b>	<b>2,332.2</b>	<b>1,460.8</b>	<b>3.23</b>	<b>716.2</b>	<b>744.6</b>	<b>637</b>
9	Meghna	122.0	101.0	0.17	84.6	16.4	136
10	Narshingdi	405.0	345.0	0.68	265.1	79.9	508
11	Kamta	72.0	50.0	0.00	21.1	28.9	4
12	Habiganj	3,981.0	2,787.0	3.17	2,810.3	-23.3	155
13	Bakhrabad	1,825.0	1,387.0	0.70	898.8	488.2	1,113
14	Titas	9,039.0	7,582.0	10.23	5,664.4	1,917.6	6,080
	<b>BGFCL</b>	<b>15,444.0</b>	<b>12,252.0</b>	<b>14.95</b>	<b>9,744.3</b>	<b>2,507.7</b>	<b>7,997</b>
15	Sangu	976.0	771.0	0.00	489.5	281.5	37
	<b>Santos/Cairn</b>	<b>976.0</b>	<b>771.0</b>	<b>0.00</b>	<b>489.5</b>	<b>281.5</b>	<b>37</b>
16	Bibiyana**	8,383.0	5,755.4	26.03	6,493.4	0.0	36,937
17	Moulavi Bazar**	494.0	428.0	0.47	362.6	65.4	123
18	Jalalabad**	2,716.0	1,429.3	4.08	1,735.7	0.0	12,395
	<b>Chevron</b>	<b>11,593.0</b>	<b>7,612.7</b>	<b>30.58</b>	<b>8,591.7</b>	<b>0.0</b>	<b>49,456</b>
19	Feni	185.0	130.0	0.00	63.0	67.0	110
	<b>Niko</b>	<b>185.0</b>	<b>130.0</b>	<b>0.00</b>	<b>63.0</b>	<b>67.0</b>	<b>110</b>
20	Kailas Tila	3,463.0	2,880.0	1.48	824.0	2,056.0	8,794
21	Sylhet	580.0	408.0	0.29	230.2	177.8	891
22	Rashidpur	3,887.0	3,134.0	2.17	753.8	2,380.2	880
23	Chattak	677.0	474.0	0.00	25.8	448.2	4
24	Beani Bazar	225.0	137.0	0.29	122.9	14.1	1,990
	<b>SGFL</b>	<b>8,832.0</b>	<b>7,033.0</b>	<b>4.24</b>	<b>1,956.7</b>	<b>5,076.3</b>	<b>12,559</b>
25	Bangura	730.0	621.0	1.02	581.9	39.1	1,522
	<b>Tullow</b>	<b>730.0</b>	<b>621.0</b>	<b>1.02</b>	<b>581.9</b>	<b>39.1</b>	<b>1,522</b>
26	Kutubdia	65.0	46.0	0.00	0.0	46.0	0
				54.02			
	<b>Total</b>	<b>40,092.2</b>	<b>29,926.5</b>	<b>54.02</b>	<b>22,143.3</b>	<b>7,783.2</b>	<b>72,318</b>

Table 7: Production comparison between December '25 & January '26

Sl No.	Field	Gas Prod. (MMcf) in Dec'25	Daily Avg. (MMcfd) in Dec'25	Gas Prod. (MMcf) in Jan'26	Daily Avg. (MMcfd) in Jan'26
1	Begumganj	325	10	338	11
2	Shahbazpur	2011	65	2260	73
3	Semutang	19	1	1	0
4	Fenchuganj	102	3	103	3
5	Salda Nadi	87	3	130	4
6	Srikail	358	12	343	11
7	Sundalpur	66	2	53	2
8	Rupganj	0	0	0	0
	<b>Bapex</b>	<b>2967</b>	<b>96</b>	<b>3228</b>	<b>104</b>
9	Meghna	210	7	171	6
10	Narshingdi	687	22	684	22
11	Kamta	0	0	0	0
12	Habiganj	3142	101	3167	102
13	Bakhrabad	712	23	703	23
14	Titas	10300	332	10229	330
	<b>BGFCL</b>	<b>15052</b>	<b>486</b>	<b>14953</b>	<b>482</b>
15	Sangu	0	0	0	0
	<b>Santos/Cairn</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
16	Bibiyana	26402	852	26034	840
17	Moulavi Bazar	468	15	468	15
18	Jalalabad	4146	134	4080	132
	<b>Chevron</b>	<b>31016</b>	<b>1001</b>	<b>30583</b>	<b>987</b>
19	Feni	0	0	0	0
	<b>Niko</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
20	Kailas Tila	1391	45	1484	48
21	Sylhet	313	10	290	9
22	Rashidpur	2166	70	2173	70
23	Chattak	0	0	0	0
24	Beani Bazar	333	11	288	9
	<b>SGFL</b>	<b>4203</b>	<b>136</b>	<b>4235</b>	<b>137</b>
25	Bangura	1023	33	1017	33
	<b>Tullow</b>	<b>1023</b>	<b>33</b>	<b>1017</b>	<b>33</b>
26	Kutubdia	0	0	0	0
	<b>Total</b>	<b>54261</b>	<b>1750</b>	<b>54017</b>	<b>1742</b>

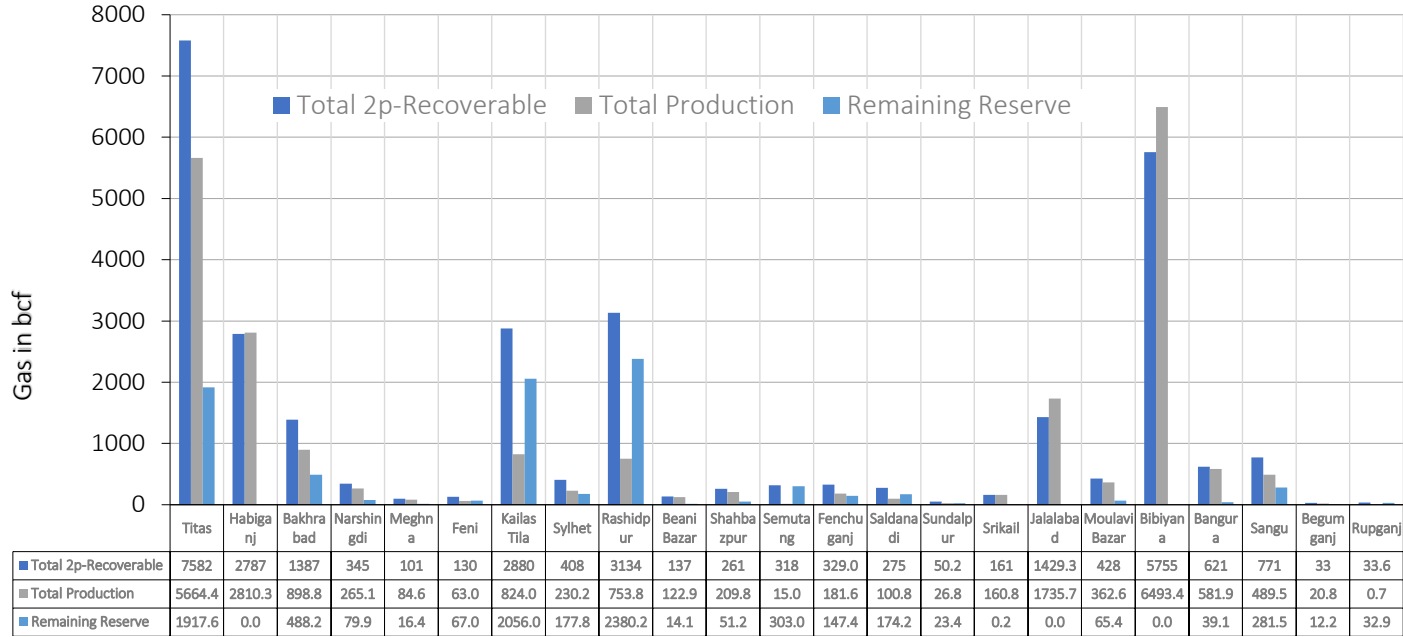


Figure 2: Reserve, Production and Remaining Reserve as of January 2026

As of January 2026, Bangladesh’s gas production data shows sign of strain, with several key fields nearing depletion. While fields like Titas, Rashidpur, and Kailas Tila still hold significant remaining reserves (each over 2000 bcf), others such as Habiganj, Srikail, and Begumganj are almost exhausted.

Notably, although Bibiyana and Jalalabad show zero remaining reserve in the current dataset, these fields are not fully depleted in reality, and their reserve figures likely require updating or reassessment. The data indicates a need for more accurate reserve evaluation, better production planning, and targeted development in underutilized but resource-rich fields. To ensure energy security, Bangladesh must prioritize exploration, reserve reassessment, and LNG import strategies alongside optimizing existing gas field output.

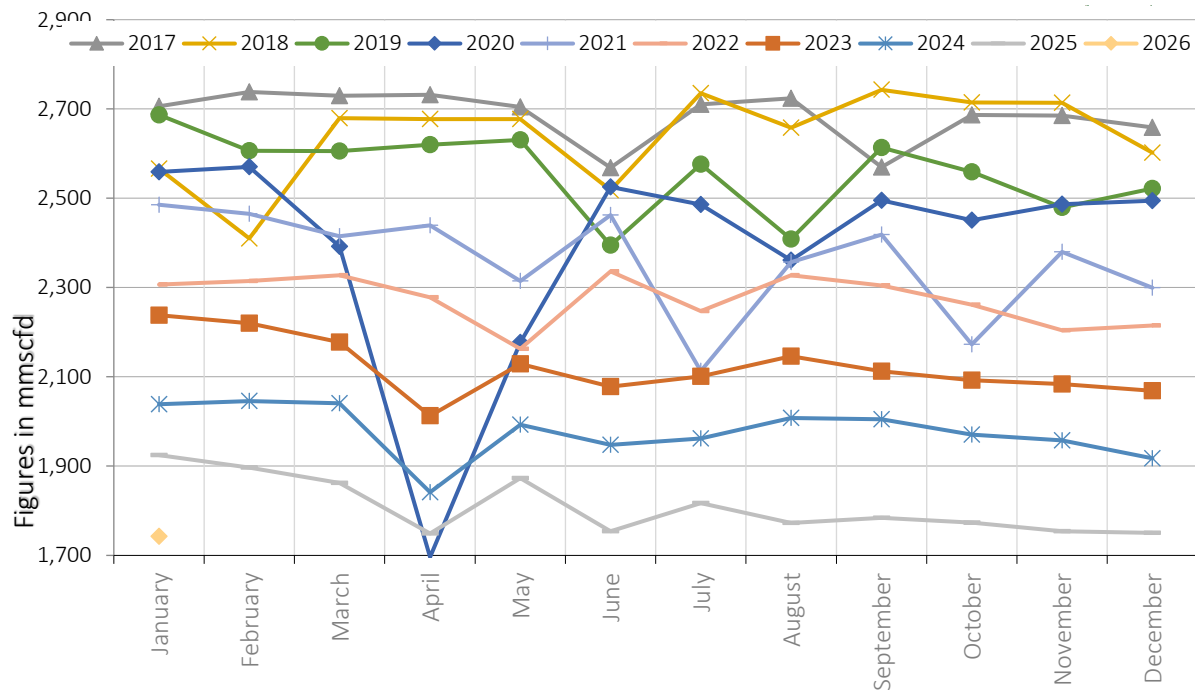


Figure 3: Daily Average Production (from January 2017 to January 2026)

replenishment, improved production management, and alternative energy sourcing.

The chart shows a gradual decline in average daily gas production in Bangladesh from 2017 to 2026. Peak production occurred between 2018 and 2020, consistently averaging above 2,600 MMcfd. A noticeable drop began in 2021, with further decline in 2023 and 2024, where production mostly stayed between 2,000–2,200 MMcfd. The lowest point was observed in December 2020, likely due to the pandemic.

The early data for 2025 continues the downward trend, indicating the impact of maturing fields and limited new developments. The trend underlines the urgency for reserve

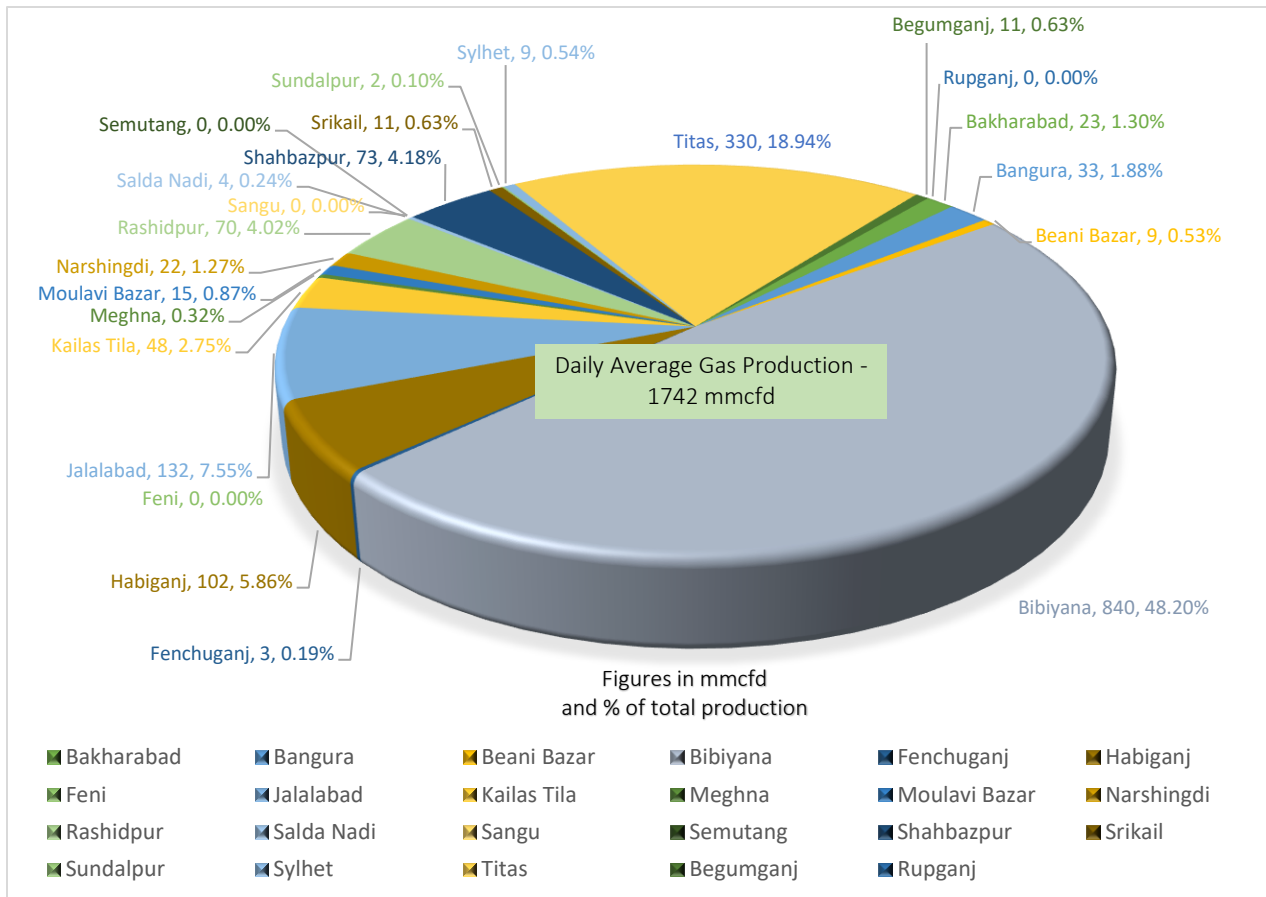


Figure 4: Field Wise Daily Average production January 2026

than 1% individually.

The pie chart titled "Field Wise Daily Average Production - January 2026" illustrates the natural gas production (in MMcfd) and percentage contribution from various fields in Bangladesh. The total daily average production is 1742 MMcfd.

Key points:

- Bibiyana is the largest contributor, producing 840 MMcfd (48.20%) of the total.
- Titas follows with 330 MMcfd (18.94%), and Jalalabad with 132 MMcfd (7.55%).
- Other notable contributors include Habiganj (102 MMcfd), Rashidpur 70 and Shahbazpur 73 MMcfd respectively.
- Several fields like Sangu, Feni, and Rupganj report zero production.
- Many smaller fields contribute less

This distribution shows a heavy reliance on a few major fields, particularly Bibiyana, for national gas production.

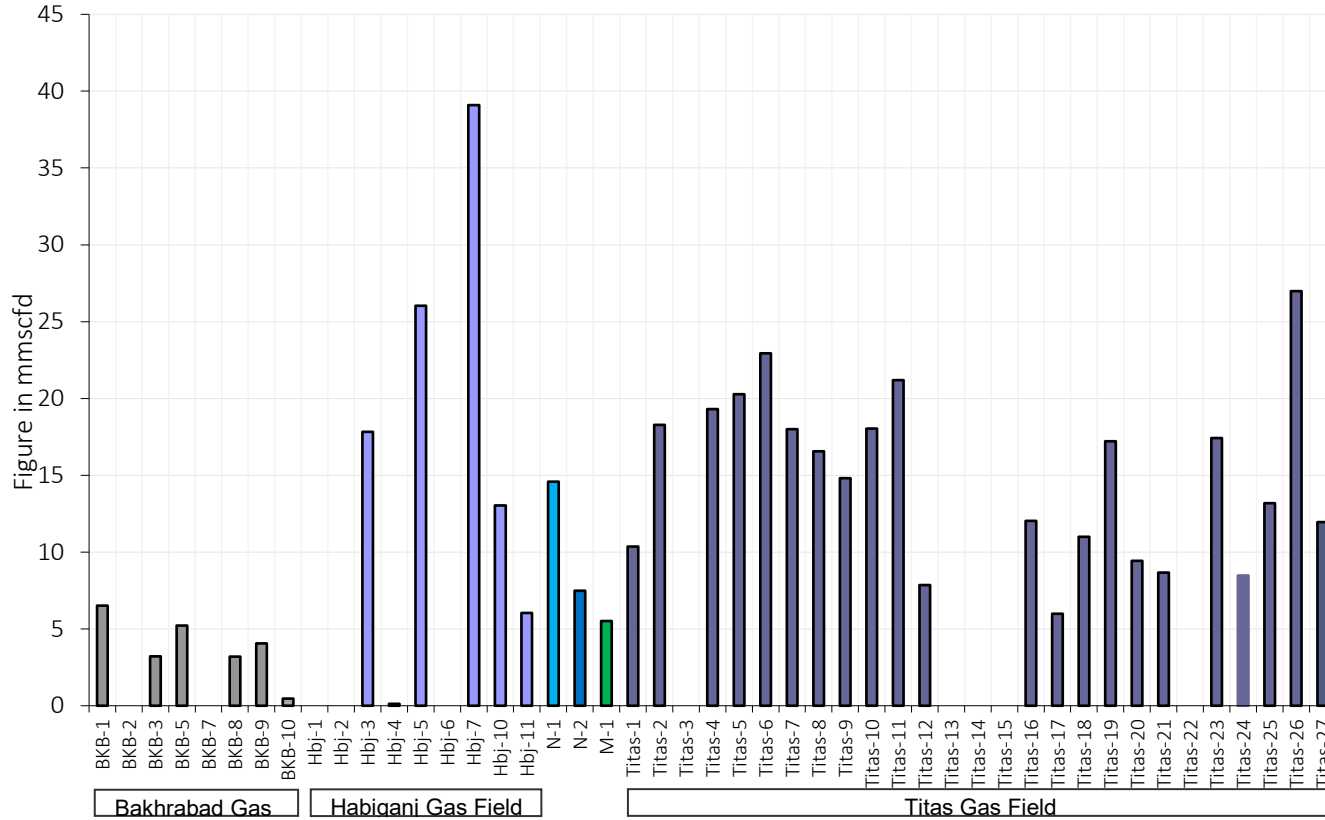


Figure 5: Well-wise Daily Avg. Production of Bangladesh Gas Fields Co. Ltd. (BGFCL)

chart.

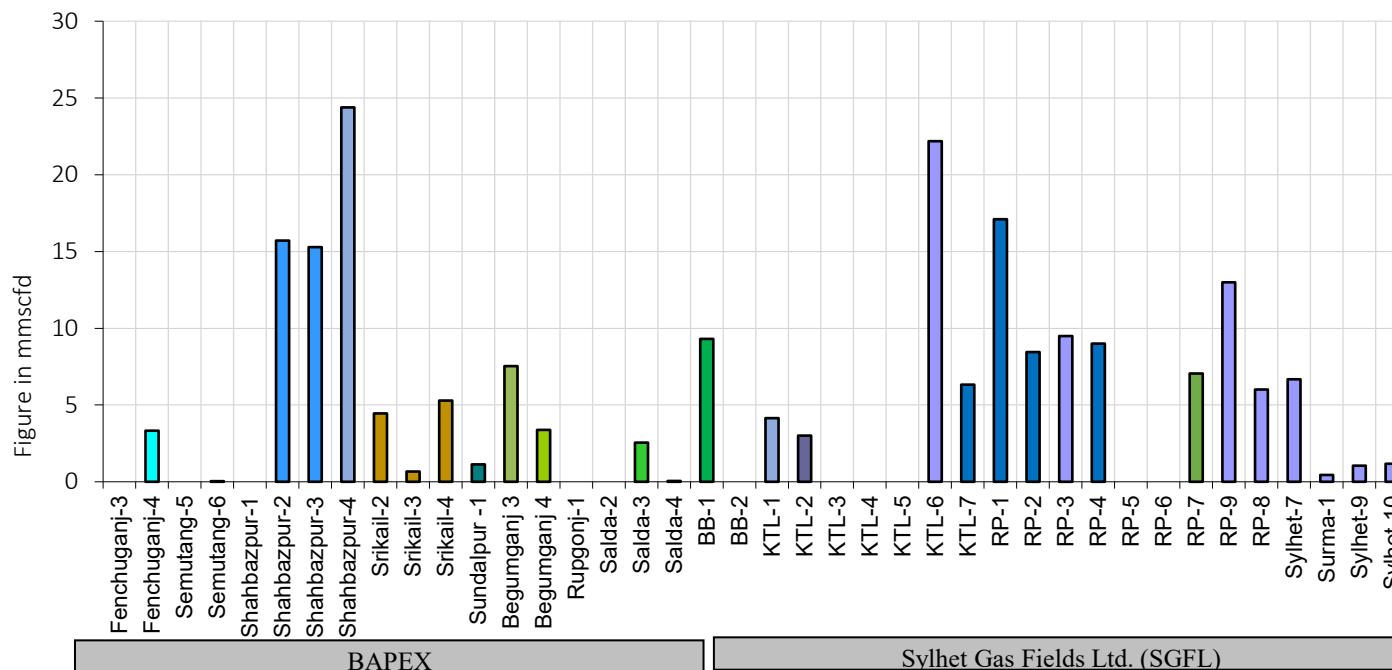
Bakhrabad Gas Field has relatively low-producing wells, most yielding below 5 MMcfd. The chart highlights the significant role of Titas and key wells like HB-7 in BGFCL's overall gas output.

The bar chart illustrates the well-wise daily average gas production for BGFCL in January 2026, across three major fields: Bakhrabad, Habiganj, and Titas.

Titas Gas Field shows the highest overall production, with several wells producing between 15–25 MMcfd, and Titas-26 being one of the top producers.

Habiganj Gas Field displays varied production, with HB-7 producing the most (nearly 39 MMcfd), making it the highest individual producing well in the

The chart shows well-wise daily average gas production for BAPEX and Sylhet Gas Fields Ltd. (SGFL) in January 2026.



Key Observations:

**BAPEX:**

- Shahbazpur-4 is the top producer among BAPEX wells, producing about 24 MMcfd. Other significant wells include Shahbazpur-2, 3, Begumganj-3 and Srikail-4.

- Several wells, such as Semutang-6 and Salda-2, show very low or

negligible output.

Figure 6: Well-wise Daily Avg. Production- BAPEX and SGFL January 2026

**SGFL:**

- Kailas Tila-6 is the highest producer among SGFL wells, producing about 21 MMcfd.
- Rashidpur wells (especially RP-1 and RP-9) also show moderate to high production.
- Overall, Shahbazpur-4 (BAPEX) and Kailas Tila-6 (SGFL) are the leading individual well producers in this chart.

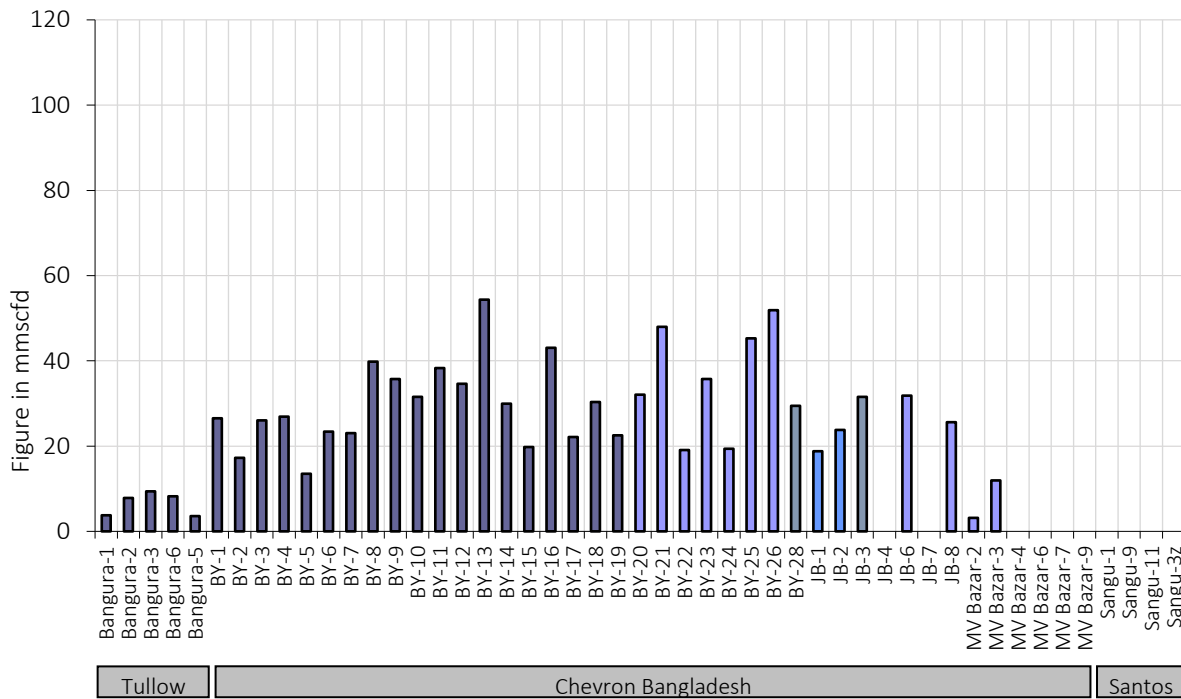


Figure 7: Well-wise Daily Average Production- IOC and JVA January 2026

- Sangu is abandoned and Moulovibazar wells show minimal production.
- Overall, Bibiyana stands out as the top-producing field, with consistent and high output across its wells.

This bar chart presents well-wise daily average gas production from various fields—including Bangura, Bibiyana, Chevron-Operated Fields, Jalalabad, Moulavi Bazar, and Sangu—for January 2026.

**Key Highlights:**

- Bibiyana shows the highest overall production, with several wells producing between 40–60 MMcfd, making it the dominant contributor.
- Chevron-operated fields, including Jalalabad and Moulavi Bazar, also have strong outputs, with most wells producing in the 20–35 MMcfd range.
- Bangura wells produce moderately, mostly ranging between 5–10 MMcfd.

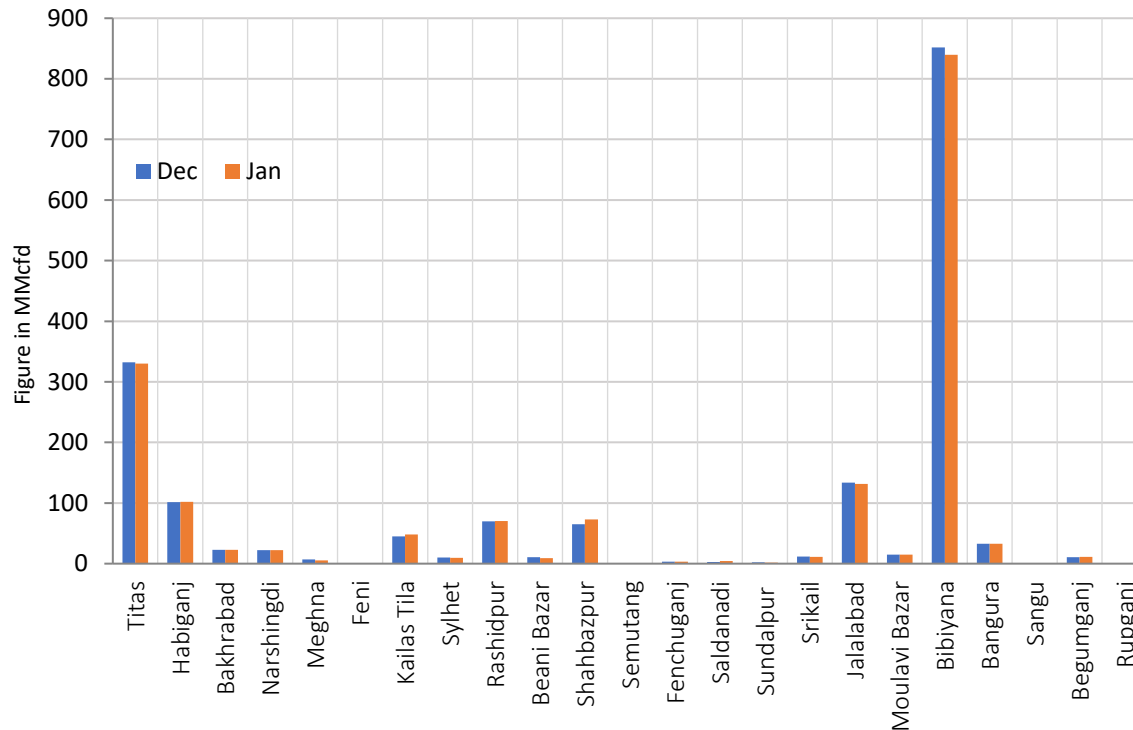


Figure 8: Comparison of field-wise daily avg. Gas production between December 2025 & January 2026

consistent between the two months, with Bibiyana and Titas being the main contributors to the national supply.

This bar chart compares the monthly average gas production by field for December 2025 and January 2026, measured in MMcfd.

- Bibiyana remains the highest producing field in both months, with production close to 852 MMcfd, showing a slight decrease in January.
- Titas is the second-largest contributor, maintaining steady output around 330 MMcfd.
- Other notable fields like Jalalabad, Habiganj, and Rashidpur show relatively stable production levels.
- Most fields show only minor changes between December and January.
- The chart indicates that gas production levels remained largely consistent between the two months, with Bibiyana and Titas being the main contributors to the national supply.

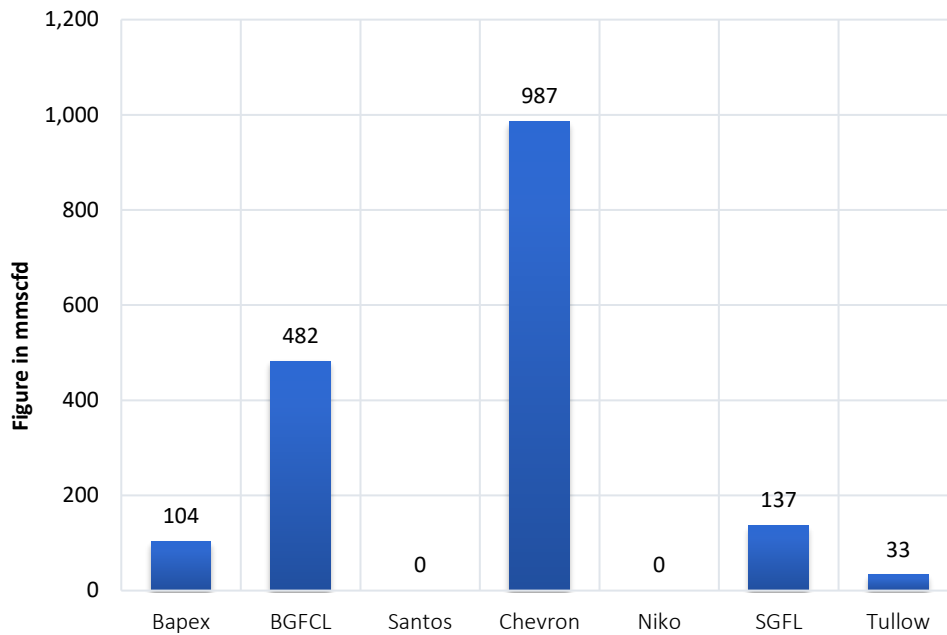


Figure 9: Daily Average Production by Operators

This bar chart shows company-wise daily average gas production in MMscfd for January 2026.

**Key Insights:**

- Chevron is the highest gas producer, contributing 987 MMscfd, which dominates the national production.
- BGFCL (Bangladesh Gas Fields Co. Ltd.) is the second-highest, with 482 MMscfd.
- SGFL (Sylhet Gas Fields Ltd.) produces 137 MMscfd, and BAPEX contributes 104 MMscfd.
- Tullow contributes a small amount at 33 MMscfd.
- Chevron leads by a wide margin, followed by state-run companies like BGFCL and SGFL. Some international companies like Santos and Niko are currently non-operational or inactive in production.

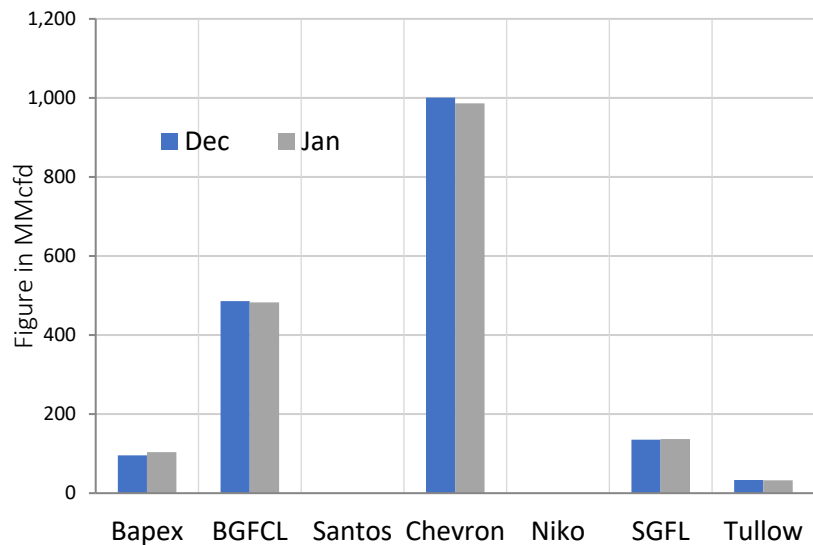


Figure 10: Comparison of operator-wise daily avg. Gas production between December 2025 & January 2026

This bar chart compares operator-wise daily average gas production between December 2025 and January 2026, measured in MMcfd.

Key Highlights:

- Chevron remains the highest producer in both months, maintaining a strong output under 987 MMcfd, with a slight decrease in January.
- BGFCL shows a moderate increase, from around 486 MMcfd in December to approximately 482 MMcfd in January.
- SGFL and BAPEX have steady production around 137 MMcfd and 104 MMcfd respectively.
- Tullow maintains low production near 33 MMcfd in both months.
- Overall gas production trends remain stable, with Chevron contributing the most. Minor decreases in production are noted for BGFCL and Chevron in December. State-run companies continue to play a key supporting role in the sector.

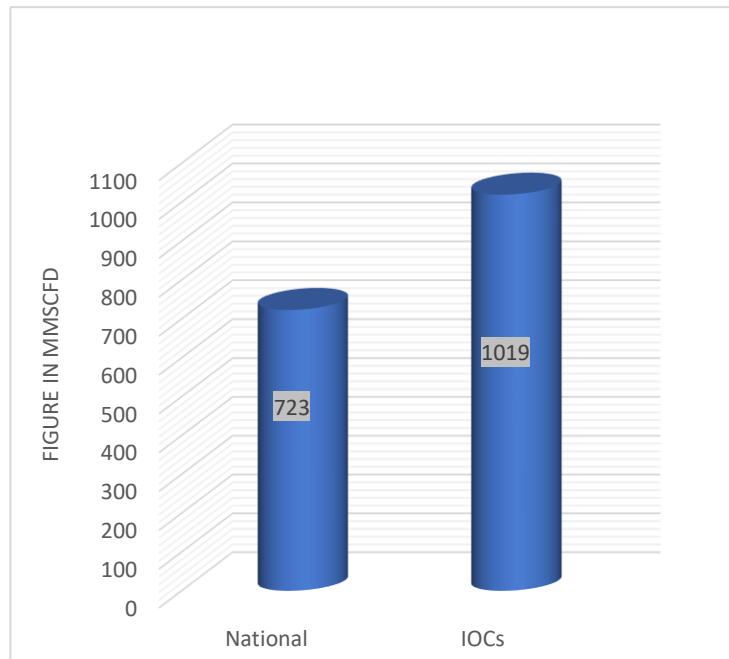


Figure 11: Daily Avg. Production - National Vs. IOCs

This chart presents a comparison of daily average gas production between National Companies and International Oil Companies (IOCs) for January 2026.

**Key Details:**

National Companies produced 723 MMcfd.

IOCs significantly outproduced, with 1019 MMcfd.

In January 2026, IOCs contributed around 60% of the total gas production, while National Companies produced 40%. This highlights the continuing dominant role of IOCs in Bangladesh's gas sector, though national entities remain key contributors.

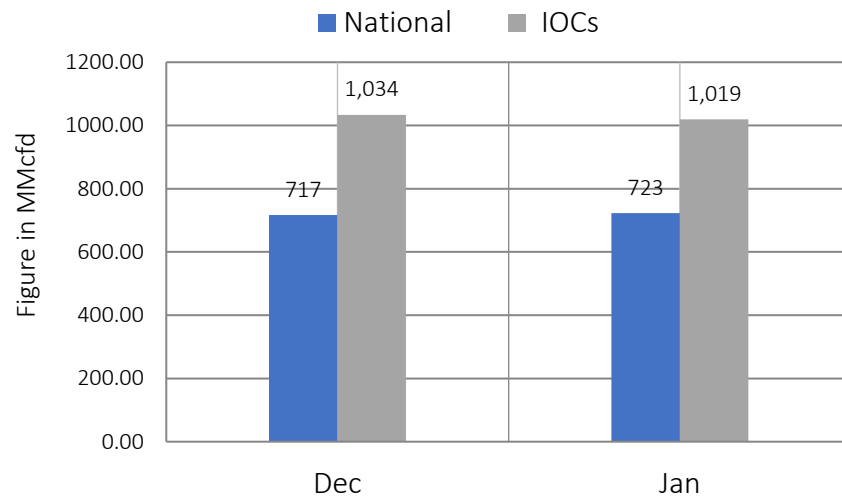


Figure 12: Comparison of daily avg. Gas production - National vs IOC's between December 2025 & January 2026

This chart compares daily average gas production by National companies vs International Oil Companies (IOCs) for November and January 2026.

- National production saw a slight increase but IOC production a slight decrease in January compared to December.
- IOCs continue to be the dominant producers, contributing over 60% of total output in both months.
- The overall change is modest, indicating relatively stable production levels.

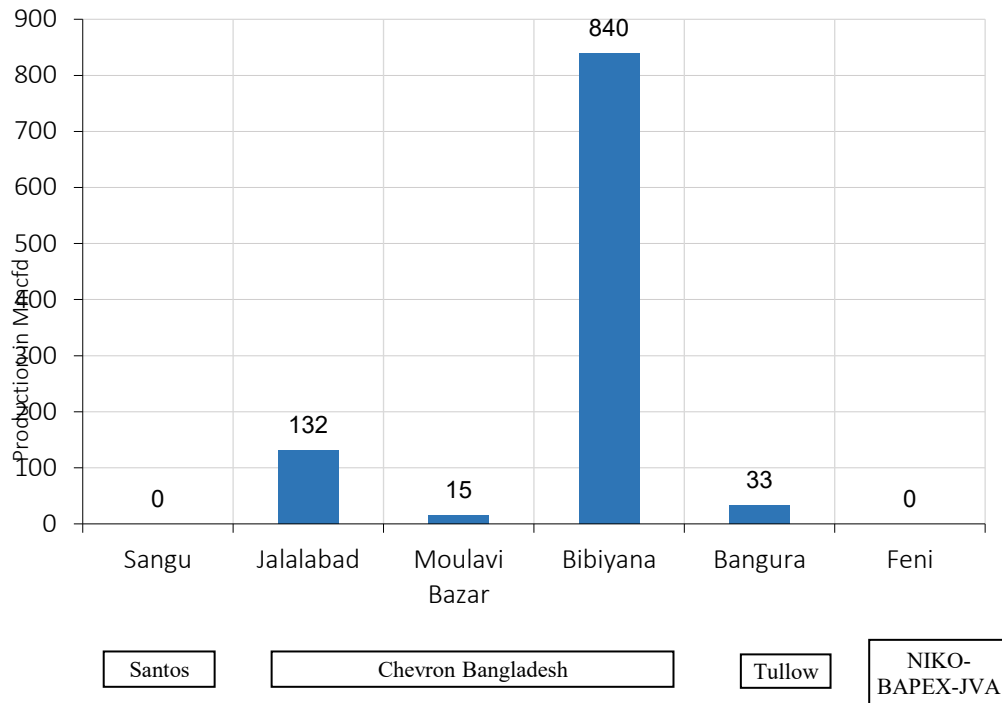


Figure 13: Daily Avg. Production - IOC and JVA January 2026

In January 2026, among the International Oil Companies (IOCs) Chevron’s Bibiyana field recorded the highest daily average gas production at 840 MMcfd, making it the largest single contributor. Jalalabad produced 132 MMcfd, and Moulavi Bazar contributed 15 MMcfd, both also operated by Chevron.

Other fields under different operators showed minimal or no production: Bangura (Tullow) produced 33 MMcfd, while Sangu (Santos) and Feni (NIKO-BAPEX) recorded zero output.

The data reflects heavy reliance on Bibiyana for supply, emphasizing the need to diversify production sources and enhance output from underperforming fields.

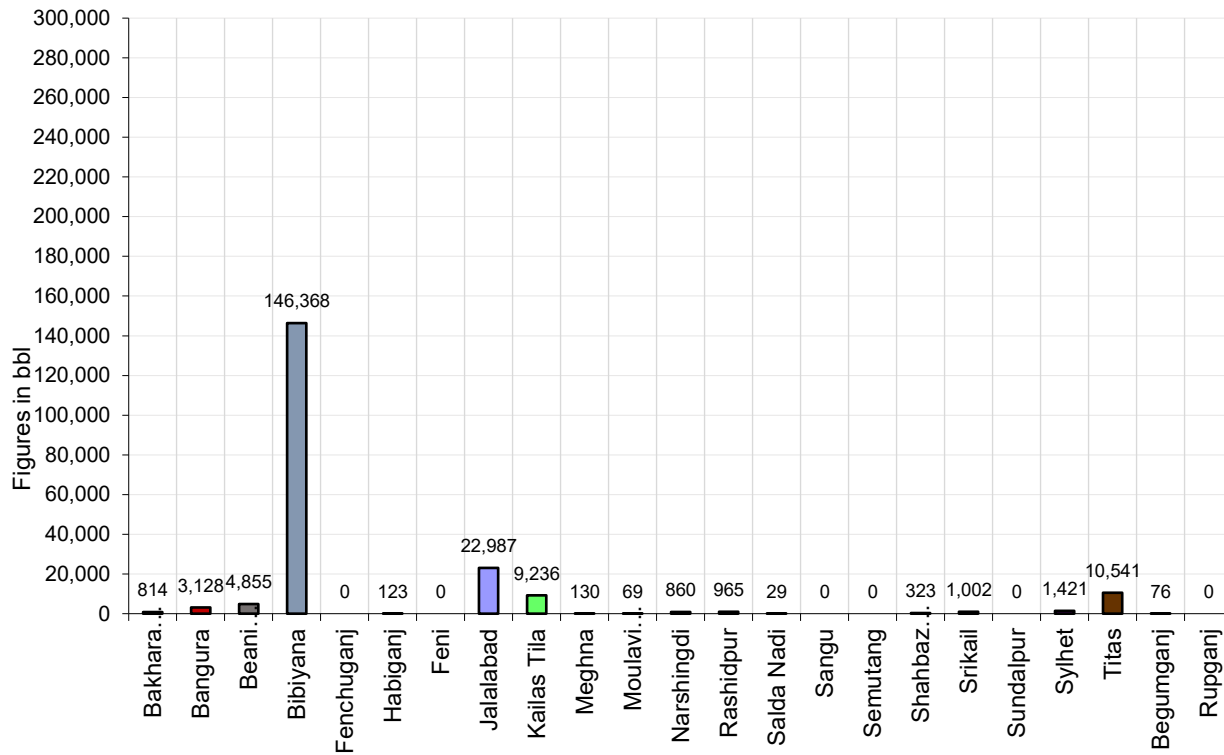


Figure 14: Monthly Condensate Production January 2026

In January 2026, Bibiyana was by far the largest producer of condensate, generating 146368 barrels, accounting for most of the national output. The second-highest producer was Jalalabad with 22987 barrels. Several fields produced smaller volumes ranging between a few hundred to just over 1,500 barrels. Some fields, such as Fenchuganj and Begumganj, showed very low output, while others like Sangu and Feni produced none. The data reflects a high concentration of condensate production at Bibiyana, underscoring its strategic importance in Bangladesh’s liquid hydrocarbon output.

## Coal Resources in Bangladesh

*Table 8: Field wise Coal Reserves in Bangladesh*

Sl. No.	Coal field	Depth of Coal Seam (m)	Coal Resources and Reserves (Million Tons)			Total (Mt)	Remarks
			Proved	Indicated	Inferred		
1	Barapukuria	118–509	114.32	211.33	21.06 + (43–64)*	346.71 + (43–64)*	*Reserve of sixth seam in the 2nd syncline area (Wardell Armstrong)
2	Phulbari	150–270	288.00	244.00	40.00	572.00	
3	Khalashpir	239–485	–	297.57	225.92	523.49	
4	Jamalganj	640–1158	–	–	1053.90	1053.49	M/s. Krupp opined proven reserve, but PwC termed it Inferred according to the UNFC (United Nations Framework Classification for Resources)
5	Dighipara	320–506	462.00	244.00	–	706.00	TEFS Report of Dighipara
	Total		864.32 (26.46%)	996.9 (30.52%)	1383.88–1404.88 (43.02%)	3245.10–3266.10 (100%)	

*Coal Sector Development Strategy 2013 (PwC – HCU)*

As of the latest assessment, Bangladesh holds substantial coal resources across five major basins, totaling an estimated 3245.10-3266.10 million tons (Mt).

- Barapukuria has the most well-defined reserves, with 114.32 Mt proved, 211.33 Mt indicated, and an inferred range of 21.06 + (43–64) Mt, totaling 346.71 + (43–64) Mt.
- Phulbari is the richest single basin in terms of total reserves, with a combined 572 Mt across all categories.
- Khalashpir and Dighipara also hold large inferred reserves, with totals of 523.49 Mt and 706 Mt, respectively, though Khalashpir doesn't have any proved reserves.
- Jamalganj contains the highest volume of inferred coal, at 1,053.9 Mt, but lacks any proved or indicated data.

Overall, while Bangladesh has significant coal potential, the bulk of it remains in the inferred category, indicating the need for further exploration and feasibility studies to upgrade reserve confidence and determine commercial viability.

Table 9: Summary of Reserve and Production of Barapukuria Coal Mine

Coal Initially Place (Proven + Probable)	346,710	kT
Total Reserve of Seam VI	285,410	kT
Recoverable from Seam VI Central part (Proven + Probable)	16,540	kT*
Coal Production in January 2026	3.33	kT
Cumulative Production as of January 2026	15,754	kT
Remaining Reserve	786	kT

NOTE: Reserve figure based on Mines and Minerals Development Report, HCU PwC

\*Data source: BCMCL, M/S Wardell Armstrong. According to Mines and Minerals Development Report, HCU, PwC this figure is 64.8 Mt

The data shows that over 95% of the recoverable reserve from Seam VI’s central part has already been extracted. With only 0.79 MT remaining, coal production from this segment is approaching exhaustion. This highlights the urgency for reserve reassessment, expansion feasibility, or the development of alternative coal zones.

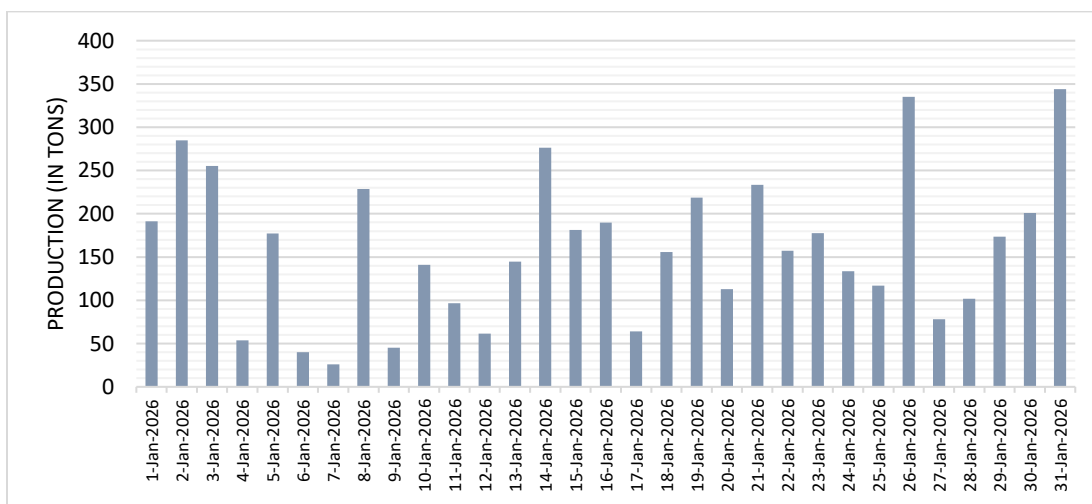


Figure 15: Barapukuria Coal Mine Daywise Data Graph for January 2026

### Key Observations

Production ranged from ~50 tons to over 350 tons during the month. A significant increase is observed from 2<sup>nd</sup> January onward, with production mostly staying above 280 tons/day. Peak production was recorded on 31<sup>st</sup> January, exceeding 344 tons. The overall trend shows a steady rise in production across the month.

## Conclusion

The analysis of gas and coal reserves and production for January 2026 underscores both the strategic importance and the growing vulnerability of Bangladesh's indigenous energy resources. While fields like Titas, Rashidpur, and Bibiyana continue to contribute significantly to gas production, the declining output from other major fields—alongside the nearing depletion of several reserves—indicates a narrowing domestic energy supply margin. Similarly, coal reserves, though sizable in total, remain largely underexplored or technically constrained, with critical areas like Barapukuria's Seam VI approaching exhaustion.

This report highlights the urgent need for a dual approach: **enhanced recovery and optimized utilization** of current reserves, coupled with **accelerated exploration and development** of new fields. Additionally, accurate and updated reserve data, particularly for high-output zones like Bibiyana and Jalalabad, will be essential for effective resource planning.

To ensure long-term energy security and economic resilience, Bangladesh must prioritize investment in exploration, upgrade production infrastructure, and pursue complementary solutions such as clean energy diversification. The insights presented here aim to support timely and informed decisions in national energy policy and resource management.

## Annexure

Monthly Production by Field and Well up to January 2026

*Figures in mmcf*

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2025	2024	2023
<b>Field :</b>	<b>Bakharabad</b>																
BKB-1	202												202	171,493	3,399	4,481	4,882
BKB-2	0												0	87,012	0	0	0
BKB-3	100												100	171,964	1,182	1,226	1,558
BKB-4	0												0	55,872	0	0	0
BKB-5	162												162	71,406	1,901	2,032	1,915
BKB-6	0												0	50,069	0	0	0
BKB-7	0												0	107,750	0	0	0
BKB-8	99												99	141,399	1,172	1,292	1,647
BKB-9	126												126	33,349	1,485	1,471	1,384
BKB-10	14												14	8,441	222	394	545
<b>Field Total:</b>	<b>703</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>703</b>	<b>898,755</b>	<b>9,362</b>	<b>10,896</b>	<b>11,930</b>
<b>Daily Avg.(mmscfd)</b>	23	0	0	0	0	0	0	0	0	0	0	0	23		26	30	33
<b>Field :</b>	<b>Bangura</b>																
Bangura-1	117												117	110,512	1,516	2,041	2,871
Bangura-2	243												243	106,892	2,874	3,117	3,402
Bangura-3	291												291	129,699	3,449	3,754	4,452
Bangura-6	255												255	25,726	1,321	1,401	1,823

Bangura-5	111												111	209,038	3,547	3,820	3,965
<b>Field Total:</b>	<b>1,017</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,017</b>	<b>581,868</b>	<b>12,707</b>	<b>14,132</b>	<b>16,512</b>
<b>Daily Avg.(mmscfd)</b>	33	0	0	0	0	0	0	0	0	0	0	0	33		35	39	45
<b>Field :</b>	<b>Beani Bazar</b>																
BB-1	288												288	45,968	3,351	3,581	3,070
BB-2													0	76,979	1,542	1,903	2,309
<b>Field Total:</b>	<b>288</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>288</b>	<b>122,947</b>	<b>4,893</b>	<b>5,484</b>	<b>5,379</b>
<b>Daily Avg.(mmscfd)</b>	9	0	0	0	0	0	0	0	0	0	0	0	9		13	15	15
<b>Field :</b>	<b>Bibiyana</b>																
					0												
BY-1	822												822	500,746	10,574	12,660	14,027
BY-2	535												535	349,932	7,137	8,527	10,203
BY-3	807												807	319,359	9,760	11,504	12,061
BY-4	834												834	295,897	9,814	11,427	13,445
BY-5	419												419	221,636	5,474	6,026	7,297
BY-6	725												725	294,164	8,036	9,399	9,991
BY-7	714												714	359,946	9,584	11,451	12,604
BY-8	1,234												1,234	241,695	15,516	16,900	18,060
BY-9	1,108												1,108	220,914	13,906	15,070	15,948
BY-10	978												978	449,673	12,053	13,057	13,789
BY-11	1,188												1,188	238,493	14,685	15,925	16,605
BY-12	1,073												1,073	246,539	13,203	14,811	15,278
BY-13	1,685												1,685	224,429	21,353	21,453	26,684
BY-14	929												929	178,785	11,720	13,812	14,500
BY-15	613												613	189,788	8,609	8,134	9,348
BY-16	1,335												1,335	185,301	16,707	18,952	21,688
BY-17	686												686	169,215	8,886	10,414	10,766
BY-18	941												941	256,907	12,032	14,141	15,452
BY-19	698												698	159,179	9,164	11,512	15,499

BY-20	994												994	149,107	12,064	11,948	11,256
BY-21	1,488												1,488	176,291	18,906	21,307	24,291
BY-22	593												593	202,694	7,681	10,897	11,483
BY-23	1,107												1,107	183,625	13,844	14,578	16,319
BY-24	600												600	122,009	7,662	8,172	9,470
BY-25	1,404												1,404	265,263	18,248	20,715	24,097
BY-26	1,609												1,609	291,824	20,642	23,038	26,404
BY-28	913												913		11,550		
<b>Field Total:</b>	<b>26034</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>26034</b>	<b>6493410</b>	<b>328,808</b>	<b>355,831</b>	<b>396,566</b>
<b>Daily Avg.(mmscfd)</b>	840	0	0	0	0	0	0	0	0	0	0	0	840		901	972	1,086
<b>Field :</b>	<b>Chattak</b>																
Ch-1	Production Suspended																
<b>Field Total:</b>			<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>		<b>25,834</b>			
<b>Daily Avg.(mmscfd)</b>			0	0			0	0			0	0	0		0	0	0
<b>Field :</b>	<b>Fenchuganj</b>																
Fenchuganj-2	0												0	38,169	0	0	0
Fenchuganj-3	0												0	100,994	1,053	923	1,496
Fenchuganj-4	103												103	42,432	1,660	2,514	2,897
<b>Field Total:</b>	<b>103</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>103</b>	<b>181,594</b>	<b>2,713</b>	<b>3,437</b>	<b>4,392</b>
<b>Daily Avg.(mmscfd)</b>	3	0	0	0	0	0	0	0	0	0	0	0	3		7	9	12
<b>Field :</b>	<b>Feni</b>																
Feni-1	Production Suspended																
Feni-2	Production Suspended																
Feni-3	Production Suspended																
Feni-4	Production Suspended																
Feni-5	Production Suspended																

<b>Field Total:</b>	<b>0</b>													<b>63,023</b>				
<b>Daily Avg.(mmscfd)</b>	0																	
<b>Field :</b>	<b>Habiganj</b>																	
Hbj-1	0													0	287,251	0	0	0
Hbj-2	0													0	275,704	0	0	0
Hbj-3	553													553	432,659	3,937	6,181	7,030
Hbj-4	4													4	425,599	2,968	6,181	7,030
Hbj-5	807													807	347,947	4,692	4,746	5,977
Hbj-6	0													0	189,595	590	1,597	3,921
Hbj-7	1,212													1,212	353,362	14,247	14,269	14,225
Hbj-8														0	11,023	0	0	0
Hbj-9	0													0	52,652	0	0	0
Hbj-10	404													404	309,188	5,388	6,890	7,077
Hbj-11	187													187	125,287	2,193	2,198	3,067
<b>Field Total:</b>	<b>3,167</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>3,167</b>	<b>2,810,266</b>	<b>34,016</b>	<b>42,061</b>	<b>48,326</b>
<b>Daily Avg.(mmscfd)</b>	102	0	0	0	0	0	0	0	0	0	0	0	0	102		93	115	132
<b>Field :</b>	<b>Jalalabad</b>																	
JB-1	583													583	306,609	7,103	7,963	8,875
JB-2	738													738	356,129	8,836	9,943	11,295
JB-3	978													978	441,806	11,906	13,231	14,817
JB-4	0													0	303,152	0	2	8
JB-6	988													988	160,866	11,978	13,222	14,958
JB-7	0													0	43,512	0	0	0
JB-8	794													794	123,653	9,520	10,590	11,939

<b>Field Total:</b>	<b>4,080</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>4,080</b>	<b>1,735,728</b>	<b>49,343</b>	<b>54,951</b>	<b>61,892</b>
<b>Daily Avg.(mmscfd)</b>	132	0	0	0	0	0	0	0	0	0	0	0	0	132		135	150	170
<b>Field :</b>	<b>Kailas Tila</b>																	
KTL-1	129													129	205,422	113	0	0
KTL-2	93													93	196,791	1,418	2,081	227
KTL-3	0													0	140,672	0	0	0
KTL-4	0													0	104,670	0	0	530
KTL-5	0													0	17,923	0	0	0
KTL-6	688													688	153,393	8,065	8,327	8,922
KTL-7	196													196	5,096	1,832	16	600
KTL-8	379													379		4,595		
<b>Field Total:</b>	<b>1,484</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,484</b>	<b>823,967</b>	<b>16,023</b>	<b>10,424</b>	<b>10,278</b>
<b>Daily Avg.(mmscfd)</b>	48	0	0	0	0	0	0	0	0	0	0	0	0	48		44	28	28
<b>Field :</b>	<b>Kamta</b>																	
Kamta-1	Production Suspended																	
<b>Field Total:</b>			<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>		<b>21,139</b>			
<b>Daily Avg.(mmscfd)</b>																		
<b>Field :</b>	<b>Meghna</b>																	
M-1	171													171	84,614	1,910	1,458	1,205
<b>Field Total:</b>	<b>171</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>171</b>	<b>84,614</b>	<b>1,910</b>	<b>1,458</b>	<b>1,205</b>
<b>Daily Avg.(mmscfd)</b>	6	0	0	0	0	0	0	0	0	0	0	0	0	6		5	4	3
<b>Field :</b>	<b>Moulavi Bazar</b>																	
MV Bazar-2	98													98	60,974	1,273	1,265	1,117

MV Bazar-3	370												370	182,711	4,470	4,308	3,834
MV Bazar-4	0												0	60,608	0	65	235
MV Bazar-5	0												0	66	0		
MV Bazar-6	0												0	22,253	0	36	637
MV Bazar-7	0												0	5,659	0	0	12
MV Bazar-9	0												0	30,337	0	0	0
<b>Field Total:</b>	<b>468</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>468</b>	<b>362,608</b>	<b>5,742</b>	<b>5,674</b>	<b>5,835</b>
<b>Daily Avg.(mmscfd)</b>	15	0	0	0	0	0	0	0	0	0	0	0	15		16	16	16
<b>Field :</b>	<b>Narshingdi</b>																
N-1	452												452	185,068	5,463	5,631	5,664
N-2	232												232	80,063	2,736	2,838	3,575
<b>Field Total:</b>	<b>684</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>684</b>	<b>265,131</b>	<b>8,199</b>	<b>8,469</b>	<b>9,239</b>
<b>Daily Avg.(mmscfd)</b>	22	0	0	0	0	0	0	0	0	0	0	0	22		22	23	25
<b>Field :</b>	<b>Rashidpur</b>																
RP-1	530												530	213,397	6,533	6,684	6,660
RP-2	261.9												262	88,490	3,107	2,647	0
RP-3	295												295	150,104	2,155	2,559	2,555
RP-4	279												279	148,737	3,219	3,378	2,992
RP-5	0												0	25,647	0	0	0
RP-6	0												0	9,983	0	0	0
RP-7	219												219	78,910	2,765	2,778	2,087
RP-9	403												403		3,884	4,186	
RP-8	186												186	38,536	3,051	2,196	2,190

<b>Field Total:</b>	2,173	0	0	0	0	0	0	0	0	0	0	0	0	2,173	753,804	24,714	24,428	16,484
<b>Daily Avg.(mmscfd)</b>	70	0	0	0	0	0	0	0	0	0	0	0	0	70		68	67	45
<b>Field :</b>	<b>Salda Nadi</b>																	
Salda-1														0	36,904	0	0	0
Salda-2	49													49	31,353	529	672	884
Salda-3	79													79	31,919	535	392	363
Salda-4	2													2	604	41	56	56
<b>Field Total:</b>	<b>130</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>130</b>	<b>100,779</b>	<b>1,105</b>	<b>1,121</b>	<b>1,302</b>
<b>Daily Avg.(mmscfd)</b>	4	0	0	0	0	0	0	0	0	0	0	0	0	4		3	3	4
<b>Field :</b>	<b>Sangu</b>																	
Sangu-1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	116,191	0	0	0
Sangu-3z	0	0	0	0	0	0	0	0	0	0	0	0	0	0	131,796	0	0	0
Sangu-4	0	0	0	0	0	0	0	0	0	0	0	0	0		87,280			
Sangu-5	0	0	0	0	0	0	0	0	0	0	0	0	0		61,674			
Sangu-7	0	0	0	0	0	0	0	0	0	0	0	0	0		18,202			
Sangu-8	0	0	0	0	0	0	0	0	0	0	0	0	0		37,619			
Sangu-9	0	0	0	0	0	0	0	0	0	0	0	0	0	0	30,638	0	0	0
Sangu-10	Production Suspended																	
Sangu-11	0	0	0	0	0	0		0	0	0	0	0	0	0	6,067	0	0	0
<b>Field Total:</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>489,467</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Daily Avg.(mmscfd)</b>	0	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
<b>Field :</b>	<b>Semutang</b>																	
Semutang-5	0													0	12,311	0	0	0

Semutang-6	1												1	2,737	215	361	288
<b>Field Total:</b>	<b>1</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1</b>	<b>15,049</b>	<b>215</b>	<b>361</b>	<b>288</b>
<b>Daily Avg.(mmscfd)</b>	0	0	0	0	0	0	0	0	0	0	0	0	0		1	1	1
<b>Field :</b>	<b>Shahbazpur</b>																
Shahbazpur-1	0												0	23,312	0	28	616
Shahbazpur-2	487												487	49,644	5,004	4,707	4,002
Shahbazpur-3	474												474	55,937	5,347	4,965	5,674
Shahbazpur-4	756												756	61,126	8,839	8,857	8,166
East 1	543												543	19,793	5,941	6,007	5,654
<b>Field Total:</b>	<b>2,260</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>2,260</b>	<b>209,812</b>	<b>25,130</b>	<b>24,564</b>	<b>24,112</b>
<b>Daily Avg.(mmscfd)</b>	73	0	0	0	0	0	0	0	0	0	0	0	73		69	67	66
<b>Field</b>	<b>Srikail</b>																
Srikail-2	138												138	61,296	1,735	2,616	2,818
Srikail-3	21												21	49,089	283	1,105	1,356
Srikail-4	164												164	42,142	2,981	4,393	6,162
East 1	20												20	8,226	501	1,181	2,085
<b>Field Total:</b>	<b>343</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>343</b>	<b>160,754</b>	<b>5,500</b>	<b>9,295</b>	<b>12,422</b>
<b>Daily Avg.(mmscfd)</b>	11	0	0	0	0	0	0	0	0	0	0	0	11		15	25	34
<b>Field :</b>	<b>Sundalpur</b>																
Sundalpur -1	0												0	9,809	0	0	0
Sundalpur -2	35												35	16,968	480	722	2,769
Sundalpur -3	18												18	478	460		

<b>Field Total:</b>	<b>53</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>53</b>	<b>26,777</b>	<b>940</b>	<b>722</b>	<b>2,769</b>
<b>Daily Avg.(mmscfd)</b>	2	0	0	0	0	0	0	0	0	0	0	0	0	2		3	2	8
<b>Field :</b>	<b>Sylhet</b>																	
Sylhet-3	Production Suspended														89,032			
Sylhet-6	Production Suspended														91,748			
Sylhet-7	207													207	34,740	2,700	356	222
Surma-1	14													14	7,829	209	378	197
Sylhet-9	32													32	5,805	777	1,528	1,568
Sylhet 10	36													36	1,044	1,008		
<b>Field Total:</b>	<b>290</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>290</b>	<b>230,197</b>	<b>4,694</b>	<b>2,262</b>	<b>1,987</b>
<b>Daily Avg.(mmscfd)</b>	9	0	0	0	0	0	0	0	0	0	0	0	0	9		13	6	5
<b>Field :</b>	<b>Titas</b>																	
Titas-1	321													321	479,302	4,253	5,190	5,759
Titas-2	567													567	496,402	6,988	7,448	8,014
Titas-3	0													0	314,888	0	0	0
Titas-4	599													599	435,345	7,659	8,472	9,122
Titas-5	629													629	496,066	8,027	8,928	9,325
Titas-6	711													711	430,722	8,974	9,604	9,458
Titas-7	558													558	392,574	6,738	7,468	8,077
Titas-8	513													513	316,858	6,273	6,643	6,608
Titas-9	459													459	319,518	5,743	6,105	5,967
Titas-10	559													559	252,185	6,955	7,434	7,461
Titas-11	657													657	303,886	6,570	7,452	7,950
Titas-12	243													243	134,110	3,306	4,340	5,224

Titas-13	0												0	194,880	338	0	0
Titas-14	0												0	163,473	0	257	0
Titas-15	0												0	156,125	0	166	1,313
Titas-16	373												373	188,827	2,275	6,167	6,667
Titas-17	186												186	68,238	1,612	3,259	3,914
Titas-18	341												341	72,324	3,448	4,234	4,699
Titas-19	534												534	69,028	6,285	6,915	6,021
Titas-20	292												292	44,511	3,468	3,449	3,414
Titas-21	269												269	31,328	3,128	3,156	3,221
Titas-22	0												0	30,894	545	0	0
Titas-27	371												371	65,294	3,835	4,811	5,183
Titas-23	540												540	52,148	5,918	6,649	6,434
Titas-24	263												263	17,410	2,962	3,000	1,703
Titas-25	409												409	51,594	5,224	5,304	5,267
Titas-26	837												837	86,427	10,285	10,709	9,599
<b>Field Total:</b>	<b>10,229</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>10,229</b>	<b>5,664,354</b>	<b>120,810</b>	<b>137,160</b>	<b>140,399</b>
<b>Daily Avg.(mmscfd)</b>	330	0	0	0	0	0	0	0	0	0	0	0	330		331	375	385
<b>Field :</b>	<b>Begumganj</b>																
<b>Begumganj-3</b>	234												234	19,902	2,674	2,780	2,960
<b>Begumganj-4</b>	105												105	873	768		
<b>Field Total:</b>	<b>338</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>338</b>	<b>20,774</b>	<b>3,442</b>	2,780	2,960
<b>Daily Avg.(mmscfd)</b>	11	0	0	0	0	0	0	0	0	0	0	0	11		9	8	8
<b>Field :</b>	<b>Rupganj</b>																
<b>Rupganj-1</b>	0	0	0	0	0	0	0	0	0	0	0	0	0	679	0	0	0
<b>Field Total:</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>679</b>	<b>0</b>	0	0

<b>Daily Avg.(mmscfd)</b>	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
<b>Grand Total (in Bcf)</b>	54.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	54.0	22,143.33	660.3	715.5	774.3
<b>Daily Avg.(mmscfd)</b>	1,742	0	0	0	0	0	0	0	0	0	0	0	0	1,742		1,809	1,955	2,121

## Monthly Condensate Production by Fields upto January 2026

Figures in BBL

Field Name	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative 000' bbl	2025	2024	2023
Bakhrabad	814												814	1,113	10,271	12,796	14,161
Daily Avg.	26	0	0	0	0	0	0	0	0	0	0	0	26		28	35	39
Bangura	3,128												3,128	1,522	37,868	42,024	49,483
Daily Avg.	101	0	0	0	0	0	0	0	0	0	0	0	101		104	115	136
Beani Bazar	4,855												4,855	1,990	73,034	82,757	83,268
Daily Avg.	157	0	0	0	0	0	0	27	0	0	0	0	157		200	226	228
Bibiyana	146,368												146,368	36,937	1,821,069	2,044,616	2,200,139
Daily Avg.	4,722	0	0	0	0	0	0	0	0	0	0	0	4,722		4,989	5,586	6,028
Chattak	0	0	0	0	0	0	0	0	0	0	0	0	0	4	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Fenchuganj	0												0	124	465	949	1,525
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		1	3	4
Feni	0	0	0	0	0	0	0	0	0	0	0	0	0	110	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Habiganj	123												123	155	1,845	2,407	2,269
Daily Avg.	4	0	0	0	0	0	0	0	0	0	0	0	4		5	7	6
Jalalabad	22,987												22,987	12,395	278,323	298,105	295,857
Daily Avg.	742	0	0	0	0	0	0	0	0	0	0	0	742		763	814	811
Kailas Tila	9,236												9,236	8,794	110,133	124,298	132,283
Daily Avg.	298	0	0	0	0	0	0	0	0	0	0	0	298		302	340	362
Kamta	Production Suspended								0	0			4				
Daily Avg.		0								0	0		0		0	0	0
Meghna	130												130	136	1,767	1,800	2,103
Daily Avg.	4	0	0	0	0	0	0	0	0	0	0	0	4		5	5	6
Moulavi Bazar	69												69	123	737	995	667
Daily Avg.	2	0	0	0	0	0	0	0	0	0	0	0	2		2	3	2
Narshingdi	860												860	508	9,992	10,506	11,904
Daily Avg.	28	0	0	0	0	0	0	0	0	0	0	0	28		27	29	33
Rashidpur	965												965	880	13,456	15,230	14,542
Daily Avg.	31	0	0	0	0	0	0	0	0	0	0	0	31		37	42	40
Saldanadi	29												29	61	452	544	640
Daily Avg.	1	0	0	0	0	0	0	0	0	0	0	0	1		1	1	2
Sangu	0	0	0	0	0	0	0	0	0	0	0	0	0	37	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Semutang	0	0	0	0	0	0	0	0	0	0	0	0	0	5	0	0	0

Daily Avg	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Shahbazpur	323												323	26	3,901	3,828	2,824
Daily Avg.	10	0	0	0	0	0	0	0	0	0	0	0	10		11	10	8
Srikail	1,002												1,002	413	19,493	34,592	49,927
Daily Avg.	32	0	0	0	0	0	0	0	0	0	0	0	32		53	95	137
Sundalpur	0	0	0	0	0	0	0	0	0	0	0	0	0	1	0	0	128
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Sylhet	1,421												1,421	891	26,453	12,230	12,087
Daily Avg.	46	0	0	0	0	0	0	0	0	0	0	0	46		72	33	33
Titas	10,541												10,541	6,080	112,190	128,246	121,753
Daily Avg.	340	0	0	0	0	0	0	0	0	0	0	0	340		307	350	334
Begumganj	76												76	6	842	752	915
Daily Avg.	2	0	0	0	0	0	0	0	0	0	0	0	2		2	2	3
Rupganj	0	0	0	0	0	0	0	0	0	0	0	0	0	1	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
<b>Total (000'bbl)</b>	<b>203</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>203</b>	<b>72,318</b>	<b>2,522</b>	<b>2,817</b>	<b>2,996</b>
<b>Daily Avg. (000'bbl)</b>	<b>6.5</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>0</b>	<b>7</b>		<b>6.9</b>	<b>7.7</b>	<b>8.2</b>

## Monthly Water Production by Fields in January 2026

Figures in BBL

Field Name	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	2025	2,024	2,023
Bakhrabad	22,260												22,260	202,176	143,731	106,851
Daily Avg.	718	0	0	0	0	0	0	0	0	0	0	0	718	554	393	293
Bangura	2,867												2,867	30,158	30,571	34,711
Daily Avg.	92	0	0	0	0	0	0	0	0	0	0	0	92	83	84	95
Beani Bazar	8,828												8,828	502,146	465,299	275,983
Daily Avg.	285	0	0	0	0	0	0	0	0	0	0	0	285	1,376	1,271	756
Bibiyana	30,248												30,248	318,345	307,460	320,409
Daily Avg.	976	0	0	0	0	0	0	0	0	0	0	0	976	872	840	878
Chattak	0	0	0	0	0	0	0	0	0	0	0	0				
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Fenchuganj													0	40,379	33,461	43,894
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	111	91	120
Feni	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Habiganj	7,555												7,555	125,841	97,747	117,632
Daily Avg.	244	0	0	0	0	0	0	0	0	0	0	0	244	345	267	322
Jalalabad	1,816												1,816	21,784	24,898	22,062
Daily Avg.	59	0	0	0	0	0	0	0	0	0	0	0	59	60	68	60
Kailas Tila	488												488	5,525	24,462	417,894
Daily Avg.	16	0	0	0	0	0	0	0	0	0	0	0	16	15	67	1,145
Kamta	0	0	0	0	0	0	0	0	0	0	0	0				
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Meghna	26,033												26,033	277,180	151,784	105,797
Daily Avg.	840	0	0	0	0	0	0	0	0	0	0	0	840	759	415	290

Moulavi Bazar	297												297	3,480	3,390	3,159
Daily Avg.	10	0	0	0	0	0	0	0	0	0	0	0	10	10	9	9
Narshingdi	769												769	8,628	9,185	10,444
Daily Avg.	25	0	0	0	0	0	0	0	0	0	0	0	25	24	25	29
Rashidpur	8,363												8,363	204,298	291,992	267,005
Daily Avg.	270	0	0	0	0	0	0	0	0	0	0	0	270	560	798	732
Saldanadi	157												157	902	1,048	1,224
Daily Avg.	5	0	0	0	0	0	0	0	0	0	0	0	5	2	3	3
Sangu	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Daily Avg	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Semutang	1,972												1,972	187,018	105,653	62,161
Daily Avg	64	0	0	0	0	0	0	0	0	0	0	0	64	512	289	170
Shahbazpur	2,737												2,737	30,245	28,837	29,571
Daily Avg.	88	0	0	0	0	0	0	0	0	0	0	0	88	83	79	81
Srikail	2,591												2,591	26,612	21,960	19,673
Daily Avg.	84	0	0	0	0	0	0	0	0	0	0	0	84	73	60	54
Sundalpur	4,916												4,916	48,388	41,446	9,242
Daily Avg.	159	0	0	0	0	0	0	0	0	0	0	0	159	133	113	25
Sylhet	25,837												25,837	157,768	92,789	192,089
Daily Avg.	833	0	0	0	0	0	0	0	0	0	0	0	833	432	254	526
Titas	8,496												8,496	114,190	142,752	183,942
Daily Avg.	274	0	0	0	0	0	0	0	0	0	0	0	274	313	390	504
Begumganj	140												140	1,429	1,007	944
Daily Avg.	5	0	0	0	0	0	0	0	0	0	0	0	5	4	3	3
Rupganj	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>Total (000'bbl)</b>	<b>156,371</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>156,371</b>	<b>2,306,492</b>	<b>2,019,472</b>	<b>2,224,688</b>
<b>Daily Avg. (000'bbl)</b>	<b>5,044</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>5,044</b>	<b>6,319</b>	<b>5,518</b>	<b>6,095</b>